

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION COMMISSION

IN THE CONSIDERATION OF THE  
FOLLOWING MATTER:

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

Case No. 25296  
OCC *De Novo* Case No. 25876

**EXHIBITS AND HEARING PACKET: NOTICE OF FILING**

Devon Energy Production Company, L.P. (“Devon”), through its undersigned attorneys, submits the following Hearing Packet with supporting exhibits pursuant to the rules of the Oil Conservation Division (“Division” or “OCD”) and the Oil Conservation Commission (“Commission” or “OCC”). The Hearing Packet filed in support of Devon’s application in OCC Case No. 25876 contains Exhibit A, and its sub-exhibits A-1 through A-5 in support of the land analysis for the development plan. The landman testimony (Exhibit A), C-102s (Exhibit A-1), and Ownership Breakdown (Exhibits A-2.1 and A-2.2) were updated based on information provided by OCD Order No. R-25123 which was not provided to Devon prior to the OCD hearing, such as the additional pool name and pool code, but have been included for the OCC’s review.

Exhibit B and its sub-exhibits B-1 through B-4 are included in support of the geology of the development plan, and Exhibit C and its sub-exhibits C-1 through C-3 are included to demonstrate that notice for Devon’s application was satisfied as found and concluded by Order No. R-24123 at Paras. 19 and 20. Exhibits B and C and their sub-exhibits have not changed from the original OCD case and accurately represent the potential productivity of the subject lands and that satisfaction of notice for purposes of due process, respectively.

The Commission has been provided by this Hearing Packet all necessary exhibits, testimony and supporting documentation for review and consideration of Devon's pooling application. Devon respectfully submits that approval of its development plan and application will protect correlative rights, avoid the drilling of unnecessary wells, and prevent waste, including the waste of administrative resources.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

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Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Devon Energy Production  
Company, L.P.**

**BEFORE THE OIL CONSERVATION COMMISSION  
HEARING FEBRUARY 12, 2026**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.,  
FOR A HEARING *DE NOVO*, LEA COUNTY, NEW MEXICO**

**HEARING PACKET**

**Case No. 25296  
OCC Case No. 25876**

**HAFLINGER 22-27 FED COM 100H  
HAFLINGER 22-27 FED COM 121H  
HAFLINGER 22-27 FED COM 125H  
HAFLINGER 22-27 FED COM 231H  
HAFLINGER 22-27 FED COM 232H  
HAFLINGER 22-27 FED COM 233H  
HAFLINGER 22-27 FED COM 300H  
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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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## TAB 1

### Devon Reference for OCC Case No. 25876

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STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION AND COMMISSION

**FOR THE CONSIDERATION OF:**

**APPLICATIONS OF DEVON ENERGY  
PRODUCTION COMPANY,  
AND COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**Case No. 25296**

**APPLICATION FOR HEARING *DE NOVO***

Devon Energy Production Company, L.P. (“Devon”), by and through its undersigned attorneys, submits to the Oil Conservation Commission (“Commission”) pursuant to 19.15.4.23A NMAC and to the Oil Conservation Division (“Division”) pursuant to NMSA 1978, § 70-2-13 this Application for Hearing *De Novo* on the grounds that Cimarex was adversely affected by a decision issued in Order No. R-24123, and thus requests a hearing *de novo* before the full Commission.

Devon received a hearing before the Division on May 8, 2025, in uncontested Case No. 25296, at which time the Division took the case under advisement. No parties entered an appearance or objected to the case. Approximately seven (7) months after the hearing, the Division issued Order No. R-24123 denying Devon’s application. Given the months of delay, Devon is in need of an expedient resolution of this matter and respectfully requests the Commission to exercise its concurrent jurisdiction and authority pursuant to NMSA 1978 § 70-2-11 to review the merits of the application in a *de novo* hearing. Considering the facts of the case, Devon respectfully submits that a *de novo* hearing is the most efficient means to obtain a pooling order.

Respectfully Submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

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Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
[darin@abadieschill.com](mailto:darin@abadieschill.com)  
[andrew@abadieschill.com](mailto:andrew@abadieschill.com)  
[bill@abadieschill.com](mailto:bill@abadieschill.com)

**Attorneys for Devon Energy Production  
Company, L.P.**

**Application by Devon Energy Production Company, L.P. for a *de novo* hearing on Division Order No. R-24123/ Division Case No. 25296**, regarding the Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico, in which Applicant sought an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk

involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

**APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 25296**

**APPLICATION**

Devon Energy Production Company, L.P. (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. To the extent necessary, Devon also seeks to reopen Case No. 23119 in which the Division pooled all interests in the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27 for the limited purpose of vacating and supplanting Order No. R-22550 with the new pooling order issued under this Application. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. Devon proposes and dedicates to the HSU the **Haflinger 22-27 Fed Com 100H Well**, the **Haflinger 22-27 Fed Com 121H Well**, the **Haflinger 22-27 Fed Com 125H Well**, the **Haflinger 22-27 Fed Com 231H Well**, the **Haflinger 22-27 Fed Com 232H Well**, the **Haflinger 22-27 Fed Com 233H Well**, the **Haflinger 22-27 Fed Com 300H Well**, the **Haflinger 22-27 Fed**

**Com 303H Well, the Haflinger 22-27 Fed Com 520H Well, the Haflinger 22-27 Fed Com 521H Well, the Haflinger 22-27 Fed Com 522H Well, the Haflinger 22-27 Fed Com 524H Well, the Haflinger 22-27 Fed Com 525H Well, and the Haflinger 22-27 Fed Com 526H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

3. Devon proposes the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

4. Devon proposes the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

5. Devon proposes the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

6. Devon proposes the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

7. Devon proposes the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well, positioned so the unit can include proximity tracts, thereby incorporating the E/2 W/2 of Sections 22 and 27.

8. Devon proposes the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

9. Devon proposes the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

10. Devon proposes the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

11. Devon proposes the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

12. Devon proposes the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

13. Devon proposes the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27.

14. Devon proposes the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

15. Devon proposes the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

16. Devon proposes the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27.

17. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

18. Devon previously pooled the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 under Order No. R-22550. Devon dedicated the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit created under Order No. R-22550. Devon seeks to have Order No. R-22550 vacated and replaced with the order issued in this case. Accordingly, Devon intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein.

19. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

20. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

21. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

**WHEREFORE**, Devon requests that this Application be set for hearing on May 8, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.
- B. Approving the **Haflinger 22-27 Fed Com 100H Well**, the **Haflinger 22-27 Fed Com 121H Well**, the **Haflinger 22-27 Fed Com 125H Well**, the **Haflinger 22-27 Fed Com 231H Well**, the **Haflinger 22-27 Fed Com 232H Well**, the **Haflinger 22-27 Fed Com 233H Well**, the **Haflinger 22-27 Fed Com 300H Well**, the **Haflinger 22-27 Fed Com 303H Well**, the **Haflinger 22-27 Fed Com 520H Well**, the **Haflinger 22-27 Fed Com 521H Well**, the **Haflinger 22-27 Fed Com 522H Well**, the **Haflinger 22-27 Fed Com 524H Well**, the **Haflinger 22-27 Fed Com 525H Well**, and the **Haflinger 22-27 Fed Com 526H Well**, as the wells for the HSU.
- C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Vacating Order No. R-22550 and replacing it with the order issued in this Case.
- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

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Darin C. Savage

Andrew D. Schill  
William E. Zimsky  
214 McKenzie Street  
Santa Fe, New Mexico 87501  
Telephone: 970.385.4401  
Facsimile: 970.385.4901  
darin@abadieschill.com  
andrew@abadieschill.com  
bill@abadieschill.com

**Attorneys for Devon Energy Production  
Company, L.P.**

**Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 25296  
ORDER NO. R-24123**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 8, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, L.P. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within three (3) pools in the Bone Spring formation, two (2) of which are vertically separated intervals.
2. The proposed spacing unit (“Unit”) is described as a standard 640-acre, more or less, comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.
3. The Application differs from a standard compulsory pooling application as it includes three (3) pools, two (2) of which are vertically separated.
4. The Unit pools consist of:
  - The Bone Spring formation underlying Section 22, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, entirely encompassed by the WC-025 G-06 S253209L; BONE SPRING [96715] pool.
  - The Bone Spring formation underlying Section 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, subdivided into an upper and lower pool. These pools are known as the JENNINGS; UPPER BONE SPRING SHALE [97838] and the WC-025 G-08 S253235G; LWR BONE SPRING [97903].
5. Operator seeks to be designated the Operator of the Unit.
6. Operator also seeks to have Order R-22550 vacated. Order R-22550 was issued by OCD to the Operator on March 3, 2023, which pooled interest in the Lower Bone Spring underlying the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

7. Operator seeks to dedicate the below horizontal wells (“Wells”) to the Unit.
  - a. HAFLINGER 22-27 FED COM 100H
  - b. HAFLINGER 22-27 FED COM 121H
  - c. HAFLINGER 22-27 FED COM 125H
  - d. HAFLINGER 22-27 FED COM 231H
  - e. HAFLINGER 22-27 FED COM 232H
  - f. HAFLINGER 22-27 FED COM 233H
  - g. HAFLINGER 22-27 FED COM 300H
  - h. HAFLINGER 22-27 FED COM 303H
  - i. HAFLINGER 22-27 FED COM 520H
  - j. HAFLINGER 22-27 FED COM 521H
  - k. HAFLINGER 22-27 FED COM 522H
  - l. HAFLINGER 22-27 FED COM 524H
  - m. HAFLINGER 22-27 FED COM 525H
  - n. HAFLINGER 22-27 FED COM 526H
8. The subset of the Wells below would be drilled and completed in the WC-025 G-06 S253209L; BONE SPRING [96715] pool and the JENNINGS; UPPER BONE SPRING SHALE [97838].
  - a. HAFLINGER 22-27 FED COM 520H
  - b. HAFLINGER 22-27 FED COM 521H
  - c. HAFLINGER 22-27 FED COM 522H
  - d. HAFLINGER 22-27 FED COM 524H
  - e. HAFLINGER 22-27 FED COM 525H
  - f. HAFLINGER 22-27 FED COM 526H
9. The subset of the Wells below would be drilled and completed in the WC-025 G-06 S253209L; BONE SPRING [96715] pool and the WC-025 G-08 S253235G; LWR BONE SPRING [97903].
  - a. HAFLINGER 22-27 FED COM 100H
  - b. HAFLINGER 22-27 FED COM 121H
  - c. HAFLINGER 22-27 FED COM 125H
  - d. HAFLINGER 22-27 FED COM 231H
  - e. HAFLINGER 22-27 FED COM 232H
  - f. HAFLINGER 22-27 FED COM 233H
  - g. HAFLINGER 22-27 FED COM 300H
  - h. HAFLINGER 22-27 FED COM 303H
10. Operator proposes the supervision of \$10,000 while drilling and \$1,000 while producing, and a risk charge of 200% for the Wells.
11. OCD defines a “Horizontal Spacing Unit” as the spacing unit dedicated to a horizontal well.

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12. OCD further defines “Horizontal well” as a well bore with one or more laterals that extend a minimum of 100 feet laterally in the target zone.
13. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
14. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application.
15. No other party presented evidence at the hearing.

### **CONCLUSIONS OF LAW**

16. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
17. NMSA 1978, Section 70-2-17 says:

*“...Where, however, such owner or owners have not agreed to pool their interests, and where one such separate owner, or owners, who has the right to drill has drilled or proposes to drill a well on said unit to a common source of supply, the division, to avoid the drilling of unnecessary wells or to protect correlative rights, or to prevent waste, shall pool all or any part of such lands or interests or both in the spacing or proration unit as a unit...”* [Emphasis added].
18. Operator is the owner of an oil and gas working interest within the Unit.
19. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
20. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
21. A horizontal spacing unit shall comprise one or more contiguous tracts that the horizontal well’s completed interval penetrates 19.15.16.15 NMAC.
22. Each standard horizontal spacing unit for horizontal oil wells shall comprise of one or more contiguous tracts that the horizontal oil well’s completed interval penetrates, under 19.15.16.15(B)(1)(a) NMAC.
23. Each pool is a zone completely separated from other zones in the structure, under 19.15.2.7(P)(6) NMAC.

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24. The three targeted intervals constitute three distinct pools (Pool Codes 96715, 97838, and 97903) two of which are vertically separated and have not been combined into a single common source of supply by prior Division order nor do the pools contain a single well bore with one or more laterals that extend a minimum of 100 feet laterally in the target zone.
25. The Unit contains separately owned uncommitted interests in oil and gas minerals.
26. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

### **ORDER**

1. The Application is hereby **denied** without prejudice.
2. The request to vacate Order R-22550 is **denied**.
3. The Operator may reapply with two separate cases:
  - one for the WC-025 G-06 S253209L; BONE SPRING [96715] pool and the JENNINGS; UPPER BONE SPRING SHALE [97838].
  - one for the WC-025 G-06 S253209L; BONE SPRING [96715] pool and the WC-025 G-08 S253235G; LWR BONE SPRING [97903].
4. Alternatively, the Operator may reapply under one compulsory pooling case if the Operator first obtains a nomenclature order which confirms the reservoir is one continuous source, and results in a single pool that includes the upper and lower Bone Spring horizons.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*  
\_\_\_\_\_  
**ALBERT C.S. CHANG**  
**DIRECTOR**  
AC/jag

**Date:** 11/27/2025

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## DEVON COMPULSORY POOLING APPLICATION CHECKLIST

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

APPLICANT'S RESPONSE	
<b>Case:</b> 25876	
<b>Date:</b> February 12, 2026 (Scheduled hearing)	
<b>Applicant</b>	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Haflinger 22-27 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Lower Bone Spring formation
Pool Name and Pool Code:	WC-025 G-08 S253235G; LOWER BONE SPRING [97903]; WC-025 G-06 S253209L; BONE SPRING [96715]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, Standard Spacing Unit
Proximity Defining Well: if yes, description	Yes, the 232H Well qualifies as the proximity well to create with proximity tracts the larger standard unit covering the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Applicant's Ownership in Each Tract	See Exhibit A-2.1, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
<b>Well #1</b>	<b>Haflinger 22-27 Fed Com 100H (API No. 30-025-54619),</b> WC-025 G-08 S253235G; LOWER BONE SPRING [97903]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 500' FNL, 1,745' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,430' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Lower Bone Spring (Lower Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 100H Well:</b> FTP: Unit C, 100' FNL, 1,430' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,430' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 100H Well:</b> TVD approx. 10,034', TMD 20,034'; Bone Spring formation (Lower Bone Spring pools) See Exhibit A, A-1, Exhibit B-2

Well #2	<p><b>Haflinger 22-27 Fed Com 121H (API No. 30-025-52853),</b>  WC-025 G-08 S253235G; LOWER BONE SPRING [97903];  WC-025 G-06 S253209L; BONE SPRING [96715]  SHL: Unit D, 200' FNL, 1,150' FWL, Section 22, T25S-R32E;  BHL: Unit M, 20' FSL, 550' FWL, Section 27, T25S-R32E,  NMPM; Lea County, New Mexico  Completion Target: Lower Bone Spring (Lower Bone Spring pools)  Well Orientation: North-South / Standup  Standard location</p>
Horizontal Well First and Last Take Points	<p><b>Haflinger 22-27 Fed Com 121H Well:</b>  FTP: Unit D, 100' FNL, 550' FWL, Section 22, T25S-R32E  LTP: Unit M, 100' FSL, 550' FWL, Section 27, T25S-R32E</p>
Completion Target (Formation, TVD and MD)	<p><b>Haflinger 22-27 Fed Com 121H Well:</b>  TVD approx. 10,010',  TMD 20,010';  Lower Bone Spring (Lower Bone Spring pools),  See Exhibit A, A-1, Exhibit B-2</p>
Well #3	<p><b>Haflinger 22-27 Fed Com 125H (API No. 30-025-54293),</b>  WC-025 G-08 S253235G; LOWER BONE SPRING [97903];  WC-025 G-06 S253209L; BONE SPRING [96715]  SHL: Unit C, 200' FNL, 1,810' FWL, Section 22, T25S-R32E;  BHL: Unit N, 20' FSL, 2,310' FWL, Section 27, T25S-R32E,  NMPM; Lea County, New Mexico  Completion Target: Bone Spring formation (Lower Bone Spring pools)  Well Orientation: North-South / Standup  Standard location</p>
Horizontal Well First and Last Take Points	<p><b>Haflinger 22-27 Fed Com 125H Well:</b>  FTP: Unit C, 100' FNL, 2,310' FWL, Section 22, T25S-R32E  LTP: Unit N, 100' FSL, 2,310' FWL, Section 27, T25S-R32E</p>
Completion Target (Formation, TVD and MD)	<p><b>Haflinger 22-27 Fed Com 125H Well:</b>  TVD approx. 10,054',  TMD 20,054';  Bone Spring formation (Lower Bone Spring pools)  See Exhibit A, A-1, Exhibit B-2</p>
Well #4	<p><b>Haflinger 22-27 Fed Com 231H (API No. 30-025-52854),</b>  WC-025 G-08 S253235G; LOWER BONE SPRING [97903];  WC-025 G-06 S253209L; BONE SPRING [96715]  SHL: Unit D, 200' FNL, 1,120' FWL, Section 22, T25S-R32E;  BHL: Unit M, 20' FSL, 330' FWL, Section 27, T25S-R32E,  NMPM; Lea County, New Mexico  Completion Target: Lower Bone Spring (Lower Bone Spring pools)  Well Orientation: North-South / Standup  Standard location</p>
Horizontal Well First and Last Take Points	<p><b>Haflinger 22-27 Fed Com 231H Well:</b>  FTP: Unit D, 100' FNL, 330' FWL, Section 22, T25S-R32E  LTP: Unit M, 100' FSL, 330' FWL, Section 27, T25S-R32E</p>
Completion Target (Formation, TVD and MD)	<p><b>Haflinger 22-27 Fed Com 231H Well:</b>  TVD approx. 10,547',  TMD 20,547';  Lower Bone Spring (Lower Bone Spring pools),  See Exhibit A, A-1, Exhibit B-2</p>
Well #5	<p><b>Haflinger 22-27 Fed Com 232H (API No. 30-025-52992),</b>  WC-025 G-08 S253235G; LOWER BONE SPRING [97903];  WC-025 G-06 S253209L; BONE SPRING [96715]  SHL: Unit C, 500' FNL, 1,685' FWL, Section 22, T20S-R29E;  BHL: Unit N, 20' FSL, 1,515' FWL, Section 27, T20S-R29E,  NMPM; Lea County, New Mexico  Completion Target: Lower Bone Spring (Lower Bone Spring pools)  Well Orientation: North South / Stand up  Standard location  Proximity Well</p>
Horizontal Well First and Last Take Points	<p><b>Haflinger 22-27 Fed Com 232H Well:</b>  FTP: Unit C, 100' FNL, 1,515' FWL, Section 22, T20S-R29E  LTP: Unit N, 100' FSL, 1,515' FWL, Section 27, T20S-R29E</p>

Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 232H Well:</b> TVD approx. 10,551', TMD 20,551'; Lower Bone Spring (Lower Bone Spring pools), See Exhibit A, A-1, Exhibit B-2
Well #6	<b>Haflinger 22-27 Fed Com 233H (API No. 30-025-52855),</b> WC-025 G-08 S253235G; LOWER BONE SPRING [97903]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 200' FNL, 1,750' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 2,090' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Lower Bone Spring (Lower Bone Spring pools) Well Orientation: North South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 233H Well:</b> FTP: Unit C, 100' FNL, 2,090' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 2,090' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 233H Well:</b> TVD approx. 10,552', TMD 20,552'; Lower Bone Spring (Lower Bone Spring pools), See Exhibit A, A-1, Exhibit B-2
Well #7	<b>Haflinger 22-27 Fed Com 300H (API No. 30-025-54620),</b> WC-025 G-08 S253235G; LOWER BONE SPRING [97903]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 200' FNL, 1,720' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,450' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Lower Bone Spring (Lower Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 300H Well:</b> FTP: Unit C, 100' FNL, 1,450' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,450' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 300H Well:</b> TVD approx. 11,031', TMD 21,031'; Lower Bone Spring (Lower Bone Spring pools), See Exhibit A, A-1, Exhibit B-2
Well #8	<b>Haflinger 22-27 Fed Com 303H (API No. 30-025-52856),</b> WC-025 G-08 S253235G; LOWER BONE SPRING [97903]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 500' FNL, 1,655' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 500' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Lower Bone Spring (Lower Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 303H Well:</b> FTP: Unit D, 100' FNL, 500' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 500' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 303H Well:</b> TVD approx. 11,033', TMD 21,033'; Lower Bone Spring (Lower Bone Spring pools) See Exhibit A, A-1, Exhibit B-2
<b>AFF Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	

Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2.1
Tract List (including lease numbers and owners)	Exhibit A-2.1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2.1
Unlocatable Parties to be Pooled	Exhibit A, Para. 16
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2.1
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4
HSU Cross Section	Exhibit B-2, B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1 Exhibit B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4
Cross Section (including Landing Zone)	Exhibit B-2, B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/S/ <i>Darin Savage</i>
Date:	January 21, 2026

## DEVON COMPULSORY POOLING APPLICATION CHECKLIST

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

APPLICANT'S RESPONSE	
<b>Case:</b> 25876	
<b>Date:</b> February 12, 2026 (Scheduled hearing)	
Applicant	<b>Devon Energy Production Company, L.P.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>6137</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., AND COMPULSORY POOLING LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Haflinger 22-27 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Upper Bone Spring formation
Pool Name and Pool Code:	JENNINGS; UPPER BONE SPRING SHALE [97838]; WC-025 G-06 S253209L; BONE SPRING [96715]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North South
Description: TRS/County	W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, Standard Spacing Unit
Proximity Defining Well: if yes, description	Yes, the 524H Well qualifies as the proximity well to create with proximity tracts the larger standard unit covering the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico
Applicant's Ownership in Each Tract	See Exhibit A-2.2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
<b>Well #1</b>	<b>Haflinger 22-27 Fed Com 520H (API No. 30-025-52857),</b> JENNINGS; Upper Bone Spring Shale: [97838]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 500' FNL, 1,715' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 1,120' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Upper Bone Spring (Upper Bone Spring pools) Well Orientation: North-South / Standup Standard location

Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 520H Well:</b> FTP: Unit D, 100' FNL, 1,120' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 1,120' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 520H Well:</b> TVD approx. 9,127', TMD 19,127'; Upper Bone Spring (Upper Bone Spring pools) See Exhibit A, A-1, Exhibit B-2
Well #2	<b>Haflinger 22-27 Fed Com 521H (API No. 30-025-50058),</b> JENNINGS; Upper Bone Spring Shale: [97838]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit D, 200' FNL, 1,090' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 330' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Upper Bone Spring (Upper Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 521H Well:</b> FTP: Unit D, 100' FNL, 330' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 330' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 521H Well:</b> TVD approx. 9,120', TMD 19,120'; Upper Bone Spring (Upper Bone Spring pools) See Exhibit A, A-1, Exhibit B-2
Well #3	<b>Haflinger 22-27 Fed Com 522H (API No. 30-025-50059),</b> JENNINGS; Upper Bone Spring Shale: [97838]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit D, 200' FNL, 1,180' FWL, Section 22, T25S-R32E; BHL: Unit M, 20' FSL, 715' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Upper Bone Spring (Upper Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 522H Well:</b> FTP: Unit D, 100' FNL, 715' FWL, Section 22, T25S-R32E LTP: Unit M, 100' FSL, 715' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 522H Well:</b> TVD approx. 9,155', TMD 19,155'; Upper Bone Spring (Upper Bone Spring pools) See Exhibit A, A-1, and Exhibit B-2
Well #4	<b>Haflinger 22-27 Fed Com 524H (API No. 30-025-50061),</b> JENNINGS; Upper Bone Spring Shale: [97838]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 500' FNL, 1,775' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,515' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Upper Bone Spring (Upper Bone Spring pools) Well Orientation: North-South / Standup Standard location Proximity well

Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 524H Well:</b> FTP: Unit C, 100' FNL, 1,515' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,515' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 524H Well:</b> TVD approx. 9,124', TMD 19,124'; Upper Bone Spring (Upper Bone Spring pools) See Exhibits A, A-1, Exhibit B-2
Well #5	<b>Haflinger 22-27 Fed Com 525H (API No. 30-025-54294),</b> JENNINGS; Upper Bone Spring Shale: [97838]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 200' FNL, 1,780' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 1,910' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Upper Bone Spring (Upper Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 525H Well:</b> FTP: Unit C, 100' FNL, 1,910' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 1,910' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 525H Well:</b> TVD approx. 9,105', TMD 19,105'; Upper Bone Spring (Upper Bone Spring pools) See Exhibit A, A-1, Exhibit B-2
Well #6	<b>Haflinger 22-27 Fed Com 526H (API No. 30-025-54295),</b> JENNINGS; Upper Bone Spring Shale: [97838]; WC-025 G-06 S253209L; BONE SPRING [96715] SHL: Unit C, 200' FNL, 1,840' FWL, Section 22, T25S-R32E; BHL: Unit N, 20' FSL, 2,310' FWL, Section 27, T25S-R32E, NMPM; Lea County, New Mexico Completion Target: Upper Bone Spring (Upper Bone Spring pools) Well Orientation: North-South / Standup Standard location
Horizontal Well First and Last Take Points	<b>Haflinger 22-27 Fed Com 526H Well:</b> FTP: Unit C, 100' FNL, 2,310' FWL, Section 22, T25S-R32E LTP: Unit N, 100' FSL, 2,310' FWL, Section 27, T25S-R32E
Completion Target (Formation, TVD and MD)	<b>Haflinger 22-27 Fed Com 526H Well:</b> TVD approx. 9,107', TMD 19,107'; Upper Bone Spring (Upper Bone Spring pools) See Exhibit A, A-1, Exhibit B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	

Land Ownership Schematic of the Spacing Unit	Exhibit A-2.2
Tract List (including lease numbers and owners)	Exhibit A-2.2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2.2
Unlocatable Parties to be Pooled	Exhibit A, Para. 16
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2.2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4
HSU Cross Section	Exhibit B-2, B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2.2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2.2
General Location Map (including basin)	Exhibit A-2.2
Well Bore Location Map	Exhibit A-1, A-2.2, Exhibit B-1, B-3
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2, B-4
Cross Section (including Landing Zone)	Exhibit B-2, B-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	January 22, 2025

## TAB 2

**Devon Exhibit A:** Self-Affirmed Statement of Ryan Cloer, Landman

- Devon Exhibit A-1: Updated C-102 Forms
- Devon Exhibit A-2.1: Ownership and Sectional Map
- Devon Exhibit A-2.2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- Devon Exhibit A-5: Self-Affirmed Statement of Chelsey Green, Regulatory



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION COMMISSION

IN THE CONSIDERATION OF THE  
FOLLOWING MATTER:

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

Case No. 25296  
OCC De Novo Case No. 25876

**SELF-AFFIRMED STATEMENT OF RYAN CLOER**

I, Ryan Cloer, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.
2. I am employed as a Landman with Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the lands involved.
3. I graduated from the University of Oklahoma with a Bachelor's degree in Business Administration (Energy Management) in 2008. I have worked at Devon for approximately 17 years, and I have been working in New Mexico for 8 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division (“Division” or “OCD”) and made a matter of record.
4. This Statement is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application being considered in this *de novo* hearing.
5. On March 19, 2025, Devon submitted an application to the OCD to pool the Bone Spring formation underlying the W/2 of Sections 22 and 27, Township 25 South, Range 32 East,

DEVON  
EXHIBIT  
A

NMPM, Lea County, New Mexico (“Subject Lands”). This application is submitted to supplant Order No. R-22550 in Case No. 23119 in which the OCD pooled all interests in the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27.

6. Devon seeks an order establishing two separate standard 640-acre, more or less, spacing units and pooling all uncommitted interests in the Bone Spring formation in each unit comprised of the Subject Lands.

7. One unit in the formation encompasses the lower portion of the Bone Spring designated as WC-025 G-08 S253235G; LWR BONE SPRING pool [Code 97903] and WC-025 G-06 S253209L; BONE SPRING [Code 96715], oil pools, underlying a standard 640-acre, more or less, spacing unit comprised of the Subject Lands.

8. Devon proposes and dedicates to this unit the **Haflinger 22-27 Fed Com 100H Well**, the **Haflinger 22-27 Fed Com 121H Well**, the **Haflinger 22-27 Fed Com 125H Well**, the **Haflinger 22-27 Fed Com 231H Well**, the **Haflinger 22-27 Fed Com 232H Well**, the **Haflinger 22-27 Fed Com 233H Well**, the **Haflinger 22-27 Fed Com 300H Well** and the **Haflinger 22-27 Fed Com 303H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation in this unit.

9. The other unit in the formation encompasses the upper portion of the formation designated as the JENNINGS; UPPER BONE SPRING SHALE [Code 97838] and WC-025 G-06 S253209L; BONE SPRING [Code 96715], oil pools, underlying a standard 640-acre, more or less, spacing unit also comprised of the Subject Lands.

10. Devon proposes and dedicates to the unit the **Haflinger 22-27 Fed Com 520H Well**, the **Haflinger 22-27 Fed Com 521H Well**, the **Haflinger 22-27 Fed Com 522H Well**, the **Haflinger 22-27 Fed Com 524H Well**, the **Haflinger 22-27 Fed Com 525H Well**, and the

**Haflinger 22-27 Fed Com 526H Well**, as initial wells, to be drilled to a sufficient depth to test the Bone Spring formation for this unit.

11. Devon is a working interest owner in the units with a right to drill and proposes to drill its wells as follows:

- The **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 10,034'; approximate TMD of 20,034'; FTP in Section 22: 100' FNL, 1430' FWL; LTP in Section 27: 100' FSL, 1430' FWL. The 100H well is in the Lower Bone Spring pools.
- The **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 10,014'; approximate TMD of 20,010'; FTP in Section 22: 100' FNL, 550' FWL; LTP in Section 27: 100' FSL, 550' FWL. The 121H well is in the Lower Bone Spring pools.
- The **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 10,054'; approximate TMD of 20,054'; FTP in Section 22: 100' FNL, 2310' FWL; LTP in Section 27: 100' FSL, 2310' FWL. The 125H well is in the Lower Bone Spring pools.
- The **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 10,547'; approximate TMD of 20,547'; FTP in Section 22: 100' FNL, 330' FWL; LTP in Section 27: 100' FSL, 330' FWL. The 231H well is in the Lower Bone Spring pools.
- The **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the

proximity well, positioned so the unit can include proximity tracts, thereby incorporating the E/2 W/2 of Sections 22 and 27; approximate TVD of 10,551'; approximate TMD of 20,551'; FTP in Section 22: 100' FNL, 1515' FWL; LTP in Section 27: 100' FSL, 1515' FWL. The 232H well is in the Lower Bone Spring pools and will be the proximity well for this the unit.

- The **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 10,552'; approximate TMD of 20,552'; FTP in Section 22: 100' FNL, 2090' FWL; LTP in Section 27: 100' FSL, 2090' FWL. The 233H well is in the Lower Bone Spring pools.
- The **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 11,031'; approximate TMD of 21,031'; FTP in Section 22: 100' FNL, 1450' FWL; LTP in Section 27: 100' FSL, 1450' FWL. The 300H well is in the Lower Bone Spring pools.
- The **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 11,033'; approximate TMD of 21,033'; FTP in Section 22: 100' FNL, 500' FWL; LTP in Section 27: 100' FSL, 500' FWL. The 303H well is in the Lower Bone Spring (Code 97903).
- The **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,127'; approximate TMD of 19,127'; FTP in Section 22: 100' FNL, 1120' FWL; LTP in Section 27: 100' FSL, 1120' FWL. The 520H well is in the Upper Bone Spring pools.
- The **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,120'; approximate TMD of

19,120'; FTP in Section 22: 100' FNL, 330' FWL; LTP in Section 27: 100' FSL, 330' FWL. The 521H well is in the Upper Bone Spring pools.

- The **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; approximate TVD of 9,155'; approximate TMD of 19,155'; FTP in Section 22: 100' FNL, 715' FWL; LTP in Section 27: 100' FSL, 715' FWL. The 522H well is in the Upper Bone Spring pools.
- The **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,124'; approximate TMD of 19,124'; FTP in Section 22: 100' FNL, 1515' FWL; LTP in Section 27: 100' FSL, 1515' FWL. The 524H well is in the Upper Bone Spring pools and will be the proximity well for this the unit.
- The **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,105'; approximate TMD of 19,105'; FTP in Section 22: 100' FNL, 1910' FWL; LTP in Section 27: 100' FNL, 1910' FWL. The 525H well is in the Upper Bone Spring pools.
- The **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; approximate TVD of 9,107'; approximate TMD of 19,107'; FTP in Section 22: 100' FNL, 2310' FWL; LTP in Section 27: 100' FSL, 2310' FWL. The 526H well is in the Upper Bone Spring pools.

12. **Devon Exhibit A-1** contains the C-102 for each of the fourteen (14) wells. Each unit, the one covering the lower portion of the Bone Spring formation and the one covering the upper portion of the Bone Spring formation, is comprised of 640 acres, more or less. Thus, each well is assigned two C-102s because each unit involves two pools, one pool covering Section 22

and one pool covering Section 27. The combined C-102s for a well together account for the 640-acre spacing unit in which the well is located.

13. The proposed wells are orthodox in their locations and satisfy the Division's setback rules.

14. **Devon Exhibits A-2.1 and A-2.2** contain a general location plat and outline the units being pooled, which show the location of the proposed wells within the units. The well locations are orthodox, and they meet the Division's offset requirements. **Devon Exhibits A-2.1 and A-2.2** include parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled. **Exhibit A-2.1** is the ownership of the unit that covers the lower portion of the Bone Spring formation and **Exhibit A-2.2** is the ownership of the unit that covers the upper portion of the Bone Spring formation. It should be noted that ownership of the two units in the Bone Spring formation is exactly the same. This is because the ownership across the entire Bone Spring formation is the same thereby reinforcing the propriety and reasonableness of pooling the two units in the Bone Spring formation based on the original application in order to avoid the administrative waste and redundancy of creating and adjudicating two separate cases.

15. A good faith review of records did not reveal any overlapping units.

16. **Devon Exhibits A-2.1 and A-2.2** also contain a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and sent notice by letter. The ORRI owners were locatable, except four (4): Jessie Manning, Byron

Garrett, Trustee, Beverly Sue Prichard, and Brynnee Lee Bryan, whose letters are designated as To Be Returned.

17. Devon published notice in the Hobbs NewsSun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

18. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

20. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing units.

21. **Devon Exhibit A-5** within the land exhibits provides a self-affirmed statement by Devon's regulatory team leader describing the efforts the regulatory team made to obtain accurate

and correct pool name and pool code information so Devon could understand how to best proceed with the hearing. This statement is included to provide the OCC with additional context about who we approached and prepared for in the hearing.

22. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

23. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

24. Devon requests that it be designated operator of the units and wells.

25. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

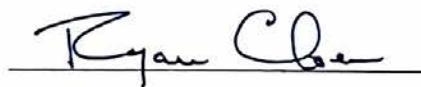
26. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid undue delay in this matter and the drilling of unnecessary wells. Devon appreciates the Commission's review and consideration of this pooling application.

27. The foregoing is correct and complete to the best of my knowledge and belief.

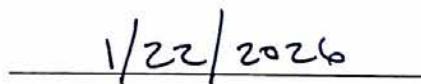
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Ryan Cloer:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Commission in Case No. 25876 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Ryan Cloer



Date Signed

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54619	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 100H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.0'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1745' W	Latitude 32.121856	Longitude 103.665852	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1430' W	Latitude 32.094256	Longitude 103.666849	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1430' W	Latitude 32.123092	Longitude 103.666868	County LEA
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## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1430' W	Latitude 32.122954	Longitude 103.666868	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1430' W	Latitude 32.094476	Longitude 103.666849	County LEA
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Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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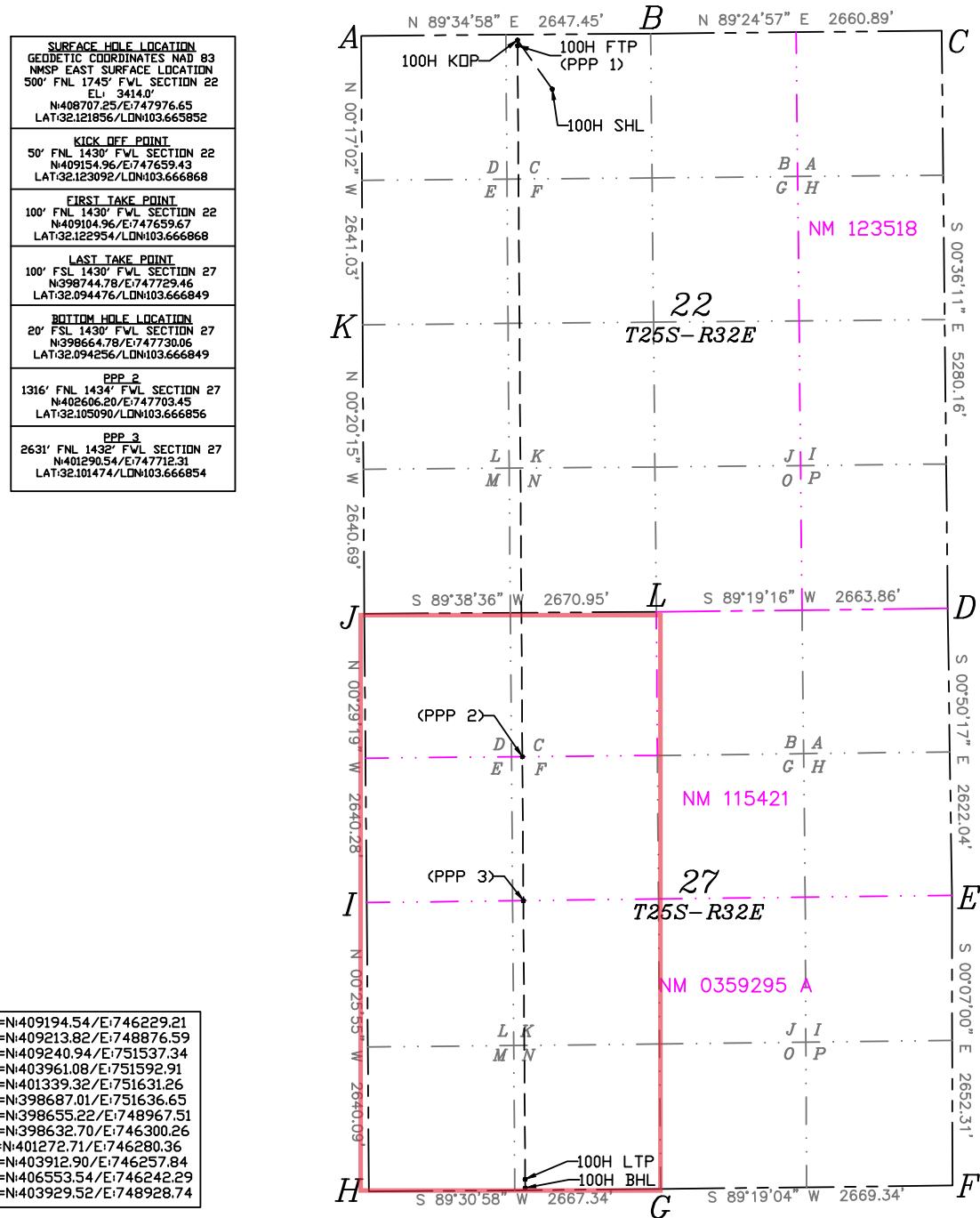
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 02/18/2025</p> <p>Signature Date</p> <p>Amy A. Brown</p> <p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Albert R. De Hoyos</i></p> <p>ALBERT R. DE HOYOS NEW MEXICO 23261 PROFESSIONAL SURVEYOR</p> <p>Signature and Seal of Professional Surveyor</p>				
					<p>Certificate Number Date of Survey</p> <p>23261 12/2024</p>				

DEVON  
EXHIBIT  
A-1

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54619	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 100H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.0'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1745' W	Latitude 32.121856	Longitude 103.665852	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1430' W	Latitude 32.094256	Longitude 103.666849	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1430' W	Latitude 32.123092	Longitude 103.666868	County LEA
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## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1430' W	Latitude 32.122954	Longitude 103.666868	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1430' W	Latitude 32.094476	Longitude 103.666849	County LEA
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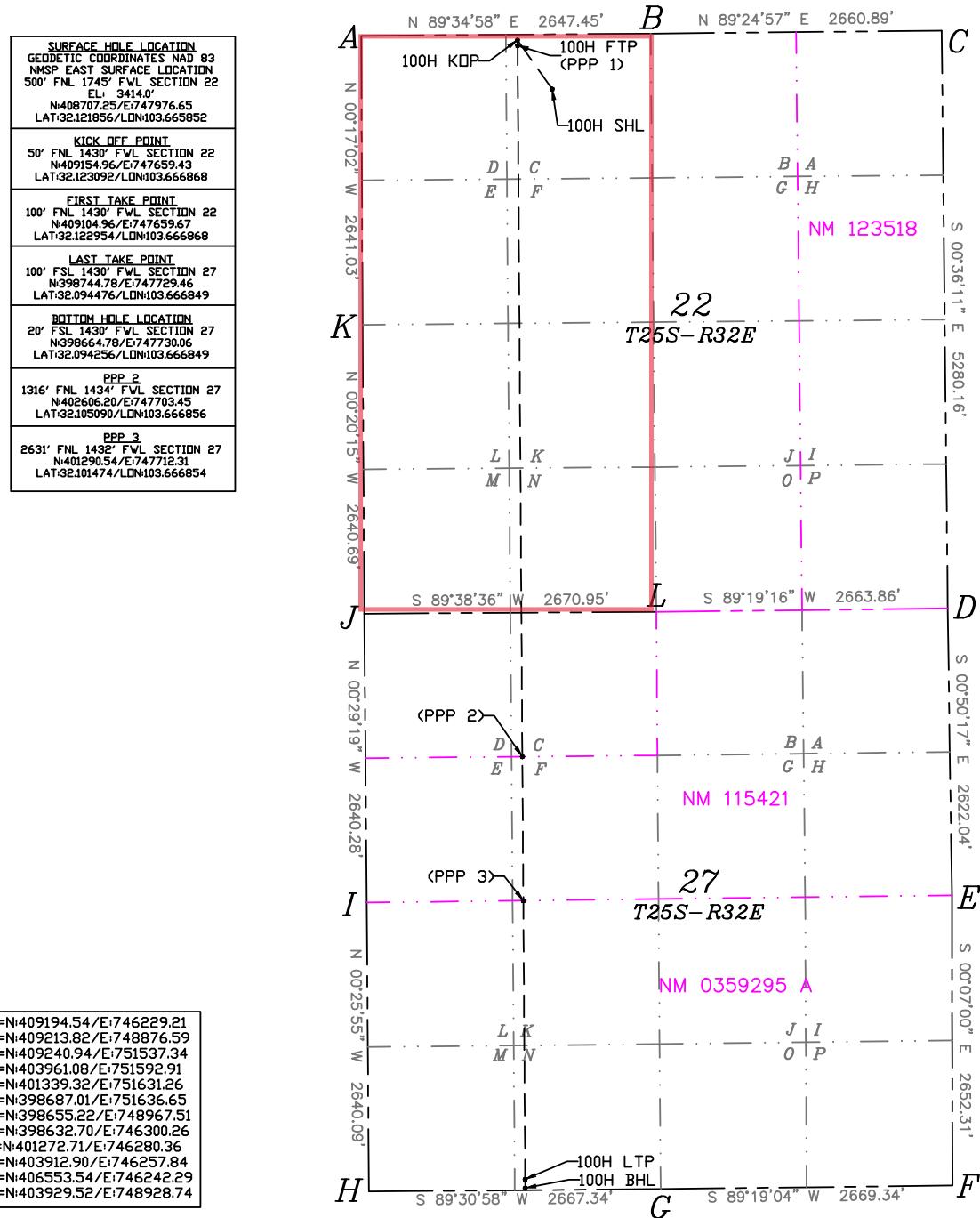
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 02/18/2025</p> <p>Signature Date</p> <p>Amy A. Brown</p> <p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Albert R. De Hoyos</i></p> <p>ALBERT R. DE HOYOS NEW MEXICO 23261 PROFESSIONAL SURVEYOR</p> <p>Signature and Seal of Professional Surveyor</p>				
					Certificate Number 23261	Date of Survey 12/2024			

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52853	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 121H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1150' W	Latitude 32.122679	Longitude 103.667773	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 550' W	Latitude 32.094250	Longitude 103.669691	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 550' W	Latitude 32.1230	Longitude -103.6698	County LEA
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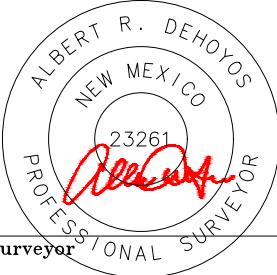
## First Take Point (FTP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 550' W	Latitude 32.122952	Longitude 103.669710	County LEA
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## Last Take Point (LTP)

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 550' W	Latitude 32.094470	Longitude 103.669691	County LEA
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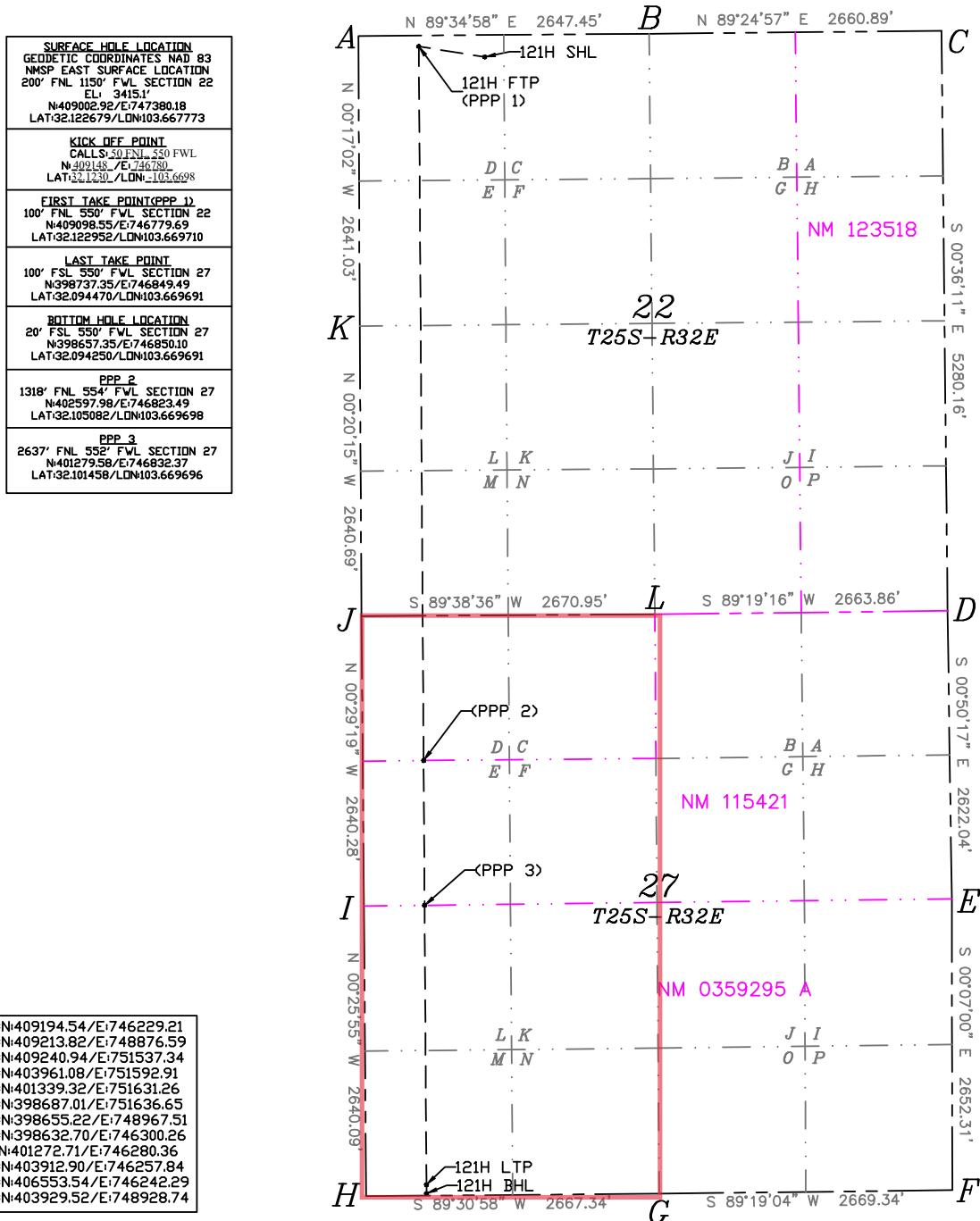
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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<p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 01/21/2025</p> <p>Signature Date</p> <p>Amy A. Brown</p> <p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					 <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number Date of Survey</p> <p>23261 12/2024</p>				

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52853	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 121H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1150' W	Latitude 32.122679	Longitude 103.667773	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 550' W	Latitude 32.094250	Longitude 103.669691	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 550' W	Latitude 32.1230	Longitude -103.6698	County LEA
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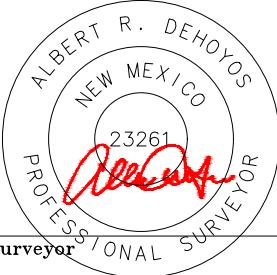
## First Take Point (FTP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 550' W	Latitude 32.122952	Longitude 103.669710	County LEA
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## Last Take Point (LTP)

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 550' W	Latitude 32.094470	Longitude 103.669691	County LEA
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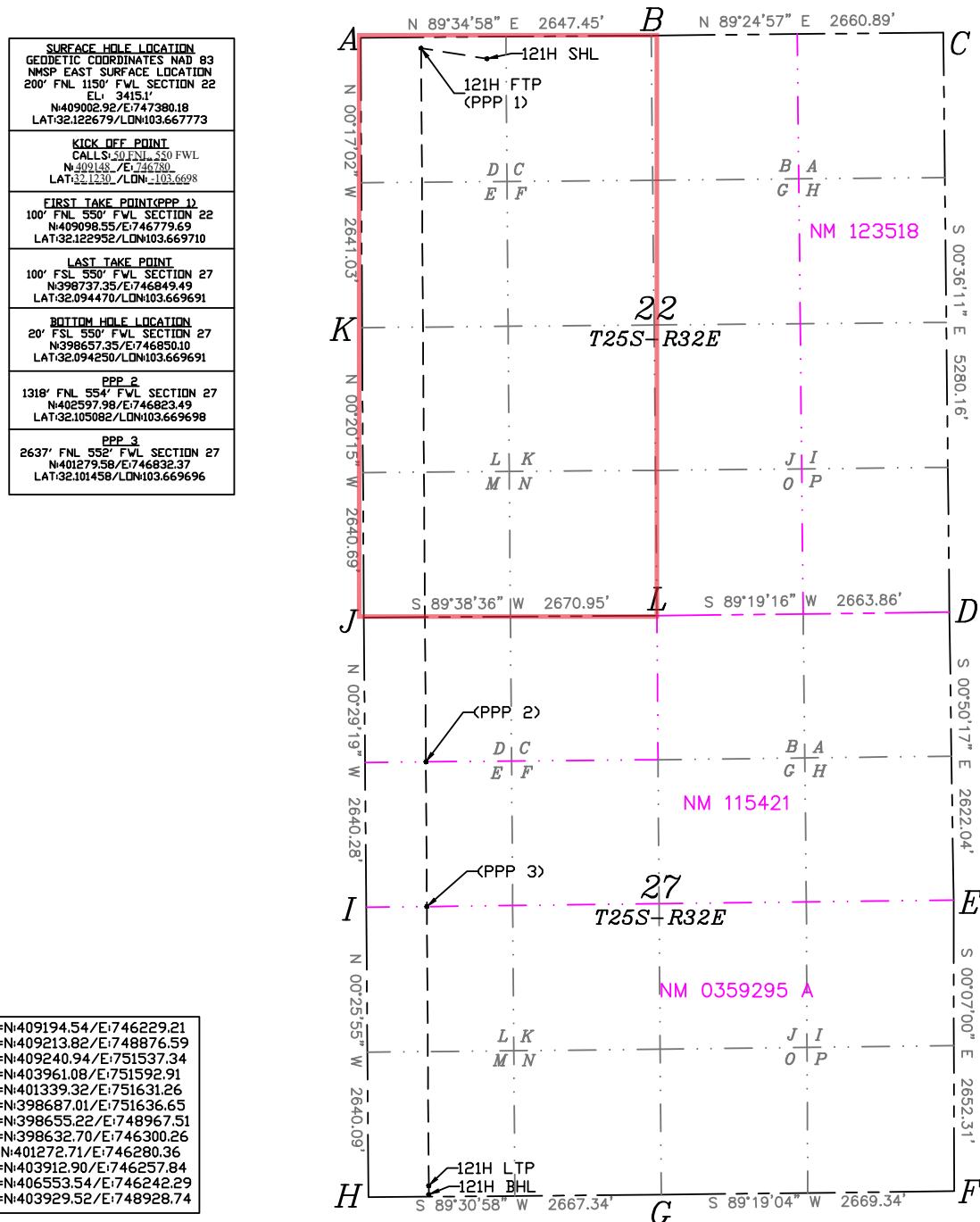
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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## ACREAGE DEDICATION PLATS

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## WELL LOCATION INFORMATION

API Number 30-025-54293	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 125H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3416.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1810' W	Latitude 32.122681	Longitude 103.665641	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 2310' W	Latitude 32.094261	Longitude 103.664008	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2310' W	Latitude 32.1230	Longitude -103.6641	County LEA
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## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2310' W	Latitude 32.122957	Longitude 103.664025	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2310' W	Latitude 32.094481	Longitude 103.664008	County LEA
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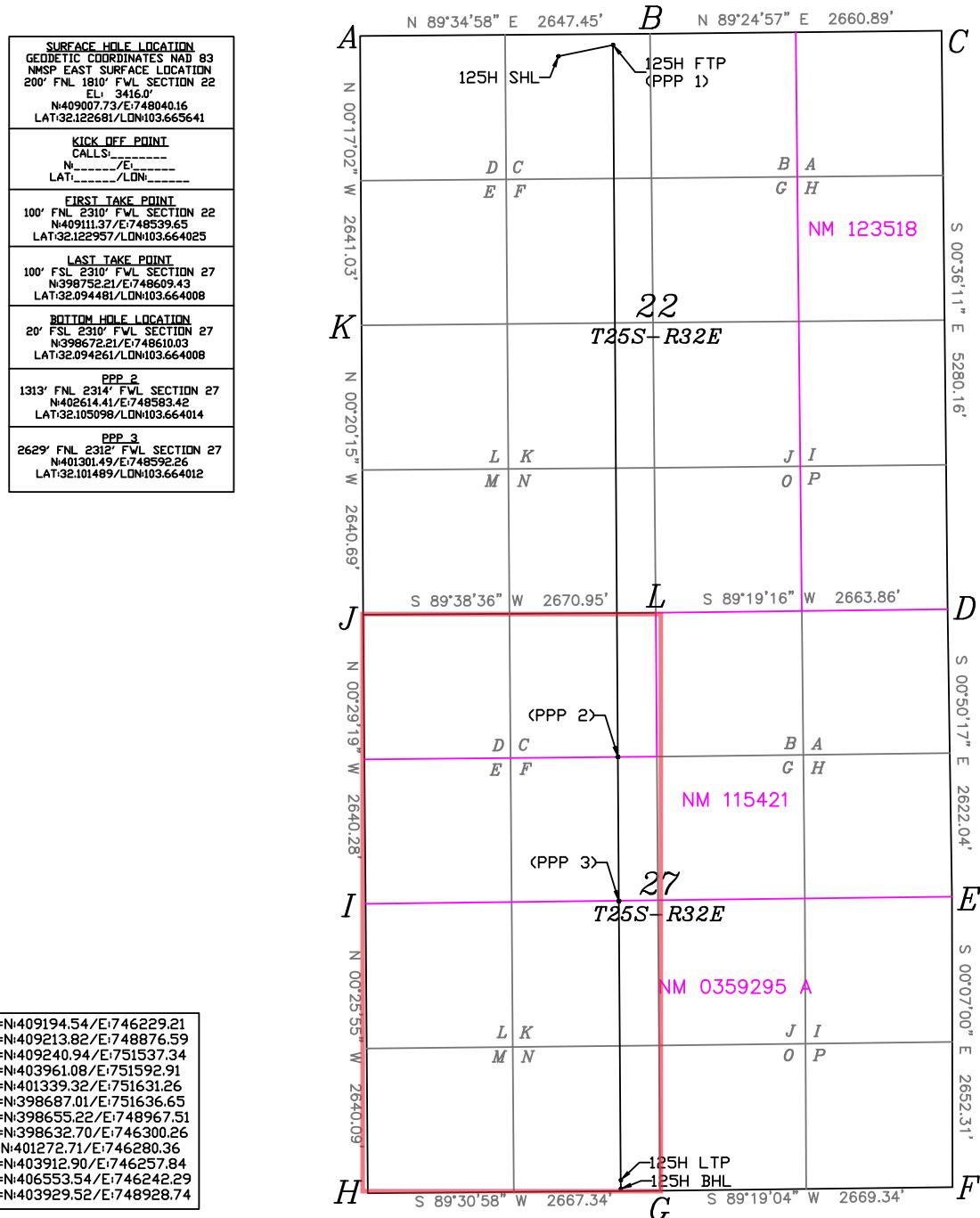
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
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<p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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## WELL LOCATION INFORMATION

API Number 30-025-54293	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 125H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3416.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1810' W	Latitude 32.122681	Longitude 103.665641	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 2310' W	Latitude 32.094261	Longitude 103.664008	County LEA
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Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2310' W	Latitude 32.1230	Longitude -103.6641	County LEA
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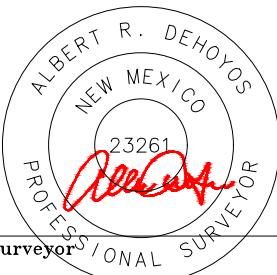
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2310' W	Latitude 32.094481	Longitude 103.664008	County LEA
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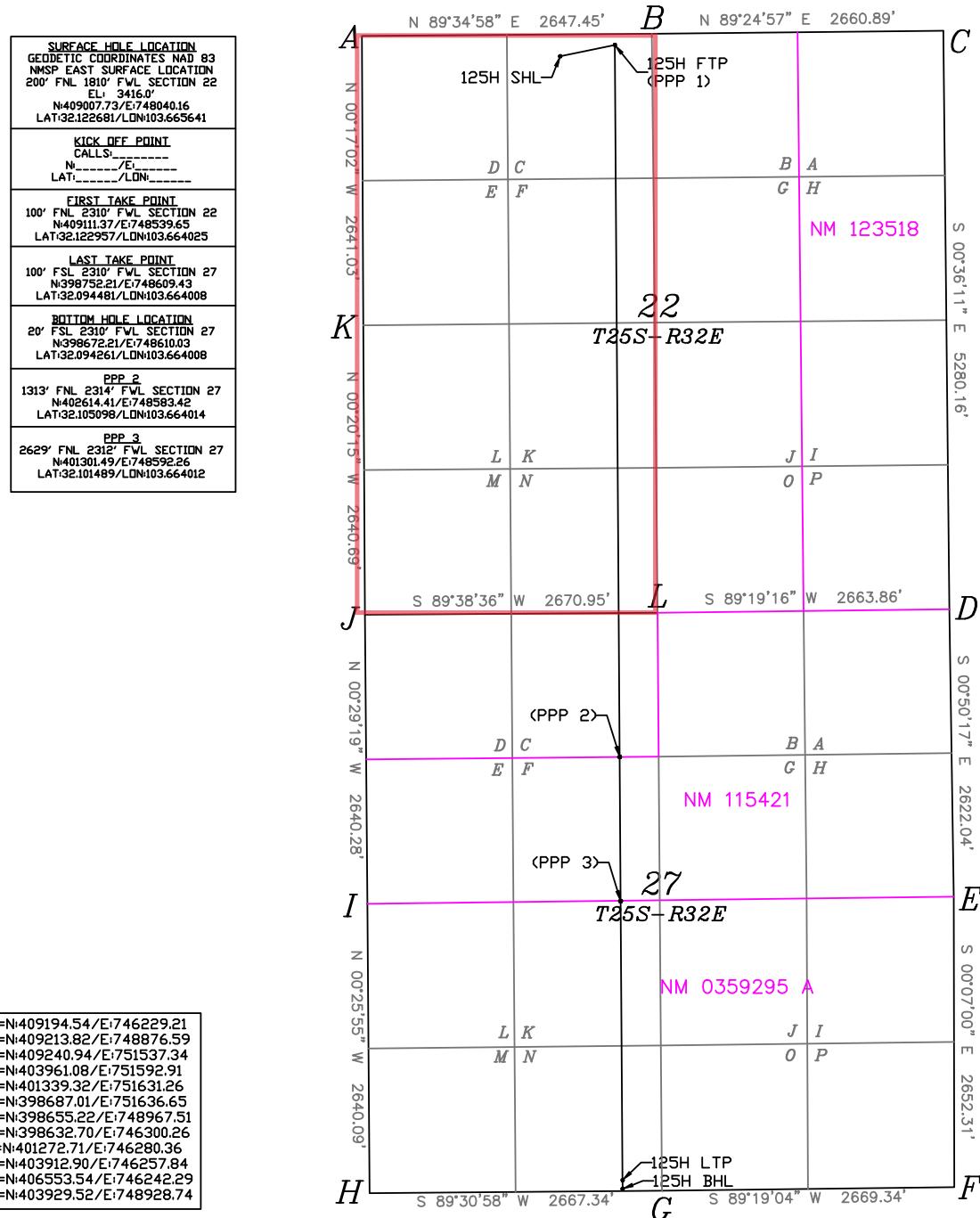
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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<i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A. Brown					 Signature and Seal of Professional Surveyor				
Printed Name amy.brown@dvn.com Email Address					Certificate Number 23261 Date of Survey 12/2024				

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## WELL LOCATION INFORMATION

API Number 30-025-52854	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM			Well Number 231H	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			Ground Level Elevation 3415.3'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1120' W	Latitude 32.122679	Longitude 103.667870	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 330' W	Latitude 32.094249	Longitude 103.670401	County LEA
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Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 330' W	Latitude 32.1230	Longitude -103.6705	County LEA
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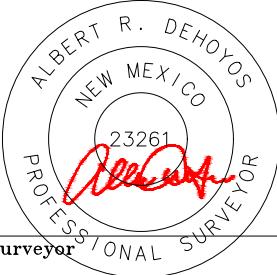
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## Last Take Point (LTP)

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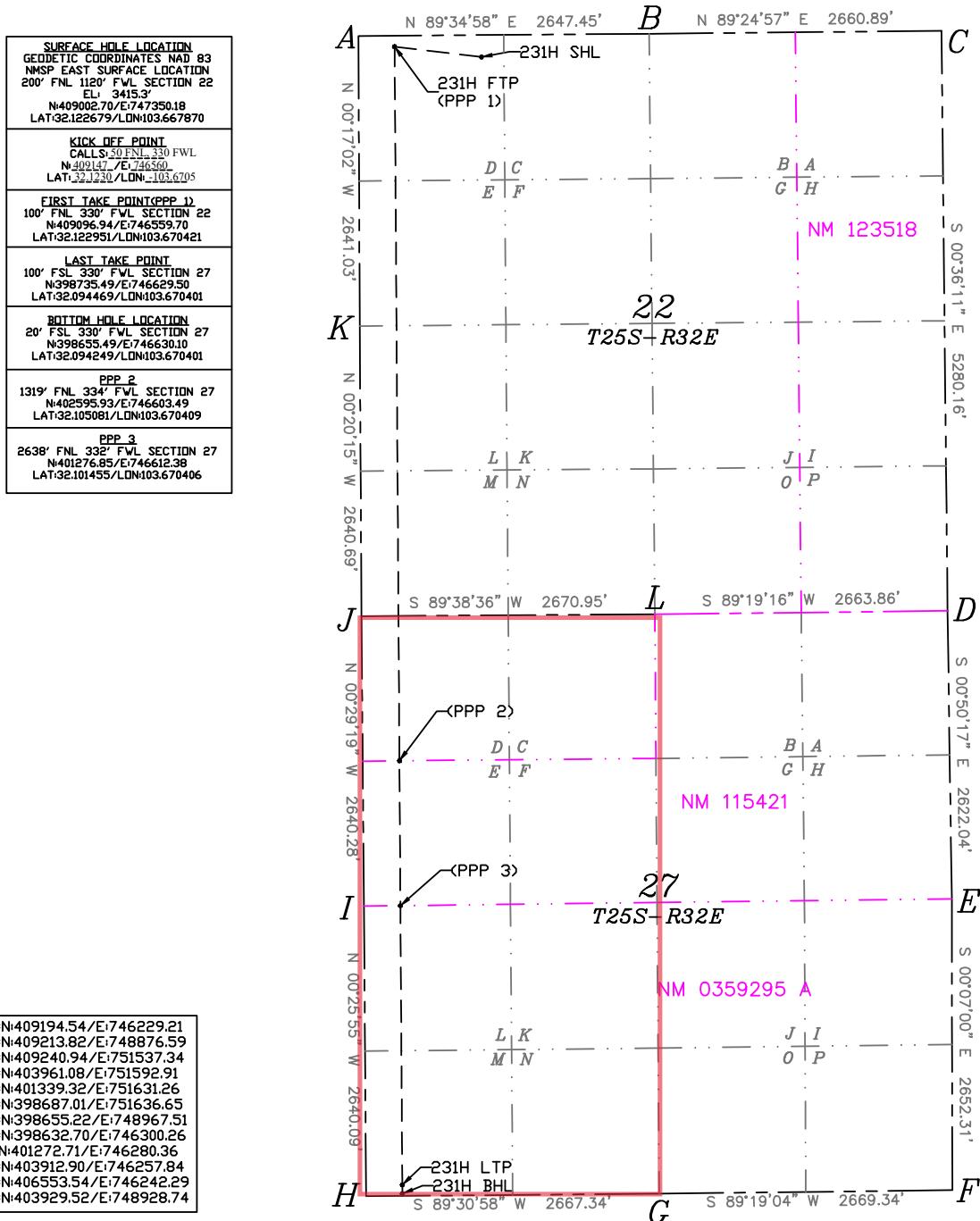
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Horizontal Vertical		Ground Floor Elevation: N/A	
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					Certificate Number 23261	Date of Survey 12/2024	

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## WELL LOCATION INFORMATION

API Number 30-025-52854	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 231H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.3'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1120' W	Latitude 32.122679	Longitude 103.667870	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 330' W	Latitude 32.094249	Longitude 103.670401	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 330' W	Latitude 32.1230	Longitude -103.6705	County LEA
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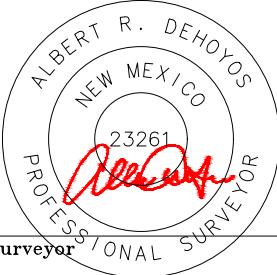
## First Take Point (FTP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 330' W	Latitude 32.122951	Longitude 103.670421	County LEA
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## Last Take Point (LTP)

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 330' W	Latitude 32.094469	Longitude 103.670401	County LEA
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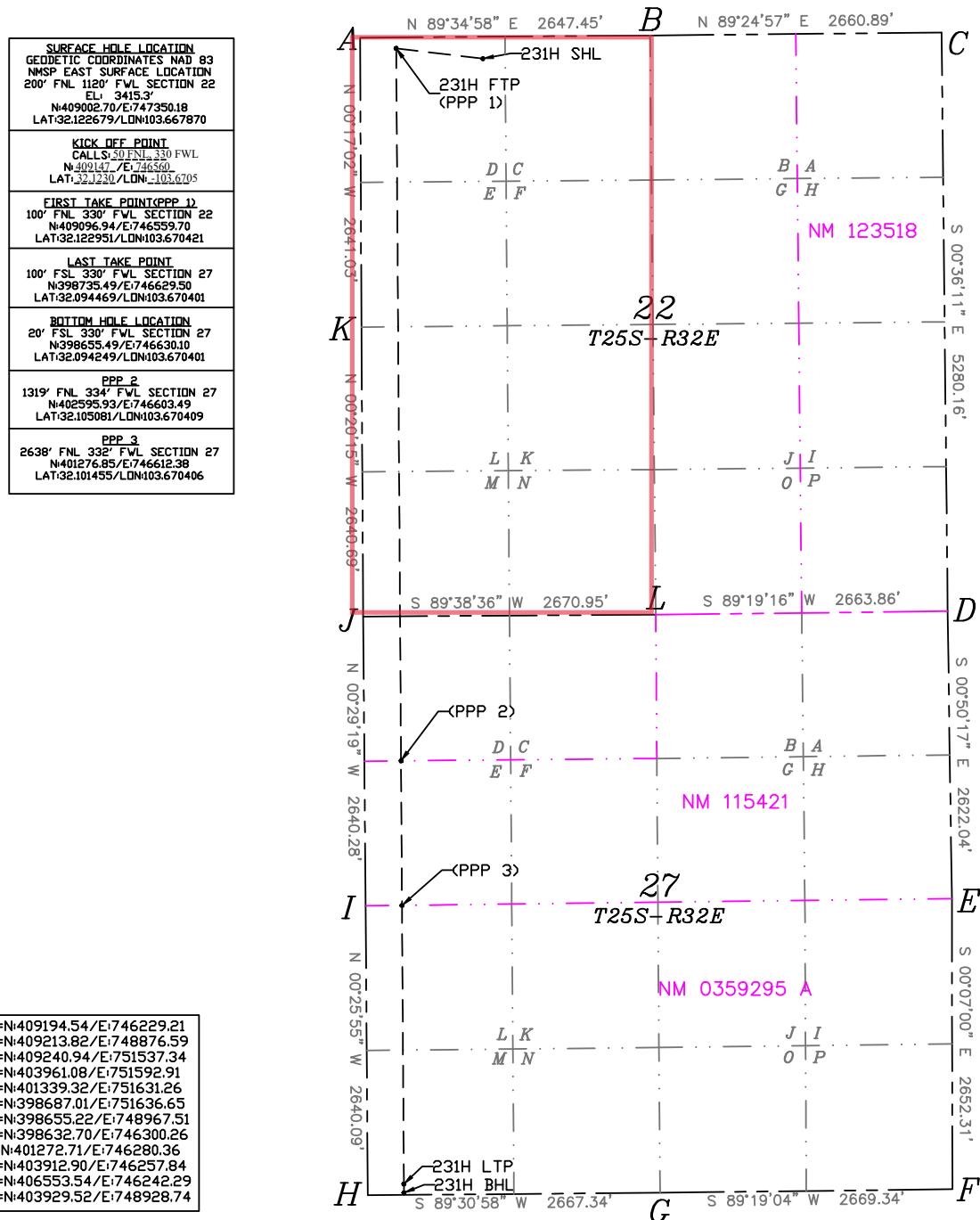
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  <i>Amy A. Brown</i> 01/21/2025 Signature Date Amy A Brown Printed Name amy.brown@dvn.com Email Address					SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.   Signature and Seal of Professional Surveyor	
					Certificate Number 23261	Date of Survey 12/2024

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52992	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 232H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.2'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1685' W	Latitude 32.121856	Longitude 103.666046	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1515' W	Latitude 32.094256	Longitude 103.666575	County LEA
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Dedicated Acres 320.00	Infill or Defining Well DEFINING	Defining Well API SUBJECT WELL	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1515' W	Latitude 32.1230	Longitude -103.6667	County LEA
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## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1515' W	Latitude 32.122955	Longitude 103.666593	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1515' W	Latitude 32.094476	Longitude 103.666575	County LEA
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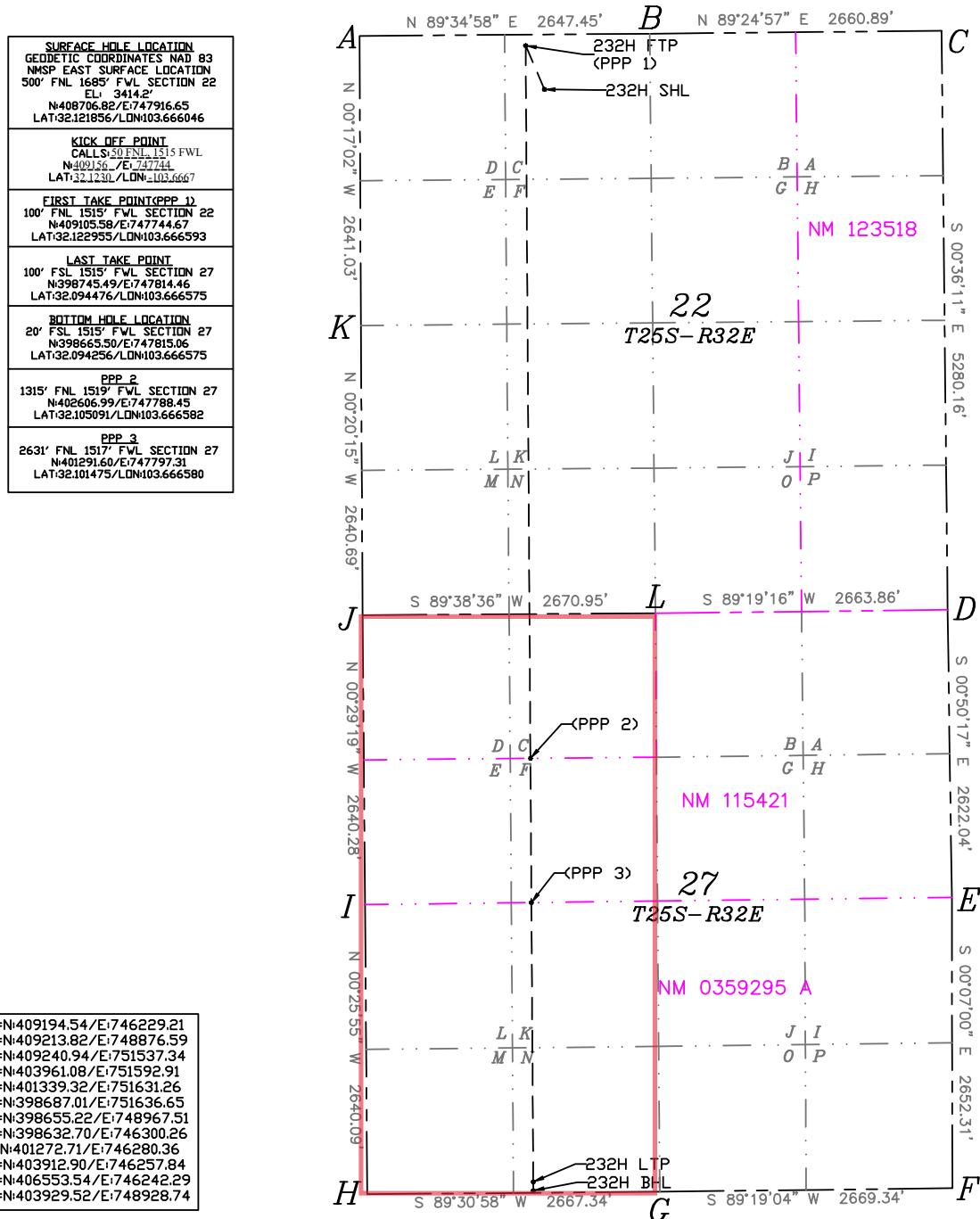
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
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<p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52992	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 232H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3414.2'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1685' W	Latitude 32.121856	Longitude 103.666046	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1515' W	Latitude 32.094256	Longitude 103.666575	County LEA
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Dedicated Acres 320.00	Infill or Defining Well DEFINING	Defining Well API SUBJECT WELL	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1515' W	Latitude 32.1230	Longitude -103.6667	County LEA
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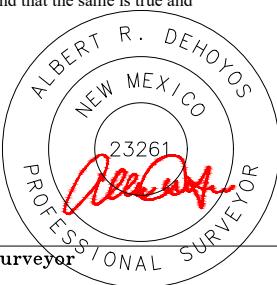
## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1515' W	Latitude 32.122955	Longitude 103.666593	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1515' W	Latitude 32.094476	Longitude 103.666575	County LEA
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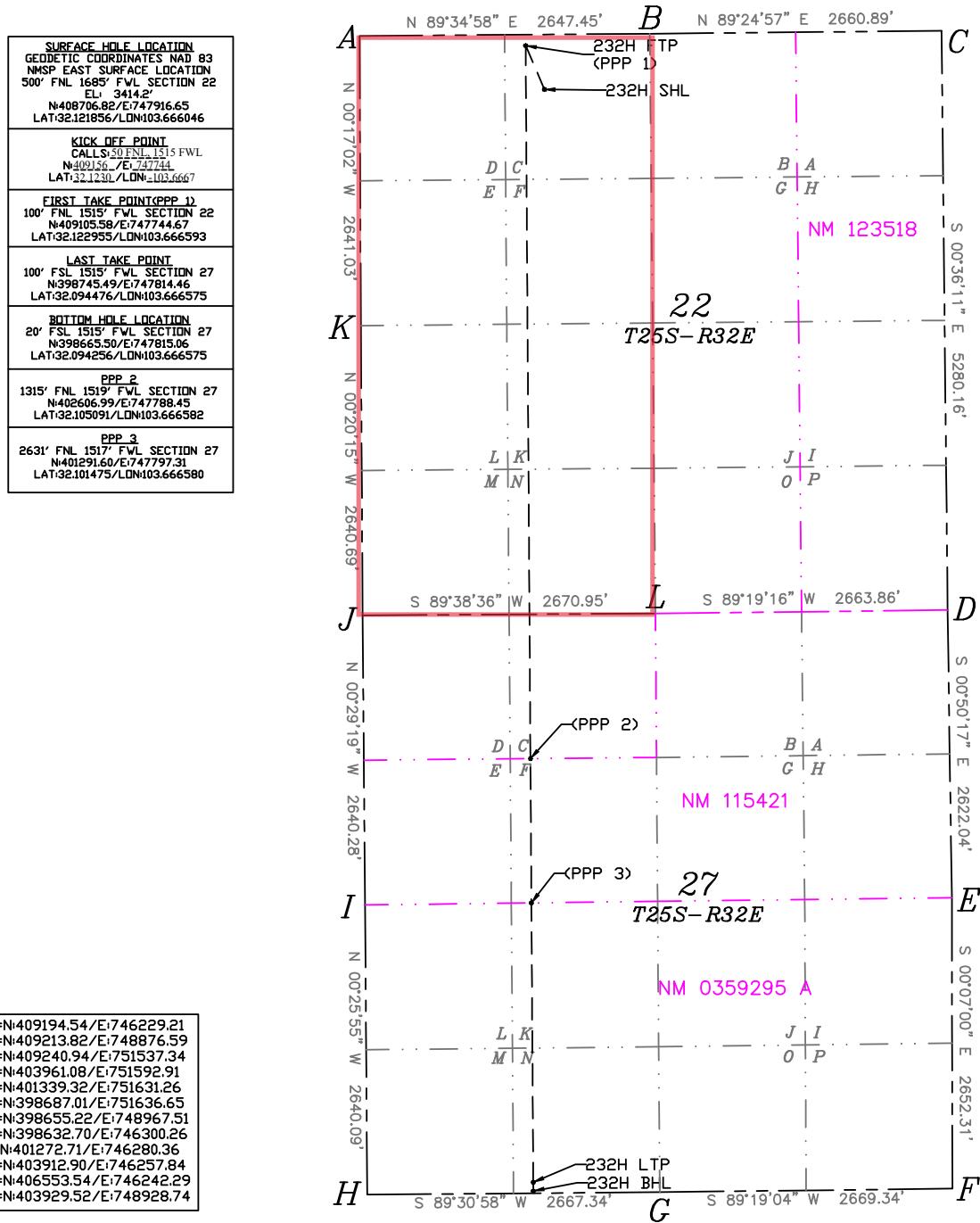
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 01/21/2025</p> <p>Signature <i>Amy A. Brown</i> Date 01/21/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Albert R. DeHoyos</i></p> <p>Signature <i>Albert R. DeHoyos</i> Date 01/21/2025</p> <p>Signature and Seal of Professional Surveyor</p> 				
<p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52855	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 233H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.6'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1750' W	Latitude 32.122681	Longitude 103.665835	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 2090' W	Latitude 32.094260	Longitude 103.664718	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2090' W	Latitude 32.1230	Longitude -103.6648	County LEA
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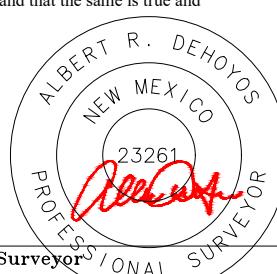
## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2090' W	Latitude 32.122956	Longitude 103.664736	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2090' W	Latitude 32.094480	Longitude 103.664718	County LEA
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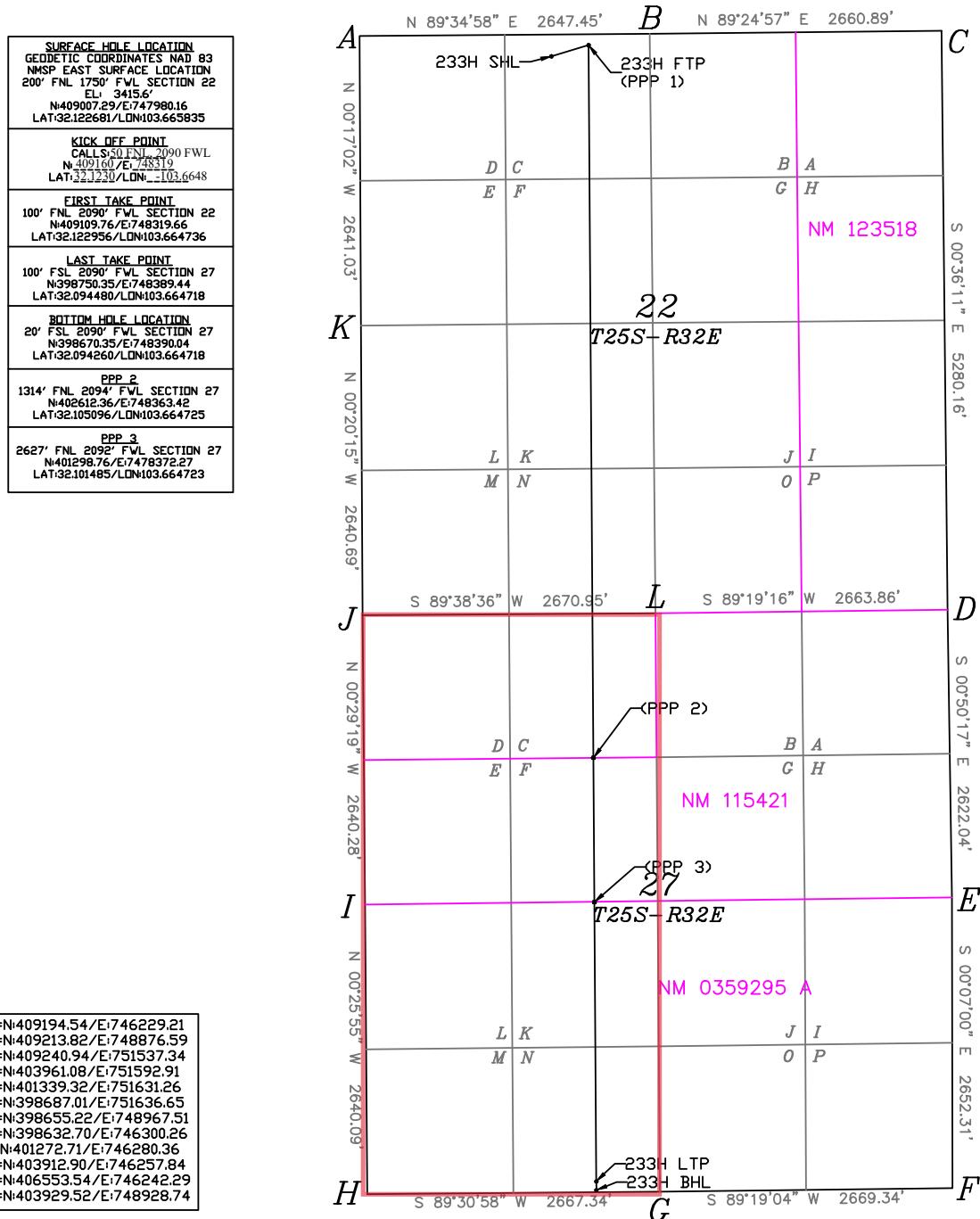
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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Amy A. Brown 01/21/2025 Signature Date					Signature and Seal of Professional Surveyor Signature:  Seal: 				
Printed Name amy.brown@dvn.com					Certificate Number Date of Survey 23261 12/2024				
Email Address									

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## WELL LOCATION INFORMATION

API Number 30-025-52855	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 233H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.6'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1750' W	Latitude 32.122681	Longitude 103.665835	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 2090' W	Latitude 32.094260	Longitude 103.664718	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2090' W	Latitude 32.1230	Longitude -103.6648	County LEA
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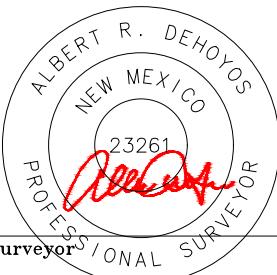
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UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2090' W	Latitude 32.122956	Longitude 103.664736	County LEA
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UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2090' W	Latitude 32.094480	Longitude 103.664718	County LEA
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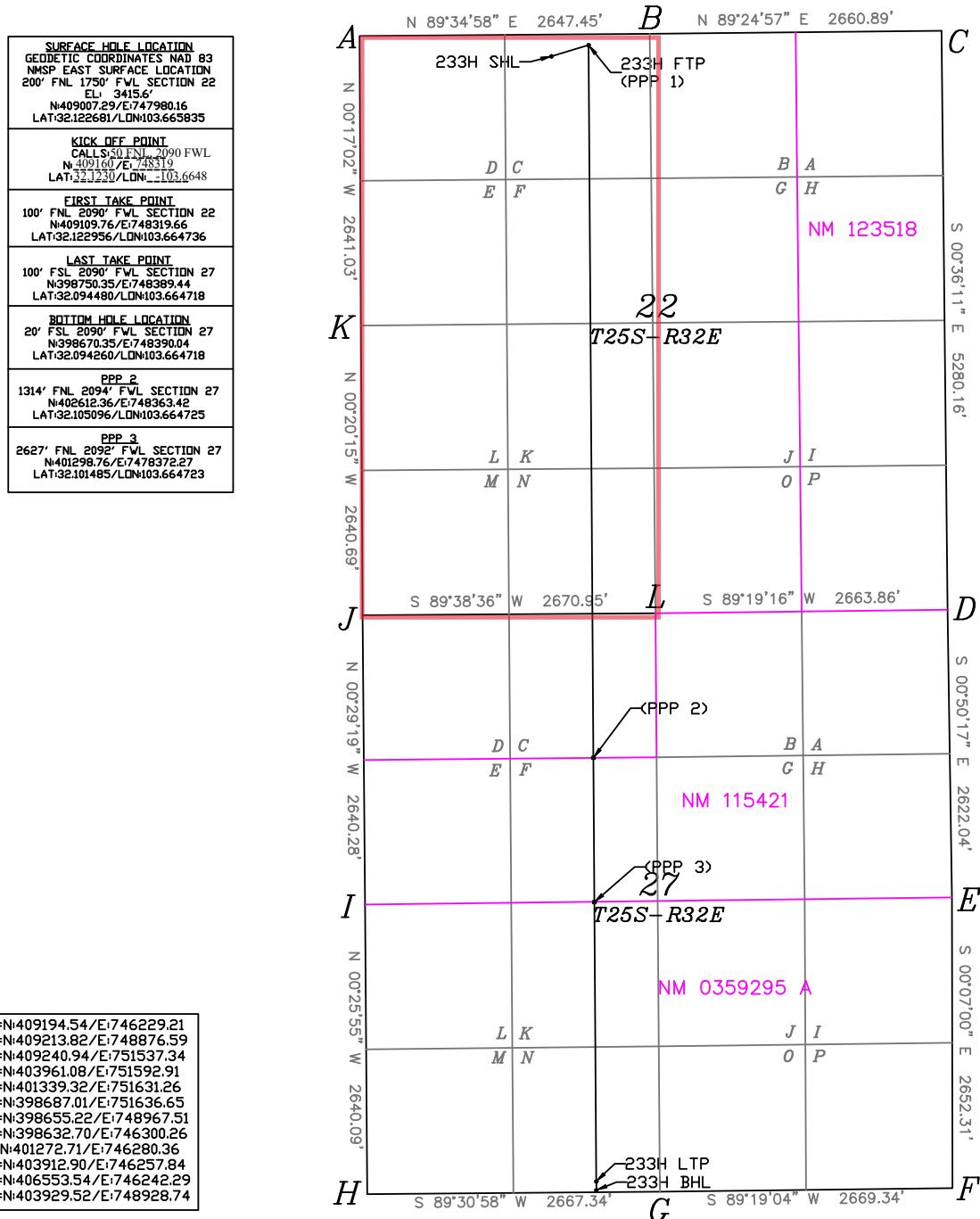
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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Amy A. Brown 01/21/2025									
Signature Date					Signature and Seal of Professional Surveyor				
Amy A. Brown									
Printed Name amy.brown@dvn.com					Certificate Number		Date of Survey		
					23261		12/2024		
Email Address									

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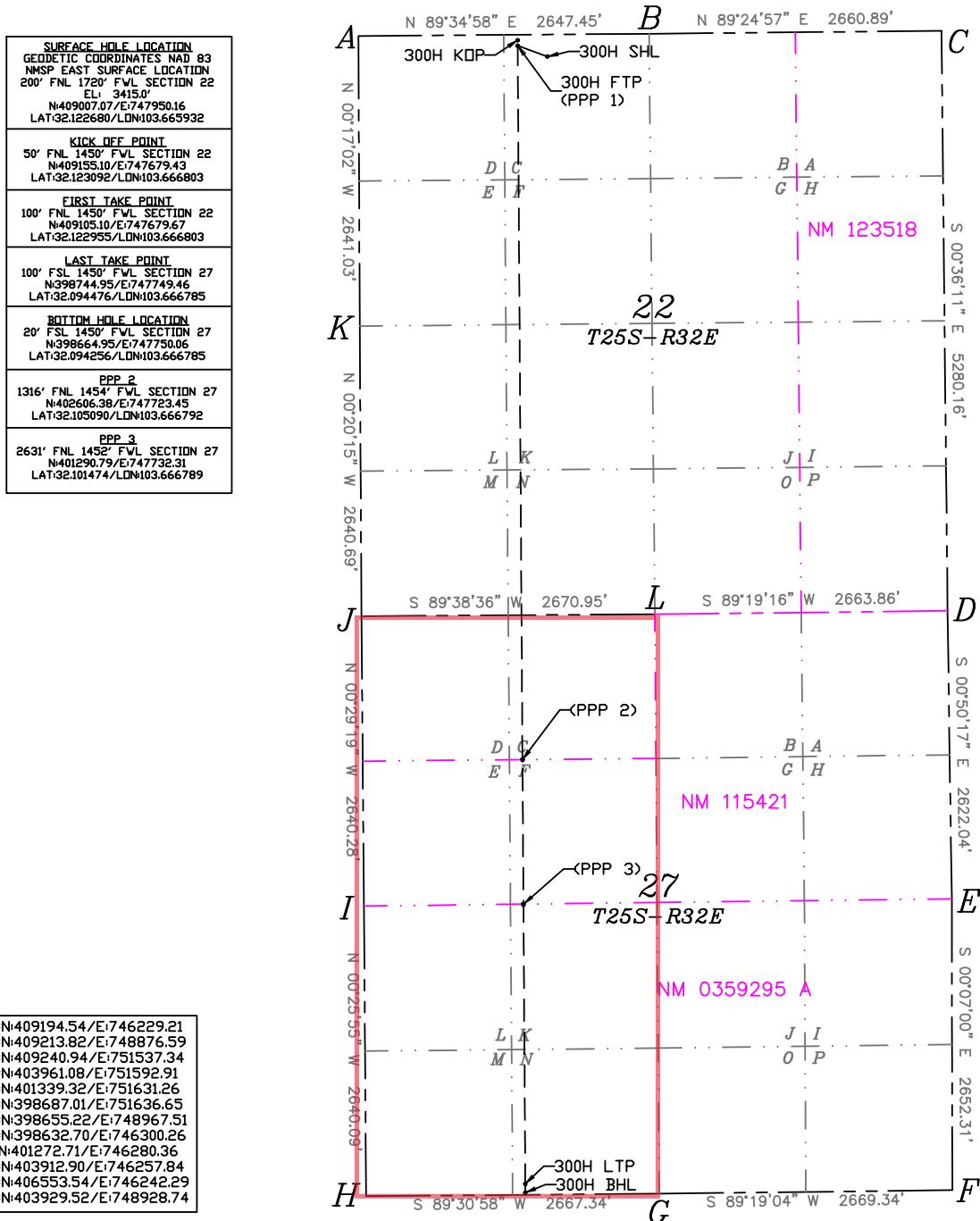




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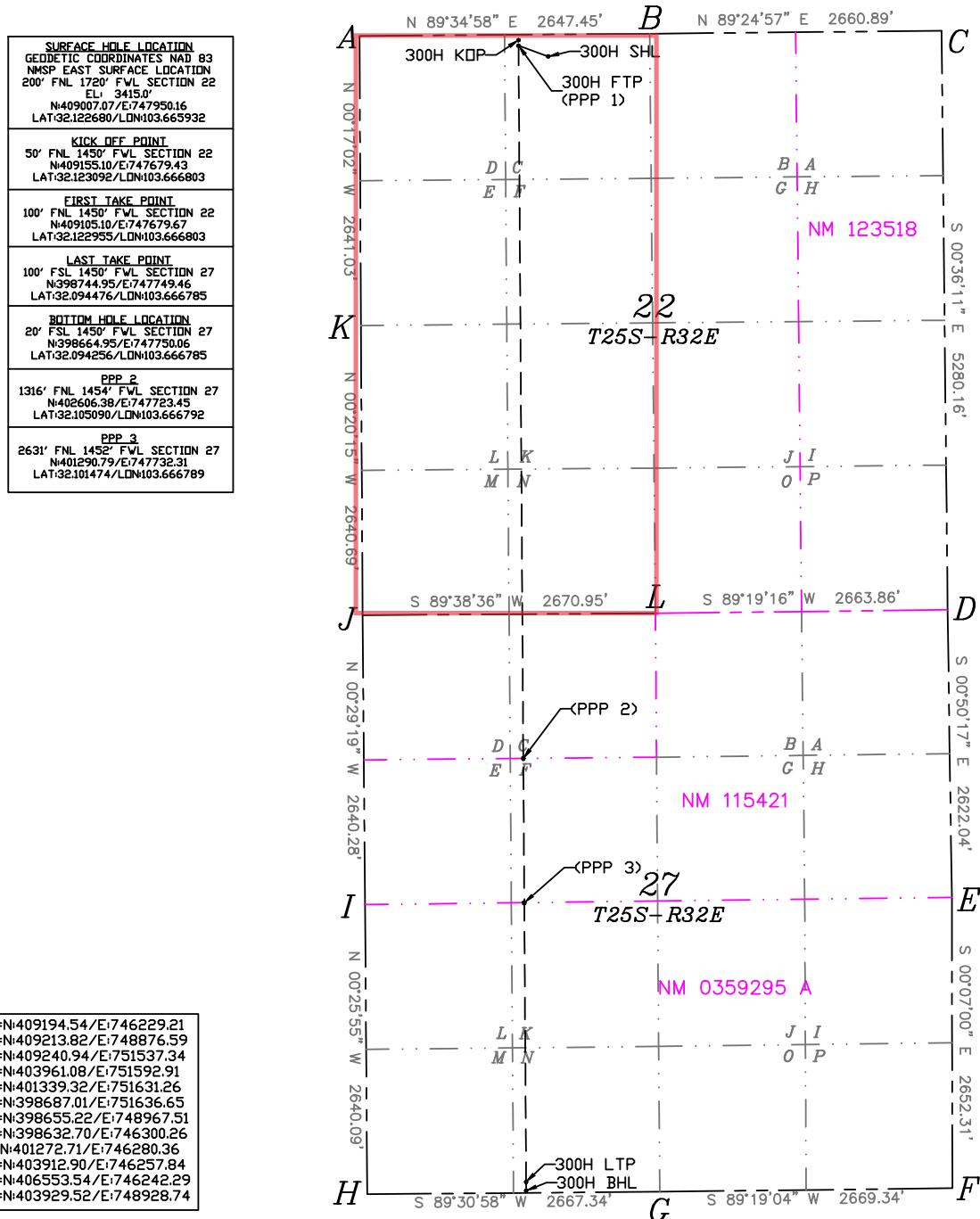




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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52856	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 303H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3413.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1655' W	Latitude 32.121856	Longitude 103.666143	County LEA
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## Bottom Hole Location

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 500' W	Latitude 32.094250	Longitude 103.669852	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 500' W	Latitude 32.1230	Longitude -103.6700	County LEA
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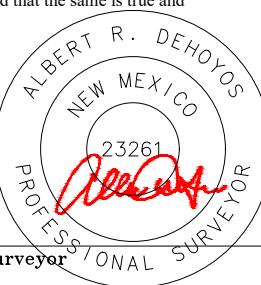
## First Take Point (FTP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 500' W	Latitude 32.122952	Longitude 103.669872	County LEA
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## Last Take Point (LTP)

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 500' W	Latitude 32.094470	Longitude 103.669853	County LEA
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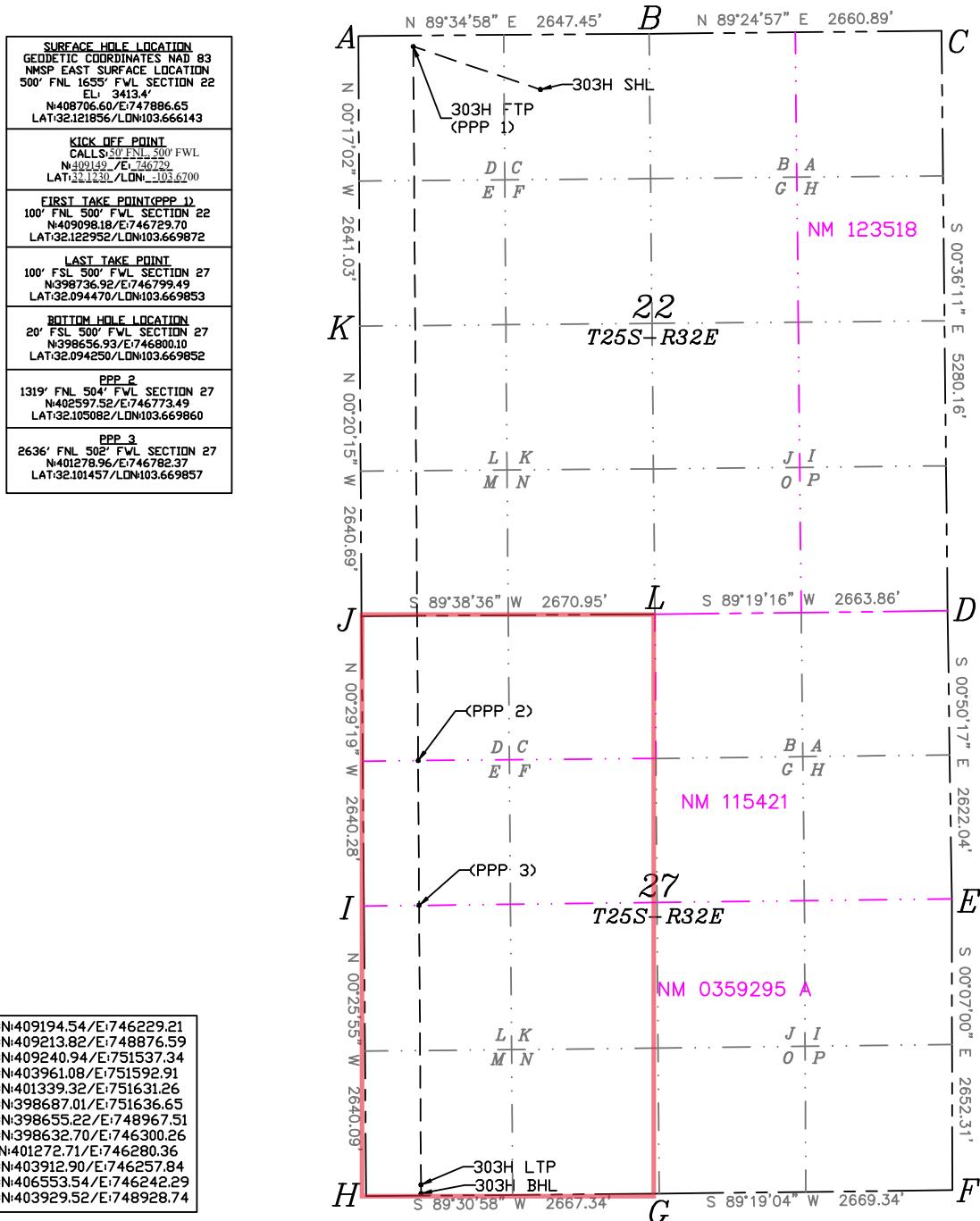
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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 Amy A. Brown 01/21/2025 Signature Date					 Albert R. De Hoyos 23261 Professional Surveyor				
Printed Name amy.brown@dvn.com Email Address					Certificate Number 23261 Date of Survey 12/2024				

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52856	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 303H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3413.4'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1655' W	Latitude 32.121856	Longitude 103.666143	County LEA
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## Bottom Hole Location

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 500' W	Latitude 32.094250	Longitude 103.669852	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-52992	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 500' W	Latitude 32.1230	Longitude -103.6700	County LEA
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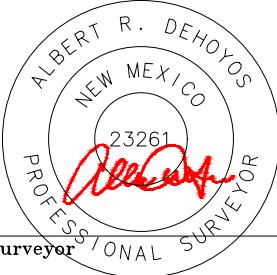
## First Take Point (FTP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 500' W	Latitude 32.122952	Longitude 103.669872	County LEA
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## Last Take Point (LTP)

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 500' W	Latitude 32.094470	Longitude 103.669853	County LEA
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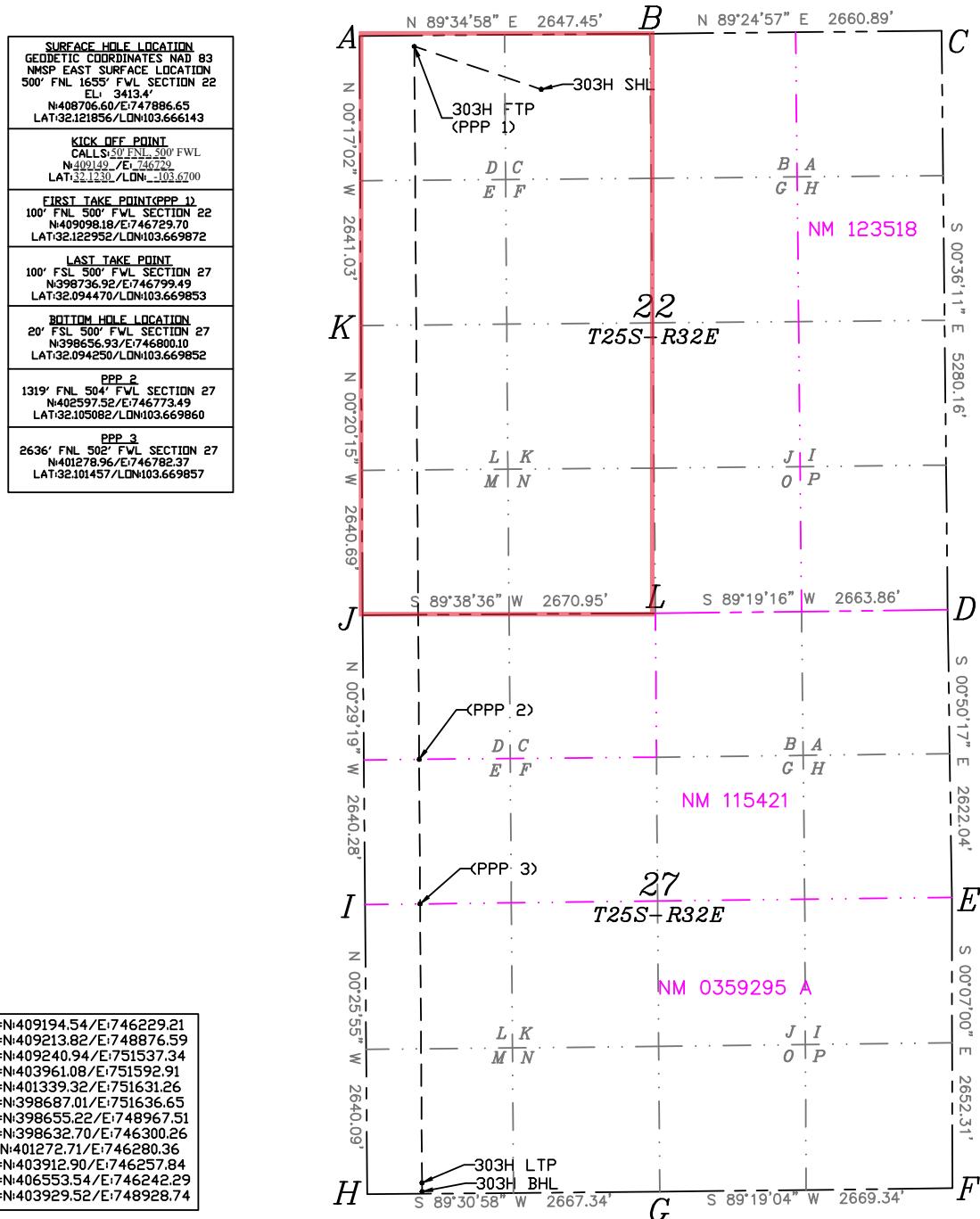
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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<p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 01/21/2025</p> <p>Signature _____ Date _____</p>					 <p>Signature and Seal of Professional Surveyor</p>				
<p>Amy A. Brown Printed Name amy.brown@dvn.com Email Address</p>					<p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52857	Pool Code 97838	Pool Name JENNINGS; UPPPER BONE SPRING SHALE	
Property Code 332764	Property Name HAFLINGER 22-27 FED COM		Well Number 520H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3414.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1715' W	Latitude 32.121856	Longitude 103.665949	County LEA
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## Bottom Hole Location

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1120' W	Latitude 32.094254	Longitude 103.667850	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1120' W	Latitude 32.1230	Longitude -103.6680	County LEA
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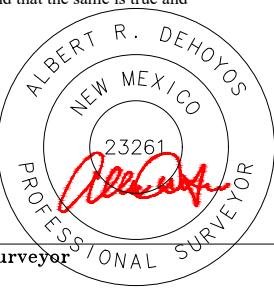
## First Take Point (FTP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1120' W	Latitude 32.122954	Longitude 103.667869	County LEA
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## Last Take Point (LTP)

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1120' W	Latitude 32.094474	Longitude 103.667850	County LEA
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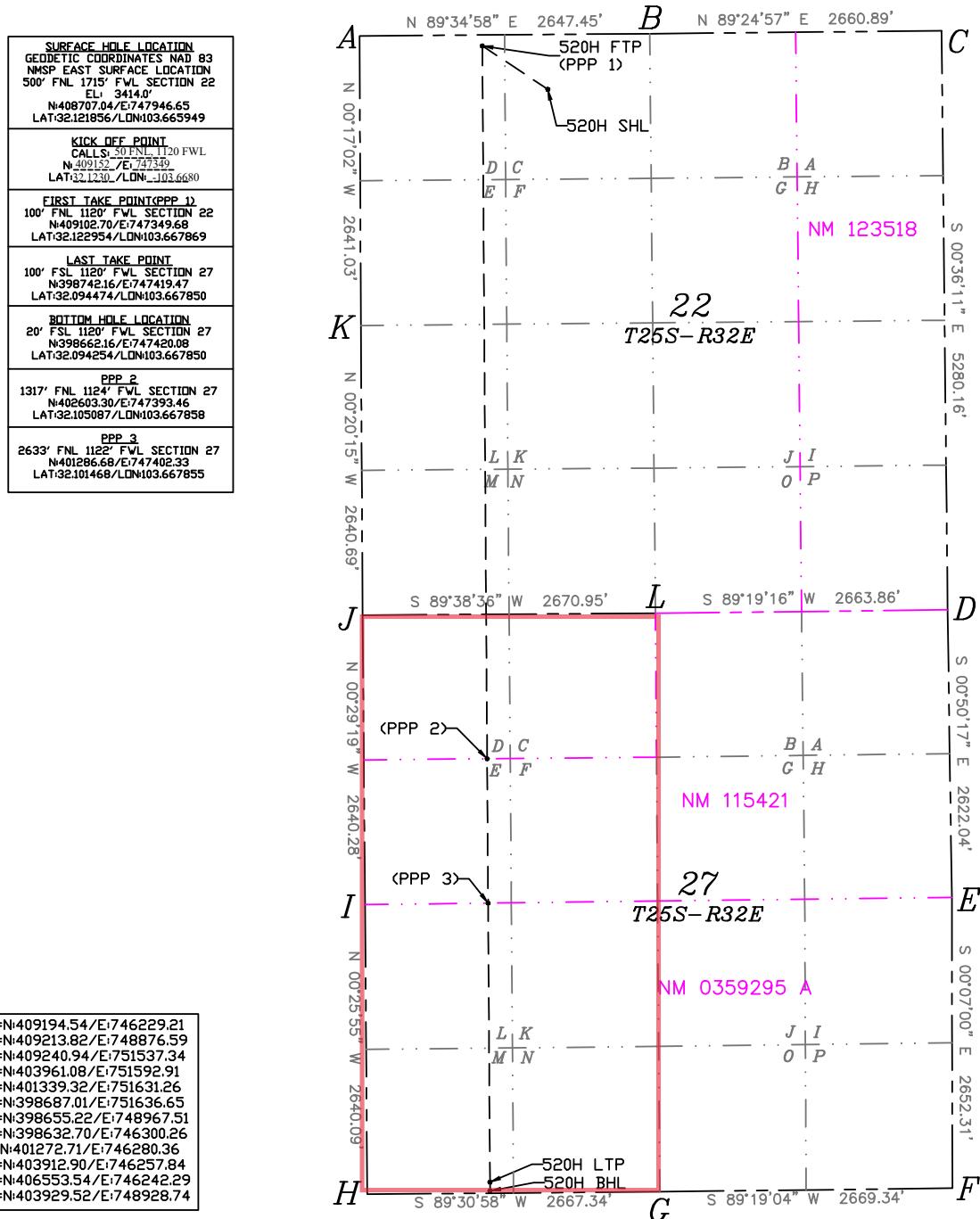
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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Amy A. Brown 01/21/2025 Signature Date Amy A. Brown					Signature and Seal of Professional Surveyor				
Printed Name amy.brown@dvn.com					Certificate Number		Date of Survey		
					23261		12/2024		
Email Address									

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-52857	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM			Well Number 520H	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			Ground Level Elevation 3414.0'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1715' W	Latitude 32.121856	Longitude 103.665949	County LEA
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## Bottom Hole Location

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1120' W	Latitude 32.094254	Longitude 103.667850	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1120' W	Latitude 32.1230	Longitude -103.6680	County LEA
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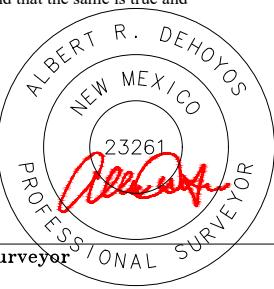
## First Take Point (FTP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1120' W	Latitude 32.122954	Longitude 103.667869	County LEA
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## Last Take Point (LTP)

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1120' W	Latitude 32.094474	Longitude 103.667850	County LEA
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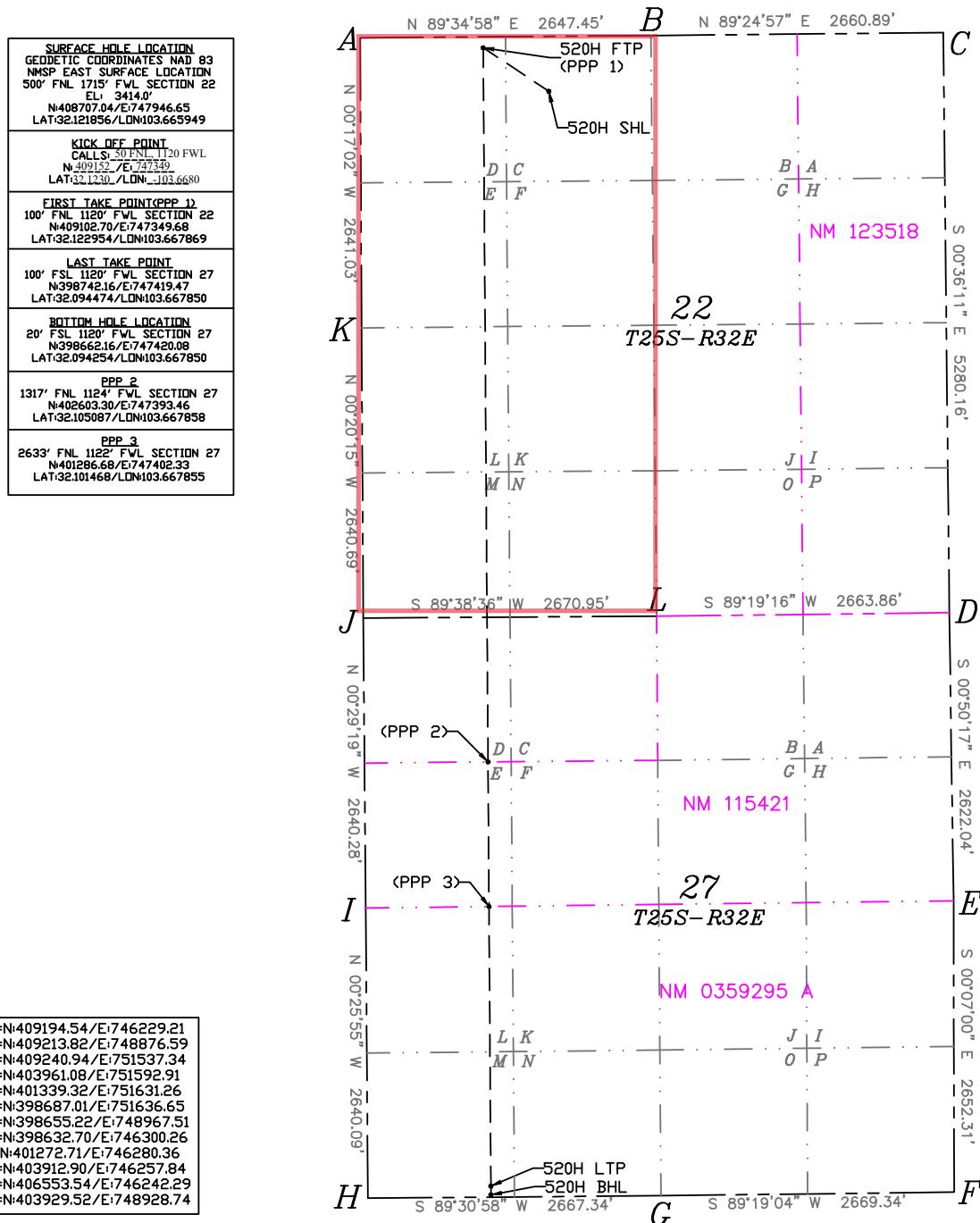
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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Amy A. Brown 01/21/2025 Signature Date Amy A. Brown					Signature and Seal of Professional Surveyor				
Printed Name amy.brown@dvn.com					Certificate Number		Date of Survey		
					23261		12/2024		
Email Address									

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-50058	Pool Code 97838	Pool Name JENNINGS; UPPER BONE SPRING SHALE
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 521H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1090' W	Latitude 32.122679	Longitude 103.667967	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 330' W	Latitude 32.094249	Longitude 103.670401	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 330' W	Latitude 32.1230	Longitude -103.6705	County LEA
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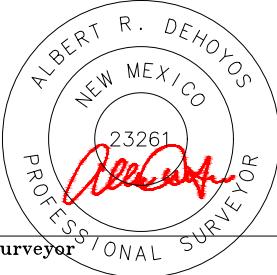
## First Take Point (FTP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 330' W	Latitude 32.122951	Longitude 103.670421	County LEA
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## Last Take Point (LTP)

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 330' W	Latitude 32.094469	Longitude 103.670401	County LEA
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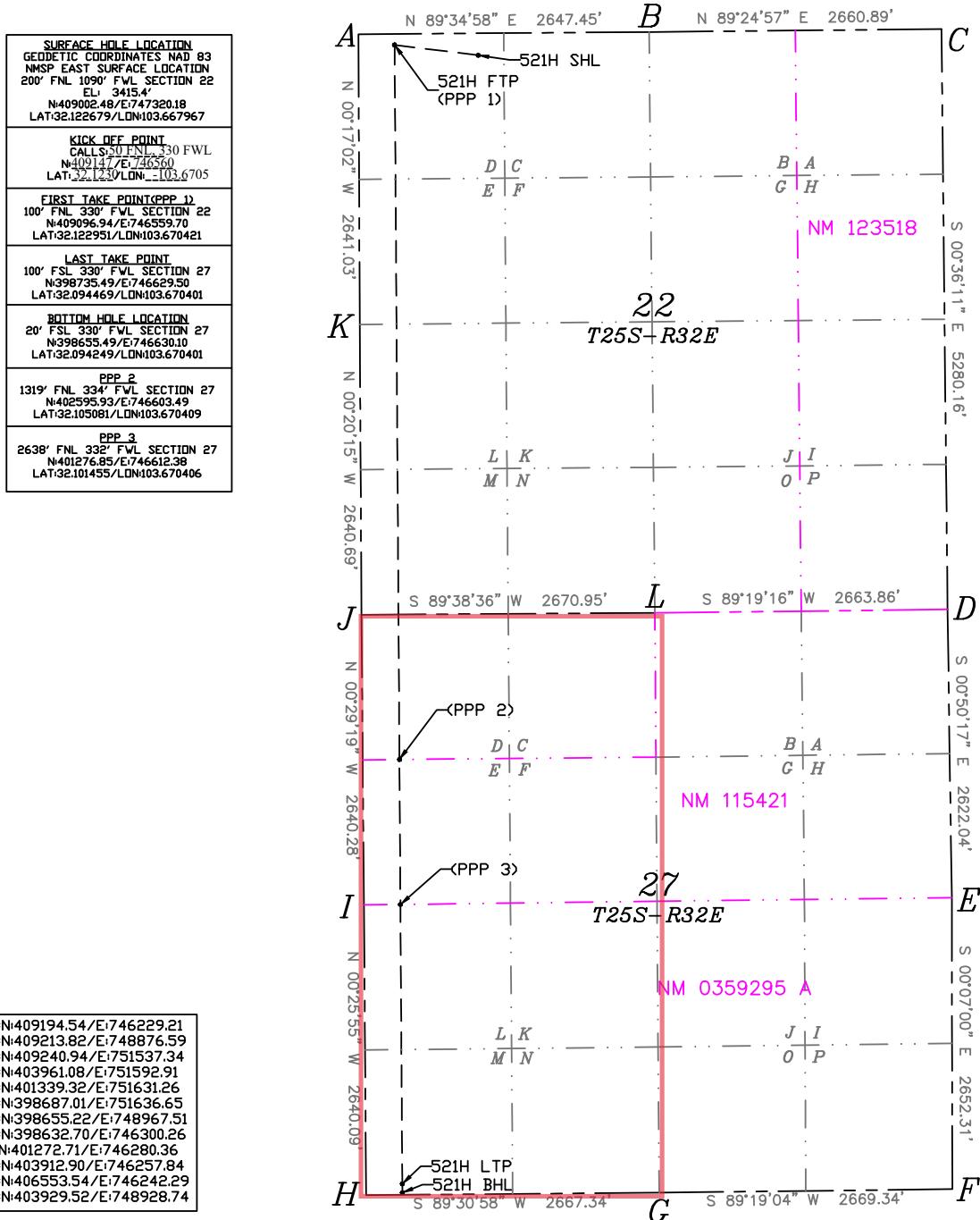
Unitized Area or Area of Uniform Interest N			Spacing Unit Type Horizontal X	Vertical	Ground Floor Elevation: N/A
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<b>Amy A. Brown</b> 04/23/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address					 Signature and Seal of Professional Surveyor				
					Certificate Number 23261 Date of Survey 12/2024				

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## WELL LOCATION INFORMATION

API Number 30-025-50058	Pool Code 96715838	Pool Name WC-025 G-06 S253209L; BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 521H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1090' W	Latitude 32.122679	Longitude 103.667967	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 330' W	Latitude 32.094249	Longitude 103.670401	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 330' W	Latitude 32.1230	Longitude -103.6705	County LEA
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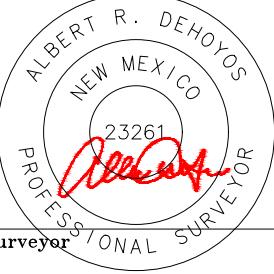
## First Take Point (FTP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 330' W	Latitude 32.122951	Longitude 103.670421	County LEA
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## Last Take Point (LTP)

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 330' W	Latitude 32.094469	Longitude 103.670401	County LEA
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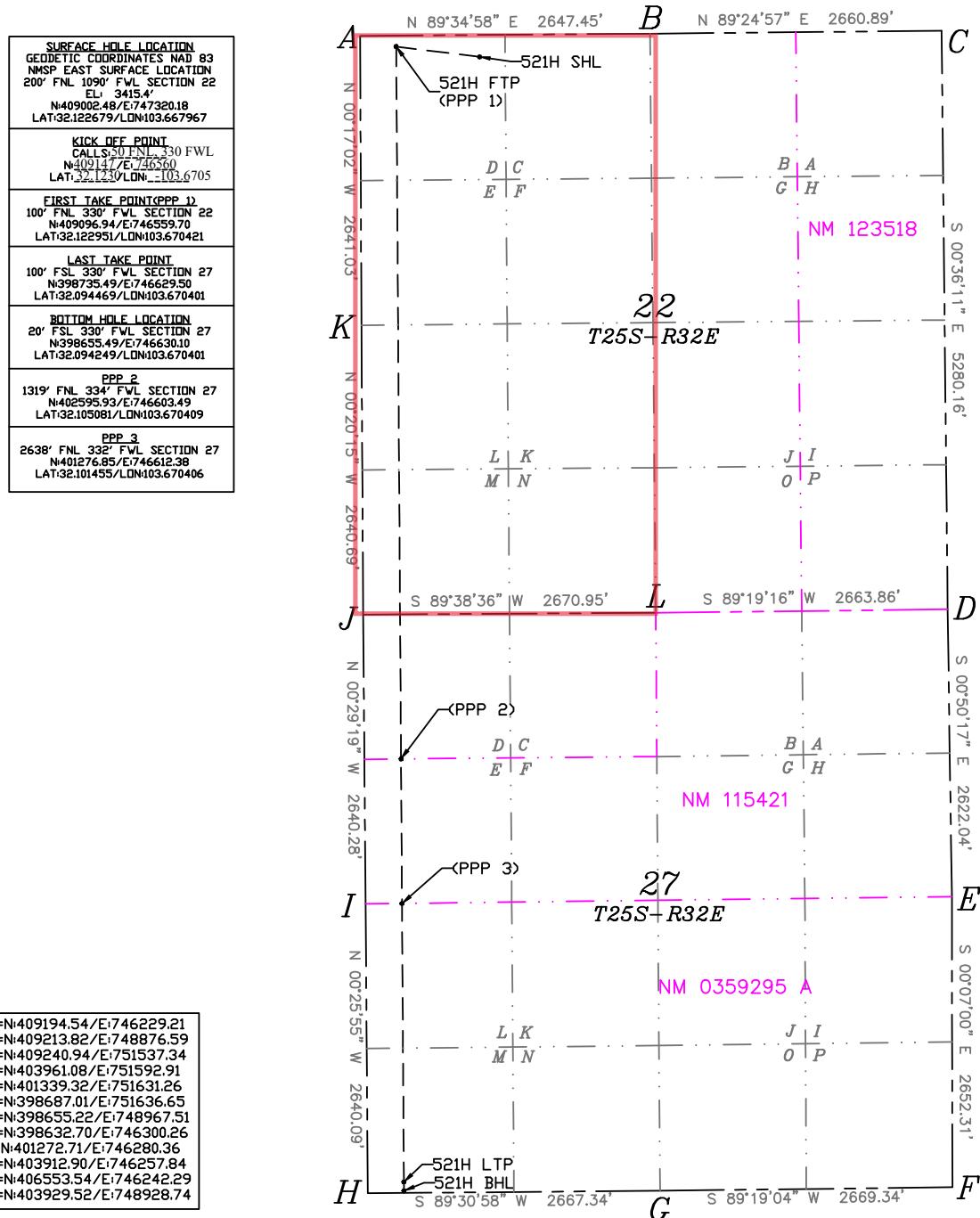
Unitized Area or Area of Uniform Interest N			Spacing Unit Type Horizontal X	Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.				
<i>Amy A. Brown</i> 04/23/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address					 Signature and Seal of Professional Surveyor				
					Certificate Number 23261 Date of Survey 12/2024				

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-50059	Pool Code 97838	Pool Name JENNINGS;UPPER BONE SPRING SHALE
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 522H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1180' W	Latitude 32.122679	Longitude 103.667676	County LEA
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## Bottom Hole Location

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 715' W	Latitude 32.094251	Longitude 103.669158	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 715' W	Latitude 32.1230	Longitude -103.6693	County LEA
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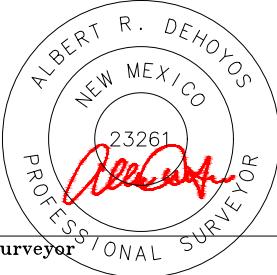
## First Take Point (FTP)

UL D 22	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 715' W	Latitude 32.122952	Longitude 103.669177	County LEA
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## Last Take Point (LTP)

UL M 27	Section 25-S	Township 32-E	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 715' W	Latitude 32.094471	Longitude 103.669158	County LEA
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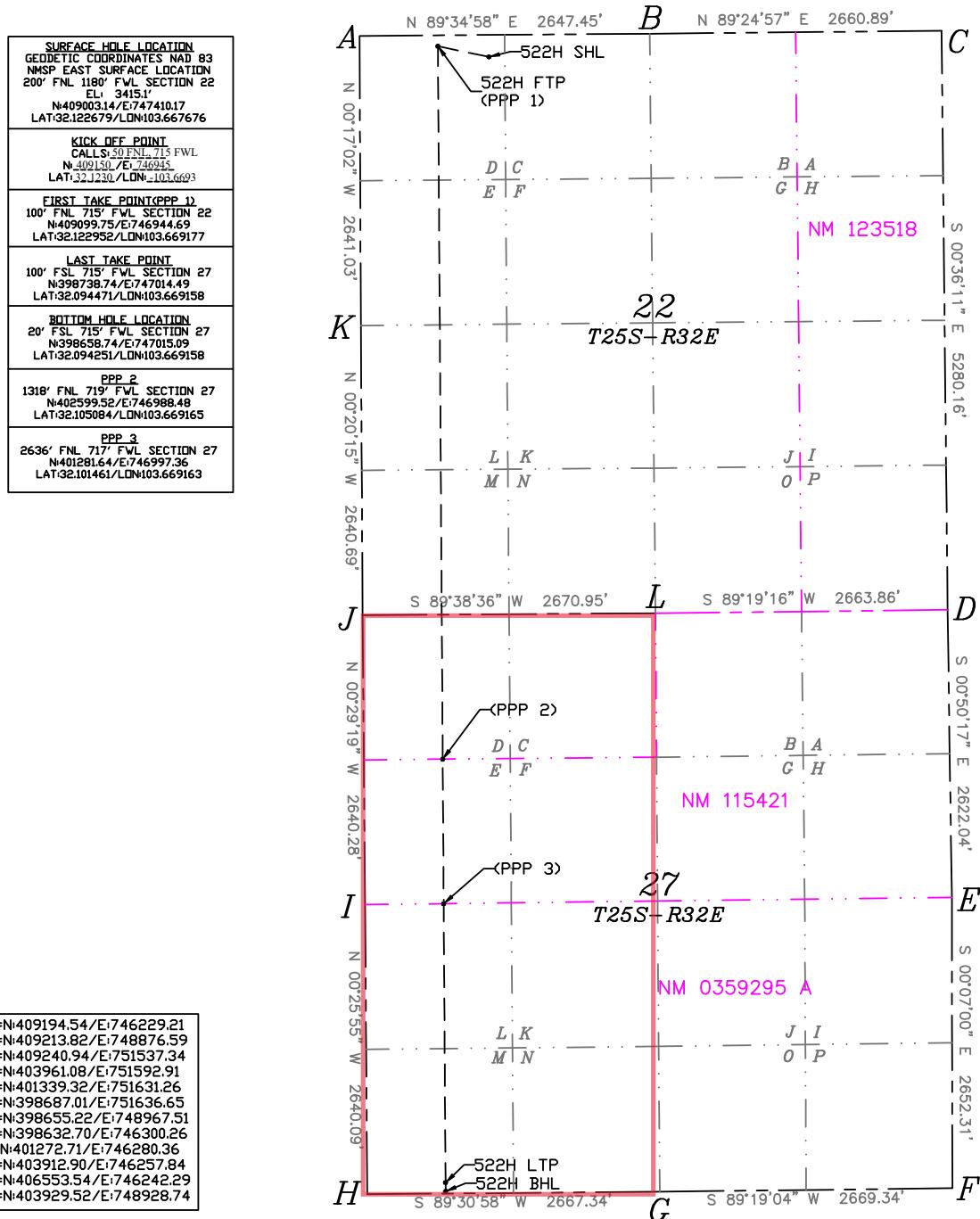
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 04/23/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <p>The seal is circular with the text "ALBERT R. DEHOYOS" at the top, "NEW MEXICO" in the center, "23261" at the bottom, and "PROFESSIONAL SURVEYOR" around the bottom edge. A red signature is over the seal.</p>				
<p>Signature <i>Amy A. Brown</i> Date 04/23/2025</p>					<p>Signature and Seal of Professional Surveyor</p>				
<p>Printed Name amy.brown@dvn.com</p>					<p>Certificate Number 23261 Date of Survey 12/2024</p>				
<p>Email Address</p>									

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-50059	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 522H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.1'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1180' W	Latitude 32.122679	Longitude 103.667676	County LEA
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## Bottom Hole Location

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 715' W	Latitude 32.094251	Longitude 103.669158	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 715' W	Latitude 32.1230	Longitude -103.6693	County LEA
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## First Take Point (FTP)

UL D	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 715' W	Latitude 32.122952	Longitude 103.669177	County LEA
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## Last Take Point (LTP)

UL M	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 715' W	Latitude 32.094471	Longitude 103.669158	County LEA
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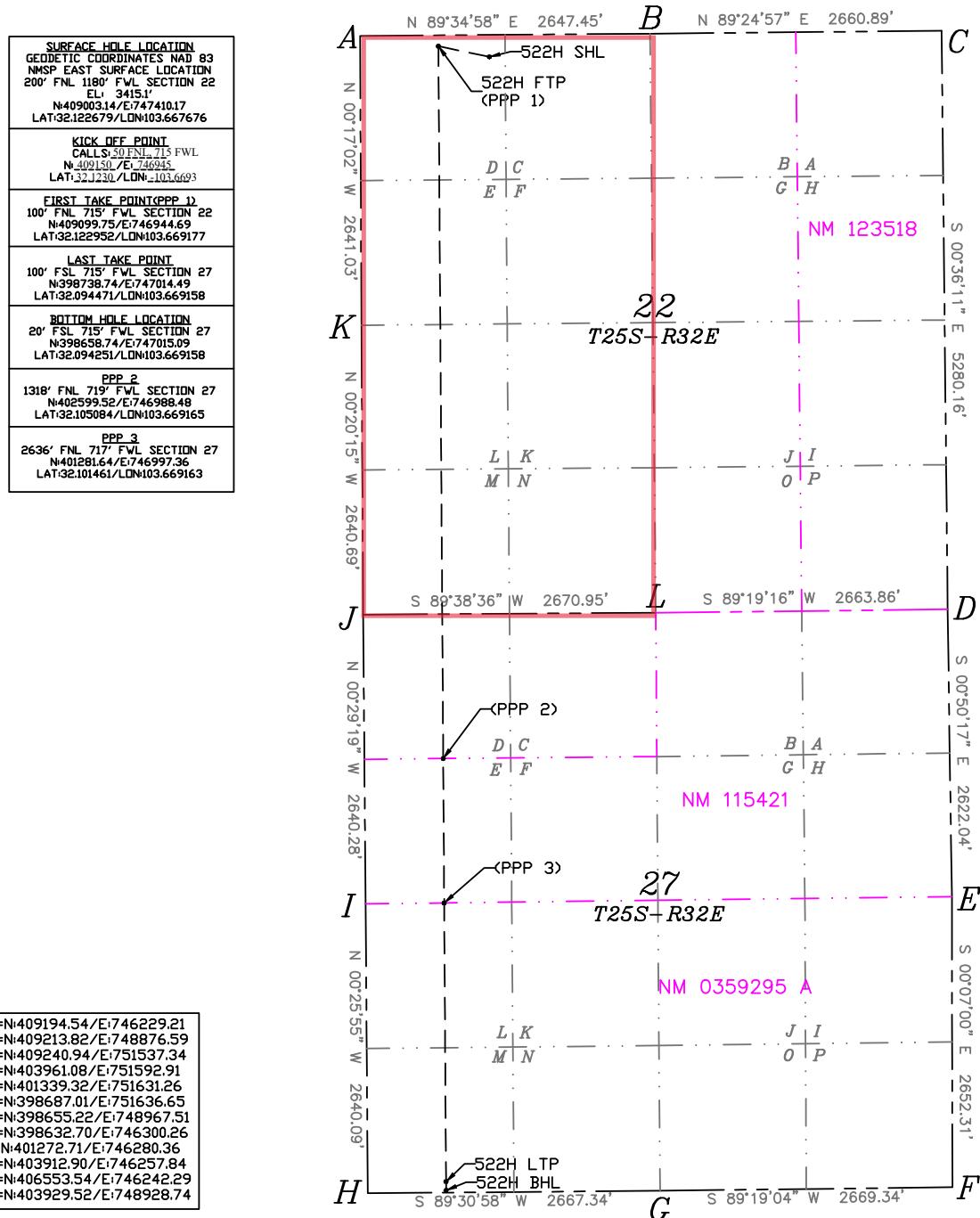
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
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<p>Signature <i>Amy A. Brown</i> Date 04/23/2025</p>					<p>Signature and Seal of Professional Surveyor</p>				
<p>Printed Name amy.brown@dvn.com</p>					<p>Certificate Number 23261 Date of Survey 12/2024</p>				
<p>Email Address</p>									

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-50061	Pool Code 97838	Pool Name JENNINGS;UPPER BONE SPRING SHALE			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM			Well Number 524H	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			Ground Level Elevation 3414.6'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1775' W	Latitude 32.121856	Longitude 103.665755	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1515' W	Latitude 32.094256	Longitude 103.666575	County LEA
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Dedicated Acres 320.00	Infill or Defining Well DEFINING	Defining Well API SUBJECT WELL	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1515' W	Latitude 32.1230	Longitude -103.6667	County LEA
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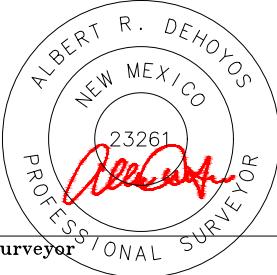
## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1515' W	Latitude 32.122955	Longitude 103.666593	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1515' W	Latitude 32.094476	Longitude 103.666575	County LEA
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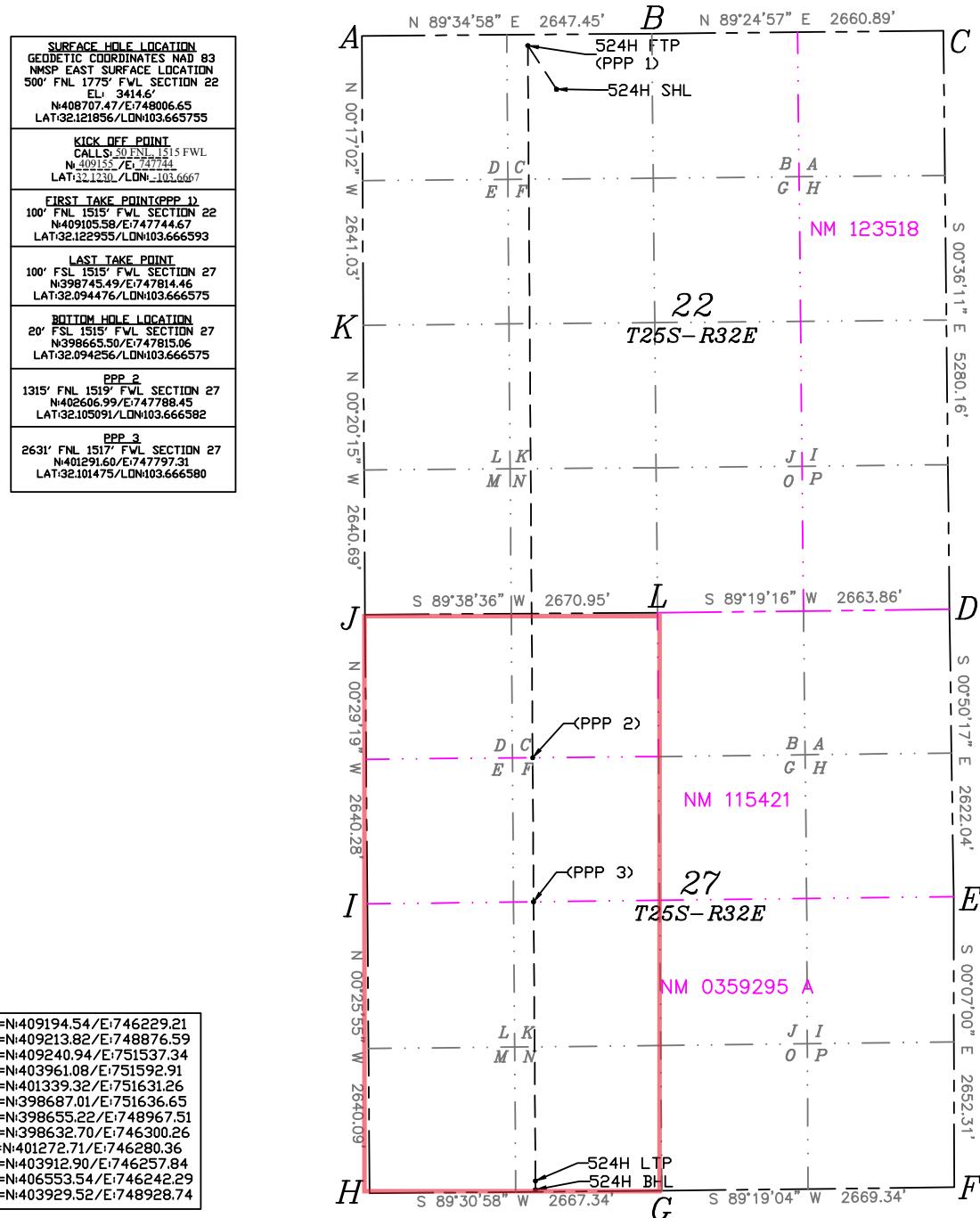
Unitized Area or Area of Uniform Interest N			Spacing Unit Type X	Ground Floor Elevation: N/A		
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<p><i>Amy A. Brown</i> 01/21/2025</p> <p>Signature Date</p> <p>Amy A. Brown</p>					<p>Signature and Seal of Professional Surveyor</p> 				
<p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

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## WELL LOCATION INFORMATION

API Number 30-025-50061	Pool Code 96715	Pool Name WC-025 G-03 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM			Well Number 524H	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			Ground Level Elevation 3414.6'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 500' N	Ft. from E/W 1775' W	Latitude 32.121856	Longitude 103.665755	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1515' W	Latitude 32.094256	Longitude 103.666575	County LEA
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Dedicated Acres 320.00	Infill or Defining Well DEFINING	Defining Well API SUBJECT WELL	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1515' W	Latitude 32.1230	Longitude -103.6667	County LEA
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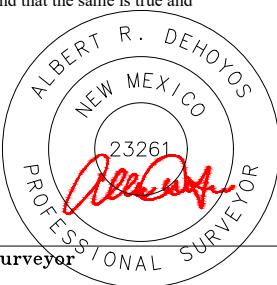
## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1515' W	Latitude 32.122955	Longitude 103.666593	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1515' W	Latitude 32.094476	Longitude 103.666575	County LEA
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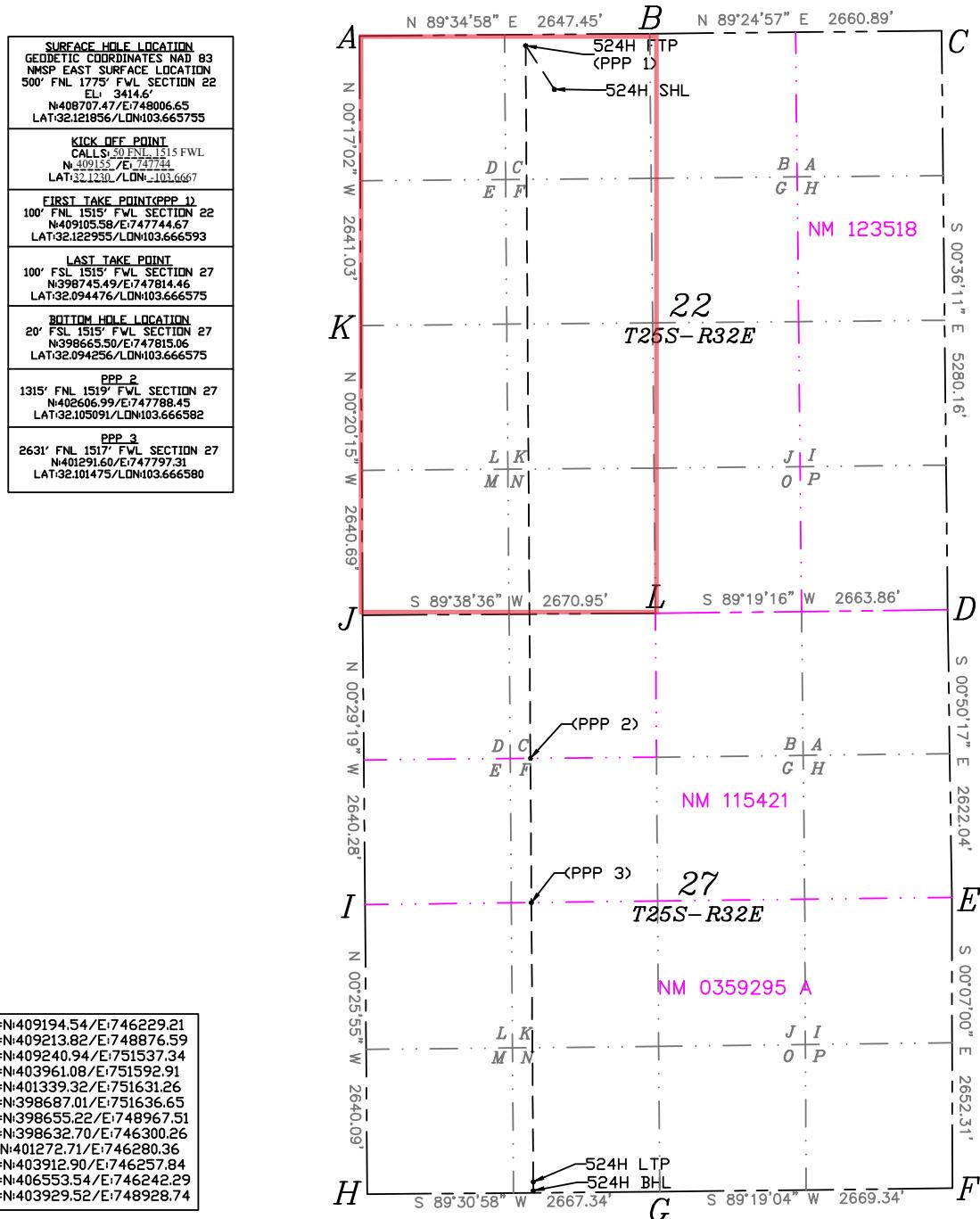
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Ground Floor Elevation: N/A
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<p>Printed Name <b>Amy A. Brown</b> Email Address <b>amy.brown@dvn.com</b></p>					<p>Certificate Number <b>23261</b> Date of Survey <b>12/2024</b></p>				

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## WELL LOCATION INFORMATION

API Number 30-025-54294	Pool Code 97838	Pool Name JENNINGS; UPPPER BONE SPRING SHALE			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM			Well Number 525H	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			Ground Level Elevation 3415.7'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1780' W	Latitude 32.122681	Longitude 103.665738	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1910' W	Latitude 32.094259	Longitude 103.665299	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1910' W	Latitude 32.1230	Longitude -103.6654	County LEA
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## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1910' W	Latitude 32.122956	Longitude 103.665318	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1910' W	Latitude 32.094478	Longitude 103.665300	County LEA
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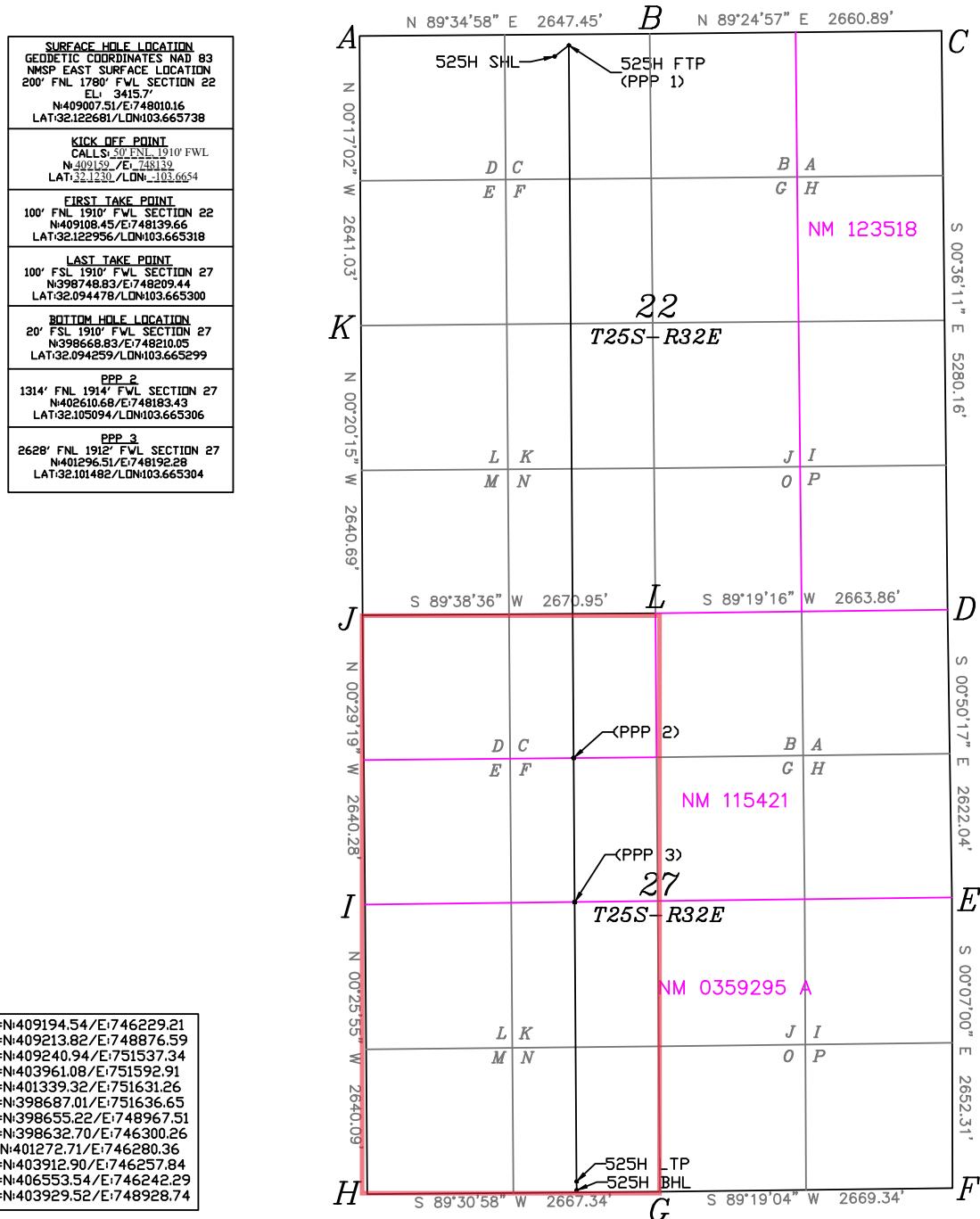
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<p>Signature <i>Amy A. Brown</i></p> <p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Date 01/21/2025</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54294	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING			
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 525H			
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3415.7'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1780' W	Latitude 32.122681	Longitude 103.665738	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 1910' W	Latitude 32.094259	Longitude 103.665299	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 1910' W	Latitude 32.1230	Longitude -103.6654	County LEA
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## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 1910' W	Latitude 32.122956	Longitude 103.665318	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 1910' W	Latitude 32.094478	Longitude 103.665300	County LEA
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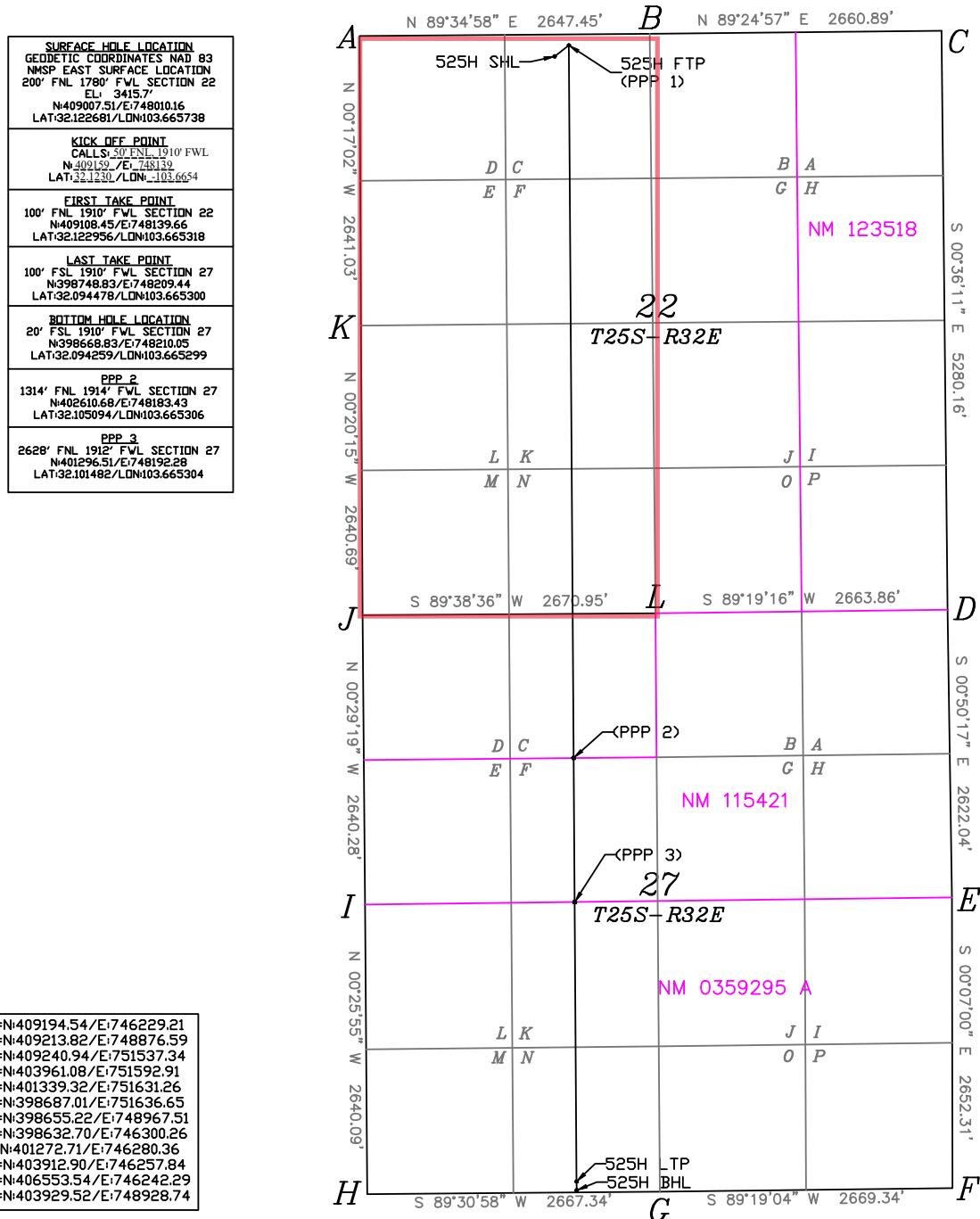
Unitized Area or Area of Uniform Interest N	Spacing Unit Type X	Horizontal Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Amy A. Brown</i> 01/21/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Albert R. De Hoyos</i></p> <p>ALBERT R. DE HOYOS NEW MEXICO 23261 PROFESSIONAL SURVEYOR</p>				
<p>Signature <i>Amy A. Brown</i></p> <p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Date 01/21/2025</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54295	Pool Code 97838	Pool Name JENNINGS; UPPPER BONE SPRING SHALE
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 526H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3416.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1840' W	Latitude 32.122681	Longitude 103.665544	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 2310' W	Latitude 32.094261	Longitude 103.664008	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2310' W	Latitude 32.1230	Longitude -103.6641	County LEA
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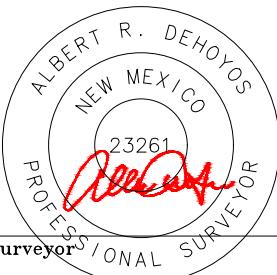
## First Take Point (FTP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2310' W	Latitude 32.122957	Longitude 103.664025	County LEA
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## Last Take Point (LTP)

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2310' W	Latitude 32.094481	Longitude 103.664008	County LEA
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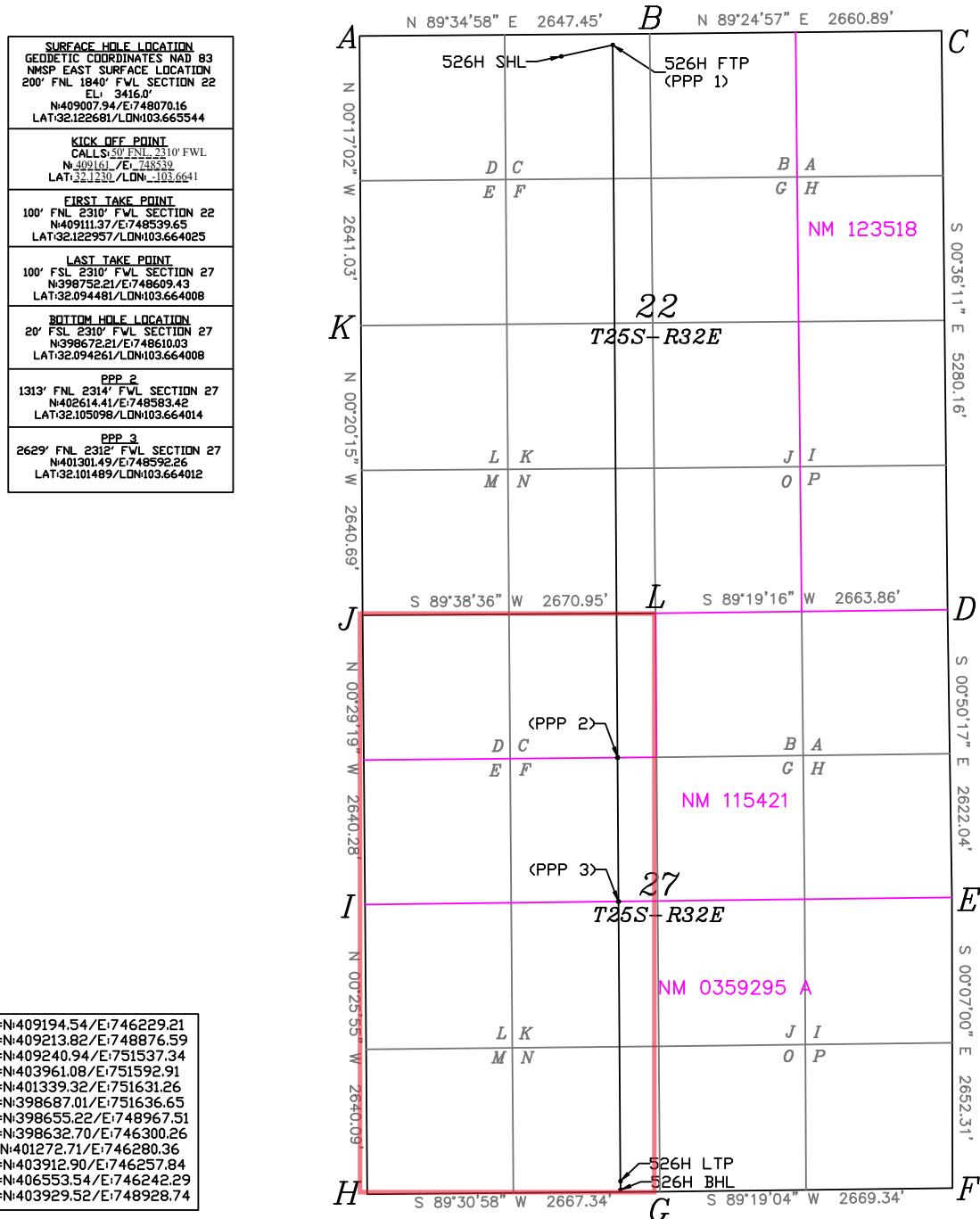
Unitized Area or Area of Uniform Interest N			Spacing Unit Type Horizontal X	Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.				
<p><i>Amy A. Brown</i> 01/21/2025</p> <p>Signature <span style="float: right;">Date</span></p> <p>Amy A. Brown</p>					<p>Signature and Seal of Professional Surveyor</p> <p></p>				
<p>Printed Name amy.brown@dvn.com</p> <p>Email Address</p>					<p>Certificate Number 23261</p> <p>Date of Survey 12/2024</p>				

## ACREAGE DEDICATION PLATS

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## WELL LOCATION INFORMATION

API Number 30-025-54295	Pool Code 96715	Pool Name WC-025 G-06 S253209L; BONE SPRING
Property Code 332764	Property Name HAFLINGER 22-27 FED COM	Well Number 526H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3416.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 200' N	Ft. from E/W 1840' W	Latitude 32.122681	Longitude 103.665544	County LEA
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## Bottom Hole Location

UL N	Section 27	Township 25-S	Range 32-E	Lot	Ft. from N/S 20' S	Ft. from E/W 2310' W	Latitude 32.094261	Longitude 103.664008	County LEA
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-025-50061	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL C	Section 22	Township 25-S	Range 32-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2310' W	Latitude 32.1230	Longitude -103.6641	County LEA
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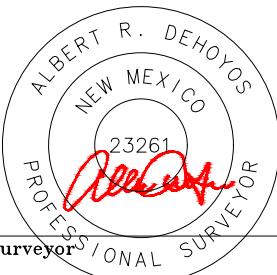
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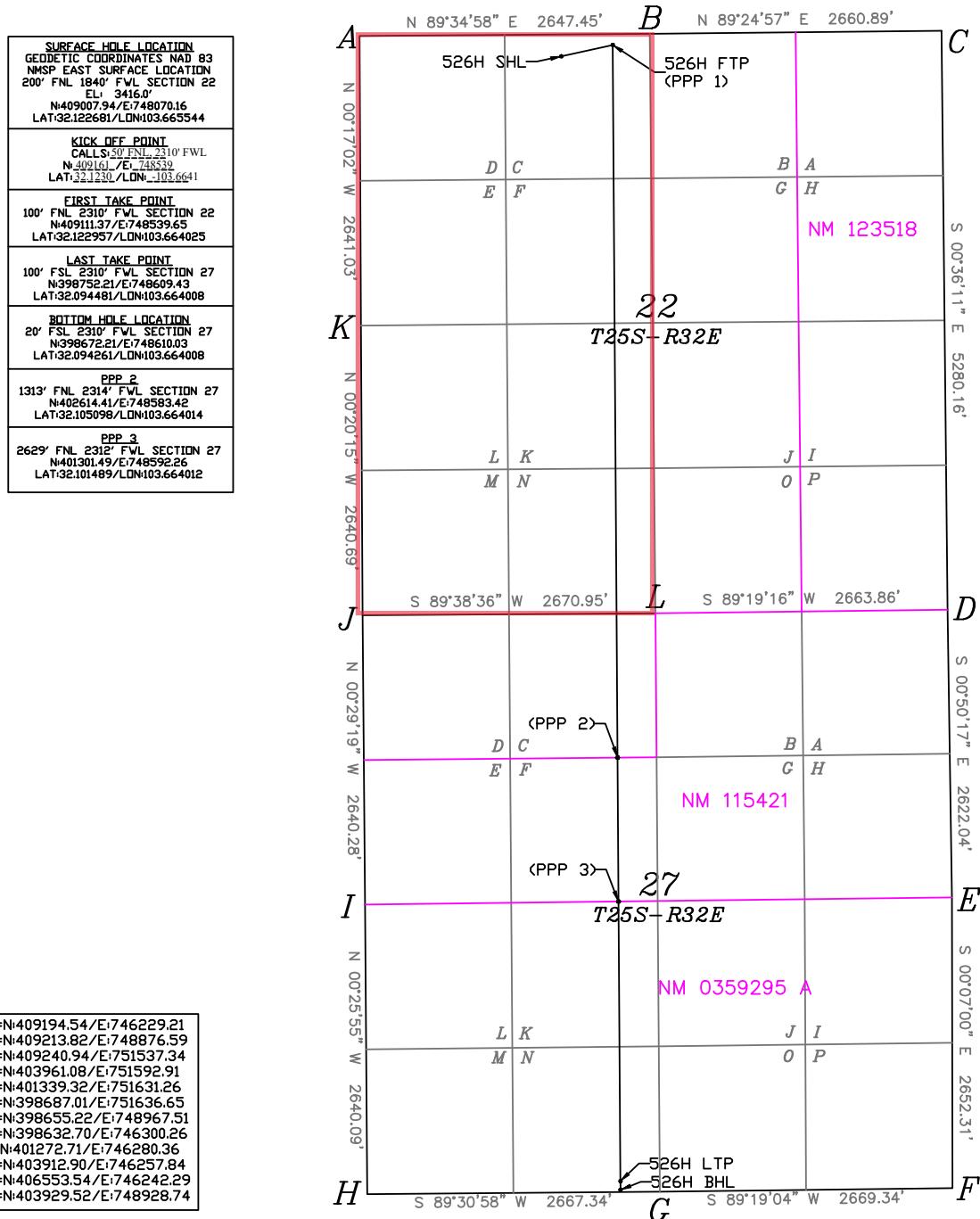
Unitized Area or Area of Uniform Interest N			Spacing Unit Type Horizontal X	Vertical	Ground Floor Elevation: N/A
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## OWNERSHIP BREAKDOWN: LOWER BONE SPRING UNIT

### HAFLINGER 22-27 FED COM WELLS

**(100H, 121H, 125H, 231H, 232H, 233H, 300H, & 303H)**

W/2 of Section 22 and 27, T25S, R32E, Lea County, New Mexico, Permian Basin  
WC-025 G-03 S253209L; Bone Spring Pool & WC-025 G-08 S25323G; LWR Bone Spring Pool

**Tract 1:**  
NMLC 62300  
*Cotton Draw Unit*  
(200 acres)



**Tract 2:**  
NMLC 62300  
(120 acres)



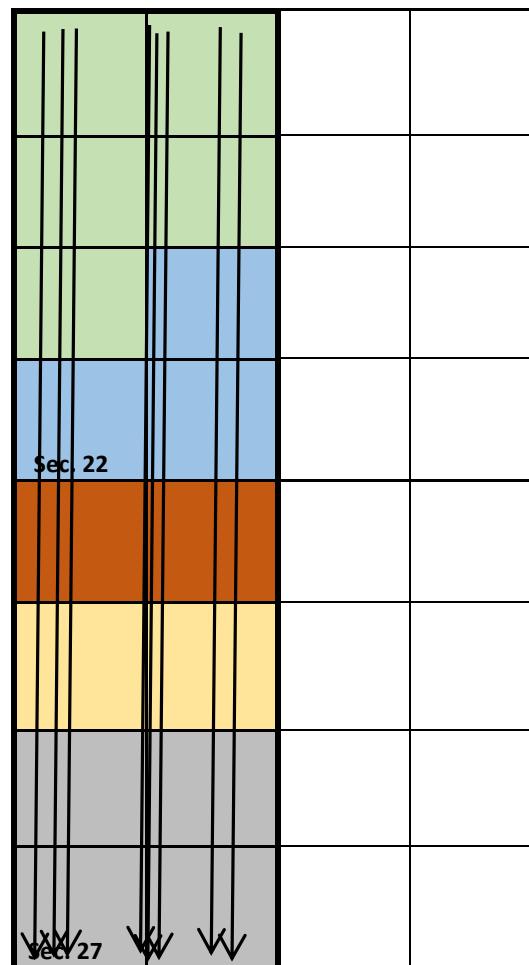
**Tract 3:**  
NMLC 62300  
(80 acres)



**Tract 4:**  
NMNM 115421  
(80 acres)



**Tract 5:**  
NMNM 0359295A  
(160 acres)



**TRACT 1 OWNERSHIP (NW/4, NW/4/SW/4 of Section 22-T25S-R32E, being 200 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	100	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	50	.250000	Committed
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	50	.250000	Uncommitted
<b>Total:</b>		<b>200.0</b>	<b>1.00</b>

**TRACT 2 OWNERSHIP (E/2SW/4, SW/4SW/4 of Section 22-T25S-R32E, being 120 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	60	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	30	.250000	Committed
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	30	.250000	Uncommitted
<b>Total:</b>		<b>120.000</b>	<b>1.00</b>

**TRACT 3 OWNERSHIP (N/2NW/4 of Section 27-T25S-R32E, being 80 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	1.00000	Committed
<b>Total:</b>		<b>80.000</b>	<b>1.00</b>



**TRACT 4 OWNERSHIP (S/2NW/4 of Section 27-T25S-R32E, being 80 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	1.00000	Committed
<b>Total:</b>	<b>80.000</b>	<b>1.00</b>	

**TRACT 5 OWNERSHIP (SW/4 of Section 27-T25S-R32E, being 160 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160	1.00000	Committed
<b>Total:</b>	<b>160.000</b>	<b>1.00</b>	



## Overriding Royalty Interest seeking to Compulsory Pool

Brynn Lee Bryan	ORRI
Barry Eugene Bryan	ORRI
Janice Mendoza Bryan	ORRI
Eden Mendoza Bryan	ORRI
Betty Jo Bryan Bradshaw	ORRI
McCaw Properties LLC	ORRI
Ballard E Spencer Trust Inc.	ORRI
PEGASUS RESOURCES II LLC	ORRI
GGM Exploration, Inc.	ORRI
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	ORRI
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	ORRI
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	ORRI
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	ORRI
Byron Garrett, Trustee	ORRI
Douglas Abell Denton, separate property	ORRI
Richard C. Gibson	ORRI
Nancy H. Gibson, wife of Richard C. Gibson	ORRI
Hill Investments LTD; Casody Enterprises LLC	ORRI
Yale Kalmans, Trustee for Renee Krakower Siegel	ORRI
Jessie Manning	ORRI
JADT Minerals, Ltd.	ORRI
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	ORRI
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	ORRI
Patricia B Young Mgmt Trust Patrons Bank National Association	ORRI
Janis Lynn Settle	ORRI
Providence Minerals, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
SMP Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
MSH Family Real Estate Partnership II, LLC, a Texas limited liability company	ORRI
SMP Titan Flex, LP, a Delaware limited partnership	ORRI
Elliott M. Browder	ORRI
COLT Development, L.L.C.	ORRI
MerPel, LLC	ORRI
TD Minerals LLC	ORRI
Galley NM Assets, LLC, a Delaware limited liability company	ORRI
O'Ryan Oil and Gas	ORRI
Apollo Permian, LLC, a Texas limited liability company	ORRI
Eckard Century LLC	ORRI
H-S Minerals & Realty LTD	ORRI

### Record Title Owners

Devon Energy Production Company L.P.
Providence Minerals, LLC
<b>Tumbler Operating Partners, LLC</b>



**Unit Recapitulation-Bone Spring Formation – 640 AC HSU**

Haflinger 22-27 Fed Com Wells

W/2 of Section 22 &amp; W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico

Owner	Interest
Devon Energy Production Company, L.P.	75.0000%
Providence Minerals, LLC	12.5000%
<b>Chevron U.S.A. Inc</b>	<b>12.5000%</b>
<b>TOTAL</b>	<b>100.0000000%</b>

**Pooling List Recapitulation:**  
**Full List of Uncommitted Parties/Persons to be Pooled**

<b>Chevron U.S.A. Inc.</b>	<b>WI</b>
<b>Tumbler Operating Partners, LLC</b>	<b>RT</b>
Brynnee Lee Bryan	ORRI
Barry Eugene Bryan	ORRI
Janice Mendoza Bryan	ORRI
Eden Mendoza Bryan	ORRI
Betty Jo Bryan Bradshaw	ORRI
McCaw Properties LLC	ORRI
Ballard E Spencer Trust Inc.	ORRI
PEGASUS RESOURCES II LLC	ORRI
GGM Exploration, Inc.	ORRI
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	ORRI
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	ORRI
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	ORRI
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	ORRI
Byron Garrett, Trustee	ORRI
Douglas Abell Denton, separate property	ORRI
Richard C. Gibson	ORRI
Nancy H. Gibson, wife of Richard C. Gibson	ORRI
Hill Investments LTD; Casody Enterprises LLC	ORRI
Yale Kalmans, Trustee for Renee Krakower Siegel	ORRI
Jessie Manning	ORRI
JADT Minerals, Ltd.	ORRI
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	ORRI
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	ORRI
Patricia B Young Mgmt Trust Patrons Bank National Association	ORRI
Janis Lynn Settle	ORRI
Providence Minerals, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
SMP Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
MSH Family Real Estate Partnership II, LLC, a Texas limited liability company	ORRI
SMP Titan Flex, LP, a Delaware limited partnership	ORRI
Elliott M. Browder	ORRI
COLT Development, L.L.C.	ORRI
MerPel, LLC	ORRI
TD Minerals LLC	ORRI
Galley NM Assets, LLC, a Delaware limited liability company	ORRI
O'Ryan Oil and Gas	ORRI
Apollo Permian, LLC, a Texas limited liability company	ORRI
Eckard Century LLC	ORRI
H-S Minerals & Realty LTD	ORRI



## OWNERSHIP BREAKDOWN: UPPER BONE SPRING UNIT

### HAFLINGER 22-27 FED COM WELLS (520H, 521H, 522H, 524H, 525H, & 526H)

W/2 of Section 22 and 27, T25S, R32E, Lea County, New Mexico, Permian Basin  
WC-025 G-03 S253209L; Bone Spring Pool & Jennings; Upper Bone Spring Shale Pool

**Tract 1:**  
NMLC 62300  
*Cotton Draw Unit*  
(200 acres)



**Tract 2:**  
NMLC 62300  
(120 acres)



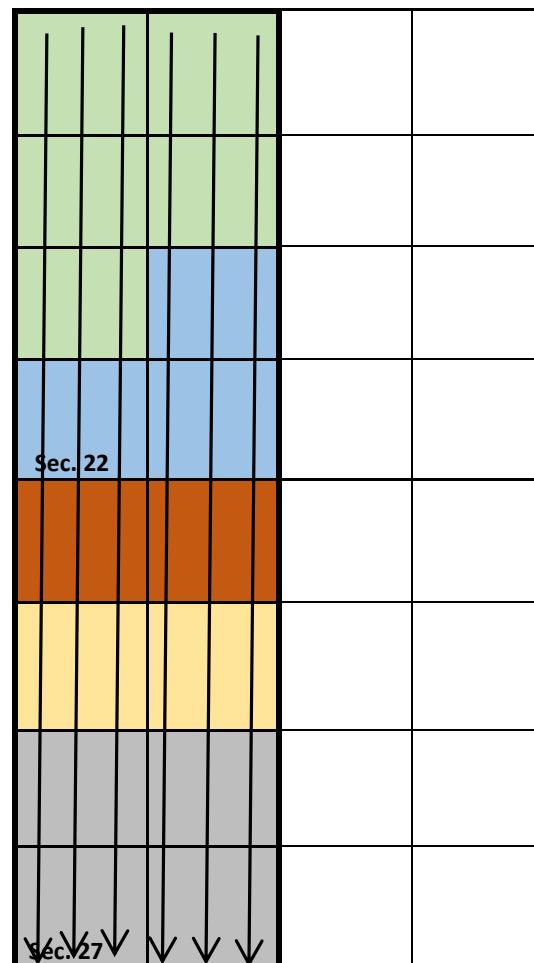
**Tract 3:**  
NMLC 62300  
(80 acres)



**Tract 4:**  
NMNM 115421  
(80 acres)



**Tract 5:**  
NMNM 0359295A  
(160 acres)



**TRACT 1 OWNERSHIP (NW/4, NW/4/SW/4 of Section 22-T25S-R32E, being 200 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	100	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	50	.250000	Committed
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	50	.250000	Uncommitted
<b>Total:</b>	<b>200.0</b>	<b>1.00</b>	

**TRACT 2 OWNERSHIP (E/2SW/4, SW/4SW/4 of Section 22-T25S-R32E, being 120 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	60	.500000	Committed
Providence Minerals, LLC 16400 Dallas Parkway, Suite 400 Dallas, TX 75248	30	.250000	Committed
Chevron U.S.A. Inc. 1400 Smith Street Houston, TX 77002	30	.250000	Uncommitted
<b>Total:</b>	<b>120.000</b>	<b>1.00</b>	

**TRACT 3 OWNERSHIP (N/2NW/4 of Section 27-T25S-R32E, being 80 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	1.00000	Committed
<b>Total:</b>	<b>80.000</b>	<b>1.00</b>	



**TRACT 4 OWNERSHIP (S/2NW/4 of Section 27-T25S-R32E, being 80 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	80	1.00000	Committed
<b>Total:</b>	<b>80.000</b>	<b>1.00</b>	

**TRACT 5 OWNERSHIP (SW/4 of Section 27-T25S-R32E, being 160 acres):**

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	160	1.00000	Committed
<b>Total:</b>	<b>160.000</b>	<b>1.00</b>	



## Overriding Royalty Interest seeking to Compulsory Pool

Brynnée Lee Bryan	ORRI
Barry Eugene Bryan	ORRI
Janice Mendoza Bryan	ORRI
Eden Mendoza Bryan	ORRI
Betty Jo Bryan Bradshaw	ORRI
McCaw Properties LLC	ORRI
Ballard E Spencer Trust Inc.	ORRI
PEGASUS RESOURCES II LLC	ORRI
GGM Exploration, Inc.	ORRI
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	ORRI
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	ORRI
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	ORRI
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	ORRI
Byron Garrett, Trustee	ORRI
Douglas Abell Denton, separate property	ORRI
Richard C. Gibson	ORRI
Nancy H. Gibson, wife of Richard C. Gibson	ORRI
Hill Investments LTD; Casody Enterprises LLC	ORRI
Yale Kalmans, Trustee for Renee Krakower Siegel	ORRI
Jessie Manning	ORRI
JADT Minerals, Ltd.	ORRI
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	ORRI
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	ORRI
Patricia B Young Mgmt Trust Patrons Bank National Association	ORRI
Janis Lynn Settle	ORRI
Providence Minerals, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
SMP Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
MSH Family Real Estate Partnership II, LLC, a Texas limited liability company	ORRI
SMP Titan Flex, LP, a Delaware limited partnership	ORRI
Elliott M. Browder	ORRI
COLT Development, L.L.C.	ORRI
MerPel, LLC	ORRI
TD Minerals LLC	ORRI
Galley NM Assets, LLC, a Delaware limited liability company	ORRI
O'Ryan Oil and Gas	ORRI
Apollo Permian, LLC, a Texas limited liability company	ORRI
Eckard Century LLC	ORRI
H-S Minerals & Realty LTD	ORRI

### Record Title Owners

Devon Energy Production Company L.P.  
 Providence Minerals, LLC  
 Tumbler Operating Partners, LLC



**Unit Recapitulation-Bone Spring Formation – 640 AC HSU****Haflinger 22-27 Fed Com Wells**

W/2 of Section 22 &amp; W/2 of Section 27, T-25-S, R-32-E, Lea County, New Mexico

Owner	Interest
Devon Energy Production Company, L.P.	75.0000%
Providence Minerals, LLC	12.5000%
<b>Chevron U.S.A. Inc</b>	<b>12.5000%</b>
<b>TOTAL</b>	<b>100.0000000%</b>

**Pooling List Recapitulation:**  
**Full List of Uncommitted Parties/Persons to be Pooled**

<b>Chevron U.S.A. Inc.</b>	<b>WI</b>
<b>Tumbler Operating Partners, LLC</b>	<b>RT</b>
Brynnee Lee Bryan	ORRI
Barry Eugene Bryan	ORRI
Janice Mendoza Bryan	ORRI
Eden Mendoza Bryan	ORRI
Betty Jo Bryan Bradshaw	ORRI
McCaw Properties LLC	ORRI
Ballard E Spencer Trust Inc.	ORRI
PEGASUS RESOURCES II LLC	ORRI
GGM Exploration, Inc.	ORRI
Beverly Sue Prichard a/k/a Beverly Sue Beumeler, separate property	ORRI
Carol Ann Chapital a/k/a Carol Ann Beumeler, separate property	ORRI
Cecilia Lou Ray a/k/a Cecilia Lou Beumeler, separate property	ORRI
Denice Jon Murray a/k/a Denice Jon Beumeler, separate property	ORRI
Byron Garrett, Trustee	ORRI
Douglas Abell Denton, separate property	ORRI
Richard C. Gibson	ORRI
Nancy H. Gibson, wife of Richard C. Gibson	ORRI
Hill Investments LTD; Casody Enterprises LLC	ORRI
Yale Kalmans, Trustee for Renee Krakower Siegel	ORRI
Jessie Manning	ORRI
JADT Minerals, Ltd.	ORRI
The Shauna Seltzer Redwine Trust U/W/O Helen Joy Seltzer	ORRI
The Charles W. Seltzer Trust U/W/O Helen Joy Seltzer	ORRI
Patricia B Young Mgmt Trust Patrons Bank National Association	ORRI
Janis Lynn Settle	ORRI
Providence Minerals, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
SMP Titan Mineral Holdings, LP, a Delaware limited partnership	ORRI
MSH Family Real Estate Partnership II, LLC, a Texas limited liability company	ORRI
SMP Titan Flex, LP, a Delaware limited partnership	ORRI
Elliott M. Browder	ORRI
COLT Development, L.L.C.	ORRI
MerPel, LLC	ORRI
TD Minerals LLC	ORRI
Galley NM Assets, LLC, a Delaware limited liability company	ORRI
O'Ryan Oil and Gas	ORRI
Apollo Permian, LLC, a Texas limited liability company	ORRI
Eckard Century LLC	ORRI
H-S Minerals & Realty LTD	ORRI





Devon Energy Corporation  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

405 519 9359 Phone  
www.devonenergy.com

January 23, 2025

Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, Texas 77002

RE: Haflinger 22-27 Fed Com Well Proposals  
W/2 of Section 22-T25S-R32E and  
W/2 of Section 27-T25S-R32E  
Lea County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby proposes to drill the following horizontal wells with a productive lateral in the W/2 of Sections 22 & 27-T25S-R32E, Lea County, New Mexico. Please note that Devon initially proposed some of the following wells in a letter dated August 23, 2023, and is now re-proposing these wells as part of the updated planned well package.

The following proposed wells will be dedicated to a horizontal spacing unit comprising the W/2 of Sections 22 & 27, T25S, R32E, Lea County, NM;

**Haflinger 22-27 Fed Com 100H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,034'; TMD of 20,034'). The surface location for this well is proposed to be approximately 500' FNL & 1745' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1430' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,702,665.70, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 121H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,010'; TMD of 20,010'). The surface location for this well is proposed to be approximately 200' FNL & 1150' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 550' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,727,665.70, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 125H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,054'; TMD of 20,054'). The surface location for this well is proposed to be approximately 200' FNL & 1810' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 2310' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,221,333.97, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 231H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,547'; TMD of 20,547'). The surface location for this well is proposed to be approximately 200' FNL & 1120' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 330' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,090,508.37, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 232H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,551'; TMD of 20,551'). The surface location for this well is proposed to be approximately 500' FNL & 1685' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1515' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,065,508.37, as shown on the attached Authority for Expenditure ("AFE").

DEVON  
EXHIBIT  
**A-3**

Haflinger 22-27 Fed Com Well Proposal

**Haflinger 22-27 Fed Com 233H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 10,552'; TMD of 20,552'). The surface location for this well is proposed to be approximately 200' FNL & 1750' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 2090' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,584,176.64, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 300H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 11,031'; TMD of 21,031'). The surface location for this well is proposed to be approximately 200' FNL & 1720' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1450' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$8,189,649.51, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 303H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 11,033'; TMD of 21,033'). The surface location for this well is proposed to be approximately 500' FNL & 1655' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 500' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$8,165,981.24, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 520H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,127'; TMD of 19,127'). The surface location for this well is proposed to be approximately 500' FNL & 1715' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1120' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,712,720.70, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 521H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,120'; TMD of 19,120'). The surface location for this well is proposed to be approximately 200' FNL & 1090' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 330' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,292,720.70, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 522H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,155'; TMD of 19,155'). The surface location for this well is proposed to be approximately 200' FNL & 1180' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 715' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,737,720.70, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 524H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,124'; TMD of 19,124'). The surface location for this well is proposed to be approximately 500' FNL & 1775' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1515' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$7,167,720.70, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 525H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,105'; TMD of 19,105'). The surface location for this well is proposed to be approximately 200' FNL & 1780' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 1910' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,231,388.97, as shown on the attached Authority for Expenditure ("AFE").

**Haflinger 22-27 Fed Com 526H** - to be drilled to a depth sufficient to test the Bone Spring formation (TVD of 9,107'; TMD of 19,107'). The surface location for this well is proposed to be approximately 200' FNL & 1840' FWL, Section 22-T25S-R32E, and a bottom hole location at approximately 20' FSL & 2310' FWL, Section 27-T25S-R32E. The total estimated cost to drill and complete said well is \$6,231,388.97, as shown on the attached Authority for Expenditure ("AFE").

Haflinger 22-27 Fed Com Well Proposal

Under New Mexico Oil Conservation Division Hearing Order #R-22550, Devon established a 320-ac. Bone Spring formation horizontal spacing unit for the Haflinger 22-27 Fed Com 304 (the "304H well") comprising the E/2 W/2 of Sections 22 & 27 - 25S - 32E, Lea County, NM. Please be advised that in an effort to promote optimal surface commingling and a related reduction in required surface equipment, Devon may seek to re-open this case for the purposes of including the 304H well in the same spacing unit planned for the above listed wells (W/2 Sec. 22 & 27 - 25S - 32E). The end result being all wells proposed herein and the 304H well will produce from the same horizontal Bone Spring spacing unit.

Devon is proposing to drill the Wells under the terms of a modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to the parties interested in participating. The JOA is proposed to have the following general provisions:

- Devon Energy Production Company, L.P., as Operator
- Contract area of W2 of Section 22 & 27 - 25S-32E, being approximately 640 acres
- 100%/300% Non-Consent penalty
- Overhead rates of \$10,000 drilling/\$1,000 producing

If an agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling for your interest into a spacing unit for the Wells, if uncommitted at such time.

The proposed location and spacing for each of the above referenced wells are subject to change depending on any surface or subsurface concerns. Also, the enclosed AFEs represent an estimate of the costs that will be incurred to drill, complete, and equip these wells, but those electing to participate in the wells are responsible for their share of the actual costs incurred.

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE along with your well data requirements sheet.

If you have any questions or concerns regarding this proposal, please contact me at (405) 228-2448 or [ryan.cloer@dvn.com](mailto:ryan.cloer@dvn.com).

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Ryan Cloer  
Advising Landman

Enclosures

Haflinger 22-27 Fed Com Well Proposal

**Chevron U.S.A. Inc.** hereby elects to:

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 100H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 100H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 121H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 121H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 125H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 125H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 231H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 231H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 232H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 232H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 233H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 233H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 300H.**

I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 300H.**

I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 303H.**

Haflinger 22-27 Fed Com Well Proposal

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 303H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 520H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 520H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 521H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 521H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 522H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 522H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 524H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 524H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 525H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 525H.**

\_\_\_\_\_ I/We elect to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 526H.**

\_\_\_\_\_ I/We elect not to participate in the drilling and completion of the **Haflinger 22-27 Fed Com 526H.**

Haflinger 22-27 Fed Com Well Proposal

**Chevron U.S.A. Inc.**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



### Authorization for Expenditure

AFE # XX-168155.01

Well Name: HAFLINGER 22-27 FED COM 100H  
 Cost Center Number: 1095092501  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR HAFLINGER 22-27 FED COM 100H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,752.22	0.00	0.00	1,752.22
6040110	CHEMICALS - OTHER	0.00	167,409.00	0.00	167,409.00
6060100	DYED LIQUID FUELS	102,822.98	161,029.00	0.00	263,851.98
6060130	GASEOUS FUELS	0.00	106,193.00	0.00	106,193.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	77,361.30	5,285.00	0.00	82,646.30
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	172,800.00	0.00	172,800.00
6090100	FLUIDS - WATER	25,575.75	102,325.00	0.00	127,900.75
6090120	RECYC TREAT&PROC-H2O	0.00	161,141.00	0.00	161,141.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	879.39	0.00	0.00	879.39
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	7,029.48	0.00	0.00	7,029.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	10,660.06	239,004.00	0.00	249,664.06
6160100	MATERIALS & SUPPLIES	14,782.25	0.00	0.00	14,782.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	30,002.28	0.00	0.00	30,002.28
6190110	TRUCKING&HAUL OF EQP	37,641.19	38,111.56	0.00	75,752.75
6200130	CONSULT & PROJECT SVC	97,811.07	59,616.00	0.00	157,427.07
6230120	SAFETY SERVICES	28,868.04	1,770.00	0.00	30,638.04
6300270	SOLIDS CONTROL SRVCS	62,204.44	0.00	0.00	62,204.44
6310120	STIMULATION SERVICES	0.00	706,947.00	0.00	706,947.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	92,887.88	0.00	0.00	92,887.88
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	215,925.82	0.00	0.00	215,925.82
6310310	DRILL BITS	70,512.09	0.00	0.00	70,512.09
6310330	DRILL&COMP FLUID&SVC	280,780.24	12,197.00	0.00	292,977.24
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,239.65	0.00	0.00	17,239.65
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	23,900.00	0.00	23,900.00
6320100	EQPMNT SVC-SRF RNTL	123,293.63	220,556.00	0.00	343,849.63
6320110	EQUIP SVC - DOWNHOLE	74,498.07	40,251.00	0.00	114,749.07
6320160	WELDING SERVICES	3,100.68	0.00	0.00	3,100.68
6320190	WATER TRANSFER	0.00	84,504.00	0.00	84,504.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-168155.01

Well Name: HAFLINGER 22-27 FED COM 100H  
 Cost Center Number: 1095092501  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,285.15	0.00	7,285.15
6550110	MISCELLANEOUS SVC	37,580.02	17,742.11	0.00	55,322.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,721.32	16,139.56	0.00	23,860.88
6740340	TAXES OTHER	0.00	32,700.18	0.00	32,700.18
Total Intangibles		2,344,929.85	3,265,545.45	0.00	5,610,475.30

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,702.00	0.00	67,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	30,726.59	0.00	0.00	30,726.59
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
Total Tangibles		970,613.39	1,121,577.01	0.00	2,092,190.40

TOTAL ESTIMATED COST	3,315,543.24	4,387,122.46	0.00	7,702,665.70
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-157709.01

Well Name: HAFLINGER 22-27 FED COM 121H  
 Cost Center Number: 1094804501  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 121H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,752.22	0.00	0.00	1,752.22
6040110	CHEMICALS - OTHER	0.00	167,409.00	0.00	167,409.00
6060100	DYED LIQUID FUELS	102,822.98	161,029.00	0.00	263,851.98
6060130	GASEOUS FUELS	0.00	106,193.00	0.00	106,193.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	77,361.30	5,285.00	0.00	82,646.30
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	172,800.00	0.00	172,800.00
6090100	FLUIDS - WATER	25,575.75	102,325.00	0.00	127,900.75
6090120	RECYC TREAT&PROC-H2O	0.00	161,141.00	0.00	161,141.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	30,789.33	0.00	86,456.00
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	879.39	0.00	0.00	879.39
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	7,029.48	0.00	0.00	7,029.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	10,660.06	239,004.00	0.00	249,664.06
6160100	MATERIALS & SUPPLIES	14,782.25	0.00	0.00	14,782.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	30,002.28	0.00	0.00	30,002.28
6190110	TRUCKING&HAUL OF EQP	37,641.19	37,556.00	0.00	75,197.19
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSULT & PROJECT SVC	97,811.07	59,616.00	0.00	157,427.07
6230120	SAFETY SERVICES	28,868.04	1,770.00	0.00	30,638.04
6300270	SOLIDS CONTROL SRVCS	62,204.44	0.00	0.00	62,204.44
6310120	STIMULATION SERVICES	0.00	706,947.00	0.00	706,947.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	92,887.88	0.00	0.00	92,887.88
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	215,925.82	0.00	0.00	215,925.82
6310310	DRILL BITS	70,512.09	0.00	0.00	70,512.09
6310330	DRILL&COMP FLUID&SVC	280,780.24	12,197.00	0.00	292,977.24
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,239.65	0.00	0.00	17,239.65
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	23,900.00	0.00	23,900.00
6320100	EQPMNT SVC-SRF RNTL	123,293.63	220,556.00	0.00	343,849.63
6320110	EQUIP SVC - DOWNHOLE	74,498.07	40,251.00	0.00	114,749.07

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-157709.01

Well Name: HAFLINGER 22-27 FED COM 121H  
 Cost Center Number: 1094804501  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	3,100.68	0.00	0.00	3,100.68
6320190	WATER TRANSFER	0.00	84,504.00	0.00	84,504.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,285.15	0.00	7,285.15
6550110	MISCELLANEOUS SVC	37,580.02	17,742.11	0.00	55,322.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,721.32	16,139.56	0.00	23,860.88
6740340	TAXES OTHER	0.00	32,700.18	0.00	32,700.18
Total Intangibles		2,369,929.85	3,285,430.23	0.00	5,655,360.08

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,702.00	0.00	67,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	30,726.59	0.00	0.00	30,726.59
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
Total Tangibles		970,613.39	1,101,692.23	0.00	2,072,305.62

TOTAL ESTIMATED COST	3,340,543.24	4,387,122.46	0.00	7,727,665.70
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

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AFE # XX-157709.01

Well Name: HAFLINGER 22-27 FED COM 121H

AFE Date: 1/23/2025

Cost Center Number: 1094804501

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision:

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**Note: Please include/attach well requirement data with ballot.**

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-163097.01

Well Name: HAFLINGER 22-27 FED COM 125H  
 Cost Center Number: 1094937501  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPELTE FOR THE HAFLINGER 22-27 FED COM 125H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,752.22	0.00	0.00	1,752.22
6040110	CHEMICALS - OTHER	0.00	167,409.00	0.00	167,409.00
6060100	DYED LIQUID FUELS	102,822.98	161,029.00	0.00	263,851.98
6060130	GASEOUS FUELS	0.00	106,193.00	0.00	106,193.00
6080100	DISPOSAL - SOLIDS	77,361.30	5,285.00	0.00	82,646.30
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	172,800.00	0.00	172,800.00
6090100	FLUIDS - WATER	25,575.75	102,325.00	0.00	127,900.75
6090120	RECYC TREAT&PROC-H2O	0.00	161,141.00	0.00	161,141.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	879.39	0.00	0.00	879.39
6130360	RTOC - ENGINEERING	0.00	2,935.00	0.00	2,935.00
6130370	RTOC - GEOSTEERING	7,029.48	0.00	0.00	7,029.48
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	10,660.06	239,004.00	0.00	249,664.06
6160100	MATERIALS & SUPPLIES	14,782.25	0.00	0.00	14,782.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	30,002.28	0.00	0.00	30,002.28
6190110	TRUCKING&HAUL OF EQP	37,641.19	23,356.00	0.00	60,997.19
6200130	CONSULT & PROJECT SVC	97,811.07	59,616.00	0.00	157,427.07
6230120	SAFETY SERVICES	28,868.04	1,770.00	0.00	30,638.04
6300270	SOLIDS CONTROL SRVCS	62,204.44	0.00	0.00	62,204.44
6310120	STIMULATION SERVICES	0.00	706,947.00	0.00	706,947.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	92,887.88	0.00	0.00	92,887.88
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	629,000.00	0.00	0.00	629,000.00
6310300	DIRECTIONAL SERVICES	215,925.82	0.00	0.00	215,925.82
6310310	DRILL BITS	70,512.09	0.00	0.00	70,512.09
6310330	DRILL&COMP FLUID&SVC	280,780.24	12,197.00	0.00	292,977.24
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	17,239.65	0.00	0.00	17,239.65
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	23,900.00	0.00	23,900.00
6320100	EQPMNT SVC-SRF RNTL	123,293.63	220,556.00	0.00	343,849.63
6320110	EQUIP SVC - DOWNHOLE	74,498.07	40,251.00	0.00	114,749.07
6320160	WELDING SERVICES	3,100.68	0.00	0.00	3,100.68
6320190	WATER TRANSFER	0.00	84,504.00	0.00	84,504.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-163097.01

Well Name: HAFLINGER 22-27 FED COM 125H  
 Cost Center Number: 1094937501  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,285.15	0.00	7,285.15
6550110	MISCELLANEOUS SVC	37,580.02	0.00	0.00	37,580.02
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	7,721.32	29,594.80	0.00	37,316.12
6740340	TAXES OTHER	0.00	32,700.18	0.00	32,700.18
Total Intangibles		2,344,929.85	3,244,826.13	0.00	5,589,755.98

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,702.00	0.00	67,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	30,726.59	0.00	0.00	30,726.59
6330100	PIPE,FIT,FLANG,CPLNG	0.00	149,578.60	0.00	149,578.60
Total Tangibles		970,613.39	660,964.60	0.00	1,631,577.99

TOTAL ESTIMATED COST	3,315,543.24	3,905,790.73	0.00	7,221,333.97
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157750.01

Well Name: HAFLINGER 22-27 FED COM 231H  
 Cost Center Number: 1094804601  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPELTE FOR THE HAFLINGER 22-27 FED COM 231H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,361.03	0.00	0.00	1,361.03
6040110	CHEMICALS - OTHER	0.00	147,475.00	0.00	147,475.00
6060100	DYED LIQUID FUELS	79,867.25	144,935.00	0.00	224,802.25
6060130	GASEOUS FUELS	0.00	95,178.00	0.00	95,178.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	60,090.01	5,285.00	0.00	65,375.01
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	19,865.84	90,077.00	0.00	109,942.84
6090120	RECYC TREAT&PROC-H2O	0.00	141,630.00	0.00	141,630.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	30,789.33	0.00	86,456.00
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	683.06	0.00	0.00	683.06
6130360	RTOC - ENGINEERING	0.00	2,766.00	0.00	2,766.00
6130370	RTOC - GEOSTEERING	5,460.12	0.00	0.00	5,460.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	8,280.15	238,003.00	0.00	246,283.15
6160100	MATERIALS & SUPPLIES	11,482.04	0.00	0.00	11,482.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	23,304.13	0.00	0.00	23,304.13
6190110	TRUCKING&HAUL OF EQP	29,237.61	37,556.00	0.00	66,793.61
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSULT & PROJECT SVC	75,974.28	57,729.00	0.00	133,703.28
6230120	SAFETY SERVICES	22,423.11	1,668.00	0.00	24,091.11
6300270	SOLIDS CONTROL SRVCS	48,316.99	0.00	0.00	48,316.99
6310120	STIMULATION SERVICES	0.00	640,864.00	0.00	640,864.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	72,150.21	0.00	0.00	72,150.21
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	167,719.33	0.00	0.00	167,719.33
6310310	DRILL BITS	54,769.93	0.00	0.00	54,769.93
6310330	DRILL&COMP FLUID&SVC	218,094.69	12,197.00	0.00	230,291.69
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	13,390.82	0.00	0.00	13,390.82
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	22,521.00	0.00	22,521.00
6320100	EQPMNT SVC-SRF RNTL	95,767.73	218,876.00	0.00	314,643.73
6320110	EQUIP SVC - DOWNHOLE	57,866.01	40,251.00	0.00	98,117.01

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-157750.01

Well Name: HAFLINGER 22-27 FED COM 231H  
 Cost Center Number: 1094804601  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,408.44	0.00	0.00	2,408.44
6320190	WATER TRANSFER	0.00	80,522.00	0.00	80,522.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,635.15	0.00	7,635.15
6550110	MISCELLANEOUS SVC	29,190.10	17,742.11	0.00	46,932.21
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,997.50	15,970.56	0.00	21,968.06
6740340	TAXES OTHER	0.00	27,936.18	0.00	27,936.18
	Total Intangibles	1,978,700.38	3,039,362.23	0.00	5,018,062.61

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	74,702.00	0.00	74,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	23,866.73	0.00	0.00	23,866.73
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	963,753.53	1,108,692.23	0.00	2,072,445.76

TOTAL ESTIMATED COST	2,942,453.91	4,148,054.46	0.00	7,090,508.37
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

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AFE # XX-157750.01

Well Name: HAFLINGER 22-27 FED COM 231H

AFE Date: 1/23/2025

Cost Center Number: 1094804601

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision:

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**Note: Please include/attach well requirement data with ballot.**

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157752.01

Well Name: HAFLINGER 22-27 FED COM 232H  
 Cost Center Number: 1094804801  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 232H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,361.03	0.00	0.00	1,361.03
6040110	CHEMICALS - OTHER	0.00	147,475.00	0.00	147,475.00
6060100	DYED LIQUID FUELS	79,867.25	144,935.00	0.00	224,802.25
6060130	GASEOUS FUELS	0.00	95,178.00	0.00	95,178.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	60,090.01	5,285.00	0.00	65,375.01
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	19,865.84	90,077.00	0.00	109,942.84
6090120	RECYC TREAT&PROC-H2O	0.00	141,630.00	0.00	141,630.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	683.06	0.00	0.00	683.06
6130360	RTOC - ENGINEERING	0.00	2,766.00	0.00	2,766.00
6130370	RTOC - GEOSTEERING	5,460.12	0.00	0.00	5,460.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	8,280.15	238,003.00	0.00	246,283.15
6160100	MATERIALS & SUPPLIES	11,482.04	0.00	0.00	11,482.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	23,304.13	0.00	0.00	23,304.13
6190110	TRUCKING&HAUL OF EQP	29,237.61	38,111.56	0.00	67,349.17
6200130	CONSULT & PROJECT SVC	75,974.28	57,729.00	0.00	133,703.28
6230120	SAFETY SERVICES	22,423.11	1,668.00	0.00	24,091.11
6300270	SOLIDS CONTROL SRVCS	48,316.99	0.00	0.00	48,316.99
6310120	STIMULATION SERVICES	0.00	640,864.00	0.00	640,864.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	72,150.21	0.00	0.00	72,150.21
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	167,719.33	0.00	0.00	167,719.33
6310310	DRILL BITS	54,769.93	0.00	0.00	54,769.93
6310330	DRILL&COMP FLUID&SVC	218,094.69	12,197.00	0.00	230,291.69
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	13,390.82	0.00	0.00	13,390.82
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	22,521.00	0.00	22,521.00
6320100	EQPMNT SVC-SRF RNTL	95,767.73	218,876.00	0.00	314,643.73
6320110	EQUIP SVC - DOWNHOLE	57,866.01	40,251.00	0.00	98,117.01
6320160	WELDING SERVICES	2,408.44	0.00	0.00	2,408.44
6320190	WATER TRANSFER	0.00	80,522.00	0.00	80,522.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157752.01

Well Name: HAFLINGER 22-27 FED COM 232H  
 Cost Center Number: 1094804801  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	144,301.44	0.00	144,301.44
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,635.15	0.00	7,635.15
6550110	MISCELLANEOUS SVC	29,190.10	0.00	0.00	29,190.10
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,997.50	33,712.67	0.00	39,710.17
6740340	TAXES OTHER	0.00	27,936.18	0.00	27,936.18
	Total Intangibles	1,953,700.38	3,119,847.67	0.00	5,073,548.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	319,906.56	0.00	319,906.56
6300220	STORAGE VESSEL&TANKS	0.00	43,073.33	0.00	43,073.33
6300230	PUMPS - SURFACE	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	74,702.00	0.00	74,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	23,866.73	0.00	0.00	23,866.73
6330100	PIPE,FIT,FLANG,CPLNG	0.00	235,395.00	0.00	235,395.00
	Total Tangibles	963,753.53	1,028,206.79	0.00	1,991,960.32

TOTAL ESTIMATED COST	2,917,453.91	4,148,054.46	0.00	7,065,508.37
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157754.01

Well Name: HAFLINGER 22-27 FED COM 233H  
 Cost Center Number: 1094805001  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 233H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,361.03	0.00	0.00	1,361.03
6040110	CHEMICALS - OTHER	0.00	147,475.00	0.00	147,475.00
6060100	DYED LIQUID FUELS	79,867.25	144,935.00	0.00	224,802.25
6060130	GASEOUS FUELS	0.00	95,178.00	0.00	95,178.00
6080100	DISPOSAL - SOLIDS	60,090.01	5,285.00	0.00	65,375.01
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	86,400.00	0.00	86,400.00
6090100	FLUIDS - WATER	19,865.84	90,077.00	0.00	109,942.84
6090120	RECYC TREAT&PROC-H2O	0.00	141,630.00	0.00	141,630.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	683.06	0.00	0.00	683.06
6130360	RTOC - ENGINEERING	0.00	2,766.00	0.00	2,766.00
6130370	RTOC - GEOSTEERING	5,460.12	0.00	0.00	5,460.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	8,280.15	238,003.00	0.00	246,283.15
6160100	MATERIALS & SUPPLIES	11,482.04	0.00	0.00	11,482.04
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,319.00	0.00	108,319.00
6190100	TRCKG&HL-SOLID&FLUID	23,304.13	0.00	0.00	23,304.13
6190110	TRUCKING&HAUL OF EQP	29,237.61	23,356.00	0.00	52,593.61
6200130	CONSULT & PROJECT SVC	75,974.28	57,729.00	0.00	133,703.28
6230120	SAFETY SERVICES	22,423.11	1,668.00	0.00	24,091.11
6300270	SOLIDS CONTROL SRVCS	48,316.99	0.00	0.00	48,316.99
6310120	STIMULATION SERVICES	0.00	640,864.00	0.00	640,864.00
6310190	PROPPANT PURCHASE	0.00	462,825.00	0.00	462,825.00
6310200	CASING & TUBULAR SVC	72,150.21	0.00	0.00	72,150.21
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	555,000.00	0.00	0.00	555,000.00
6310300	DIRECTIONAL SERVICES	167,719.33	0.00	0.00	167,719.33
6310310	DRILL BITS	54,769.93	0.00	0.00	54,769.93
6310330	DRILL&COMP FLUID&SVC	218,094.69	12,197.00	0.00	230,291.69
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	13,390.82	0.00	0.00	13,390.82
6310480	TSTNG-WELL, PL & OTH	0.00	141,693.00	0.00	141,693.00
6310600	MISC PUMPING SERVICE	0.00	22,521.00	0.00	22,521.00
6320100	EQPMNT SVC-SRF RNTL	95,767.73	218,876.00	0.00	314,643.73
6320110	EQUIP SVC - DOWNHOLE	57,866.01	40,251.00	0.00	98,117.01
6320160	WELDING SERVICES	2,408.44	0.00	0.00	2,408.44
6320190	WATER TRANSFER	0.00	80,522.00	0.00	80,522.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157754.01

Well Name: HAFLINGER 22-27 FED COM 233H  
 Cost Center Number: 1094805001  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,635.15	0.00	7,635.15
6550110	MISCELLANEOUS SVC	29,190.10	0.00	0.00	29,190.10
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,997.50	29,425.80	0.00	35,423.30
6740340	TAXES OTHER	0.00	27,936.18	0.00	27,936.18
Total Intangibles		1,953,700.38	2,998,758.13	0.00	4,952,458.51

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	74,702.00	0.00	74,702.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	23,866.73	0.00	0.00	23,866.73
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
Total Tangibles		963,753.53	667,964.60	0.00	1,631,718.13

TOTAL ESTIMATED COST	2,917,453.91	3,666,722.73	0.00	6,584,176.64
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-168156.01

Well Name: HAFLINGER 22-27 FED COM 300H  
 Cost Center Number: 1095092601  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 300H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,889.90	0.00	0.00	1,889.90
6040110	CHEMICALS - OTHER	0.00	184,946.00	0.00	184,946.00
6060100	DYED LIQUID FUELS	110,901.77	189,636.00	0.00	300,537.77
6060130	GASEOUS FUELS	0.00	125,690.00	0.00	125,690.00
6080100	DISPOSAL - SOLIDS	83,439.57	5,285.00	0.00	88,724.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	27,585.23	112,925.00	0.00	140,510.23
6090120	RECYC TREAT&PROC-H2O	0.00	178,025.00	0.00	178,025.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	948.48	0.00	0.00	948.48
6130360	RTOC - ENGINEERING	0.00	3,421.00	0.00	3,421.00
6130370	RTOC - GEOSTEERING	7,581.79	0.00	0.00	7,581.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	11,497.62	283,832.00	0.00	295,329.62
6160100	MATERIALS & SUPPLIES	15,943.69	0.00	0.00	15,943.69
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,105.00	0.00	107,105.00
6190100	TRCKG&HL-SOLID&FLUID	32,359.56	0.00	0.00	32,359.56
6190110	TRUCKING&HAUL OF EQP	40,598.66	23,356.00	0.00	63,954.66
6200130	CONSULT & PROJECT SVC	105,496.08	64,937.00	0.00	170,433.08
6230120	SAFETY SERVICES	31,136.20	2,063.00	0.00	33,199.20
6300270	SOLIDS CONTROL SRVCS	67,091.83	0.00	0.00	67,091.83
6310120	STIMULATION SERVICES	0.00	800,644.00	0.00	800,644.00
6310190	PROPPANT PURCHASE	0.00	568,190.00	0.00	568,190.00
6310200	CASING & TUBULAR SVC	100,186.07	0.00	0.00	100,186.07
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	610,500.00	0.00	0.00	610,500.00
6310300	DIRECTIONAL SERVICES	232,891.09	0.00	0.00	232,891.09
6310310	DRILL BITS	76,052.22	0.00	0.00	76,052.22
6310330	DRILL&COMP FLUID&SVC	302,841.12	12,096.00	0.00	314,937.12
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	18,594.17	0.00	0.00	18,594.17
6310480	TSTNG-WELL, PL & OTH	0.00	141,390.00	0.00	141,390.00
6310600	MISC PUMPING SERVICE	0.00	27,860.00	0.00	27,860.00
6320100	EQPMNT SVC-SRF RNTL	132,980.80	225,200.00	0.00	358,180.80
6320110	EQUIP SVC - DOWNHOLE	80,351.38	40,049.00	0.00	120,400.38
6320160	WELDING SERVICES	3,344.30	0.00	0.00	3,344.30
6320190	WATER TRANSFER	0.00	95,945.00	0.00	95,945.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-168156.01

Well Name: HAFLINGER 22-27 FED COM 300H  
 Cost Center Number: 1095092601  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,705.15	0.00	7,705.15
6550110	MISCELLANEOUS SVC	40,532.68	0.00	0.00	40,532.68
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,327.99	30,081.80	0.00	38,409.79
6740340	TAXES OTHER	0.00	33,012.18	0.00	33,012.18
Total Intangibles		2,943,072.20	3,592,985.13	0.00	6,536,057.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	76,102.00	0.00	76,102.00
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.00	0.00	199,023.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	33,140.78	0.00	0.00	33,140.78
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
Total Tangibles		973,027.58	680,564.60	0.00	1,653,592.18

TOTAL ESTIMATED COST	3,916,099.78	4,273,549.73	0.00	8,189,649.51
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157753.01

Well Name: HAFLINGER 22-27 FED COM 303H  
 Cost Center Number: 1094804901  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPELTE FOR THE HAFLINGER 22-27 FED COM 303H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,889.90	0.00	0.00	1,889.90
6040110	CHEMICALS - OTHER	0.00	184,946.00	0.00	184,946.00
6060100	DYED LIQUID FUELS	110,901.77	189,636.00	0.00	300,537.77
6060130	GASEOUS FUELS	0.00	125,690.00	0.00	125,690.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	83,439.57	5,285.00	0.00	88,724.57
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	27,585.23	112,925.00	0.00	140,510.23
6090120	RECYC TREAT&PROC-H2O	0.00	178,025.00	0.00	178,025.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	948.48	0.00	0.00	948.48
6130360	RTOC - ENGINEERING	0.00	3,421.00	0.00	3,421.00
6130370	RTOC - GEOSTEERING	7,581.79	0.00	0.00	7,581.79
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	11,497.62	283,832.00	0.00	295,329.62
6160100	MATERIALS & SUPPLIES	15,943.69	0.00	0.00	15,943.69
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	107,105.00	0.00	107,105.00
6190100	TRCKG&HL-SOLID&FLUID	32,359.56	0.00	0.00	32,359.56
6190110	TRUCKING&HAUL OF EQP	40,598.66	38,111.56	0.00	78,710.22
6200130	CONSULT & PROJECT SVC	105,496.08	64,937.00	0.00	170,433.08
6230120	SAFETY SERVICES	31,136.20	2,063.00	0.00	33,199.20
6300270	SOLIDS CONTROL SRVCS	67,091.83	0.00	0.00	67,091.83
6310120	STIMULATION SERVICES	0.00	800,644.00	0.00	800,644.00
6310190	PROPPANT PURCHASE	0.00	568,190.00	0.00	568,190.00
6310200	CASING & TUBULAR SVC	100,186.07	0.00	0.00	100,186.07
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	610,500.00	0.00	0.00	610,500.00
6310300	DIRECTIONAL SERVICES	232,891.09	0.00	0.00	232,891.09
6310310	DRILL BITS	76,052.22	0.00	0.00	76,052.22
6310330	DRILL&COMP FLUID&SVC	302,841.12	12,096.00	0.00	314,937.12
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	18,594.17	0.00	0.00	18,594.17
6310480	TSTNG-WELL, PL & OTH	0.00	141,390.00	0.00	141,390.00
6310600	MISC PUMPING SERVICE	0.00	27,860.00	0.00	27,860.00
6320100	EQPMNT SVC-SRF RNTL	132,980.80	225,200.00	0.00	358,180.80
6320110	EQUIP SVC - DOWNHOLE	80,351.38	40,049.00	0.00	120,400.38
6320160	WELDING SERVICES	3,344.30	0.00	0.00	3,344.30
6320190	WATER TRANSFER	0.00	95,945.00	0.00	95,945.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157753.01

Well Name: HAFLINGER 22-27 FED COM 303H  
 Cost Center Number: 1094804901  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	144,301.44	0.00	144,301.44
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,705.15	0.00	7,705.15
6550110	MISCELLANEOUS SVC	40,532.68	0.00	0.00	40,532.68
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,327.99	34,368.67	0.00	42,696.66
6740340	TAXES OTHER	0.00	33,012.18	0.00	33,012.18
Total Intangibles		2,438,072.20	3,714,074.67	0.00	6,152,146.87

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	319,906.56	0.00	319,906.56
6300220	STORAGE VESSEL&TANKS	0.00	43,073.33	0.00	43,073.33
6300230	PUMPS - SURFACE	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	76,102.00	0.00	76,102.00
6310460	WELLHEAD EQUIPMENT	42,500.00	156,523.00	0.00	199,023.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	33,140.78	0.00	0.00	33,140.78
6330100	PIPE, FIT, FLANG, CPLNG	0.00	235,395.00	0.00	235,395.00
Total Tangibles		973,027.58	1,040,806.79	0.00	2,013,834.37

TOTAL ESTIMATED COST	3,411,099.78	4,754,881.46	0.00	8,165,981.24
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-157751.01

Well Name: HAFLINGER 22-27 FED COM 520H  
 Cost Center Number: 1094804701  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 520H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	37,556.00	0.00	63,161.63
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSULT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-157751.01

Well Name: HAFLINGER 22-27 FED COM 520H  
 Cost Center Number: 1094804701  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
	Total Intangibles	1,742,595.50	2,908,344.23	0.00	4,650,939.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
	Total Tangibles	960,788.74	1,100,992.23	0.00	2,061,780.97

TOTAL ESTIMATED COST	2,703,384.24	4,009,336.46	0.00	6,712,720.70
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

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AFE # XX-157751.01

Well Name: HAFLINGER 22-27 FED COM 520H

AFE Date: 1/23/2025

Cost Center Number: 1094804701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision:

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**Note: Please include/attach well requirement data with ballot.**

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-139845.01

Well Name: HAFLINGER 22-27 FED COM 521H  
 Cost Center Number: 1094553701  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 521H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	44,500.00	0.00	0.00	44,500.00
6110130	ROAD&SITE PREP SVC	89,000.00	30,789.33	0.00	119,789.33
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	37,556.00	0.00	63,161.63
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSULT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	550,000.00	0.00	0.00	550,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-139845.01

Well Name: HAFLINGER 22-27 FED COM 521H  
 Cost Center Number: 1094553701  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
Total Intangibles		2,322,595.50	2,908,344.23	0.00	5,230,939.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
Total Tangibles		960,788.74	1,100,992.23	0.00	2,061,780.97

TOTAL ESTIMATED COST	3,283,384.24	4,009,336.46	0.00	7,292,720.70
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

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AFE # XX-139845.01

Well Name: HAFLINGER 22-27 FED COM 521H

AFE Date: 1/23/2025

Cost Center Number: 1094553701

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision:

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**Note: Please include/attach well requirement data with ballot.**

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 134 of 199



### Authorization for Expenditure

AFE # XX-139846.01

Well Name: HAFLINGER 22-27 FED COM 522H  
 Cost Center Number: 1094553801  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 522H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	27,833.33	0.00	0.00	27,833.33
6110130	ROAD&SITE PREP SVC	55,666.67	30,789.33	0.00	86,456.00
6110170	DAMAGE & REMEDIATION	0.00	12,096.56	0.00	12,096.56
6120100	I & C SERVICES	0.00	71,951.45	0.00	71,951.45
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	37,556.00	0.00	63,161.63
6200110	INSPECTION SERVICES	0.00	555.56	0.00	555.56
6200130	CONSULT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-139846.01

Well Name: HAFLINGER 22-27 FED COM 522H  
 Cost Center Number: 1094553801  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
Total Intangibles		1,767,595.50	2,908,344.23	0.00	4,675,939.73

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	93,964.56	0.00	93,964.56
6120120	MEASUREMENT EQUIP	0.00	31,887.56	0.00	31,887.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
Total Tangibles		960,788.74	1,100,992.23	0.00	2,061,780.97

TOTAL ESTIMATED COST	2,728,384.24	4,009,336.46	0.00	6,737,720.70
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: \_\_\_\_\_ Print Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Email: \_\_\_\_\_

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

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AFE # XX-139846.01

Well Name: HAFLINGER 22-27 FED COM 522H

AFE Date: 1/23/2025

Cost Center Number: 1094553801

State: NM

Legal Description: SECTIONS 22 & 27-25S-32E

County/Parish: LEA

Revision:

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**Note: Please include/attach well requirement data with ballot.**

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-139862.01

Well Name: HAFLINGER 22-27 FED COM 524H  
 Cost Center Number: 1094554401  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 524H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6060190	ELEC & PWRLINE SERV	0.00	11,111.11	0.00	11,111.11
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	30,789.33	0.00	69,789.33
6120100	I & C SERVICES	0.00	64,163.23	0.00	64,163.23
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	38,111.56	0.00	63,717.19
6200130	CONSULT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	500,000.00	0.00	0.00	500,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-139862.01

Well Name: HAFLINGER 22-27 FED COM 524H  
 Cost Center Number: 1094554401  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	43,931.22	0.00	43,931.22
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	17,742.11	0.00	43,306.13
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	16,148.56	0.00	21,401.03
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
Total Intangibles		2,197,595.50	2,888,459.45	0.00	5,086,054.95

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6060180	ELEC & PWRLINE EQUIP	0.00	16,666.67	0.00	16,666.67
6120110	I&C EQUIPMENT	0.00	89,627.34	0.00	89,627.34
6120120	MEASUREMENT EQUIP	0.00	56,109.56	0.00	56,109.56
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300130	HEATER&EXCHANGE EQPT	0.00	319,906.56	0.00	319,906.56
6300210	TREATER FWKO EQUIP	0.00	43,073.33	0.00	43,073.33
6300225	SURFACE INSTALLATION	0.00	6,153.33	0.00	6,153.33
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6320150	WELDING EQUIPMENT	0.00	179,224.78	0.00	179,224.78
6320180	EQUIPMENT OTHER	0.00	100,370.22	0.00	100,370.22
6330100	PIPE,FIT,FLANG,CPLNG	0.00	56,170.22	0.00	56,170.22
Total Tangibles		960,788.74	1,120,877.01	0.00	2,081,665.75

TOTAL ESTIMATED COST	3,158,384.24	4,009,336.46	0.00	7,167,720.70
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



### Authorization for Expenditure

AFE # XX-163095.01

Well Name: HAFLINGER 22-27 FED COM 525H  
 Cost Center Number: 1094937301  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 525H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	23,356.00	0.00	48,961.63
6200130	CONSULT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	11,727.37	0.00	0.00	11,727.37
6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
6310600	MISC PUMPING SERVICE	0.00	23,974.00	0.00	23,974.00
6320100	EQPMNT SVC-SRF RNTL	83,871.18	220,417.00	0.00	304,288.18
6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-163095.01

Well Name: HAFLINGER 22-27 FED COM 525H  
 Cost Center Number: 1094937301  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	0.00	0.00	25,564.02
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	29,603.80	0.00	34,856.27
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
Total Intangibles		1,742,595.50	2,867,740.13	0.00	4,610,335.63

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	30,539.00	0.00	30,539.00
6120120	MEASUREMENT EQUIP	0.00	24,222.00	0.00	24,222.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
Total Tangibles		960,788.74	660,264.60	0.00	1,621,053.34

TOTAL ESTIMATED COST	2,703,384.24	3,528,004.73	0.00	6,231,388.97
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-163099.01

Well Name: HAFLINGER 22-27 FED COM 526H  
 Cost Center Number: 1094937701  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

**Explanation and Justification:**

DRILL AND COMPLETE FOR THE HAFLINGER 22-27 FED COM 526H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	1,191.96	0.00	0.00	1,191.96
6040110	CHEMICALS - OTHER	0.00	125,970.00	0.00	125,970.00
6060100	DYED LIQUID FUELS	69,945.91	120,410.00	0.00	190,355.91
6060130	GASEOUS FUELS	0.00	78,191.00	0.00	78,191.00
6080100	DISPOSAL - SOLIDS	52,625.46	5,285.00	0.00	57,910.46
6080110	DISP-SALTWATER & OTH	0.00	5,873.00	0.00	5,873.00
6080115	DISP VIA PIPELINE SW	0.00	158,400.00	0.00	158,400.00
6090100	FLUIDS - WATER	17,398.04	76,674.00	0.00	94,072.04
6090120	RECYC TREAT&PROC-H2O	0.00	120,279.00	0.00	120,279.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	19,500.00	0.00	0.00	19,500.00
6110130	ROAD&SITE PREP SVC	39,000.00	4,756.00	0.00	43,756.00
6120100	I & C SERVICES	0.00	16,241.20	0.00	16,241.20
6130170	COMM SVCS - WAN	598.21	0.00	0.00	598.21
6130360	RTOC - ENGINEERING	0.00	2,944.00	0.00	2,944.00
6130370	RTOC - GEOSTEERING	4,781.85	0.00	0.00	4,781.85
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	7,251.56	279,100.00	0.00	286,351.56
6160100	MATERIALS & SUPPLIES	10,055.71	0.00	0.00	10,055.71
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	106,802.00	0.00	106,802.00
6190100	TRCKG&HL-SOLID&FLUID	20,409.22	0.00	0.00	20,409.22
6190110	TRUCKING&HAUL OF EQP	25,605.63	23,356.00	0.00	48,961.63
6200130	CONSULT & PROJECT SVC	66,536.53	59,590.00	0.00	126,126.53
6230120	SAFETY SERVICES	19,637.64	1,775.00	0.00	21,412.64
6300270	SOLIDS CONTROL SRVCS	42,314.92	0.00	0.00	42,314.92
6310120	STIMULATION SERVICES	0.00	605,205.00	0.00	605,205.00
6310190	PROPPANT PURCHASE	0.00	341,426.00	0.00	341,426.00
6310200	CASING & TUBULAR SVC	63,187.50	0.00	0.00	63,187.50
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	481,000.00	0.00	0.00	481,000.00
6310300	DIRECTIONAL SERVICES	146,884.75	0.00	0.00	146,884.75
6310310	DRILL BITS	47,966.25	0.00	0.00	47,966.25
6310330	DRILL&COMP FLUID&SVC	191,002.33	12,071.00	0.00	203,073.33
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
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6310480	TSTNG-WELL, PL & OTH	0.00	141,314.00	0.00	141,314.00
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6320110	EQUIP SVC - DOWNHOLE	50,677.73	39,999.00	0.00	90,676.73
6320160	WELDING SERVICES	2,109.26	0.00	0.00	2,109.26
6320190	WATER TRANSFER	0.00	84,719.00	0.00	84,719.00
6350100	CONSTRUCTION SVC	0.00	127,320.80	0.00	127,320.80

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-163099.01

Well Name: HAFLINGER 22-27 FED COM 526H  
 Cost Center Number: 1094937701  
 Legal Description: SECTIONS 22 & 27-25S-32E  
 Revision:

AFE Date: 1/23/2025  
 State: NM  
 County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	7,250.15	0.00	7,250.15
6550110	MISCELLANEOUS SVC	25,564.02	0.00	0.00	25,564.02
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	5,252.47	29,603.80	0.00	34,856.27
6740340	TAXES OTHER	0.00	31,794.18	0.00	31,794.18
Total Intangibles		1,742,595.50	2,867,740.13	0.00	4,610,335.63

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6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	67,002.00	0.00	67,002.00
6310460	WELLHEAD EQUIPMENT	42,500.00	145,323.00	0.00	187,823.00
6310530	SURFACE CASING	35,116.80	0.00	0.00	35,116.80
6310540	INTERMEDIATE CASING	384,930.00	0.00	0.00	384,930.00
6310550	PRODUCTION CASING	452,340.00	0.00	0.00	452,340.00
6310580	CASING COMPONENTS	20,901.94	0.00	0.00	20,901.94
6330100	PIPE, FIT, FLANG, CPLNG	0.00	149,578.60	0.00	149,578.60
Total Tangibles		960,788.74	660,264.60	0.00	1,621,053.34

TOTAL ESTIMATED COST	2,703,384.24	3,528,004.73	0.00	6,231,388.97
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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## Chronology of Contact



Owner	Status	Date: Well Proposal Sent	Date: Well Proposal Receipt	Correspondance/Offers
Chevron USA, Inc.	Uncommitted	1/23/25	1/24/25	<ul style="list-style-type: none"> <li>• 1/29/25: Responded to CVX email (Scott Sabrsula) regarding ownership interest/spud timing</li> <li>• 2/13/25: Emailed CVX (Scott Sabrsula) to ask if any comments re: well proposals</li> <li>• 2/21/25: Responded to CVX email (Scott Sabrsula) regarding timing of Cotton Draw Unit revision</li> <li>• 2/27/25: Responded to CVX email (Scott Sabrsula) regarding timing of Cotton Draw Unit revision &amp; interest calculation</li> <li>• 3/4/25: Responded to CVX email (Scott Sabrsula) regarding governing contract</li> <li>• 3/5/25: Responded to CVX email (Scott Sabrsula) /proposed pre-pooling letter agreement</li> <li>• 3/17/25: Proposed pre-pooling letter agreement form to CVX (Scott Sabrsula)</li> <li>• 3/25/25: Followed-up with CVX (Scott Sabrsula) regarding proposed pre-pooling letter agreement</li> <li>• 3/26/25: Responded to CVX email (Scott Sabrsula) regarding proposed pre-pooling letter agreement</li> <li>• 4/7/25: Responded to CVX email (Scott Sabrsula) regarding proposed pre-pooling letter agreement; provided copy of JOA &amp; hearing case #</li> <li>• 4/15/25: Emailed CVX (Scott Sabrsula) to check status of proposals &amp; letter agreement</li> <li>• 4/16/25: Responded to CVX email (Scott Sabrsula) re: proposed pre-pooling letter agreement</li> <li>• 4/17/25: Provided updated timing for Haflinger well proposals to CVX (Scott Sabrsula)</li> <li>• 4/22/25: Responded to CVX (Scott Sabrsula) re: proposed pre-pooling letter agreement</li> </ul>
Providence Minerals, LLC	Committed - JOA	1/23/25	1/24/25	

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION COMMISSION

IN THE CONSIDERATION OF THE  
FOLLOWING MATTER:

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

Case No. 25296  
OCC *De Novo* Case No. 25876

SELF-AFFIRMED STATEMENT OF CHELSEY GREEN,  
TEAM LEADER OF REGULATION FOR DEVON

I, Chelsey Green, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed by Devon Energy Production Company, L.P. ("Devon") as a team leader for regulation in the state of New Mexico. I have worked in conservation regulation for fourteen years, five of those years have focused on New Mexico, and I am familiar with the process and for obtaining pool code information from the New Mexico Oil Conservation Division ("Division").
3. During Devon's early preparations for development of the Haflinger project, Regulatory team members contacted the Division to request the pool codes applicable to the subject acreage and formations.
4. The purpose of the inquiry was to determine what pool codes the Division had assigned to the vertical and horizontal extent of Bone Spring formation in the relevant area.
5. In response to the inquiry, the Division provided two pool codes associated with

DEVON  
EXHIBIT  
A-5

the Bone Spring formation, Pool Code 97838 for the upper Bone Spring and Pool Code 97903 for the lower Bone Spring.

6. The Division did not provide a third pool code for the Bone Spring formation in response to the request.

7. Team members relied on the information provided by the Division as complete for the purpose of identifying the pool codes reflected in the Division's records.

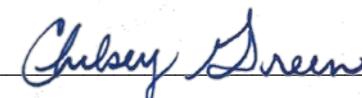
8. I express my gratitude to the Oil Conservation Commission for the opportunity to address and hopefully resolve this matter.

9. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Chelsey Green:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Commission in *De Novo* Case No. 25876 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Chelsey Green

01/22/2026

\_\_\_\_\_  
Date Signed

## TAB 3

**Devon Exhibit B:** Self-Affirmed Statement of Kate Hughston-Kennedy, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Stratigraphic Cross Section
- Devon Exhibit B-3: Gross Isochore
- Devon Exhibit B-4: Gun Barrel View



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25296

**SELF-AFFIRMED STATEMENT OF KATE HUGHSTON-KENNEDY**

I, Kate Hughston-Kennedy, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Texas A&M University
  - b. I have worked on New Mexico Oil and Gas matters since May 2013.
4. This Statement is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the

DEVON  
EXHIBIT  
B

proposed wells. Contour interval shown is 25'. The units being pooled are outlined by a red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Devon Exhibit B-2** is a stratigraphic cross-section flattened on the 1<sup>st</sup> Bone Spring Limestone top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zones. The well logs on the cross-section give a representative sample of the Avalon, 2<sup>nd</sup> Bone Spring Sand, 2<sup>nd</sup> Bone Spring Limestone, and 3<sup>rd</sup> Bone Spring Limestone. The landing zones are highlighted by the well numbers and color coded by landing.

7. **Devon Exhibit B-3** is a gross isochore from the top of the 1<sup>st</sup> Bone Spring Limestone to top of the Wolfcamp. The map shows a slight thinning of the overall Bone Spring formation as you move from west to east.

8. **Devon Exhibit B-4** is a gun barrel representation of the unit.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

10. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

11. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

12. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

13. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Kate Hughston-Kennedy:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25296 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

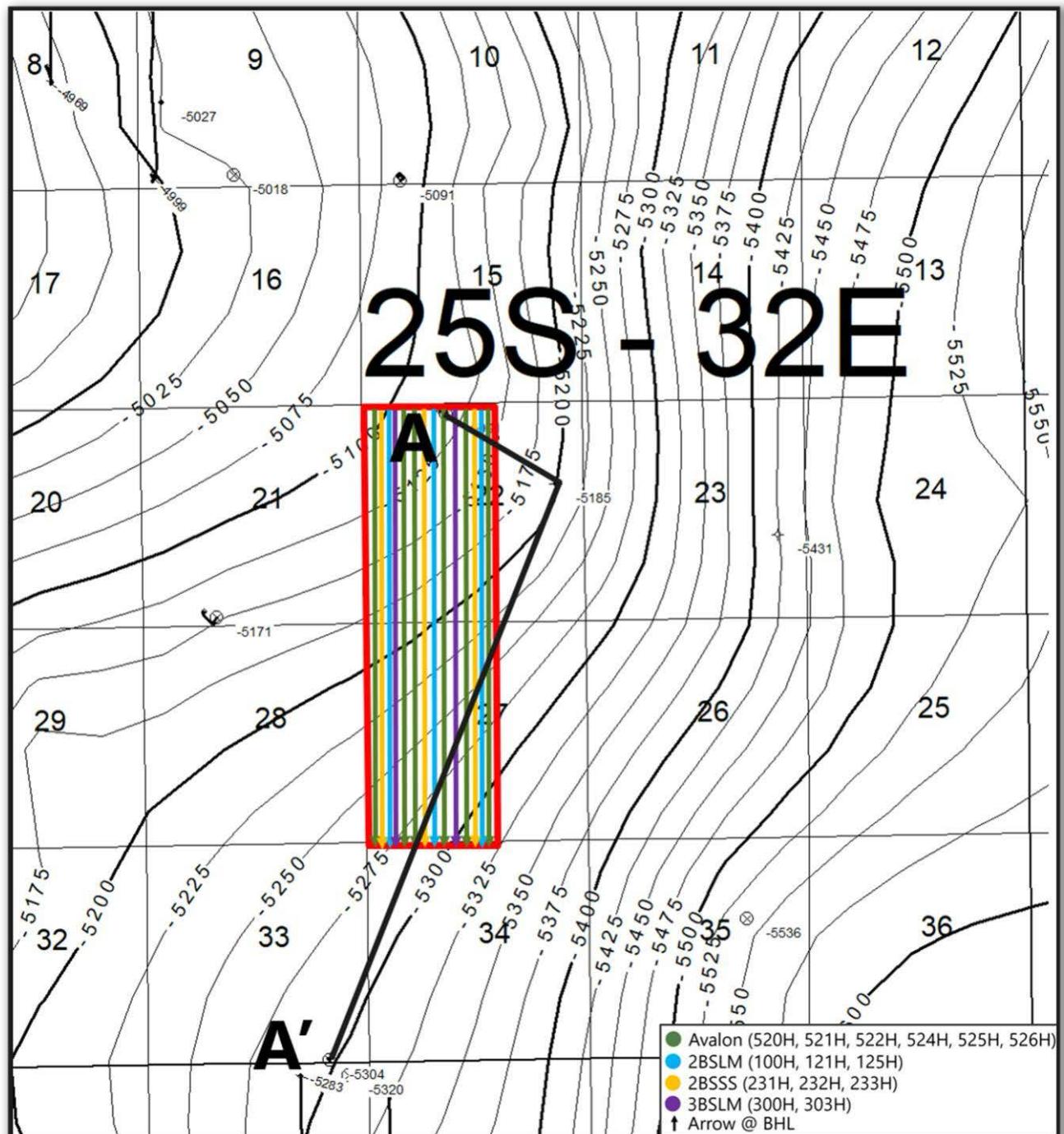


Kate Hughston-Kennedy

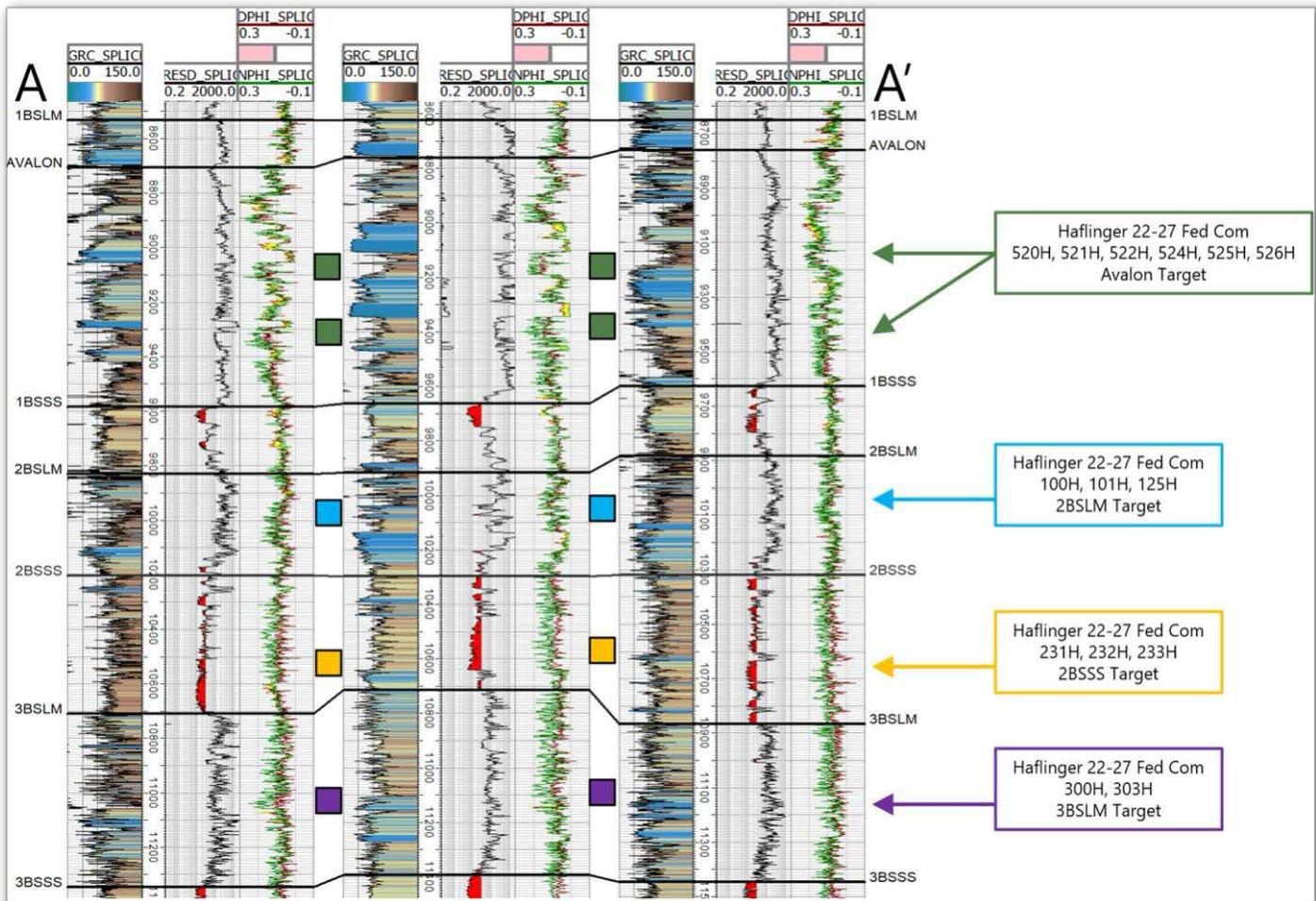
Kate Hughston-Kennedy

4/23/25

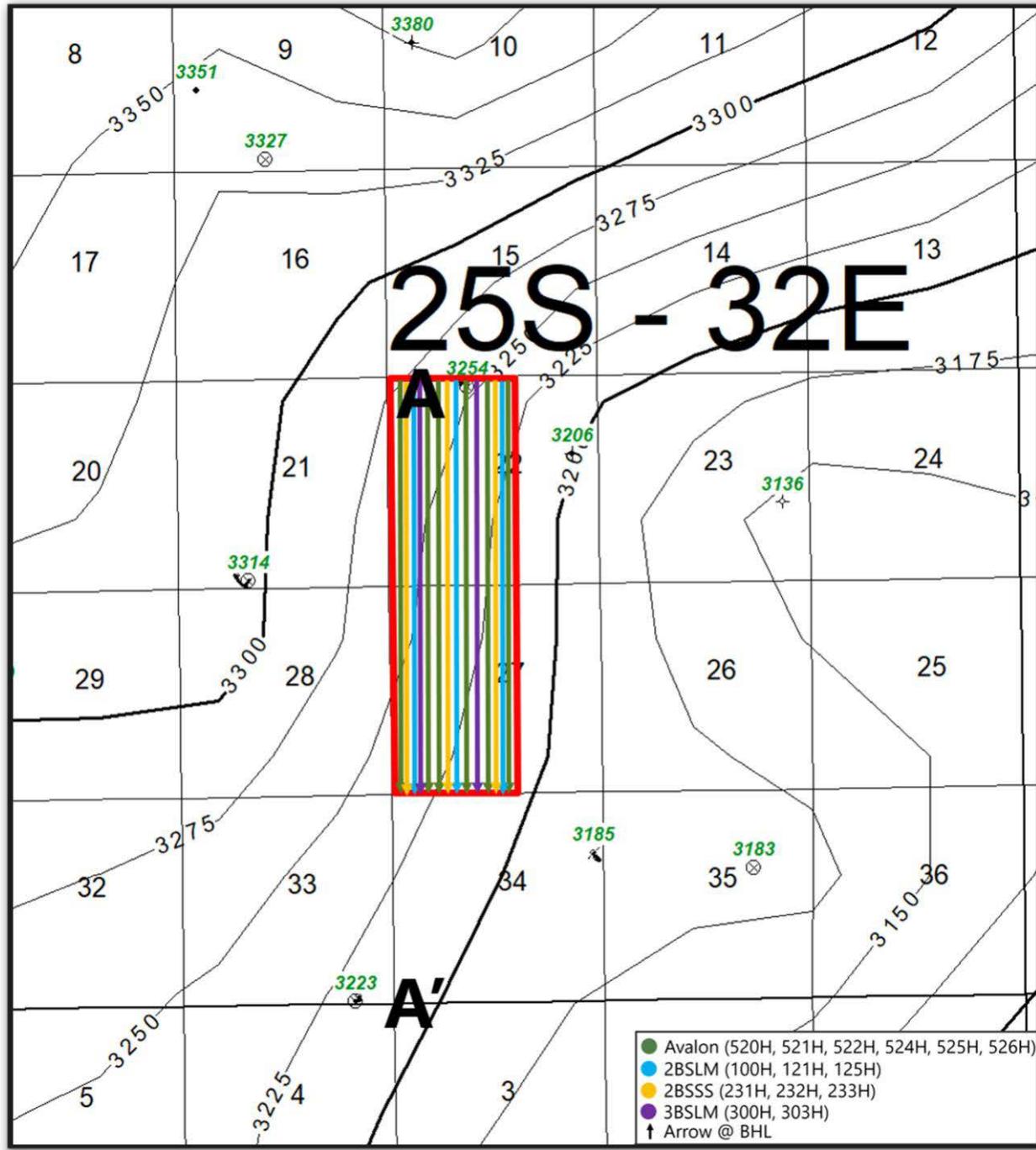
Date Signed



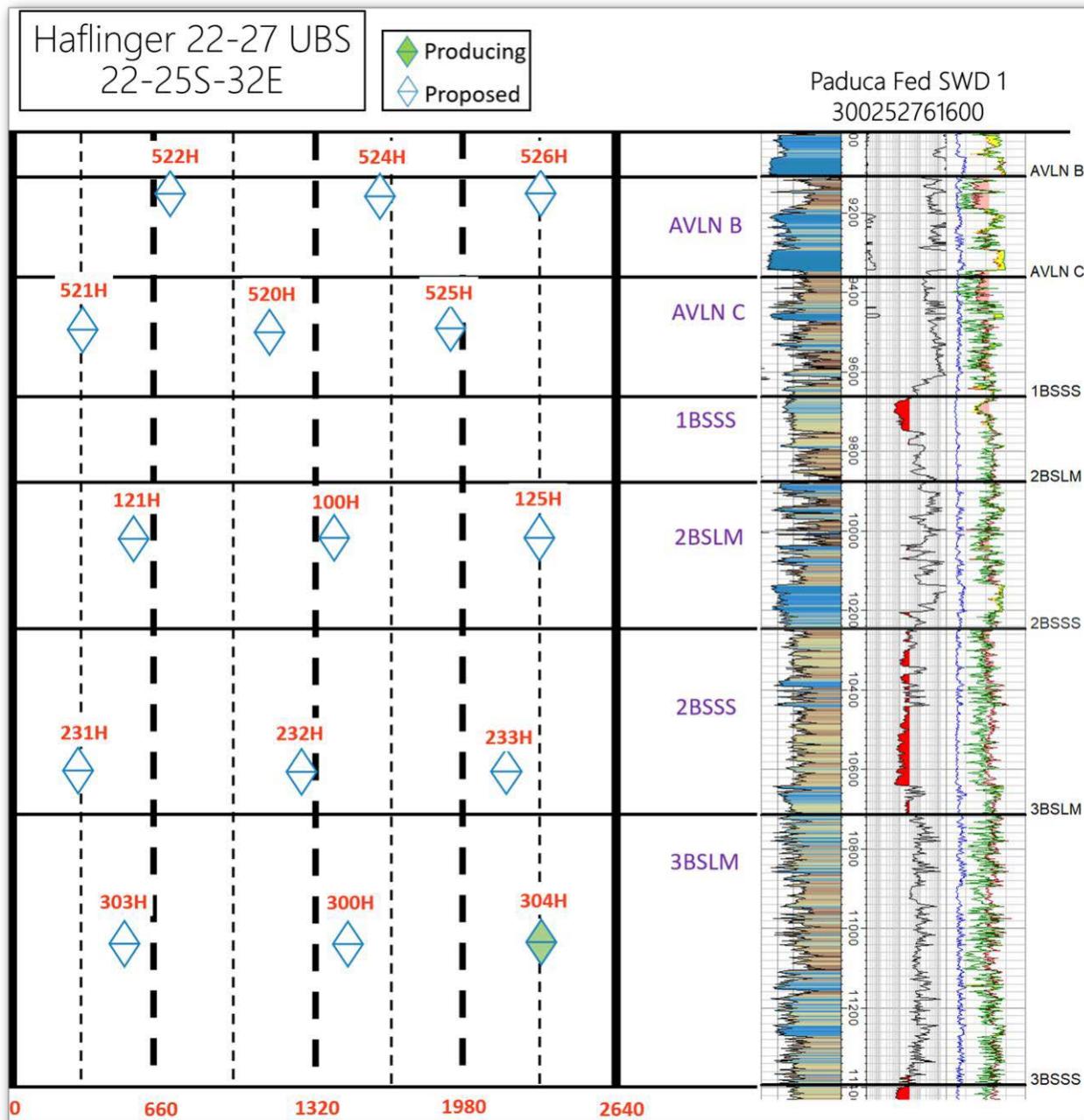
**Devon Exhibit B-1** is a structure map showing the depth (subsea) of the top of the Bone Spring, a marker that is representative of overall structure for the development.



**Devon Exhibit B-2** Cross-section A to A'. Stratigraphic cross-section hung on the top of the 1<sup>st</sup> Bone Spring Limestone. Target intervals indicated by well number and color.



**Devon Exhibit B-3** is a gross thickness map from the top of the 1<sup>st</sup> Bone Spring Limestone to the top of the Wolfcamp with a 25' contour interval.



**Devon Exhibit B-4** is a gun barrel representation of the unit.

## TAB 4

**Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage**

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY  
PRODUCTION COMPANY, L.P.  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25296

**SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 17, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. *See Devon Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

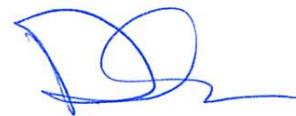
2. Notice was sent to the HobbsSun, a newspaper of general circulation in Lea County, New Mexico, and published in said newspaper on April 24, 2025. *See Devon Exhibit C-3*.

*[Signature page follows]*



*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25296 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



---

Darin Savage



---

Date Signed



For the Pursuit *of* Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California

North Dakota

April 17, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico

Haflinger 22-27 Fed Com 100H Well  
Haflinger 22-27 Fed Com 121H Well  
Haflinger 22-27 Fed Com 125H Well  
Haflinger 22-27 Fed Com 231H Well  
Haflinger 22-27 Fed Com 232H Well  
Haflinger 22-27 Fed Com 233H Well  
Haflinger 22-27 Fed Com 300H Well  
Haflinger 22-27 Fed Com 303H Well  
Haflinger 22-27 Fed Com 520H Well  
Haflinger 22-27 Fed Com 521H Well  
Haflinger 22-27 Fed Com 522H Well  
Haflinger 22-27 Fed Com 524H Well  
Haflinger 22-27 Fed Com 525H Well  
Haflinger 22-27 Fed Com 526H Well

Case No. 25296:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 25296, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. To the extent necessary, Devon also seeks to reopen Case No. 23119 in which the Division pooled all interests in the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 27 for the limited purpose of vacating and supplanting Order No. R-22550 with the new pooling order issued under this Application.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on May 8, 2025. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Ryan Cloer at (405) 228-2448 or at [Ryan.Cloer@dvn.com](mailto:Ryan.Cloer@dvn.com).**

Sincerely,



Darin C. Savage

*Attorney for Devon Energy Production  
Company, L.P.*

**Transaction Report Details - CertifiedPro.net**  
**Date Mailed= 4/17/2025**  
**Reference Number= 4188.87 - Haflinger W2 25296**  
**Generated: 4/29/2025 8:59:09 AM**



USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status
9314869904300134167949	4/17/25	4188.87 - Haflinger W2 25296 - RT	Tumbler Operating Partners, LLC		3811 Turtle Creek Blvd.	Suite 1100	DALLAS	TX	75219	Delivered
9314869904300134167918	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	H-S MINERALS & REALTY LTD		PO BOX 27284		AUSTIN	TX	78755-2284	Delivered
9314869904300134167901	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	ECKARD CENTURY LLC		906 W MCDERMOTT DR	Suite 116-363	ALLEN	TX	75013-6510	Delivered
9314869904300134167895	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Apollo Permian, LLC,	a Texas limited liability company	1001 NW 63RD ST.	Suite 100	OKLAHOMA CITY	OK	73116	Delivered
9314869904300134167888	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	O'Ryan Oil and Gas		PO BOX 14821		ODESSA	TX	79768	Delivered
9314869904300134167871	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Galley NM Assets, LLC,	a Delaware limited liability company	5909 WEST LOOP SOUTH	Suite 520	BELLAIRE	TX	77401	Delivered
9314869904300134167864	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	TD Minerals LLC		8111 WESTCHESTER DR	Suite 900	DALLAS	TX	75225	Delivered
9314869904300134167857	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	MerPel, LLC		P O Box 100367		Fort Worth	TX	76185	Delivered
9314869904300134167840	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	COLT Development, LLC.		6400 S FIDDLERS GREEN CIF	Suite 2100	GREENWOOD VILLAGE CO	CO	80111	Delivered
9314869904300134167833	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Elliott M. Browder		6400 S FIDDLERS GREEN CIF	Suite 2100	GREENWOOD VILLAGE CO	CO	80111	Delivered
9314869904300134167826	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	SMP Titan Flex, LP,	a Delaware limited partnership	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167819	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	MSH Family Real Estate Partnership II, LLC	a Texas limited liability company	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167802	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	SMP Titan Mineral Holdings, LP,	a Delaware limited partnership	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167796	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	SMP Sidecar Titan Mineral Holdings, LP,	a Delaware limited partnership	4143 MAPLE AVE		DALLAS	TX	75219	Delivered
9314869904300134167789	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Providence Minerals, LLC		16400 N DALLAS PKWY	Suite 400	DALLAS	TX	75248	Delivered
9314869904300134167765	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	PATRICIA B YOUNG MGMT TRUST	PATRONS BANK NATIONAL ASSOCIATION	PO BOX 1037		OKMULGEE	OK	74447	Delivered
9314869904300134167758	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	The Charles W. Seltzer	Trust U/W/O Helen Joy Seltzer	214 W Texas Ave.	Suite 509	MIDLAND	TX	79701	Delivered
9314869904300134167734	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	JADT Minerals, Ltd.		PO BOX 190229		DALLAS	TX	75219	Delivered
9314869904300134167703	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	HILL INVESTMENTS LTD	CASODY ENTERPRISES LLC	PO BOX 1568		CEDAR PARK	TX	78630-1568	Delivered
9314869904300134167697	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Nancy H. Gibson, wife of Richard C. Gibson		2000 SINCLAIR AVE		MIDLAND	TX	79705	Delivered
9314869904300134167673	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Douglas Abel Denton		3323 N MIDLAND DR.	Suite 113	MIDLAND	TX	79707	Delivered
9314869904300134167642	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	GGM Exploration, Inc.		P.O. Box 123610		Fort Worth	TX	76121	Delivered
9314869904300134167635	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	PEGASUS RESOURCES II LLC		PO BOX 470698		FORT WORTH	TX	76147	Delivered
9314869904300134167628	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Ballard E Spencer Trust Inc		P.O. Box 6		Artesia	NM	88211-0006	Delivered
9314869904300134167611	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	McCaw Properties LLC		P.O. Box 127		Artesia	NM	88211-0376	Delivered
9314869904300134167604	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Betty Jo Bryan Bradshaw		P.O. Box 761		Placitas	NM	87043	Delivered
9314869904300134167574	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Barry Eugene Bryan		P.O. Box 207		Vida	OR	97488	Delivered
9314869904300134167932	4/17/25	4188.87 - Haflinger W2 25296 - WI, RT	Chevron U.S.A. Inc.		1400 South Smith Street		Houston	TX	77002	4/24/2025 - Available for Pickup 4/29/2025 - Reminder to Schedule Redelivery
9314869904300134167925	4/17/25	4188.87 - Haflinger W2 25296 - RT	OXY USA Inc		5 Greenway Plaza		Houston	TX	77046	4/22/2025 - Available for Pickup 4/27/2025 - Reminder to Schedule Redelivery
9314869904300134167772	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Janis Lynn Settle		7149 TRADEWIND		AMARILLO	TX	79118	4/22/2025 - Available for Redelivery or Pickup 4/27/2025 - Reminder to Schedule Redelivery
9314869904300134167741	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	The Shauna Seltzer Redwine	Trust U/W/O Helen Joy Seltzer	4416 SAN CARLOS ST		DALLAS	TX	75205	4/21/2025 - No Authorized Recipient Available 4/23/2025 - Held at Post Office 4/26/2025 - Reminder to Schedule Redelivery
9314869904300134167710	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Yale Kalmans,	Trustee for Renee Krakower Siegel	190 KAHIKI DR		TAVERNIER	FL	33070	4/22/2025 - No Authorized Recipient Available 4/27/2025 - Reminder to Schedule Redelivery
9314869904300134167680	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Richard C. Gibson		PO BOX 3817		MIDLAND	TX	79702	4/20/2025 - Processed through Midland TX
9314869904300134167598	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Eden Mendoza Bryan		218 Alice Farr Dr		Greenville	SC	29617-1506	4/23/2025 - Held at Post office
9314869904300134167581	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Janice Mendoza Bryan		P.O. Box 972		Pohnpei	FM	96941	4/29/2025 - Available for Pickup
9314869904300134167727	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Jessie Manning		21989 BRIERWOOD DRIVE		FRANKSTON	TX	75763	To be Returned
9314869904300134167666	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Byron Garrett, Trustee		2900 WESLAYAN	Suite 320	HOUSTON	TX	77027	To be Returned
9314869904300134167659	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Beverly Sue Prichard	a/k/a Beverly Sue Beumeler	PO BOX 110		ROBERT LEE	TX	76945	To be Returned
9314869904300134167567	4/17/25	4188.87 - Haflinger W2 25296 - ORRI	Brynn Lee Bryan		900 W 14th St.	Apt. 7	San Pedro	CA	90731-3938	To be Returned

**DEVON  
EXHIBIT  
C-2**



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1679 49.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	April 24, 2025, 11:39 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic Tumbler Operating Partners LLC

**Shipment Details**

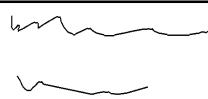
<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	3811 TURTLE CREEK BLVD STE 1100
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-4487

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink, appearing to read 'John Doe'.

3811 TURTLE CREEK BLVD  
STE 1100, DALLAS, TX 75219

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - RT



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1679 18.

**Item Details**

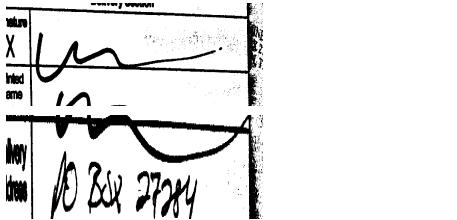
**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** April 24, 2025, 12:18 p.m.  
**Location:** AUSTIN, TX 78731  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** H S MINERALS REALTY LTD

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1679 01.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 26, 2025, 11:29 a.m.  
**Location:** ALLEN, TX 75013  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
ECKARD CENTURY LLC

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 906 W MCDERMOTT DR  
**City, State ZIP Code:** ALLEN, TX 75013-6510

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 95.

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 24, 2025, 01:06 p.m.  
**Location:** OKLAHOMA CITY, OK 73116  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Apollo Permian LLC a Texas limited liability c

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 1001 NW 63RD ST STE 100  
**City, State ZIP Code:** OKLAHOMA CITY, OK 73116-7335

#### Recipient Signature

Signature of Recipient:



1001 NW 63RD ST STE 100,  
OKLAHOMA CITY, OK 73116

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 88.

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 28, 2025, 12:08 p.m.  
**Location:** ODESSA, TX 79762  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Return Receipt Electronic**  
**Recipient Name:** O Ryan Oil and Gas

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:



PO BOX 14821  
ODESSA, TX 79768-4821

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 71.

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 24, 2025, 02:43 p.m.  
**Location:** BELLAIRE, TX 77401  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Galley NM Assets LLC a Delaware limited liability company

#### Shipment Details

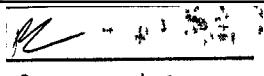
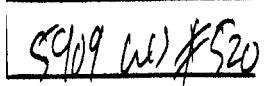
**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 5909 WEST LOOP S STE 520  
**City, State ZIP Code:** BELLAIRE, TX 77401-2444

#### Recipient Signature

Signature of Recipient:

  
Rever+ carrier  


Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 25, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 64.

**Item Details**

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	April 24, 2025, 12:42 p.m.
<b>Location:</b>	DALLAS, TX 75225
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	TD Minerals LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	8111 WESTCHESTER DR STE 900
<b>City, State ZIP Code:</b>	DALLAS, TX 75225-6146

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 57.

**Item Details**

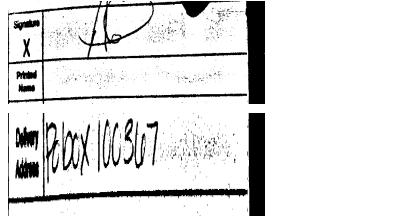
**Status:** Delivered, PO Box  
**Status Date / Time:** April 25, 2025, 12:25 p.m.  
**Location:** FORT WORTH, TX 76109  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
MerPel LLC

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
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475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 40.

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** April 21, 2025, 12:28 p.m.  
**Location:** ENGLEWOOD, CO 80111  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
COLT Development L L C

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 6400 S FIDDLERS GREEN CIR STE 2100  
**City, State ZIP Code:** ENGLEWOOD, CO 80111-4938

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink, appearing to read "S-A" and "A-15".

Address of Recipient:

6400 S FIDDLERS GREEN CIR  
STE 2100, GREENWOOD  
VILLAGE, CO 80111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 33.

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** April 21, 2025, 12:28 p.m.  
**Location:** ENGLEWOOD, CO 80111  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Elliott M Browder

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 6400 S FIDDLERS GREEN CIR STE 2100  
**City, State ZIP Code:** ENGLEWOOD, CO 80111-4938

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

6400 S FIDDLERS GREEN CIR  
STE 2100, GREENWOOD  
VILLAGE, CO 80111

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 26.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 22, 2025, 11:00 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Titan Flex LP a Delaware limited partnersh

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3287

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 19.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 22, 2025, 11:00 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** MSH Family Real Estate Partnership II LLC a Te

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4143 MAPLE AVE  
**City, State ZIP Code:** DALLAS, TX 75219-3287

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1678 02.

#### Item Details

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 22, 2025, 11:00 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
SMP Titan Mineral Holdings LP a Delaware limit

#### Shipment Details

**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 4143 MAPLE AVE  
**City, State ZIP Code:** DALLAS, TX 75219-3287

#### Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1677 96.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 22, 2025, 11:00 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Sidecar Titan Mineral Holdings LP a Delawa

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3287

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1677 89.

#### Item Details

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** April 21, 2025, 01:22 p.m.  
**Location:** DALLAS, TX 75248  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Providence Minerals LLC

#### Shipment Details

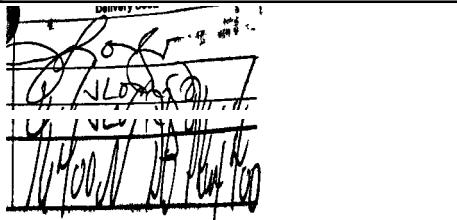
**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** 16400 DALLAS PKWY STE 400  
**City, State ZIP Code:** DALLAS, TX 75248-2643

#### Recipient Signature

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1677 65.

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 22, 2025, 09:24 a.m.  
**Location:** OKMULGEE, OK 74447  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 1037  
**City, State ZIP Code:** OKMULGEE, OK 74447-1037

**Recipient Signature**

Signature of Recipient:

  
R. HAMILTON  
PO BOX 1037

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1677 58.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** April 21, 2025, 03:46 p.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
The Charles W Seltzer Trust U W O Helen Joy Sel

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 214 W TEXAS AVE STE 509  
**City, State ZIP Code:** MIDLAND, TX 79701-4609

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

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April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1677 34.

#### Item Details

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 22, 2025, 10:38 a.m.  
**Location:** DALLAS, TX 75219  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
JADT Minerals Ltd

#### Shipment Details

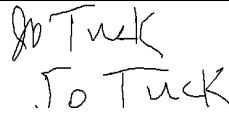
**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 190229  
**City, State ZIP Code:** DALLAS, TX 75219-0229

#### Recipient Signature

Signature of Recipient:



To Tuck

PO BOX 190229

DALLAS, TX 75219-0229

Address of Recipient:

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April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1677 03.

#### Item Details

**Status:** Delivered, PO Box  
**Status Date / Time:** April 21, 2025, 06:57 a.m.  
**Location:** CEDAR PARK, TX 78630  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic

#### Shipment Details

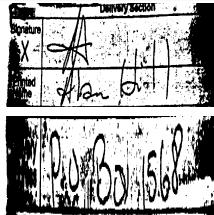
**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX  
**City, State ZIP Code:** CEDAR PARK, TX 78630-1568

#### Recipient Signature

Signature of Recipient:



Address of Recipient:



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**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 97.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 21, 2025, 02:06 p.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic Nancy H Gibson wife of Richard C Gibson

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	2000 SINCLAIR AVE
<b>City, State ZIP Code:</b>	MIDLAND, TX 79705-8647

**Recipient Signature**

Signature of Recipient:

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 73.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	April 21, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79707
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic Douglas Abell Denton

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	3323 N MIDLAND DR STE 113
<b>City, State ZIP Code:</b>	MIDLAND, TX 79707-4631

**Recipient Signature**

Signature of Recipient:

3323 N MIDLAND DR STE 113,  
MIDLAND, TX 79707

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 42.

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** April 22, 2025, 10:37 a.m.  
**Location:** FORT WORTH, TX 76121  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
GGM Exploration Inc

**Shipment Details**

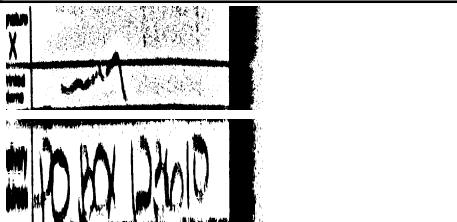
**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 123610  
**City, State ZIP Code:** FORT WORTH, TX 76121-3610

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 35.

**Item Details**

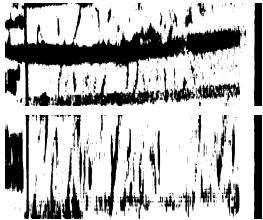
<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	April 21, 2025, 10:11 a.m.
<b>Location:</b>	FORT WORTH, TX 76107
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic PEGASUS RESOURCES II LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**

Signature of Recipient:



Address of Recipient:

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**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 28.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 21, 2025, 03:20 p.m.
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic Ballard E Spencer Trust Inc

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink that appears to read "Van A. Webster".

Van A. Webster

PO BOX 6

ARTESIA, NM 88211-0006

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 23, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 11.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	April 22, 2025, 10:11 a.m.
<b>Location:</b>	ARTESIA, NM 88210
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™
<b>Recipient Name:</b>	Return Receipt Electronic McCaw Properties LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink that appears to read "M. Felker".

A second handwritten signature in black ink that appears to read "M. Felker".

Address of Recipient:

A handwritten address in black ink that appears to read "376".

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**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 22, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1676 04.

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** April 21, 2025, 02:54 p.m.  
**Location:** PLACITAS, NM 87043  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Betty Jo Bryan Bradshaw

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 761  
**City, State ZIP Code:** PLACITAS, NM 87043-0761

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink, appearing to read 'Betty Jo Bryan Bradshaw'.

PO BOX 761

PLACITAS, NM 87043-0761

Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI



April 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: 9314 8699 0430 0134 1675 74.

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** April 25, 2025, 09:48 a.m.  
**Location:** VIDA, OR 97488  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
Barry Eugene Bryan

#### Shipment Details

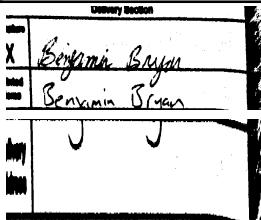
**Weight:** 3.0oz

#### Destination Delivery Address

**Street Address:** PO BOX 207  
**City, State ZIP Code:** VIDA, OR 97488-0207

#### Recipient Signature

Signature of Recipient:



Address of Recipient:

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4188.87 - Haflinger W2 25296 - ORRI

## Transaction Details

**Recipient:**  
 Chevron U.S.A. Inc.  
 1400 South Smith Street  
 Houston , TX 77002

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 307832

**Date Created:** 04/17/2025 9:15 AM  
**USPS Article Number:** 9314869904300134167932  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
 Certified

**Mail Service:** Certified  
**Reference #:** 4188.87 - Haflinger W2 25296 - WI, RT  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Mailed

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-20-2025 03:04 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-20-2025 04:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 12:12 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 09:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-23-2025 08:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 12:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 01:51 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	04-24-2025 02:11 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	04-29-2025 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at HOUSTON,TX

## Transaction Details

**Recipient:**  
 Janis Lynn Settle  
 7149 TRADEWIND  
 AMARILLO, TX 79118

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 307832

**Date Created:** 04/17/2025 9:15 AM  
**USPS Article Number:** 9314869904300134167772  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
 Certified

**Mail Service:** Certified  
**Reference #:** 4188.87 - Haflinger W2 25296 - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Mailed

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 07:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 10:36 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-22-2025 11:48 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at AMARILLO,TX
USPS® Certified Mail	04-22-2025 07:29 PM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at AMARILLO,TX
USPS® Certified Mail	04-27-2025 04:26 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at AMARILLO,TX

## Transaction Details

**Recipient:**  
 Janis Lynn Settle  
 7149 TRADEWIND  
 AMARILLO, TX 79118

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 307832

**Date Created:** 04/17/2025 9:15 AM  
**USPS Article Number:** 9314869904300134167772  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
 Certified

**Mail Service:** Certified  
**Reference #:** 4188.87 - Haflinger W2 25296 - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Mailed

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 07:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 10:36 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AMARILLO TX DISTRIBUTION CENTER
USPS® Certified Mail	04-22-2025 11:48 AM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at AMARILLO,TX
USPS® Certified Mail	04-22-2025 07:29 PM	[USPS] - AVAILABLE FOR REDLVRY OR PICKUP at AMARILLO,TX
USPS® Certified Mail	04-27-2025 04:26 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at AMARILLO,TX

## Transaction Details

**Recipient:**  
 The Shauna Seltzer Redwine  
 Trust U/W/O Helen Joy Seltzer  
 4416 SAN CARLOS ST  
 DALLAS, TX 75205

**Date Created:** 04/17/2025 9:15 AM  
**USPS Article Number:** 9314869904300134167741  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
 Certified

**Mail Service:** Certified  
**Reference #:** 4188.87 - Haflinger W2 25296 - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Mailed

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 307832

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:19 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:34 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 04:20 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 09:17 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	04-21-2025 03:01 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at DALLAS,TX
USPS® Certified Mail	04-23-2025 03:58 PM	[USPS] - HELD AT POST OFFICE at DALLAS,TX
USPS® Certified Mail	04-26-2025 04:37 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at DALLAS,TX

## Transaction Details

Recipient: Date Created: 04/17/2025 9:15 AM  
 Yale Kalmans, 9314869904300134167710  
 Trustee for Renee Krakower Siegel  
 190 KAHIKI DR  
 TAVERNIER, FL 33070  
  
 Service Options: Return Receipt - Electronic  
 Certified Mail  
  
 Sender: Mail Service: Certified  
 Abadie & Schill PC 4188.87 - Haflinger W2 25296 - ORRI  
 555 Rivergate Lane, Ste. B4-180 \$2.04  
 Durango, CO 81301 Certified Mail Fees: \$7.47  
  
 Transaction created by: abadieschill Status: Mailed  
 User ID: 21902  
 Firm Mailing Book ID: None  
 Batch ID: 307832

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:20 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 02:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	04-21-2025 07:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at OPA LOCKA FL DISTRIBUTION CENTE
USPS® Certified Mail	04-22-2025 04:02 PM	[USPS] - NO AUTHORIZED RECIPIENT AVAILABLE at TAVERNIER,FL
USPS® Certified Mail	04-27-2025 04:37 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at TAVERNIER,FL

## Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Richard C. Gibson	USPS Article Number:	9314869904300134167680
PO BOX 3817	Return Receipt Article Number:	Not Applicable
MIDLAND, TX 79702		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180		Certified
Durango, CO 81301	Mail Service:	4188.87 - Haflinger W2 25296 - ORRI
Transaction created by: abadieschill	Reference #:	
User ID: 21902	Postage:	\$2.04
Firm Mailing Book ID: None	Certified Mail Fees:	\$7.47
Batch ID: 307832	Status:	Mailed

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:20 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-20-2025 01:06 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	04-20-2025 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER

## Transaction Details

Recipient:	Date Created:	04/17/2025 9:15 AM
Eden Mendoza Bryan	USPS Article Number:	9314869904300134167598
218 Alice Farr Dr	Return Receipt Article Number:	Not Applicable
Greenville, SC 29617-1506		
Sender:	Service Options:	Return Receipt - Electronic
Abadie & Schill PC		Certified Mail
555 Rivergate Lane, Ste. B4-180		Certified
Durango, CO 81301	Mail Service:	4188.87 - Haflinger W2 25296 - ORRI
Transaction created by: abadieschill	Reference #:	
User ID: 21902	Postage:	\$2.04
Firm Mailing Book ID: None	Certified Mail Fees:	\$7.47
Batch ID: 307832	Status:	Mailed

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## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-22-2025 12:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENVILLE SC DISTRIBUTION CENT
USPS® Certified Mail	04-22-2025 11:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at GREENVILLE SC DISTRIBUTION CENT
USPS® Certified Mail	04-23-2025 04:43 PM	[USPS] - HELD AT POST OFFICE at GREENVILLE,SC

## Transaction Details

**Recipient:**  
 Janice Mendoza Bryan  
 P.O. Box 972  
 Pohnpei, FM 96941

**Date Created:** 04/17/2025 9:15 AM  
**USPS Article Number:** 9314869904300134167581  
**Return Receipt Article Number:** Not Applicable

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Service Options:** Return Receipt - Electronic  
 Certified Mail

**Mail Service:** Certified  
**Reference #:** 4188.87 - Haflinger W2 25296 - ORRI  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Mailed

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 307832

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-18-2025 08:20 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-18-2025 09:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-18-2025 10:11 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-19-2025 12:07 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 06:22 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at HONOLULU HI DISTRIBUTION CENTER
USPS® Certified Mail	04-29-2025 09:04 AM	[USPS] - AVAILABLE FOR PICKUP at POHNPEI,FM

## Transaction Details

**Recipient:**  
 Chevron U.S.A. Inc.  
 1400 South Smith Street  
 Houston , TX 77002

**Sender:**  
 Abadie & Schill PC  
 555 Rivergate Lane, Ste. B4-180  
 Durango, CO 81301

**Transaction created by:** abadieschill  
**User ID:** 21902  
**Firm Mailing Book ID:** None  
**Batch ID:** 307832

**Date Created:** 04/17/2025 9:15 AM  
**USPS Article Number:** 9314869904300134167932  
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic  
 Certified Mail  
 Certified

**Mail Service:** Certified  
**Reference #:** 4188.87 - Haflinger W2 25296 - WI, RT  
**Postage:** \$2.04  
**Certified Mail Fees:** \$7.47  
**Status:** Mailed

## Transaction History

Event Description	Event Date	Details
USPS® Certified Mail	04-17-2025 01:42 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	04-20-2025 03:04 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	04-20-2025 04:19 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 12:12 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-21-2025 09:45 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	04-23-2025 08:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 12:51 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	04-24-2025 01:51 PM	[USPS] - ARRIVAL AT UNIT at HOUSTON,TX
USPS® Certified Mail	04-24-2025 02:11 PM	[USPS] - AVAILABLE FOR PICKUP at HOUSTON,TX
USPS® Certified Mail	04-29-2025 04:16 AM	[USPS] - REMINDER TO SCHEDULE REDELIVERY at HOUSTON,TX

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

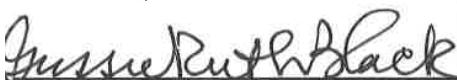
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereto for a period of 1 issue(s).

Beginning with the issue dated  
April 24, 2025  
and ending with the issue dated  
April 24, 2025.



Publisher

Sworn and subscribed to before me this 24th day of April 2025.



Business Manager

My commission expires

January 29, 2027  
(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE April 24, 2025

**CASE No. 25296:** Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, BRYNNEE LEE BRYAN; BARRY EUGENE BRYAN; JANICE MENDOZA BRYAN; EDEN MENDOZA BRYAN; BETTY JO BRYAN BRADSHAW; MCCAW PROPERTIES LLC; BALLARD E SPENCER TRUST INC.; PEGASUS RESOURCES II LLC; GGM EXPLORATION, INC.; BEVERLY SUE PRICHARD A/K/A BEVERLY SUE BEUMELER; CAROL ANN CHAPITAL A/K/A CAROL ANN BEUMELER; CECILIA LOU RAY A/K/A CECILIA LOU BEUMELER; DENICE JON MURRAY A/K/A DENICE JON BEUMELER; BYRON GARRETT, TRUSTEE; DOUGLAS ABELL DENTON; RICHARD C. GIBSON; NANCY H. GIBSON, WIFE OF RICHARD C. GIBSON; HILL INVESTMENTS LTD, CASODY ENTERPRISES LLC; YALE KALMANS, TRUSTEE FOR RENE KRAKOWER SIEGEL; JESSIE MANNING; JADT MINERALS, LTD.; THE SHAUNA SELTZER REDWINE TRUST, U/W/O HELEN JOY SELTZER; THE CHARLES W. SELTZER TRUST U/W/O HELEN JOY SELTZER; PATRICIA B YOUNG MGMT TRUST, PATRONS BANK NATIONAL ASSOCIATION; JANIS LYNN SETTLE; PROVIDENCE MINERALS, LLC; SMP SIDECAR TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP; SMP TITAN MINERAL HOLDINGS, LP, A DELAWARE LIMITED PARTNERSHIP; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC, A TEXAS LIMITED LIABILITY COMPANY; SMP TITAN FLEX, LP, A DELAWARE LIMITED PARTNERSHIP; ELLIOTT M. BROWDER; COLT DEVELOPMENT, L.L.C.; MERPEL, LLC; TD MINERALS LLC; GALLEY NM ASSETS, LLC, A TEXAS LIMITED LIABILITY COMPANY; O'RYAN OIL AND GAS; APOLLO PERMIAN, LLC, A OXY USA INC; CHEVRON U.S.A. INC.; AND TUMBLER OPERATING PARTNERS, LLC — of Devon Energy Production Company, L.P.'s application for approval of a compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on May 8, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote-online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emmrn.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 322H Well** is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.

67115820

00300250

KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE B4-180  
DURANGO, CO 81301

DEVON  
EXHIBIT  
C-3