

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN RE: NOTICE OF VIOLATION ISSUED TO BENTON CRUDE OIL, LLC  
OGRID # 331974

CASE NO. 25922

OIL CONSERVATION DIVISION'S  
DOCKETING NOTICE

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV"), a true and correct copy of which is attached as **Exhibit A**, and states the following in support thereof:

1. On or about January 20, 2026 OCD issued an original NOV to Benton Crude Oil, LLC ("Operator"), OGRID #331974.
2. Based upon information, custom, and belief, certified mail containing the NOV arrived or will soon arrive at Operator's address of record. Additionally, electronic mail was sent to Operator's known email addresses of record.
3. The NOV identifies the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
4. The Original NOV stated that if Operator did not informally resolve the NOV within 30 days of receipt of service, then OCD would proceed to a hearing.
5. Unless this case is resolved prior, the period for informal resolution will have elapsed without coming to a resolution prior to March 5, 2026.
6. The NOV states that OCD will hold a hearing on March 5, 2026, should this case fail to be resolved prior to that date.

WHEREFORE, OCD requests that the NOV be docketed for hearing on March 5, 2026.

Respectfully submitted,



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Michael Hall  
Assistant General Counsel  
New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 479-1137  
Email: [Michael.Hall@emnrd.nm.gov](mailto:Michael.Hall@emnrd.nm.gov)

## EXHIBIT A

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan-Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



**BY CERTIFIED MAIL AND ELECTRONIC MAIL**

January 20, 2026

Benton Crude Oil, LLC  
2201 Menaul Blvd NE Ste A  
Albuquerque, NM 87107

Ty Guffey, Manager  
[Bentoncrudeoil25@gmail.com](mailto:Bentoncrudeoil25@gmail.com)

**NOTICE OF VIOLATION**

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC.

1. **Alleged Violator:** Benton Crude Oil LLC, OGRID # 331974 (“Operator”).

2. **Factual and Legal Basis for Alleged Violation(s):**

Operator is the registered operator of thirty-six (36) wells. The thirty-six (36) wells identified in **Exhibit A** have been continuously inactive since at least February 2024, and therefore out of compliance with 19.15.25.8 NMAC and are not already subject to an agreed compliance or final order.

These alleged facts constitute violations of the following:

**19.15.25.8 NMAC:**

- A. *The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B. *The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
  1. *a 60 day period following suspension of drilling operations;*

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2. *a determination that a well is no longer usable for beneficial purposes; or*
3. *a period of one year in which a well has been continuously inactive.*

**19.15.5.9(A) NMAC:**

*An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...*

4. *has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:*
  - (a) *two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*
  - (b) *five wells if the operator operates between 101 and 500 wells;*
  - (c) *seven wells if the operator operates between 501 and 1000 wells; and*
  - (d) *10 wells if the operator operates more than 1000 wells.*

3. **Compliance:** No later than thirty (30) days after receipt of this NOV, Operator shall:

- a. plug and abandon the thirty-six (36) well listed in **Exhibit A**.

4. **Sanction(s):** OCD may impose one or more of the following sanctions:

- a. civil penalty;
- b. modification, suspension, cancellation, or termination of a permit or authorization;
- c. plugging and abandonment of well(s);
- d. remediation and restoration of well location(s) and associated facilities, including the removal of surface and subsurface equipment and other materials;
- e. remediation and restoration of location(s) affected by a spill or release;
- f. forfeiture of financial assurance;
- g. shutting in well(s); and
- h. any other remedy authorized by law.

For the alleged violations described above, OCD proposes the following sanctions:

- a. **Plug and Abandon Wells:** OCD will request an order requiring Operator to plug and abandon wells listed in **Exhibit A**, and/or an order authorizing OCD to plug and abandon those wells.
- b. **Termination of Authorization to Transport:** OCD will request an order terminating Operator's authority to transport from all wells listed in **Exhibit A**.
- c. **Civil Penalties:** OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged

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violator's good faith effort (or lack thereof) to comply with the applicable requirements. Copies of the civil penalty calculations are attached as **Exhibit B**.

Civil Penalty: \$16,200.00

5. **Informal resolution**: A process is available to informally discuss and resolve the NOV. This process will run for 30 days from the date of your receipt of this letter. To initiate this process, contact the OCD employee identified at the end of this letter.

6. **Hearing**: OCD will docket this matter for March 5, 2026, at which time this case will move forward to a formal hearing should informal resolution be unsuccessful. Please see 19.15.5.10 NMAC for more information regarding the hearing.

For more information regarding this NOV, contact Michael Hall at (505) 479-1137 or [Michael.Hall@emnrd.nm.gov](mailto:Michael.Hall@emnrd.nm.gov)

Regards,



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Albert C.S. Chang  
Director, Oil Conservation Division

cc: Office of General Counsel, EMNRD

## EXHIBIT A

# Inactive Well List

Total Well Count: 36 Inactive Well Count: 36

Printed On: Monday, December 29 2025

District	API	Well	UL STR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-11445	HUMPHREY QUEEN UNIT #001	1-04-25S-37E	A	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11422	HUMPHREY QUEEN UNIT #002	4-03-25S-37E	D	331974	Benton Crude Oil LLC	P	P	I	02/2024			
1	30-025-11421	HUMPHREY QUEEN UNIT #003	3-03-25S-37E	C	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11431	HUMPHREY QUEEN UNIT #005	1-03-25S-37E	A	331974	Benton Crude Oil LLC	F	P	O	02/2024			
1	30-025-11446	HUMPHREY QUEEN UNIT #007	H-04-25S-37E	H	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11424	HUMPHREY QUEEN UNIT #010	G-03-25S-37E	G	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11432	HUMPHREY QUEEN UNIT #011	H-03-25S-37E	H	331974	Benton Crude Oil LLC	F	P	O	08/2023			
1	30-025-23184	HUMPHREY QUEEN UNIT #012	H-03-25S-37E	H	331974	Benton Crude Oil LLC	F	P	O	02/2024			
1	30-025-20612	HUMPHREY QUEEN UNIT #016	K-03-25S-37E	K	331974	Benton Crude Oil LLC	P	P	O	03/2024			
1	30-025-11426	HUMPHREY QUEEN UNIT #017	J-03-25S-37E	J	331974	Benton Crude Oil LLC	P	P	I	02/2024	SEVEN RIVERS-QUEEN		
1	30-025-21196	HUMPHREY QUEEN UNIT #021	M-03-25S-37E	M	331974	Benton Crude Oil LLC	P	P	O	02/2024	04/02/2008 RETURN TO PROD		
1	30-025-11430	HUMPHREY QUEEN UNIT #022	N-03-25S-37E	N	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11427	HUMPHREY QUEEN UNIT #024	O-03-25S-37E	O	331974	Benton Crude Oil LLC	F	P	O	02/2024			
1	30-025-11434	HUMPHREY QUEEN UNIT #025	P-03-25S-37E	P	331974	Benton Crude Oil LLC	F	P	O	08/2023			
1	30-025-23899	HUMPHREY QUEEN UNIT #028	J-03-25S-37E	J	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-23968	HUMPHREY QUEEN UNIT #029	3-03-25S-37E	C	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-28012	HUMPHREY QUEEN UNIT #030	E-03-25S-37E	E	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-28013	HUMPHREY QUEEN UNIT #031	N-03-25S-37E	N	331974	Benton Crude Oil LLC	P	P	I	02/2024	04/02/2008 RETURN TO PROD		
1	30-025-11522	LANGLIE MATTIX QUEEN UNIT #004	N-10-25S-37E	N	331974	Benton Crude Oil LLC	P	P	O	02/2024	04/02/2008 RETURN TO PROD		
1	30-025-11517	LANGLIE MATTIX QUEEN UNIT #006	O-10-25S-37E	O	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11518	LANGLIE MATTIX QUEEN UNIT #007	P-10-25S-37E	P	331974	Benton Crude Oil LLC	P	P	I	02/2024			
1	30-025-23863	LANGLIE MATTIX QUEEN UNIT #009	P-10-25S-37E	P	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11603	LANGLIE MATTIX QUEEN UNIT #010	C-15-25S-37E	C	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11607	LANGLIE MATTIX QUEEN UNIT #011	B-15-25S-37E	B	331974	Benton Crude Oil LLC	P	P	I	03/2024	RWTI 08/12/2011		
1	30-025-11609	LANGLIE MATTIX QUEEN UNIT #012	A-15-25S-37E	A	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11601	LANGLIE MATTIX QUEEN UNIT #019	J-15-25S-37E	J	331974	Benton Crude Oil LLC	P	P	I	02/2024			
1	30-025-11599	LANGLIE MATTIX QUEEN UNIT #020	I-15-25S-37E	I	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-23186	LANGLIE MATTIX QUEEN UNIT #022	N-15-25S-37E	N	331974	Benton Crude Oil LLC	F	P	I	02/2024	SI STATUS RWTI 08/23/2011		
1	30-025-11600	LANGLIE MATTIX QUEEN UNIT #024	O-15-25S-37E	O	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-11598	LANGLIE MATTIX QUEEN UNIT #027	M-14-25S-37E	M	331974	Benton Crude Oil LLC	F	P	I	02/2024			
1	30-025-11695	LANGLIE MATTIX QUEEN UNIT #029	B-22-25S-37E	B	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-23300	LANGLIE MATTIX QUEEN UNIT #032	G-22-25S-37E	G	331974	Benton Crude Oil LLC	P	P	I	02/2024			
1	30-025-11689	LANGLIE MATTIX QUEEN UNIT #034	H-22-25S-37E	H	331974	Benton Crude Oil LLC	P	P	O	02/2024			
1	30-025-23780	LANGLIE MATTIX QUEEN UNIT #037	K-15-25S-37E	K	331974	Benton Crude Oil LLC	F	P	O	02/2024			
1	30-025-23766	LANGLIE MATTIX QUEEN UNIT #038	O-15-25S-37E	O	331974	Benton Crude Oil LLC	P	P	O	02/2024	LANGLIE MATTIX; SEVEN RIVERS QUEEN		
1	30-025-30747	LANGLIE MATTIX QUEEN UNIT #041	A-15-25S-37E	A	331974	Benton Crude Oil LLC	P	P	O	02/2024			

## EXHIBIT B



Alleged Violator	Benton Crude Oil LLC
Alleged Violator OGRID	331974
History of Non-Compliance	No history
Economic Impact	Less than 50 wells or gross sales less than \$500,000
Total Penalty	\$ 16,200