

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING, APPROVAL
OF OVERLAPPING SPACING UNIT, AND
APPROVAL OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25889

EXHIBIT INDEX

Compulsory Pooling Checklist

| | |
|------------------|---|
| Exhibit A | Self-Affirmed Statement of Caroline Frederick |
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | Non-Standard Spacing Unit Offset Tract Plat |
| A-3 | C-102 for the Wells |
| A-4 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties |
| A-5 | Sample Well Proposal Letter, AFEs, and Communitization Agreement |
| A-6 | Chronology of Contact |
| A-7 | Ownership Commitment Exhibit |
| Exhibit B | Self-Affirmed Statement of Tyler Patrick |
| B-1 | Locator Map |
| B-2 | Subsea Structure Map |
| B-3 | Cross-Section Location Map |
| B-4 | Stratigraphic Cross-Section |
| Exhibit C | Self-Affirmed Statement of Jaclyn M. McLean |
| C-1 | Notice Letter to All Interested Parties Sent January 9, 2026, January 12, 2026, and January 21, 2026. |
| C-2 | Postal Delivery Report |
| C-3 | Electronic Return Receipts |
| C-4 | Affidavit of Publication for January 15, 2026 |

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served upon the following counsel of record by electronic mail on February 26, 2026.

Jordan L. Kessler
125 Lincoln Avenue, Suite 213
Santa Fe, New Mexico 87501
(432) 488-6108
jordan_kessler@eogresources.com
Attorney for EOG Resources, Inc.

Dalva L. Moellenberg
Serafina I. Seluja
GALLAGHER & KENNEDY, PA
1239 Paseo de Peralta
Santa Fe, NM 87501
dln@gknet.com
serafina.seluja@gknet.com
*Counsel for Oxy Y-1
Company*

/s/ Dana S. Hardy
Dana S. Hardy

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|--|--|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: 25889 | APPLICANT'S RESPONSE |
| Date: February 5, 2026 | |
| Applicant | Marathon Oil Permian LLC |
| Designated Operator & OGRID (affiliation if applicable) | Marathon Oil Permian LLC (OGRID No. 372098) |
| Applicant's Counsel: | Hardy McLean LLC |
| Case Title: | Application of Marathon Oil Permian LLC for Compulsory Pooling, Approval of Overlapping Spacing Unit, and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | EOG Resources, Inc.; OXY Y-1 Company |
| Well Family | Million Dollar Man Federal Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | 1) Red Hills; Bone Spring East Pool (Code 97369) 2) Fairview Mills; Bone Spring Pool (Code 96340) |
| Well Location Setback Rules: | Statewide |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 1,920.00 |
| Building Blocks: | Quarter-quarter |
| Orientation: | North-South |
| Description: TRS/County | Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u> | No. Approval of a non-standard spacing unit is being requested in this application. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-4 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Million Dollar Man Federal Com 301H (API No. <i>Pending</i>) SHL: 460' FNL & 1,175' FWL (Unit D), Section 11, T25S-R34E BHL: 50' FSL & 990' FWL (Unit M), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,405' TVD) |
| Well #2 | Million Dollar Man Federal Com 302H (API No. <i>Pending</i>) SHL: 460' FNL & 1,215' FWL (Unit D), Section 11, T25S-R34E BHL: 50' FSL & 2,310' FWL (Unit N), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,405' TVD) |
| Well #3 | Million Dollar Man Federal Com 303H (API No. <i>Pending</i>) SHL: 975' FNL & 1,721' FEL (Unit B), Section 11, T25S-R34E BHL: 50' FSL & 1.658' FEL (Unit O), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,405' TVD) |
| Well #4 | Million Dollar Man Federal Com 304H (API No. <i>Pending</i>) SHL: 947' FNL & 1,693' FEL (Unit B), Section 11, T25S-R34E BHL: 50' FSL & 338' FEL (Unit P), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,405' TVD) |
| Well #5 | Million Dollar Man Federal Com 501H (API No. <i>Pending</i>) SHL: 460' FNL & 1,155' FWL (Unit D), Section 11, T25S-R34E BHL: 50' FSL & 500' FWL (Unit M), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,990' TVD) |
| Well #6 | Million Dollar Man Federal Com 502H (API No. <i>Pending</i>) SHL: 460' FNL & 1,195' FWL (Unit D), Section 11, T25S-R34E BHL: 50' FSL & 1,820' FWL (Unit N), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,990' TVD) |

| | |
|--|--|
| Well #7 | Million Dollar Man Federal Com 503H (API No. <i>Pending</i>) SHL: 989' FNL & 1,736' FEL (Unit B), Section 11, T25S-R34E BHL: 50' FSL & 2,148' FEL (Unit O), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,990' TVD) |
| Well #8 | Million Dollar Man Federal Com 504H (API No. <i>Pending</i>) SHL: 961' FNL & 1,707' FEL (Unit B), Section 11, T25S-R34E BHL: 50' FSL & 828' FEL (Unit P), Section 23, T25S-R34E Completion Target: Bone Spring (Approx. 10,990' TVD) |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$14,000 |
| Production Supervision/Month \$ | \$1,400 |
| Justification for Supervision Costs | Exhibit A-5 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit A-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits C-1, C-2, C-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-4 |
| Tract List (including lease numbers and owners) | Exhibit A-4 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-4 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-6 |
| Overhead Rates In Proposal Letter | Exhibit A-5 |
| Cost Estimate to Drill and Complete | Exhibit A-5 |
| Cost Estimate to Equip Well | Exhibit A-5 |
| Cost Estimate for Production Facilities | Exhibit A-5 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-3 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-3 |
| Tracts | Exhibit A-4 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-4 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-2 |
| Cross Section Location Map (including wells) | Exhibit B-3 |
| Cross Section (including Landing Zone) | Exhibit B-4 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 1/27/2026 |

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING, APPROVAL
OF OVERLAPPING SPACING UNIT, AND
APPROVAL OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25889

**SELF-AFFIRMED STATEMENT
OF CAROLINE FREDERICK**

1. I am an Associate Land Negotiator with ConocoPhillips Company (“ConocoPhillips”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Marathon Oil Permian LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. Copies of Marathon’s application and proposed hearing notice are attached as **Exhibit A-1**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Marathon seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico (“Unit”).

6. The Unit will be dedicated to the following wells (“Wells”):

- a. **Million Dollar Man Federal Com 301H** and **Million Dollar Man Federal Com 501H** wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23;
 - b. **Million Dollar Man Federal Com 302H** and **Million Dollar Man Federal Com 502H** wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23;
 - c. **Million Dollar Man Federal Com 303H** and **Million Dollar Man Federal Com 503H** wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23;
and
 - d. **Million Dollar Man Federal Com 304H** and **Million Dollar Man Federal Com 504H** wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23.
7. The completed intervals of the Wells will be orthodox.
 8. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills; Bone Spring East Pool (Code 97369):
 - a. Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and
 - b. Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East.
 9. The spacing unit for the Wells will also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340):

- a. Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and
- b. Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East.

10. Marathon's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- a. The non-standard unit will allow Marathon to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 4.6 acres of the total amount that would be necessary absent a non-standard unit.
- a. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$6,260,997. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$2,600,788. This will reduce the overall well costs and improve economics for the wells.
- b. A common facility also reduces the number of flares Marathon may need to use in the case of an emergency from 4 to 2. Additionally, the VOC reduction is nearly 50%.

11. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

12. A plat showing the offset tracts and the parties that were noticed of the non-standard spacing unit is attached as **Exhibit A-2**.

13. **Exhibit A-3** contains the C-102s for the Wells.

14. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Marathon seeks to pool highlighted in yellow.

15. Exhibit A-4 also depicts the overlapping spacing unit.

16. Marathon has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

17. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area. Exhibit A-5 also contains a sample Ratification of a Communitization Agreement, sent to the Record Title Owners Marathon seeks to pool.

18. In my opinion, Marathon made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

19. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Marathon's Exhibit

C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

20. Marathon requests that it be designated as the operator of the Unit and the Wells. Marathon requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Marathon and other operators in the vicinity.

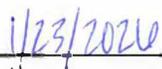
21. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

22. In my opinion, the granting of Marathon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

23. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Caroline Frederick



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING, APPROVAL
OF OVERLAPPING SPACING UNIT, AND
APPROVAL OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25889

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Marathon Oil Permian LLC (OGRID No. 372098) (“Marathon” or “Applicant”) applies for an order pooling all uncommitted interests in Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of this application, Marathon states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Million Dollar Man Federal Com 301H and Million Dollar Man Federal Com 501H** wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23;
 - b. **Million Dollar Man Federal Com 302H and Million Dollar Man Federal Com 502H** wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23;
 - c. **Million Dollar Man Federal Com 303H and Million Dollar Man Federal Com 503H** wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23;

**Marathon Oil Permian, LLC
Case No. 25889
Exhibit A-1**

and

- d. **Million Dollar Man Federal Com 304H** and **Million Dollar Man Federal Com 504H** wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23.
3. The completed intervals of the Wells will be orthodox.
4. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills; Bone Spring East Pool (Code 97369):
 - a. Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and
 - b. Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East.
5. The spacing unit for the Wells will also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340):
 - a. Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and
 - b. Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East.
6. Further, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste,

and protect correlative rights.

7. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard spacing Unit;
- D. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- G. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Kennedy

Yarithza Peña

125 Lincoln Ave., Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

jkennedy@hardymclean.com

ypena@hardymclean.com

COUNSEL FOR MARATHON OIL PERMIAN LLC

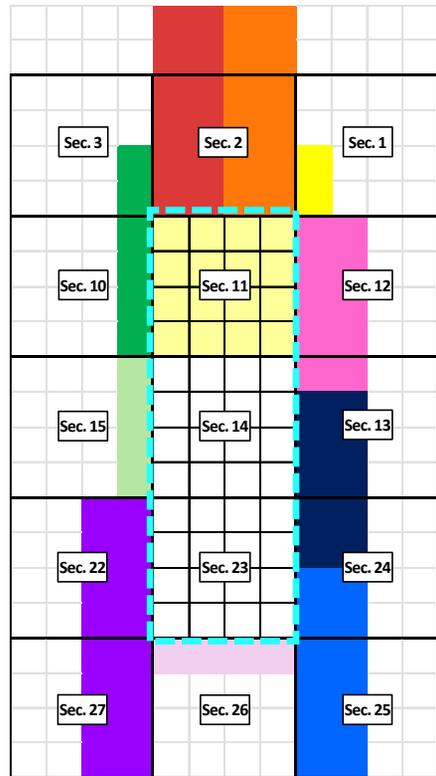
Application of Marathon Oil Permian LLC for Compulsory Pooling, Approval of Overlapping Spacing Unit, and Approval of Non-Standard Unit, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Million Dollar Man Federal Com 301H** and **Million Dollar Man Federal Com 501H** wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23; **Million Dollar Man Federal Com 302H** and **Million Dollar Man Federal Com 502H** wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23; **Million Dollar Man Federal Com 303H** and **Million Dollar Man Federal Com 503H** wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23; and **Million Dollar Man Federal Com 304H** and **Million Dollar Man Federal Com 504H** wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills; Bone Spring East Pool (Code 97369): Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East. The spacing unit for the Wells will

also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340): Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East. Further, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles west of Jal, New Mexico.

Million Dollar Man Federal Com – Non-Standard Unit Offset Notification

Red Hills; Bone Spring, East (97369)



Red Hills;
Bone Spring, East
(97369)

Million Dollar Man
Federal Com Unit
Bone Spring

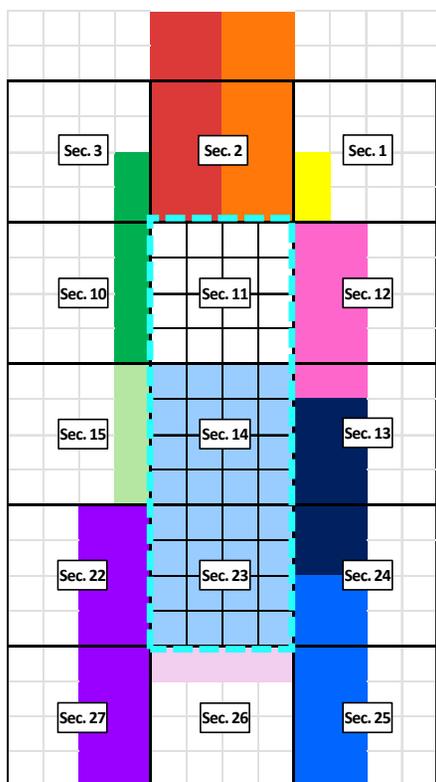
| Lease | Well | Operator | Operating Rights/Working Interest | Unleased |
|----------------------|---|--------------------|---|-------------|
| STATE VB-1586-1 | HONEY BUZZARD 35 SOUTH STATE COM #311H 30-025-49597 (97369) HONEY BUZZARD 35 SOUTH STATE COM #101H 30-025-49598 (97369) HONEY BUZZARD 35 SOUTH STATE COM #713H 30-025-49749 (97369) HONEY BUZZARD 35 SOUTH STATE COM #303H 30-025-49751 (97369) HONEY BUZZARD 35 SOUTH STATE COM #102H 30-025-49752 (97369) HONEY BUZZARD 35 SOUTH STATE COM #714 30-025-49750 (97369) NO EXISTING WELLS IN POOL CODE 96340 | EOG RESOURCES INC. | N/A | N/A |
| STATE VB-1586-2 | BROT HELM FEDERAL COM #603H 30-025-46067 (97369) BROT HELM FEDERAL COM #602H 30-025-46066 (97369) BROT HELM FEDERAL COM #601H 30-025-46065 (97369) NO EXISTING WELLS IN POOL CODE 96340 | COG OPERATING LLC | COG OPERATING LLC | N/A |
| FEDERAL NM 108476 | NO EXISTING WELLS IN POOL CODES 97369 AND 96340 | N/A | COG OPERATING LLC OXY Y-1 COMPANY | N/A |
| FEDERAL NM 113419 | BANDANA FEDERAL COM #603H 30-025-49796 (96340) BANDANA FEDERAL COM #604H 30-025-49797 (96340) NO EXISTING WELLS IN POOL CODE 97369 | COG OPERATING LLC | COG OPERATING LLC OXY Y-1 COMPANY | N/A |
| FEDERAL NM 108476 | BANDANA FEDERAL COM #603H 30-025-49796 (96340) BANDANA FEDERAL COM #604H 30-025-49797 (96340) PITCHBLEND 24 25 FEDERAL COM #606H 30-025-53943 (96340) NO EXISTING WELLS IN POOL CODE 97369 | COG OPERATING LLC | COG OPERATING LLC OXY Y-1 COMPANY TETON RANGE OPERATING LLC BEXP II ALPHA LLC BEXP II OMEGA MISC. LLC GREEN RIVER OIL AND GAS FUND 2023, LP 4BAR, LLC | N/A |
| FEDERAL NM 136223 | PITCHBLEND 24 25 FEDERAL COM #606H 30-025-53943 (96340) NO EXISTING WELLS IN POOL CODE 97369 | N/A | COG OPERATING LLC OXY Y-1 COMPANY 4BAR, LLC | N/A |
| FEDERAL NM 094114 | NO EXISTING WELLS IN POOL CODES 97369 AND 96340 | N/A | DEVON ENERGY CO LP EOG RESOURCES INC. | N/A |
| FEDERAL NM 094110 | WILD WEASEL 15 FEDERAL COM #706H 30-025-45800 (96340) WILD WEASEL 15 FEDERAL COM #707H 30-025-45801 (96340) NO EXISTING WELLS IN POOL CODE 97369 | EOG RESOURCES INC. | N/A | N/A |
| FEE | OSPREY 10 #505H 30-025-52922 (97369) OSPREY 10 #106H 30-025-52919 (97369) OSPREY 10 #304H 30-025-46454 (97369) OSPREY 10 #614 30-025-54649 (97369) OSPREY 10 #504H 30-025-52921 (97369) OSPREY 10 #597H 30-025-54647 (97369) OSPREY 10 #105H 30-025-52918 (97369) NO EXISTING WELLS IN POOL CODE 96340 | EOG RESOURCES INC. | N/A | N/A |
| FEE | OSPREY 10 #505H 30-025-52922 (97369) OSPREY 10 #106H 30-025-52919 (97369) OSPREY 10 #304H 30-025-46454 (97369) OSPREY 10 #614 30-025-54649 (97369) OSPREY 10 #504H 30-025-52921 (97369) OSPREY 10 #597H 30-025-54647 (97369) OSPREY 10 #105H 30-025-52918 (97369) NO EXISTING WELLS IN POOL CODE 96340 | EOG RESOURCES INC. | N/A | N/A |
| FEE | NO EXISTING WELLS IN POOL CODES 97369 AND 96340 | N/A | MRC PERMIAN COMPANY | OXY USA INC |

ConocoPhillips

Marathon Oil Permian, LLC
Case No. 25889
Exhibit A-2

Million Dollar Man Federal Com – Non-Standard Unit Offset Notification

Fairview Mills; Bone Spring (96340)



Fairview Mills;
Bone Spring
(96340)

Million Dollar Man
Federal Com Unit
Bone Spring

| Lease | Well | Operator | Operating Rights/Working Interest | Unleased |
|-------------------|---|--------------------|---|-------------|
| STATE VB-1586-1 | HONEY BUZZARD 35 SOUTH STATE COM #311H 30-025-49597 (97369) HONEY BUZZARD 35 SOUTH STATE COM #101H 30-025-49598 (97369) HONEY BUZZARD 35 SOUTH STATE COM #713H 30-025-49749 (97369) HONEY BUZZARD 35 SOUTH STATE COM #303H 30-025-49751 (97369) HONEY BUZZARD 35 SOUTH STATE COM #102H 30-025-49752 (97369) HONEY BUZZARD 35 SOUTH STATE COM #714 30-025-49750 (97369) NO EXISTING WELLS IN POOL CODE 96340 | EOG RESOURCES INC. | N/A | N/A |
| STATE VB-1586-2 | BROT HELM FEDERAL COM #603H 30-025-46067 (97369) BROT HELM FEDERAL COM #602H 30-025-46066 (97369) BROT HELM FEDERAL COM #601H 30-025-46065 (97369) NO EXISTING WELLS IN POOL CODE 96340 | COG OPERATING LLC | COG OPERATING LLC | N/A |
| FEDERAL NM 108476 | NO EXISTING WELLS IN POOL CODES 97369 AND 96340 | N/A | COG OPERATING LLC OXY Y-1 COMPANY | N/A |
| FEDERAL NM 113419 | BANDANA FEDERAL COM #603H 30-025-49796 (96340) BANDANA FEDERAL COM #604H 30-025-49797 (96340) NO EXISTING WELLS IN POOL CODE 97369 | COG OPERATING LLC | COG OPERATING LLC OXY Y-1 COMPANY | N/A |
| FEDERAL NM 108476 | BANDANA FEDERAL COM #603H 30-025-49796 (96340) BANDANA FEDERAL COM #604H 30-025-49797 (96340) PITCHBLEND 24 25 FEDERAL COM #606H 30-025-53943 (96340) NO EXISTING WELLS IN POOL CODE 97369 | COG OPERATING LLC | COG OPERATING LLC OXY Y-1 COMPANY TETON RANGE OPERATING LLC BEXP II ALPHA LLC BEXP II OMEGA MISC. LLC GREEN RIVER OIL AND GAS FUND 2023, LP 4BAR, LLC | N/A |
| FEDERAL NM 136223 | PITCHBLEND 24 25 FEDERAL COM #606H 30-025-53943 (96340) NO EXISTING WELLS IN POOL CODE 97369 | N/A | COG OPERATING LLC OXY Y-1 COMPANY 4BAR, LLC | N/A |
| FEDERAL NM 094114 | NO EXISTING WELLS IN POOL CODES 97369 AND 96340 | N/A | DEVON ENERGY CO LP EOG RESOURCES INC. | N/A |
| FEDERAL NM 094110 | WILD WEASEL 15 FEDERAL COM #706H 30-025-45800 (96340) WILD WEASEL 15 FEDERAL COM #707H 30-025-45801 (96340) NO EXISTING WELLS IN POOL CODE 97369 | EOG RESOURCES INC. | N/A | N/A |
| FEE | OSPREY 10 #505H 30-025-52922 (97369) OSPREY 10 #106H 30-025-52919 (97369) OSPREY 10 #304H 30-025-46454 (97369) OSPREY 10 #614 30-025-54649 (97369) OSPREY 10 #504H 30-025-52921 (97369) OSPREY 10 #597H 30-025-54647 (97369) OSPREY 10 #105H 30-025-52918 (97369) NO EXISTING WELLS IN POOL CODE 96340 | EOG RESOURCES INC. | N/A | N/A |
| FEE | OSPREY 10 #505H 30-025-52922 (97369) OSPREY 10 #106H 30-025-52919 (97369) OSPREY 10 #304H 30-025-46454 (97369) OSPREY 10 #614 30-025-54649 (97369) OSPREY 10 #504H 30-025-52921 (97369) OSPREY 10 #597H 30-025-54647 (97369) OSPREY 10 #105H 30-025-52918 (97369) NO EXISTING WELLS IN POOL CODE 96340 | EOG RESOURCES INC. | N/A | N/A |
| FEE | NO EXISTING WELLS IN POOL CODES 97369 AND 96340 | N/A | MRC PERMIAN COMPANY | OXY USA INC |

ConocoPhillips

Million Dollar Man Federal Com – Non-Standard Unit Offset Notification



| FAIRVIEW MILLS; BONE SPRING (96340) | |
|--|--|
| PARTY | ADDRESS |
| UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT | 301 DINOSAUR TRAIL SANTA FE, NM 87508 |
| COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE | PO BOX 1148 SANTA FE, NM 87504 |
| EOG RESOURCES INC. | 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 |
| OXY Y-1 COMPANY | 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046 |
| TETON RANGE OPERATING LLC | 970 W BROADWAY SUITE E JACKSON, WY 83002 |
| BEXP II ALPHA LLC | 5914 W COURTYARD SUITE 340 AUSTIN, TX 78730 |
| BEXP II OMEGA MISC LLC | 5914 W COURTYARD SUITE 340 AUSTIN, TX 78730 |
| GREEN RIVER OIL AND GAS FUND 2023, LP | 970 W BROADWAY SUITE E JACKSON, WY 83002 |
| 4BAR, LLC | 1515 WYNKOOP STREET SUITE 700 DENVER, CO 80202 |
| DEVON ENERGY CO LP | 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 |
| OXY USA INC. | 2800 E COUNTY RD MIDLAND, TX 79706 |
| MRC PERMIAN COMPANY | 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 |

| RED HILLS; BONE SPRING (97369) | |
|--|--|
| PARTY | ADDRESS |
| UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT | 301 DINOSAUR TRAIL SANTA FE, NM 87508 |
| COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE | PO BOX 1148 SANTA FE, NM 87504 |
| EOG RESOURCES INC. | 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 |
| OXY Y-1 COMPANY | 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046 |
| DEVON ENERGY CO LP | 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 |
| OXY USA INC. | 2800 E COUNTY RD MIDLAND, TX 79706 |
| MRC PERMIAN COMPANY | 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 |

| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Exhibit A-3 Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |
|---|--|---|

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-55586 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 301H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3357.5' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1175 FWL | 32.150996°N | 103.445514°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 50 FSL | 990 FWL | 32.108875°N | 103.446088°W | LEA |

| | | | | |
|--------------------------------|--|--|--|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Defining | Defining Well API 30-025-55586 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
|--------------------------------|--|--|--|----------------------------------|

| | |
|----------------|---|
| Order Numbers. | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|---|

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1175 FWL | 32.150996°N | 103.445514°W | LEA |

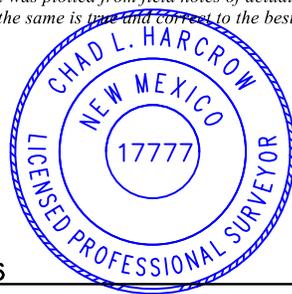
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 100 FNL | 990 FWL | 32.151987°N | 103.446112°W | LEA |

Last Take Point (LTP)

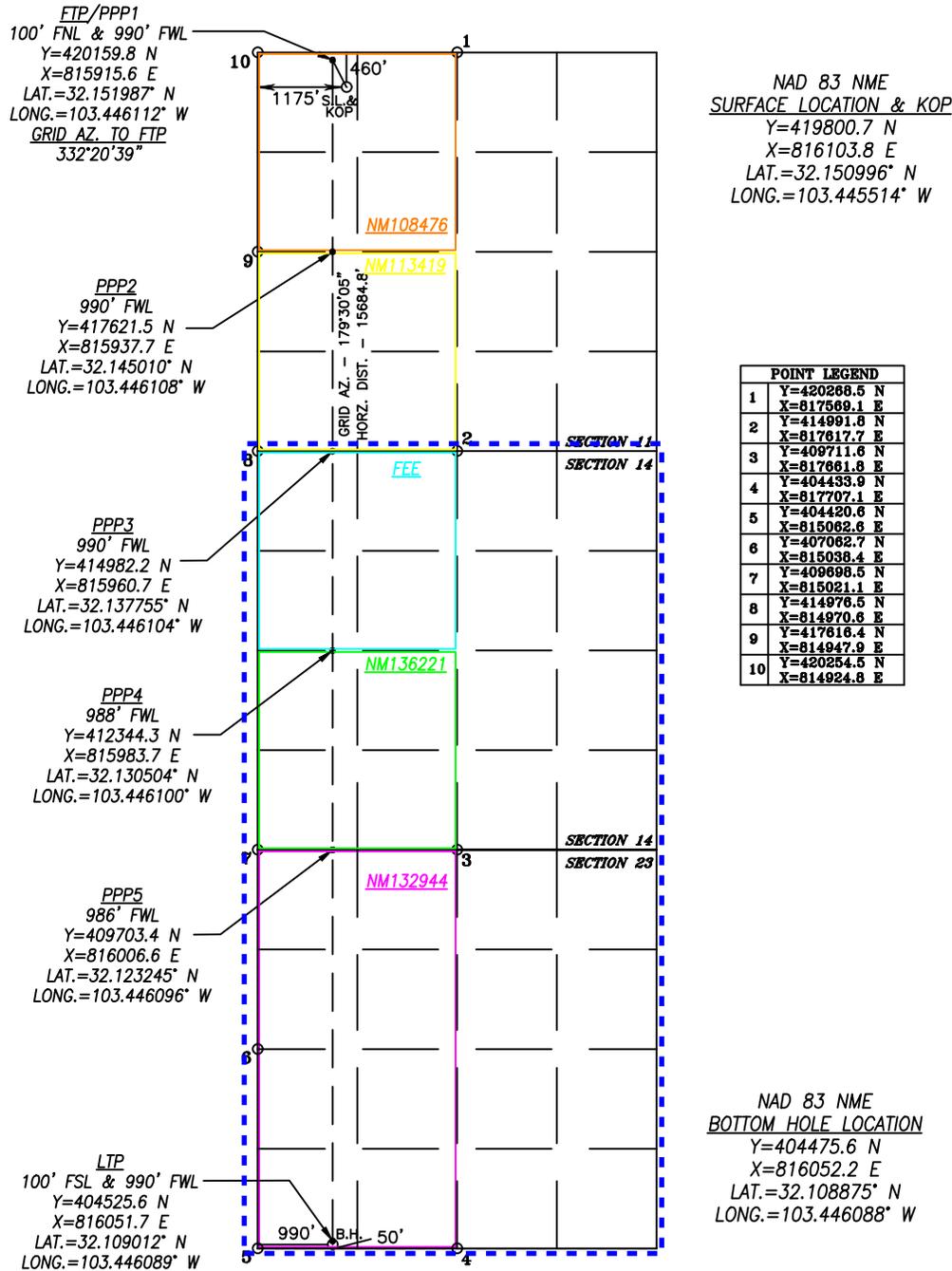
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 100 FSL | 990 FWL | 32.109012°N | 103.446089°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest Com | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3357.5' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/9/26</p> |
| Signature <i>Mayte Reyes</i> Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1534 DRAWN BY: WN PAGE 1 OF 2 |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-55586 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 301H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3357.5' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1175 FWL | 32.150996°N | 103.445514°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 50 FSL | 990 FWL | 32.108875°N | 103.446088°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Defining | Defining Well API 30-025-55586 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1175 FWL | 32.150996°N | 103.445514°W | LEA |

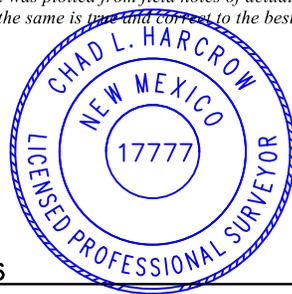
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 100 FNL | 990 FWL | 32.151987°N | 103.446112°W | LEA |

Last Take Point (LTP)

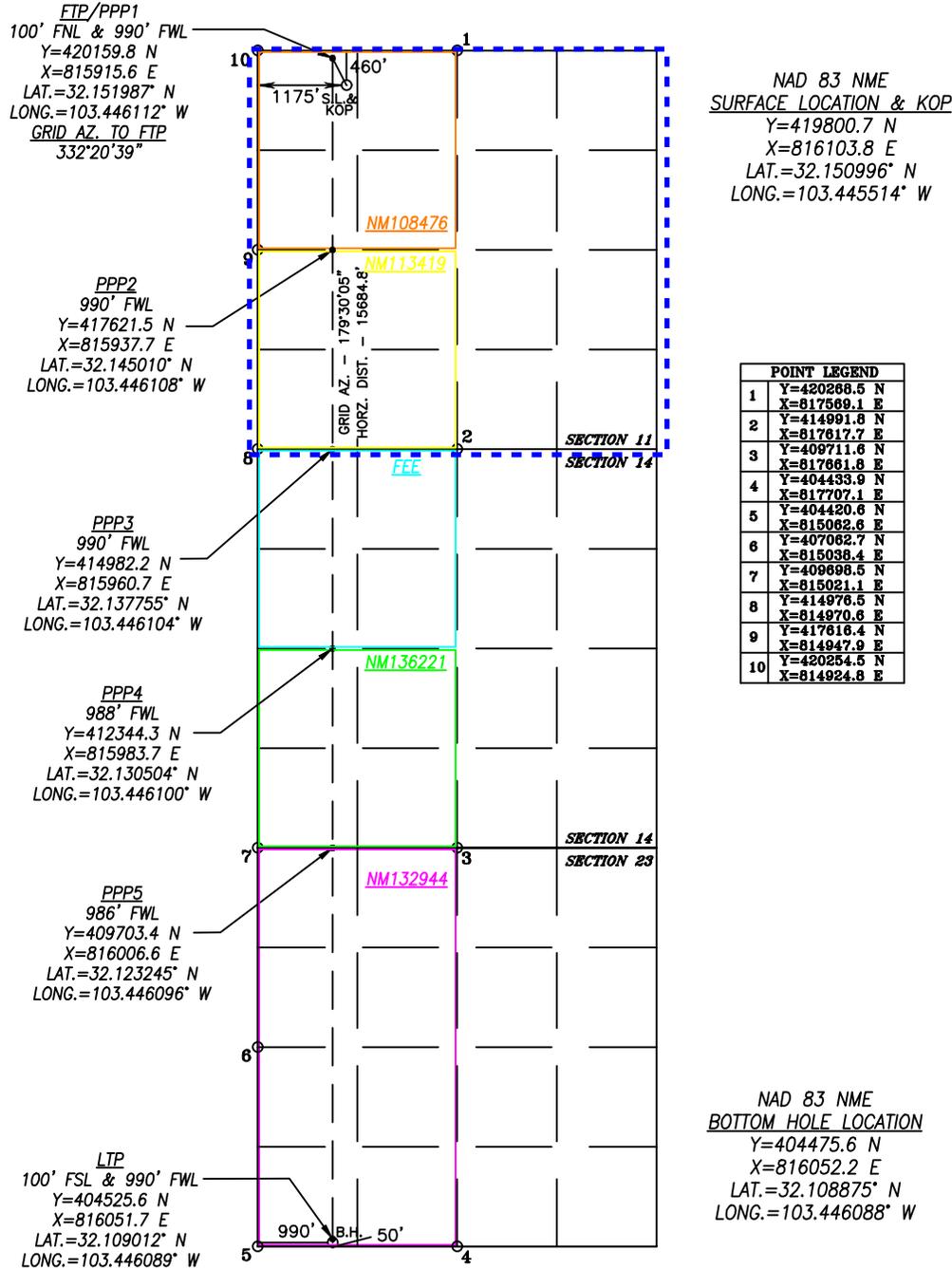
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 100 FSL | 990 FWL | 32.109012°N | 103.446089°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest Com | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3357.5' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature Mayte Reyes Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1534 DRAWN BY: WN PAGE 1 OF 2 |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54268 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 302H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3357.7' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1215 FWL | 32.150996°N | 103.445385°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 50 FSL | 2310 FWL | 32.108863°N | 103.441826°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Defining | Defining Well API 30-025-54268 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1215 FWL | 32.150996°N | 103.445385°W | LEA |

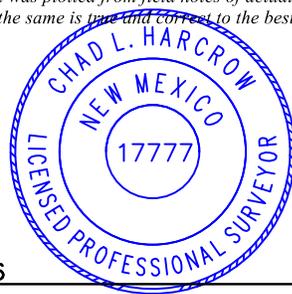
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| C | 11 | 25-S | 34-E | | 100 FNL | 2310 FWL | 32.151977°N | 103.441847°W | LEA |

Last Take Point (LTP)

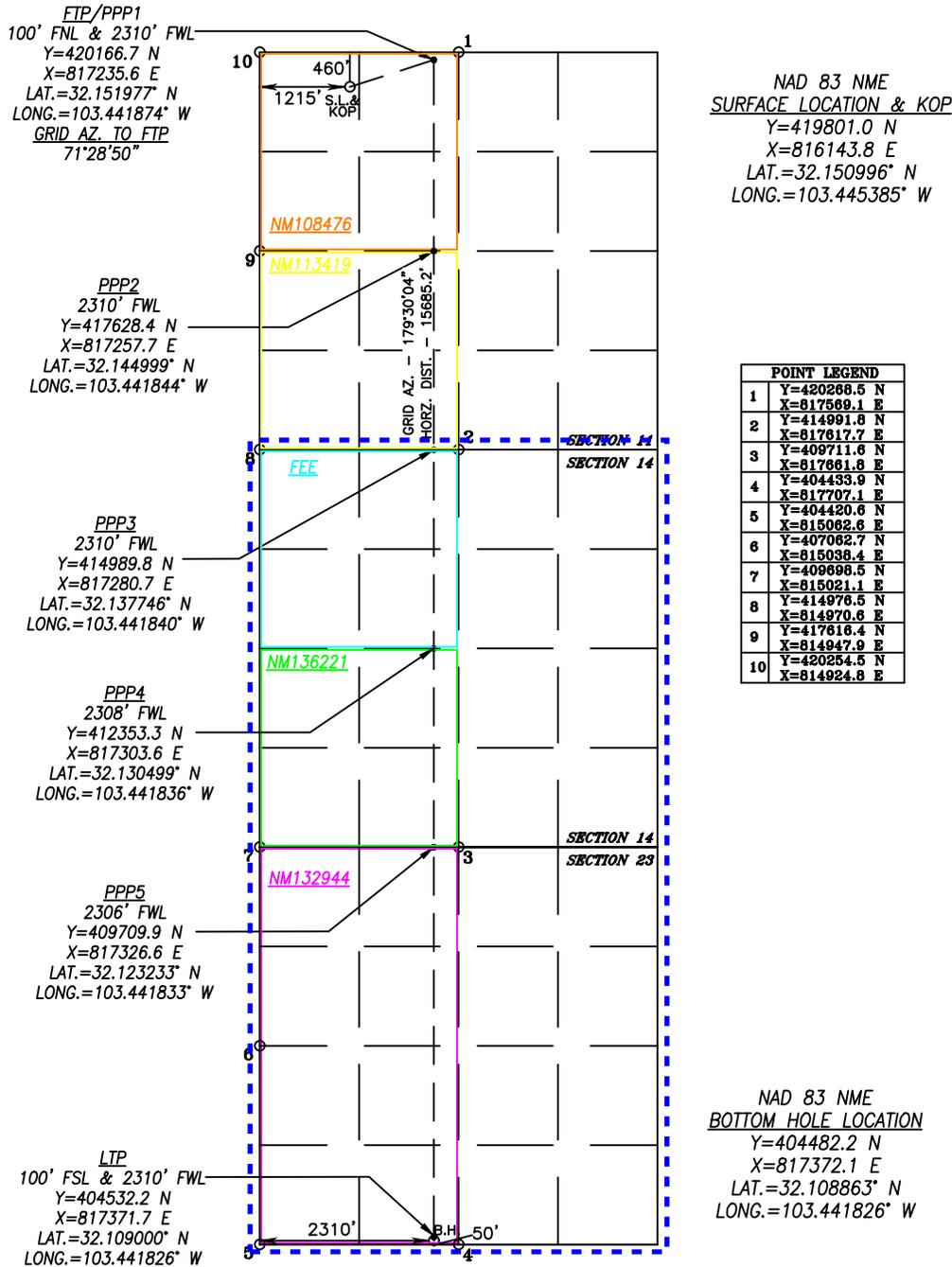
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 100 FSL | 2310 FWL | 32.109000°N | 103.441826°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3357.7' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature: <i>Mayte Reyes</i> Date: 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name: Mayte Reyes | Certificate Number: 17777 |
| Email Address: mayte.x.reyes@conocophillips.com | Date of Survey: DECEMBER 22, 2025 |
| W.O.#25-1533 DRAWN BY: WN PAGE 1 OF 2 | |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54268 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 302H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3357.7' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1215 FWL | 32.150996°N | 103.445385°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 50 FSL | 2310 FWL | 32.108863°N | 103.441826°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Defining | Defining Well API 30-025-54268 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1215 FWL | 32.150996°N | 103.445385°W | LEA |

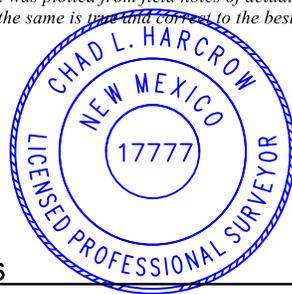
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| C | 11 | 25-S | 34-E | | 100 FNL | 2310 FWL | 32.151977°N | 103.441847°W | LEA |

Last Take Point (LTP)

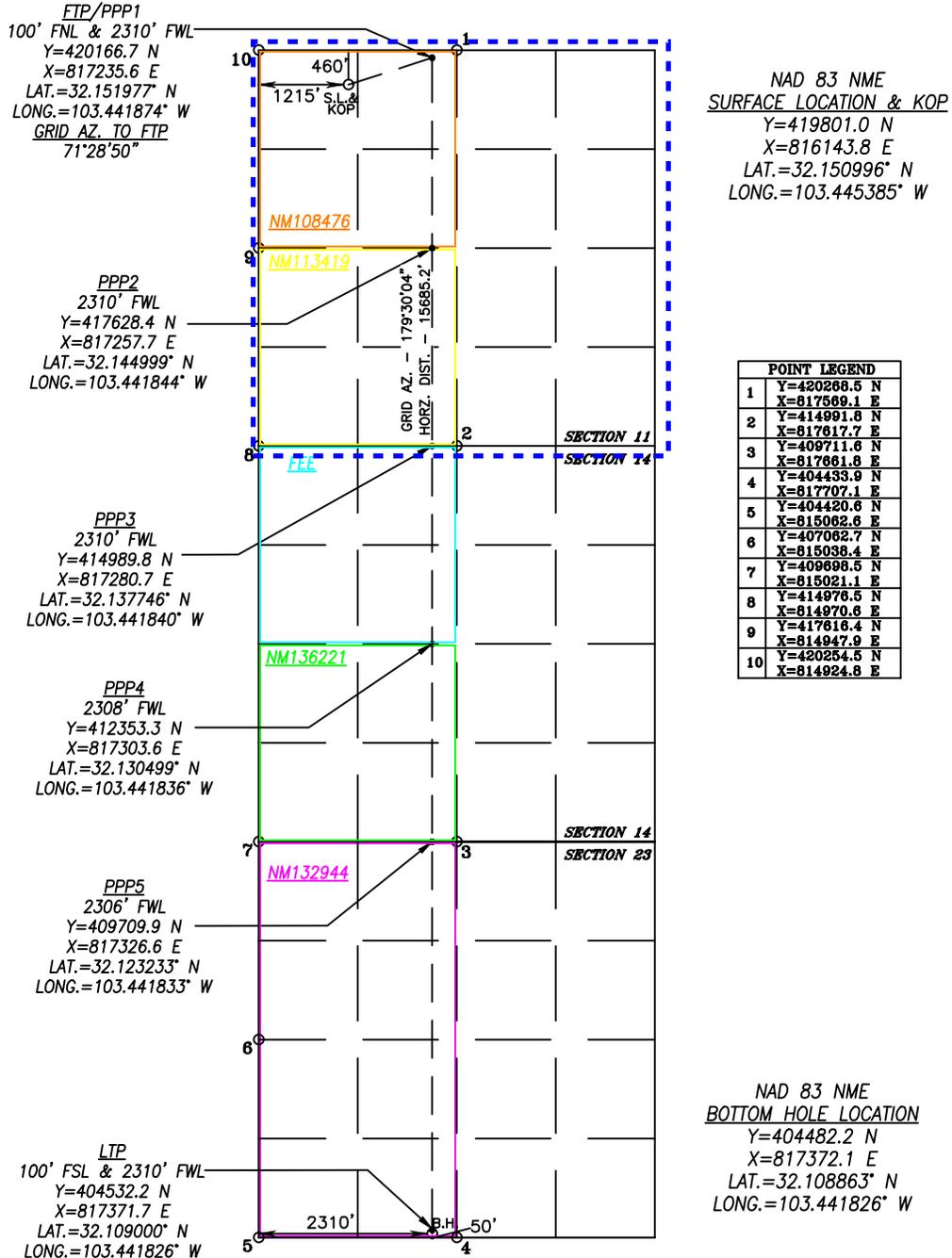
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 100 FSL | 2310 FWL | 32.109000°N | 103.441826°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3357.7' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature: <i>Mayte Reyes</i> Date: 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name: Mayte Reyes | Certificate Number: 17777 |
| Email Address: mayte.x.reyes@conocophillips.com | Date of Survey: DECEMBER 22, 2025 |
| W.O.#25-1533 DRAWN BY: WN PAGE 1 OF 2 | |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54264 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 303H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3379.1' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 975 FNL | 1721 FEL | 32.149562°N | 103.437772°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 50 FSL | 1658 FEL | 32.108851°N | 103.437564°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Defining | Defining Well API 30-025-54264 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 975 FNL | 1721 FEL | 32.149562°N | 103.437772°W | LEA |

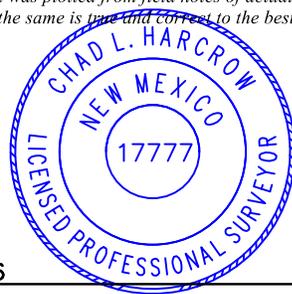
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 100 FNL | 1661 FEL | 32.151966°N | 103.437582°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 100 FSL | 1658 FEL | 32.108989°N | 103.437564°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3379.1' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature: <i>Mayte Reyes</i> Date: 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name: Mayte Reyes | Certificate Number: 17777 |
| Email Address: mayte.x.reyes@conocophillips.com | Date of Survey: DECEMBER 22, 2025 |
| | W.O.#25-1536 DRAWN BY: WN PAGE 1 OF 2 |

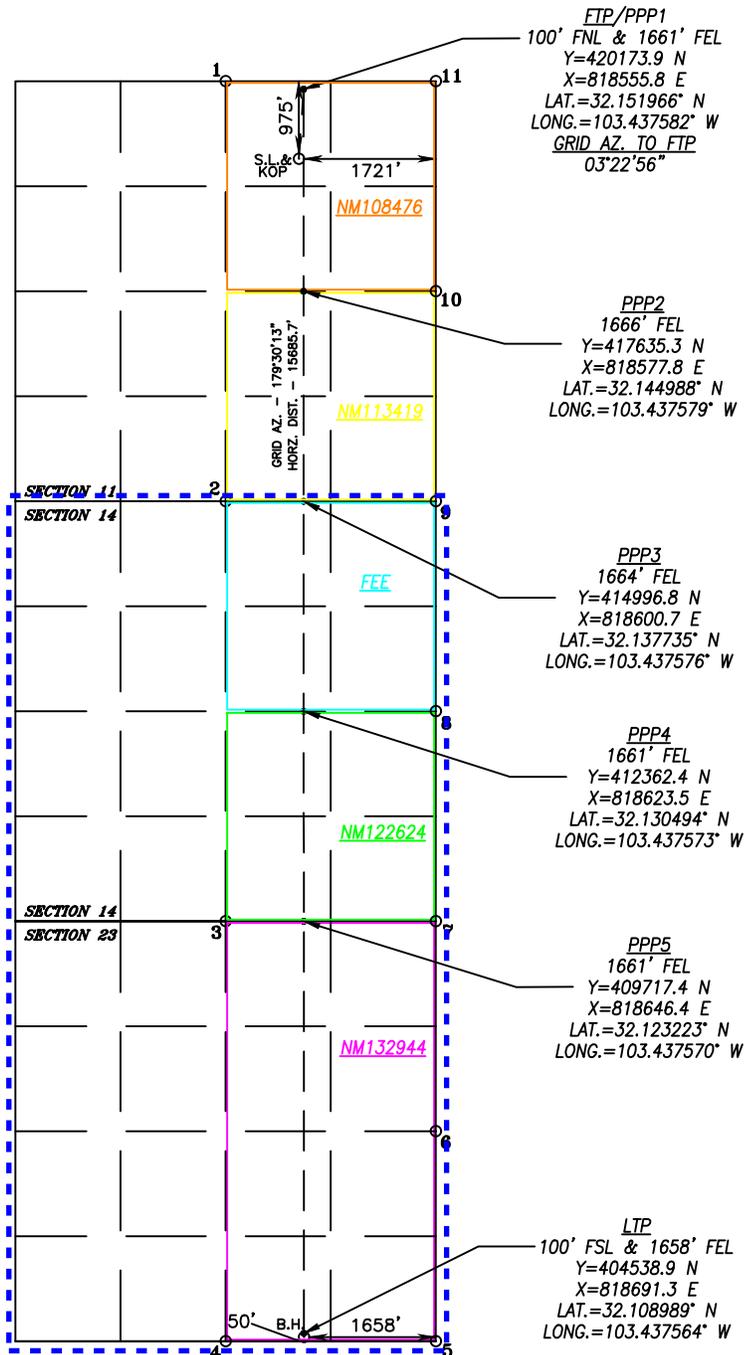
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419298.6 N
 X=818504.1 E
 LAT.=32.149562° N
 LONG.=103.437772° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404488.9 N
 X=818691.7 E
 LAT.=32.108851° N
 LONG.=103.437564° W



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54264 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 303H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3379.1' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 975 FNL | 1721 FEL | 32.149562°N | 103.437772°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 50 FSL | 1658 FEL | 32.108851°N | 103.437564°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Defining | Defining Well API 30-025-54264 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 975 FNL | 1721 FEL | 32.149562°N | 103.437772°W | LEA |

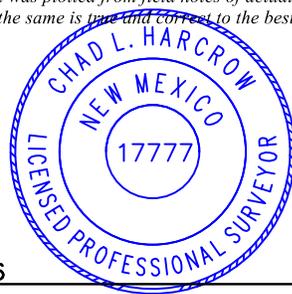
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 100 FNL | 1661 FEL | 32.151966°N | 103.437582°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 100 FSL | 1658 FEL | 32.108989°N | 103.437564°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3379.1' |
|---|--|---|

| | | |
|---|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/9/26</p> | |
| Signature | Date | Signature and Seal of Professional Surveyor |
| <i>Mayte Reyes</i> | 1/16/2026 | |
| Printed Name | Certificate Number | Date of Survey |
| Mayte Reyes | 17777 | DECEMBER 22, 2025 |
| Email Address | W.O.#25-1536 | DRAWN BY: WN PAGE 1 OF 2 |
| mayte.x.reyes@conocophillips.com | | |

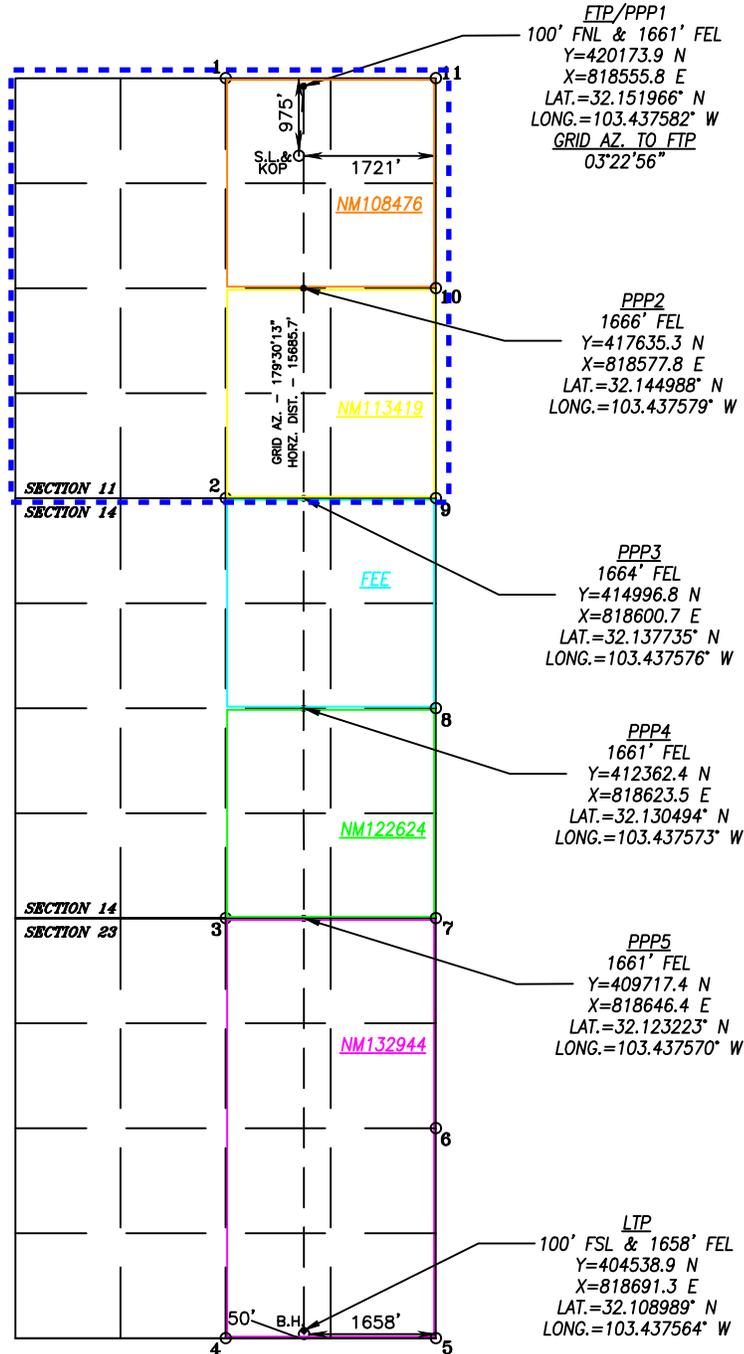
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419298.6 N
 X=818504.1 E
 LAT.=32.149562° N
 LONG.=103.437772° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404488.9 N
 X=818691.7 E
 LAT.=32.108851° N
 LONG.=103.437564° W



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |
|---|--|---|

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54266 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 304H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3378.5' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 947 FNL | 1693 FEL | 32.149638°N | 103.437679°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 50 FSL | 338 FEL | 32.108839°N | 103.433301°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Infill | Defining Well API 30-025-54266 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 947 FNL | 1693 FEL | 32.149638°N | 103.437679°W | LEA |

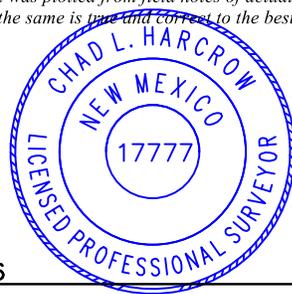
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| A | 11 | 25-S | 34-E | | 100 FNL | 341 FEL | 32.151956°N | 103.433317°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 100 FSL | 338 FEL | 32.108977°N | 103.433301°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3378.5' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature Mayte Reyes Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1538 DRAWN BY: WN PAGE 1 OF 2 |

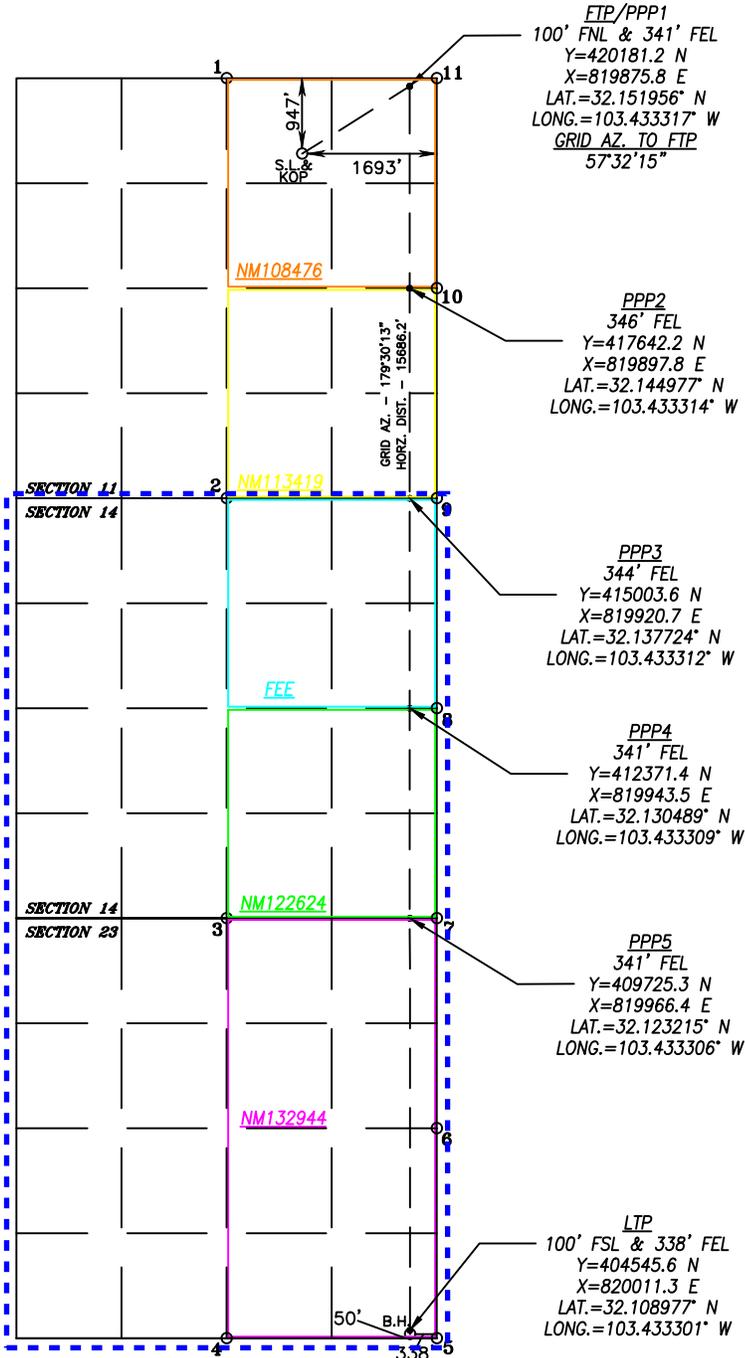
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419326.8 N
 X=818532.8 E
 LAT.=32.149638° N
 LONG.=103.437679° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404495.6 N
 X=820011.7 E
 LAT.=32.108839° N
 LONG.=103.433301° W



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54266 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 304H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3378.5' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 947 FNL | 1693 FEL | 32.149638°N | 103.437679°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 50 FSL | 338 FEL | 32.108839°N | 103.433301°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Infill | Defining Well API 30-025-54266 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 947 FNL | 1693 FEL | 32.149638°N | 103.437679°W | LEA |

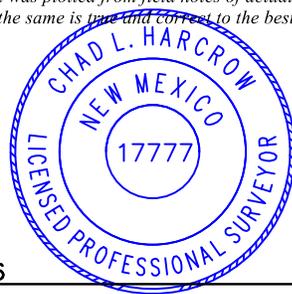
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| A | 11 | 25-S | 34-E | | 100 FNL | 341 FEL | 32.151956°N | 103.433317°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 100 FSL | 338 FEL | 32.108977°N | 103.433301°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3378.5' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/9/26</p> |
| Signature <i>Mayte Reyes</i> Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1538 DRAWN BY: WN PAGE 1 OF 2 |

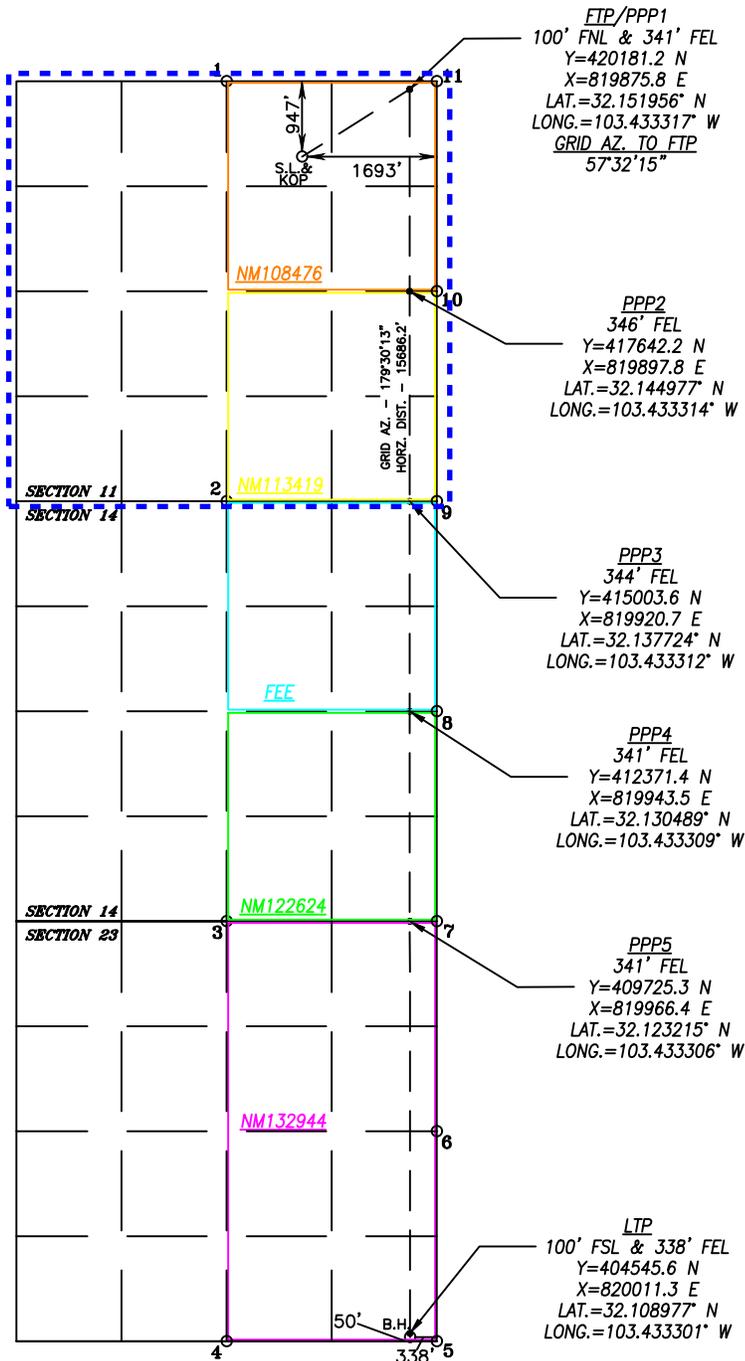
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419326.8 N
 X=818532.8 E
 LAT.=32.149638° N
 LONG.=103.437679° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404495.6 N
 X=820011.7 E
 LAT.=32.108839° N
 LONG.=103.433301° W



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54269 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 501H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3356.7' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1155 FWL | 32.150997°N | 103.445578°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 50 FSL | 500 FWL | 32.108879°N | 103.447671°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Infill | Defining Well API 30-025-55586 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1155 FWL | 32.150997°N | 103.445578°W | LEA |

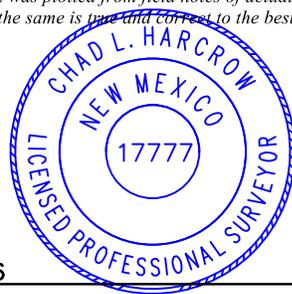
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 100 FNL | 500 FWL | 32.151991°N | 103.447695°W | LEA |

Last Take Point (LTP)

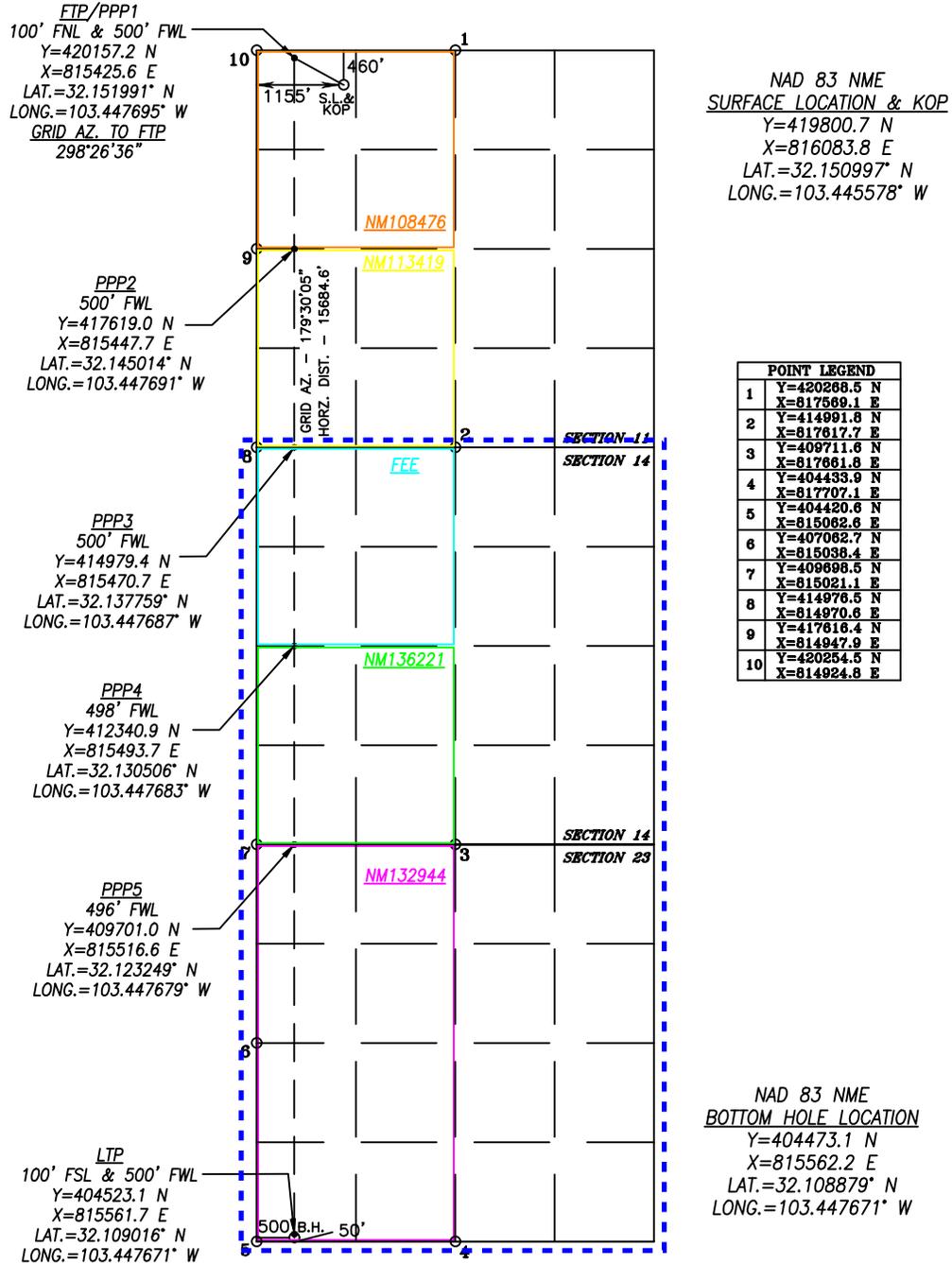
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 100 FSL | 500 FWL | 32.109016°N | 103.447671°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3356.7' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature: <i>Mayte Reyes</i> Date: 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name: Mayte Reyes | Certificate Number: 17777 |
| Email Address: mayte.x.reyes@conocophillips.com | Date of Survey: DECEMBER 22, 2025 |
| W.O.#25-1532 DRAWN BY: WN PAGE 1 OF 2 | |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54269 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 501H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3356.7' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1155 FWL | 32.150997°N | 103.445578°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 50 FSL | 500 FWL | 32.108879°N | 103.447671°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Infill | Defining Well API 30-025-55586 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1155 FWL | 32.150997°N | 103.445578°W | LEA |

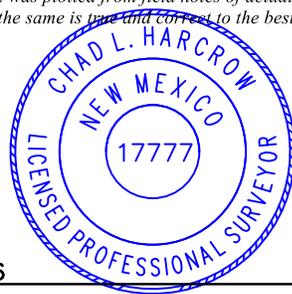
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 100 FNL | 500 FWL | 32.151991°N | 103.447695°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| M | 23 | 25-S | 34-E | | 100 FSL | 500 FWL | 32.109016°N | 103.447671°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3356.7' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature: <i>Mayte Reyes</i> Date: 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name: Mayte Reyes | Certificate Number: 17777 |
| Email Address: mayte.x.reyes@conocophillips.com | Date of Survey: DECEMBER 22, 2025 |
| W.O.#25-1532 DRAWN BY: WN PAGE 1 OF 2 | |

| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54270 | Pool Code 96369 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 502H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3357.7' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1195 FWL | 32.150996°N | 103.445449°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 50 FSL | 1820 FWL | 32.108867°N | 103.443408°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Defining | Defining Well API 30-025-54270 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1195 FWL | 32.150996°N | 103.445449°W | LEA |

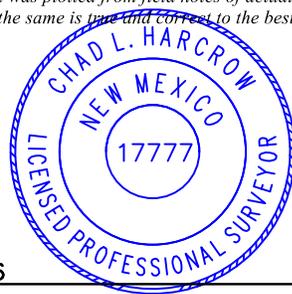
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 100 FNL | 1820 FWL | 32.151981°N | 103.443430°W | LEA |

Last Take Point (LTP)

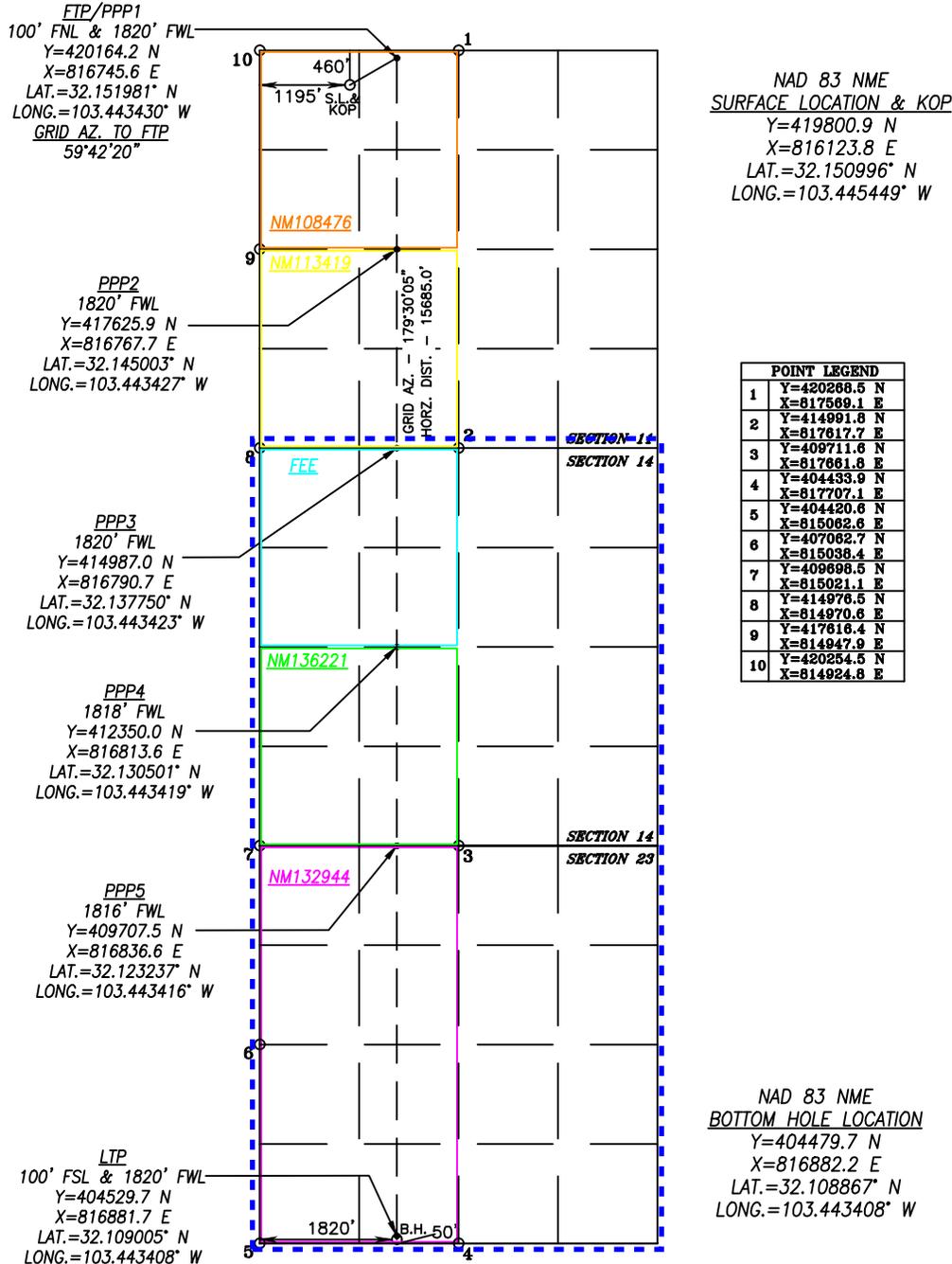
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 100 FSL | 1820 FWL | 32.109005°N | 103.443408°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3357.7' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/9/26</p> |
| Signature <i>Mayte Reyes</i> Date 1/16/2025 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes Email Address mayte.x.reyes@conocophillips.com | Certificate Number 17777 Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1535 DRAWN BY: WN PAGE 1 OF 2 |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54270 | Pool Code 96369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 502H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3357.7' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1195 FWL | 32.150996°N | 103.445449°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 50 FSL | 1820 FWL | 32.108867°N | 103.443408°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Defining | Defining Well API 30-025-54270 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 460 FNL | 1195 FWL | 32.150996°N | 103.445449°W | LEA |

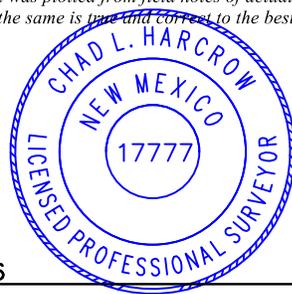
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| D | 11 | 25-S | 34-E | | 100 FNL | 1820 FWL | 32.151981°N | 103.443430°W | LEA |

Last Take Point (LTP)

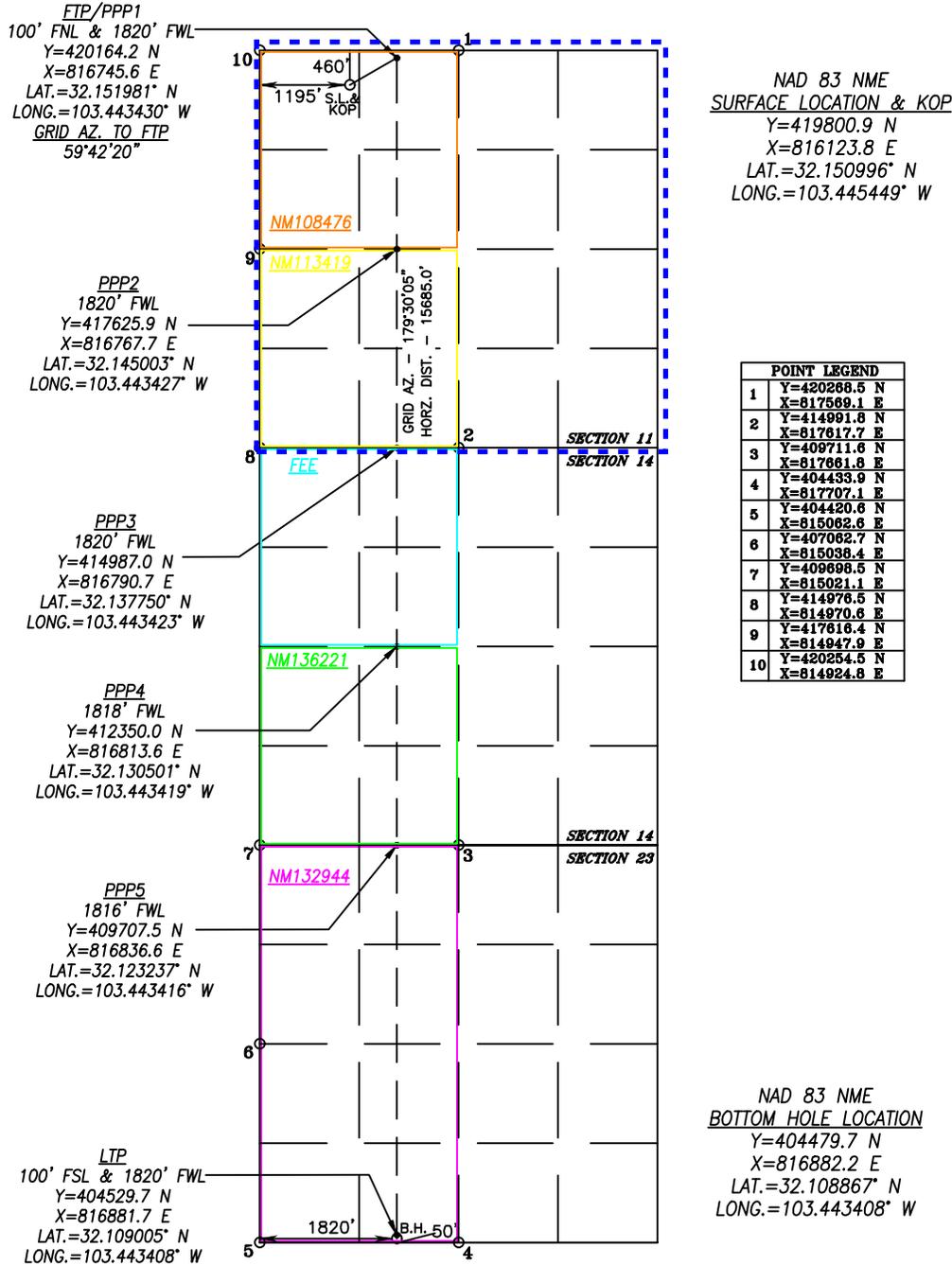
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| N | 23 | 25-S | 34-E | | 100 FSL | 1820 FWL | 32.109005°N | 103.443408°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3357.7' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature  Date 1/16/2025 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| W.O.#25-1535 DRAWN BY: WN PAGE 1 OF 2 | |

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54266 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 503H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3378.6' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 989 FNL | 1736 FEL | 32.149524°N | 103.437817°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 50 FSL | 2148 FEL | 32.108855°N | 103.439146°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Infill | Defining Well API 30-025-54270 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 989 FNL | 1736 FEL | 32.149524°N | 103.437817°W | LEA |

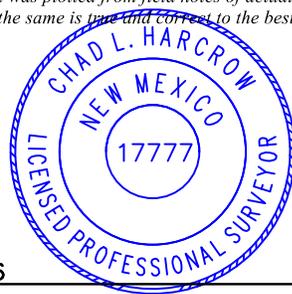
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 100 FNL | 2151 FEL | 32.151970°N | 103.439165°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 100 FSL | 2148 FEL | 32.108993°N | 103.439146°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3378.6' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p style="text-align: right;"><i>Chad Harcrow</i> 1/9/26</p> |
| Signature <i>Mayte Reyes</i> Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1537 DRAWN BY: WN PAGE 1 OF 2 |

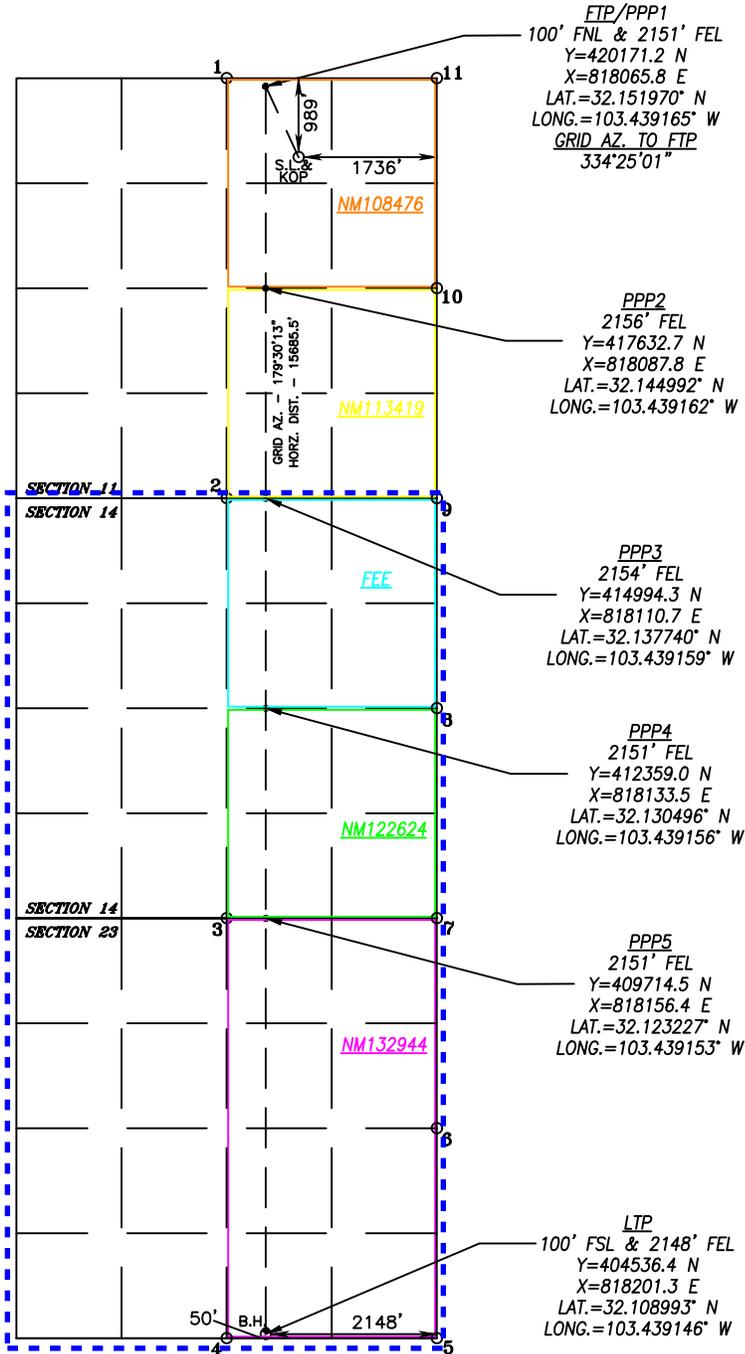
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419284.7 N
 X=818490.2 E
 LAT.=32.149524° N
 LONG.=103.437817° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404486.4 N
 X=818201.7 E
 LAT.=32.108855° N
 LONG.=103.439146° W



| | | |
|---|---|----------------------|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | |
| | | |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54266 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 503H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3378.6' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 989 FNL | 1736 FEL | 32.149524°N | 103.437817°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 50 FSL | 2148 FEL | 32.108855°N | 103.439146°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Infill | Defining Well API 30-025-54270 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 989 FNL | 1736 FEL | 32.149524°N | 103.437817°W | LEA |

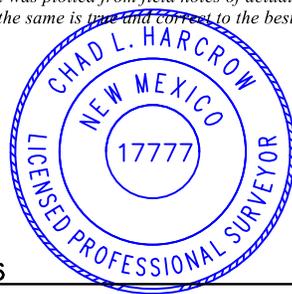
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 100 FNL | 2151 FEL | 32.151970°N | 103.439165°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| 0 | 23 | 25-S | 34-E | | 100 FSL | 2148 FEL | 32.108993°N | 103.439146°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest COM | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3378.6' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature Mayte Reyes Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1537 DRAWN BY: WN PAGE 1 OF 2 |

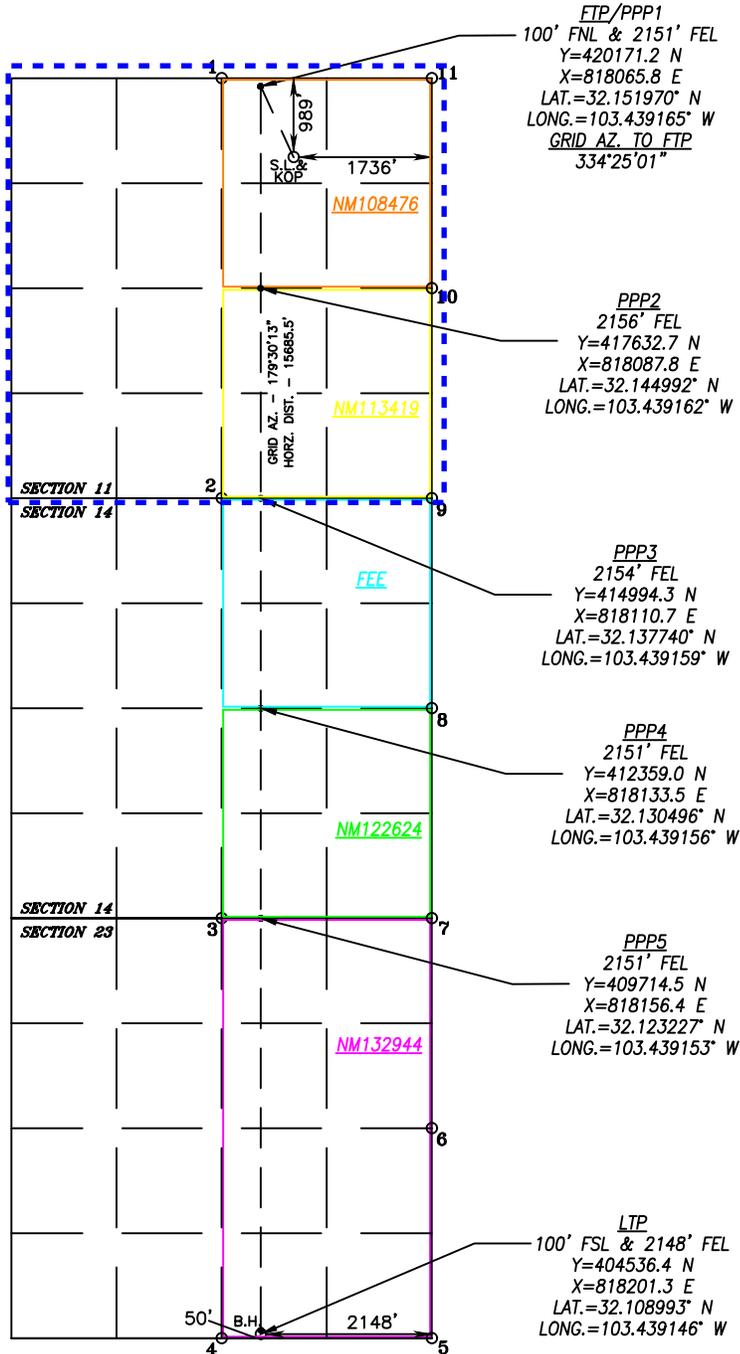
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419284.7 N
 X=818490.2 E
 LAT.=32.149524° N
 LONG.=103.437817° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404486.4 N
 X=818201.7 E
 LAT.=32.108855° N
 LONG.=103.439146° W



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54267 | Pool Code 96340 | Pool Name Fairview Mills; Bone Spring |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 504H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3378.6' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 961 FNL | 1707 FEL | 32.149600°N | 103.437724°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 50 FSL | 828 FEL | 32.108844°N | 103.434883°W | LEA |

| | | | | |
|--------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 1280 | Infill or Defining Well Infill | Defining Well API 30-025-54266 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 961 FNL | 1707 FEL | 32.149600°N | 103.437724°W | LEA |

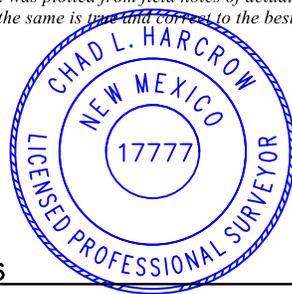
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| A | 11 | 25-S | 34-E | | 100 FNL | 831 FEL | 32.151960°N | 103.434900°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 100 FSL | 828 FEL | 32.108981°N | 103.434884°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest Com | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3378.6' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature <i>Mayte Reyes</i> Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1539 DRAWN BY: WN PAGE 1 OF 2 |

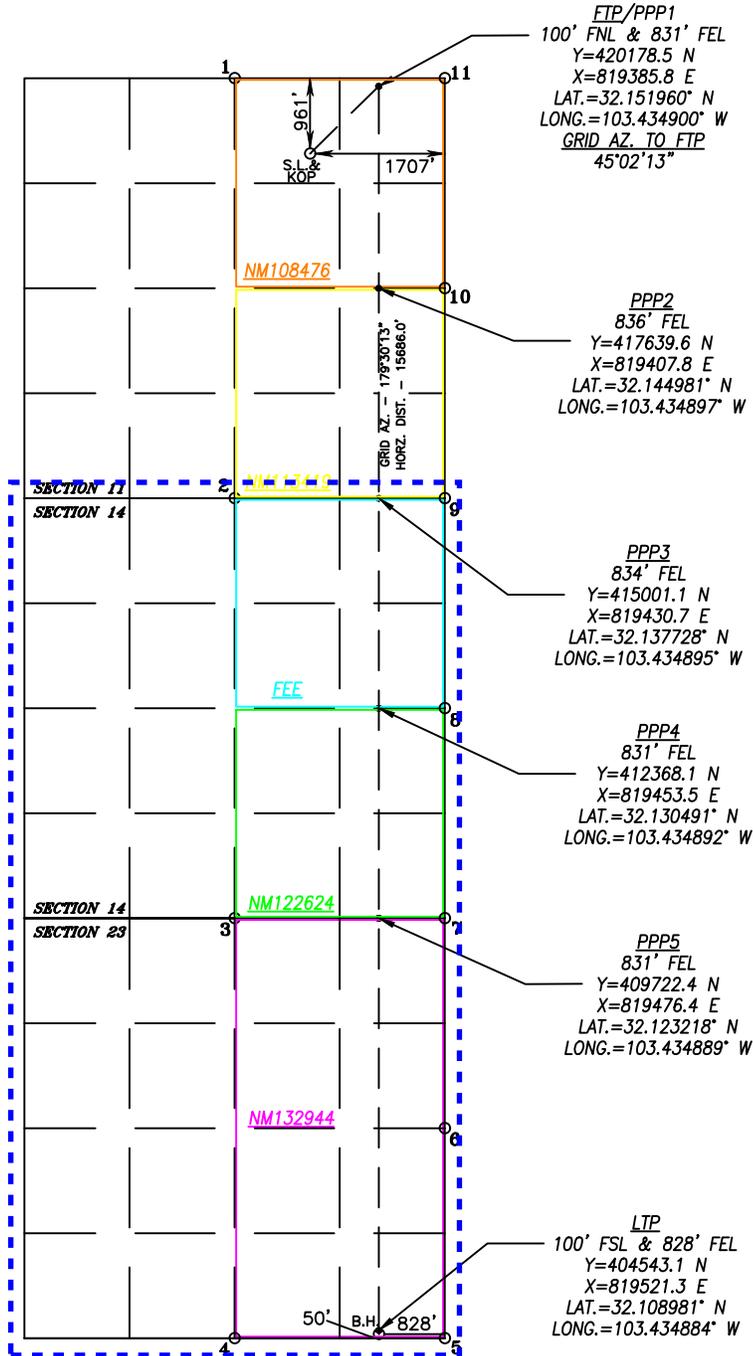
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419312.7 N
 X=818518.9 E
 LAT.=32.149600° N
 LONG.=103.437724° W

| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404493.1 N
 X=819521.7 E
 LAT.=32.108844° N
 LONG.=103.434883° W



| | | |
|---|--|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 |
| | | Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|---|
| API Number 30-025-54267 | Pool Code 97369 | Pool Name Red Hills; Bone Spring, East |
| Property Code 336882 | Property Name MILLION DOLLAR MAN FEDERAL COM | Well Number 504H |
| OGRID No. 372098 | Operator Name MARATHON OIL PERMIAN LLC | Ground Level Elevation 3378.6' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 961 FNL | 1707 FEL | 32.149600°N | 103.437724°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|---------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 50 FSL | 828 FEL | 32.108844°N | 103.434883°W | LEA |

| | | | | |
|-------------------------------|--|--|---|----------------------------------|
| Dedicated Acres 640 | Infill or Defining Well Infill | Defining Well API 30-025-54266 | Overlapping Spacing Unit (Y/N) Y | Consolidation Code N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|-----------------|--------------------|---------------------|------------|
| B | 11 | 25-S | 34-E | | 961 FNL | 1707 FEL | 32.149600°N | 103.437724°W | LEA |

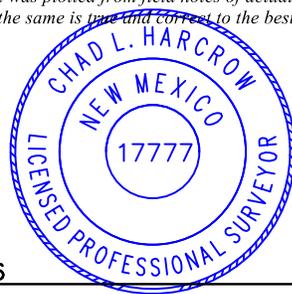
First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| A | 11 | 25-S | 34-E | | 100 FNL | 831 FEL | 32.151960°N | 103.434900°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|-------------|-------------|-----|----------------|----------------|--------------------|---------------------|------------|
| P | 23 | 25-S | 34-E | | 100 FSL | 828 FEL | 32.108981°N | 103.434884°W | LEA |

| | | |
|---|--|---|
| Unitized Area or Area of Uniform Interest Com | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3378.6' |
|---|--|---|

| | |
|---|---|
| <p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> | <p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  <p>Chad Harcrow 1/9/26</p> </div> |
| Signature Mayte Reyes Date 1/16/2026 | Signature and Seal of Professional Surveyor |
| Printed Name Mayte Reyes | Certificate Number 17777 |
| Email Address mayte.x.reyes@conocophillips.com | Date of Survey DECEMBER 22, 2025 |
| | W.O.#25-1539 DRAWN BY: WN PAGE 1 OF 2 |

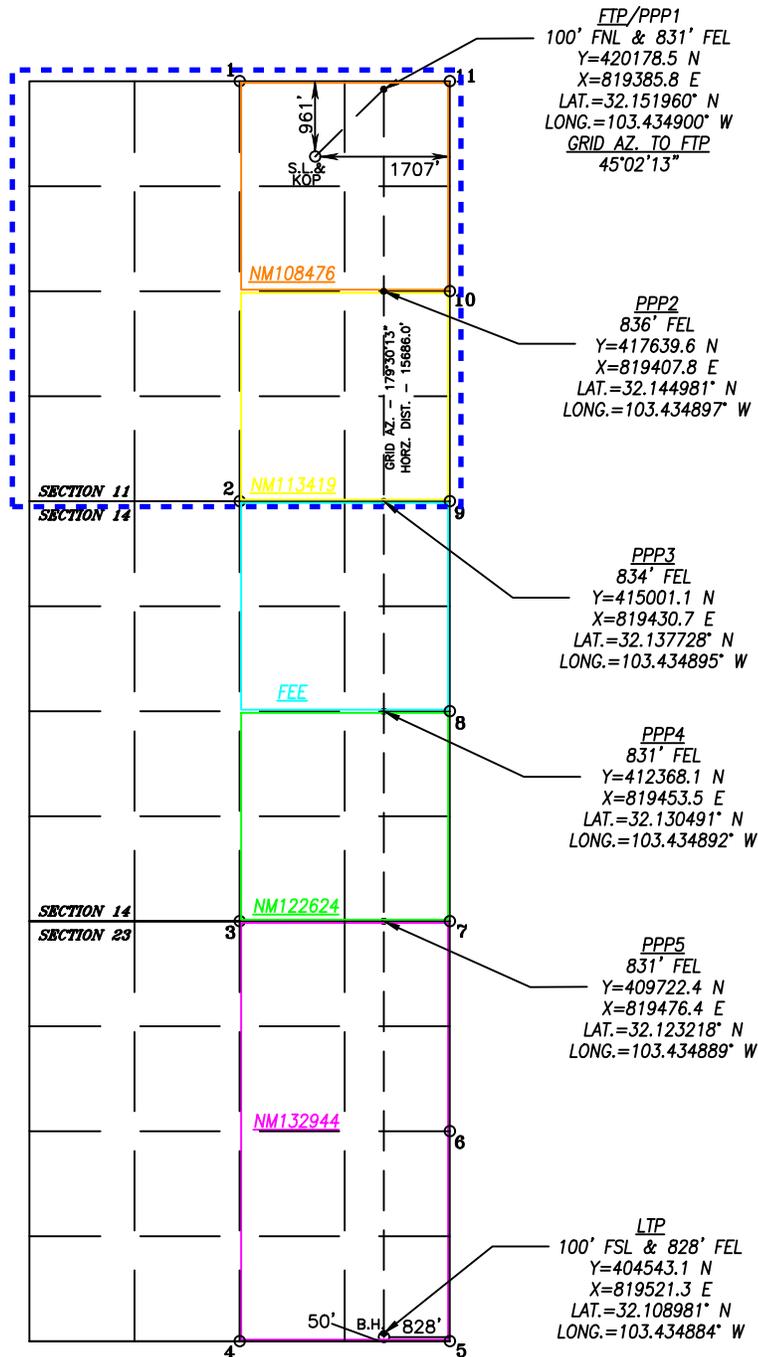
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NAD 83 NME
 SURFACE LOCATION & KOP
 Y=419312.7 N
 X=818518.9 E
 LAT.=32.149600° N
 LONG.=103.437724° W

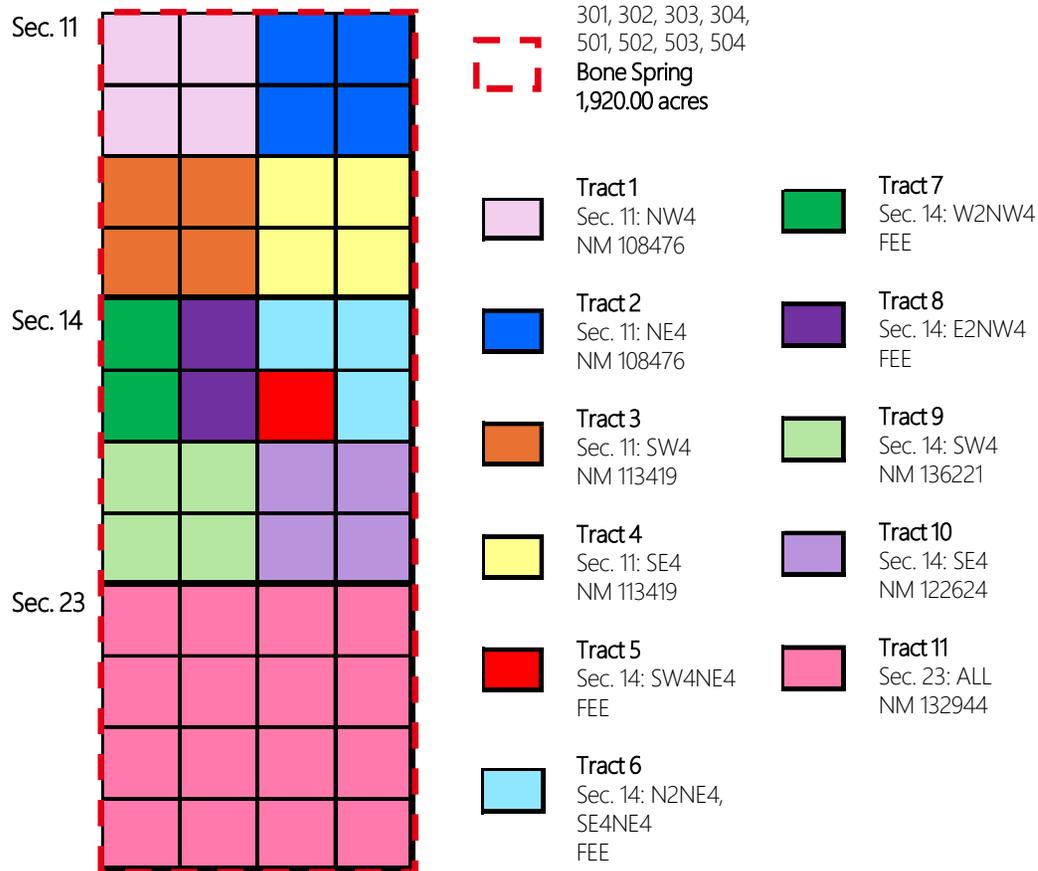
| POINT LEGEND | |
|--------------|------------------------------|
| 1 | Y=420268.5 N X=817569.1 E |
| 2 | Y=414991.8 N X=817617.7 E |
| 3 | Y=409711.6 N X=817661.8 E |
| 4 | Y=404433.9 N X=817707.1 E |
| 5 | Y=404447.4 N X=820350.2 E |
| 6 | Y=407087.9 N X=820327.0 E |
| 7 | Y=409727.3 N X=820307.6 E |
| 8 | Y=412373.8 N X=820284.7 E |
| 9 | Y=415005.4 N X=820265.1 E |
| 10 | Y=417644.0 N X=820243.7 E |
| 11 | Y=420283.1 N X=820215.7 E |

NAD 83 NME
 BOTTOM HOLE LOCATION
 Y=404493.1 N
 X=819521.7 E
 LAT.=32.108844° N
 LONG.=103.434883° W



Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

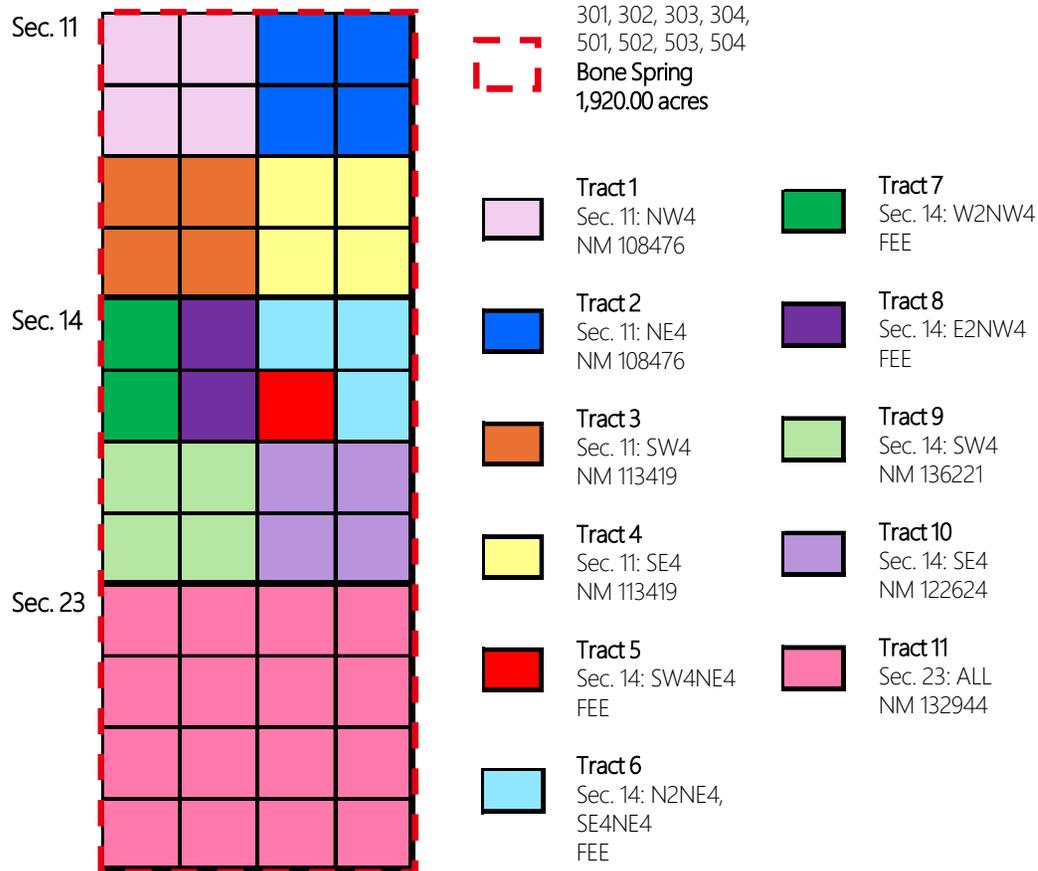


| Tract 1 Ownership | | |
|---|----------------------------|------------|
| Record Title | EOG RESOURCES, INC. | 41.666666% |
| | OXY Y-1 COMPANY | 33.333333% |
| | THE ALLAR COMPANY | 25.000000% |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 2.345679% |
| | MARATHON OIL PERMIAN LLC | 64.320988% |
| Overriding Royalty Interest | THE ALLAR COMPANY | 1.250000% |
| | EOG RESOURCES, INC. | 5.000000% |
| | MARATHON OIL PERMIAN LLC | 0.415895% |
| | CHEVRON U.S.A. INC. | 1.059923% |

Marathon Oil Permian, LLC
Case No. 25889
Exhibit A-4

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

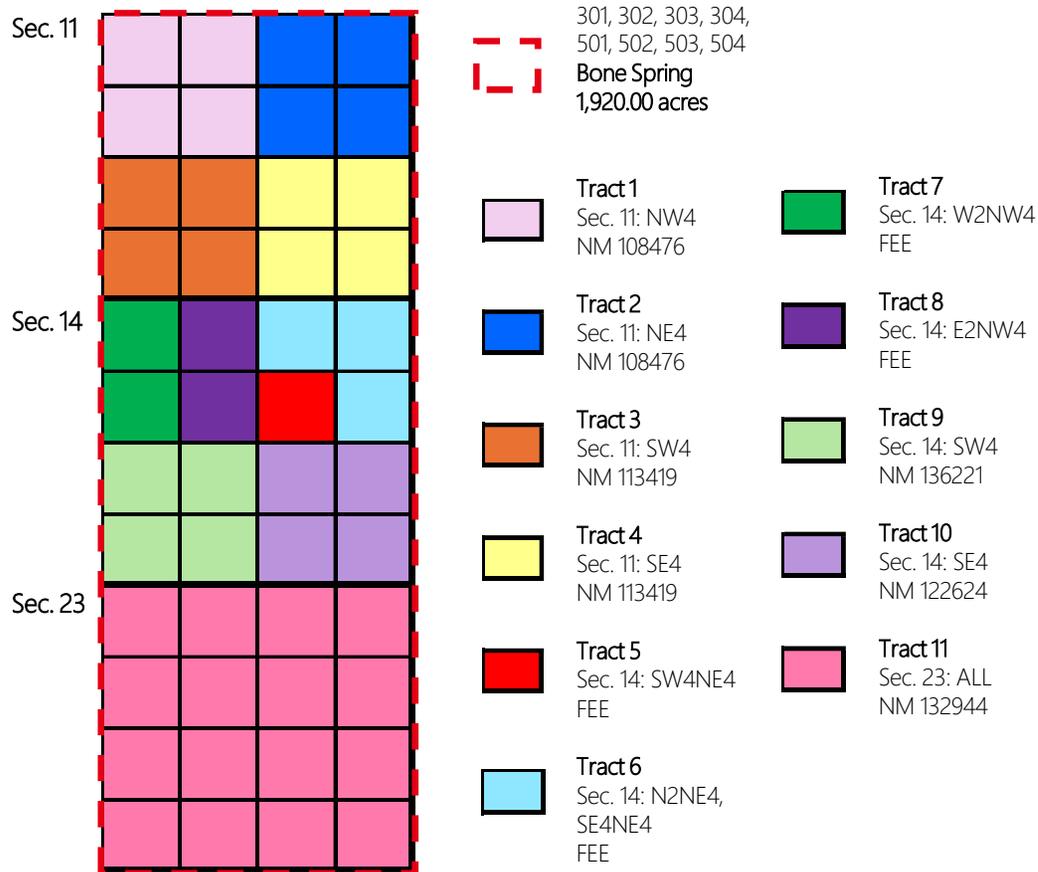


| Tract 2 Ownership | | |
|---|----------------------------|------------|
| Record Title | EOG RESOURCES, INC. | 41.666666% |
| | OXY Y-1 COMPANY | 33.333333% |
| | THE ALLAR COMPANY | 25.000000% |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 3.518519% |
| | MARATHON OIL PERMIAN LLC | 63.148148% |
| Overriding Royalty Interest | THE ALLAR COMPANY | 1.250000% |
| | EOG RESOURCES, INC. | 5.000000% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

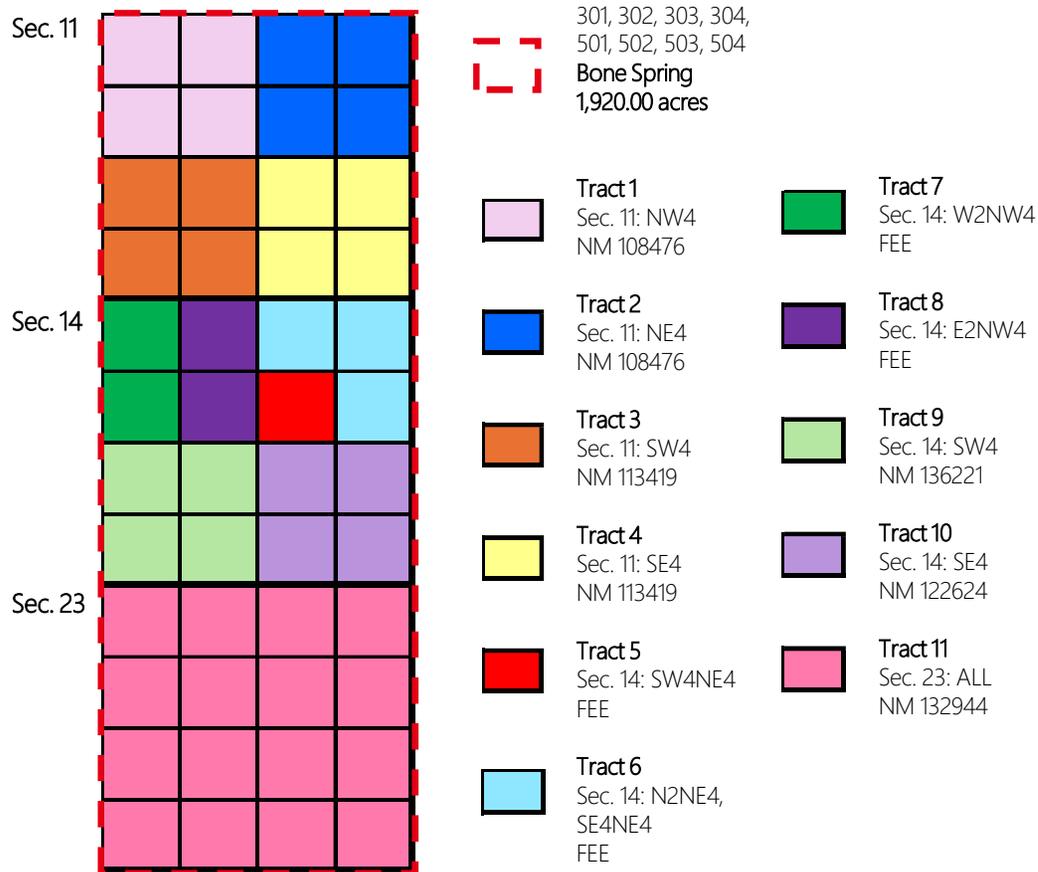


| Tract 3 Ownership | | |
|---|--|------------|
| Record Title | THE ALLAR COMPANY | 100.00% |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 2.345679% |
| | MARATHON OIL PERMIAN LLC | 64.320988% |
| Overriding Royalty Interest | THE ALLAR COMPANY | 0.625000% |
| | JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST | 0.312500% |
| | CROWNROCK MINERALS, L.P. | 0.312500% |
| | REGEN ROYALTY CORP. | 1.875000% |
| | ALLAR DEVELOPMENT LLC | 1.250000% |
| | CHEVRON MIDCONTINENT, L.P. | 6.041667% |
| | CHEVRON U.S.A. INC. | 1.059923% |
| | MARATHON OIL PERMIAN LLC | 0.415895% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

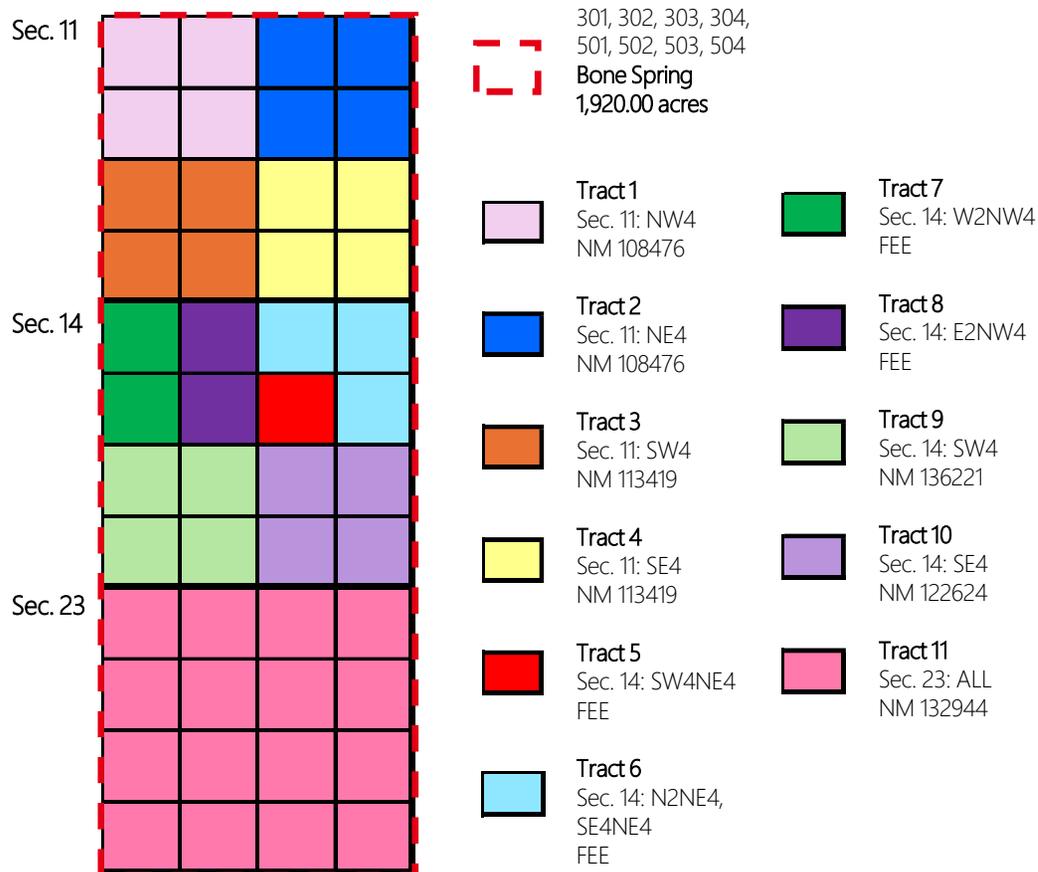


| Tract 4 Ownership | | |
|---|--|------------|
| Record Title | THE ALLAR COMPANY | 100.00% |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 3.518519% |
| | MARATHON OIL PERMIAN LLC | 63.148148% |
| Overriding Royalty Interest | THE ALLAR COMPANY | 0.625000% |
| | JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST | 0.312500% |
| | CROWNROCK MINERALS, L.P. | 0.312500% |
| | REGEN ROYALTY CORP. | 1.875000% |
| | ALLAR DEVELOPMENT LLC | 1.250000% |
| | CHEVRON MIDCONTINENT, L.P. | 5.000000% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

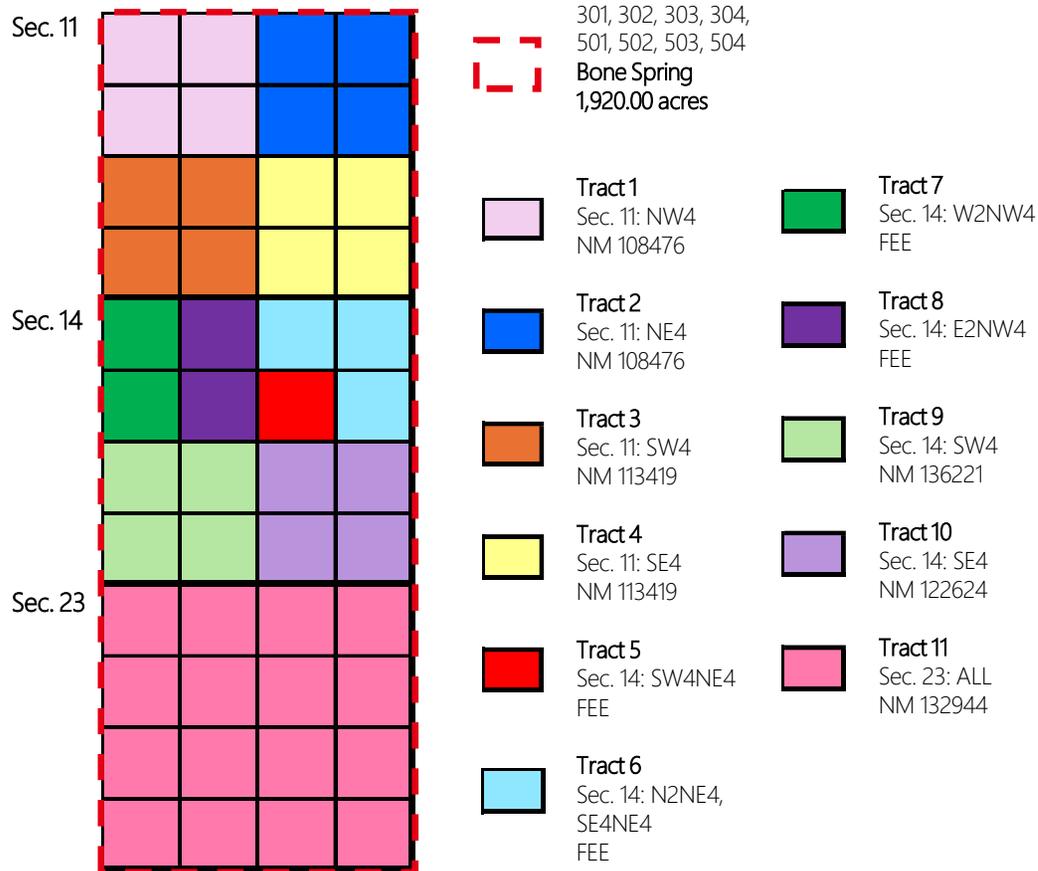


| Tract 5 Ownership | | |
|---|--|------------|
| Record Title | N/A – FEE LEASE | |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 1.172840% |
| | MARATHON OIL PERMIAN LLC | 65.493827% |
| Overriding Royalty Interest | NONE | |
| Non-Participating Royalty Interest | ADVENT TRUST COMPANY, AS TRUSTEE OF THE FREDRICKA H. CRAIN TRUST | 0.011111% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

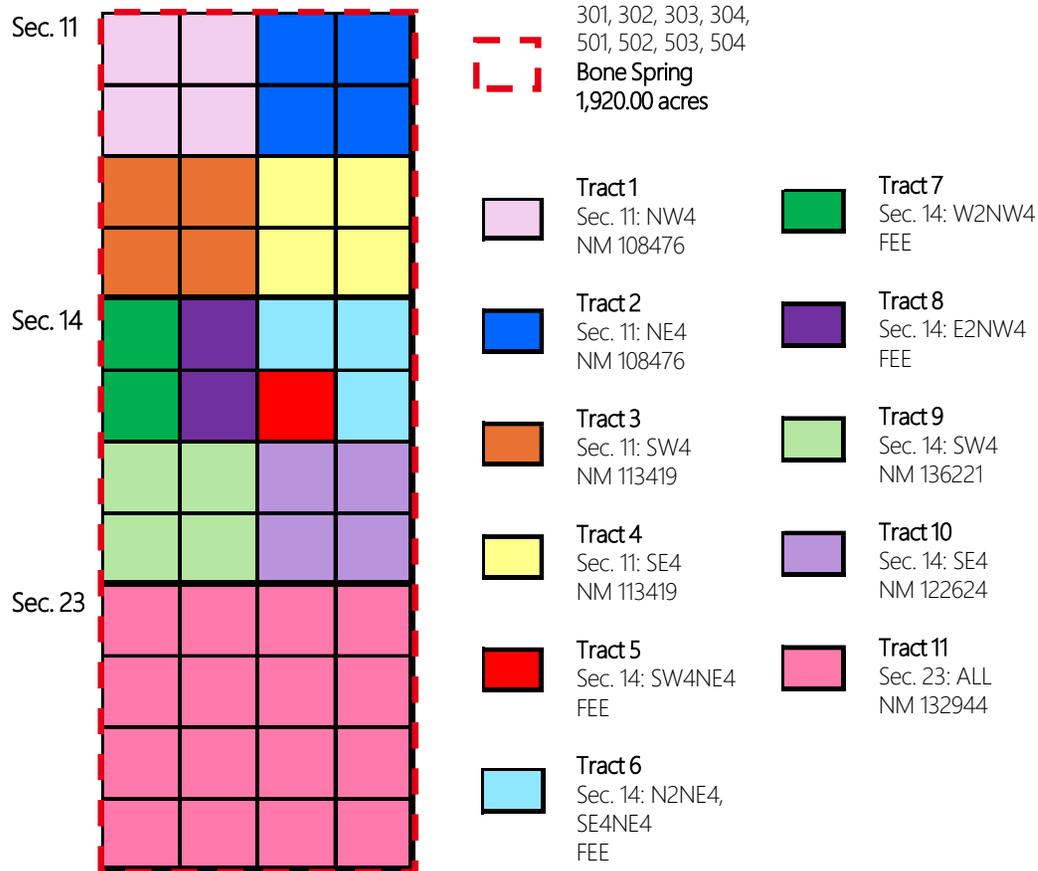


| Tract 6 Ownership | | |
|---|--|------------|
| Record Title | N/A – FEE LEASE | |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 3.518519% |
| | MARATHON OIL PERMIAN LLC | 63.148148% |
| Overriding Royalty Interest | NONE | |
| Non-Participating Royalty Interest | ADVENT TRUST COMPANY, AS TRUSTEE OF THE FREDRICKA H. CRAIN TRUST | 0.013889% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

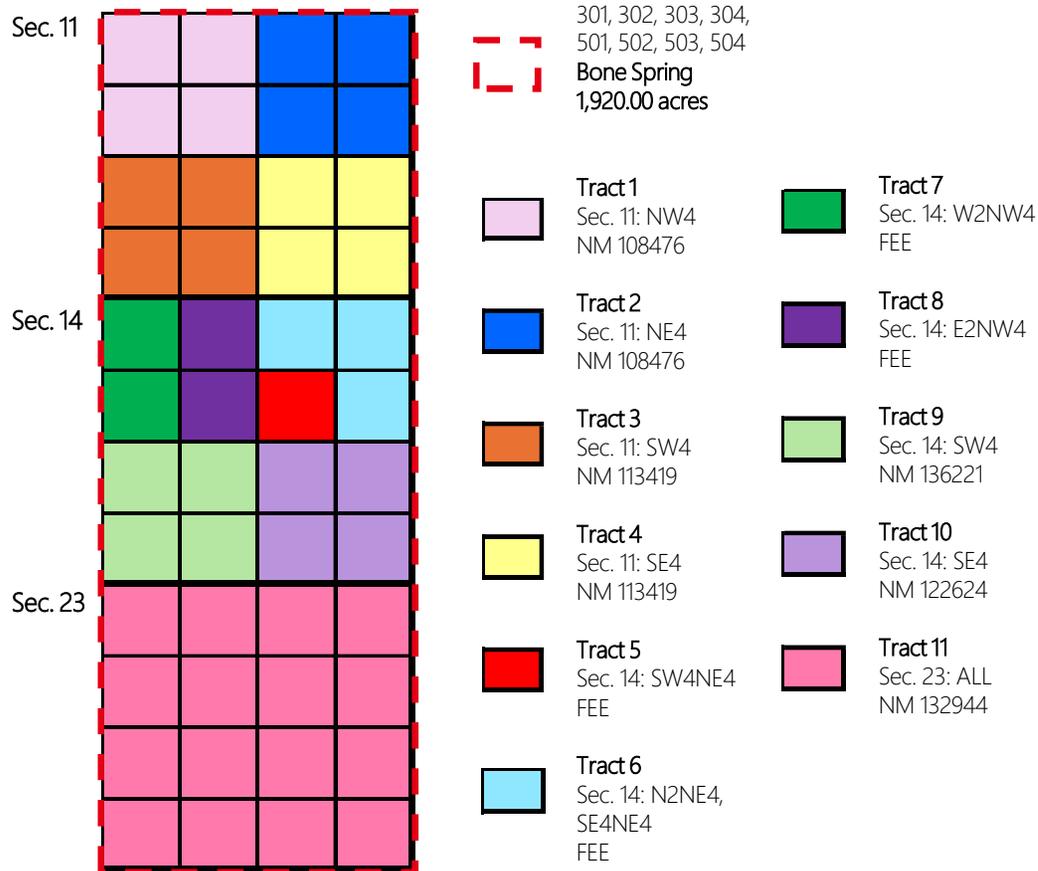


| Tract 7 Ownership | | |
|---|--|------------|
| Record Title | N/A – FEE LEASE | |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 2.345679% |
| | MARATHON OIL PERMIAN LLC | 64.320988% |
| Overriding Royalty Interest | CHEVRON MIDCONTINENT, L.P. | 1.041667% |
| | CHEVRON U.S.A. INC. | 1.059923% |
| | MARATHON OIL PERMIAN LLC | 0.415895% |
| Non-Participating Royalty Interest | ADVENT TRUST COMPANY, AS TRUSTEE OF THE FREDRICKA H. CRAIN TRUST | 0.013889% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

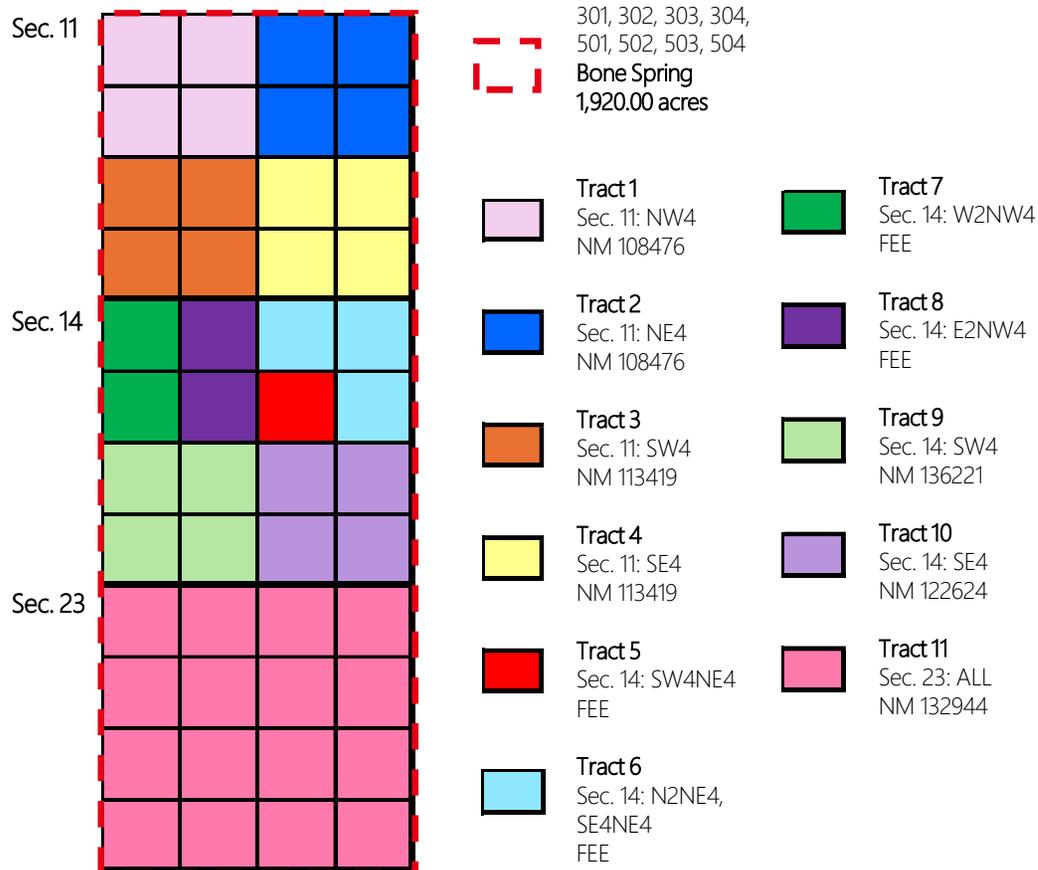


| Tract 8 Ownership | | |
|---|--|------------|
| Record Title | N/A – FEE LEASE | |
| Operating Rights/ Working Interest | OXY Y-1 COMPANY | 8.187279% |
| | CHEVRON U.S.A. INC. | 16.812721% |
| | CHEVRON MIDCONTINENT, L.P. | 8.333333% |
| | COG OPERATING LLC | 2.345679% |
| | MARATHON OIL PERMIAN LLC | 64.320988% |
| Overriding Royalty Interest | CHEVRON MIDCONTINENT, L.P. | 1.041667% |
| | CHEVRON U.S.A. INC. | 1.059923% |
| | MARATHON OIL PERMIAN LLC | 0.415895% |
| Non-Participating Royalty Interest | ADVENT TRUST COMPANY, AS TRUSTEE OF THE FREDRICKA H. CRAIN TRUST | 0.013889% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

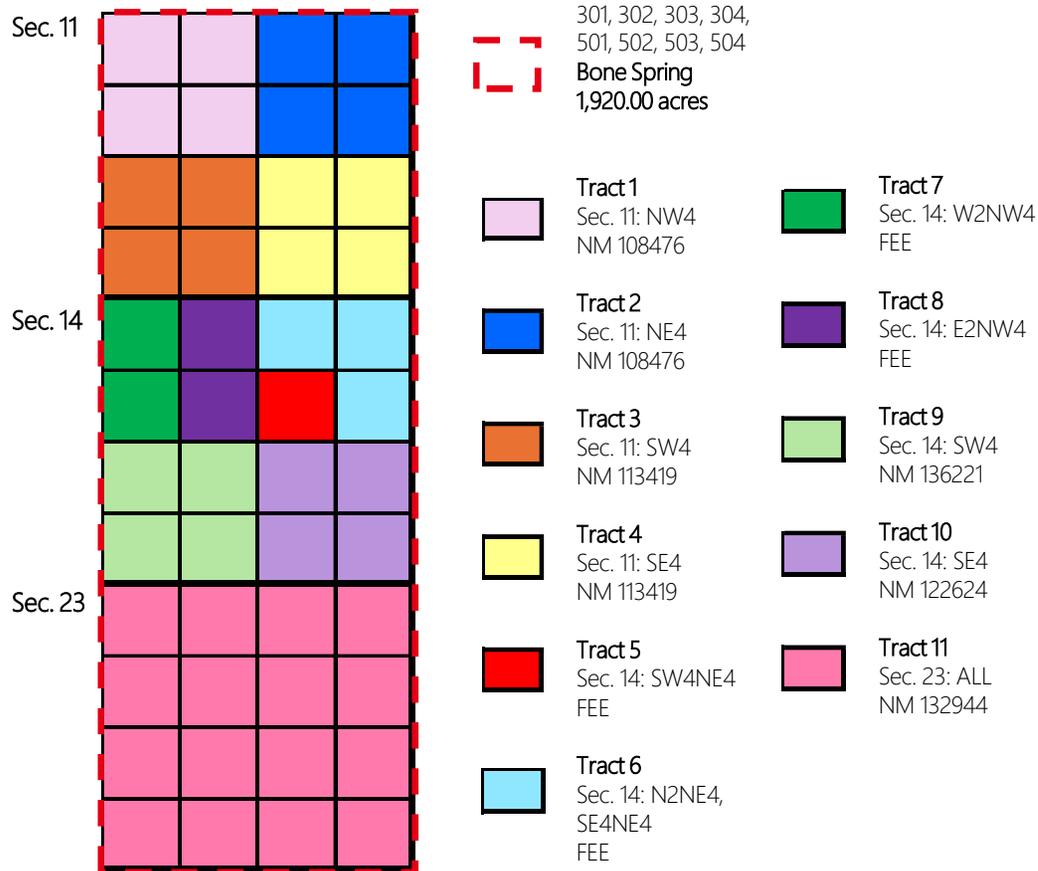


| Tract 9 Ownership | | |
|---|---------------------------------|-----------|
| Record Title | MARATHON OIL PERMIAN LLC | 100.00% |
| Operating Rights/ Working Interest | MARATHON OIL PERMIAN LLC | 100.00% |
| Overriding Royalty Interest | PEGASUS RESOURCES II, LLC | 0.798019% |
| | CROWN OIL PARTNERS, LP | 1.641892% |
| | COLLINS PERMIAN LP | 0.255492% |
| | MCT ENERGY LTD. | 0.032164% |
| | H. JASON WACKER | 0.028622% |
| | DAVID W. CROMWELL | 0.024808% |
| | MIKE MOYLETT | 0.002605% |
| | DEANE DURHAM | 0.001042% |
| | KALEB SMITH | 0.001767% |
| | LMC ENERGY LLC | 0.026053% |
| | POST OAK MAVROS II, LLC | 0.157317% |
| | SORTIDA RESOURCES, LLC | 0.011653% |
| | OAK VALLEY MINERAL AND LAND, LP | 0.018774% |
| | SITIO PERMIAN, LLC | 3.325000% |
| | RUSSELL T. RUDY ENERGY, LLC | 0.324790% |
| | ZUNIS ENERGY, LLC | 2.850000% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

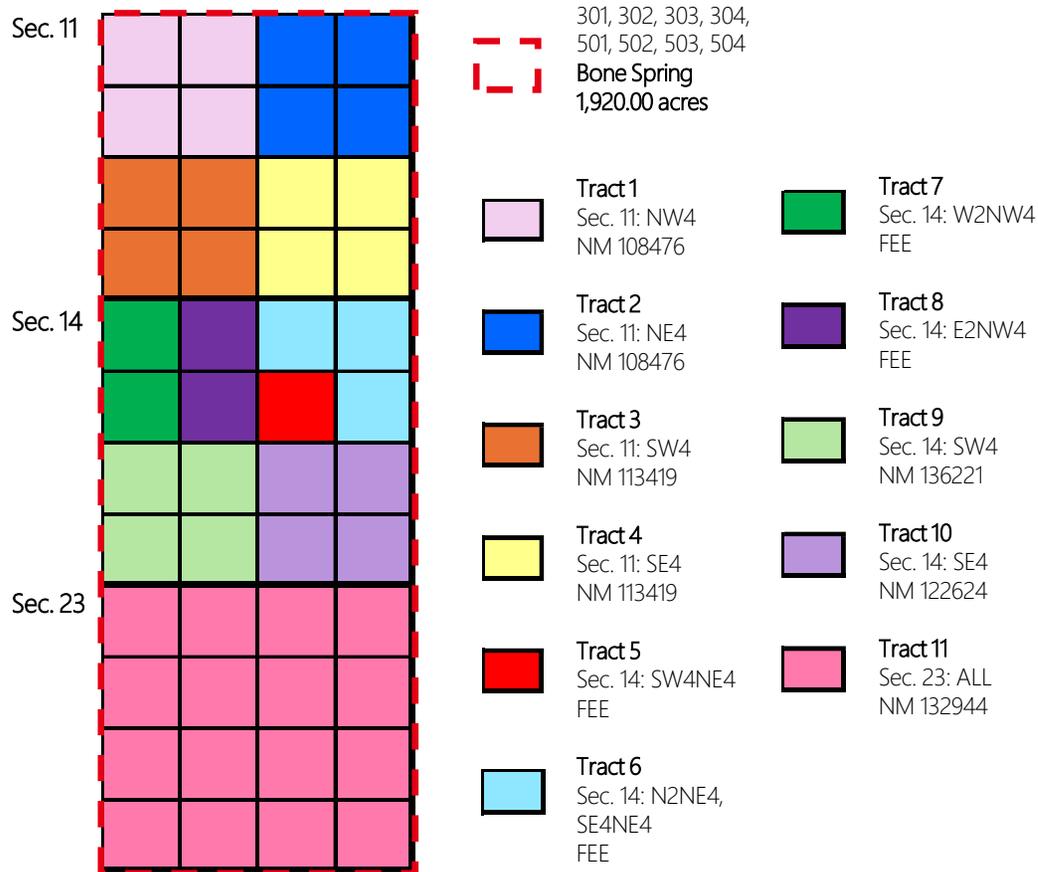


| Tract 10 Ownership | | |
|---|--------------------------|---------|
| Record Title | EOG RESOURCES, INC. | 100.00% |
| Operating Rights/ Working Interest | MARATHON OIL PERMIAN LLC | 100.00% |
| Overriding Royalty Interest | NONE | |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

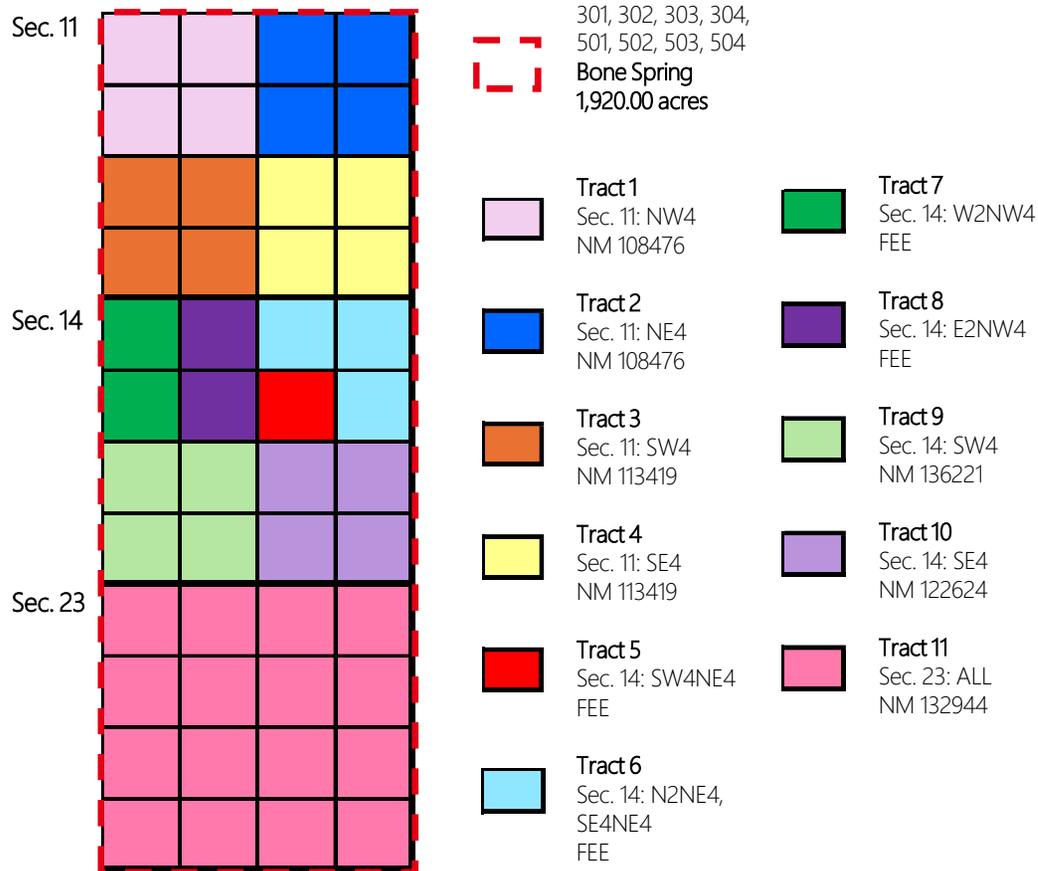


| Tract 11 Ownership | | |
|---|---------------------------------|-----------|
| Record Title | MARATHON OIL PERMIAN LLC | 100.00% |
| Operating Rights/ Working Interest | MARATHON OIL PERMIAN LLC | 100.00% |
| Overriding Royalty Interest | PEGASUS RESOURCES II, LLC | 0.822116% |
| | CROWN OIL PARTNERS, LP | 2.964038% |
| | COLLINS PERMIAN LP | 0.408967% |
| | MCT ENERGY LTD. | 0.061750% |
| | H. JASON WACKER | 0.046582% |
| | DAVID W. CROMWELL | 0.044234% |
| | MIKE MOYLETT | 0.001603% |
| | DEANE DURHAM | 0.000641% |
| | KALEB SMITH | 0.001087% |
| | LMC ENERGY LLC | 0.016032% |
| | POST OAK MAVROS II, LLC | 0.320886% |
| | SORTIDA RESOURCES, LLC | 0.023769% |
| | OAK VALLEY MINERAL AND LAND, LP | 0.038295% |
| | SITIO PERMIAN, LLC | 4.750000% |

ConocoPhillips

Million Dollar Man Federal Com – Bone Spring

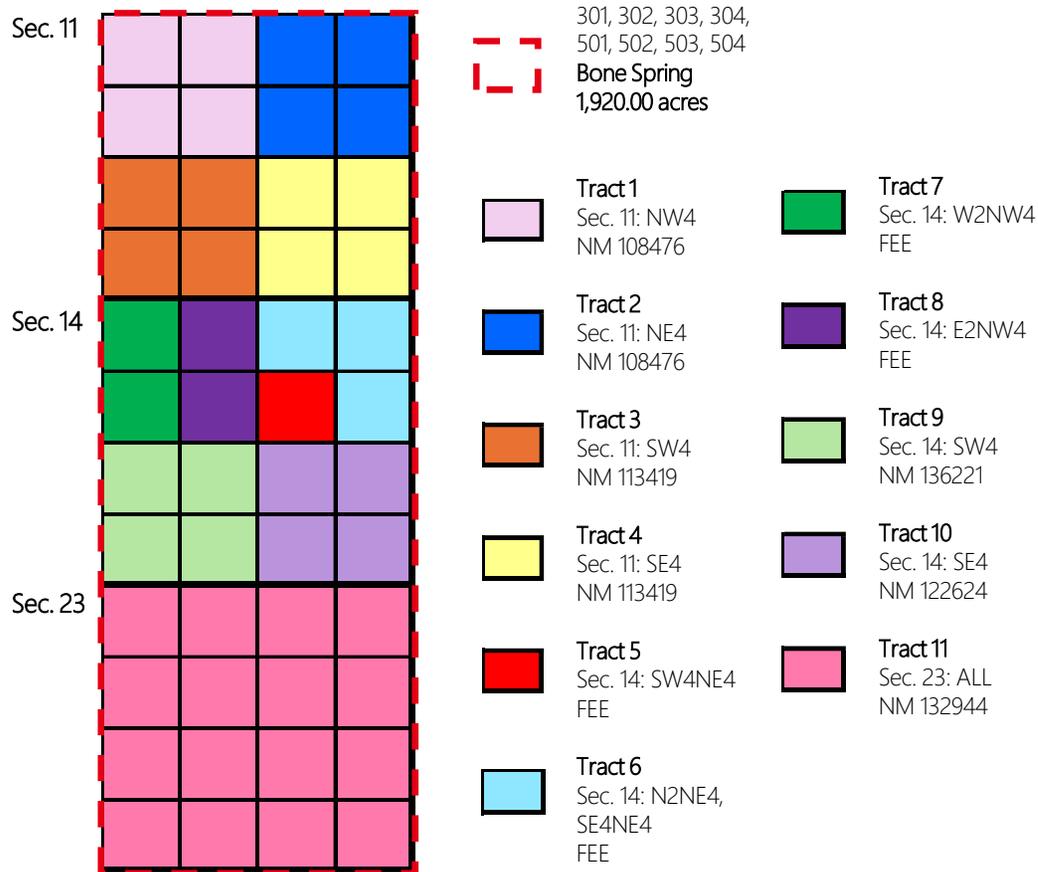
ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM



| Unit Recapitulation – Accounts for Contractual Interest ALL HIGHLIGHTED PARTIES ARE TO BE POOLED | | |
|---|--|------------|
| Record Title | | |
| | EOG RESOURCES, INC. | 15.277778% |
| | OXY Y-1 COMPANY | 20.833333% |
| | THE ALLAR COMPANY | 5.555556% |
| | MARATHON OIL PERMIAN LLC | 41.666667% |
| Operating Rights/ Working Interest | CHEVRON MIDCONTINENT, L.P. | 4.166667% |
| | CHEVRON U.S.A. INC. | 8.406361% |
| | COG OPERATING LLC | 1.026235% |
| | MARATHON OIL PERMIAN LLC | 82.307099% |
| | OXY Y-1 COMPANY | 4.093640% |
| Overriding Royalty Interest | ALLAR DEVELOPMENT LLC | 0.208333% |
| | CHEVRON MIDCONTINENT, L.P. | 1.093750% |
| | CHEVRON U.S.A. INC. | 0.264981% |
| | COLLINS PERMIAN LP | 0.157613% |
| | CROWN OIL PARTNERS, LP | 1.124837% |
| | CROWNROCK MINERALS, L.P. | 0.052083% |
| | DAVID W. CROMWELL | 0.016812% |
| | DEANE DURHAM | 0.000301% |
| | EOG RESOURCES, INC. | 0.833333% |
| | H. JASON WACKER | 0.017912% |
| | JOHN KYLE THOMA, TRUSTEE OF THE CORNERSTONE FAMILY TRUST | 0.052083% |

Million Dollar Man Federal Com – Bone Spring

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM



| Unit Recapitulation – ALL HIGHLIGHTED PARTIES ARE TO BE POOLED | | |
|--|--|-----------|
| Overriding Royalty Interest | KALEB SMITH | 0.000510% |
| | LMC ENERGY LLC | 0.007515% |
| | MARATHON OIL PERMIAN LLC | 0.103974% |
| | MCT ENERGY LTD. | 0.023264% |
| | MIKE MOYLETT | 0.000752% |
| | OAK VALLEY MINERAL AND LAND, LP | 0.014330% |
| | PEGASUS RESOURCES II, LLC | 0.340540% |
| | POST OAK MAVROS II, LLC | 0.120072% |
| | REGEN ROYALTY CORP. | 0.312500% |
| | RUSSELL T. RUDY ENERGY, LLC | 0.027066% |
| | SITIO PERMIAN, LLC | 1.860417% |
| | SORTIDA RESOURCES, LLC | 0.008894% |
| | THE ALLAR COMPANY | 0.312500% |
| | ZUNIS ENERGY, LLC | 0.237500% |
| Non-Participating Royalty Interest | ADVENT TRUST COMPANY, AS TRUSTEE OF THE FREDRICKA H. CRAIN TRUST | 0.002257% |
| Stranger in Title, pooling out of abundance of caution | TD MINERALS LLC | 0.00% |
| | CHIEF CAPITAL (O&G) II LLC | 0.00% |
| | COLLINS & JONES LLC | 0.00% |

ConocoPhillips



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

October 23, 2025

Working Interest Owners

**Re: Well Proposal – Million Dollar Man Federal Com
Township 25 South – Range 34 East, N.M.P.M.
All Sections 11, 14, and 23
Lea County, New Mexico**

Dear Interest Owner,

Marathon Oil Permian LLC (“Marathon”), as Operator, hereby proposes to drill the following wells in Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico:

Million Dollar Man Federal Com 301H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,405 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100’ FNL, 990’ FWL of Section 11, and the last take point is at 100’ FSL, 990’ FWL of Section 23. The bottom hole location is approximated to be 50’ FSL, 990’ FWL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure (“AFE”).

Million Dollar Man Federal Com 302H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,405 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100’ FNL, 2,310’ FWL of Section 11, and the last take point is at 100’ FSL, 2,310’ FWL of Section 23. The bottom hole location is approximated to be 50’ FSL, 2,310’ FWL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure (“AFE”).

Marathon Oil Permian, LLC
Case No. 25889
Exhibit A-5

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips

Million Dollar Man Federal Com 303H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,405 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100' FNL, 1,650' FEL of Section 11, and the last take point is at 100' FSL, 1,650' FEL of Section 23. The bottom hole location is approximated to be 50' FSL, 1,650' FEL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure ("AFE").

Million Dollar Man Federal Com 304H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,405 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100' FNL, 330' FEL of Section 11, and the last take point is at 100' FSL, 330' FEL of Section 23. The bottom hole location is approximated to be 50' FSL, 330' FEL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure ("AFE").

Million Dollar Man Federal Com 501H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,990 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100' FNL, 500' FWL of Section 11, and the last take point is at 100' FSL, 500' FWL of Section 23. The bottom hole location is approximated to be 50' FSL, 500' FWL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure ("AFE").

Million Dollar Man Federal Com 502H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,990 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100' FNL, 1,820' FWL of Section 11, and the last take point is at 100' FSL, 1,820' FWL of Section 23. The bottom hole location is approximated to be 50' FSL, 1,820' FWL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure ("AFE").

Million Dollar Man Federal Com 503H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,990 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100' FNL, 2,140' FEL of Section 11, and the last take point is at 100' FSL, 2,140' FEL of Section 23. The bottom hole location is approximated to be 50' FSL, 2,140' FEL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure ("AFE").

Million Dollar Man Federal Com 504H, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 10,990 feet. The surface hole location for this well will be located in the N2 of Section 11, T25S-R34E, Lea County, New Mexico. The first take point for this well is at approximately 100' FNL, 820' FEL of Section 11, and the last take point is at 100' FSL, 820' FEL of Section 23. The bottom hole location is approximated to be 50' FSL, 820' FEL of Section 23. The dedicated horizontal spacing unit will be All of Sections 11, 14 and 23, T25S-R34E, Lea County, New Mexico. The total estimated cost to drill and complete said well is \$12,904,839.89, as shown on the attached Authority for Expenditure ("AFE").

Marathon proposes the wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty;
\$19,134 Drilling and \$1,913 Producing Rate; and
Marathon Oil Permian LLC named as Operator

In the event you wish not to participate, Marathon would like to discuss the term assignment of your interest to Marathon. Please inform me if you are interested in a term assignment via email at caroline.frederick@conocophillips.com.

The Term Assignment offer terminates November 6, 2025, and is subject to the approval of Marathon's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, Marathon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into horizontal spacing units for the proposed wells.

Please indicate your participation election in the space provided, sign, and return this letter, along with a signed copy of the enclosed AFE and fully executed signature pages to the JOA in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 301H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 301H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 302H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 302H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 303H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 303H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 304H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 304H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 501H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 501H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 502H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 502H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 503H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 503H

_____ I/We hereby elect to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 504H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
MILLION DOLLAR MAN FEDERAL COM 504H

By: _____

Name: _____

Title: _____

Date: _____



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

October 23, 2025

Interest Owners

**Re: Ratification of Communitization Agreement –
Million Dollar Man Federal Com
Township 25 South – Range 34 East, N.M.P.M.
All Sections 11, 14, and 23
Lea County, New Mexico**

Dear Interest Owner,

Attached please find the subject Ratification of Communitization Agreement and one (1) copy of the referenced Communitization Agreement for your records. Please review and return the fully acknowledged Ratification(s) in the enclosed postage-paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: **MILLION DOLLAR MAN FEDERAL COM 301H (Bone Spring)**

Job Type: **Drill & Complete**

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| | | Completion Fluid and Chemical | M742 | 333,000.00 | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | Tubing | A210 | 143,750.00 | | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: MILLION DOLLAR MAN FEDERAL COM 302H (Bone Spring)

Job Type: Drill & Complete

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| | | Completion Fluid and Chemical | M742 | 333,000.00 | |
| | | Completion Proppants | M770 | 742,000.00 | |
| | | Company Personnel and Overhead | O110 | 47,000.00 | |
| | | Contract Personnel and Overhead | O120 | 174,000.00 | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | | Tubing | A210 | 143,750.00 | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| | | Separators | E320 | 193,988.00 | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: MILLION DOLLAR MAN FEDERAL COM 303H (Bone Spring)

Job Type: Drill & Complete

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| Completion Fluid and Chemical | | M742 | 333,000.00 | | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | | Tubing | A210 | 143,750.00 | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: **MILLION DOLLAR MAN FEDERAL COM 304H (Bone Spring)**

Job Type: **Drill & Complete**

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| Completion Fluid and Chemical | | M742 | 333,000.00 | | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | | Tubing | A210 | 143,750.00 | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: MILLION DOLLAR MAN FEDERAL COM 501H (Bone Spring)

Job Type: Drill & Complete

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| Completion Fluid and Chemical | | M742 | 333,000.00 | | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | Tubing | A210 | 143,750.00 | | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| ELECTRICAL | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: **MILLION DOLLAR MAN FEDERAL COM 502H (Bone Spring)**

Job Type: **Drill & Complete**

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| Completion Fluid and Chemical | | M742 | 333,000.00 | | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | Tubing | A210 | 143,750.00 | | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: MILLION DOLLAR MAN FEDERAL COM 503H (Bone Spring)

Job Type: Drill & Complete

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| | | Completion Fluid and Chemical | M742 | 333,000.00 | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools &Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | S860 | 413,000.00 | | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | Tubing | A210 | 143,750.00 | | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips



Well Name: MILLION DOLLAR MAN FEDERAL COM 504H (Bone Spring)

Job Type: Drill & Complete

| | |
|----------------------|-----------------|
| State | New Mexico - 30 |
| County/Parish | Lea - 025 |
| Authorization Number | |

| | |
|--------------|--|
| Approved by: | |
| Date: | |

| Cost Type | Line Item Description | Code | Cost | Subtotal (\$) | |
|--|--|--|-------------------------------|------------------------------|---------------------|
| <i>Drilling</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 43,000.00 | | |
| | Telecommunication Equipment | E600 | 52,000.00 | | |
| | Conductor | M510 | 32,000.00 | | |
| | Casing and Liner - Surface 1 | M521 | 44,000.00 | | |
| | Casing and Liner - Intermediate 1 | M523 | 340,000.00 | | |
| | Casing and Liner - Production 1 | M531 | 708,000.00 | | |
| | Bit and Mill | M620 | 116,000.00 | | |
| | Fuel and Lubricant | M710 | 137,592.00 | | |
| | Water | M720 | 115,134.60 | | |
| | Drilling Fluid and Chemical | M741 | 340,326.49 | | |
| | Company Personnel and Overhead | O110 | 55,900.00 | | |
| | Contract Personnel and Overhead | O120 | 96,200.00 | | |
| | Field Office and Trailer | O320 | 57,200.00 | | |
| | Permit, Fee and License | O400 | 42,500.00 | | |
| | Environmental, Health and Safety Service | S160 | 191,891.00 | | |
| | Drilling Rig | S210 | 1,005,465.00 | | |
| | Drilling Rig Mob/Demob | S211 | 272,000.00 | | |
| | Pipe, Tubing, Casing Running & Handling | S220 | 55,000.00 | | |
| | Directional Drilling, MWD/LWD, Motor | S230 | 558,000.00 | | |
| | Solid Control | S250 | 83,720.00 | | |
| | Mud Logging, GeoSteering, PVT | S272 | 51,000.00 | | |
| | Cementing Service | S281 | 235,751.80 | | |
| | Cementing & Casing Eqpt and Accessories | S283 | 70,000.00 | | |
| | Other Specialized Service | S470 | 64,000.00 | | |
| | Site Preparation and Road Work | S511 | 232,000.00 | | |
| | Land Freight | S710 | 109,652.00 | | |
| | Downhole Drilling Tools & Equip Rental | S820 | 117,000.00 | | |
| | Surface Drilling Tools & Equip Rental | S830 | 150,280.00 | | |
| | Wellhead and Tree Rental and Services | S860 | 20,000.00 | | |
| | | | | TOTAL DRILLING COSTS | 5,395,612.89 |
| | <i>Completion</i> | Wellhead, X-Mas Tree and Associated Eq | E100 | 60,000.00 | |
| | | Fuel and Lubricant | M710 | 498,000.00 | |
| | | Water | M720 | 507,000.00 | |
| | | Completion Fluid and Chemical | M741 | 65,000.00 | |
| Completion Fluid and Chemical | | M742 | 333,000.00 | | |
| Completion Proppants | | M770 | 742,000.00 | | |
| Company Personnel and Overhead | | O110 | 47,000.00 | | |
| Contract Personnel and Overhead | | O120 | 174,000.00 | | |
| Fracture Stimulation Unit | | S313 | 1,481,000.00 | | |
| Coiled Tubing Services | | S317 | 154,000.00 | | |
| Perforating | | S333 | 406,000.00 | | |
| Liquid Disposal | | S412 | 35,000.00 | | |
| Water Hauling | | S414 | 15,000.00 | | |
| DST, Production Testing and Flowback | | S440 | 39,000.00 | | |
| Pump / Kill/Pressure/Hot Oil Truck | | S450 | 25,000.00 | | |
| Other Miscellaneous Services & Consumables | | S470 | 35,000.00 | | |
| Site Preparation and Road Work | | S511 | 20,000.00 | | |
| Land Freight | | S710 | 45,000.00 | | |
| Downhole Drilling Tools & Equip Rental | | S820 | 63,000.00 | | |
| Surf Comp & Well Svcs Tools & Eq Rental | | S850 | 514,000.00 | | |
| Wellhead and Tree Rental and Services | | S860 | 413,000.00 | | |
| | | | TOTAL COMPLETION COSTS | 5,671,000.00 | |
| <i>Equipment</i> | Tubing | A210 | 143,750.00 | | |
| | Wellhead & Tree | B100 | 65,750.00 | | |
| | Packers & Accessories | C160 | 25,000.00 | | |
| | Surface Production Equipment | C200 | 308,433.00 | | |
| | Downhole Gas Lift Equipment | C440 | 30,000.00 | | |
| | Electrical Submersible Pump (ESP) | C460 | 40,000.00 | | |
| | Location, Roads, Survey, etc | D200 | 25,700.00 | | |
| | Rig Cost - Completion, Workover, Service | E120 | 16,000.00 | | |
| | Completions Fluids & Other Chemicals | G300 | 500.00 | | |
| | Land Based Transport | P100 | 22,700.00 | | |
| | Drilling / Compl Surface Equip Rental w/ Oper | Q300 | 4,000.00 | | |
| | Drilling / Compl Surface Equip Rental w/o Oper | Q400 | 10,650.00 | | |
| | Frac Tank Rental | Q410 | 120.00 | | |
| | Tubular Running Services | S300 | 4,950.00 | | |
| | Other Miscellaneous Services & Consumables | S900 | 31,950.00 | | |
| | Wellsite Contract Labor & Supervisor | T110 | 16,800.00 | | |
| | Trailer Rentals, Sanitary, Trash Trailer | T250 | 3,030.00 | | |
| | Perforating Services | U100 | 8,667.00 | | |
| | | | | TOTAL EQUIPMENT COSTS | 758,000.00 |
| | <i>Facilities</i> | Storage Tanks | E310 | 47,271.00 | |
| Separators | | E320 | 193,988.00 | | |
| Emission Reducing Equipment | | E330 | 85,324.00 | | |
| Rotating Equipment | | E360 | 5,013.00 | | |
| Metering Equipment | | E370 | 19,775.00 | | |
| Surface Electrical Equipment | | E400 | 178,378.00 | | |
| Pipelines & Flowlines | | M300 | 49,375.00 | | |
| Valves & Fittings for Surface Equip | | M350 | 159,375.00 | | |
| Electrical Accessories | | M400 | 72,500.00 | | |
| Land Staking & Surveying | | O200 | 625.00 | | |
| Permits | | O400 | 1,500.00 | | |
| ConocoPhillips Labor - Office/Base | | O113 | 3,000.00 | | |
| ConocoPhillips Labor - Wellsite | | O114 | 12,000.00 | | |
| Contingency | | O600 | 31,463.00 | | |
| Engineering Design | | S120 | 9,375.00 | | |
| Commissioning & Start-up | | S170 | 3,125.00 | | |
| Civil Construction | | S510 | 9,375.00 | | |
| Location, Roads, Survey, etc | | S511 | 37,640.00 | | |
| Mechanical / Process Labor | | S520 | 82,500.00 | | |
| Electrical | | S530 | 69,250.00 | | |
| Transport | S710 | 9,375.00 | | | |
| | | | TOTAL FACILITIES COSTS | 1,080,227.00 | |
| | | | TOTAL WELL COSTS | 12,904,839.89 | |



Million Dollar Man Federal Com – Chronology of Contacts

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

| PARTY | INTEREST | ADDRESS | MAILED | ADDITIONAL COMMUNICATION |
|----------------------------|----------|---|------------|--|
| ALLAR DEVELOPMENT LLC | ORRI/RT | PO BOX 1567 GRAHAM, TX 76450 | 10/23/2025 | Signed ratifications and CA. |
| COLLINS PERMIAN LP | ORRI | 3823 CEDAR SPRINGS ROAD #414 DALLAS, TX 75219 | 11/5/2025 | Signed ratifications. |
| COLLINS & JONES, LLC | ORRI | 3824 CEDAR SPRINGS ROAD #414 DALLAS, TX 75219 | 10/23/2025 | Conveyed all interest to Collins Permian LP. Email communication with Collins Permian 11/5/2025-12/9/2025 regarding ABOS between Collins & Jones Investments LLC and Collins Permian LP, let them know COP still needs signatures for the Collins & Jones LLC entity. Believed to no longer own interest in the unit, pooling out of abundance of caution. |
| CROWN OIL PARTNERS, LP | ORRI | PO BOX 50820 MIDLAND, TX 79710 | 10/23/2025 | |
| DAVID W. CROMWELL | ORRI | 2008 COUNTRY CLUB DRIVE MIDLAND, TX 79701 | 10/23/2025 | Signed ratifications. |
| EOG RESOURCES INC | ORRI | 5509 CHAMPIONS DRIVE MIDLAND, TX 79706 | 10/23/2025 | Email communication with EOG 10/30/2025 confirming EOG's interest. |
| H. JASON WACKER | ORRI | 5601 HILLCREST MIDLAND, TX 79707 | 10/23/2025 | |
| JOHN KYLE THOMA | ORRI | PO BOX 558 PEYTON, CO 80831 | 10/23/2025 | |
| MCT ENERGY, LTD. | ORRI | 262 CARROLL STREET SUITE 100 FORT WORTH, TX 76107 | 10/23/2025 | |
| PEGASUS RESOURCES II, LLC | ORRI | PO Box 470698 Fort Worth, TX 76148 | 10/29/2025 | |
| THE ALLAR COMPANY | ORRI/RT | PO BOX 1567 GRAHAM, TX 76450 | 10/23/2025 | Signed ratifications and CA. |
| ZUNIS ENERGY, LLC | ORRI | 1437 S. BOULDER AVENUE SUITE 1100 TULSA, OK 74119 | 10/23/2025 | Signed ratifications. |
| CHEVRON MIDCONTINENT, LP | WI | 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | 10/23/2025 | 1/20-2/12/2026 email communications with Chevron regarding JOA negotiations. Signed Communitization Agreements on 2/3/2026. 2/12/2026 verbally agreed to JOA terms. 2/18/2026 email communication regarding delayed Chevron execution due to Chevron representative attending NAPE conference. Followed up 2/20/2026 and 2/23/2026. |
| CHEVRON U.S.A. INC. | WI | 6301 DEAUVILLE BLVD MIDLAND, TX 79706 | 10/23/2025 | 1/20-2/12/2026 email communications with Chevron regarding JOA negotiations. Signed Communitization Agreements on 2/3/2026. 2/12/2026 verbally agreed to JOA terms. 2/18/2026 email communication regarding delayed Chevron execution due to Chevron representative attending NAPE conference. Followed up 2/20/2026 and 2/23/2026. |
| CHIEF CAPITAL (O&G) II LLC | WI | 8111 WESTCHESTER DRIVE SUITE 900 DALLAS, TX 75225 | 1/6/2026 | TD recorded lease to Chief over the holidays in 2025. Email communication with Chief regarding Chief's lease 10/29/2025-1/6/2026. Chief expressed interest in joining JOA. Believe that TD was already leased and that Chief's 2025 lease is invalid. Pooling out of abundance of caution. |

ConocoPhillips

Marathon Oil Permian, LLC
Case No. 25889
Exhibit A-6



Million Dollar Man Federal Com – Chronology of Contacts

ALL Sections 11, 14, 23, T25S-R34E, Lea County, NM

| PARTY | INTEREST | ADDRESS | MAILED | ADDITIONAL COMMUNICATION |
|--|----------|---|------------|---|
| OXY Y-1 COMPANY | WI | 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046 | 10/23/2025 | Email communication with Oxy on 11/3-5/2025 confirming spud dates and Oxy's interest. 12/17/2025 - 1/21/2026 additional email communication regarding JOA negotiations. 1/28/2026 confirmed voluntary continuance to continue negotiations. 2/3-23/2026 continued email communication regarding JOA negotiations. |
| ADVENT TRUST COMPANY, AS TRUSTEE OF THE FREDERICKA H. CRAIN TRUST | ORRI | 6363 WOODWAY SUITE 800 HOUSTON, TX 77057 | 1/14/2026 | |
| CROWNROCK MINERALS L.P. | ORRI | PO BOX 51933 MIDLAND, TX 79710 | 1/14/2026 | Email communication 1/13/2026 with Crownrock regarding ORRI Ratifications. |
| DEANE DURHAM | ORRI | PO BOX 50820 MIDLAND, TX 79710 | 1/14/2026 | |
| KALEB SMITH | ORRI | PO BOX 50820 MIDLAND, TX 79710 | 1/14/2026 | |
| LMC ENERGY LLC | ORRI | 550 W. TEXAS AVE. SUITE 945 MIDLAND, TX 79701 | 1/14/2026 | |
| REGEN ROYALTY CORP. | ORRI | PO BOX 210 ARTESIA, NM 88211 | 1/14/2026 | Emailed Regen contacts on 1/21/2026 regarding ORRI ratifications. |
| RUSSELL T. RUDY ENERGY, LLC | ORRI | 5701 WOODWAY SUITE 346 HOUSTON, TX 77057 | 1/14/2026 | |
| SITIO PERMIAN LLC | ORRI | 1401 LAWRENCE STREET SUITE 1750 DENVER, CO 80202 | 1/14/2026 | Emailed Sitio contact on 1/21/2026 to confirm receipt of ratification. Received undeliverable message on 1/21/2026 stating the mailbox was full at the moment. Mailout returned 1/27/2026. Sitio was acquired by Viper, email communication with Viper 2/12/2026 regarding Sitio's change into Viper, Viper agreed for Sitio's interest to be pooled. |
| MIKE MOYLETT | ORRI | PO BOX 50820 MIDLAND, TX 79710 | 1/14/2026 | |
| SORTIDA RESOURCES, LLC | ORRI | PO BOX 50820 MIDLAND, TX 79710 | 1/14/2026 | |
| POST OAK MAVROS II LLC | ORRI | 34 S. WYNDEN DRIVE SUITE 210 HOUSTON, TX 77056 | 1/14/2026 | Emailed Post Oak Mavros contact on 1/21/2026 to confirm receipt of ratification. They confirmed receipt and stated their signed ratification is in the mail. |
| OAK VALLEY MINERAL AND LAND LP | ORRI | PO BOX 50820 MIDLAND, TX 79710 | 1/14/2026 | |
| TD MINERALS LLC | UNLEASED | 8111 WESTCHESTER DRIVE SUITE 900 DALLAS, TX 75225 | 10/23/2025 | Was unleased, leased to Chief in December 2025. Chief lease believed to be invalid, title opinion discovered active lease. Pooling out of abundance of caution. |

ConocoPhillips

| Case No. 25889 - Million Dollar Man Wells - Ownership Commitment Exhibit | | |
|---|--|---|
| Owner Name | Ownership Status (Committed or Uncommitted) | Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement) |
| Allar Development LLC (ORRI) | Committed | Communitization Agreement (Record Title and ORRI) |
| Collins Permian LP (ORRI) | Committed | ORRI Ratification of Communitization Agreement |
| David W. Cromwell (ORRI) | Committed | ORRI Ratification of Communitization Agreement |
| The Allar Company (ORRI) | Committed | Communitization Agreement (Record Title and ORRI) |
| Zunis Energy, LLC (ORRI) | Committed | ORRI Ratification of Communitization Agreement |
| Advent Trust Company, as Trustee of the Fredericka H. Crain Trust (NPRI) | Uncommitted | |
| Chevron Midcontinent, LP (WIO, ORRI) | Uncommitted | |
| Chevron U.S.A. Inc. (WIO, ORRI) | Uncommitted | |
| Collins & Jones, LLC (Stranger in title) | Uncommitted | |
| Crown Oil Partners, LP (ORRI) | Uncommitted | |
| Crownrock Minerals L.P. (ORRI) | Uncommitted | |
| Deane Durham (ORRI) | Uncommitted | |
| EOG Resources, Inc (ORRI) | Uncommitted | |
| H. Jackson Wacker (ORRI) | Uncommitted | |
| John Kyle Thoma (ORRI) | Uncommitted | |
| Kaleb Smith (ORRI) | Uncommitted | |
| LMC Energy LLC (ORRI) | Uncommitted | |
| MCT Energy, LTD (ORRI) | Uncommitted | |
| Mike Moylett (ORRI) | Uncommitted | |
| Oak Valley Mineral and Land LP (ORRI) | Uncommitted | |
| Oxy Y-1 Company (WIO) | Uncommitted | |
| Pegasus Resources II, LLC (ORRI) | Uncommitted | |
| Post Oak Mavros II LLC (ORRI) | Uncommitted | |
| Regen Royalty Corp. (ORRI) | Uncommitted | |
| Russell T. Rudy Energy, LLC (ORRI) | Uncommitted | |
| Sitio Permian LLC (ORRI) | Uncommitted | |
| Sortida Resources, LLC (ORRI) | Uncommitted | |
| TD Minerals LLC (Stranger in title) | Uncommitted | |
| Chief Capital (O&G) II LLC (Stranger in title) | Uncommitted | |

Marathon Oil Permian, LLC
Case No. 25889
Exhibit A-7

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING, APPROVAL
OF OVERLAPPING SPACING UNIT, AND
APPROVAL OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.

CASE NO. 25889

SELF-AFFIRMED STATEMENT
OF TYLER PATRICK

1. I am a geologist with ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. Marathon Oil Permian, LLC (OGRID 372098) (“Marathon”) is a wholly owned subsidiary of ConocoPhillips and will be the operator of the proposed spacing unit and wells in this application.

3. I am familiar with the geological matters that pertain to the application filed by Marathon in this case.

4. **Exhibit B-1** is a location map that identifies the Million Dollar Man project area for the Bone Spring horizontal spacing unit that is the subject of this application. The map shows the approximate wellbore paths for the proposed **Million Dollar Man Federal Com 301H, Million Dollar Man Federal Com 302H, Million Dollar Man Federal Com 303H, Million Dollar Man Federal Com 304H, Million Dollar Man Federal Com 501H, Million Dollar Man Federal Com 502H, Million Dollar Man Federal Com 503H** and **Million Dollar Man Federal Com 504H** wells (“Million Dollar Man Wells”). The Million Dollar Man Wells are represented

**Marathon Oil Permian, LLC
Case No. 25889
Exhibit B**

by pink dashed lines. This map also shows existing horizontal wells in the surrounding sections that are completed in the Bone Spring formation; horizontal wells completed in the Bone Spring First Sand and Bone Spring Second Sand are shown as solid teal lines and solid orange lines, respectively.

5. **Exhibit B-2** is a subsea structure map that I prepared for the Bone Spring Second Sand formation. The contour interval is 50 feet and data points used to construct the map are indicated as circles. The proposed wells are depicted as described for Exhibit B-1. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

6. **Exhibit B-3** is a cross-section map that identifies two wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

7. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

8. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in the project area. Stand-up orientation is also consistent with the adjacent existing horizontal development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

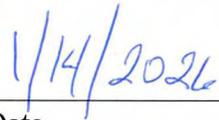
10. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

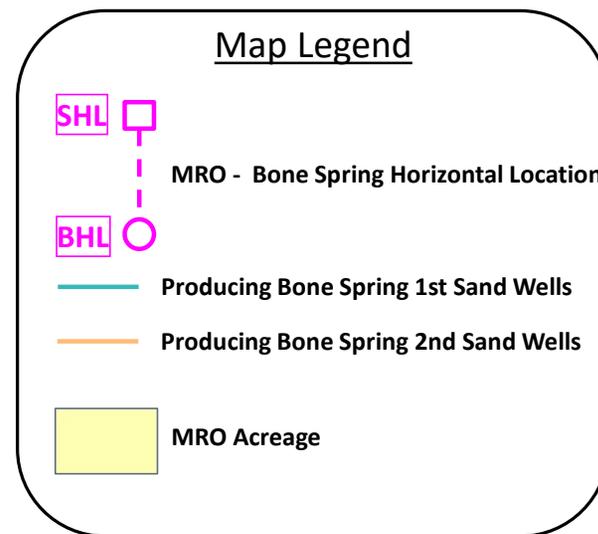
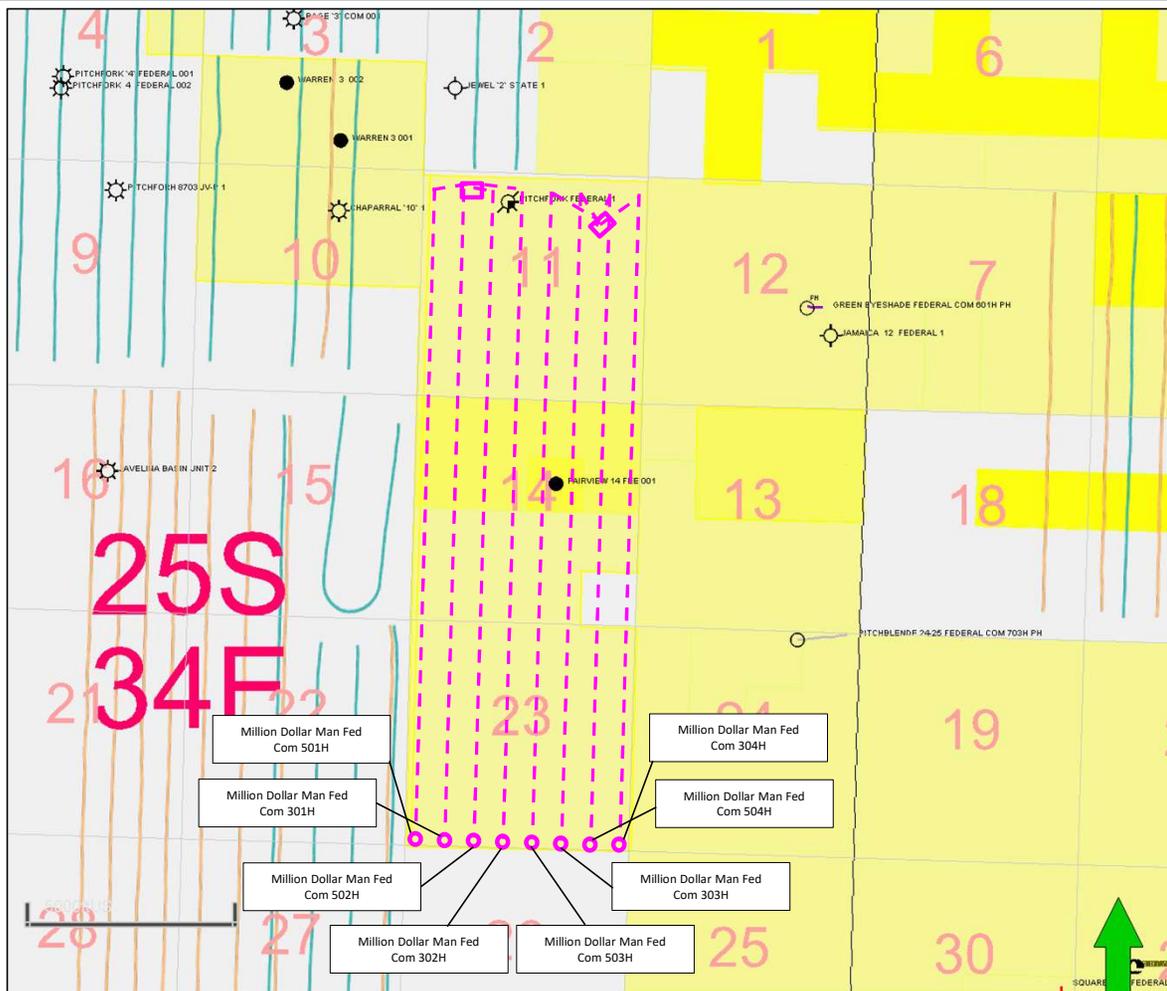


TYLER PATRICK

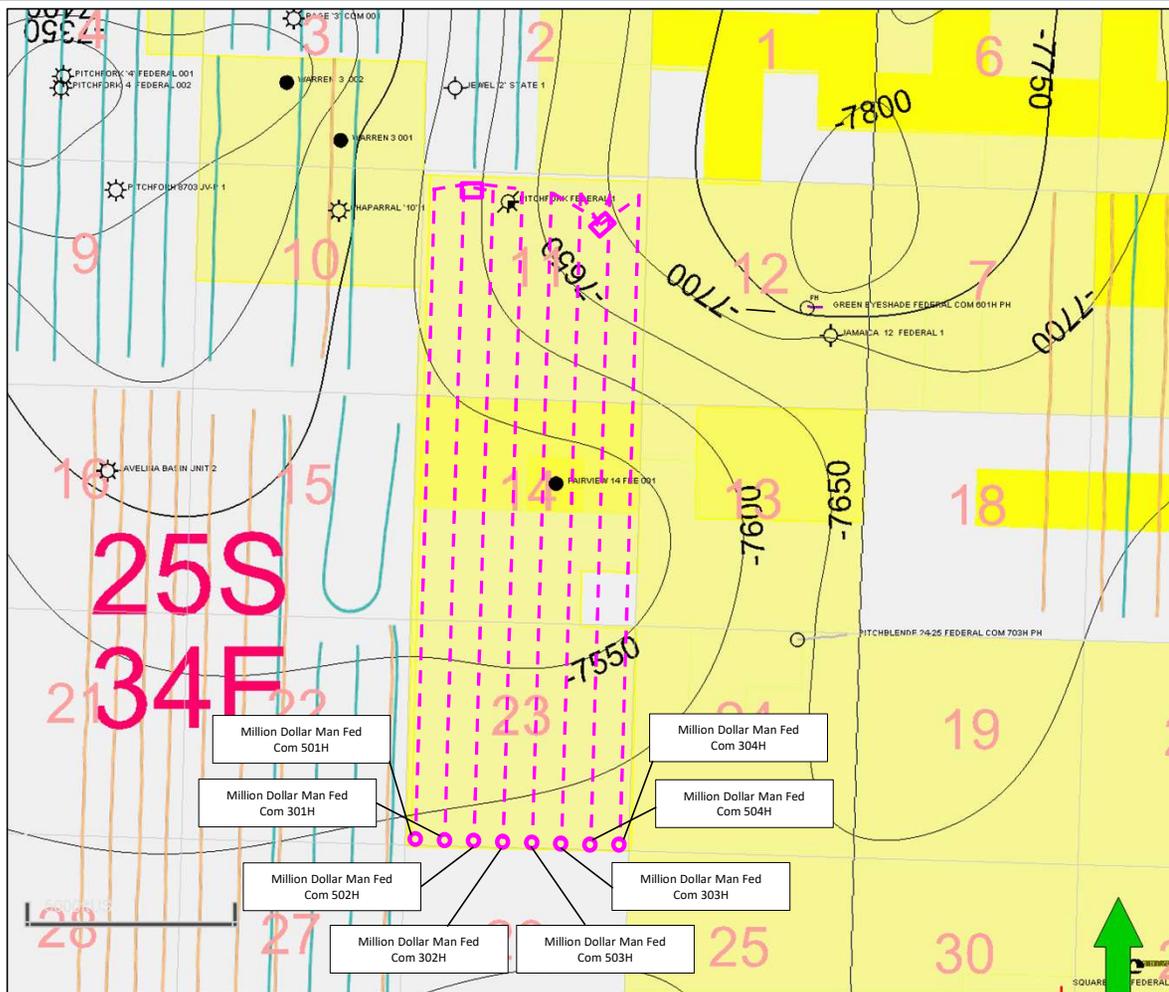


Date

Million Dollar Man Federal Com (Bone Spring) 301H – 304H & 501H – 504H



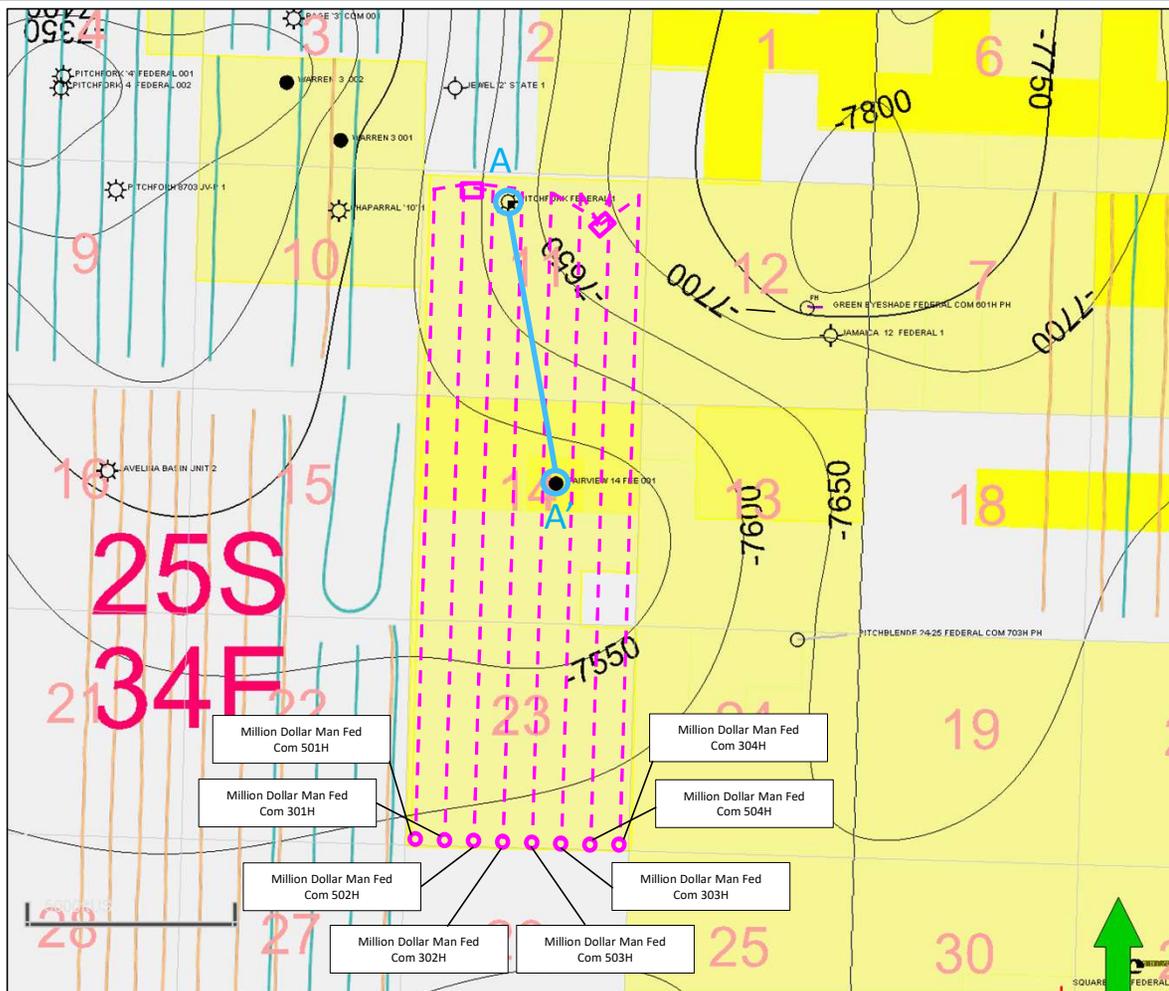
Bone Spring 2nd Sand Subsea Structure Map



Map Legend

- MRO - Bone Spring Horizontal Location
- Producing Bone Spring 1st Sand Wells
- Producing Bone Spring 2nd Sand Wells
- Bone Spring Structure
Cl: 50'
- MRO Acreage

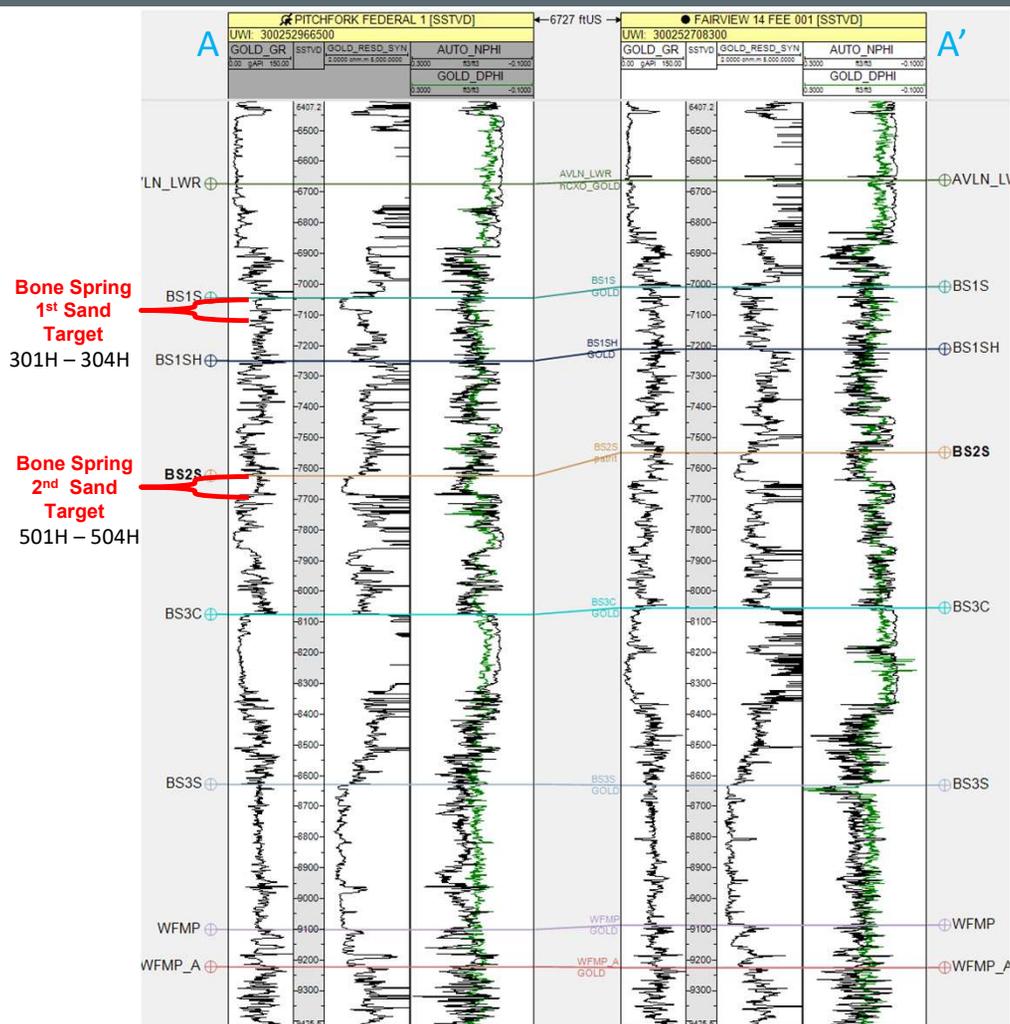
Bone Spring 2nd Sand Subsea Structure Map



Map Legend

- MRO - Bone Spring Horizontal Location
- Producing Bone Spring 1st Sand Wells
- Producing Bone Spring 2nd Sand Wells
- Bone Spring Structure
CI: 50'
- MRO Acreage
- Cross Section Line

Million Dollar Man Federal Com Section A-A'



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN
LLC FOR COMPULSORY POOLING, APPROVAL
OF OVERLAPPING SPACING UNIT, AND
APPROVAL OF NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25889

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On January 15, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

January 27, 2026
Date

**Marathon Oil Permian, LLC
Case No. 25889
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

January 9, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25889 – Application of Marathon Oil Permian, LLC for
Compulsory Pooling, Approval of an Overlapping Spacing Unit, and
Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD’s E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Marathon Oil Permian, LLC
Case No. 25889
Exhibit C-1



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

January 12, 2026

NOTICE OF APPLICATION FOR NON-STANDARD SPACING UNIT

Re: Case No. 25889 - Application of Marathon Oil Permian LLC for Compulsory Pooling, Approval of an Overlapping Spacing Unit, and Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m. You are receiving this notice because you are an affected party of a non-standard spacing unit.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

January 21, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 25889 – Application of Marathon Oil Permian, LLC for
Compulsory Pooling, Approval of an Overlapping Spacing Unit, and
Approval of a Non-Standard Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Caroline Frederick, Landman for Marathon Oil Permian, LLC, at caroline.frederick@conocophillips.com or 432-222-4721.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Postal Delivery Chart

Marathon Oil Million Dollar Man - Case No. 25889

| Recipient | Date Mailed | USPS Tracking Number | Date Received | Status |
|----------------------------|-------------|------------------------|---------------|---|
| Allar Development LLC | 1/9/2026 | 9414836208551293513953 | 1/12/2026 | Delivered, Individual Picked Up at Postal Facility GRAHAM, TX 76450 |
| CEP Minerals LLC | 1/9/2026 | 9414836208551293514011 | 1/20/2026 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705 |
| Chief Capital (O&G) II LLC | 1/9/2026 | 9414836208551293514097 | 1/15/2026 | Delivered, Left with Individual DALLAS, TX 75225 |
| Collins Permian LP | 1/9/2026 | 9414836208551293514165 | N/A | In Transit to Next Facility, Arriving Late |
| Collins and Jones, LLC | 1/9/2026 | 9414836208551293514219 | 1/16/2026 | Delivered, PO Box DALLAS, TX 75219 |
| Crown Oil Partners, LP | 1/9/2026 | 9414836208551293514301 | 1/20/2026 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705 |
| David W. Cromwell | 1/9/2026 | 9414836208551293514370 | 1/12/2026 | Delivered, Left with Individual |
| H. Jason Wacker | 1/9/2026 | 9414836208551293514417 | N/A | Your item was forwarded to a different address at 10:32 am on January 13, 2026 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |

Marathon Oil Permian, LLC
Case No. 25889
Exhibit C-2

| | | | | |
|---------------------------|----------|------------------------|-----------|---|
| John Kyle Thoma | 1/9/2026 | 9414836208551293514462 | 1/12/2026 | Delivered, PO Box |
| MCT Energy, LTD | 1/9/2026 | 9414836208551293514509 | 1/12/2026 | Delivered, Left with Individual |
| Pegasus Resources II, LLC | 1/9/2026 | 9414836208551293514530 | 1/12/2026 | Delivered, PO Box FORT WORTH, TX 76147 |
| The Allar Company | 1/9/2026 | 9414836208551293514554 | 1/12/2026 | Delivered, Individual Picked Up at Postal Facility GRAHAM, TX 76450 |
| Zunis Energy, LLC | 1/9/2026 | 9414836208551293514578 | 1/13/2026 | Delivered, Left with Individual TULSA, OK 74119 |
| Chevron Midcontinent LP | 1/9/2026 | 9414836208551293514592 | 1/12/2026 | Delivered, Left with Individual MIDLAND, TX 79706 |
| EOG Resources INC | 1/9/2026 | 9414836208551293514639 | 1/13/2026 | Delivered, PO Box MIDLAND, TX 79701 |
| Oxy Y-1 | 1/9/2026 | 9414836208551293514653 | 1/20/2026 | Delivered to Agent, Front Desk/Reception/Mail Room |
| CrownRock Mineral, LP | 1/9/2026 | 9414836208551293514684 | N/A | In Transit to Next Facility, Arriving Late |
| Deane Durham | 1/9/2026 | 9414836208551293514707 | N/A | In Transit to Next Facility, Arriving Late |
| Kaleb Smith | 1/9/2026 | 9414836208551293514837 | N/A | In Transit to Next Facility, Arriving Late |
| LMC Energy LLC | 1/9/2026 | 9414836208551293514899 | 1/12/2026 | Your item was returned to the sender at 7:45 am on January 20, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid. MIDLAND, TX 79701 |

| | | | | |
|---------------------------------|-----------|------------------------|-----------|---|
| Regan Royalty Corp. | 1/9/2026 | 9414836208551293515612 | 1/15/2026 | Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210 |
| Russell T. Rudy Energy, LLC | 1/9/2026 | 9414836208551293515940 | N/A | In Transit to Next Facility |
| Sitio Permian LLC | 1/9/2026 | 9414836208551293515971 | N/A | In Transit to Next Facility |
| Mike Moylett | 1/9/2026 | 9414836208551293516015 | N/A | In Transit to Next Facility, Arriving Late |
| Sortida Resources, LLC | 1/9/2026 | 9414836208551293516060 | N/A | In Transit to Next Facility, Arriving Late |
| Post Oak Mavros II LLC | 1/9/2026 | 9414836208551293516107 | 1/12/2026 | Delivered, Front Desk/Reception/Mail Room |
| Oak Valley Mineral and Land LP | 1/9/2026 | 9414836208551293516138 | 1/20/2026 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79705 |
| Advant Trust Company as Trustee | 1/9/2026 | 9414836208551293520456 | 1/21/2026 | Delivered, Front Desk/Reception/Mail Room |
| Regeneration Energy Company | 1/21/2026 | 9414836208551294037847 | N/A | In Transit to Next Facility |

Postal Delivery Report
Marathon Oil Million Dollar Man - Case No. 25889
Non-Standard Spacing Unit

| Recipient | Date Mailed | USPS Tracking Number | Date Received | Status |
|---------------------------------------|--------------------|-----------------------------|----------------------|---|
| United States of America | 1/12/2026 | 9414836208551293571458 | 1/15/2026 | Delivered, Front Desk/Reception/Mail Room SANTA FE, NM 87508 |
| Commissioner of Public Lands | 1/12/2026 | 9414836208551293571724 | 1/16/2026 | Delivered, Individual Picked Up at Post Office SANTA FE, NM 87501 |
| EOG Resources INC | 1/12/2026 | 9414836208551293571748 | 1/23/2026 | Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79701 |
| Oxy Y-1 Company | 1/12/2026 | 9414836208551293571816 | 1/16/2026 | Delivered to Agent, Front Desk/Reception/Mail Room |
| Teton Range Operating LLC | 1/12/2026 | 9414836208551293571922 | 1/20/2026 | Delivered, Individual Picked Up at Postal Facility JACKSON, WY 83002 |
| BEXP II Alpha LLC | 1/12/2026 | 9414836208551293572202 | 1/16/2026 | Delivered, Left with Individual AUSTIN, TX 78730 |
| BEXP II Omega Misc LLC | 1/12/2026 | 9414836208551293572325 | 1/16/2026 | Delivered, Left with Individual AUSTIN, TX 78730 |
| Green River Oil and Gas Fund 2023, LP | 1/12/2026 | 9414836208551293572363 | 1/20/2026 | Delivered, Individual Picked Up at Postal Facility |
| 4 Bar, LLC | 1/12/2026 | 9414836208551293572417 | 1/16/2026 | Delivered, Left with Individual |
| Devon Energy Co LP | 1/12/2026 | 9414836208551293572448 | 1/20/2026 | Delivered, Individual Picked Up at Post Office OKLAHOMA CITY, OK 73102 |

| | | | | |
|-------------|-----------|------------------------|-----------|---|
| Oxy USA Inc | 1/12/2026 | 9414836208551293572516 | N/A | In Transit to Next Facility, Arriving Late |
| MRC Permian | 1/12/2026 | 9414836208551293572554 | 1/20/2026 | Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75240 |



January 12, 2026

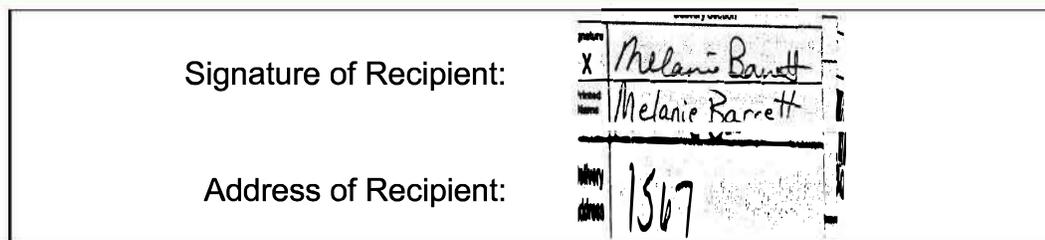
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5139 53.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 12, 2026, 10:20 am
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ALLAR DEVELOPMENT LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Allar Development LLC
 PO Box 1567
 Graham, TX 75640
 Reference #: Marathon Million Dollar Man 25889
 Item ID: Marathon Million Dollar Man 25889

Marathon Oil Permian, LLC
Case No. 25889
Exhibit C-3



January 20, 2026

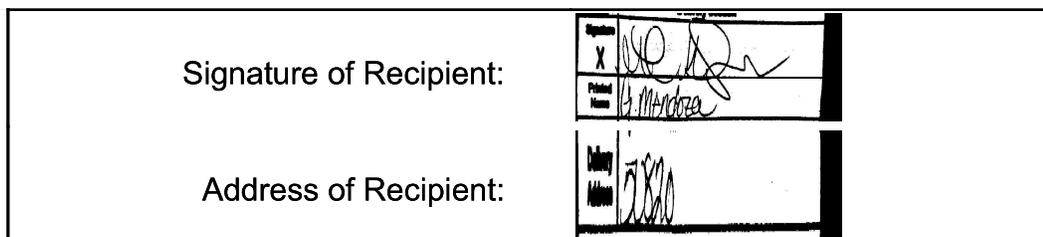
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5140 11.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 20, 2026, 10:23 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: CEP MINERALS LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CEP Minerals LLC
 PO Box 50820
 Midland , TX 79710
 Reference #: Marathon Million Dollar Man 25889
 Item ID: Marathon Million Dollar Man 25889



January 15, 2026

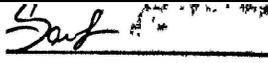
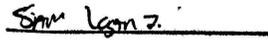
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5140 97.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: January 15, 2026, 10:48 am
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: CHIEF CAPITAL O G II LLC

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  <hr/>  <hr/> |
| Address of Recipient: | <hr/> <hr/> <hr/> |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chief Capital (O&G) II LLC
 8111 Westchester Drive
 Suite 900
 Dallas , TX 75225
 Reference #: Marathon Million Dollar Man 25889
 Item ID: Marathon Million Dollar Man 25889



January 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5142 19.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, PO Box |
| Status Date / Time: | January 16, 2026, 9:41 am |
| Location: | DALLAS, TX 75219 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | Collins and Jones LLC |

Recipient Signature

Note: There is no delivery signature on file for this item.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| Collins and Jones, LLC 3823 Cedar Springs Rd #414 Dallas , TX 75219 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 20, 2026

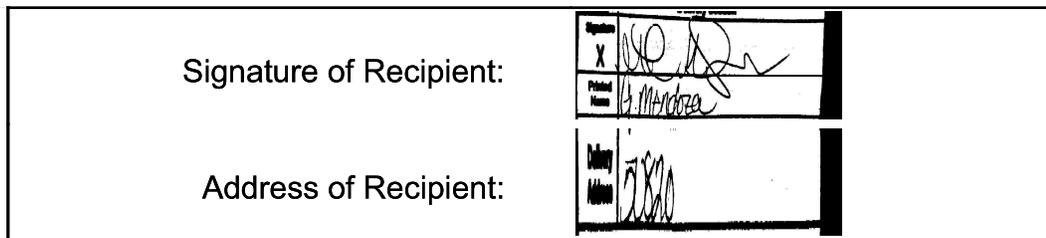
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5143 01.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 20, 2026, 10:22 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: CROWN OIL PARTNERS LP

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Crown Oil Partners, LP
 PO Box 50820
 Midland , TX 79710
 Reference #: Marathon Million Dollar Man 25889
 Item ID: Marathon Million Dollar Man 25889



January 12, 2026

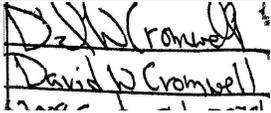
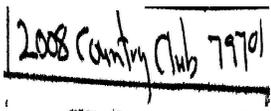
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5143 70.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | January 12, 2026, 7:44 pm |
| Location: | MIDLAND, TX 79701 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | DAVID W CROMWELL |

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| David W. Cromwell 2008 Country Club Dr Midland, TX 79701 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 12, 2026

Dear Simple Certified:

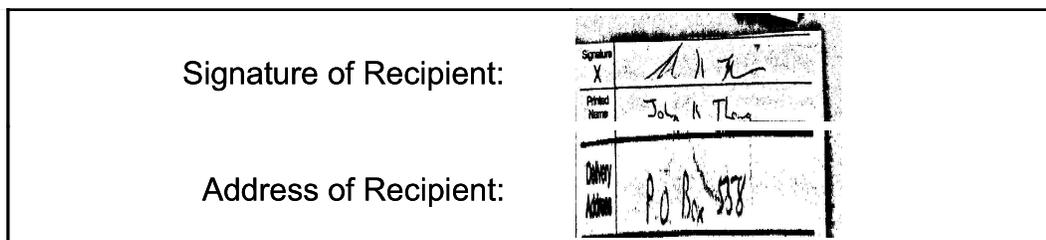
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5144 62.**

Item Details

Status: Delivered, PO Box
Status Date / Time: January 12, 2026, 11:26 am
Location: PEYTON, CO 80831
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: JOHN KYLE THOMA

Recipient Signature



Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

John Kyle Thoma
 PO Box 558
 Peyton, CO 80831
 Reference #: Marathon Million Dollar Man 25889
 Item ID: Marathon Million Dollar Man 25889



January 12, 2026

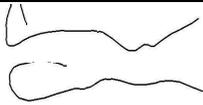
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5145 09.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | January 12, 2026, 12:15 pm |
| Location: | FORT WORTH, TX 76107 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | MCT ENERGY LTD |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | 262 CARROLL ST, FORT WORTH, TX 76107 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| MCT Energy, LTD 262 Carroll St Suite 100 Fort Worth, TX 76107 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 12, 2026

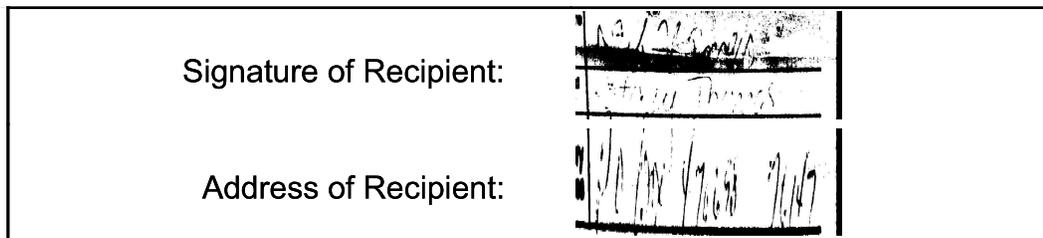
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5145 30.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, PO Box |
| Status Date / Time: | January 12, 2026, 8:17 am |
| Location: | FORT WORTH, TX 76147 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | PEGASUS RESOURCES II LLC |

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| Pegasus Resources II, LLC PO Box 470698 Fort Worth, TX 76148 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 12, 2026

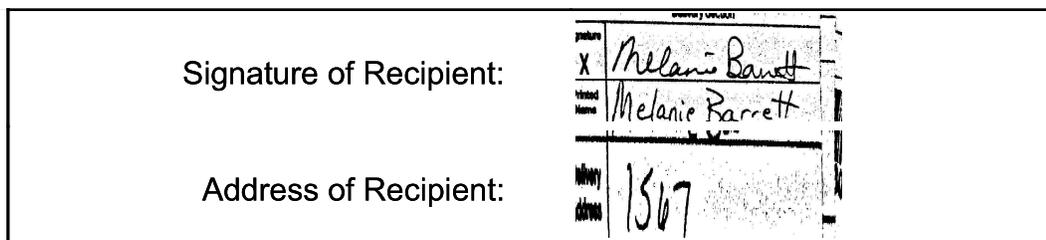
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5145 54.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 12, 2026, 10:20 am
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: THE ALLAR COMPANY

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The Allar Company
 PO Box 1567
 Graham, TX 75640
 Reference #: Marathon Million Dollar Man 25889
 Item ID: Marathon Million Dollar Man 25889



January 13, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5145 78.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | January 13, 2026, 12:00 pm |
| Location: | TULSA, OK 74119 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | ZUNIS ENERGY LLC |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | 1437 S. 450 100 74119 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| Zunis Energy, LLC 1437 S. Boulder Avenue Suite 1100 Tulsa , OK 74119 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|---|



January 12, 2026

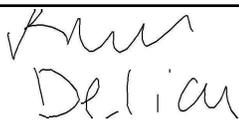
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5145 92.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | January 12, 2026, 11:38 am |
| Location: | MIDLAND, TX 79706 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | CHEVRON MIDCONTINENT LP |

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | 4301 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| Chevron Midcontinent LP 6301 Deauville Blvd Midland , TX 79706 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 12, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5146 39.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered to Agent, Picked up at USPS |
| Status Date / Time: | January 12, 2026, 9:08 am |
| Location: | MIDLAND, TX 79706 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | EOG RESOURCES INC |

Recipient Signature

| | |
|---|--|
| <p>Signature of Recipient: (Authorized Agent)</p> <p>Address of Recipient:</p> |  <p>5509 CHAMPIONS DR, MIDLAND, TX 79706</p> |
|---|--|

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| <p>EOG Resources INC 5509 Champions Dr Midland , TX 79706 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889</p> |
|---|



January 20, 2026

Dear Simple Certified:

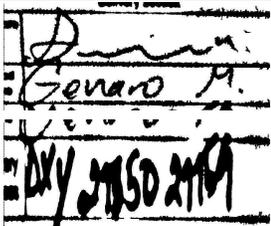
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5146 53.**

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time: January 20, 2026, 11:02 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: OXY Y 1

Recipient Signature

| | |
|---|--|
| Signature of Recipient: (Authorized Agent) |  |
| Address of Recipient: | |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| Oxy Y-1 5 Greenway Plaza Suite 110 Houston, TX 77046 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|---|



January 12, 2026

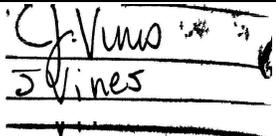
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5148 99.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: January 12, 2026, 1:44 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: LMC ENERGY LLC

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| LMC Energy LLC 550. W Texas Ave. Suite 945 Midland , TX 79701 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5156 12.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: January 15, 2026, 1:02 pm
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: REGAN ROYALTY CORP

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  PO BOX 210 <small>ARTESIA, NM 88211-0210</small> |
| Address of Recipient: | |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| Regan Royalty Corp. PO Box 210 Artesia , NM 88211 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|---|



January 12, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5161 07.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: January 12, 2026, 2:36 pm
Location: HOUSTON, TX 77056
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: POST OAK MAVROS II LLC

Recipient Signature

| | |
|-------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | PPM LLC 34 S Wynden Pr 210 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| Post Oak Mavros II LLC 34 S. Wynden Dr Suite 210 Houston, TX 77056 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|---|



January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5161 38.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 20, 2026, 10:23 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: OAK VALLEY MINERAL AND LAND LP

Recipient Signature

| | | | | | |
|-------------------------|---|------------------|--|--------------|-------------|
| Signature of Recipient: | <table border="1"> <tr> <td>Signature</td> <td></td> </tr> <tr> <td>Printed Name</td> <td>Ly. Miranda</td> </tr> </table> | Signature | | Printed Name | Ly. Miranda |
| Signature | | | | | |
| Printed Name | Ly. Miranda | | | | |
| Address of Recipient: | <table border="1"> <tr> <td>Delivery Address</td> <td></td> </tr> </table> | Delivery Address | | | |
| Delivery Address | | | | | |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| Oak Valley Mineral and Land LP PO Box 50820 Midland , TX 79710 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|--|



January 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5204 56.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: January 21, 2026, 2:51 pm
Location: HOUSTON, TX 77057
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ADVANT TRUST COMPANY AS TRUSTEE

Recipient Signature

| | |
|--------------------------------|---|
| Signature of Recipient: |  |
| Address of Recipient: | mailroom 6363 Woodway |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| Advant Trust Company as Trustee Of The Fredericka H. Crain Trust 6363 Woodway Suite 800 Houston, TX 77057 Reference #: Marathon Million Dollar Man 25889 Item ID: Marathon Million Dollar Man 25889 |
|---|



January 15, 2026

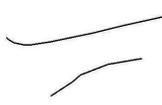
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5714 58.**

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: January 15, 2026, 12:33 pm
Location: SANTA FE, NM 87508
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: UNITED STATES OF AMERICA

Recipient Signature

Signature of Recipient: 

Address of Recipient: 301 DINOSAUR TRL, SANTA FE, NM 87508

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

United States of America
 Bureau of Land Management
 301 Dinosaur Trail
 Santa Fe , NM 87508
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP



January 16, 2026

Dear Simple Certified:

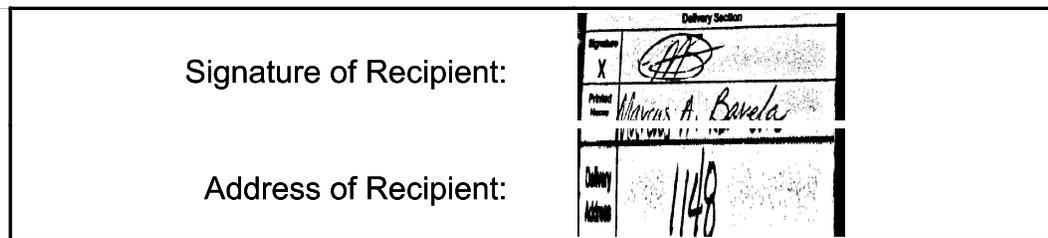
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5717 24.**

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: January 16, 2026, 7:47 am
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: COMMISSIONER OF PUBLIC LANDS

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| Commissioner of Public Lands |
| New Mexico State Land Office |
| PO Box 1148 |
| Santa Fe , NM 87504 |
| Reference #: Marathon Million Dollar Man 25889 NSP |
| Item ID: Marathon Million Dollar Man 25889 NSP |



January 22, 2026

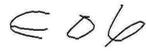
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5717 48.**

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: January 22, 2026, 8:09 am
Location: MIDLAND, TX 79706
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: EOG RESOURCES INC

Recipient Signature

| | |
|---|--|
| Signature of Recipient: (Authorized Agent) |  |
| |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|--|
| EOG Resources INC 5509 Champions Dr Midland , TX 79706 Reference #: Marathon Million Dollar Man 25889 NSP Item ID: Marathon Million Dollar Man 25889 NSP |
|--|



January 16, 2026

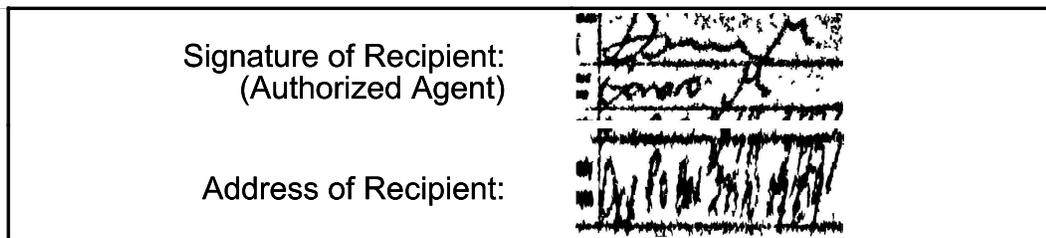
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5718 16.**

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time: January 16, 2026, 10:15 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: OXY Y 1 COMPANY

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy Y-1 Company
 5 Greenway Plaza
 Suite 110
 Houston, TX 77046
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP



January 21, 2026

Dear Simple Certified:

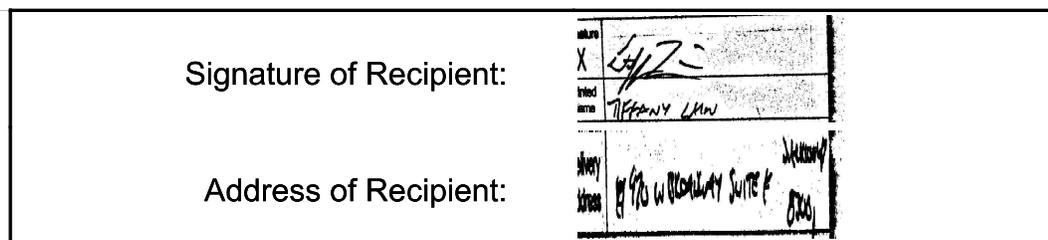
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5719 22.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 20, 2026, 6:23 pm
Location: JACKSON, WY 83002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: TETON RANGE OPERATING LLC

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Teton Range Operating LLC
 970 W Broadway
 Suite E
 Jackson , WY 83002
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP



January 16, 2026

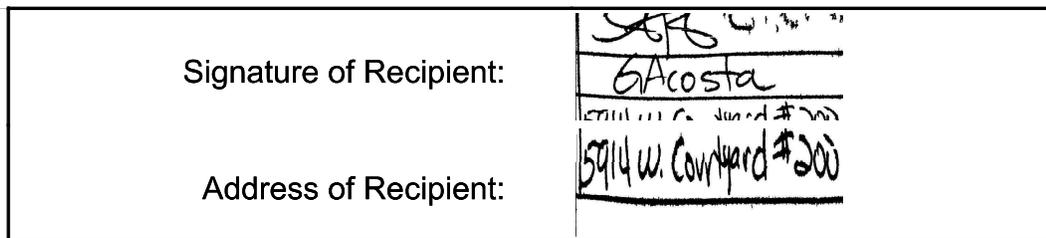
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5722 02.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: January 16, 2026, 10:37 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BEXP II ALPHA LLX

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II Alpha LLX
 5914 W Courtyard
 Suite 340
 Austin , TX 78730
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP



January 16, 2026

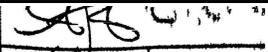
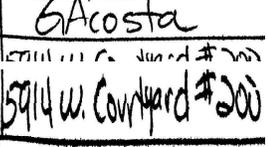
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5723 25.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: January 16, 2026, 10:37 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BEXP II OMEGA MISC LLC

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II Omega Misc LLC
 5914 W Courtyard
 Suite 340
 Austin , TX 78730
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP



January 21, 2026

Dear Simple Certified:

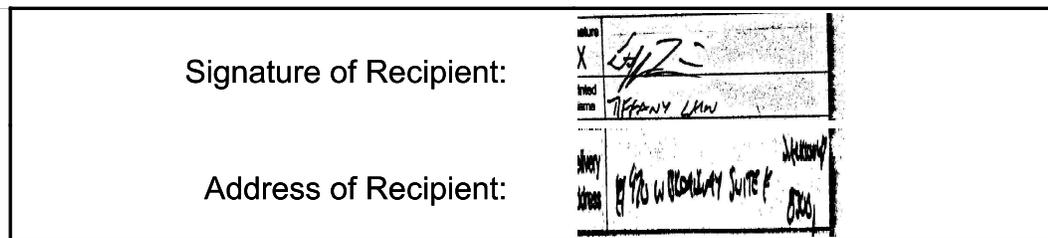
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5723 63.**

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 20, 2026, 6:23 pm
Location: JACKSON, WY 83002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: GREEN RIVER OIL AND GAS FUND 2023 LP

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Green River Oil and Gas Fund 2023, LP
 970 W Broadway
 Suite E
 Jackson, WY 83002
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP



January 16, 2026

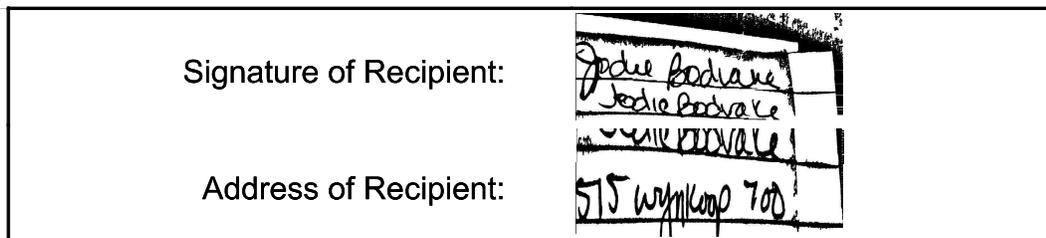
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5724 17.**

Item Details

| | |
|----------------------------|--|
| Status: | Delivered, Left with Individual |
| Status Date / Time: | January 16, 2026, 12:47 pm |
| Location: | DENVER, CO 80202 |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |
| Recipient Name: | 4 BAR LLC |

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

| |
|---|
| 4 Bar, LLC 1515 Wynkoop Suite 700 Denver, CO 80202 Reference #: Marathon Million Dollar Man 25889 NSP Item ID: Marathon Million Dollar Man 25889 NSP |
|---|



January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 5725 54.**

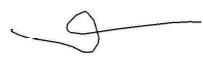
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: January 20, 2026, 12:44 pm
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: MRC Permian

Recipient Signature

Signature of Recipient: 

Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Permian
 5400 LBJ Freeway
 Suite 1500
 Dallas , TX 75240
 Reference #: Marathon Million Dollar Man 25889 NSP
 Item ID: Marathon Million Dollar Man 25889 NSP

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 15, 2026
and ending with the issue dated
January 15, 2026.



Publisher

Sworn and subscribed to before me this
15th day of January 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 15, 2026

This is to notify all interested parties, including: Allar Development LLC; CEP Minerals LLC; Chief Capital (O&G) II LLC; Collins Permian LP; Collins & Jones LLC; Crown Oil Partners, LP; David W. Cromwell; H. Jason Wacker; John Kyle Thoma; MCT Energy, LTD; Pegasus Resources II, LLC; The Allar Company; Zunis Energy, LLC; Chevron Midcontinent, LP; Chevron U.S.A. Inc; EOG Resources, Inc; OXY Y-1 Company; Advent Trust Company, As Trustee of the Fredericka H. Crain Trust; Crownrock Minerals L.P; Deane Durham; Kaleb Smith; LMC Energy LLC; Regen Royalty Corp.; Russell T. Rudy Energy, LLC; Sitio Permian LLC; Mike Moylett; Sortida Resources, LLC; Post Oak Mavros II LLC; Oak Valley Mineral and Land LP; United States of America Bureau of Land Management; New Mexico State Land Office; Teton Range Operating LLC; BEXP II Alpha LLC; BEXP II Omega Misc LLC; Green River Oil and Gas Fund 2023, LP; 4Bar, LLC; Devon Energy Co LP; OXY USA Inc.; MRC Permian Company; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted Marathon Oil Permian, LLC, ("Applicant") for Case No. 25889. The hearing will be conducted February 5, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25889, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less overlapping, non-standard horizontal spacing unit comprised of Sections 11, 14, and 23, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Million Dollar Man Federal Com 301H and Million Dollar Man Federal Com 501H wells, which will produce from first take points located in the NW/4 NW/4 (Unit D) of Section 11 to last take points in the SW/4 SW/4 (Unit M) of Section 23; Million Dollar Man Federal Com 302H and Million Dollar Man Federal Com 502H wells, which will produce from first take points located in the NE/4 NW/4 (Unit C) of Section 11 to last take points in the SE/4 SW/4 (Unit N) of Section 23; Million Dollar Man Federal Com 303H and Million Dollar Man Federal Com 503H wells, which will produce from first take points located in the NW/4 NE/4 (Unit B) of Section 11 to last take points in the SW/4 SE/4 (Unit O) of Section 23; and Million Dollar Man Federal Com 304H and Million Dollar Man Federal Com 504H wells, which will produce from first take points located in the NE/4 NE/4 (Unit A) of Section 11 to last take points in the SE/4 SE/4 (Unit P) of Section 23. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Red Hills Bone Spring East Pool (Code 97369): Ender Wiggins 14 TB Federal Com #011 (API 30-025-46794) located in the W/2 E/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NE/4 of Section 14, Township 25 South, Range 34 East; and Ender Wiggins 14 TB Federal Com #003 (API 30-025-45188) located in the W/2 W/2 of Section 11, Township 25 South, Range 34 East, and the W/2 NW/4 of Section 14, Township 25 South, Range 34 East. The spacing unit for the Wells will also partially overlap with the spacing unit for the following wells, which produce from the Fairview Mills; Bone Spring Pool (Code 96340): Dogie Draw 14 AV Federal Com #024H (API 30-025-45091) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East; and Dogie Draw 14 TB Federal Com #001H (API 30-025-45092) located in the W/2 W/2 of Section 23, Township 25 South, Range 34 East, and the W/2 SW/4 of Section 14, Township 25 South, Range 34 East. Further, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles west of Jal, New Mexico. #00307684

67118479

00307684

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

Marathon Oil Permian, LLC
Case No. 25889
Exhibit C-4