

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
TO REOPEN CASE NO. 24185 (ORDER NO.  
R-23684 (E.G.L. RESOURCES, INC.) AND  
CASE NO. 24886 (ORDER NO. R-23685  
PBEX, LLC) TO REQUIRE SUBMISSION  
OF PROPER STATEMENTS OF WELL  
COSTS BY OPERATOR AND RECOGNIZE  
THE CONSENTING STATUS OF CHEVRON**

**CASE NO. 25878**

**CHEVRON U.S.A. INC.'S RESPONSE TO PBEX, LLC AND E.G.L.  
RESOURCES, INC.'S MOTION TO DISMISS FOR LACK OF STANDING**

**I. INTRODUCTION**

This case presents a significant question regarding the obligations of an operator granted authority to exercise the State's police power to force an owner of mineral property to involuntarily relinquish their property rights to develop their mineral resources. And the present motion poses the crucial question of which parties have standing to hold such operators accountable for complying with the Oil Conservation Division's ("Division") orders and related regulations.

PBEX, LLC's and E.G.L. Resources, Inc.'s (collectively "PBEX") Motion to Dismiss ("Motion") contends that Chevron U.S.A. Inc. ("Chevron") lacks standing to challenge PBEX's treatment of Chevron as a nonconsenting pooled working interest owner and challenge a clearly deficient statement of well costs that a non-operator acting without authority granted to it by the Division provided to Chevron. Treating Chevron as a nonconsenting pooling working interest owner, on the one hand, while refusing to acknowledge Chevron's standing to hold PBEX accountable for its actions in reaching that determination, on the other hand, would be absurd and unjust. Moreover, granting PBEX's motion would create a dangerous precedent that would allow operators to abuse their authority at non-operators' expense – manipulating their delegated police power without

oversight or recourse by the parties' whose mineral interests they are entrusted by the Division to operate in good faith.

Here, the specific question is what information must an OCD-designated operator provide in a statement of estimated well costs before a working interest owner is required to pay its *proportionate* share of those costs or forfeit its right to share in production as a consenting party to be compliant with Paragraph 24 of the Division's orders and the Oil and Gas Act?<sup>1</sup> Those standards do not depend on the sophistication of the pooled working interest owner. In this case, the pooled working interest owners include the St. Edwards Catholic School in Las Cruces, individuals, and experienced operators. The August 7, 2025 letter ("August 7 Statement of Well Costs") from PBEX Operations at issue is attached as Exhibit A-7 to PBEX's Motion. It includes estimated wells costs for 11 wells (which wells were different from those authorized by the Orders) which amounts to \$110,774,968.00.

The August 7 Statement of Well Costs sent to Chevron is clearly deficient because it:

- Was sent not by the operator designated in the Orders by the Division, EGL, but a stranger to the Orders;
- Was a single combination statement for two separate compulsory pooling orders (the "Orders") describing a 2-phase drilling plan;
- Treats Chevron differently because the letters and estimated well costs sent to the other working interest owners were separate letters, one for each proposed development plan, *i.e.*, a N/2 Bond letter and a S/2 Bond letter (*see* Exhibit A-1, Appendix 2, August 18, 2025 Letters to other working interest owners);<sup>2</sup>

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<sup>1</sup> The compulsory pooling statute provides that:

Such pooling order of the Division shall make definite provision as to any owner, or owners, who elects not to pay his proportionate share in advance for the **prorata** reimbursement solely out of production to the parties advancing the costs of the development and operation, which shall be limited to the actual expenditures required for such purpose not in excess of what are reasonable, but which shall include a reasonable charge for supervision and may include a charge for the risk involved in the drilling of such well, which charge for risk shall not exceed two hundred percent of the non-consenting working interest owner's or owners' **prorata share of the cost of drilling and completing the well.**

NMSA 1978, § 70-2-17 (C) (emphasis added).

<sup>2</sup> Chevron attaches as Exhibit A-1 three appendices, which include documents PBEX produced in response to the Division's subpoena. Appendix 1 is an email exchange between PBEX and Matador Resources (MRC) in September 2025; Appendix 2 are August 2025 statements of well costs sent to the other working interest owners; and Appendix 3 are the February 2026 letters to MRC re-proposing the "Phase 2" wells.

- Includes elections and AFEs for a different set of wells than the ones authorized in the Orders;
- Includes several wells that were never authorized by the Orders;
- Omits several others that were authorized by the Orders;
- Changes well names and locations for the defining wells for the horizontal spacing units that would be drilled within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of the adjacent acreage into a standard horizontal well spacing unit;
- Fails to state either the actual amount of the pooled working interest owner's proportionate share of the total estimated costs for each well or even its percentage working interest in the spacing units<sup>3</sup>;
- Makes no mention of any obligation by the working interest owner to pay its share of estimated wells costs at all, much less by a date certain or forfeit its interest during a 200%<sup>4</sup> nonconsent penalty period;
- After sending the deficient statement of well costs letter, PBEX fails to provide a requested copy of a joint operating agreement covering the new well package to allow for voluntary joinder, continues to negotiate regarding the potential purchase of the pooled working interest owner's interest for over two months only to contend when its purchase offer is rejected that it considers it a nonconsenting party that has forfeited its interest during the nonconsent period;
- And, most egregiously, despite ongoing negotiations, failed to inform Chevron that the letter was partially rescinded, telling another pooled working interest owner that: "An election letter is not due on Phase 2 wells at this time. We will repropose in a few months when we are about to spud."<sup>5</sup> Significantly, six out of the 11 wells are Phase 2 wells; meaning that no election should be required for more than half of the wells at issue. PBEX proposed the Phase 2 wells to the other pooled working interest owner on February 13, 2026. See Appendix 3, Bates Nos. PBEX-EGL-000833 to PBEX-EGL-000846.

If Chevron is deemed to be a nonconsenting party, it will forfeit its share in production until those costs plus another 200% is recovered by consenting working interest owners from production. It clearly has suffered an injury in fact and possesses standing to re-open the Orders so the Division can determine whether the statement of wells costs, submitted by a stranger to the Orders, and which was subsequently partially rescinded without telling Chevron, complied with the Division's Orders.

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<sup>3</sup> Under the compulsory pooling statute, "For the purpose of determining the portions of production owned by the persons owning interests in the pooled oil or gas, or both, such production shall be allocated to the respective tracts within the unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit." NMSA 1978, § 70-2-17(C). At a minimum a statement of estimated well costs must include the working interest owner's pro rata share of such costs.

<sup>5</sup> See Exhibit A-1, Appendix 1, email from Ashley Roush to Clay Wooten, Matador Resources.

PBEX's treatment of Chevron as a nonconsenting pooled working interest owner deprives Chevron of its "opportunity to produce [its] just and equitable share of the oil or gas, or both, in the pool" contrary to the compulsory pooling statute and subjects Chevron to unreasonable costs. The compulsory pooling statute commands that "in the event of any dispute as to such costs, the division shall determine the proper costs after due notice to interested parties and a hearing thereon." NMSA 1978, § 70-2-17(C).

At a minimum, under the Division's compulsory pooling orders, including Paragraph 24, and rules, EGL as the operator designated by the Division, was obligated to provide a statement of estimated wells costs that specified Chevron's proportionate share of the costs drilling, completing and equipping each of 11 horizontal wells (a well package that materially differed from the wells authorized in the Orders with a total cost of \$110,774,968) and provide a requested joint operating agreement that governs the parties' rights, duties and obligations before Chevron should be obligated to send a check for its proportionate share of those costs. *See* Rule 19.15.13.10 (A) NMAC ("If the operator proposes an infill well, it shall notify each pooled working interest owner ... specifying the proposed well's location and depth and including a schedule of estimated well costs **and a statement of each pooled working interest owner's gross working interest percentage.**" (emphasis added)).

PBEX was further obligated to inform Chevron and the other pooled working interest owners that an election was not due on the Phase 2 wells listed in the letter because it was going to re-propose them. PBEX informed MRC of this fact on September 19, 2025. *See* Appendix 1. PBEX's failure to inform Chevron of this significant change, which occurred *before* September 26, 2025, the date PBEX contends Chevron was obligated to pay its proportionate share of well costs, amounts to constructive fraud. *See Gabriele v. Gabriele*, 2018-NMCA-042, ¶ 13 n.4, 421 P.3d 828 ("Constructive fraud is a breach of a legal or equitable duty irrespective of the moral guilt of the fraud feisor, and it is not

necessary that actual dishonesty of purpose nor intent to deceive exist.”); *Barber’s Super Mkts., Inc. v. Stryker*, 1972-NMCA-089, ¶ 42, 84 N.M. 181 (“An action for constructive fraud is maintainable where there is a nondisclosure of material facts and the person charged with the constructive fraud had a duty to speak under existing circumstances.”). To remedy this conduct, PBEX should be prohibited from recovering *any* risk charge under the Orders from Chevron, the St. Edwards Catholic School and any other pooled working interest owners who were not informed that PBEX has rescinded the proposal for the Phase 2 wells.

PBEX’s contention that Chevron lacks standing to challenge the deficient statement because the injury Chevron suffered was caused by its own conduct is nonsense. Chevron has suffered severe economic injury from PBEX’s “bait and switch” pooling application process, and clearly possesses standing to challenge it and the Motion to Dismiss should be denied. Under PBEX’s view of standing, once an operator receives a compulsory pooling order, it can act with impunity towards non-operating interest owners – who are unable to hold operators accountable for complying with this Division’s orders and the associated regulations.

## II. RESPONSE TO PBEX’S FACTUAL STATEMENTS

1. Chevron submits the following response to some of the factual statements<sup>6</sup> contained in the Motion that are disputed because they are false or misleading: “*PBEX and Chevron have been discussing the wells at issue in this proceeding<sup>1</sup> since 2023. PBEX initially sent Chevron well proposals on October 2, 2023 and followed up with a proposed Joint Operating Agreement (“JOA”) for the North Bond Wells, a proposed form of JOA for the South Bond Wells, and communitization agreements in December 2023 Chevron have been discussing the wells at issue in this proceeding<sup>1</sup> since 2023.*”

Motion, pp. 1-2 (emphasis added).

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<sup>6</sup> Because the Motion did not include a statement of material facts, Chevron is not responding to all disputed factual assertions in the motion, which are many, but only the most blatant misstatements or mischaracterizations. It reserves its right to contest all disputed facts.

There is a dispute regarding what wells are at issue in this proceeding. Footnote 1 of the Motion refers to the 6 wells approved in Order R-23384 as the “South Wells,” the 6 wells approved in Order R-23685 as the “North Wells” and then defines those 12 wells as the wells “at issue in this proceeding,” referring them collectively as “Bond Wells.” The 12 “Bond Wells” approved by the Division’s compulsory pooling orders are as follows:

**Order No. R-23684**

- Bond 33-34 Fed Com 104H
- Bond 33-34 Fed Com 105H
- Bond 33-34 Fed Com 106H
- Bond 33-34 Fed Com 207H
- Bond 33-34 Fed Com 209H
- Bond 33-34 Fed Com 211H

**Order No. R-23685**

- Bond 32-34 Fed Com 101H
- Bond 32-34 Fed Com 102H
- Bond 32-34 Fed Com 103H
- Bond 32-34 Fed Com 201H
- Bond 32-34 Fed Com 203H
- Bond 32-34 Fed Com 205H

However, the August 7, 2025 letter statement of estimated wells costs attached to the Motion as Exhibit A-7 lists a set of 11 wells markedly different from the 12 wells authorized by the Orders, omitting 4 wells (Bond 33-34 105H, 33-34 209H, 32-34 102H and 203H wells) while adding 3 new ones (Bond 32-34 301H, 33-34 304H and 33-34 306H):

August 7, 2025

Chevron USA Inc.  
6301 Deauville Blvd  
Midland, TX 79706  
Attn: Land Department

Re: **Bond 32-34 Fed Com 101H, 103H & Bond 33-34 Fed Com 104H, 106H**  
**Bond 32-34 Fed Com 201H, 205H & Bond 33-34 Fed Com 207H, 211H**  
**Bond 32-34 Fed Com 301H & Bond 33-34 Fed Com 304H, 306H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order Nos. R-23684 and R-23685, respectively, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

Significantly, the 4 wells dropped from the August 7 Statement of Well Costs were the wells the Compulsory Pooling Checklists represented were the proximity wells that supported including the contiguous acreage to form the spacing units for the wells:

Proximity Defining Well: if yes, description	Yes; the completed intervals of the Bond 33-34 Fed Com 105H and Bond 33-34 Fed Com 209H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Yes; the completed intervals of the Bond 32-34 Fed Com 102H and Bond 32-34 Fed Com 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit.

See Checklist for Order R-23684; Checklist for Order R-23685, Exhibit A-5 to the Motion.<sup>7</sup> While the August 7 Statement of Well Costs does contain two proximity tract wells, those wells do not correspond directly to any of the four now omitted-proximity tract wells. Having surreptitiously dismissed their extension cases based on a false representation that they had already commenced drilling the wells it is also unclear how PBEX intends to comply with the Orders’ deadline for drilling the wells they dropped or if the new wells are also subject to those limitations. This is especially true of the six Phase 2 wells which PBEX only recently re-proposed to MRC on February 13, 2026. See Exhibit A-1, Appendix 3.

2. *“On September 19, 2024, PBEX notified Chevron that it was rescinding its original proposals for the North Bond Wells and proposed new North Bond Wells. PBEX sent Chevron a new proposed form of JOA and communitization agreement, which Chevron received on September 23, 2024.<sup>3</sup> Chevron’s claim that PBEX failed to send an operating agreement for the Bond Wells is false.”*

Motion, p. 2.

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<sup>7</sup> At the hearing on Chevron’s motion to compel, PBEX represented that it had merely changed the names of the wells authorized by the Orders. However, both the names and locations of the wells authorized by the Orders were changed. For the 33-32 wells, the footages for the new 101H, 103H, and 301H wells do not correspond to the footages of any wells identified in the Order. In addition, while the new 301H well is apparently designed to serve as the proximity tract well, it is at different footages than the approved proximity tract wells (102H and 203H). For the 33-34 wells, only two wells from the Order are in the same location as presented at the hearing, the 106H and 211H wells. PBEX dropped two wells from the Order (105H and 109H) and added two different wells at different locations than the 105H and 209H, which is not just a name change. And the new 207H proximity tract well is at a different location than the approved, but now dropped, 105H and 109H proximity tract wells.

PBEX never sent Chevron a JOA covering all of the wells described in the Checklists for the Orders. It also never sent a JOA for the new suite of wells listed in the August 7 Statement of Well Costs, which Chevron requested after receiving the letter. *See* Affidavit of Scott Sabrsula, attached hereto as Exhibit A-2. After receiving the August 7 Statement of Well Costs, Mr. Sabrsula responded by requesting a variety of information, which specifically included a “PDF of proposed JOA”:

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**From:** Sabrsula, Scott <ScottSabrsula@chevron.com>  
**Sent:** Tuesday, August 12, 2025 7:09 AM  
**To:** Ruth Pelzel <ruth@pbex.com>  
**Cc:** Comiskey, Cody <cody.comiskey@chevron.com>; Sharry, Merielem <merielemsharry@chevron.com>  
**Subject:** Bond Inquiry

Ruth,

I received the subject well package. To assist with our timely evaluation could you please provide the following information?:

- Estimated spud, completions, and production timing
- Current estimate of Chevron's WI and NRI
- SHL and BTL for each proposed well in the AFE package
- Gunbarrel of the proposed AFE package
- Type log used ( just an API would suffice) for your targets and correlations
- PDF of proposed JOA

Any information you can provide would be greatly appreciated.

Thank you,

**Scott Sabrsula**  
 Land Representative  
 S&TB Land  
 Chevron North America Exploration and Production Company  
 a Division of Chevron U.S.A. Inc.  
 1400 Smith Street  
 Houston, TX 77002  
 Cell: (281) 926-1114  
 scottsabrsula@chevron.com

Although they continued to correspond, no JOA was ever sent to Chevron in response to Mr. Sabrsula’s request. *Id.*

Under well-established precedent, a “proposed form of joint operating agreement should not be required in every case but should be furnished with reasonable promptness if requested” as part of an operator’s obligation of good faith under the compulsory pooling statute. *See* Order R-13165 in Cases Nos. 14368, 14369, 14370 and 14372 (*Cimarex Energy Co.* (September 15, 2009); *see also* Commission Order R-13519-E in Case No. 14763, *Mack Energy* (October 25, 2012) (finding that “sending a proposed JOA when requested by Petitioner and contacting Petitioner to discuss the AFE or JOA, complied with the Division's policy on good faith negotiation provided in Division Orders No. R-13155 and R-13165.”).

Additionally, the August 7 Statement of Well Costs was submitted by a stranger to the Orders, "PBEX Operations Inc. on behalf of PBEX, LLC." Order R-23685 was entered in Case No. 24886 filed by PBEX, LLC; Order R-23684 was entered in Case No. 24886 filed by E.G.L. Resources, Inc. But Orders R-23684 and R-23685 both designated E.G.L Resources Inc. (not PBEX, Inc.) as the operator of both spacing units and wells approved by the Division. *See* Order R-23684, ¶¶ 1, 17; Order R-23685, ¶¶ 1, 17. The Orders granted no authority to PBEX Operations, Inc., much less authority to assume control of the mineral interests of the pooled working interest owners and recover a 200% risk charge through an election process. And even if it was acting on behalf of a disclosed principal (PBEX, LLC), PBEX, LLC was just the applicant in Case No. 24886 but not Case No. 24886 brought by E.G.L. Resources, Inc. In both cases, EGL Resources, LLC was the entity the Division authorized to furnish a statement of estimated well costs, not PBEX, LLC. The statement sent by PBEX, LLC was unauthorized, ultra vires and ineffective to work a forfeiture of the pooled parties' mineral interests.

3. *"PBEX's hearing exhibits, which are publicly available, identified Chevron as a pooled working interest owner and included Chevron's working interest in the Bond Wells."*

Motion, p. 2.

This statement is disingenuous at best, as PBEX acknowledged to Chevron after sending the August 7 statement of costs that the working interest ownership percentage in its hearing exhibits were incorrect. Chevron had been seeking confirmation of its working interest from PBEX for several months before and after the pooling cases were filed. After receiving the August 7 Statement of Well Costs, Chevron asked PBEX to confirm its working interest for the wells in the new package. After Chevron again requested the "current estimate of Chevron's WI and NRI"

in the August 12, 2025 email, Ms. Pelzel acknowledged that the working interest figures represented in its hearing exhibits were incorrect:

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**From:** Ruth Pelzel <[ruth@pbex.com](mailto:ruth@pbex.com)>  
**Sent:** Thursday, August 14, 2025 11:47 AM  
**To:** Sabrsula, Scott <[ScottSabrsula@chevron.com](mailto:ScottSabrsula@chevron.com)>  
**Cc:** Comiskey, Cody <[cody.comiskey@chevron.com](mailto:cody.comiskey@chevron.com)>; Sharry, Merielem <[merielemsharry@chevron.com](mailto:merielemsharry@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] Re: Bond Inquiry

Hey Scott,

Making my way through the emails after being out of the office! We are still waiting on the official DOTO on these wells. The S2 Bond numbers look to be the same currently, however, N2 looks a little **different** that what we initially pooled (numbers below are lower, I suspect the updated title came in after we went to pooling which accounts for a smaller numer). Let me take a deeper dive to figure out where the discrepancy is here. Our attorney said they'd have the DOTO in by 8/25 but i've been around long enough to know better than to believe that whole heartedly. I'll try and get something to you quickly in the meantime!

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She subsequently provided information obtained from worksheets from a still uncompleted title opinion. *Id.*

PBEX never sent a proper statement of wells costs to Chevron, and even worse, never informed Chevron that it had rescinded the election for the Phase 2 wells listed in the August 7 letter so that an election was not even due. Moreover, the limited evidence PBEX was ordered to produce demonstrates that PBEX treated Chevron differently than the other pooled working interest owners, which is the hallmark of bad faith. Although the same non-operator (PBEX Operations) sent well cost letters on behalf of a non-operator, it sent separate letters to the other owners for each Order, listing the wells for each and the 2 phase drilling plan. *See, e.g.*, August 18, 2025 letter to St. Edwards Catholic School, Appendix 2, Bates Number PBEX-EGL-000724 (N/2 Bond 32-34 Unit); PBEX-EGL-001045 (S/2 Bond 33-34 Unit). PBEX Operations also sent letters to all of the other pooled working interest owners on August 18, 11 days after Chevron's was sent. *See* generally Appendix 2. This suggests that PBEX was affording other owners the opportunity to decide to participate in the wells with the knowledge that they could recover the 200% risk penalty if Chevron went nonconsent. Moreover, since Chevron's interest was

misrepresented in PBEX's hearing exhibits, all of the other working interest owners' proportionate share in the spacing units (and share of costs) would also be different than those represented to the Division in its hearing exhibits. However, PBEX fought to withhold this information from Chevron and the Division, which was only revealed after the Division ordered the production of correspondence with the other pooled working interest owners.

In any event, PBEX's failure to submit a proper statement of well costs that sets forth the pooled working interest owner's pro rata share of the costs is not excused by a contention that they could be found in admittedly incorrect hearing exhibits.

### **III. ARGUMENT**

#### **A. Chevron Has Standing to Challenge the Sufficiency of an Estimated Statement of Well Costs and Seek Confirmation of Its Status as a Consenting Working Interest Owner Under the Compulsory Pooling Orders.**

PBEX's Motion notes that under Oil Conservation Commission precedent, the Commission has "embraced the standing analysis applicable in civil court case." Motion, p.3 (citing OCC Order No. R-10987-A(2), ¶¶ 13, 22-24). In a recent decision addressing standing, the New Mexico Supreme Court stated that "standing is a doctrine requiring that the claimant must have a personal stake in the outcome of a case." *Salas v. Guadalupe Credit Union*, 2025-NMSC-006, ¶ 13, 563 P.3d 873. Paragraph 24 of the Division's Orders required E.G.L. Resources, Inc. the operator approved by the Division, to submit a statement of estimated well costs to pooled working interest owners. *See* Orders, ¶ 24. Chevron is pooled working interest owner whose mineral rights are directly affected by the Orders and is a party to them. As such, Chevron clearly has a personal stake as to whether PBEX complied with the Orders to which Chevron is subject. A pooled working interest owner must possess standing to challenge whether the statement of estimated wells costs complies with the Orders and Division rules.

In order “to attain standing in a suit arguing the unlawfulness of governmental action, the complainant must allege that he is injured in fact or is imminently threatened with injury, economically or otherwise.” *De Vargas Sav. & Loan Ass'n v. Campbell*, 1975-NMSC-026, ¶ 15, 87 N.M. 469. The Court in *Campbell* held that the plaintiff bank associations “clearly had standing” to seek review of an agency order granting a charter for a competing bank because they were “aggrieved and directly affected” by the order. *Id.* ¶ 15. Standing was held “sufficient” based upon the associations’ contentions that they would suffer competitive injury if another bank branch were permitted and would not be to the advantage of the community. *Id.* Chevron will clearly suffer a severe economic injury if PBEX is allowed to treat it as a nonconsenting working interest owner which forfeits its interest in production until PBEX recovers the costs of drilling, completing and equipping a suite of wells that the Division’s Orders never authorized plus a 200% risk charge.

This injury is clearly “concrete, particularized, and actual or imminent” and is traceable to PBEX’s conduct of failing to submit a proper statement of estimated well costs for the wells actually approved by the Division’s Orders, which set forth Chevron’s gross working interest percentage for each well and the date for making an election and paying wells costs and informing Chevron that no election was due on the Phase 2 wells. A favorable decision that PBEX Inc.’s August 7, 2025 letter (1) sent on behalf of an entity that was not the operator designated by the Division; (2) ***covered different wells than those approved by the Division***; (3) failed to set forth Chevron’s interest in the wells; (4) failed to provide a date for the payment of wells costs; and (5) failed to disclose that an election was not even due on the Phase 2 wells listed in the letter, failed to comply with the Orders will obviously redress Chevron’s injury.

Standing is established where a party has “a sufficient stake in an otherwise justiciable controversy to obtain judicial review of that controversy.” *Sierra Club v. Morton*, 405 U.S. 727, 731 (1972). The Supreme Court has also explained that, with respect to the quantum of “injury in fact,” a party is not required to demonstrate significant injury. Rather, injury in fact requires that “a person be ‘adversely affected’ or ‘aggrieved,’ and it serves to distinguish a person with a direct stake in the outcome of a litigation—even though small—from a person with a mere interest in the problem.” *Id.* (emphasis added). “The basic idea that comes out in numerous cases is that ‘an identifiable trifle is enough for standing to fight out a question of principle; the trifle is the basis for standing and the principle supplies the motivation.’” *United States v. Students Challenging Regulatory Agency Procedures*, 412 U.S. 669, 689 n.14 (1973) (“SCRAP”) (quoting Davis, “Standing: Taxpayers and Others,” 35 U. Chi. L. Rev. 601, 613); see also *Joseph v. U.S. Civil Serv. Comm’n*, 554 F.2d 1140, 1145 (D.C. Cir. 1977) (“The injury need not be substantial. A trifle is enough for standing.”)

Here, Chevron has demonstrated in spades that it will be adversely affected or aggrieved by PBEX’s treatment of Chevron as a nonconsenting pooled working interest owner under the Division’s Orders. PBEX is abusing the police powers delegated to it, which the Division has ability and obligation to redress. Moreover, when a suit challenges the legality of government action, and the plaintiff is the object of the government action, “there is ordinarily little question that the action . . . has caused him injury, and that a judgment preventing . . . the action will redress it.” *Lujan v. Defenders of Wildlife*, 504 U.S. 555, 561-62 (1992). And while the Motion seeks to argue the merits of Chevron’s Application, in assessing standing, the Division must assume that Chevron will prevail on the merits. See *Ams. For Safe Access v. DEA*, 706 F.3d 438, 443 (D.C. Cir. 2013). Chevron is a pooled party

under the Orders. As a pooled working interest owner, it is entitled under Paragraph 24 of the Orders to receive a proper statement of estimated wells costs and make an election to participate in the costs of drilling the wells that were the subject of the cases brought by EGL and PBEX under Paragraph 25 of the Orders. The interest of a pooled working interest owner whose interests are the subject of the compulsory pooling statute, the Divisions rules and the compulsory pooling order are not just “arguably within the zone of interests to be protected or regulated by the statute” but indubitably so. *See Key v. Chrysler Motors Corp.*, 1996-NMSC-038, ¶ 11, 121 N.M. 764.

If Chevron – as a pooled working interest owner that was provided a facially deficient statement of estimated wells costs for wells never authorized for pooling and which fails to provide the information necessary to make an eight-figure commitment to participate in the costs of drilling those wells and treated as a nonconsenting working interest owner – has no ability to challenge the deficient statement, then the Division is authorizing an unconstitutional taking of property. Indeed, where there is arbitrary and capricious action on the part of an agency “who could complain if not those directly affected by the allegedly illegal action?” *Campbell*, 1975-NMSC-026, ¶ 17. And there can be no presumption against and in favor of administrative absolutism unless that purpose is fairly discernible in the statutory scheme. *Id.*

Under the Oil and Gas Act, “any person or party in interest adversely affected by violation of the Act or any rule, regulation or order made thereunder may bring suit for such violation provided it has notified the division in writing of such violation.” NMSA 1978, §70-2-29. Chevron has obviously provided such notice by its Application in this case and requested the Division to act, and has notified the Division in writing of such. Moreover, the Fifth Circuit has held that where a Louisiana statute required that an operator provide a sufficiently detailed

report to mineral interest owners regarding the costs of drilling, completing and equipping a unit well and failed to do so, it forfeited its right to demand contribution for well's drilling and operating costs for the period covered by the report. *See Brannon Properties, LLC v. Chesapeake Operating, Inc.*, 514 Fed.Appx. 459, 462 (5th Cir. 2013); *Cf. Exxon Corp. v. Crosby-Mississippi Resources, Ltd.*, 40 F.3d 1474 (1995) (operator that failed to provide a proper billing statement of well costs under a joint operating agreement could not take advantage of 24-month contractual limitation period for challenging such costs).

The Motion erroneously states that “the Commission has appropriately rejected attempts by litigants to reopen prior proceedings to which they were not a party in order to excuse their own failure to meet deadlines.” The Motion cites cited Order No. R-20279 entered by the Division in Case No. 16265, *OXY USA WTP, LLC* (Aug. 26, 2019). Although the Division granted a motion to dismiss Oxy's application, the dismissal Order contained no findings on any analysis of the standing question, simply reciting that “the Division has reviewed the written pleadings and finds that the Motion to Dismiss should be granted” and ordered the case dismissed. *See* Order No. R-20279 (Finding ¶ 5; Decretal ¶ 1). However, the briefing in that case reveals that there was no issue whether the statement of estimated well costs failed to comply with the Division's order. Instead, the order was uncontested and the only question was whether the Division should modify its order *nunc pro tunc*, to state that pooled working interest owners were required to pay their proportionate share of costs within 30 days of receiving the statement, which was the language used in the original order rather than the date it was furnished by the division-approved operator. *See* Oxy Response to Motion to Dismiss, ¶ 7.

In a case closer to the facts at hand, the Division recently allowed a pooled working interest owner to challenge a deficient statement of actual wells costs which required it to dig

through the JIBs and Daily Drilling Reports furnished through a series of correspondence and compare the costs reflected on them to those in the AFEs. *See* Order R-22589, Case No. 22378, *Siana Oil & Gas Co.* The Division held that the statement of well costs were deficient and failed to comply with the orders which “require a single statement of total actual well costs that can then be compared to the estimated well costs and result in possible objections” and required the operator to provide a proper statement which the pooled working interest owner could object to within 45 days. *Id.* (Finding, ¶ 22; Decretal, ¶ 27). That is all Chevron is requesting here—that PBEX be ordered to provide a proper statement of estimated wells costs for the wells (or perhaps some subset of the wells) approved by the Orders and allow it to pay its pro rata share of the costs within the time prescribed in the Orders.

#### **IV. CONCLUSION**

PBEX is asking to avoid accountability for its actions and deficiencies in exercising authority under the Division’s Orders. That precedent would do severe damage to non-operating working interest owners throughout the State. As a non-operating working interest owner under the Orders – with significant economic injury at stake –Chevron has standing to challenge the deficient statement of well costs, the Motion to Dismiss should be denied, and this case set for an evidentiary hearing.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Earl E. DeBrine, Jr.

---

Earl E. DeBrine, Jr.  
Deana M. Bennett  
Jeffrey H. Goodwin  
Post Office Box 2168  
500 Fourth Street NW, Suite 1000  
Albuquerque, New Mexico 87103-2168  
Telephone: 505.848.1800  
[earl.debrine@modrall.com](mailto:earl.debrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
[jeff.goodwin@modrall.com](mailto:jeff.goodwin@modrall.com)

*Attorneys for Chevron U.S.A. Inc.*

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following counsel by electronic mail on February 25, 2026:

Dana S. Hardy  
Jaclyn M. McLean  
Jaime R. Kennedy  
Yarithza Peña  
HARDY MCLEAN LLC  
125 Lincoln Ave., Suite 223  
Santa Fe, NM 87501  
[dhardy@hardymclean.com](mailto:dhardy@hardymclean.com)  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)  
[jkennedy@hardymclean.com](mailto:jkennedy@hardymclean.com)  
[ypena@hardymclean.com](mailto:ypena@hardymclean.com)

*Attorneys for PBEX, LLC and E.G.L. Resources, Inc.*

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Earl E. DeBrine, Jr.  
Earl E. DeBrine, Jr.

**Exhibit A-1 to Chevron Response to PBEX Motion to Dismiss**

- Appendix 1: Email exchange between PBEX and Matador Resources (MRC) in September 2025
- Appendix 2: August 2025 statements of well costs sent to the other working interest owners
- Appendix 3: February 2026 letters to MRC re-proposing the “Phase 2” wells

**From:** [Ashley Roush](#)  
**To:** [Clay Wooten](#); [Ruth Pelzel](#)  
**Cc:** [Isaac Evans](#)  
**Subject:** RE: Bond Phase 2  
**Date:** Friday, September 19, 2025 1:12:41 PM  
**Attachments:** [image001.png](#)

**\*\*EXTERNAL EMAIL\*\***

Clay,

An election is not due on Phase 2 wells at this time. We will repropose in a few months when we are about to spud.

Thanks,  
Ashley

	<p><b>Name</b> Ashley Roush  <b>Title</b> Director of Land  223 West Wall Street, Suite 900  Midland, TX 79701  Email: <a href="mailto:aroush@pbex.com">aroush@pbex.com</a>  Cell: 432-230-3388</p>
<p><b>CONFIDENTIALITY NOTICE:</b> <i>This e-mail and any documents, files or previous e-mail messages attached to it are confidential and may contain information with is legally privileged or otherwise exempt from disclosure. They are intended solely for the use of the individual or entity to whom this e-mail is addressed. If you are not the intended recipient (or the person responsible for delivering the email to the intended recipient) or otherwise believe that you have received this e-mail in error, please immediately notify the sender and delete the e-mail (and any files transmitted herewith) in its entirety. Any other use, dissemination, forwarding, printing or copying of this e-mail, in whole or in part, is strictly prohibited.</i></p>	

**From:** Clay Wooten <clay.wooten@matadorresources.com>  
**Sent:** Friday, September 19, 2025 1:10 PM  
**To:** Ruth Pelzel <ruth@pbex.com>; Ashley Roush <aroush@pbex.com>  
**Cc:** Isaac Evans <isaac.evans@matadorresources.com>  
**Subject:** Re: Bond Phase 2

Hey Ruth,

Our land coordinator is trying to package up our elections. Could you please confirm below?

Appendix 1

PBEX-EGL-000829

Have a great weekend!

Thanks,

Clay

---

**From:** Clay Wooten <[clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com)>  
**Sent:** Thursday, September 18, 2025 5:01 PM  
**To:** Ruth Pelzel <[ruth@pbex.com](mailto:ruth@pbex.com)>; [aroush@pbex.com](mailto:aroush@pbex.com) <[aroush@pbex.com](mailto:aroush@pbex.com)>  
**Cc:** Isaac Evans <[isaac.evans@matadorresources.com](mailto:isaac.evans@matadorresources.com)>  
**Subject:** Bond Phase 2

Ruth and Ashley,

Thank you for hopping on a call with us earlier. Could you please confirm the Phase 2 wells below in the proposals dated August 18, 2025 (received by MRC 8/25/25) are rescinded and an election is not necessary for MRC Permian Company or MRC Delaware Resources, LLC?

**Phase 2 wells:**

Bond 32-34 Fed Com 101H  
Bond 32-34 Fed Com 103H  
Bond 33-34 Fed Com 104H  
Bond 33-34 Fed Com 106H  
Bond 33-34 Fed Com 304H  
Bond 33-34 Fed Com 306H

Thanks,

Clay Wooten

Area Land Manager

Matador Resources Company

5400 LBJ Freeway, Suite 1500

Dallas, TX 75240

(972) 587-4624 (office)

(817) 897-1918 (cell)

[clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com)

PBEX-EGL-000830



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3074 0839 69

Camterra Resources Partners Ltd  
3811 Turtle Creek Ste 1275  
Dallas, TX 75219

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150’            MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

Appendix 2

PBEX-EGL-000641

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9910 25

Judith A. West  
500 Main Ave SW 1948  
Cullman, AL 35055

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS TVD – 9,320’ MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS TVD – 9,320’ MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS TVD – 10,150’ MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000660

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F

FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B

LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A

BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A

Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F

FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G

LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H

BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H

Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000661



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150’            MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000664

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

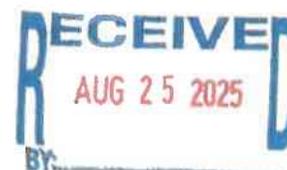
Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F  
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 2BS      TVD – 9,320'      MD – 23,320'

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 2BS      TVD – 9,320'      MD – 23,320'

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 3BS      TVD – 10,150'      MD – 24,150'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000669

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19  
Osprey Oil and Gas V, LLC  
707 N. Carrizo St  
Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150’            MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000694

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19  
Osprey Oil and Gas V, LLC  
707 N. Carrizo St  
Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F  
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150'            MD – 24,150'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000698

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000699



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8187 23

Read & Stevens Inc.  
300 N. Marienfeld, Suite 1000  
Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150’            MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000706

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000707



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9922 99

Robert Garcia  
13601 N. Emberwood Dr  
Sun City, AZ 85351

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F  
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150'            MD – 24,150'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000710

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000711



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8192 32  
Southwest Petroleum Land Services LLC  
1901 W. 4<sup>th</sup> St  
Roswell, NM 88201

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150’            MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000714

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000715



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8190 89  
St. Edward Catholic School  
c/o Roman Catholic Diocese of Las Cruces  
1280 Med Park Dr  
Las Cruces, NM 88005

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F  
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150'            MD – 24,150'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000724

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9934 01  
MRC Delaware Resources  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320’            MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150’            MD – 24,150’

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450                    MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'                    MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

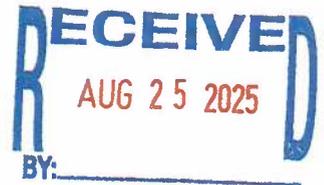
**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000741



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9934 01  
MRC Delaware Resources  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P

Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I

Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P

Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS TVD – 9,320’ MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS TVD – 9,320’ MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS TVD – 10,150’ MD – 24,150’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000765

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F  
FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 2BS            TVD – 9,320'            MD – 23,320'

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 3BS            TVD – 10,150'            MD – 24,150'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000773

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

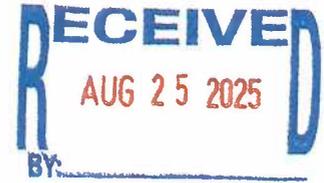
Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2465’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 330’ FNL, 2540’ FEL, or at a legal location in Unit B  
LTP- Sec. 34: 330’ FNL, 100’ FEL, or at a legal location in Unit A  
BHL- Sec. 34: 330’ FNL, 10’ FEL, or at a legal location in Unit A  
Formation - 2BS TVD – 9,320’ MD – 23,320’

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2445’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 2200’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2200’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2200’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 2BS TVD – 9,320’ MD – 23,320’

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726’ FNL, 2405’ FWL, or a legal location in Unit F  
FTP- Sec. 32: 1640’ FNL, 2540’ FEL, or at a legal location in Unit G  
LTP- Sec. 34: 1640’ FNL, 100’ FEL, or at a legal location in Unit H  
BHL- Sec. 34: 1640’ FNL, 10’ FEL, or at a legal location in Unit H  
Formation - 3BS TVD – 10,150’ MD – 24,150’

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD - 8'450            MD - 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD - 8,450'            MD - 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

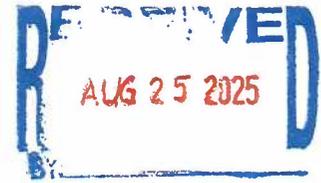
**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000782



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000797

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19  
Osprey Oil and Gas V, LLC  
707 N. Carrizo St  
Midland, TX 79701

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS TVD – 9,320’ MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS TVD – 9,320’ MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS TVD – 8,450’ MD – 19,810’

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19

Osprey Oil and Gas V, LLC

707 N. Carrizo St

Midland, TX 79701

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 201H, 205H, 301H**  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 32-34 FED COM 201H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1726' FNL, 2465' FWL, or a legal location in Unit F

FTP- Sec. 32: 330' FNL, 2540' FEL, or at a legal location in Unit B

LTP- Sec. 34: 330' FNL, 100' FEL, or at a legal location in Unit A

BHL- Sec. 34: 330' FNL, 10' FEL, or at a legal location in Unit A

Formation - 2BS TVD – 9,320' MD – 23,320'

**BOND 32-34 FED COM 205H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1726' FNL, 2445' FWL, or a legal location in Unit F

FTP- Sec. 32: 2200' FNL, 2540' FEL, or at a legal location in Unit G

LTP- Sec. 34: 2200' FNL, 100' FEL, or at a legal location in Unit H

BHL- Sec. 34: 2200' FNL, 10' FEL, or at a legal location in Unit H

Formation - 2BS TVD – 9,320' MD – 23,320'

**BOND 32-34 FED COM 301H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1726' FNL, 2405' FWL, or a legal location in Unit F

FTP- Sec. 32: 1640' FNL, 2540' FEL, or at a legal location in Unit G

LTP- Sec. 34: 1640' FNL, 100' FEL, or at a legal location in Unit H

BHL- Sec. 34: 1640' FNL, 10' FEL, or at a legal location in Unit H

Formation - 3BS TVD – 10,150' MD – 24,150'

August 18, 2025  
N2 BOND - Well Proposals CP Order

**PHASE 2**

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
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LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9926 40  
Centerpoint Resources Inc.  
PO Box 1821  
Midland, TX 79702

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD – 19,810’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000873

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9942 00

Billy Smartt  
1308 East 13<sup>th</sup> St  
Sweetwater, TX 79556

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD –19,810’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000876

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9942 86

Gerry Tucker  
1300 NW 5<sup>th</sup> St  
Andrews, TX 79714

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD –19,810’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000879

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

HAND DELIVERED  
9/11/25



AFE'S FOR:

CENTERPOINT RESOURCES  
BILLY SMARTT 2223/2226  
GERRY TUCKER 22231

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9926 40

Centerpoint Resources Inc.

PO Box 1821

Midland, TX 79702

MECCA EXPLORATION, LLC  
3100 MONTICELLO AVE, STE 575  
DALLAS, TX 75205

} PURCHASED  
BY MECCA  
227

Re: S2 Bond 33-34 Unit - Compulsory Order  
Bond 33-34 Fed Com 207H, 211H  
Bond 33-34 Fed Com 104H, 106H, 304H, 306H  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS TVD - 9,320' MD - 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS TVD - 9,320' MD - 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS TVD - 8,450' MD - 19,810'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000882

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD - 7,820'            MD - 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9930 98  
Judah Oil LLC  
PO Box 568  
Artesia, NM 88211

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9930 98  
Judah Oil LLC  
PO Box 568  
Artesia, NM 88211

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
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LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
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Formation - 3BS            TVD – 10,150'            MD – 21,510'

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Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9910 25

Judith A. West  
500 Main Avenue SW 1948  
Cullman, AL 35055

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS      TVD – 8,450'      MD – 19,810'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000918

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9932 72

Levi Oil and Gas  
PO Box 568  
Artesia, NM 88211

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320’      MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320’      MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9932 72  
Levi Oil and Gas  
PO Box 568  
Artesia, NM 88211

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320'            MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320'            MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3573 5488 39

Magnum Hunter Production Inc.  
c/o Coterra Energy  
6001 Deauville Suite 300N  
Midland, TX 79706

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

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Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



RECEIVED

SEP 11 2025

COTERRA ENERGY

August 18, 2025

Via Certified Mail No. 9407 1098 9864 3573 5488 39

Magnum Hunter Production Inc.

c/o Coterra Energy

6001 Deauville Suite 300N

Midland, TX 79706

Re: S2 Bond 33-34 Unit – Compulsory Order  
Bond 33-34 Fed Com 207H, 211H  
Bond 33-34 Fed Com 104H, 106H, 304H, 306H  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I

FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L

LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I

BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I

Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

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LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P

BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P

Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I

FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L

LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000939

August 18, 2025  
S2 BOND - Well Proposals CP Order

BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS            TVD - 8,450'            MD - 19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
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LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD - 7,820'            MD - 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

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Formation - 3BS            TVD - 10,150'            MD - 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
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Sincerely,

PBEX, LLC

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9931 66

Martha L. Roberts Revocable Trust  
c/o Martha L. Roberts, Trustee  
3101 Castlerock Road, Villa 58  
Oklahoma City, OK 73120

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

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**PHASE 1**

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BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

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**PHASE 2**

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LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000947

August 18, 2025  
S2 BOND - Well Proposals CP Order

BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

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SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
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LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
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*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9934 01  
MRC Delaware Resources  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
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Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
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Bond 33-34 Fed Com 104H, 106H, 304H, 306H  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

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Formation - 2BS TVD – 9,320' MD – 20,680'

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PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000962

August 18, 2025  
S2 BOND - Well Proposals CP Order

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August 18, 2025  
S2 BOND - Well Proposals CP Order

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Formation - 1BS            TVD – 7,820'            MD – 19,180'

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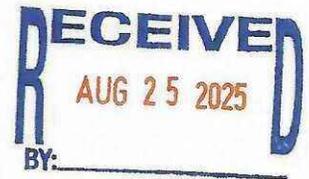
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Senior Landman

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**PHASE 2**

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August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD - 8,450'            MD -19,810'

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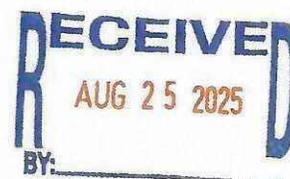
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PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000984

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S2 BOND - Well Proposals CP Order

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S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

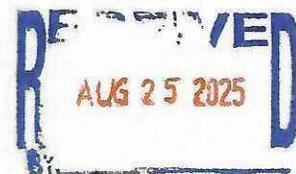
Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
Bond 33-34 Fed Com 207H, 211H  
Bond 33-34 Fed Com 104H, 106H, 304H, 306H  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-000998

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD - 8,450'            MD -19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD - 7,820'            MD - 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

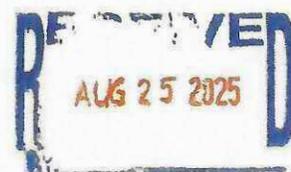
Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8180 44  
MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320'      MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-001006

August 18, 2025  
S2 BOND - Well Proposals CP Order

Formation - 1BS            TVD - 8,450'            MD -19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD - 7,820'            MD - 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9937 53

Norton LLC  
60 Beach Ave  
South Dartmouth, MA 02748

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD – 19,810’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-001017

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
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Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19  
Osprey Oil and Gas V, LLC  
707 N. Carrizo St  
Midland, TX 79701

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

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S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
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BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD – 19,810’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-001028

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
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LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
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BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

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S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
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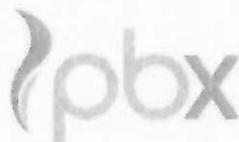
Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8184 19  
Osprey Oil and Gas V, LLC  
707 N. Carrizo St  
Midland, TX 79701

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

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Formation - 2BS            TVD – 9,320'            MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450'            MD – 19,810'

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
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S2 Sec. 33 & S2 Sec. 34, T18S-R32E

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BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD - 10,150'            MD - 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8187 23

Read & Stevens Inc.  
300 N. Marienfeld, Suite 1000  
Midland, TX 79701

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS      TVD – 9,320’      MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS      TVD – 9,320’      MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS      TVD – 8,450’      MD – 19,810’

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-001041

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3072 8190 89

St. Edward Catholic School  
c/o Roman Catholic Diocese of Las Cruces  
1280 Med Park Drive  
Las Cruces, NM 88005

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 2000’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1980’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320’            MD – 20,680’

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I

August 18, 2025  
S2 BOND - Well Proposals CP Order

BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450'            MD –19,810'

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



August 18, 2025

Via Certified Mail No. 9407 1098 9864 3572 9940 57

Westway Petro  
13917 Charcoal Lane  
Farmers Branch, TX 75234

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 207H, 211H**  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**PHASE 1**

**BOND 33-34 FED COM 207H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 2000' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1630' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1630' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1630' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 2BS            TVD – 9,320'            MD – 20,680'

**BOND 33-34 FED COM 211H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1980' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 2BS            TVD – 9,320'            MD – 20,680'

**PHASE 2**

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1680' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450'            MD – 19,810'

PBEX, LLC | 223 W Wall St, Suite 900 | Midland, TX | 79701

PBEX-EGL-001049

August 18, 2025  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820'            MD – 19,180'

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230' FSL, 100' FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230' FSL, 100' FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230' FSL, 10' FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



February 13, 2026

MRC Delaware Resources  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD –19,810’

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820’            MD – 19,180’

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150’            MD – 21,510’

February 13, 2026  
S2 BOND - Well Proposals CP Order

**BOND 33-34 FED COM 306H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E

SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I

FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M

LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P

BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P

Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

*//Ruth Pelzel//*

Ruth Pelzel  
Senior Landman

RP:bh  
Enc



February 13, 2026

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: N2 Bond 32-34 Unit – Compulsory Order  
**Bond 32-34 Fed Com 101H, 103H**  
Sections 32, 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC ("PBX"), hereby proposes under Compulsory Order No. R-23685, the drilling of the following wells located in Sections 32, 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

**BOND 32-34 FED COM 101H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2425' FWL, or a legal location in Unit F  
FTP- Sec. 32: 660' FNL, 2540' FEL, or at a legal location in Unit B  
LTP- Sec. 34: 660' FNL, 100' FEL, or at a legal location in Unit A  
BHL- Sec. 34: 660' FNL, 10' FEL, or at a legal location in Unit A  
Formation - 1BS            TVD – 8'450            MD – 22,450'

**BOND 32-34 FED COM 103H**

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1726' FNL, 2385' FWL, or a legal location in Unit F  
FTP- Sec. 32: 2130' FNL, 2540' FEL, or at a legal location in Unit G  
LTP- Sec. 34: 2130' FNL, 100' FEL, or at a legal location in Unit H  
BHL- Sec. 34: 2130' FNL, 10' FEL, or at a legal location in Unit H  
Formation - 1BS            TVD – 8,450'            MD – 22,450'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

February 13, 2026  
N2 BOND - Well Proposals CP Order

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

PBEX-EGL-000841



February 13, 2026

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Re: S2 Bond 33-34 Unit – Compulsory Order  
**Bond 33-34 Fed Com 104H, 106H, 304H, 306H**  
Sections 33 & 34, T18S-R32E  
Lea County, New Mexico

Dear Sir or Madam:

PBEX Operations, LLC, on behalf of PBEX, LLC (“PBX”), hereby proposes under Compulsory Order No. R-23684, the drilling of the following wells located in Sections 33 & 34 of T18S-R32E, Lea County, New Mexico. Please review the attached Authority for Expenditures (“AFE”) with the gross estimated total cost to drill and complete each of the referenced wells.

**BOND 33-34 FED COM 104H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1680’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 1650’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 1650’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 1650’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 1BS            TVD – 8,450’            MD –19,810’

**BOND 33-34 FED COM 106H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1660’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 330’ FSL, 100’ FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330’ FSL, 100’ FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330’ FSL, 10’ FEL, or at a legal location in Unit P  
Formation - 1BS            TVD – 7,820’            MD – 19,180’

**BOND 33-34 FED COM 304H**

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1700’ FSL, 1165’ FEL, or a legal location in Unit I  
FTP- Sec. 33: 2230’ FSL, 100’ FWL, or at a legal location in Unit L  
LTP- Sec. 34: 2230’ FSL, 100’ FEL, or at a legal location in Unit I  
BHL- Sec. 34: 2230’ FSL, 10’ FEL, or at a legal location in Unit I  
Formation - 3BS            TVD – 10,150’            MD – 21,510’

**BOND 33-34 FED COM 306H**

February 13, 2026  
S2 BOND - Well Proposals CP Order

S2 Sec. 33 & S2 Sec. 34, T18S-R32E  
SHL- Sec. 32: 1640' FSL, 1165' FEL, or a legal location in Unit I  
FTP- Sec. 33: 330' FSL, 100' FWL, or at a legal location in Unit M  
LTP- Sec. 34: 330' FSL, 100' FEL, or at a legal location in Unit P  
BHL- Sec. 34: 330' FSL, 10' FEL, or at a legal location in Unit P  
Formation - 3BS            TVD – 10,150'            MD – 21,510'

Pursuant to said Order, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

Should you have any questions or want to discuss any details, please contact me at 432.894.4625 or ruth@pbex.com.

Sincerely,

**PBEX, LLC**

//Ruth Pelzel//

Ruth Pelzel  
Senior Landman

RP:bh  
Enc

**Exhibit A-2 to Chevron Response to PBEX Motion to Dismiss**

- Scott Sabrsula Self-Affirmed Declaration
- Exhibit S-1: Example of recent statement of well costs submitted by another operator
- Exhibit S-2: Example of recent statement of well costs submitted by Chevron
- Exhibit S-3: August 11, 2025 email exchange with Ruth Pelzer
- Exhibit S-4: August 15, 2025 email exchange with Ruth Pelzer
- Exhibit S-5: August 12, 2025 email exchange with Ruth Pelzer

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.  
TO REOPEN CASE NO. 24185 (ORDER NO.  
R-23684 (E.G.L. RESOURCES, INC.) AND  
CASE NO. 24886 (ORDER NO. R-23685  
PBEX, LLC) TO REQUIRE SUBMISSION  
OF PROPER STATEMENTS OF WELL  
COSTS BY OPERATOR AND RECOGNIZE  
THE CONSENTING STATUS OF CHEVRON**

**CASE NO. 25878**

**SELF-AFFIRMED DECLARATION OF SCOTT SABRSULA**

Scott Sabrsula, hereby states and declares as follows:

1. I am over the age of 18, I am a land representative for Chevron U.S.A. Inc. (“Chevron”) and I have personal knowledge of the matters stated herein.

2. I received a Bachelor in Business Administration from Baylor University in 2004 and a Juris Doctorate degree from the University of Houston in 2008. Following my graduation from law school I worked for ExxonMobil Corporation initially as an intern and beginning in March 2009 as a Property/Title/Land Analyst until 2013. I subsequently worked for Hess Corporation as a Land Negotiator principally drafting and evaluating trades and proposals for drilling wells with JV partners for 5 years until I joined Chevron.

3. I have worked as a petroleum land representative for Chevron since August of 2018. My areas of responsibility at Chevron have included the Permian Basin in Southeast New Mexico, including the area of Lea County, New Mexico at issue in Chevron’s application in this case. As part of my work for Chevron (and my prior work for Hess and Exxon) I have drafted and evaluated well proposal letters for innumerable prospects.

4. Based upon my education, training and work experience I am familiar with the custom and practice in the oil and gas industry for submitting well proposal letters under

Exhibit A-2

compulsory pooling orders and joint operating agreements. The custom and practice in the industry is to include in the letter an authority for expenditure form which outlines the various costs for drilling, completing and equipping the wells that are the subject of the proposal; (2) the total costs for each well (3) the working interest owner's proportionate share of the costs (and/or their estimated working interest decimal); (4) the date for electing to participate in the sharing of the wells costs and cash call date for paying costs if one exists; and (5) outline the terms of a proposed joint operating agreement if one does not already exist covering the wells or referencing any JOA that does. A copy of a recent statement of wells costs proposal letter submitted by an operator pursuant to a compulsory pooling order entered by the New Mexico Oil Conservation Division which contains this standard information is attached to my Declaration as Exhibit S-1. A copy of recent statement submitted by Chevron which also contains this standard information is attached to my Declaration as Exhibit S-2.

5. The letter that PBEX Operations, LLC (on behalf of PBEX, LLC) signed by Ruth Pelzel sent to Chevron dated August 7, 2025 enclosing AFEs and election boxes to elect to participate in the costs of drilling did not comport with custom and practice in the oil and gas industry and was insufficient for Chevron to write a check for its proportionate share of the cost of drilling, completing and equipping the wells. The letter lacked any statement regarding Chevron's working interest in the wells or horizontal spacing units. It was sent by an entity that was not designated as the operator under the orders attached to the letter or even on behalf of that operator, which was E.G.L Resources, Inc. The wells that were listed also did not match the ones listed in the order. It also did not state a date by which well costs needed to be made but only stated that: "Pursuant to said Orders, if you wish to participate in the operations described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of

receipt of this correspondence.” The AFEs also included a statement at the bottom that indicated that by electing to participate in the wells, Chevron would be obligated to pay for wells costs in the future. The “actual costs” are not known until after drilling operations have been completed and this along with other deficiencies in their communications, can be reasonably viewed as estimates not being due at this time.

6. After receiving the letter I first asked Ms. Pelzel by email dated August 11, 2025 to confirm Chevron’s working interest in the wells, which I had been seeking for several months. I had previously asked for a copy of a division order title opinion confirming Chevron’s working interest and net revenue interest in each lease being included in the well spacing units; Ms. Pelzel had indicated that opinion would be ready in June. By email dated August 19, 2025 Ms. Pelzel responded: “Still waiting on the opinion but the attorney did send me the spreadsheet on the numbers for Bond as we wait for the finished opinion”; the spreadsheet information Ms. Pelzel provided differed significantly from information she previously provided.

7. Because the August 7, 2025 letter involved a different well package that those previously proposed and listed in the pooling orders, I asked her:

Another follow up question. Are we safe to mark any prior Bond proposals that are not in this current AFE package as withdrawn in our system? We mark it that way if existing AFEs previously received would need to be repropose if drilled in the future so that we are not tracking unnecessarily.

See August 11, 2025 email to Ruth Pelzer attached as Exhibit S-3 to my Declaration. She replied by email on August 15<sup>th</sup>: “Yes, you’re good to withdraw the other AFES that were sent before. These are the most recent AFEs associated with the order.” See email from Ruth Pelzel attached as Exhibit S-4 to my Declaration.

8. By email on August 12<sup>th</sup>, I requested a variety of information so that Chevron could determine whether to elect to participate in the new well package by the deadline stated in the letter:

- Estimated spud, completions, and production timing for the well
- Current estimate of Chevron's working interest and net revenue interest
- Surface and bottom hole locations for each well in the AFE package
- Gunbarrel diagram of the wells proposed well package
- The type log for the target formations and correlations
- A PDF of the proposed JOA

See August 12, 2025 email to Ruth Pelzel, attached as Exhibit S-5 to my Declaration. We subsequently exchanged several emails by which she provided information over the course of several weeks but ignored my request for a PDF copy of the proposed JOA, which was never provided.

9. I understand that PBEX is claiming that it provided a proposed JOA. The documents that PBEX disclosed in connection with Chevron's discovery requests indicate that E.G.L. Resources, Inc. may have sent a hard copy JOA to Chevron's office in Midland on December 1, 2023, and a replacement JOA for a different unit on September 19, 2024. Neither of those JOA proposals, however, covered the full set of wells that PBEX proposed on August 7, 2025. And when I requested a JOA for the wells proposed in the August 7, 2025 proposal, I did not receive one. I have searched Chevron's records and they reflect that no JOA covering the wells in the August 7, 2025 letter was ever received by Chevron. I requested a copy of the proposed JOA for the new well package because a JOA covering the new well package in the August 7, 2025 letter had never been previously provided. The well package in the letter covered wells in two different spacing units where Chevron's working interest differed. Signing a JOA covering all the wells would result in Chevron having a single proportionate share in all of the contract lands could materially impact the new proposal's economics .

10. I continued to communicate with Ms. Pelzel after Chevron signed its election letter concerning the date for drilling the wells because I expected that as the date for the commencement of drilling became closer, a cash call invoice would be sent. At no time did she mention that a cash call was due or was forthcoming, or that Chevron had failed to timely pay its share of well costs for the wells listed in the August 7, 2025 letter. She also never told me that the proposal for the Phase 2 wells was being rescinded. The last information she gave me concerned spud dates for the wells which indicated that some of them would be drilled after the dates provided in the pooling order to commence drilling the wells.

11. At the same time I was communicating with Ms. Pelzel regarding the August 7, 2025 letter, a separate group from Chevron was communicating with representatives of PBEX concerning the potential purchase of Chevron's oil and gas leases that included the leases included in the spacing unit created by the compulsory pooling orders. My last communication with Ms. Pelzel was on October 31st, which was after the date that I understand PBEX's business group took the position that Chevron was a nonconsenting working interest owner in the wells. During those negotiations between PBEX and the separate group at Chevron, which occurred over the course of several months, PBEX never took the position (with me) that Chevron had failed to timely pay its share of well costs for the wells listed in the August 7, 2025 letter until Chevron rejected its final offer in late October.

12. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

13. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature Page Follows]*

Dated: February 24, 2026



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Scott Sabrsula

W5561474.DOCX

Mewbourne Oil Company  
Josh Anderson  
500 WEST TEXAS AVE  
STE 1020  
MIDLAND TX 79701

US POSTAGE PAID IMI  
2025-12-18  
79701  
C4000004  
Retail  
5.0 OZFLAT



090100001077

USPS CERTIFIED MAIL™



Exhibit S-1

9414 8362 0855 1292 6987 98



CHEVRON USA INC.  
1400 SMITH ST  
HOUSTON TX 77002-7311

12/24/2025

Gregory  
Truax

Priority: 3  
Envelope

Houston 1500 Louisiana  
Street/34th Floor  
HOU150

GTQZ@chevron.com

9414836208551292698798

Exhibit S-1

**MEWBOURNE OIL COMPANY**

414 WEST TEXAS AVENUE  
MIDLAND, TEXAS 79701

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TELEPHONE (432) 682-3715

December 18, 2025

Via Certified Mail

Chevron U.S.A. Inc.  
1400 Smith St.  
Houston, Texas 77002

Re: Fresh Squeezed 6/5 Fed Com #521H (B2DA)  
Fresh Squeezed 6/5 Fed Com #523H (B2EH)  
Fresh Squeezed 6/5 Fed Com #404H (B1EH)  
Order No. R-24096  
Sections 6 & 5, T18S, R31E  
Eddy County, New Mexico

To Whom It May Concern:

Attached for your information and further handling is a copy of the referenced pooling order dated December 10, 2025 regarding the captioned proposed wells. Pursuant to ordering paragraph number 24 on page 3 of the order, enclosed are copies of our AFEs dated November 14, 2024 regarding your 12.746286% working interest in the captioned proposed wells. The enclosed AFEs are an estimated well cost for the proposed wells. Pursuant to ordering paragraph number 25 on page 3 of the pooling order, please sign and return the AFEs within 30 days of your receipt of same in the event you elect to participate in the proposed wells. Should you elect to participate in the above captioned wells, please send me your check for \$1,136,752.02, covering the Fresh Squeezed 6/5 Fed Com No. 521H, a check for \$1,145,024.36, covering the Fresh Squeezed 6/5 Fed Com No. 523H, and a check for \$1,131,946.67, covering the Fresh Squeezed 6/5 Fed Com No. 404H, all made payable to Mewbourne Oil Company within 30 days with the signed AFE.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MEWBOURNE OIL COMPANY**

**CASE NO. 25661  
ORDER NO. R-24096**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 13 and 18, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the

deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

Date: 12/10/2025

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**ALBERT C. S. CHANG**  
**DIRECTOR**  
AC/dm

CASE NO. 25661  
ORDER NO. R-24096

Page 5 of 5

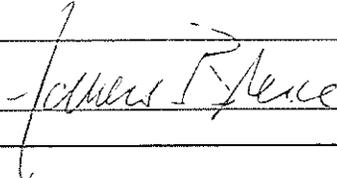
R-24096 EXHIBIT A

Received by OCD: 11/13/2025 7:43:38 PM <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
<b>Case:</b>	25661
<b>Date:</b>	10/9/2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	
Well Family	Fresh Squeezed 6/5 Bone Spring wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Shugart; Bone Spring, North/Pool Code 56405
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	627.32 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 equivalent §6 and N/2 equivalent §5-18S-31E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No. Applicant has filed for an NSP administratively.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Fresh Squeezed 6/5 Fed. Com. Well No. 404H API 30-015-57112 SHL: 1340 FNL & 850 FWL §6 BHL: 2310 FNL & 100 FEL §5 FTP: 2310 FNL & 100 FWL §6 LTP: 2310 FNL & 100 FEL §5 First Bone Spring/TVD 7106 feet/MD 16233 feet

## R-24096 EXHIBIT A

	<p>Fresh Squeezed 6/5 Fed. Com. Well No. 521H  API 30-015-56991  SHL: 1300 FNL &amp; 850 FWL §6  BHL: 350 FNL &amp; 100 FEL §5  FTP: 350 FNL &amp; 100 FWL §6  LTP: 350 FNL &amp; 100 FEL §5  Second Bone Spring/TVD 8040 feet/MD 17077 feet</p> <p>Fresh Squeezed 6/5 Fed. Com. Well No. 523H  API 30-015-57113  SHL: 1320 FNL &amp; 850 FWL §6  BHL: 1895 FNL &amp; 100 FEL §5  FTP: 1895 FNL &amp; 100 FWL §6  LTP: 1895 FNL &amp; 100 FEL §5  Second Bone Spring/TVD 8194 feet/MD 17249 feet</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	\$1000
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D

R-24096 EXHIBIT A

Cost Estimate for Production Facilities	Exhibit 2-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 3-A and 3-B
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-C and 3-D
Well Orientation (with rationale)	Laydown
Target Formation	Bone Spring
HSU Cross Section	Exhibits 3-C and 3-D
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibits 3-A and 3-B
Cross Section Location Map (including wells)	Exhibits 3-A and 3-C
Cross Section (including Landing Zone)	Exhibits 3-C and 3-D
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	10/2/2025

### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> FRESH SQUEEZED 6/5 FED COM #521H (B2DA)		<b>Prospect:</b> FRESH SQUEEZED	
<b>Location:</b> SL: 1300 FNL & 850 FWL (6); BHL: 350 FNL & 100 FEL (5)		<b>County:</b> EDDY	<b>ST:</b> NM
<b>Sec.</b> 6	<b>Blk:</b>	<b>Survey:</b>	<b>TWP:</b> 18S <b>RNG:</b> 31E <b>Prop. TVD:</b> 8040 <b>TMD:</b> 17077

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC	
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200		
Location / Road / Site / Preparation	0180-0105	\$100,000	0180-0205	\$35,000	
Location / Restoration	0180-0106	\$150,000	0180-0206	\$100,000	
Daywork / Turnkey / Footage Drilling	16 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$478,500	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$113,300	0180-0214	\$232,600
Alternate Fuels		0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$170,000	0180-0225	\$65,000
Logging & Wireline Services		0180-0130	\$40,000	0180-0230	\$303,700
Casing / Tubing / Snubbing Service		0180-0134	\$45,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MMgal & 20.2 MMlbs			0180-0241	\$2,146,000
Stimulation Rentals & Other				0180-0242	\$240,000
Water & Other		0180-0145	\$35,000	0180-0245	\$436,600
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$108,300	0180-0270	\$66,500
Directional Services	Includes vertical control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$123,900	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$68,400	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$122,800	0180-0299	\$223,400
<b>TOTAL</b>			<b>\$2,578,200</b>		<b>\$4,690,700</b>

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC	
Casing (19.1" - 30")	0181-0793				
Casing (10.1" - 19.0")	445' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$20,400		
Casing (8.1" - 10.0")	1785' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft	0181-0795	\$64,100		
Casing (6.1" - 8.0")	8005' - 7" 29# HPP110 BT&C @ \$30.89/ft	0181-0796	\$264,100		
Casing (4.1" - 6.0")	9220' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$177,100
Tubing	7290' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$83,700
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks	(1/6) (10)OT/(6)WT/(2)GB			0181-0890	\$100,000
Emissions Control Equipment	(1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$95,000
Separation / Treating Equipment	(1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT			0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$73,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$58,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$191,000
Equipment Installation				0181-0910	\$63,000
Oil/Gas Pipeline - Construction				0181-0920	\$33,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$398,600</b>		<b>\$1,250,800</b>
<b>SUBTOTAL</b>			<b>\$2,976,800</b>		<b>\$5,941,500</b>
<b>TOTAL WELL COST</b>			<b>\$8,918,300</b>		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

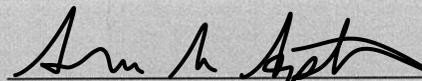
I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 11/14/2024

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: 12.74628600% Amount: \$1,136,752.02

Joint Owner Name: Chevron U.S.A. Inc. Signature: 

**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

Well Name: **FRESH SQUEEZED 6/5 FED COM #523H (B2EH)** Prospect: **FRESH SQUEEZED**  
 Location: **SL: 1320 FNL & 850 FWL (6); BHL: 1895 FNL & 100 FEL (5)** County: **EDDY** ST: **NM**  
 Sec. **6** Blk:  Survey:  TWP: **18S** RNG: **31E** Prop. TVD: **8194** TMD: **17249**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling	17 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$508,400	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$120,400	0180-0214	\$232,600
Alternate Fuels		0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$170,000	0180-0225	\$65,000
Logging & Wireline Services		0180-0130	\$40,000	0180-0230	\$303,700
Casing / Tubing / Snubbing Service		0180-0134	\$45,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MMgal & 20.2 MMlbs			0180-0241	\$2,146,000
Stimulation Rentals & Other				0180-0242	\$240,000
Water & Other		0180-0145	\$35,000	0180-0245	\$436,600
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$114,000	0180-0270	\$66,500
Directional Services	Includes vertical control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$131,600	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$72,000	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$125,500	0180-0299	\$223,400
<b>TOTAL</b>			<b>\$2,634,900</b>		<b>\$4,690,700</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	445' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$20,400		
Casing (8.1" - 10.0")	1785' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft	0181-0795	\$64,100		
Casing (6.1" - 8.0")	8200' - 7" 29# HPP110 BT&C @ \$30.89/ft	0181-0796	\$270,500		
Casing (4.1" - 6.0")	9195' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$176,700
Tubing	7485' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$85,900
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks	(1/6) (10)OT/(6)WT/(2)GB			0181-0890	\$100,000
Emissions Control Equipment	(1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$95,000
Separation / Treating Equipment	(1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT			0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$73,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$58,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$191,000
Equipment Installation				0181-0910	\$63,000
Oil/Gas Pipeline - Construction				0181-0920	\$33,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$405,000</b>		<b>\$1,252,600</b>
<b>SUBTOTAL</b>			<b>\$3,039,900</b>		<b>\$5,943,300</b>
<b>TOTAL WELL COST</b>			<b>\$8,983,200</b>		

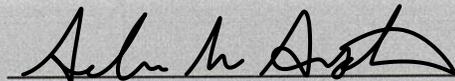
Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 11/14/2024  
 Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: 12.74628600% Amount: \$1,145,024.36  
 Joint Owner Name: Chevron U.S.A. Inc. Signature: 

### MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> FRESH SQUEEZED 6/5 FED COM #404H (B1EH)		<b>Prospect:</b> FRESH SQUEEZED	
<b>Location:</b> SL: 1340 FNL & 850 FWL (6); BHL: 2310 FNL & 100 FEL (5)		<b>County:</b> EDDY	<b>ST:</b> NM
<b>Sec.:</b> 6	<b>Blk.:</b>	<b>Survey:</b>	<b>TWP:</b> 18S <b>RNG:</b> 31E <b>Prop. TVD:</b> 7106 <b>TMD:</b> 16233

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$100,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling	16 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$478,500	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$113,300	0180-0214	\$232,600
Alternate Fuels		0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$170,000	0180-0225	\$65,000
Logging & Wireline Services		0180-0130	\$40,000	0180-0230	\$303,700
Casing / Tubing / Snubbing Service		0180-0134	\$45,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MMgal & 20.2 MMLbs			0180-0241	\$2,146,000
Stimulation Rentals & Other				0180-0242	\$240,000
Water & Other		0180-0145	\$35,000	0180-0245	\$436,600
Bits		0180-0148	\$74,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$90,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$108,300	0180-0270	\$66,500
Directional Services	Includes vertical control	0180-0175	\$350,000		
Equipment Rental		0180-0180	\$123,900	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$68,400	0180-0295	\$25,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$122,800	0180-0299	\$223,400
<b>TOTAL</b>			<b>\$2,578,200</b>		<b>\$4,690,700</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	445' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$20,400		
Casing (8.1" - 10.0")	1785' - 9 5/8" 40# J-55 LT&C @ \$33.60/ft	0181-0795	\$64,100		
Casing (6.1" - 8.0")	7155' - 7" 29# HPP110 BT&C @ \$30.89/ft	0181-0796	\$236,000		
Casing (4.1" - 6.0")	9230' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$177,300
Tubing	6435' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$73,900
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks	(1/6) (10)OT/(6)WT/(2)GB			0181-0890	\$100,000
Emissions Control Equipment	(1/6) (6)VRT/(2)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$95,000
Separation / Treating Equipment	(1/6) (6)H SEP/(2)V SEP/(4)VHT/(2)HHT			0181-0895	\$86,000
Automation Metering Equipment				0181-0898	\$73,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$23,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	
On-site Valves/Fittings/Lines&Misc				0181-0906	\$125,000
Wellhead Flowlines - Construction				0181-0907	\$58,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$191,000
Equipment Installation				0181-0910	\$63,000
Oil/Gas Pipeline - Construction				0181-0920	\$33,000
Water Pipeline - Construction				0181-0921	
<b>TOTAL</b>			<b>\$370,500</b>		<b>\$1,241,200</b>
<b>SUBTOTAL</b>			<b>\$2,948,700</b>		<b>\$5,931,900</b>
<b>TOTAL WELL COST</b>			<b>\$8,880,600</b>		

**Extra Expense Insurance**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

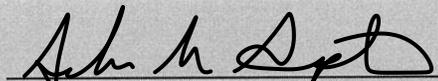
I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 11/14/2024

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: 12.74628600% Amount: \$1,131,946.67

Joint Owner Name: Chevron U.S.A. Inc. Signature: 



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Panagopoulos Enterprises, LLC  
5111 San Jorge. NW  
Albuquerque, NM 87120

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
- Grey Goose 20 8 Federal Com 450H (API 30-015-55022)
- Grey Goose 20 8 Federal Com 451H (API 30-015-55024)
- Grey Goose 20 8 Federal Com 452H (API 30-015-55092)
- Grey Goose 20 8 Federal Com 453H (API 30-015-55093)

All of Section 8, 17, & 20, Township 25 South, Range 27 East  
Eddy County, New Mexico, being 1920 acres, more or less

Dear Interest Owner:

Reference is made to the enclosed Compulsory Pooling Order (“Order”) issued by the New Mexico Oil Conservation Division covering your interest in the above-described drilling unit. In accordance with the terms of the Order, in particular paragraph 25, you may elect to either participate in the wells by paying your share of the Estimated Well Costs as described in the attached AFEs or pay your share out of production from the wells (subject to any applicable risk penalties). Please make your elections by completing the attached form and returning it to me at the address below within 30 days from the date of this letter.

Chevron is open to negotiating an Oil and Gas Lease or acquiring your mineral interest in the project area, if you do not wish to participate as a mineral interest owner. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,

Katie Halley  
Land Representative

*Enclosures*

**Mid-Continent Business Unit**  
**Americas Exploration & Production**  
a division of Chevron U.S.A. Inc.  
1400 Smith St., #14441, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

**Exhibit S-2**

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Panagopoulos Enterprises, LLC	0.001969%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Panagopoulos Enterprises, LLC

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

MRC Permian Company  
One Lincoln Centre  
5400 LBJ Freeway, Ste 1500  
Dallas, TX 75240

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
- Grey Goose 20 8 Federal Com 450H (API 30-015-55022)
- Grey Goose 20 8 Federal Com 451H (API 30-015-55024)
- Grey Goose 20 8 Federal Com 452H (API 30-015-55092)
- Grey Goose 20 8 Federal Com 453H (API 30-015-55093)

All of Section 8, 17, & 20, Township 25 South, Range 27 East  
Eddy County, New Mexico, being 1920 acres, more or less

Dear Interest Owner:

Reference is made to the enclosed Compulsory Pooling Order (“Order”) issued by the New Mexico Oil Conservation Division covering your interest in the above-described drilling unit. In accordance with the terms of the Order, in particular paragraph 25, you may elect to either participate in the wells by paying your share of the Estimated Well Costs as described in the attached AFEs or pay your share out of production from the wells (subject to any applicable risk penalties). Please make your elections by completing the attached form and returning it to me at the address below within 30 days from the date of this letter.

Chevron is open to negotiating an Oil and Gas Lease or acquiring your mineral interest in the project area, if you do not wish to participate as a mineral interest owner. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,

Katie Halley  
Land Representative

*Enclosures*

**Mid-Continent Business Unit**  
**Americas Exploration & Production**  
a division of Chevron U.S.A. Inc.  
1400 Smith St., #14441, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	MRC Permian Company	0.324582%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** MRC Permian Company

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Jo Ann McNeil  
P.O. Box 21116  
Billings, MT 59104

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
- Grey Goose 20 8 Federal Com 450H (API 30-015-55022)
- Grey Goose 20 8 Federal Com 451H (API 30-015-55024)
- Grey Goose 20 8 Federal Com 452H (API 30-015-55092)
- Grey Goose 20 8 Federal Com 453H (API 30-015-55093)

All of Section 8, 17, & 20, Township 25 South, Range 27 East  
Eddy County, New Mexico, being 1920 acres, more or less

Dear Interest Owner:

Reference is made to the enclosed Compulsory Pooling Order (“Order”) issued by the New Mexico Oil Conservation Division covering your interest in the above-described drilling unit. In accordance with the terms of the Order, in particular paragraph 25, you may elect to either participate in the wells by paying your share of the Estimated Well Costs as described in the attached AFEs or pay your share out of production from the wells (subject to any applicable risk penalties). Please make your elections by completing the attached form and returning it to me at the address below within 30 days from the date of this letter.

Chevron is open to negotiating an Oil and Gas Lease or acquiring your mineral interest in the project area, if you do not wish to participate as a mineral interest owner. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,

Katie Halley  
Land Representative

*Enclosures*

**Mid-Continent Business Unit**  
**Americas Exploration & Production**  
a division of Chevron U.S.A. Inc.  
1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Jo Ann McNeil	0.000208%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Jo Ann McNeil

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Chasity Garza  
P.O. Box 71  
Brownfield, TX 79316

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
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- Grey Goose 20 8 Federal Com 451H (API 30-015-55024)
- Grey Goose 20 8 Federal Com 452H (API 30-015-55092)
- Grey Goose 20 8 Federal Com 453H (API 30-015-55093)

All of Section 8, 17, & 20, Township 25 South, Range 27 East  
Eddy County, New Mexico, being 1920 acres, more or less

Dear Interest Owner:

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Sincerely,

Katie Halley  
Land Representative

*Enclosures*

**Mid-Continent Business Unit**  
**Americas Exploration & Production**  
a division of Chevron U.S.A. Inc.  
1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Chasity Garza	0.000087%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Chasity Garza

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Robert Scott Pace  
P.O. Box 1015  
Wolfforth, TX 79382

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
- Grey Goose 20 8 Federal Com 449H (API 30-015-55013)
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- Grey Goose 20 8 Federal Com 452H (API 30-015-55092)
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Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Robert Scott Pace	0.000850%

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\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Robert Scott Pace

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

John Edward Hall, IV  
504 Castlegate St.  
Howe, TX 75459

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
- Grey Goose 20 8 Federal Com 448H (API 30-015-55018)
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Enclosures

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1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	John Edward Hall, IV	0.003881%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** John Edward Hall, IV

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Mary Lee Hall Stewart  
201 Rodriguez Rd.  
Yoakum, TX 77995

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
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*Enclosures*

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a division of Chevron U.S.A. Inc.  
1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Mary Lee Hall Stewart	0.000850%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Mary Lee Hall Stewart

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Mark Anthony Carrillo  
434 Lever Hill Rd.  
Chapin, SC 29036

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
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Sincerely,

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a division of Chevron U.S.A. Inc.  
1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Mark Anthony Carrillo	0.000495%

**Please elect one of the following regarding participation in the subject wells:**

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\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Mark Anthony Carrillo

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Table Rock Energy, LLC  
8086 S. Yale Ave., Ste 199  
Tulsa, OK 74136

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
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1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Table Rock Energy, LLC	0.000247%

**Please elect one of the following regarding participation in the subject wells:**

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Table Rock Energy, LLC

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

BTC Brotherhood, LLC  
8086 S. Yale Ave., Ste 199  
Tulsa, OK 74136

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
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Land Representative

*Enclosures*

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1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

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UMI	BTC Brotherhood, LLC	0.000247%

**Please elect one of the following regarding participation in the subject wells:**

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\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** BTC Brotherhood, LLC

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Estate of Clarence W. Ervin and Wife Mary I Ervin  
4016 Jones St.  
Carlsbad, NM

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
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Land Representative

*Enclosures*

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a division of Chevron U.S.A. Inc.  
1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Estate of Clarence W. Ervin and Wife Mary I Ervin	0.000872%

**Please elect one of the following regarding participation in the subject wells:**

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\_\_\_\_\_ Elects to pay its proportionate share of Actual Well Costs out of production, subject to any applicable risk penalties.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Estate of Clarence W. Ervin and Wife Mary I Ervin

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_



**Katie Halley**

Land Representative, MCBU Land Department

January 29, 2026

**Via Certified Mail – Return Receipt Requested**

Kirby, Ratliff, Manning & Greak  
8008 Slide Rd., Ste.33  
Lubbock, TX 79424

**RE: Compulsory Pooling Order R-23946**

- Grey Goose 20 8 Federal Com 446H (API 30-015-55020)
- Grey Goose 20 8 Federal Com 447H (API 30-015-55019)
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1400 Smith St. #41114, Houston, TX 77002  
Tel 432 687 7572 Mobile 432 231 2081  
khalley@chevron.com

Your interest in the proposed contract area is as follows (\*subject to change pending further title verification):

Interest	Owner	Percentage*
UMI	Kirby, Ratliff, Manning & Greak	0.000151%

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\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

**Company / Individual:** Kirby, Ratliff, Manning & Greak

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_

**Date:** \_\_\_\_\_

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 446H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 21.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-015-55020	<b>SHL Location</b> Sec 20-25S-27E 301' FSL; 1422' FWL	<b>BHL Location</b> Sec 8-25S-27E 250' FNL; 330' FWL	<b>Depth</b> MD: 24739.00 TVD: 8869.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 670,000
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
<b>Total</b>			<b>\$ 13,058,904</b>
Participation & Authorization		Share (%)	Amount (\$)
Chevron U.S.A. Inc.		92.2690030%	\$12,049,321
Paloma Permian Asset Co., LLC		0.7221354%	\$94,303
Premier Oil & Gas, Inc.		5.5555833%	\$725,498
Calvary Energy Partners LLC		0.3472188%	\$45,343
DENM Holdco, LLC		0.4583298%	\$59,853
Brian L. McGonagill and wife Shirley C. McGonail		0.0025783%	\$337
Panagopoulos Enterprises, LLC		0.0019688%	\$257
MRC Permian Company		0.3245815%	\$42,387
Martha Joy Stribling Revocable Trust		0.1081938%	\$14,129
John D. Stribling		0.1081938%	\$14,129
Pico Canyon Properties, LLC		0.0214845%	\$2,806
Sue Osborn Powell		0.0053711%	\$701
Mary Camille Hall		0.0053711%	\$701
Jo Ann McNeil		0.0002083%	\$27
Patricia Ann Long		0.0002083%	\$27
Chasity Garza		0.0000872%	\$11
Trabajo Del Spear, LP		0.0555555%	\$7,255
Vince Holdings, LLC		0.0056953%	\$744
Robert Scott Pace		0.0008500%	\$111
John Edward Hall, IV		0.0038813%	\$507
Mary Lee Hall Stewart		0.0008500%	\$111
Michael Shayne Matekovic		0.0004948%	\$65
Mark Anthony Carrillo		0.0004948%	\$65
Table Rock Energy, LLC		0.0002474%	\$32
BTC Brotherhood, LLC		0.0002474%	\$32
Estate of Clarence W. Ervin and Wife Mary I Ervin		0.0008721%	\$114
Kirby, Ratliff, Manning & Greak		0.0001508%	\$20
Nevill Manning		0.0001435%	\$19
<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 447H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 16.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-015-55019	<b>SHL Location</b> Sec 20-25S-27E 301' FSL; 1447' FWL	<b>BHL Location</b> Sec 8-25S-27E 250' FNL; 990' FWL	<b>Depth</b> MD: 24523.00 TVD: 8747.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
<b>Total</b>			<b>\$ 12,388,904</b>
Participation & Authorization	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.2690030%	\$11,431,118	
Paloma Permian Asset Co., LLC	0.7221354%	\$89,465	
Premier Oil & Gas, Inc.	5.5555833%	\$688,276	
Calvary Energy Partners LLC	0.3472188%	\$43,017	
DENM Holdco, LLC	0.4583298%	\$56,782	
Brian L. McGonagill and wife Shirley C. McGonail	0.0025783%	\$319	
Panagopoulos Enterprises, LLC	0.0019688%	\$244	
MRC Permian Company	0.3245815%	\$40,212	
Martha Joy Stribling Revocable Trust	0.1081938%	\$13,404	
John D. Stribling	0.1081938%	\$13,404	
Pico Canyon Properties, LLC	0.0214845%	\$2,662	
Sue Osborn Powell	0.0053711%	\$665	
Mary Camille Hall	0.0053711%	\$665	
Jo Ann McNeil	0.0002083%	\$26	
Patricia Ann Long	0.0002083%	\$26	
Chasity Garza	0.0000872%	\$11	
Trabajo Del Spear, LP	0.0555555%	\$6,883	
Vince Holdings, LLC	0.0056953%	\$706	
Robert Scott Pace	0.0008500%	\$105	
John Edward Hall, IV	0.0038813%	\$481	
Mary Lee Hall Stewart	0.0008500%	\$105	
Michael Shayne Matekovic	0.0004948%	\$61	
Mark Anthony Carrillo	0.0004948%	\$61	
Table Rock Energy, LLC	0.0002474%	\$31	
BTC Brotherhood, LLC	0.0002474%	\$31	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$108	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$19	
Nevill Manning	0.0001435%	\$18	
<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 448H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 16.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-015-55018	<b>SHL Location</b> Sec 20-25S-27E 301' FSL; 1472' FWL	<b>BHL Location</b> Sec 8-25S-27E 250' FNL; 1600' FWL	<b>Depth</b> MD: 24665.00 TVD: 8900.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
<b>Total</b>			<b>\$ 12,388,904</b>
Participation & Authorization	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.2690030%	\$11,431,118	
Paloma Permian Asset Co., LLC	0.7221354%	\$89,465	
Premier Oil & Gas, Inc.	5.5555833%	\$688,276	
Calvary Energy Partners LLC	0.3472188%	\$43,017	
DENM Holdco, LLC	0.4583298%	\$56,782	
Brian L. McGonagill and wife Shirley C. McGonail	0.0025783%	\$319	
Panagopoulos Enterprises, LLC	0.0019688%	\$244	
MRC Permian Company	0.3245815%	\$40,212	
Martha Joy Stribling Revocable Trust	0.1081938%	\$13,404	
John D. Stribling	0.1081938%	\$13,404	
Pico Canyon Properties, LLC	0.0214845%	\$2,662	
Sue Osborn Powell	0.0053711%	\$665	
Mary Camille Hall	0.0053711%	\$665	
Jo Ann McNeil	0.0002083%	\$26	
Patricia Ann Long	0.0002083%	\$26	
Chasity Garza	0.0000872%	\$11	
Trabajo Del Spear, LP	0.0555555%	\$6,883	
Vince Holdings, LLC	0.0056953%	\$706	
Robert Scott Pace	0.0008500%	\$105	
John Edward Hall, IV	0.0038813%	\$481	
Mary Lee Hall Stewart	0.0008500%	\$105	
Michael Shayne Matekovic	0.0004948%	\$61	
Mark Anthony Carrillo	0.0004948%	\$61	
Table Rock Energy, LLC	0.0002474%	\$31	
BTC Brotherhood, LLC	0.0002474%	\$31	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$108	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$19	
Nevill Manning	0.0001435%	\$18	
<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 449H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 16.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-015-55013	<b>SHL Location</b> Sec 20-25S-27E 301' FSL; 1497' FWL	<b>BHL Location</b> Sec 8-25S-27E 25' FNL; 2310' FWL	<b>Depth</b> MD: 24604.00 TVD: 8777.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 1,065,391
		Int	\$ 456,596
<b>Total</b>			<b>\$ 12,388,904</b>
Participation & Authorization	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.2690030%	\$11,431,118	
Paloma Permian Asset Co., LLC	0.7221354%	\$89,465	
Premier Oil & Gas, Inc.	5.5555833%	\$688,276	
Calvary Energy Partners LLC	0.3472188%	\$43,017	
DENM Holdco, LLC	0.4583298%	\$56,782	
Brian L. McGonagill and wife Shirley C. McGonail	0.0025783%	\$319	
Panagopoulos Enterprises, LLC	0.0019688%	\$244	
MRC Permian Company	0.3245815%	\$40,212	
Martha Joy Stribling Revocable Trust	0.1081938%	\$13,404	
John D. Stribling	0.1081938%	\$13,404	
Pico Canyon Properties, LLC	0.0214845%	\$2,662	
Sue Osborn Powell	0.0053711%	\$665	
Mary Camille Hall	0.0053711%	\$665	
Jo Ann McNeil	0.0002083%	\$26	
Patricia Ann Long	0.0002083%	\$26	
Chasity Garza	0.0000872%	\$11	
Trabajo Del Spear, LP	0.0555555%	\$6,883	
Vince Holdings, LLC	0.0056953%	\$706	
Robert Scott Pace	0.0008500%	\$105	
John Edward Hall, IV	0.0038813%	\$481	
Mary Lee Hall Stewart	0.0008500%	\$105	
Michael Shayne Matekovic	0.0004948%	\$61	
Mark Anthony Carrillo	0.0004948%	\$61	
Table Rock Energy, LLC	0.0002474%	\$31	
BTC Brotherhood, LLC	0.0002474%	\$31	
Estate of Clarence W. Ervin and Wife Mary I Ervin	0.0008721%	\$108	
Kirby, Ratliff, Manning & Greak	0.0001508%	\$19	
Nevill Manning	0.0001435%	\$18	
<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 450H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 21.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-021-55022	<b>SHL Location</b> Sec 20-25S-27E 496' FSL; 385' FEL	<b>BHL Location</b> Sec 8-25S-27E 250' FNL; 2310' FEL	<b>Depth</b> MD: 25024.00 TVD: 8946.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 670,000
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 947,470
		Int	\$ 406,059
<b>Total</b>			<b>\$ 12,890,445</b>
Participation & Authorization		Share (%)	Amount (\$)
Chevron U.S.A. Inc.		92.2690030%	\$11,893,885
Paloma Permian Asset Co., LLC		0.7221354%	\$93,086
Premier Oil & Gas, Inc.		5.5555833%	\$716,139
Calvary Energy Partners LLC		0.3472188%	\$44,758
DENM Holdco, LLC		0.4583298%	\$59,081
Brian L. McGonagill and wife Shirley C. McGonail		0.0025783%	\$332
Panagopoulos Enterprises, LLC		0.0019688%	\$254
MRC Permian Company		0.3245815%	\$41,840
Martha Joy Stribling Revocable Trust		0.1081938%	\$13,947
John D. Stribling		0.1081938%	\$13,947
Pico Canyon Properties, LLC		0.0214845%	\$2,769
Sue Osborn Powell		0.0053711%	\$692
Mary Camille Hall		0.0053711%	\$692
Jo Ann McNeil		0.0002083%	\$27
Patricia Ann Long		0.0002083%	\$27
Chasity Garza		0.0000872%	\$11
Trabajo Del Spear, LP		0.0555555%	\$7,161
Vince Holdings, LLC		0.0056953%	\$734
Robert Scott Pace		0.0008500%	\$110
John Edward Hall, IV		0.0038813%	\$500
Mary Lee Hall Stewart		0.0008500%	\$110
Michael Shayne Matekovic		0.0004948%	\$64
Mark Anthony Carrillo		0.0004948%	\$64
Table Rock Energy, LLC		0.0002474%	\$32
BTC Brotherhood, LLC		0.0002474%	\$32
Estate of Clarence W. Ervin and Wife Mary I Ervin		0.0008721%	\$112
Kirby, Ratliff, Manning & Greak		0.0001508%	\$19
Nevill Manning		0.0001435%	\$19
<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 451H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 16.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-021-55024	<b>SHL Location</b> Sec 20-25S-27E 496' FSL; 360' FEL	<b>BHL Location</b> Sec 8-25S-27E 250' FNL; 1650' FEL	<b>Depth</b> MD: 24731.00 TVD: 8818.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
Transportation	Transportation	7340	0300	Int	\$ 178,944
Directional Survey	Directional Survey	7440	0006	Int	\$ 414,030
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 230,207
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 242,027
Well Services	Well Services	7230	0200	Int	\$ 191,083
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 92,810
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 16,777
Casing	Casing	7190	0022	Tan	\$ 1,088,506
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 40,128
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 219,814
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 16,671
Completions					
Rigs	Workover Rigs			Int	\$ 18,000
Rigs	Snubbing Rigs			Int	\$ 216,000
100	Company Labor			Int	\$ 84,396
Industrial Services	Safety Services			Int	\$ 82,316
Fuel	Fuel			Int	\$ 425,256
Water	Frac Water			Tan	\$ 848,549
Well Construction Services	Pressure Control Equipment			Int	\$ 425,256
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 199,248
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 130,235
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 1,168,963
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,352,973
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 320,336
Well Construction Services	Coiled Tubing			Int	\$ 390,360
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 97,433
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,046
Well Construction Commodities	OCTG			Tan	\$ 459,000
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 72,490
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,699

Facilities			
Wellpad, Wellhead Hookup, Flowlines & Electrical		Tan	\$ 947,470
		Int	\$ 406,059
<b>Total</b>			<b>\$ 12,220,445</b>
Participation & Authorization	Share (%)	Amount (\$)	
Chevron U.S.A. Inc.	92.2690030%	\$11,275,683	
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MRC Permian Company	0.3245815%	\$39,665	
Martha Joy Stribling Revocable Trust	0.1081938%	\$13,222	
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Patricia Ann Long	0.0002083%	\$25	
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<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

Chevron U.S.A. Inc. - Operator					
<b>County, State</b> Eddy, NM	<b>Field</b> Delaware Basin	<b>Well Name:</b> GREY GOOSE 20 8 FEDERAL COM 452H			
<b>Area</b> Hayhurst	<b>Objective</b> Wolfcamp A	<b>Estimated Duration (days)</b> 16.8 days (Drilling) / 14.1 (Completion)			
<b>API</b> 30-021-55092	<b>SHL Location</b> Sec 20-25S-27E 497' FSL; 335' FEL	<b>BHL Location</b> Sec 8-25S-27E 250' FNL; 1040' FEL	<b>Depth</b> MD: 24796.00 TVD: 8982.00		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 720,304
Rig Daywork	Rig Daywork	7440	0001	Int	\$ -
Company Labor	Company Labor	6601	0100	Int	\$ 133,574
Contract Labor	Contract Labor	7000	0200	Int	\$ 28,480
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 125,398
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 9,747
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 256,201
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 36,200
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<b>Approved by (Print Name)</b>		<b>Approved by (Signature)</b>	
<b>Entity (Print Name)</b>		<b>Date</b>	

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
CHEVRON U.S.A. INC**

**CASE NO. 25332  
ORDER NO. R-23946**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on May 8, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Chevron U.S.A. Inc (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

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ORDER NO. R-23946

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall

be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Albert Chang*

Date: 8/13/2025

**ALBERT CHANG**  
**DIRECTOR**

AC/jag

CASE NO. 25332  
ORDER NO. R-23946

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Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25332</b>	<b>APPLICANT'S RESPONSE</b>
<b>Hearing Date:</b>	<b>May 8, 2025</b>
Applicant	<b>Chevron U.S.A. Inc.</b>
Designated Operator & OGRID (affiliation if applicable)	<b>Chevron U.S.A. Inc. (4323)</b>
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Grey Goose
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp excluding that portion from the top of the Wolfcamp to 100' below the top of the Wolfcamp. See description of depth severance below.
Pool Name and Pool Code:	Purple Sage Wolfcamp (98220)
Well Location Setback Rules:	Purple Sage Order
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1920
Building Blocks:	320 acres
Orientation:	<b>North-South</b>
Description: TRS/County	All of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes. There is a depth severance within the proposed spacing unit in the Wolfcamp formation at 100' below the top of the Wolfcamp, which was created by Pugh clauses in certain existing Oil and Gas leases. It is described as the interval located between the top of the Wolfcamp (being the stratigraphic equivalent of 8,642' TVD) and 8,742' TVD, as described on the Gamma Ray Neutron/Density log for the Cottonwood Draw Unit #1 at API # 30-015-21530. Chevron is seeking to pool from 100' below the top of the Wolfcamp (being the stratigraphic equivalent of 8,742' TVD) to the base of the Wolfcamp (being the stratigraphic equivalent of 10,260' TVD).

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Exhibit A

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ORDER NO. R-23946

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Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Grey Goose 20 8 Federal Com #446H	<p>API No. 30-015-55020                      SHL: 301' FSL &amp; 1422' FWL, (Unit N), Section 20, T25S, R27E                      BHL: 250' FNL &amp; 330' FWL, (Unit D) Section 8, T25S, R27E                      FTP: 330' FSL &amp; 330' FWL, Section 20, T25S, R27E LTP: 330' FNL &amp; 330' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,869' TVD)                      Orientation: North/South</p>
Well #1: Grey Goose 20 8 Federal Com #447H	<p>API No. 30-015-55019                      SHL: 301' FSL &amp; 1447' FWL, (Unit N), Section 20, T25S, R27E                      BHL: 250' FNL &amp; 990' FWL, (Unit D) Section 8, T25S, R27E                      FTP: 330' FSL &amp; 990' FWL, Section 20, T25S, R27E LTP: 330' FNL &amp; 990' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,747' TVD)                      Orientation: North/South</p>
Well #2: Grey Goose 20 8 Federal Com #448H	<p>API No. 30-015-55018                      SHL: 301' FSL &amp; 1472' FWL, (Unit N), Section 20, T25S, R27E                      BHL: 250' FNL &amp; 1600' FWL, (Unit D) Section 8, T25S, R27E                      FTP: 330' FSL &amp; 1600' FWL, Section 20, T25S, R27E LTP: 330' FNL &amp; 1600' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,900' TVD)                      Orientation: North/South</p>
Well #3: Grey Goose 20 8 Federal Com #449H	<p>API No. 30-015-55013                      SHL: 301' FSL &amp; 1497' FWL, (Unit N), Section 20, T25S, R27E                      BHL: 250' FNL &amp; 2320' FWL, (Unit C) Section 8, T25S, R27E                      FTP: 330' FSL &amp; 2320' FWL, Section 20, T25S, R27E LTP: 330' FNL &amp; 2320' FWL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,777' TVD)                      Orientation: North/South</p>
Well #4: Grey Goose 20 8 Federal Com #450H	<p>API No. 30-015-55022                      SHL: 496' FSL &amp; 385' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL &amp; 2310' FEL, (Unit B) Section 8, T25S, R27E                      FTP: 330' FSL &amp; 2310' FEL, Section 20, T25S, R27E LTP: 330' FNL &amp; 2310' FEL, Section 8, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,946' TVD)                      Orientation: North/South</p>

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Well #1: Grey Goose 20 8 Federal Com #451H	API No. 30-015-55024 SHL: 496' FSL & 360' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 1650' FEL, (Unit B) Section 8, T25S, R27E FTP: 330' FSL & 1650' FEL, Section 20, T25S, R27E LTP: 330' FNL & 1650' FEL, Section 8, T25S, R27E  Completion Target: Wolfcamp A (Approx. 8,818' TVD) Orientation: North/South
Well #1: Grey Goose 20 8 Federal Com #452H	API No. 30-015-55092 SHL: 497' FSL & 335' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 1040' FEL, (Unit A) Section 8, T25S, R27E FTP: 330' FSL & 1040' FEL, Section 20, T25S, R27E LTP: 330' FNL & 1040' FEL, Section 8, T25S, R27E  Completion Target: Wolfcamp A (Approx. 8,892' TVD) Orientation: North/South
Well #1: Grey Goose 20 8 Federal Com #453H	API No. 30-015-55093 SHL: 497' FSL & 310' FEL, (Unit P), Section 20, T25S, R27E BHL: 250' FNL & 330' FEL, (Unit A) Section 8, T25S, R27E FTP: 330' FSL & 330' FEL, Section 20, T25S, R27E LTP: 330' FNL & 330' FEL, Section 8, T25S, R27E  Completion Target: Wolfcamp A (Approx. 8,777' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$14,240. See Exhibit A-6 (Proposal Letter)
Production Supervision/Month \$	\$1,600. See Exhibit A-6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A-2, Paragraph 20
Requested Risk Charge	200%. See Exhibit A-6 (Proposal Letter)
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	See Exhibit A.2, Paragraph 14

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<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, Para. 11
Target Formation	Exhibit B-2
HSU Cross Section	Exhibits B-3
Depth Severance Discussion	See Exhibit A.2, Paragraph 14 for a description of the depth severance.
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibits B-1
Cross Section (including Landing Zone)	Exhibits B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Deana M. Bennett
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Deana M. Bennett
<b>Date:</b>	5/1/2025

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**From:** Sabrsula, Scott <[ScottSabrsula@chevron.com](mailto:ScottSabrsula@chevron.com)>  
**Sent:** Monday, August 11, 2025 3:31 PM  
**To:** Ruth Pelzel <[ruth@pbex.com](mailto:ruth@pbex.com)>  
**Cc:** Sharry, Merielem <[merielemsharry@chevron.com](mailto:merielemsharry@chevron.com)>  
**Subject:** RE: Automatic reply: Bond proposals

Ruth,

Another follow up question. Are we safe to mark any prior Bond proposals that are not in this current AFE package as withdrawn in our system? We mark it that way if existing AFEs previously received would need to be repropoed if drilled in the future so that we are not tracking unnecessarily.

Thank you,

**Scott Sabrsula**  
Land Representative  
S&TB Land  
Chevron North America Exploration and Production Company  
a Division of Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, TX 77002  
Cell: (281) 520-1114  
[scottsabrsula@chevron.com](mailto:scottsabrsula@chevron.com)

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**From:** Ruth Pelzel <[ruth@pbex.com](mailto:ruth@pbex.com)>  
**Sent:** Monday, August 11, 2025 8:15 AM  
**To:** Sabrsula, Scott <[ScottSabrsula@chevron.com](mailto:ScottSabrsula@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] Automatic reply: Bond proposals

I will be out of the office from August 8th - August 13th. During this time, I will periodically check email and respond when possible.

thanks!

---

**From:** Ruth Pelzel <ruth@pbex.com>  
**Sent:** Friday, August 15, 2025 10:36 AM  
**To:** Sabrsula, Scott <ScottSabrsula@chevron.com>  
**Cc:** Sharry, Merielem <merielemsharry@chevron.com>  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: Automatic reply: Bond proposals

Be aware this external email contains an attachment and/or link.  
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the  
Cyber Intelligence Center using the Report Phishing button.

Hey Scott,

Yes, you're good to withdraw the other AFES that were sent before. These are the most current afes associated with the order.

Thanks,

Ruth



**Ruth Pelzel**  
**Sr Landman**  
223 West Wall Street, Suite 900  
Midland, TX 79701  
Email: [Ruth@pbex.com](mailto:Ruth@pbex.com)  
Cell: 432-894-4625  
Office: 432-204-2711

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**From:** Sabrsula, Scott <[ScottSabrsula@chevron.com](mailto:ScottSabrsula@chevron.com)>  
**Sent:** Tuesday, August 12, 2025 7:09 AM  
**To:** Ruth Pelzel <[ruth@pbex.com](mailto:ruth@pbex.com)>  
**Cc:** Comiskey, Cody <[cody.comiskey@chevron.com](mailto:cody.comiskey@chevron.com)>; Sharry, Merielem <[merielemsharry@chevron.com](mailto:merielemsharry@chevron.com)>  
**Subject:** Bond Inquiry

Ruth,

I received the subject well package. To assist with our timely evaluation could you please provide the following information?:

- Estimated spud, completions, and production timing
- Current estimate of Chevron's WI and NRI
- SHL and BTL for each proposed well in the AFE package
- Gunbarrel of the proposed AFE package
- Type log used ( just an API would suffice) for your targets and correlations
- PDF of proposed JOA

Any information you can provide would be greatly appreciated.

Thank you,

**Scott Sabrsula**  
Land Representative

**S&TB Land**

**Chevron North America Exploration and Production Company  
a Division of Chevron U.S.A. Inc.**

1400 Smith Street  
Houston, TX 77002  
Cell: (281) 520-1114

[scottsabrsula@chevron.com](mailto:scottsabrsula@chevron.com)