

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

TABLE OF CONTENTS¹

Exhibit A: Compulsory Pooling Checklist

- *Exhibit A.1: Application*
- *Exhibit A.2: Self-Affirmed Statement of Ashley St. Pierre, Senior Landman*
- *Exhibit A.3: C-102s*
- *Exhibit A.4: Lease Tract Map*
- *Exhibit A.5: Unit Recapitulation/Parties to Be Pooled*
- *Exhibit A.6: Sample Well Proposal/AFE*
- *Exhibit A.7: Summary of Contacts*
- *Exhibit A.8: Committed/Uncommitted Notice Exhibit*

Exhibit B: Self-Affirmed Statement of Joshua Russo, Geologist

- *Exhibit B.1: Locator Map*
- *Exhibit B.2: Gun Barrel Diagram*
- *Exhibit B.3: Upper Wolfcamp Structure Map/Cross Section Well Locator Map*
- *Exhibit B.4: Structural Cross Section*

Exhibit C: Self-Affirmed Statement of Deana Bennett Regarding Notice

- *Exhibit C.1: Notice Letter dated December 12, 2025*
- *Exhibit C.2: Certified Mailing List*
- *Exhibit C.3: Certified Mailing Tracking Information*
- *Exhibit C.4: Affidavit of Publication, dated December 17, 2025*
- *Exhibit C.5: Notice Information for Amended Application Including:*
 - *Notice Letter dated February 12, 2026*
 - *Notice of Publication dated February 18, 2026*

¹ Revisions identified by italics

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25805	APPLICANT'S RESPONSE
Hearing Date:	3/5/2026 (continued from 2/5/2026)
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD SPACING UNIT, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Randy Cone
Well Family	Eastwood
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Tonto; Wolfcamp (59500)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N: Coterra requests approval of a non-standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A.4

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #2: Eastwood 36-25 Federal Com 404H	<p>API No. Pending SHL: 463' FSL & 641' FEL, (Unit P), Section 36, T19S, R33E BHL: 100' FNL & 660' FEL (Unit A), Section 25, T19S, R33E FTP: 100' FSL & 660' FEL, (Unit P), Section 36, T19S, R33E LTP: 100' FNL & 660' FEL (Unit A), Section 25, T19S, R33E</p> <p>Completion Target: Upper Wolfcamp Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12000. Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$1400. Exhibit A.2, Para 16
Justification for Supervision Costs	See Exhibit A.2, Para 16
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A.9
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.4
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7

Overhead Rates In Proposal Letter	Exhibit A.6; see also revised information in Exhibit A.2, Para 16
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 10
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3
Cross Section Location Map (including wells)	Exhibit B.3
Cross Section (including Landing Zone)	Exhibit B.4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	1/29/2026 (as revised 2/26/226)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

AMENDED APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this amended application¹ to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico and approving a non-standard unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following well: the **Eastwood Federal Com 36-25 #404H** well with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.
4. The well will be horizontally drilled, and the producing areas for the well are expected to be orthodox.

¹ This application is amended only to 1) request approval of a non-standard spacing unit and 2) to remove certain wells that appeared on the original application.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Approving the non-standard spacing unit;

C. Designating Coterra as operator of this unit and the wells to be drilled thereon;

D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

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Attorneys for Applicant

CASE NO. 25805: Amended Application of Coterra Energy Operating Co. for compulsory pooling and approval of a non-standard spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Eastwood Federal Com 36-25 #404H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 25. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

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LEA COUNTY, NEW MEXICO**

CASE NO. 25805

SELF-AFFIRMED STATEMENT OF ASHLEY ST. PIERRE

Ashley St. Pierre hereby states and declares as follows:

1. I am a Senior Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area Lea County in New Mexico.
4. I am familiar with the amended application filed by Coterra in this case, which is attached as **Exhibit A-1**. Coterra filed an amended application to dismiss certain wells from this application as well as to revise this application to request approval of a non-standard unit.
5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
7. Coterra seeks an order from the Division (1) approving a non-standard unit and (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

**Coterra Energy Operating Co.
Case No. 25805
Exhibit A-2**

8. Coterra seeks to dedicate the unit to the **Eastwood Federal Com 36-25 #404H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take point in the NE/4 NE/4 (Unit A) of Section 25.

9. The well will be horizontally drilled, and the producing area for the well is expected to be orthodox.

10. Attached as **Exhibit A-3** is the proposed C-102 for the well.

11. There are no depth severances within the proposed spacing unit.

12. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

13. There is an upcoming lease expiration with Tract 5. Bureau of Land Management (“BLM”) Lease NMNM 135249 in Tract 5 has an expiration date of May 31, 2026. Coterra and MRC are working together to request a lease extension from the BLM. At this time, however, Coterra and MRC have not obtained the extension.

14. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.

15. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFE”) sent to all working interest owners. The estimated cost of the well set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

16. Coterra requests overhead and administrative rates of \$12,000.00/month for drilling a well and \$1400.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

18. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

19. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed well as demonstrated by the chronology of contact in **Exhibit A-7**.

20. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

21. Coterra seeks approval of the 640-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing. Attached as **Exhibit A-9** is a map comparing and contrasting standard units versus the non-standard units.

22. **Exhibit A-9** also includes a tract map showing the offsetting parties to whom notice was provided.

23. Coterra requests that it be designated operator of the well.

24. The parties Coterra is seeking to pool were notified of this hearing.

25. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

26. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the well.

27. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

28. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

29. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

February 25, 2026

Date

Ashley St. Pierre

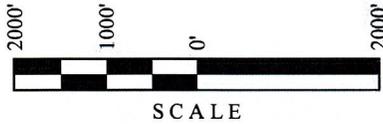
Ashley St. Pierre

Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 404H	Drawn By T.I.R. 10-30-25	Revised By
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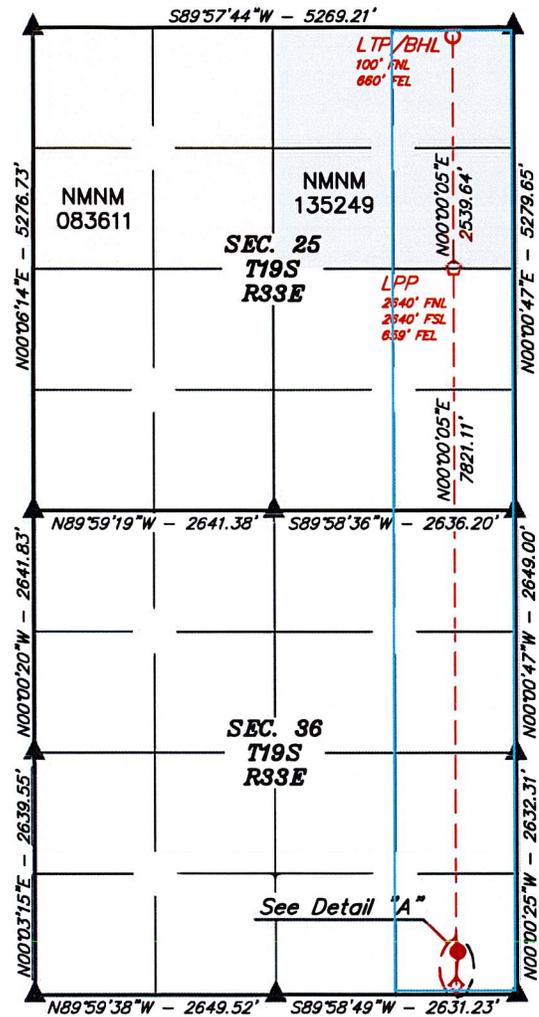
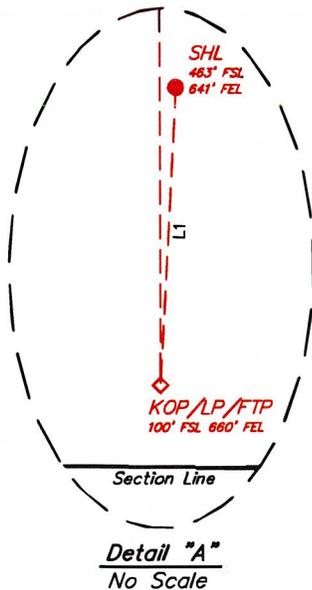
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◊ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



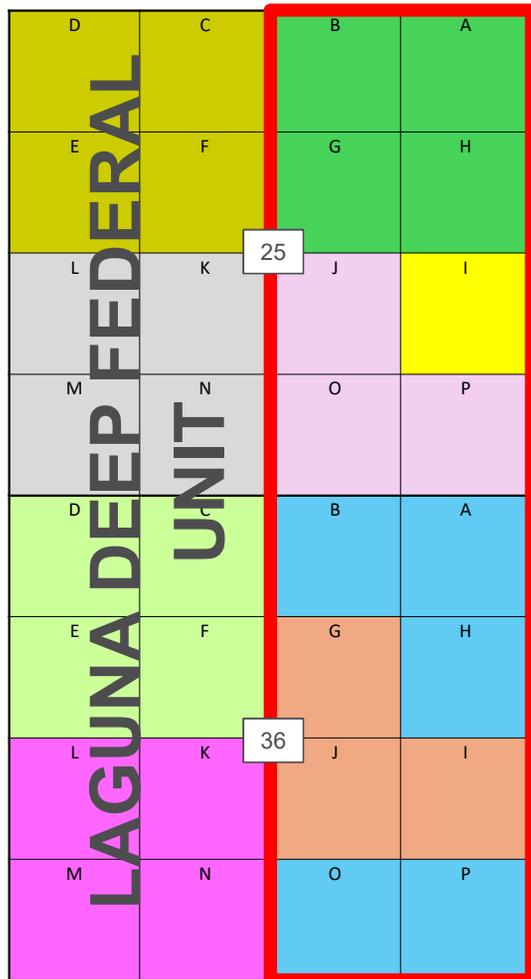
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S03°01'25"W	363.65'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°36'38.37" (32.610659°) LONGITUDE = -103°36'37.01" (-103.610279°)	NAD 83 (KOP/LP/FTP) LATITUDE = 32°36'34.78" (32.609662°) LONGITUDE = -103°36'37.24" (-103.610344°)	NAD 83 (LPP 1) LATITUDE = 32°37'52.16" (32.631155°) LONGITUDE = -103°36'37.00" (-103.610279°)	NAD 83 (LTP/BHL) LATITUDE = 32°38'17.28" (32.638134°) LONGITUDE = -103°36'36.93" (-103.610257°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°36'37.93" (32.610537°) LONGITUDE = -103°36'35.23" (-103.609786°)	NAD 27 (KOP/LP/FTP) LATITUDE = 32°36'34.34" (32.609539°) LONGITUDE = -103°36'35.46" (-103.609851°)	NAD 27 (LPP 1) LATITUDE = 32°37'51.72" (32.631032°) LONGITUDE = -103°36'35.22" (-103.609784°)	NAD 27 (LTP/BHL) LATITUDE = 32°38'16.84" (32.638011°) LONGITUDE = -103°36'35.15" (-103.609763°)
STATE PLANE NAD 83 (N.M. EAST) N: 586645.83' E: 763979.91'	STATE PLANE NAD 83 (N.M. EAST) N: 586282.67' E: 763962.27'	STATE PLANE NAD 83 (N.M. EAST) N: 594102.35' E: 763929.36'	STATE PLANE NAD 83 (N.M. EAST) N: 596641.52' E: 763918.66'
STATE PLANE NAD 27 (N.M. EAST) N: 586582.95' E: 722799.50'	STATE PLANE NAD 27 (N.M. EAST) N: 586219.80' E: 722781.85'	STATE PLANE NAD 27 (N.M. EAST) N: 594039.25' E: 722749.16'	STATE PLANE NAD 27 (N.M. EAST) N: 596578.35' E: 722738.54'



Eastwood Case #25805 – Wolfcamp Land Summary



Eastwood 36-25 Fed Com Area

Operator – Coterra Energy Operating Co. (215099)

E/2 of Section 36 & E/2 of Section 25, 19S-33E, Lea County, New Mexico, containing 640 acres, more or less

Eastwood 36-25 Leases Section 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	V0-5271	State of NM	200	640	31.25%
	Tract 2	VB-051	State of NM	120	640	18.75%
	Tract 3	FEE LANDS	FEE LANDS	120	640	18.75%
	Tract 4	FEE LANDS	FEE LANDS	40	640	6.25%
	Tract 5	NMNM 135249	BLM - Federal	160	640	25.00%
			TOTAL ACRES	640	TOTAL	100.00%

Excluded Tracts Section 25 & 36, 19S-33E, Lea County					
		Lease Number	Mineral Owner	Tract Acres	Reason for Exclusion
	Tract 6	B0158114	State of NM	160	These tracts are in the Laguna Deep Federal Unit operated by Coterra Energy Operating Co.
	Tract 7	LG24850	State of NM	160	
	Tract 8	FEE LANDS	FEE LANDS	160	
	Tract 9	NMNM 083611	BLM - Federal	160	

Proposed Eastwood Unit Boundary

Eastwood 36-25 Federal Com - Unit Recap (all depths)

Eastwood 36-25 Federal Com - Unit Recap (all depths)						
NW/4NE/4, E/2NW/4, S/2SE/4 Section 36	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI	
TRACT 1	Magnum Hunter Production, Inc.	0.75000000	200	640	0.23437500	
TRACT 1	Marshall & Winston, Inc.	0.25000000	200	640	0.07812500	
SW/4NE/4, N/2SE/4 Section 36	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI	
Tract 2	Magnum Hunter Production, Inc.	0.75000000	120	640	0.14062500	
Tract 2	Marshall & Winston, Inc.	0.25000000	120	640	0.04687500	
Tract 2	Wallace H Scott III	0.00000000	120	640	0.00000000	
Tract 2	William W Scott	0.00000000	120	640	0.00000000	
Tract 2	McElroy Minerals, LLC	0.00000000	120	640	0.00000000	
W/2SE/4, SE/4SE/4 Section 25	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI	
Tract 3	Magnum Hunter Production, Inc.	1.00000000	120	640	0.18750000	

NE/4SE/4 Section 25	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI	
Tract 4	Magnum Hunter Production, Inc.	0.50000000	40	640	0.03125000	
Tract 4	Coterra Energy Operating Co.	0.00997092	40	640	0.00062318	
Tract 4	MRC Permian Company	0.28247940	40	640	0.01765496	
Tract 4	Estate of Clifford Cone	0.02812500	40	640	0.00175781	
Tract 4	Marilyn Cone, Trustee of DC Trust	0.01093750	40	640	0.00068359	
Tract 4	Clifford Cone Family Trust	0.01093750	40	640	0.00068359	
Tract 4	Tom Cone	0.01406250	40	640	0.00087891	
Tract 4	Finley Resources	0.00718230	40	640	0.00044889	
Tract 4	Grasslands Energy, LP	0.00010938	40	640	0.00000684	
Tract 4	Bozeman Springs Investments, LLC	0.00546875	40	640	0.00034180	
Tract 4	Kenneth G Cone	0.01406250	40	640	0.00087891	
Tract 4	LFN Cone Properties LLC	0.01093750	40	640	0.00068359	
Tract 4	Lowe Family Ltd	0.00251132	40	640	0.00015696	
Tract 4	Triune, LLC	0.01336659	40	640	0.00083541	
Tract 4	Loretta Lowe	0.01336659	40	640	0.00083541	
Tract 4	The Nell P Lowe Trust f/b/o Shana Lowe Conine	0.00018465	40	640	0.00001154	
Tract 4	Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640	0.00018691	
Tract 4	Lauren Lowe Matthews (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640	0.00018691	
Tract 4	Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	0.00299062	40	640	0.00018691	
Tract 4	Shana Lowe Conine	0.01297271	40	640	0.00081079	
Tract 4	Estate of Vivian Lowe Anselmi	0.00960872	40	640	0.00060055	
Tract 4	Estate of Ronnie Lowe	0.00960872	40	640	0.00060055	
Tract 4	Kay Denise Atcheson	0.00960872	40	640	0.00060055	
Tract 4	Teddy L Hartley, LLC	0.01292353	40	640	0.00080772	
Tract 4	Debra Lowe Finn	0.00632509	40	640	0.00039532	
Tract 4	Mekusukey Oil Company, LLC	0.00418550	40	640	0.00026159	
Tract 4	LDL Family Partnership, Ltd	0.00104638	40	640	0.00006540	

Tract 4	Lowe Minerals & Land Family Partnership, Ltd	0.00104638	40	640	0.00006540	
NE/4 Section 25	Owner	TRACT WI	Tract Acres	Unit Acres	Unit WI	
Tract 5	MRC Permian LKE Company, LLC	1.00000000	160	640	0.25000000	

Eastwood 36-25 Unit Recap and Pooled Party List
Cases 25805-25806

Party Name	Interest Type	Total Unit Working Interest	Seeking to Pool	Reason for Not Pooling
Coterra Energy Operating Co.	OPERATOR/WI/RECORD TITLE	0.00062318	No	Operator
Finley Resources Inc.	UMI	0.00044889	YES	
Grasslands Energy, LP	UMI	0.00000684	YES	
Magnum Hunter Production, Inc.	WI & RECORD TITLE	0.59375000	No	Subsidiary of Coterra Energy
Marshall & Winston, Inc.	WI	0.12500000	YES	
McElroy Minerals, LLC	ORRI	ORRI	YES	
Mekusukey Oil Company, LLC	UMI	0.00026159	YES	
MRC Permian Company	WI	0.01765496	YES	
MRC Permian LKE Company, LLC	WI & RECORD TITLE	0.25000000	YES	
Wallace H Scott III	ORRI	ORRI	YES	
William W Scott	ORRI	ORRI	YES	
Clifford Cone Family Trust	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Bozeman Springs Investments, LLC	UMI	0.00034180	NO	negotiating; not seeking to pool in Cases 25805 & 25806
Debra Lowe Finn	UMI	0.00039532	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Clifford Cone	UMI	0.00175781	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Ronnie Lowe	UMI	0.00060055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Estate of Vivian Lowe Anselmi	UMI	0.00060055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kay Denise Atcheson	UMI	0.00060055	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Kenneth G Cone	UMI	0.00087891	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lauren Lowe Matthews (fka Nell P Lowe Trust for Daryl Lowe)	UMI	0.00018691	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
LDL Family Partnership, Ltd	UMI	0.00006540	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
LFN Cone Properties LLC	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Loretta Lowe	UMI	0.00083541	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lowe Family Ltd	UMI	0.00015696	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Lowe Minerals & Land Family Partnership, Ltd	UMI	0.00006540	NO	elected to participate & negotiating a JOA; not seeking to pool in Cases 25805 & 2
Marilyn Cone, Trustee of DC Trust	UMI	0.00068359	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Shana Lowe Conine	UMI	0.00081079	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Teddy L Hartley, LLC	UMI	0.00080772	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
The Nell P Lowe Trust f/b/o Shana Lowe Conine	UMI	0.00001154	NO	negotiating lease; not seeking to pool in Cases 25805 & 25806
Tom Cone	UMI	0.00087891	NO	negotiating; not seeking to pool in Cases 25805 & 25806
Triune, LLC	UMI	0.00083541	NO	elected to participate & negotiating a JOA; not seeking to pool in Cases 25805 & 2
Parties being pooled highlighted in yellow		1.00000000		





Coterra Energy Inc.
 Permian Business Unit
 6001 Deauville Blvd.
 Suite 300N
 Midland, TX 79706

Direct 432.620.1682
 coterra.com

October 22, 2025

Sent Via Certified Mail 9407 1118 9876 5476 0797 91

MRC Permian LKE Company, LLC
 ATTN ISSAC EVANS
 5400 Lyndon B. Johnson Fwy
 Suite 1500
 Dallas, TX 75240

**Re: Proposal to Drill
 Eastwood 36-25 Federal Com 12 Well Development
 E/2 of Section 25 and E/2 of Section 36, Township 19 South, Range 33 East
 Lea County, NM**

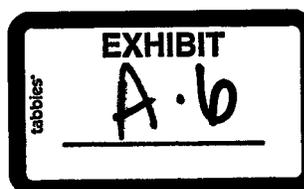
Dear Working Interest Owner,

Coterra Energy Operating Co. hereby rescinds the Eastwood 25-36 proposal dated September 9, 2025 and replaces it in its entirety with the following proposal. This proposal was sent by Cimarex Energy Co. of Colorado which is a subsidiary of Coterra Energy Inc.

Coterra Energy Operating Co. ("Coterra") as Operator, hereby proposes to drill and complete the Eastwood 36-25 Federal Com wells ("Eastwood 36-25 Program"), from legal or otherwise approved locations beginning in Section 36 and terminating in Section 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

WELL NAME	FORMATION	Surface Hole Location			Bottom Hole Location			EST TVD	Township/Range
		FEL	FNL	Section	FEL	FNL	SECTION		
Eastwood Federal Com 36-25 #123H	Avalon	1980'	100'	36	1,980'	100'	25	8,850'	19S 33E
Eastwood Federal Com 36-25 #124H	Avalon	660'	100'	36	660'	100'	25	8,850'	19S 33E
Eastwood Federal Com 36-25 #153H	1st Bone Spring Sand	1980'	100'	36	1,980'	100'	25	9,430'	19S 33E
Eastwood Federal Com 36-25 #154H	1st Bone Spring Sand	660'	100'	36	660'	100'	25	9,430'	19S 33E
Eastwood Federal Com 36-25 #223H	2nd Bone Spring Sand	1980'	100'	36	1,980'	100'	25	10,245'	19S 33E
Eastwood Federal Com 36-25 #224H	2nd Bone Spring Sand	660'	100'	36	660'	100'	25	10,245'	19S 33E
Eastwood Federal Com 36-25 #353H	3rd Bone Spring Sand	1980'	100'	36	1,980'	100'	25	10,750'	19S 33E
Eastwood Federal Com 36-25 #404H	Wolfcamp XY	660'	100'	36	660'	100'	25	10,850'	19S 33E
Eastwood Federal Com 36-25 #703H	Penn	1980'	100'	36	1,980'	100'	25	11,660'	19S 33E
Eastwood Federal Com 36-25 #704H	Penn	660'	100'	36	660'	100'	25	11,660'	19S 33E
Eastwood Federal Com 36-25 #804H	Penn	1320'	100'	36	1,320'	100'	25	12,060'	19S 33E



Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFEs reflecting estimated costs for each well associated with this proposal. Coterra is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. ***A copy of this Operating Agreement will be provided upon request.*** The Operating Agreement has a proposed effective date of October 1, 2025, by and between Coterra Energy Operating Co., as Operator, and covers the E/2 of Section 25 and E/2 of Section 36, Township 19 South, Range 33 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$12,000/\$2,000 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of the Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

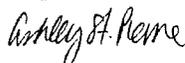
Attn: Ashley St. Pierre
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Eastwood 36-25 Program in the unit(s) covering the Bone Spring Formation and the Wolfcamp formation.

Please call the undersigned with any questions or comments.

Respectfully,



Ashley St. Pierre, CPL
Senior Landman, PBU
432.620.1682 office & ashley.stpierre@coterra.com

**ELECTION TO PARTICIPATE
Eastwood 36-25 Program**

_____ elects **TO** participate in the proposed
Eastwood 36-25 Federal Com #123H, 124H, 153H, 154H, 223H, 224H, 353H,
404H, 703H, 704H, 804H wells.

_____ elects **NOT** to participate in the proposed
Eastwood 36-25 Federal Com #123H, 124H, 153H, 154H, 223H, 224H, 353H,
404H, 703H, 704H, 804H wells.

Dated this ____ day of _____, 2025.

Person/Company/Entity: _____

Signature: _____

Title: _____

If your election above is TO participate in the proposed Eastwood 36-25 Program well, then:

_____ elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ elects **NOT** to be covered by well control insurance procured by Coterra Energy
Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance
prior to commencement of drilling operations **or** be deemed to have elected to be covered by well
control insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name: Eastwood Federal Com 36-25 404H

	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
	Codes		Codes		Codes		Codes		
Intangibles									
LAND/LEGAL/CURATIVE	0331.0002	\$6,000							\$6,000
DAMAGES	0331.0005	\$15,000							\$15,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$10,000	0333.0024	\$8,500			0334.0024	\$1,000	\$19,500
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$220,000			0336.0030	\$22,500			\$242,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$216,250							\$216,250
SUPERVISION	0331.0040	\$54,559	0333.0040	\$80,483	0336.0040	\$14,500	0334.0040	\$9,000	\$158,542
MECHANICAL LABOR					0336.0042	\$252,500			\$252,500
AUTOMATION LABOR					0336.0043	\$69,500	0334.0043	\$5,000	\$74,500
DRILLING RIG	0331.0050	\$396,201							\$396,201
CASING CREW	0331.0055	\$65,520							\$65,520
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000	\$66,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING							0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$62,353	0333.0071	\$362,469					\$424,822
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$74,700							\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$321,625							\$321,625
STIMULATION FLUID			0333.0083	\$174,300					\$174,300
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$398,640							\$398,640
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$103,922	0333.0096	\$68,167	0336.0096	\$3,500	0334.0096	\$5,000	\$180,588
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$60,074							\$60,074
FRAC TREE RENTAL			0333.0098	\$98,067					\$98,067
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$63,800			0334.0102	\$180,000	\$243,800
RENTAL WORK STRING	0331.0104	\$42,120							\$42,120
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$21,000			\$21,000
FL/GL - ON PAD LABOR					0336.0107	\$114,000			\$114,000
FL/GL - LABOR					0336.0108	\$88,500			\$88,500
FL/GL - SUPERVISION					0336.0109	\$17,500			\$17,500
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$40,800					\$40,800
SURVEY					0336.0112	\$7,000			\$7,000
SWD/OTHER - LABOR					0336.0113	\$1,500			\$1,500
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$33,180	0336.0116	\$31,000			\$122,680
PRIMARY CEMENTING	0331.0120	\$270,750							\$270,750
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$57,853	0333.0130	\$10,000					\$67,853
STIMULATION CHEMICALS			0333.0131	\$333,720					\$333,720
FRAC SAND			0333.0132	\$234,098					\$234,098
FRAC SAND TRANSPORTATION			0333.0133	\$260,509					\$260,509
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$28,983					\$28,983
STIMULATION/FRACTURING			0333.0135	\$927,214					\$927,214
PERFORATING & WIRELINE SERVICES			0333.0136	\$246,720					\$246,720
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$13,000			\$13,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$7,000			\$7,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000	0336.0142	\$8,500			\$38,500
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	\$45,000
COIL TUBING SERVICES			0333.0151	\$182,755					\$182,755
SNUBBING UNIT SERVICES			0333.0152	\$0					\$0
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$200,000	0333.0165	\$26,583					\$226,583
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$191,100	\$191,100
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0

FILTER CAKE COSTS										\$0
SWD - HAULED TO 3RD PARTY SWD WELL										\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)										\$0
SWD - CTRA GATHERING FEE										\$0
RECYCLED WATER DELIVERY FEE										\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$240,000	0333.0190	\$168,417			0334.0190	\$17,735		\$426,152
CONTINGENCY - PIPELINE										\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000								\$13,000
DRILLING - CONVERSION - OTHER										\$0
OTHER LAND EXPENSES										\$0
Total Intangible Cost		\$3,066,896		\$3,536,765			\$671,500	\$454,335		\$7,729,496

Tangible - Well Equipment										
	Casing	Size	Feet	\$ / Foot						
CONDUCTOR PIPE					0331.0206	\$8,054				\$8,054
WATER STRING CASING					0331.0221	\$49,630				\$49,630
SURFACE CASING					0331.0207	\$135,905				\$135,905
INTERMEDIATE CASING I										\$0
INTERMEDIATE CASING II										\$0
PRODUCTION CSG/TIE BACK					0331.0211	\$793,425				\$793,425
DRILLING LINER										\$0
TUBING							0333.0201	\$100,000	0334.0201	\$67,793
TUBULAR FREIGHT					0331.0212	\$36,000	0333.0212	\$15,000		\$51,000
PERMANENT DOWNHOLE EQUIPMENT							0333.0215	\$60,000		\$60,000
WELLHEAD EQUIPMENT SURFACE					0331.0202	\$65,000	0333.0202	\$55,000	0334.0202	\$3,500
SURFACE EQUIPMENT									0334.0203	\$142,500
CELLAR					0331.0219	\$8,000				\$8,000
OTHER PRODUCTION EQUIPMENT										\$0
EQUIPMENT INSTALLATION										\$0
PUMPING UNIT, ENGINE & COMPONENTS										\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)							0333.0311	\$25,000	0334.0311	\$150,000

Tangible - Lease Equipment										
N/C LEASE EQUIPMENT							0336.0303	\$303,000		\$303,000
GATHERING/FLOWLINES							0336.0315	\$141,500		\$141,500
TANKS, STEPS, STAIRS							0336.0317	\$5,500		\$5,500
METERING EQUIPMENT							0336.0321	\$33,500		\$33,500
LEASE AUTOMATION MATERIALS							0336.0322	\$164,250		\$164,250
SPOOLS							0336.0323	\$1,000		\$1,000
FACILITY ELECTRICAL							0336.0324	\$148,500		\$148,500
SYSTEM TRANSLINE										\$0
COMPRESSORS										\$0
PRODUCTION EQUIPMENT FREIGHT							0336.0327	\$33,500		\$33,500
BACKSIDE VENTILATION										\$0
WELL AUTOMATION MATERIALS									0334.0329	\$5,500
FL/GL - MATERIALS							0336.0331	\$56,000		\$56,000
SHORT ORDERS							0336.0332	\$40,000		\$40,000
PUMPS							0336.0333	\$42,500		\$42,500
WALKOVERS							0336.0334	\$9,500		\$9,500
BATTERY (HTR TRTR,SEPAR,GAS T)							0336.0335	\$343,500		\$343,500
SECONDARY CONTAINMENTS							0336.0336	\$24,500		\$24,500
OVERHEAD POWER DISTR (TO FACILITY)							0336.0337	\$94,000		\$94,000
TELECOMMUNICATION EQUIPMENT										\$0
FACILITY LINE PIPE							0336.0339	\$32,000		\$32,000
SWD/OTHER - MATERIALS										\$0
SWD/OTHER - LINE PIPE										\$0
AFE CONVERTED ITD SPEND										\$0
Total Tangibles		\$1,096,014		\$255,000			\$1,472,750	\$369,293		\$3,193,056

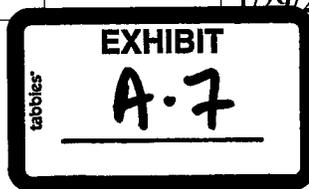
Total Cost		\$4,162,909		\$3,791,765			\$2,144,250	\$823,628		\$10,922,552
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Eastwood Summary of Contacts

Summary of Contacts With Uncommitted Working Interest Owners And Unleased Mineral Interest Owners Cases 25805-25806

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around October 22, 2025, via certified mail to the parties listed below.
- Coterra had multiple communications with the uncommitted working interest owners and unleased mineral interest owners listed below, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners and unleased mineral interest owners who had not entered in to an agreement.
- Coterra’s counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners, unleased mineral interest owners, and also for overriding royalty interest owners.
- Coterra’s counsel also published notice in a newspaper of general circulation in the county where the wells will be located.
- Coterra has had communications with other unleased mineral interest holders that are not reflected on this table because Coterra is not seeking to pool them at this time.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
MRC Permian LKE Company, LLC & MRC Permian	Working Interest & Record Title	10/22/2025	10/28/2025	Multiple emails from 9/3/2025 to present
Marshall & Winston, Inc.	Working Interest	10/22/2025	10/27/2025	Received proposal letter.
Clifford Cone	UMI	10/22/2025	10/28/2025	10/22/2025 via certified letter. Multiple emails from 12/22/2025 to present
Trustee of the Clifford Cone Family Trust	UMI	10/22/2025	10/28/2025	10/22/2025 via certified letter. Multiple emails from 12/22/2025 to present
Finley Resources, Inc.	UMI	10/22/2025	10/28/2025	10/30/2025 email 11/4/2025 email 12/23/2025 email 12/29/2025 email 1/29/2026 email



Eastwood Summary of Contacts

BTD Oil & Gas, LP	UMI – ownership change	10/22/2025	10/28/2025	<i>Interest now owned by Finley Resources, Inc.</i>
Grassland Energy, LP	UMI	10/22/2025	10/28/2025	10/3/2025 email 10/7/2025 email
Metcalf Oil, LP	UMI – ownership change	10/22/2025	10/28/2025	<i>Interest now owned by Finley Resources, Inc.</i>
Cat Legacy Properties, LLC	UMI but now leased	10/22/2025	10/28/2025	12/10/2025 email 12/11/2025 email Leased to MRC
Lowe Family, Ltd.	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
Triune, LLC	UMI	10/22/2025	10/27/2025	Multiple emails from 11/3/2025 to present.
The Nell P. Lowe Trust for Shana Lowe Conie	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
The Nell P Lowe Trust for heirs of Daryl L Lowe	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
Martin Dion Lowe	UMI but now leased	10/22/2025	10/29/2025	Multiple forms of correspondence from 9/22/2025 to present. Now leased to Coterra
LDL Family Partnership, Ltd.	UMI	10/22/2025	10/28/2025	Multiple emails from 12/26/2025 to present.
Lowe Minerals and Land Family Partnership, Ltd.	UMI	10/22/2025	10/28/2025	Multiple emails from 11/3/2025 to present.

Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter *	Date of Publication *	Exhibit*
Coterra Energy Operating Co.	Operator	Committed	Operator	N/A	N/A	N/A
Magnum Hunter	Subsidiary of Operator	Committed	Operator	N/A	N/A	N/A
Martin Dion Lowe	Leased Mineral Interest Owner	Committed	Leased to Coterra	N/A	N/A	N/A
Randy Lee Cone	Mineral Interest	Committed	Reached an Agreement with Coterra	N/A	N/A	N/A
Finley Resources Inc.	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Grasslands Energy, LP	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Marshall & Winston, Inc.	WI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
McElroy Minerals, LLC	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Mekusukey Oil Company, LLC	UMI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
MRC Permian Company	WI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
MRC Permian LKE Company, LLC	WI & RECORD TITLE	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Wallace H Scott III	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
William W Scott	ORRI	Uncommitted/Seeking to Pool	N/A	12/12/2026	12/17/2026	C, C.1 to C.4

* Additional notice was provided on 2/12 and published on 2/18. See Exhibit C-5.



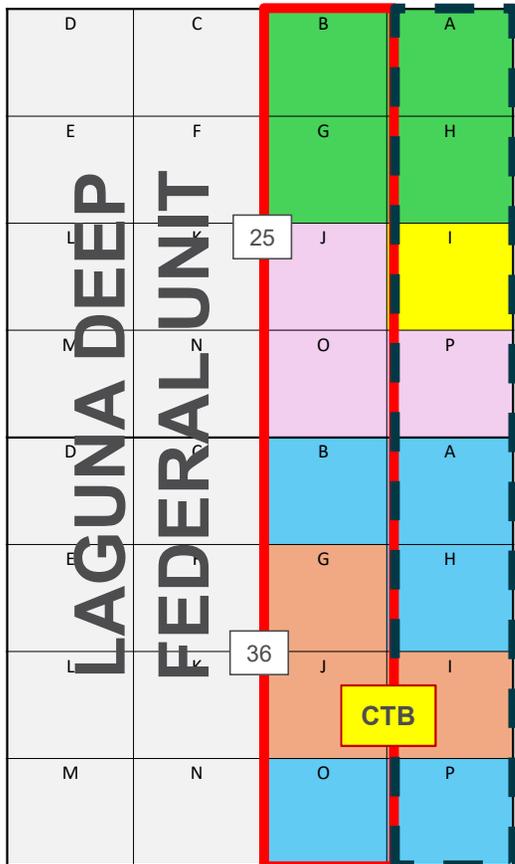
Clifford Cone Family Trust	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Bozeman Springs Investments, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Debra Lowe Finn	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Clifford Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Ronnie Lowe and/or heirs Victoria Lowe and Veronica Lowe	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Estate of Vivian Lowe Anselmi	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Haley Day Lowe Erdlen (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kay Denise Atcheson	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kelly Lowe Reed (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Kenneth G Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lauren Lowe Matthews (fka Nell P Lowe Trust for Daryl Lowe)	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4

LDL Family Partnership, Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
LFN Cone Properties LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Loretta Lowe	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lowe Family Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Lowe Minerals & Land Family Partnership, Ltd	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Marilyn Cone, Trustee of DC Trust	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Shana Lowe Conine	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Teddy L Hartley, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
The Nell P Lowe Trust f/b/o Shana Lowe Conine	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Tom Cone	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4
Triune, LLC	UMI	Currently Uncommitted/Not Seeking to Pool in these cases	N/A	12/12/2026	12/17/2026	C, C.1 to C.4



Non-Standard Unit Information

Standard Spacing

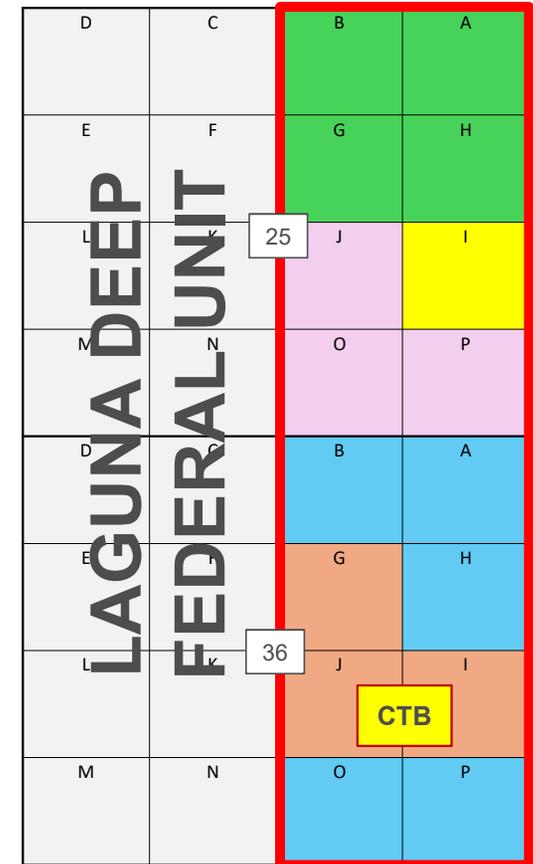


The E/2 of Section 25 & 36, 19S-33E, Lea Co, NM is a very dense habitat for the dune sagebrush lizard. There is one location option for a CTB.

If non-standard spacing is not permitted, the production will need to be separated via co-locating on the singular CTB location.

Eastwood 36-25 Leases Section 25 & 36, 19S-33E, Lea County				
		Lease Number	Mineral Owner	Tract Acres
	Tract 1	V0-5271	State of NM	200
	Tract 2	VB-051	State of NM	120
	Tract 3	FEE LANDS	FEE LANDS	120
	Tract 4	FEE LANDS	FEE LANDS	40
	Tract 5	NMNM 135249	BLM - Federal	160
			TOTAL ACRES	640

Non-Standard Spacing



Non-Standard Unit Offsetting Tracts Map

D	C	B	A	D	C	B	A	L1	C	B	A
E	F	G	H	E	F	G	H	L2	F	G	H
L	K	J	I	L	J	I	I	L3	N	O	P
M	N	O	P	M	N	O	P	L4	N	O	P
D	C	B	A	D	C	B	A	L1	C	B	A
E	F	G	H	E	F	G	H	L2	F	G	H
L	K	J	I	L	J	I	I	L3	N	O	P
M	N	O	P	M	N	O	P	L4	N	O	P
D	C	B	A	D	C	B	A	L1	C	B	A
E	F	G	H	E	F	G	H	L2	F	G	H
L	K	J	I	L	J	I	I	L3	N	O	P
M	N	O	P	M	N	O	P	L4	N	O	P
L4	L3	L2	L1	L4	L3	L2	L1	L4	L3	L2	L1
39.74 AC	39.59 AC	39.43 AC	39.28 AC	39.30 AC	39.50 AC	39.70 AC	39.90 AC	41.50 AC	40 AC	40 AC	40 AC
E	F	G	H	E	F	G	H	L5	F	G	H
L	K	J	I	L	J	I	I	L6	N	O	P
M	N	O	P	M	N	O	P	L7	N	O	P
								40.35 AC			

Sec 24
19S-33E

Sec 19
19S-34E

Sec 25
19S-33E

Sec 30
19S-34E

Sec 36
19S-33E

Sec 31
19S-34E

Sec 1
20S-33E

Sec 6
20S-34E

**EASTWOOD
WOLFCAMP NSU NOTICE LIST**

19S-33E**Section 24****WFMP Operators**

PBEX Operating, LLC	223 W Wall Street, Suite 900	Midland	TX	79701
Earthstone Resources, LLC	300 N Marienfeld	Midland	TX	79701

19S-33E**Section 25 & 36****WFMP WELLS OPERATED BY CTRA - ALL WIO LISTED**

Coterra Energy Operating Co. Marshall & Winston	6 Desta Dr #3100	Midland	TX	79705
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19S-34E**Section 19****No WFMP wells - record title owners**

Americo Oil & Gas Prod Co Ltd	7575 San Felipe #200	Houston	TX	77063
EOG Resources	1111 Bagby St Sky Lobby 2	Houston	TX	77002

19S-34E**Section 30****No WFMP wells - record title owners**

Burlington Resources Oil & Gas Company LP	600 W Illinois Ave	Midland	TX	79701
BXP Operating LLC	11757 Katy Freeway Suite 475	Houston	TX	77079
BXP Partners V LP	11757 Katy Freeway Suite 475	Houston	TX	77079
EOG Resources Inc	1111 Bagby St Sky Lobby 2	Houston	TX	77002
Merit Energy Partners D-III	13727 Noel Rd Ste 1200	Dallas	TX	75240
Merit Energy Partners III	13727 Noel Rd Ste 1200	Dallas	TX	75240
Merit Management Partners I LP	13727 Noel Rd Ste 1200	Dallas	TX	75240
Penroc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240

19S-34E**Section 31****No WFMP wells - record title owners**

Fasken Land & Minerals Ltd	6101 Holiday Hill Road	Midland	TX	79707
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20S-34E**Section 6****No WFMP wells - record title owners**

B&J Operating Inc	4100 E 51st St	Tulsa	OK	74315
Chesapeake Exploration LLC	PO Box 18496	Oklahoma	OK	73154
COG Operating LLC	600 W Illinois Ave	Midland	TX	79701
Germany Oil Co	3811 Turtle Creek Blvd	Dallas	TX	75219
MRC Hat Mesa LLC	5400 LBJ Freeway Suite 1500	Dallas	TX	75240
MRC Permian Company	5400 LBJ Freeway Suite 1500	Dallas	TX	75240
Novo Oil and Gas Northern Delaware LLC	1001 W Wilshire Blvd Suite 206	Oklahoma	OK	73116
Prime Rock Resources Inc	203 W Wall Street Ste 1000	Midland	TX	79701
WPX Energy Permian LLC	333 W Sheridan Ave	Oklahoma	OK	73102

20S-33E**Section 1****No WFMP wells - record title owners**

B&J Operating Inc	4100 E 51st St	Tulsa	OK	74315
Chesapeake Exploration LLC	PO Box 18496	Oklahoma	OK	73154
COG Operating LLC	600 W Illinois Ave	Midland	TX	79701
Germany Oil Co	3811 Turtle Creek Blvd	Dallas	TX	75219
MRC Hat Mesa LLC	5400 LBJ Freeway Suite 1500	Dallas	TX	75240

MRC Permian Company	5400 LBJ Freeway Suite 1500	Dallas TX	75240
Novo Oil and Gas Northern Delaware LLC	1001 W Wilshire Blvd Suite 206	Oklahoma OK	73116
Prime Rock Resources Inc	203 W Wall Street Ste 1000	Midland TX	79701
WPX Energy Permian LLC	333 W Sheridan Ave	Oklahoma OK	73102

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

SELF-AFFIRMED DECLARATION OF JOSHUA RUSSO

Joshua Russo hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Coterra Energy Operating Co. (“Coterra”), and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra’s Wolfcamp development plan.
7. **Exhibit B-3** is structure map of the Upper Wolfcamp. The proposed spacing unit is identified by a red box. The Upper Wolfcamp Eastwood Federal Com well is identified by a blue line. The contour interval used this exhibit is 50 feet. **Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to B to C.

8. **Exhibit B-4** is a structural cross section showing the top of the Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp formation in the area. The target zone is identified by the word “Target” and a blue arrow across the cross section, highlighted by a red box.

9. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

10. The preferred well orientation in this area either east-west or north-south. This is because the S_{Hmax} is at approximately 45 degrees.

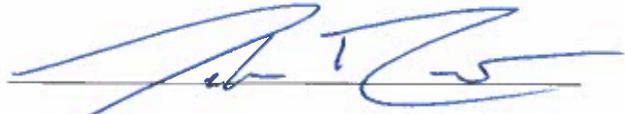
11. In my opinion, the granting of Coterra’s application is in the interests of conservation and the prevention of waste.

12. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

13. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: February 26 2026

A handwritten signature in blue ink, appearing to be 'J. Russo', written over a horizontal line.

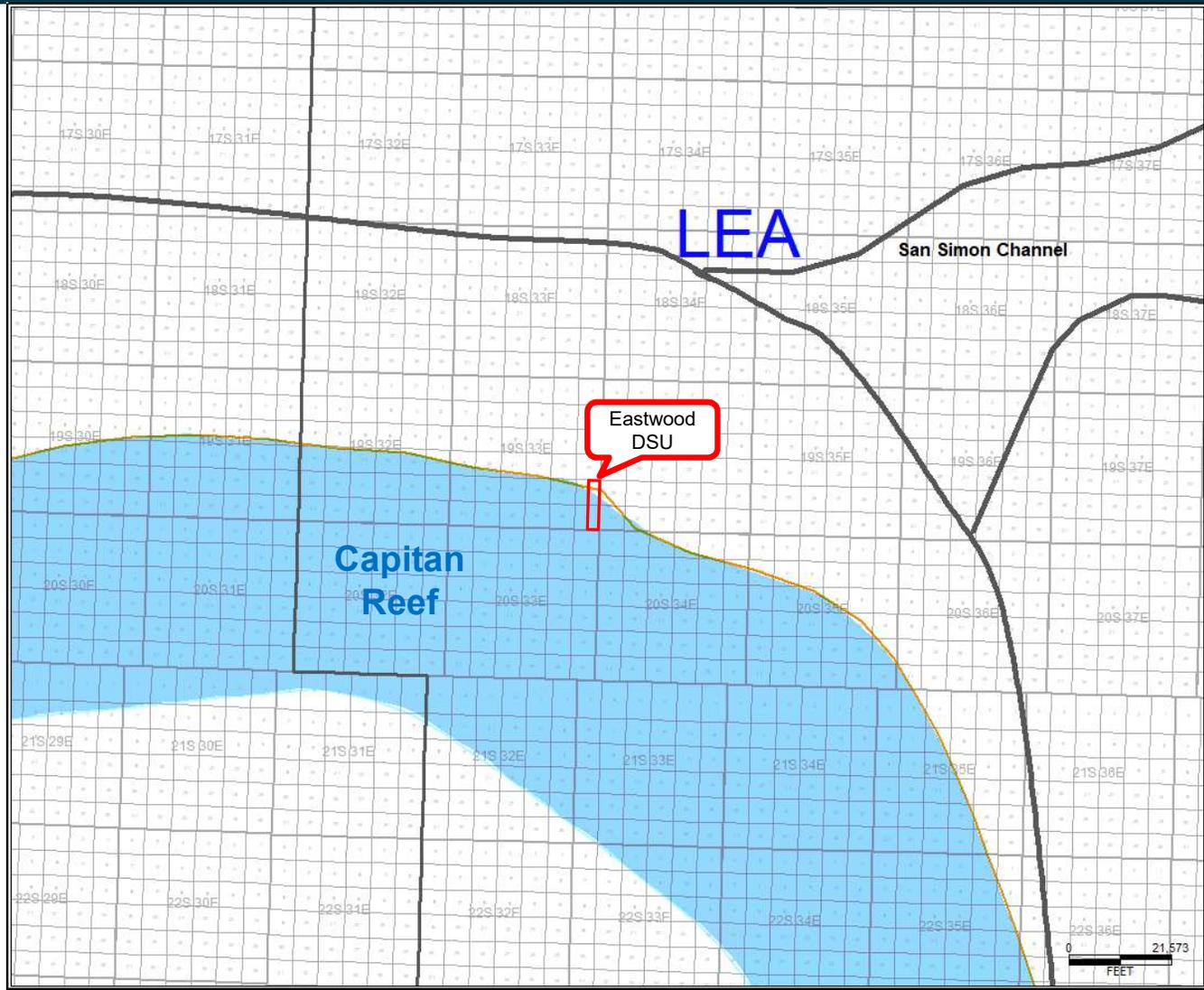
Joshua Russo

Locator Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E) COTERRA

B-1

Case 25805
Wolfcamp

Locator Map
Lea Co., NM



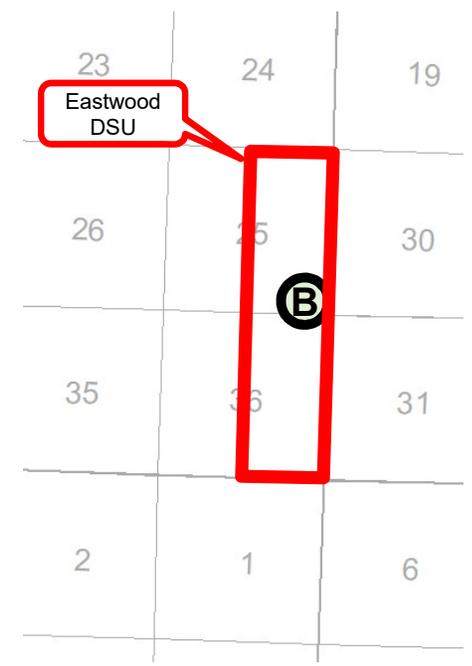
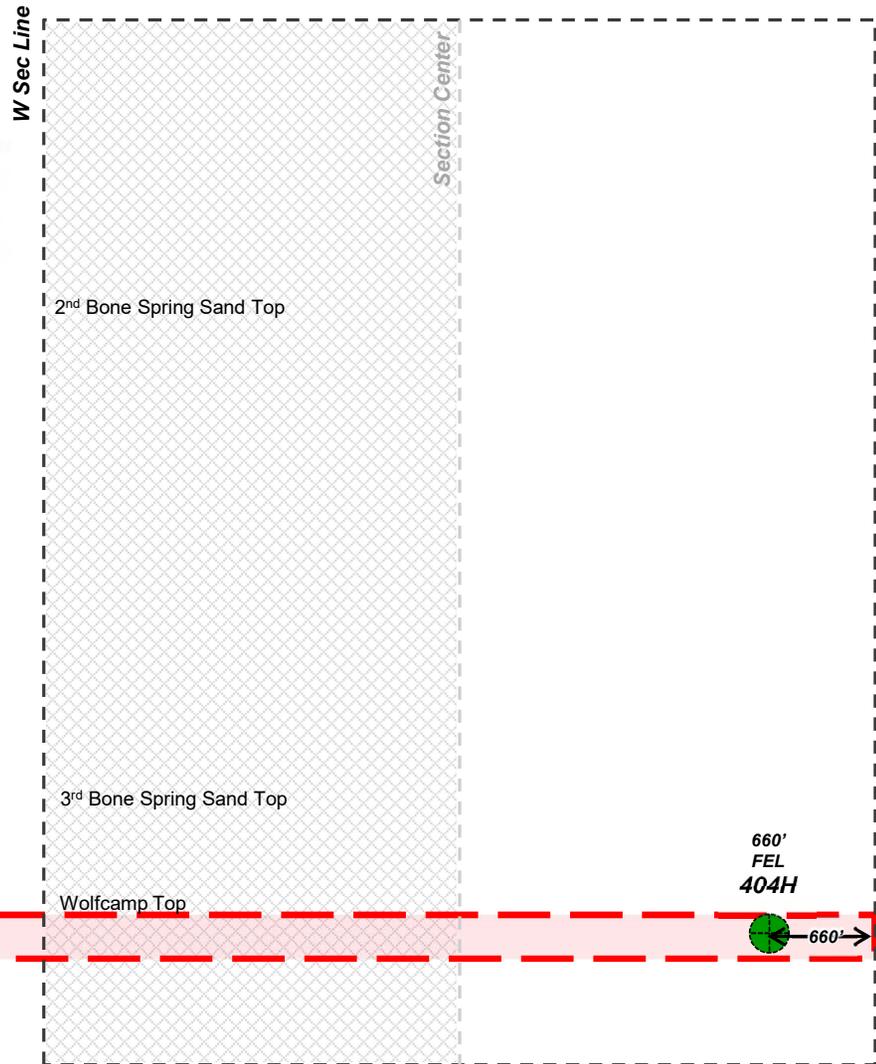
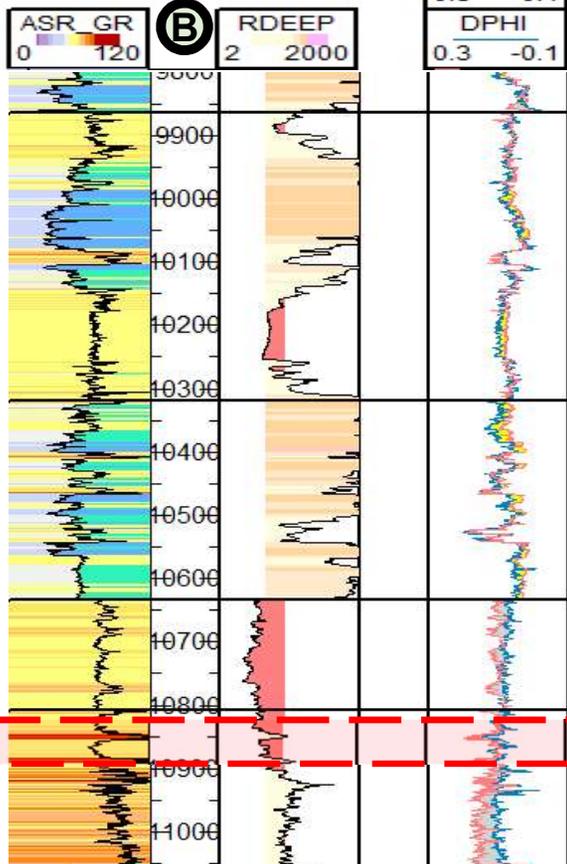


Eastwood – Wolfcamp well (red dashed outline)

B-2

Case 25805
Wolfcamp

30-025-38952
SMITH 2



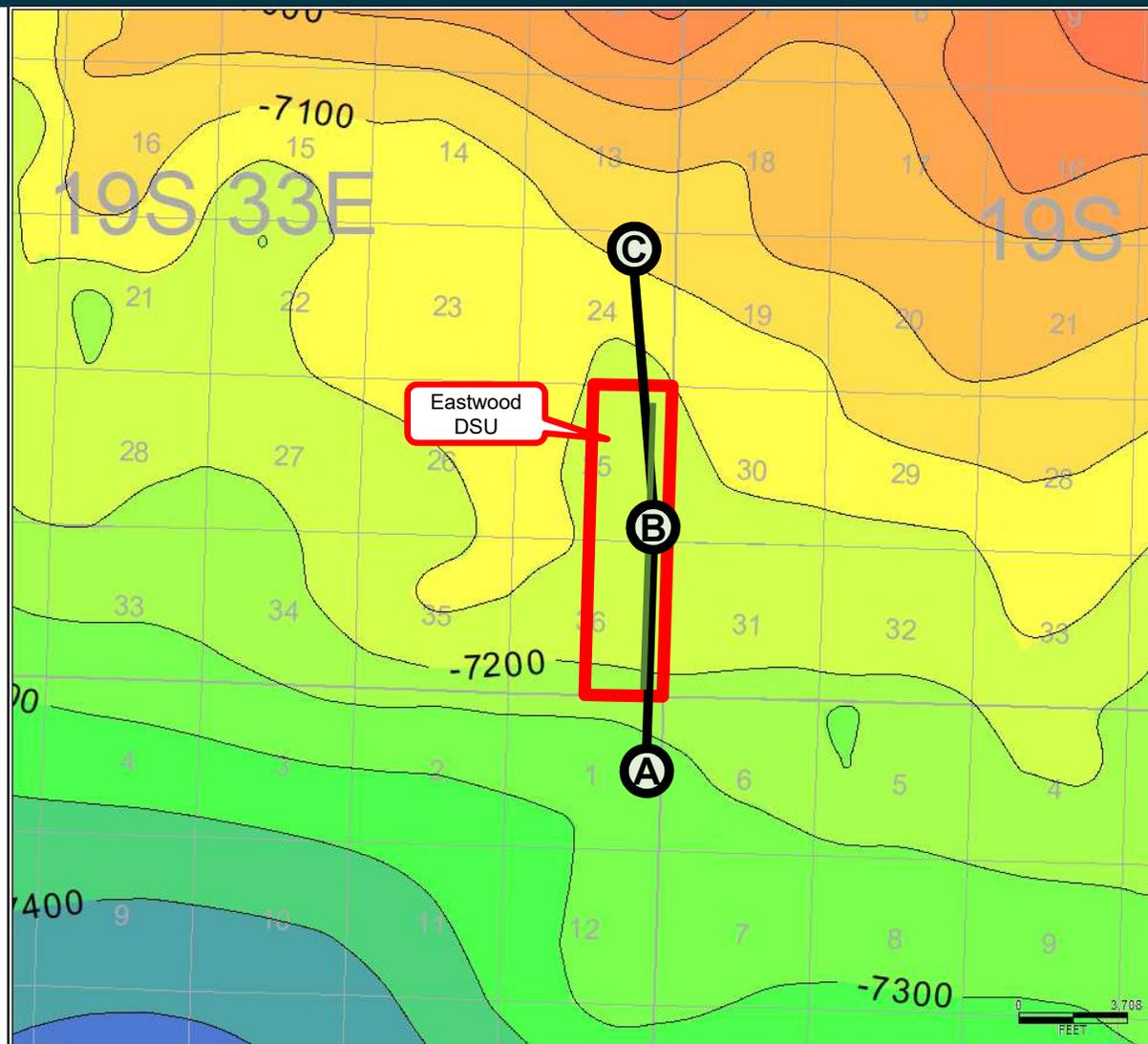
Section width ~5,280'

Structure Map – CTRA Eastwood DSU – E/2 sections 25 & 36 (19S 33E)

B-3

Case 25805
Wolfcamp

Upper
Wolfcamp
Structure Top
(SSTVD)



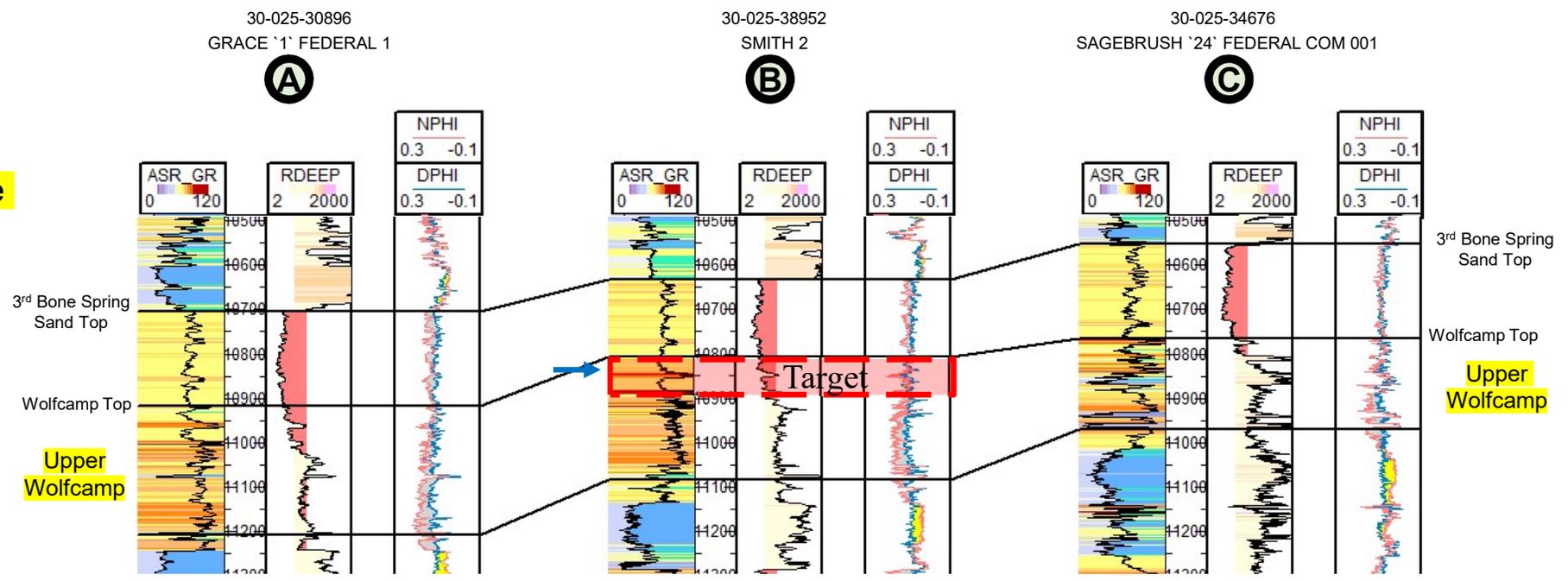
Cross Section – Wolfcamp Approximate Producing Interval



B-4

Case 25805
Wolfcamp

Upper
Wolfcamp
Approximate
Producing
Interval



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

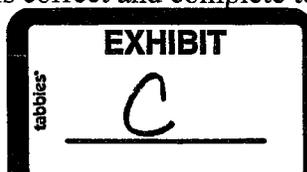
**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25806

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated December 12, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing December 12, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the January 8, 2026 hearing was published on December 17, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: January 28, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING
LAWYERS

December 12, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

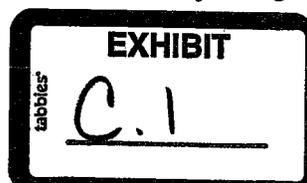
CASE NO. 25806

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed applications.

In Case No. 25805, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for

Modrall Sperring
Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102
PO Box 2168
Albuquerque,
New Mexico 87103-2168
Tel: 505.848.1800
www.modrall.com



Page 2

the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

In Case No. 25806, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36,

Page 3

Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

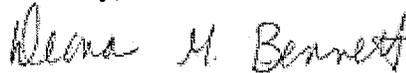
Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

The hearing is set for January 8, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following wells:
 - a. **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and
 - b. **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole

locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Designating Coterra as operator of this unit and the wells to be drilled thereon;

C. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25805 Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the **Eastwood Federal Com 36-25 #703H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the **Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the **Eastwood Federal Com 36-25 #804H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25806

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit (2) pooling all uncommitted mineral interests within a non-standard 640-acre, more or less, Bone Spring spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Coterra seeks approval of the 640-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.
4. Coterra seeks to dedicate the unit to the following wells:

- a. **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and
 - b. **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.
5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
6. This proposed unit will partially overlap with the following existing spacing units:
- a. A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
 - b. A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
 - c. A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
 - d. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
 - e. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
 - f. A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on January 8, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;
- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

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Attorneys for Applicant

CASE NO. 25806 Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and **Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H** wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
- A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

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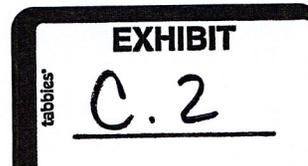
Karlene Schuman
Dorrell Sperling Roehl Harris & Sisk P.A.
100 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
12/12/2025

Firm Mailing Book ID: 301224

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0143 4610 52	Wallace H Scott III 2901 Oakhurst Ave Austin TX 78703	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
2	9314 8699 0430 0143 4610 69	William W Scott 3000 Willowood Circle Austin TX 78703	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
3	9314 8699 0430 0143 4610 76	McElroy Minerals LLC 4210 S Bellair Circle Englewood CO 80113	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
4	9314 8699 0430 0143 4610 83	Grassland Energy, LP ATTN Land Department 6000 Western Place, Suite 1000 Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
5	9314 8699 0430 0143 4610 90	Cat Legacy Properties, LLC Attn Stephanie Torres P.O. Box 1473 Celina TX 75009	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
6	9314 8699 0430 0143 4611 06	Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown PO Box 1473 Celina TX 75009	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
7	9314 8699 0430 0143 4611 13	Martin Dion Lowe Attn Justin Lowe Attorney in Fact 7801 Espanola Trail Austin TX 78746	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
8	9314 8699 0430 0143 4611 20	United States of America Bureau of Land Mgt PO Box 27115 Santa Fe NM 87502	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
9	9314 8699 0430 0143 4611 37	Kenneth Smith Inc 267 Smith Road Hobbs NM 88241	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
10	9314 8699 0430 0143 4611 44	Nancy Jean Lovelady Smith PO Box 727 Lovington NM 88260	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
11	9314 8699 0430 0143 4611 51	James Mark Glenn 728 W Taylor Road Las Cruces NM 88007	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
12	9314 8699 0430 0143 4611 68	Susan Marie Sumrall 377 Ridge Road Silver City NM 88061	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
13	9314 8699 0430 0143 4611 75	State of New Mexico State Land Office PO Box 1148 Santa Fe NM 87504	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice



Arlene Schuman
 Odroll Sperling Roehl Harris & Sisk P.A.
 100 Fourth Street, Suite 1000
 Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
14	9314 8699 0430 0143 4611 82	Liberty National Bank, Trustee of W.T. Reed Trust PO Box 1627 Lovington NM 88260	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
15	9314 8699 0430 0143 4611 99	James Reed McCrory PO Box 25764 Albuquerque NM 87125	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
16	9314 8699 0430 0143 4612 05	Robert Thomas Hartley PO Box 1024 Clovis NM 88101	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
17	9314 8699 0430 0143 4612 12	Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead 9900 Northshore Blvd, #3106 Corsicana TX 98391	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
18	9314 8699 0430 0143 4612 29	Clifford Cone Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
19	9314 8699 0430 0143 4612 36	Trustee of the Clifford Cone Family Trust Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
20	9314 8699 0430 0143 4612 43	Finley Resources, Inc. ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
21	9314 8699 0430 0143 4612 50	BTD Oil & Gas, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
22	9314 8699 0430 0143 4612 67	Metcalfe Oil, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
23	9314 8699 0430 0143 4612 74	Lowe Family, Ltd. Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
24	9314 8699 0430 0143 4612 81	Triune, LLC Attn Nathan Lowe P.O. Box 64847 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
25	9314 8699 0430 0143 4612 98	The Nell P. Lowe Trust for Shana Lowe Conie Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice



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26	9314 8699 0430 0143 4613 04	The Nell P Lowe Trust for heirs of Daryl L Lowe Attn Shana Conie PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
27	9314 8699 0430 0143 4613 11	LDL Family Partnership, Ltd. Attn Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
28	9314 8699 0430 0143 4613 28	Lowe Minerals and Land Family Partnership, Ltd. Attn Nathan Lowe 2313 Broadway St Lubbock TX 79401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
29	9314 8699 0430 0143 4613 35	Marilyn J Cone, Trustee of the DC Trust PO Box 64244 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
30	9314 8699 0430 0143 4613 42	Tom R. Cone PO Box 400 Southwest City MO 64863	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
31	9314 8699 0430 0143 4613 59	Randy Lee Cone PO Box 231034 Anchorage AK 99523	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
32	9314 8699 0430 0143 4613 66	Bozeman Springs Investments, LLC P.O. Box 140187 Dallas TX 75214	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
33	9314 8699 0430 0143 4613 73	Kenneth G. Cone P.O. Box 507 Dripping Springs TX 78620	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
34	9314 8699 0430 0143 4613 80	LFN Cone Properties, LLC P.O. Box 41809 Austin TX 78704	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
35	9314 8699 0430 0143 4613 97	Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
36	9314 8699 0430 0143 4614 03	Haley Day Lowe Erdlen 7 Meadowood Road Bryn Mawr PA 19010	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
37	9314 8699 0430 0143 4614 10	Lauren Lowe Mathews 3613 Hamilton Ave Fort Worth TX 76107	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
38	9314 8699 0430 0143 4614 27	Kelly Lowe Reed 302 Country Club Ln Levelland TX 79336	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
39	9314 8699 0430 0143 4614 34	Shanna L. Lowe Conine PO Box 5883 Acton TX 76049	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
40	9314 8699 0430 0143 4614 41	Vivian Lowe Anselmi P.O. Box 64595 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
41	9314 8699 0430 0143 4614 58	Victoria Hunter Lowe P.O. Box 771 Tombstone AZ 85638	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
42	9314 8699 0430 0143 4614 65	Veronica Lowe P.O. Box 771 Tombstone AZ 85638	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
43	9314 8699 0430 0143 4614 72	Kay Denise Lowe Atcheson P.O. Box 64595 Lubbock TX 79464	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
44	9314 8699 0430 0143 4614 89	Teddy L. Hartley, LLC 863 Lamont Ln Houston TX 77018	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
45	9314 8699 0430 0143 4614 96	Debra Lowe Finn 2313 Broadway Lubbock TX 79401	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
46	9314 8699 0430 0143 4615 02	Mekusukey Oil Company, LLC P.O. Box 816 Wewoka OK 74884	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
47	9314 8699 0430 0143 4615 19	MRC Permian LKE Company, LLC Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy, Suite 1500 Dallas TX 75240	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
48	9314 8699 0430 0143 4615 26	MRC Permian Company Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy Suite 1500 Dallas TX 75240	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
49	9314 8699 0430 0143 4615 33	Marshall & Winston, Inc. ATTN Land Department P.O. Box 50880 Midland TX 79710	\$2.17	\$5.30	\$2.82	\$0.00	11522.0022. Notice
Totals:			\$106.33	\$259.70	\$138.18	\$0.00	
						Grand Total:	\$504.21



List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 301224
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USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300143461533	2025-12-12 10:12 AM	11522.0022.	Marshall & Winston, Inc.	ATTN Land Department	Midland	TX	79710	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300143461526	2025-12-12 10:12 AM	11522.0022.	MRC Permian Company	Attn Permian OBO Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 10:13 AM
9314869904300143461519	2025-12-12 10:12 AM	11522.0022.	MRC Permian LKE Company, LLC	Attn Permian OBO Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 10:13 AM
9314869904300143461502	2025-12-12 10:12 AM	11522.0022.	Mekuskuoy Oil Company, LLC		Wewoka	OK	74884	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 9:01 AM
9314869904300143461496	2025-12-12 10:12 AM	11522.0022.	Debra Lowe Finn		Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:23 PM
9314869904300143461489	2025-12-12 10:12 AM	11522.0022.	Teddy L. Hartley, LLC		Lubbock	TX	77018	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
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9314869904300143461458	2025-12-12 10:12 AM	11522.0022.	Victoria Hunter Lowe		Tombstone	AZ	85638	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 1:12 PM
9314869904300143461441	2025-12-12 10:12 AM	11522.0022.	Vivian Lowe Anselmi		Lubbock	TX	79464	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-01-23 1:45 PM
9314869904300143461434	2025-12-12 10:12 AM	11522.0022.	Shanna L. Lowe Conine		Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461427	2025-12-12 10:12 AM	11522.0022.	Kelly Lowe Reed		Levelland	TX	79336	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 2:38 PM
9314869904300143461410	2025-12-12 10:12 AM	11522.0022.	Lauren Lowe Mathews		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 12:27 PM
9314869904300143461403	2025-12-12 10:12 AM	11522.0022.	Haley Day Lowe Erdlen		Bryn Mawr	PA	19010	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 5:41 PM
9314869904300143461397	2025-12-12 10:12 AM	11522.0022.	Loretta D Lowe		Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:44 PM
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9314869904300143461373	2025-12-12 10:12 AM	11522.0022.	Kenneth G. Cone		Dallas	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 12:54 PM
9314869904300143461366	2025-12-12 10:12 AM	11522.0022.	Bozeman Springs Investments, LLC		Anchorage	AK	99523	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 10:54 AM
9314869904300143461359	2025-12-12 10:12 AM	11522.0022.	Randy Lee Cone		Southwest City	MO	64863	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 9:41 AM
9314869904300143461342	2025-12-12 10:12 AM	11522.0022.	Tom R. Cone		Lubbock	TX	79464	Lost	Return Receipt - Electronic, Certified Mail	
9314869904300143461335	2025-12-12 10:12 AM	11522.0022.	Marilyn J Cone, Trustee of the DC Trust	Attn Nathan Lowe	Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 2:23 PM
9314869904300143461328	2025-12-12 10:12 AM	11522.0022.	Lowe Minerals and Land Family Partnership, Ltd.	Attn Loretta D Lowe	Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 5:41 PM
9314869904300143461311	2025-12-12 10:12 AM	11522.0022.	LDL Family Partnership, Ltd.		Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461304	2025-12-12 10:12 AM	11522.0022.	The Nell P. Lowe Trust for heirs of Daryl L. Lowe	Attn Shana Conie	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461298	2025-12-12 10:12 AM	11522.0022.	The Nell P. Lowe Trust for Shana Lowe Conie	Attn Shana Conie	Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:22 PM
9314869904300143461281	2025-12-12 10:12 AM	11522.0022.	Triune, LLC	Attn Nathan Lowe	Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 11:18 AM
9314869904300143461274	2025-12-12 10:12 AM	11522.0022.	Lowe Family, Ltd.	Attn Shana Conie	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:13 PM
9314869904300143461267	2025-12-12 10:12 AM	11522.0022.	Metcalf Oil, LP	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:13 PM
9314869904300143461250	2025-12-12 10:12 AM	11522.0022.	BTD Oil & Gas, LP	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:13 PM
9314869904300143461243	2025-12-12 10:12 AM	11522.0022.	Finley Resources, Inc.	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
9314869904300143461236	2025-12-12 10:12 AM	11522.0022.	Trustee of the Clifford Cone Family Trust	Attn Cathie McCown	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
9314869904300143461229	2025-12-12 10:12 AM	11522.0022.	Clifford Cone	Attn Cathie McCown	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 8:12 AM
9314869904300143461212	2025-12-12 10:12 AM	11522.0022.	Dana Jo'Alan Rhoten as AIF for	Lawanda Jean Crompton Onstead	Corsicana	TX	98391	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 11:21 AM
9314869904300143461205	2025-12-12 10:12 AM	11522.0022.	Robert Thomas Hartley		Albuquerque	NM	88101	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
9314869904300143461199	2025-12-12 10:12 AM	11522.0022.	James Reed McCrory		Albuquerque	NM	87125	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:33 PM
9314869904300143461182	2025-12-12 10:12 AM	11522.0022.	Liberty National Bank, Trustee of W.T. Reed Trust		Lovington	NM	88260	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 7:40 AM
9314869904300143461175	2025-12-12 10:12 AM	11522.0022.	State of New Mexico	State Land Office	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-16 4:29 PM
9314869904300143461168	2025-12-12 10:12 AM	11522.0022.	Susan Marie Sumrall		Silver City	NM	88061	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 3:11 PM
9314869904300143461151	2025-12-12 10:12 AM	11522.0022.	James Mark Glenn		Las Cruces	NM	88007	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-29 12:52 PM
9314869904300143461144	2025-12-12 10:12 AM	11522.0022.	Nancy Jean Lovelady Smith		Lovington	NM	88260	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 12:41 PM
9314869904300143461137	2025-12-12 10:12 AM	11522.0022.	Kenneth Smith Inc		Hobbs	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 12:16 PM
9314869904300143461130	2025-12-12 10:12 AM	11522.0022.	United States of America	Bureau of Land Mgt	Santa Fe	NM	87502	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300143461113	2025-12-12 10:12 AM	11522.0022.	Martin Dion Lowe	Attn Justin Lowe Attorney in Fact	Austin	TX	78746	Lost	Return Receipt - Electronic, Certified Mail	2025-12-18 10:33 AM
9314869904300143461106	2025-12-12 10:12 AM	11522.0022.	Craig Hopper, Guardian of Estate of	Cathie Joyce Cone McCown	Celina	TX	75009	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-18 10:33 AM
9314869904300143461090	2025-12-12 10:12 AM	11522.0022.	Cat Legacy Properties, LLC	Attn Stephanie Torres	Celina	TX	75009	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 1:26 PM
9314869904300143461083	2025-12-12 10:12 AM	11522.0022.	Grassland Energy, LP		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 4:28 PM
9314869904300143461076	2025-12-12 10:12 AM	11522.0022.	McElroy Minerals LLC	ATTN Land Department	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-17 4:28 PM
9314869904300143461069	2025-12-12 10:12 AM	11522.0022.	William W Scott		Grassland Energy, LP	CO	80113	Delivered	Return Receipt - Electronic, Certified Mail	2025-12-15 12:51 PM
9314869904300143461052	2025-12-12 10:12 AM	11522.0022.	Wallace H Scott III		Austin	TX	78703	Delivered	Return Receipt - Electronic, Certified Mail	



LEGAL NOTICE
December 17, 2025

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 17, 2025
and ending with the issue dated
December 17, 2025.

CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; MRC Permian LKE Company, LLC; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell Finley Resources, Inc.; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdien; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conline; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; MRC Permian LKE Company, LLC; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell Finley Resources, Inc.; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdien; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conline; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.

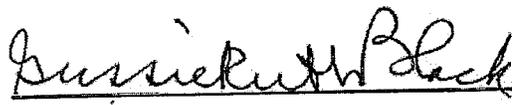
* A 40-acre spacing unit dedicated to the Penzolt "B" 36 State #005H well (API No. 30-025-38560 located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.

Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.



Publisher

Sworn and subscribed to before me this
17th day of December 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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Wednesday, December 17, 2025

Notice Content

LEGAL NOTICE December 17, 2025 CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Conie; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conie; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Eastwood Federal Com 36-25 #703H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 25; and the Eastwood Federal Com 36-25 #404H, Eastwood Federal Com 36-25 #704H, and Eastwood Federal Com 36-25 #804H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. The completed interval for the Eastwood Federal Com 36-25 #804H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating

costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas, LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Conie; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conine; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekusukey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company; Marshall & Winston, Inc. of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on January 8, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25; and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: • A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "36" State #002H well (API No. 30-025-35971) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and • A 40-acre spacing unit dedicated to the Penzoil "B" 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico. #00307060

[Back](#)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING,
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

1) The above-referenced Amended Application was provided to affected parties under notice letter, dated February 12, 2026, attached hereto.

2) The certified mailing list, which show the notice letters were delivered to the USPS for mailing February 12, 2026.

3) The certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.

4) The Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the March 5, 2026 hearing was published on February 18, 2026.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: February 25, 2026

By: Deana M. Bennett
Deana M. Bennett

Exhibit C.5



MODRALL SPERLING

L A W Y E R S

February 12, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 25805

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed amended application. The application was amended only to 1) request approval of a non-standard spacing unit and 2) to remove certain wells that appeared on the original application.

In Case No. 25805, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Eastwood Federal Com 36-25 #404H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 25. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

The hearing is set for March 5, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the

Modrall Spierling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

Page 2

electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 25805

AMENDED APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this amended application¹ to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico and approving a non-standard unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico to form a 640-acre, more or less, Wolfcamp horizontal spacing unit.
3. Coterra seeks to dedicate the unit to the following well: the **Eastwood Federal Com 36-25 #404H** well with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25.
4. The well will be horizontally drilled, and the producing areas for the well are expected to be orthodox.

¹ This application is amended only to 1) request approval of a non-standard spacing unit and 2) to remove certain wells that appeared on the original application.

5. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

7. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

B. Approving the non-standard spacing unit;

C. Designating Coterra as operator of this unit and the wells to be drilled thereon;

D. Authorizing Coterra to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
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edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 25805: Amended Application of Coterra Energy Operating Co. for compulsory pooling and approval of a non-standard spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the **Eastwood Federal Com 36-25 #404H** well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 25. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

Karlene Schuman
 Modrall Sperlberg Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

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Firm Mailing Book ID: 304919

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0145 9395 59	PBEX Operating, LLC 223 W Wall Street, Suite 900 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
2	9314 8699 0430 0145 9395 66	Earthstone Resources, LLC 300 N Marienfeld Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
3	9314 8699 0430 0145 9395 73	Americo Oil & Gas Prod Co Ltd 7575 San Felipe #200 Houston TX 77063	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
4	9314 8699 0430 0145 9395 80	EOG Resources 5509 Champions Dr. Midland TX 79706	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
5	9314 8699 0430 0145 9395 97	Burlington Resources Oil & Gas Company LP 600 W Illinois Ave Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
6	9314 8699 0430 0145 9396 03	BXP Operating LLC 11757 Katy Freeway Suite 475 Houston TX 77079	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
7	9314 8699 0430 0145 9396 10	BXP Partners V LP 11757 Katy Freeway Suite 475 Houston TX 77079	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
8	9314 8699 0430 0145 9396 27	Merit Energy Partners D-III 13727 Noel Rd Ste 1200 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
9	9314 8699 0430 0145 9396 34	Merit Energy Partners III 13727 Noel Rd Ste 1200 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
10	9314 8699 0430 0145 9396 41	Merit Management Partners I LP 13727 Noel Rd Ste 1200 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
11	9314 8699 0430 0145 9396 58	Penroc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs NM 88240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
12	9314 8699 0430 0145 9396 65	Fasken Land & Minerals Ltd 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
13	9314 8699 0430 0145 9396 72	B&J Operating Inc 4100 E 51st St Tulsa OK 74315	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
14	9314 8699 0430 0145 9396 89	Chesapeake Exploration LLC PO Box 18496 Oklahoma City OK 73154	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
15	9314 8699 0430 0145 9396 96	COG Operating LLC 600 W Illinois Ave Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice



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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0145 9397 02	Germany Oil Co 3811 Turtle Creek Blvd Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
17	9314 8699 0430 0145 9397 19	MRC Hat Mesa LLC 5400 LBJ Freeway Suite 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
18	9314 8699 0430 0145 9397 26	Novo Oil and Gas Northern Delaware LLC 1001 W Wilshire Blvd Suite 206 Oklahoma City OK 73116	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
19	9314 8699 0430 0145 9397 33	Prime Rock Resources Inc 203 W Wall Street Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
20	9314 8699 0430 0145 9397 40	WPX Energy Permian LLC 333 W Sheridan Ave Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
21	9314 8699 0430 0145 9397 57	Chesapeake Exploration LLC PO Box 18496 Oklahoma City OK 73154	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
22	9314 8699 0430 0145 9397 64	WPX Energy Permian LLC 333 W Sheridan Ave Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
23	9314 8699 0430 0145 9397 71	BTA Oil Producers LLC 104 S. Pecos St. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
24	9314 8699 0430 0145 9397 88	Wallace H Scott III 2901 Oakhurst Ave Austin TX 78703	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
25	9314 8699 0430 0145 9397 95	William W Scott 3000 Willowood Circle Austin TX 78703	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
26	9314 8699 0430 0145 9398 01	McElroy Minerals LLC 4210 S Bellair Circle Englewood CO 80113	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
27	9314 8699 0430 0145 9398 18	Grassland Energy, LP ATTN Land Department 6000 Western Place, Suite 1000 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
28	9314 8699 0430 0145 9398 25	Cat Legacy Properties, LLC Attn Stephanie Torres P.O. Box 1473 Celina TX 75009	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
29	9314 8699 0430 0145 9398 32	Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown PO Box 1473 Celina TX 75009	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice



Karlene Schuman
 Modrall Sperlring Roehl Harris & Sisk P.A.
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0145 9398 49	Martin Dion Lowe Attn Justin Lowe Attorney in Fact 7801 Espanola Trail Austin TX 78746	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
31	9314 8699 0430 0145 9398 56	United States of America Bureau of Land Mgt PO Box 27115 Santa Fe NM 87502	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
32	9314 8699 0430 0145 9398 63	Kenneth Smith Inc 267 Smith Road Hobbs NM 88241	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
33	9314 8699 0430 0145 9398 70	Nancy Jean Lovelady Smith PO Box 727 Lovington NM 88260	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
34	9314 8699 0430 0145 9398 87	James Mark Glenn 728 W Taylor Road Las Cruces NM 88007	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
35	9314 8699 0430 0145 9398 94	Susan Marie Sumrall 377 Ridge Road Silver City NM 88061	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
36	9314 8699 0430 0145 9399 00	State of New Mexico State Land Office PO Box 1148 Santa Fe NM 87504	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
37	9314 8699 0430 0145 9399 17	Liberty National Bank, Trustee of W.T. Reed Trust PO Box 1627 Lovington NM 88260	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
38	9314 8699 0430 0145 9399 24	James Reed McCrory PO Box 25764 Albuquerque NM 87125	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
39	9314 8699 0430 0145 9399 31	Robert Thomas Hartley PO Box 1024 Clovis NM 88101	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
40	9314 8699 0430 0145 9399 48	Dana Jo'Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead 9900 Northshore Blvd, #3106 Corsicana TX 98391	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
41	9314 8699 0430 0145 9399 55	Clifford Cone Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
42	9314 8699 0430 0145 9399 62	Trustee of the Clifford Cone Family Trust Attn Cathie McCown PO Box 658 Dripping Springs TX 78620	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice



Karlene Schuman
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43	9314 8699 0430 0145 9399 79	Finley Resources, Inc. ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
44	9314 8699 0430 0145 9399 86	BTD Oil & Gas, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
45	9314 8699 0430 0145 9399 93	Metcalf Oil, LP ATTN Land Department 1308 Lake St Fort Worth TX 76102	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
46	9314 8699 0430 0145 9400 05	Lowe Family, Ltd. Attn Shana Conie PO Box 5883 Acton TX 76049	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
47	9314 8699 0430 0145 9400 29	Triune, LLC Attn Nathan Lowe P.O. Box 64847 Lubbock TX 79464	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
48	9314 8699 0430 0145 9400 36	The Nell P. Lowe Trust for Shana Lowe Conie Attn Shana Conie PO Box 5883 Acton TX 76049	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
49	9314 8699 0430 0145 9400 50	The Nell P Lowe Trust for heirs of Daryl L Lowe Attn Shana Conie PO Box 5883 Acton TX 76049	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
50	9314 8699 0430 0145 9400 67	LDL Family Partnership, Ltd. Attn Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
51	9314 8699 0430 0145 9400 74	Lowe Minerals and Land Family Partnership, Ltd. Attn Nathan Lowe 2313 Broadway St Lubbock TX 79401	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
52	9314 8699 0430 0145 9400 81	Marilyn J Cone, Trustee of the DC Trust PO Box 64244 Lubbock TX 79464	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
53	9314 8699 0430 0145 9400 98	Tom R. Cone PO Box 400 Southwest City MO 64863	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
54	9314 8699 0430 0145 9401 04	Randy Lee Cone PO Box 231034 Anchorage AK 99523	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice



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55	9314 8699 0430 0145 9401 11	Bozeman Springs Investments, LLC P.O. Box 140187 Dallas TX 75214	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
56	9314 8699 0430 0145 9401 28	Kenneth G. Cone P.O. Box 507 Dripping Springs TX 78620	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
57	9314 8699 0430 0145 9401 35	LFN Cone Properties, LLC P.O. Box 41809 Austin TX 78704	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
58	9314 8699 0430 0145 9401 42	Loretta D Lowe 1200 Barton Creek Blvd, Apt. 2 Austin TX 78735	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
59	9314 8699 0430 0145 9401 59	Haley Day Lowe Erdlen 7 Meadowood Road Bryn Mawr PA 19010	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
60	9314 8699 0430 0145 9401 66	Lauren Lowe Mathews 3613 Hamilton Ave Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
61	9314 8699 0430 0145 9401 73	Kelly Lowe Reed 302 Country Club Ln Levelland TX 79336	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
62	9314 8699 0430 0145 9401 80	Shanna L. Lowe Conine PO Box 5883 Acton TX 76049	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
63	9314 8699 0430 0145 9401 97	Vivian Lowe Anselmi P.O. Box 64595 Lubbock TX 79464	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
64	9314 8699 0430 0145 9402 03	Victoria Hunter Lowe P.O. Box 771 Tombstone AZ 85638	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
65	9314 8699 0430 0145 9402 10	Veronica Lowe P.O. Box 771 Tombstone AZ 85638	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
66	9314 8699 0430 0145 9402 27	Kay Denise Lowe Atcheson P.O. Box 64595 Lubbock TX 79464	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
67	9314 8699 0430 0145 9402 34	Teddy L. Hartley, LLC 863 Lamont Ln Houston TX 77018	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
68	9314 8699 0430 0145 9402 41	Debra Lowe Finn 2313 Broadway Lubbock TX 79401	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
69	9314 8699 0430 0145 9402 58	Mekusukey Oil Company, LLC P.O. Box 816 Wewoka OK 74884	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice



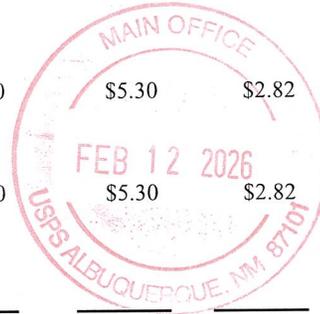
Karlene Schuman
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70	9314 8699 0430 0145 9402 65	MRC Permian LKE Company, LLC Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy, Suite 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
71	9314 8699 0430 0145 9402 72	MRC Permian Company Attn Permian OBO Dept 5400 Lyndon B. Johnson Fwy Suite 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
72	9314 8699 0430 0145 9402 89	Marshall & Winston, Inc. ATTN Land Department P.O. Box 50880 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
73	9314 8699 0430 0145 9402 96	BTA Oil Producers 104 S .Pecos Midland TX Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522.0022.25805. Notice
Totals:			\$138.70	\$386.90	\$205.86	\$0.00	
			Grand Total:		\$731.46		



List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

73

Transaction Report Details - CertifiedPro.net
 Firm Mail Book ID= 304919
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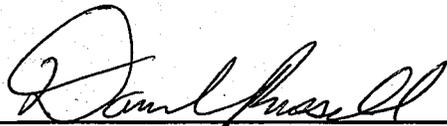
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300145940296	2026-02-12 11:00 AM	11522.0022.25805.	BTA Oil Producers		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-23 7:30 AM
9314869904300145940289	2026-02-12 11:00 AM	11522.0022.25805.	Marshall & Winston, Inc.	ATTN Land Department	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 10:58 AM
9314869904300145940272	2026-02-12 11:00 AM	11522.0022.25805.	MRC Permian Company	Attn Permian OBO Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 10:03 AM
9314869904300145940265	2026-02-12 11:00 AM	11522.0022.25805.	MRC Permian LKE Company, LLC	Attn Permian OBO Dept	Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 10:03 AM
9314869904300145940258	2026-02-12 11:00 AM	11522.0022.25805.	Mekusukoy Oil Company, LLC		Wewoka	OK	74884	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 8:56 AM
9314869904300145940241	2026-02-12 11:00 AM	11522.0022.25805.	Debra Lowe Finn		Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:46 PM
9314869904300145940234	2026-02-12 11:00 AM	11522.0022.25805.	Teddy L. Hartley, LLC		Houston	TX	77018	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 5:26 PM
9314869904300145940227	2026-02-12 11:00 AM	11522.0022.25805.	Kay Denise Lowe Atcheson		Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-19 12:13 PM
9314869904300145940210	2026-02-12 11:00 AM	11522.0022.25805.	Veronica Lowe		Tombstone	AZ	85638	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300145940203	2026-02-12 11:00 AM	11522.0022.25805.	Victoria Hunter Lowe		Tombstone	AZ	85638	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300145940197	2026-02-12 11:00 AM	11522.0022.25805.	Vivian Lowe Anselmi		Lubbock	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-19 12:13 PM
9314869904300145940180	2026-02-12 11:00 AM	11522.0022.25805.	Shanna L. Lowe Conine		Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:19 PM
9314869904300145940173	2026-02-12 11:00 AM	11522.0022.25805.	Kelly Lowe Reed		Levelland	TX	79336	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 11:48 AM
9314869904300145940166	2026-02-12 11:00 AM	11522.0022.25805.	Lauren Lowe Mathews		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 12:57 PM
9314869904300145940159	2026-02-12 11:00 AM	11522.0022.25805.	Haley Day Lowe Erdlen		Bryn Mawr	PA	19010	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 3:23 PM
9314869904300145940142	2026-02-12 11:00 AM	11522.0022.25805.	Loretta D Lowe		Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 3:19 PM
9314869904300145940135	2026-02-12 11:00 AM	11522.0022.25805.	LFN Cone Properties, LLC		Austin	TX	78704	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300145940128	2026-02-12 11:00 AM	11522.0022.25805.	Kenneth G. Cone		Dripping Springs	TX	78620	Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300145940111	2026-02-12 11:00 AM	11522.0022.25805.	Bozeman Springs Investments, LLC		Dallas	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-23 2:43 PM
9314869904300145940104	2026-02-12 11:00 AM	11522.0022.25805.	Randy Lee Cone		Anchorage	AK	99523	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:46 PM
9314869904300145940098	2026-02-12 11:00 AM	11522.0022.25805.	Tom R. Cone		Southwest City	MO	64863	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-20 10:34 AM
9314869904300145940081	2026-02-12 11:00 AM	11522.0022.25805.	Marilyn J Cone, Trustee of the DC Trust		Lubbock	TX	79464	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300145940074	2026-02-12 11:00 AM	11522.0022.25805.	Lowe Minerals and Land Family Partnership, Ltd.	Attn Nathan Lowe	Lubbock	TX	79401	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:46 PM
9314869904300145940067	2026-02-12 11:00 AM	11522.0022.25805.	LDL Family Partnership, Ltd.	Attn Loretta D Lowe	Austin	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 3:19 PM
9314869904300145940050	2026-02-12 11:00 AM	11522.0022.25805.	The Nell P Lowe Trust for heirs of Daryl L Lowe	Attn Shana Conie	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:19 PM
9314869904300145940036	2026-02-12 11:00 AM	11522.0022.25805.	The Nell P. Lowe Trust for Shana Lowe Conie	Attn Shana Conie	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:19 PM
9314869904300145940029	2026-02-12 11:00 AM	11522.0022.25805.	Triune, LLC	Attn Nathan Lowe	Lubbock	TX	79464	Mailed	Return Receipt - Electronic, Certified Mail	
9314869904300145940005	2026-02-12 11:00 AM	11522.0022.25805.	Lowe Family, Ltd.	Attn Shana Conie	Acton	TX	76049	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:19 PM
9314869904300145939993	2026-02-12 11:00 AM	11522.0022.25805.	Metcalfe Oil, LP	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:04 PM
9314869904300145939986	2026-02-12 11:00 AM	11522.0022.25805.	BTD Oil & Gas, LP	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:04 PM
9314869904300145939979	2026-02-12 11:00 AM	11522.0022.25805.	Finley Resources, Inc.	ATTN Land Department	Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 2:04 PM
9314869904300145939962	2026-02-12 11:00 AM	11522.0022.25805.	Trustee of the Clifford Cone Family Trust	Attn Cathie McCown	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 8:17 AM
9314869904300145939955	2026-02-12 11:00 AM	11522.0022.25805.	Clifford Cone	Attn Cathie McCown	Dripping Springs	TX	78620	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 8:17 AM
9314869904300145939948	2026-02-12 11:00 AM	11522.0022.25805.	Dana Jo'Alan Rhoten as AIF for		Corsicana	TX	98391	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 5:42 PM
9314869904300145939931	2026-02-12 11:00 AM	11522.0022.25805.	Robert Thomas Hartley		Clovis	NM	88101	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 3:09 PM
9314869904300145939924	2026-02-12 11:00 AM	11522.0022.25805.	James Reed McCrory		Albuquerque	NM	87125	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 1:20 PM
9314869904300145939917	2026-02-12 11:00 AM	11522.0022.25805.	Liberty National Bank, Trustee of W.T. Reed Trust		Lovington	NM	88260	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-20 10:08 AM
9314869904300145939900	2026-02-12 11:00 AM	11522.0022.25805.	State of New Mexico	State Land Office	Santa Fe	NM	87504	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 7:59 AM
931486990430014593894	2026-02-12 11:00 AM	11522.0022.25805.	Susan Marie Sumrall		Silver City	NM	88061	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-19 1:22 PM
931486990430014593887	2026-02-12 11:00 AM	11522.0022.25805.	James Mark Glenn		Las Cruces	NM	88007	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 10:18 AM
931486990430014593870	2026-02-12 11:00 AM	11522.0022.25805.	Nancy Jean Lovelady Smith		Lovington	NM	88260	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 3:41 PM
931486990430014593863	2026-02-12 11:00 AM	11522.0022.25805.	Kenneth Smith Inc		Hobbs	NM	88241	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 12:48 PM
931486990430014593856	2026-02-12 11:00 AM	11522.0022.25805.	United States of America	Bureau of Land Mgt	Santa Fe	NM	87502	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-19 11:12 AM
931486990430014593849	2026-02-12 11:00 AM	11522.0022.25805.	Martin Dion Lowe	Attn Justin Lowe Attorney in Fact	Austin	TX	78746	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593832	2026-02-12 11:00 AM	11522.0022.25805.	Craig Hopper, Guardian of Estate of	Cathie Joyce Cone McCown	Celina	TX	75009	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593825	2026-02-12 11:00 AM	11522.0022.25805.	Cat Legacy Properties, LLC	Attn Stephanie Torres	Celina	TX	75009	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593818	2026-02-12 11:00 AM	11522.0022.25805.	Grassland Energy, LP	ATTN Land Department	Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 11:58 AM
931486990430014593801	2026-02-12 11:00 AM	11522.0022.25805.	McElroy Minerals LLC		Englewood	CO	80113	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 4:55 PM
931486990430014593795	2026-02-12 11:00 AM	11522.0022.25805.	William W Scott		Austin	TX	78703	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593788	2026-02-12 11:00 AM	11522.0022.25805.	Wallace H Scott III		Austin	TX	78703	Delivered	Return Receipt - Electronic, Certified Mail	
931486990430014593771	2026-02-12 11:00 AM	11522.0022.25805.	BTA Oil Producers LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 7:30 AM
931486990430014593764	2026-02-12 11:00 AM	11522.0022.25805.	WPX Energy Permian LLC		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-24 7:28 AM
931486990430014593757	2026-02-12 11:00 AM	11522.0022.25805.	Chesapeake Exploration LLC		Oklahoma City	OK	73154	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 7:21 AM
931486990430014593740	2026-02-12 11:00 AM	11522.0022.25805.	WPX Energy Permian LLC		Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 10:31 AM
931486990430014593733	2026-02-12 11:00 AM	11522.0022.25805.	Prime Rock Resources Inc		Midland	TX	79701	Forwarded	Return Receipt - Electronic, Certified Mail	
931486990430014593726	2026-02-12 11:00 AM	11522.0022.25805.	Novo Oil and Gas Northern Delaware LLC		Oklahoma City	OK	73116	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 10:12 AM
931486990430014593719	2026-02-12 11:00 AM	11522.0022.25805.	MRC Hat Mesa LLC		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 10:33 AM
931486990430014593702	2026-02-12 11:00 AM	11522.0022.25805.	Germany Oil Co		Dallas	TX	75219	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593696	2026-02-12 11:00 AM	11522.0022.25805.	COG Operating LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 8:02 AM
931486990430014593689	2026-02-12 11:00 AM	11522.0022.25805.	Chesapeake Exploration LLC		Oklahoma City	OK	73154	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 8:21 AM
931486990430014593672	2026-02-12 11:00 AM	11522.0022.25805.	B&J Operating Inc		Tulsa	OK	74315	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593665	2026-02-12 11:00 AM	11522.0022.25805.	Fasken Land & Minerals Ltd		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 11:10 AM
931486990430014593658	2026-02-12 11:00 AM	11522.0022.25805.	Penroc Oil Corp		Hobbs	NM	88240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 6:31 PM
931486990430014593641	2026-02-12 11:00 AM	11522.0022.25805.	Merit Management Partners I LP		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 11:52 AM
931486990430014593634	2026-02-12 11:00 AM	11522.0022.25805.	Merit Energy Partners III		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 11:52 AM
931486990430014593627	2026-02-12 11:00 AM	11522.0022.25805.	Merit Energy Partners D-III		Dallas	TX	75240	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 11:52 AM
931486990430014593610	2026-02-12 11:00 AM	11522.0022.25805.	BXP Partners V LP		Houston	TX	77079	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 3:33 PM
931486990430014593603	2026-02-12 11:00 AM	11522.0022.25805.	BXP Operating LLC		Houston	TX	77079	To be Returned	Return Receipt - Electronic, Certified Mail	
931486990430014593597	2026-02-12 11:00 AM	11522.0022.25805.	Burlington Resources Oil & Gas Company LP		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 8:02 AM
931486990430014593580	2026-02-12 11:00 AM	11522.0022.25805.	EOG Resources		Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-17 8:40 AM
931486990430014593573	2026-02-12 11:00 AM	11522.0022.25805.	Americo Oil & Gas Prod Co Ltd		Houston	TX	77063	Mailed	Return Receipt - Electronic, Certified Mail	
931486990430014593566	2026-02-12 11:00 AM	11522.0022.25805.	Earthstone Resources, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-14 11:59 AM
931486990430014593559	2026-02-12 11:00 AM	11522.0022.25805.	PBEX Operating, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-02-18 9:45 AM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

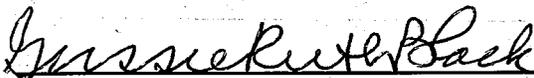
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 18, 2026
and ending with the issue dated
February 18, 2026.



Publisher

Sworn and subscribed to before me this
18th day of February 2026.



Business Manager

My commission expires
January 29, 2027

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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE February 18, 2026

CASE NO. 25805: Notice to all affected parties, as well as heirs and devisees of: PBEX Operating, LLC; Earthstone Resources, LLC; Marshall & Winston, Inc.; Americo Oil & Gas Prod Co Ltd.; EOG Resources; Burlington Resources Oil & Gas Company LP; BXP Operating LLC; BXP Partners V LP; Merit Energy Partners D-III; Merit Energy Partners III; Merit Management Partners I LP; Penroc Oil Corp; Fasken Land & Minerals Ltd.; B&J Operating Inc.; Chesapeake Exploration, LLC; COG Operating LLC; Germany Oil Co.; MRC Hat Mesa LLC; MRC Permian Company; Novo Oil and Gas Northern Delaware LLC; Prime Rock Resources Inc.; WPX Energy Permian LLC; BTA Oil Producers LLC; Wallace H. Scott III; William W. Scott; McElroy Minerals LLC; Grassland Energy, LP; Cat Legacy Properties, LLC; Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown; Martin Dion Lowe; United States of America Bureau of Land Management; Kenneth Smith Inc.; Nancy Jean Lovelady Smith; James Mark Glenn; Susan Marie Sumrall; State of New Mexico; Liberty National Bank, Trustee of the W.T. Reed Trust; James Reed McCrory; Robert Thomas Hartley; Dana Jo Alan Rhoden as AIF for Lawanda Jean Crumpton Onstead; Clifford Cone; Trustee of the Clifford Cone Family Trust, Attn: Cathie McCown; Finley Resources, Inc.; BTD Oil & Gas LP; Metcalfe Oil, LP; Lowe Family, LTD; Triune, LLC; The Nell P. Lowe Trust for Shana Lowe Cone; The Nell P. Lowe Trust for heirs of Daryl L. Lowe; LDL Family Partnership, Ltd.; Lowe Minerals and Land Family Partnership, Ltd.; Marilyn J. Cone, Trustee of the DC Trust; Tom R. Cone; Randy Lee Cone; Bozeman Springs Investments, LLC; Kenneth G. Cone; LFN Cone Properties, LLC; Loretta D. Lowe; Haley Day Lowe Erdlen; Lauren Lowe Matthews; Kelly Lowe Reed; Shanna L. Lowe Conline; Vivian Lowe Anselmi; Victoria Hunter Lowe; Veronica Lowe; Kay Denise Lowe Atcheson; Teddy L. Hartley, LLC; Debra Lowe Finn; Mekuskey Oil Company, LLC; MRC Permian LKE Company, LLC; MRC Permian Company of the Application of Coterra Energy Operating Co. for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on March 5, 2026 to consider this application. The conference will be conducted in a hybrid-fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant filed an amended application in this case to 1) request approval of a non-standard spacing unit and 2) to remove certain wells that appeared on the original application. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Eastwood Federal Com 36-25 #404H well with a proposed surface hole location in the SE/4 SE/4 (Unit P) of Section 36 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 25. The well will be drilled at orthodox locations. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 28 miles west of Hobbs, New Mexico.

CASE NO. 25806: Notice to all affected parties, as well as heirs and devisees of: Earthstone Resources, LLC; Americo Oil & Gas Prod Co Ltd.; EOG Resources; Burlington Resources Oil & Gas Company LP; BXP Operating LLC; BXP Partners V LP; Merit Energy Partners D-III; Merit Energy Partners III; Merit Management Partners I LP; Penroc Oil Corp; Fasken Land & Minerals Ltd. of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on March 5, 2026 to consider this application. The conference will be conducted in a hybrid-fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Eastwood Federal Com 36-25 #123H, Eastwood Federal Com 36-25 #153H, Eastwood Federal Com 36-25 #223H, and Eastwood Federal Com 36-25 #353H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NW/4 NE/4 (Unit B) of Section 25 and Eastwood Federal Com 36-25 #124H, Eastwood Federal Com 36-25 #154H, and Eastwood Federal Com 36-25 #224H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 36 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 25. The wells will be drilled at orthodox locations. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units:
A 40-acre spacing unit dedicated to the Smith #001H (API No. 30-025-27705) located in the NW/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
A 40-acre spacing unit dedicated to the Smith #002H (API No. 30-025-38952) located in the SE/4 SE/4 of Section 25, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
A 40-acre spacing unit dedicated to the Penzoil '36' State #002H well (API No. 30-025-35974) located in the NE/4 NE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
A 40-acre spacing unit dedicated to the Penzoil 'B' 36 State #002H well (API No. 30-025-38300) located in the NW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado;
A 40-acre spacing unit dedicated to the Penzoil 'B' 36 State #004H well (API No. 30-025-38559) located in the SW/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado; and
A 40-acre spacing unit dedicated to the Penzoil 'B' 36 State #005H well (API No. 30-025-38560) located in the SE/4 SE/4 of Section 36, Township 19 South, Range 33 East and operated by Cimarex Energy Co. of Colorado.
Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 28 miles west of Hobbs, New Mexico.
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