

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25909**

**NOTICE OF AMENDED EXHIBIT PACKET**

As requested by the Oil Conservation Division at the February 5, 2026 hearing, Mewbourne Oil Company is submitting the following exhibits:

1. Amended Compulsory Pooling Checklist;
2. Amended Self-Affirmed Statement of Ariana Rodrigues (Exhibit A);
3. Amended Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, and Pooled Parties (Exhibit A-3);
4. Amended Chronology of Contact (Exhibit A-5); and
5. Amended Ownership Commitment Exhibit (Exhibit A-6).

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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*Counsel for Marathon Oil Permian LLC*

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
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**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25909**

**EXHIBIT INDEX**

**Compulsory Pooling Checklist**

<b>Exhibit A</b>	<b>Self-Affirmed Statement of Ariana Rodrigues</b>
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	Ownership Commitment Exhibit
<b>Exhibit B</b>	<b>Self-Affirmed Statement of Justine Roeder</b>
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
<b>Exhibit C</b>	<b>Self-Affirmed Statement of Jaclyn M. McLean</b>
C-1	Sample Notice Letter to All Interested Parties Sent January 9, 2026
C-2	Postal Delivery Report
C-3	Electronic Return Receipts

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25909</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: February 5, 2026</b>	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Red Hills West Unit Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Lower Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S253235G; LWR Bone Spring Pool (Code 97903)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960-acre
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Red Hill West Unit Com 35H (API # pending) SHL: 150' FSL & 690' FWL (Unit M), Section 10, T26S, R32E BHL: 100' FNL & 500' FWL (Unit D), Section 34, T25S, R32E Completion Target: Second Bone Spring (Approx. 8,134' TVD)
Well #2	Red Hill West Unit Com 36H (API # pending) SHL: 150' FSL & 750' FWL (Unit M), Section 10, T26S, R32E BHL: 100' FNL & 1,380' FWL (Unit C), Section 34, T25S, R32E Completion Target: Second Bone Spring (Approx. 8,134' TVD)
Well #3	Red Hill West Unit Com 37H (API # pending) SHL: 150' FSL & 810' FWL (Unit M), Section 10, T26S, R32E BHL: 100' FNL & 2,260' FWL (Unit C), Section 34, T25S, R32E Completion Target: Second Bone Spring (Approx. 8,134' TVD)
Well #4	Red Hill West Unit Com 38H (API # pending) SHL: 150' FSL & 710' FWL (Unit M), Section 10, T26S, R32E BHL: 100' FNL & 2,160' FWL (Unit C), Section 34, T25S, R32E Completion Target: Second Bone Spring (Approx. 8,134' TVD)
Well #5	Red Hill West Unit Com 41H (API # pending) SHL: 150' FSL & 770' FWL (Unit M), Section 10, T26S, R32E BHL: 100' FNL & 1,280' FWL (Unit D), Section 34, T25S, R32E Completion Target: Second Bone Spring (Approx. 8,134' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$11,000
Production Supervision/Month \$	\$1,100
Justification for Supervision Costs	Exhibit A-4

Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	1/28/2026

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25909**

**AMENDED SELF-AFFIRMED STATEMENT  
OF ARIANA RODRIGUES**

1. I am a Landman with Mewbourne Oil Company (“Mewbourne”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Lower Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Red Hills West Unit Com 35H** and **Red Hills West Unit Com 41H** wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and

**Mewbourne Oil Company  
Case No. 25909  
Exhibit A**

- b. **Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, and Red Hills West Unit Com 38H** wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South.
6. The completed intervals of the Wells will be orthodox.
7. **Exhibit A-2** contains the C-102 for the Wells.
8. Mewbourne is seeking to pool all uncommitted interests in the Lower Bone Spring as defined by the WC-025 G-08 S253235G; LWR Bone Spring Pool (Code 97903).
9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
10. Mewbourne will seek administrative approval of the non-standard spacing unit.
11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
12. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.
13. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. Mewbourne requests overhead and administrative rates of \$11,000.00 per month while the Wells are being drilled and \$1,100.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

15. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_  
Ariana Rodrigues

2/24/2026  
\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25909**

**APPLICATION**

Pursuant to NMSA 1978, Section 70-2-17, Mewbourne Oil Company (OGRID No. 14744) (“Mewbourne” or “Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, Mewbourne states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
  - a. **Red Hills West Unit Com 35H** and **Red Hills West Unit Com 41H** wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and
  - b. **Red Hills West Unit Com 36H**, **Red Hills West Unit Com 37H**, and **Red Hills West Unit Com 38H** wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South.
3. The completed intervals of the Wells will be orthodox.

**Mewbourne Oil Company  
Case No. 25909  
Exhibit A-1**

4. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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COUNSEL FOR MEWBOURNE OIL COMPANY

**Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Red Hills West Unit Com 35H** and **Red Hills West Unit Com 41H** wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 34, Township 25 South; and **Red Hills West Unit Com 36H**, **Red Hills West Unit Com 37H**, and **Red Hills West Unit Com 38H** wells, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant is separately seeking administrative approval of the non-standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 97903	Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
Property Code	Property Name <b>RED HILLS WEST UNIT COM</b>	Well Number <b>35H</b>
OGRID No. 14744	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>10</b>	<b>26S</b>	<b>32E</b>		<b>150 FSL</b>	<b>690 FWL</b>	<b>32.0506906°N</b>	<b>103.6691173°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>500 FWL</b>	<b>32.0939204°N</b>	<b>103.6698524°W</b>	<b>LEA</b>

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>500 FWL</b>	<b>32.0939204°N</b>	<b>103.6698524°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>08/05/2025</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

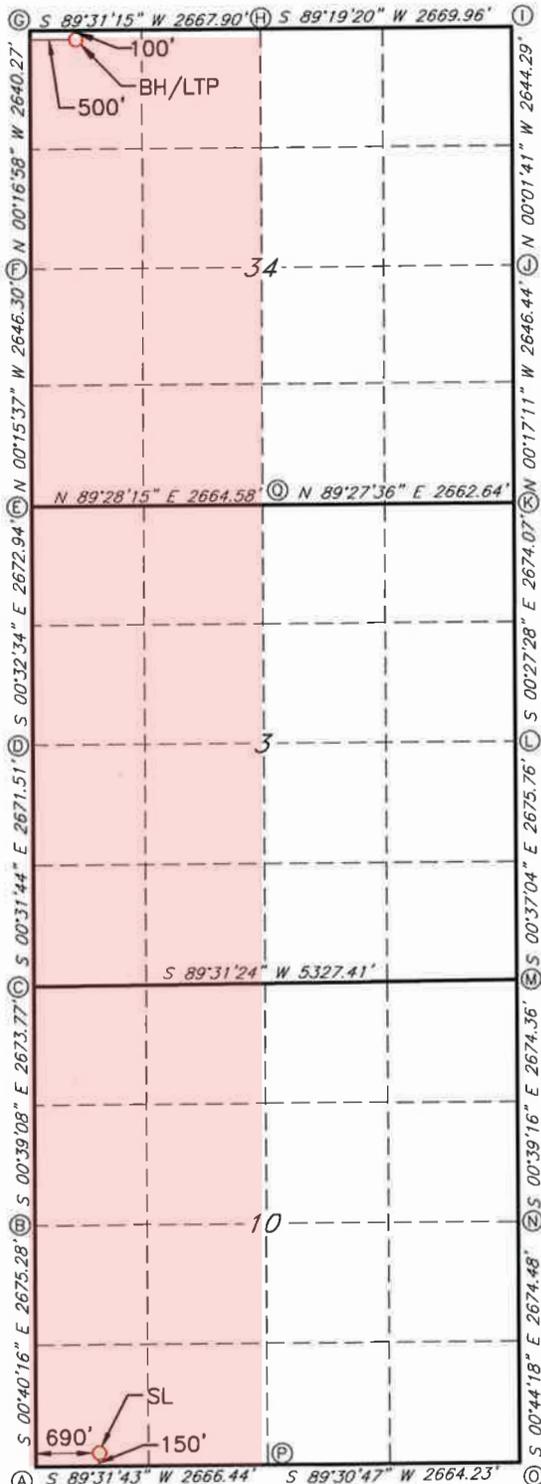
**JOB #: LS23020141R1**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

RED HILLS WEST UNIT #35H



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
150' FSL & 690' FWL (SEC.10)  
N: 382812.2 - E: 747125.2

LAT: 32.0506906° N  
LONG: 103.6691173° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
100' FNL & 500' FWL (SEC.34)  
N: 398537.1 - E: 746800.7

LAT: 32.0939204° N  
LONG: 103.6698524° W

CORNER DATA  
NAD 83 GRID - NM EAST

- |  |  |
|--|--|
| A: FOUND BRASS CAP "1939"<br>N: 382656.6 - E: 746437.1 | J: FOUND BRASS CAP "1939"<br>N: 396043.0 - E: 751638.2 |
| B: FOUND BRASS CAP "1939"<br>N: 385331.2 - E: 746405.8 | K: FOUND BRASS CAP "1916"<br>N: 393397.2 - E: 751651.4 |
| C: FOUND BRASS CAP "1939"<br>N: 388004.3 - E: 746375.4 | L: FOUND BRASS CAP "1939"<br>N: 390723.7 - E: 751672.7 |
| D: FOUND BRASS CAP "1939"<br>N: 390675.2 - E: 746350.7 | M: FOUND BRASS CAP "1939"<br>N: 388048.6 - E: 751701.6 |
| E: FOUND BRASS CAP "1916"<br>N: 393347.5 - E: 746325.4 | N: FOUND BRASS CAP "1939"<br>N: 385374.9 - E: 751732.1 |
| F: FOUND BRASS CAP "1939"<br>N: 395993.2 - E: 746313.4 | O: FOUND BRASS CAP "1939"<br>N: 382701.2 - E: 751766.6 |
| G: CALCULATED CORNER<br>N: 398632.9 - E: 746300.4      | P: FOUND BRASS CAP "1939"<br>N: 382678.5 - E: 749103.0 |
| H: FOUND BRASS CAP "1939"<br>N: 398655.2 - E: 748967.6 | Q: FOUND BRASS CAP "1916"<br>N: 393372.1 - E: 748989.4 |
| I: FOUND BRASS CAP "1939"<br>N: 398686.8 - E: 751636.9 |  |

JOB #: LS23020141R1

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code <b>97903</b>	Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRING</b>	
Property Code	Property Name <b>RED HILLS WEST UNIT COM</b>	Well Number	<b>36H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>10</b>	<b>26S</b>	<b>32E</b>		<b>150 FSL</b>	<b>750 FWL</b>	<b>32.0506909°N</b>	<b>103.6689237°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>1380 FWL</b>	<b>32.0939258°N</b>	<b>103.6670114°W</b>	<b>LEA</b>

Dedicated Acres <b>960.00</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>1380 FWL</b>	<b>32.0939258°N</b>	<b>103.6670114°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>08/05/2025</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

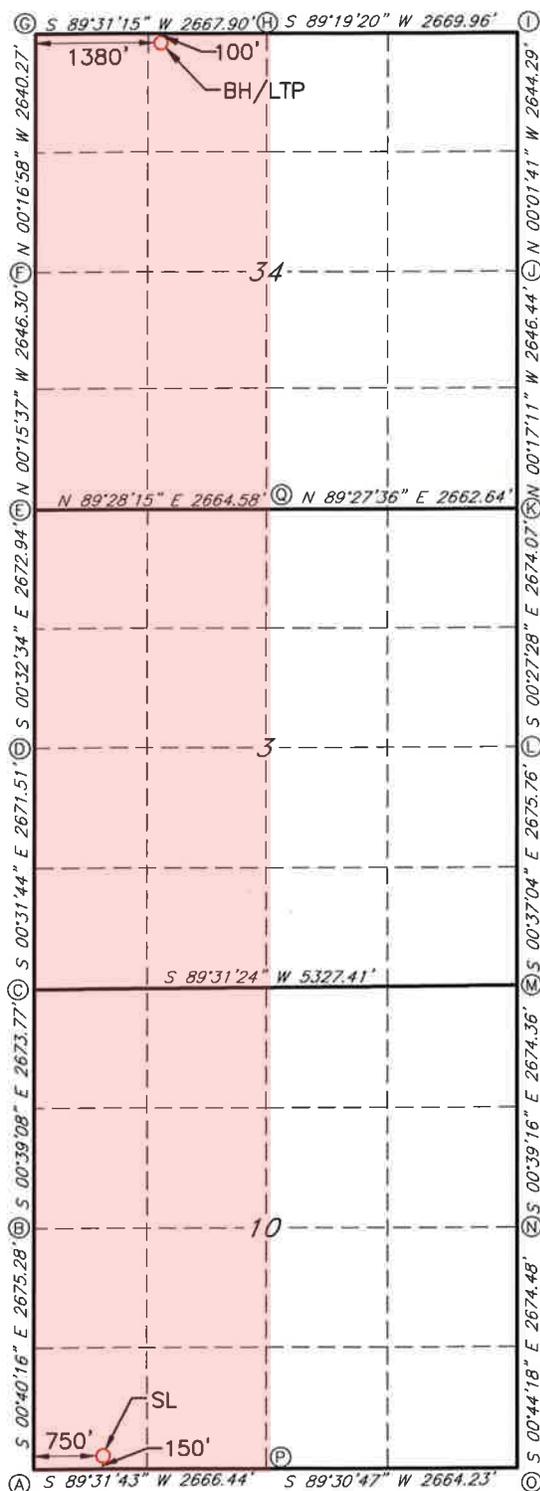
JOB #: LS23020142R1

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**RED HILLS WEST UNIT #36H**



**GEODETIC DATA**  
 NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
150' FSL & 750' FWL (SEC.10)  
 N: 382812.7 - E: 747185.2

LAT: 32.0506909° N  
 LONG: 103.6689237° W

**LAST TAKE POINT/BOTTOM HOLE (LTP/BH)**  
100' FNI & 1380' FWL (SEC.34)  
 N: 398544.5 - E: 747680.5

LAT: 32.0939258° N  
 LONG: 103.6670114° W

**CORNER DATA**  
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939" N: 382656.6 - E: 746437.1	J: FOUND BRASS CAP "1939" N: 396043.0 - E: 751638.2
B: FOUND BRASS CAP "1939" N: 385331.2 - E: 746405.8	K: FOUND BRASS CAP "1916" N: 393397.2 - E: 751651.4
C: FOUND BRASS CAP "1939" N: 388004.3 - E: 746375.4	L: FOUND BRASS CAP "1939" N: 390723.7 - E: 751672.7
D: FOUND BRASS CAP "1939" N: 390675.2 - E: 746350.7	M: FOUND BRASS CAP "1939" N: 388048.6 - E: 751701.6
E: FOUND BRASS CAP "1916" N: 393347.5 - E: 746325.4	N: FOUND BRASS CAP "1939" N: 385374.9 - E: 751732.1
F: FOUND BRASS CAP "1939" N: 395993.2 - E: 746313.4	O: FOUND BRASS CAP "1939" N: 382701.2 - E: 751766.6
G: CALCULATED CORNER N: 398632.9 - E: 746300.4	P: FOUND BRASS CAP "1939" N: 382678.5 - E: 749103.0
H: FOUND BRASS CAP "1939" N: 398655.2 - E: 748967.6	Q: FOUND BRASS CAP "1916" N: 393372.1 - E: 748989.4
I: FOUND BRASS CAP "1939" N: 398686.8 - E: 751636.9	

JOB #: LS23020142R1

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number	Pool Code <b>97903</b>	Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRING</b>
Property Code	Property Name <b>RED HILLS WEST UNIT COM</b>	Well Number <b>37H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>10</b>	<b>26S</b>	<b>32E</b>		<b>150 FSL</b>	<b>810 FWL</b>	<b>32.0506913°N</b>	<b>103.6687301°W</b>	<b>LEA</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>2260 FWL</b>	<b>32.0939310°N</b>	<b>103.6641704°W</b>	<b>LEA</b>

Dedicated Acres <b>960.00</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>2260 FWL</b>	<b>32.0939310°N</b>	<b>103.6641704°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>08/05/2025</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

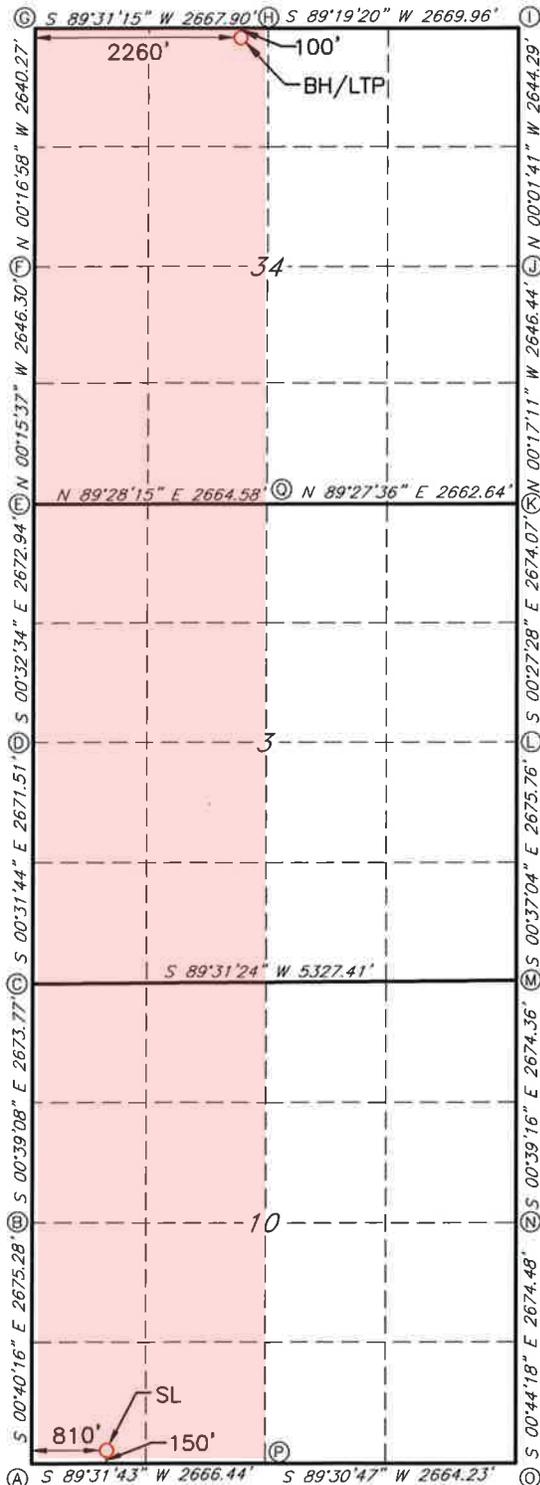
**JOB #: LS23020143R1**

ACREAGE DEDICATION PLATS

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**RED HILLS WEST UNIT #37H**



GEODETTIC DATA  
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
150' FSL & 810' FWL (SEC.10)  
 N: 382813.2 - E: 747245.2

LAT: 32.0506913° N  
 LONG: 103.6687301° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
100' FNL & 2260' FWL (SEC.34)  
 N: 398551.8 - E: 748560.3

LAT: 32.0939310° N  
 LONG: 103.6641704° W

CORNER DATA  
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939" N: 382656.6 - E: 746437.1	J: FOUND BRASS CAP "1939" N: 396043.0 - E: 751638.2
B: FOUND BRASS CAP "1939" N: 385331.2 - E: 746405.8	K: FOUND BRASS CAP "1916" N: 393397.2 - E: 751651.4
C: FOUND BRASS CAP "1939" N: 388004.3 - E: 746375.4	L: FOUND BRASS CAP "1939" N: 390723.7 - E: 751672.7
D: FOUND BRASS CAP "1939" N: 390675.2 - E: 746350.7	M: FOUND BRASS CAP "1939" N: 388048.6 - E: 751701.6
E: FOUND BRASS CAP "1916" N: 393347.5 - E: 746325.4	N: FOUND BRASS CAP "1939" N: 385374.9 - E: 751732.1
F: FOUND BRASS CAP "1939" N: 395993.2 - E: 746313.4	O: FOUND BRASS CAP "1939" N: 382701.2 - E: 751766.6
G: CALCULATED CORNER N: 398632.9 - E: 746300.4	P: FOUND BRASS CAP "1939" N: 382678.5 - E: 749103.0
H: FOUND BRASS CAP "1939" N: 398655.2 - E: 748967.6	Q: FOUND BRASS CAP "1916" N: 393372.1 - E: 748989.4
I: FOUND BRASS CAP "1939" N: 398686.8 - E: 751636.9	

JOB #: LS23020143R1

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code <b>97903</b>	Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRING</b>
Property Code	Property Name <b>RED HILLS WEST UNIT COM</b>	Well Number <b>38H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>10</b>	<b>26S</b>	<b>32E</b>		<b>150 FSL</b>	<b>710 FWL</b>	<b>32.0506907°N</b>	<b>103.6690527°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>2160 FWL</b>	<b>32.0939304°N</b>	<b>103.6644932°W</b>	<b>LEA</b>

Dedicated Acres <b>960.00</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>34</b>	<b>25S</b>	<b>32E</b>		<b>100 FNL</b>	<b>2160 FWL</b>	<b>32.0939304°N</b>	<b>103.6644932°W</b>	<b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>
Printed Name _____	Certificate Number <b>19680</b> Date of Survey <b>08/05/2025</b>
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

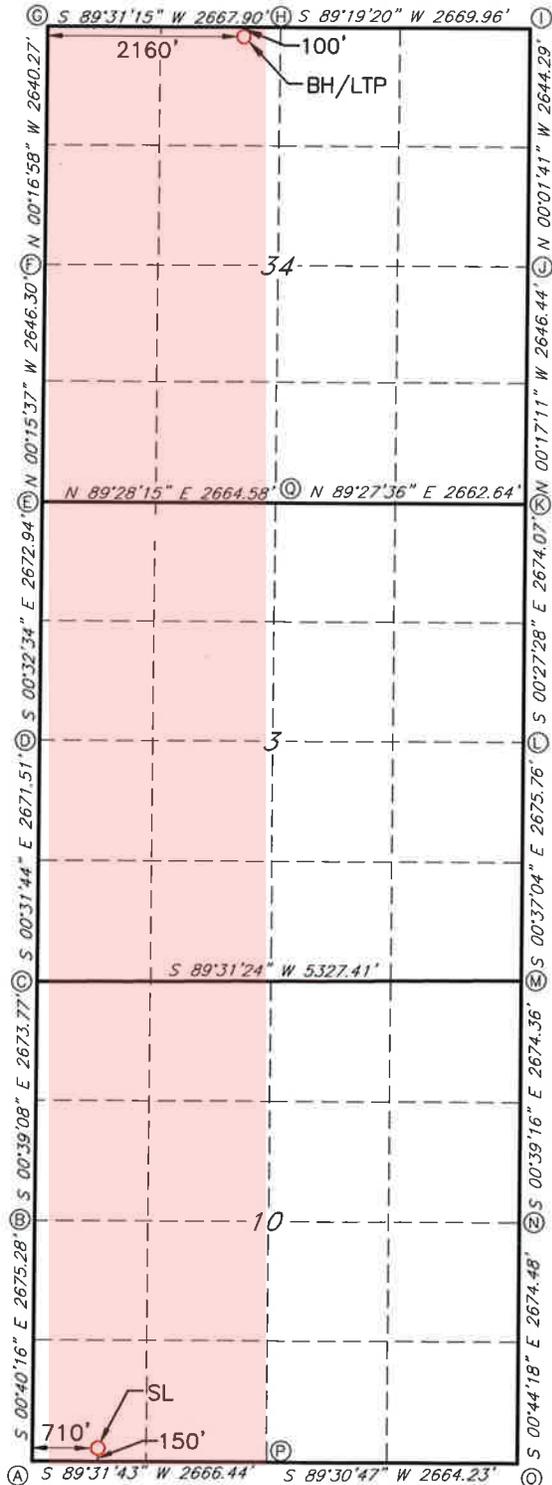
**JOB #: LS23020137R1**

ACREAGE DEDICATION PLATS

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**RED HILLS WEST UNIT #38H**



GEODETIC DATA  
 NAD 83 GRID - NM EAST  
SURFACE LOCATION (SL)  
 150' FSL & 710' FWL (SEC.10)  
 N: 382812.4 - E: 747145.2

LAT: 32.0506907° N  
 LONG: 103.6690527° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
 100' FNL & 2160' FWL (SEC.34)  
 N: 398551.0 - E: 748460.4

LAT: 32.0939304° N  
 LONG: 103.6644932° W

CORNER DATA  
 NAD 83 GRID - NM EAST

- |  |  |
|--|--|
| A: FOUND BRASS CAP "1939"<br>N: 382656.6 - E: 746437.1 | J: FOUND BRASS CAP "1939"<br>N: 396043.0 - E: 751638.2 |
| B: FOUND BRASS CAP "1939"<br>N: 385331.2 - E: 746405.8 | K: FOUND BRASS CAP "1916"<br>N: 393397.2 - E: 751651.4 |
| C: FOUND BRASS CAP "1939"<br>N: 388004.3 - E: 746375.4 | L: FOUND BRASS CAP "1939"<br>N: 390723.7 - E: 751672.7 |
| D: FOUND BRASS CAP "1939"<br>N: 390675.2 - E: 746350.7 | M: FOUND BRASS CAP "1939"<br>N: 388048.6 - E: 751701.6 |
| E: FOUND BRASS CAP "1916"<br>N: 393347.5 - E: 746325.4 | N: FOUND BRASS CAP "1939"<br>N: 385374.9 - E: 751732.1 |
| F: FOUND BRASS CAP "1939"<br>N: 395993.2 - E: 746313.4 | O: FOUND BRASS CAP "1939"<br>N: 382701.2 - E: 751766.6 |
| G: CALCULATED CORNER<br>N: 398632.9 - E: 746300.4      | P: FOUND BRASS CAP "1939"<br>N: 382678.5 - E: 749103.0 |
| H: FOUND BRASS CAP "1939"<br>N: 398655.2 - E: 748967.6 | Q: FOUND BRASS CAP "1916"<br>N: 393372.1 - E: 748989.4 |
| I: FOUND BRASS CAP "1939"<br>N: 398686.8 - E: 751636.9 |  |

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION				
API Number	Pool Code <b>97903</b>	Pool Name <b>WC-025 G-08 S253235G; LWR BONE SPRING</b>		
Property Code	Property Name <b>RED HILLS WEST UNIT COM</b>	Well Number <b>41H</b>		
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>		Ground Level Elevation	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location									
UL <b>M</b>	Section <b>10</b>	Township <b>26S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>150 FSL</b>	Ft. from E/W <b>770 FWL</b>	Latitude <b>32.0506911°N</b>	Longitude <b>103.6688591°W</b>	County <b>LEA</b>

Bottom Hole Location									
UL <b>D</b>	Section <b>34</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>1280 FWL</b>	Latitude <b>32.0939252°N</b>	Longitude <b>103.6673342°W</b>	County <b>LEA</b>

Dedicated Acres <b>960.00</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)									
UL <b>D</b>	Section <b>34</b>	Township <b>25S</b>	Range <b>32E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>1280 FWL</b>	Latitude <b>32.0939252°N</b>	Longitude <b>103.6673342°W</b>	County <b>LEA</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature	Date		
Printed Name			
Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>		Certificate Number <b>19680</b>	Date of Survey <b>08/05/2025</b>
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

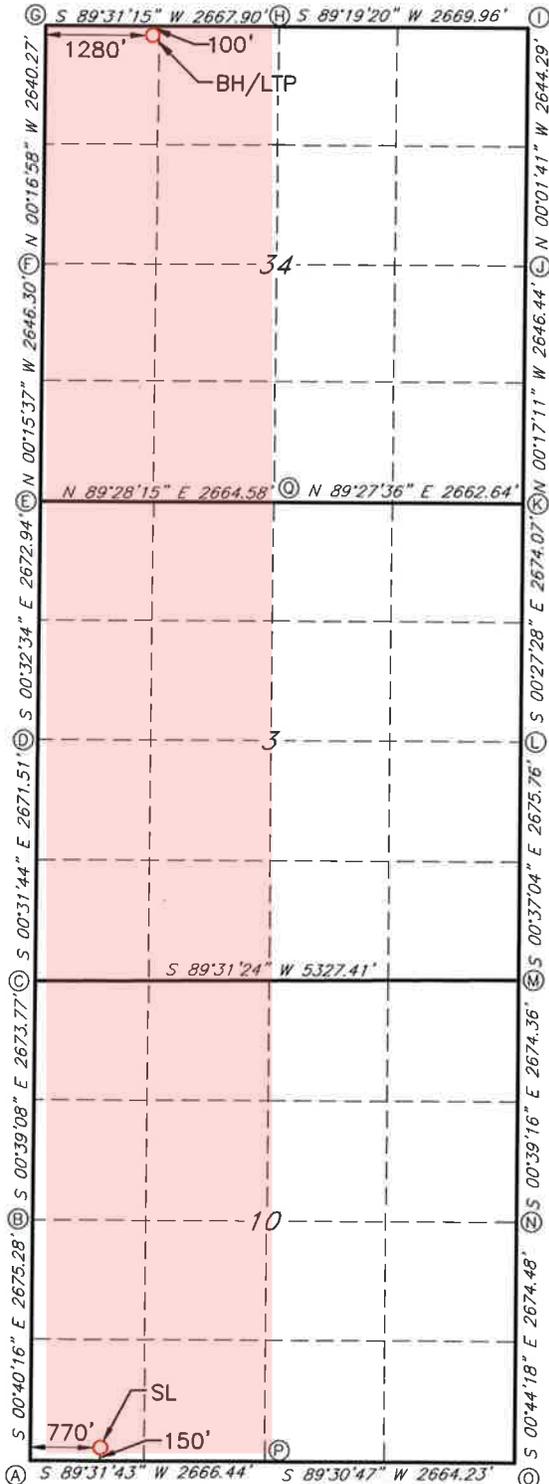
JOB #: LS23020140R1

ACREAGE DEDICATION PLATS

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RED HILLS WEST UNIT #41H



GEODETTIC DATA  
 NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
150' FSL & 770' FWL (SEC.10)  
 N: 382812.9 - E: 747205.2

LAT: 32.0506911° N  
 LONG: 103.6688591° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
100' FNL & 1280' FWL (SEC.34)  
 N: 398543.6 - E: 747580.6

LAT: 32.0939252° N  
 LONG: 103.6673342° W

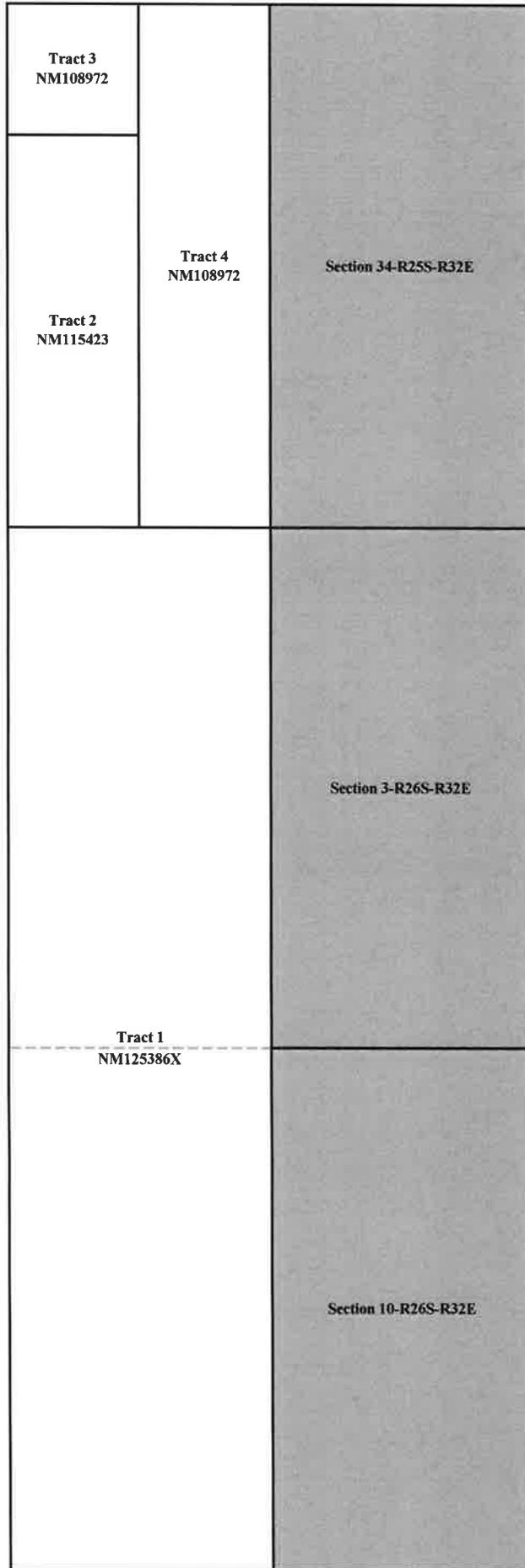
CORNER DATA  
 NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939" N: 382656.6 - E: 746437.1	J: FOUND BRASS CAP "1939" N: 396043.0 - E: 751638.2
B: FOUND BRASS CAP "1939" N: 385331.2 - E: 746405.8	K: FOUND BRASS CAP "1916" N: 393397.2 - E: 751651.4
C: FOUND BRASS CAP "1939" N: 388004.3 - E: 746375.4	L: FOUND BRASS CAP "1939" N:390723.7 - E:751672.7
D: FOUND BRASS CAP "1939" N: 390675.2 - E: 746350.7	M: FOUND BRASS CAP "1939" N: 388048.6 - E: 751701.6
E: FOUND BRASS CAP "1916" N: 393347.5 - E: 746325.4	N: FOUND BRASS CAP "1939" N: 385374.9 - E: 751732.1
F: FOUND BRASS CAP "1939" N: 395993.2 - E: 746313.4	O: FOUND BRASS CAP "1939" N: 382701.2 - E: 751766.6
G: CALCULATED CORNER N: 398632.9 - E: 746300.4	P: FOUND BRASS CAP "1939" N: 382678.5 - E: 749103.0
H: FOUND BRASS CAP "1939" N: 398655.2 - E: 748967.6	Q: FOUND BRASS CAP "1916" N: 393372.1 - E: 748989.4
I: FOUND BRASS CAP "1939" N: 398686.8 - E: 751636.9	

**Section Plat**  
**Red Hills West Unit Com #35H**  
**Red Hills West Unit Com #36H**  
**Red Hills West Unit Com #37H**  
**Red Hills West Unit Com #38H**  
**Red Hills West Unit Com #41H**

W/2 of Section 10, W/2 of Section 3, T26S, R32E, and W/2 of Section 34 T25S, R32E,  
 Lea County, NM

T25S, R32E, Lea County, New Mexico



T26S, R32E, Lea County, New Mexico

**RECAPITULATION**

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	640.00	66.6667%
2	120.00	12.5000%
3	40.00	4.1667%
4	160.00	16.6667%
<b>TOTAL</b>	<b>960.00</b>	<b>100.0000%</b>

**Mewbourne Oil Company**  
**Case No. 25909**  
**Exhibit A-3**

**Tract Ownership**  
**Red Hills West Unit Com #35H**  
**Red Hills West Unit Com #36H**  
**Red Hills West Unit Com #37H**  
**Red Hills West Unit Com #38H**  
**Red Hills West Unit Com #41H**

W/2 of Section 10, W/2 of Section 3, T26S, R32E, and W/2 of Section 34 T25S, R32E, Lea County, NM

**Ownership by Tract**

**Tract 1: W2 of Section 10 and W2 of Section 3 - Federal Unit NMNM 125386X**

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	45.416667%	640.00	290.666669
<b>Occidental Permian Limited Partnership</b>	2.083333%	640.00	13.333331
BEXP II GW Alpha, LLC	5.329788%	640.00	34.110640
BEXP II Omega Misc., LLC	7.170213%	640.00	45.889360
<b>Devon Energy Production Company, LP</b>	27.083330%	640.00	173.333312
COG Production LLC	10.416670%	640.00	66.666688
Northern Oil and Gas, Inc.	2.500000%	640.00	16.000000
<b>Total</b>	<b>100.000000%</b>		<b>640.000000</b>

**Tract 2: W2SW & SWNW of Section 34 - Federal Lease NMNM 115423**

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	56.250000%	120.00	67.500000
<b>Oxy USA Inc.</b>	18.750000%	120.00	22.500000
COG Operating LLC	25.000000%	120.00	30.000000
<b>Total</b>	<b>100.000000%</b>		<b>120.000000</b>

**Tract 3: NWNW of Section 34 - Federal Lease NMNM 108972**

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	56.250000%	40.00	22.500000
<b>Oxy USA Inc.</b>	18.750000%	40.00	7.500000
COG Operating LLC	25.000000%	40.00	10.000000
<b>Total</b>	<b>100.000000%</b>		<b>40.000000</b>

**Tract 4: E2E2 of Section 34 - Federal Lease NMNM 108972**

Entity/Individual	Interest	Gross Acres	Net Acres
COG Operating LLC	100.000000%	160.00	160.000000
<b>Total</b>	<b>100.000000%</b>		<b>160.000000</b>

**Spacing Unit Ownership**

	Percentage	
Mewbourne Oil Company	39.652778%	380.666669
<b>Occidental Permian Limited Partnership</b>	1.388889%	13.333331
<b>Oxy USA Inc.</b>	3.125000%	30.000000
BEXP II GW Alpha, LLC	3.553192%	34.110640
BEXP II Omega Misc., LLC	4.780142%	45.889360
<b>Devon Energy Production Company, LP</b>	18.055553%	173.333312
COG Production LLC	6.944447%	66.666688
Northern Oil and Gas, Inc.	1.666667%	16.000000
COG Operating LLC	20.833333%	200.000000
<b>Total</b>	<b>100.000000%</b>	<b>960.000000</b>

\*Parties highlighted are being pooled

**MEWBOURNE OIL COMPANY**

414 West Texas Ave.  
Midland, Texas 79701  
Phone (432) 682-3715

September 30, 2025

Overnight Mail & Email

OXY USA Inc.  
Attn: Jonathan Gonzales  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

Re: Red Hills 10/34 Working Interest Unit and Well Proposals  
W/2 of Section 10 and 3 T26S, R32E, and W/2 of Section 34 T25S, R32E, Lea County, NM

Ladies and Gentlemen:

Mewbourne Oil Company (“MOC”), as Operator, hereby proposes creating a working interest unit comprising of the W/2 of Section 10 and 3 T26S, R32E, and W/2 of Section 34 T25S, R32E, Lea County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the Bone Spring formation:

- 1) RED HILLS WEST UNIT COM #35H – API # - pending  
Surface Location: 150 FSL & 690 FWL, Section 10, T26S, R32E  
Bottom Hole Location: 100 FNL & 500 FWL, Section 34, T25S, R32E  
Proposed Total Vertical Depth: 11115’  
Proposed Total Measured Depth: 25870’
- 2) RED HILLS WEST UNIT COM #36H – API # - pending  
Surface Location: 150 FSL & 750 FWL, Section 10, T26S, R32E  
Bottom Hole Location: 100 FNL & 1380 FWL, Section 34, T25S, R32E  
Proposed Total Vertical Depth: 10930’  
Proposed Total Measured Depth: 25697’
- 3) RED HILLS WEST UNIT COM #37H – API # - pending  
Surface Location: 150 FSL & 810 FWL, Section 10, T26S, R32E  
Bottom Hole Location: 100 FNL & 2260 FWL, Section 34, T25S, R32E  
Proposed Total Vertical Depth: 11115’  
Proposed Total Measured Depth: 25939’
- 4) RED HILLS WEST UNIT COM #38H – API # - pending  
Surface Location: 150 FSL & 710 FWL, Section 10, T26S, R32E  
Bottom Hole Location: 100 FNL & 2160 FWL, Section 34, T25S, R32E  
Proposed Total Vertical Depth: 10540’  
Proposed Total Measured Depth: 25364’

**Mewbourne Oil Company  
Case No. 25909  
Exhibit A-4**

- 5) RED HILLS WEST UNIT COM #40H – API # - pending  
Surface Location: 150 FSL & 730 FWL, Section 10, T26S, R32E  
Bottom Hole Location: 100 FNL & 400 FWL, Section 34, T25S, R32E  
Proposed Total Vertical Depth: 10540'  
Proposed Total Measured Depth: 25298'
- 6) RED HILLS WEST UNIT COM #41H – API # - pending  
Surface Location: 150 FSL & 770 FWL, Section 10, T26S, R32E  
Bottom Hole Location: 100 FNL & 1280 FWL, Section 34, T25S, R32E  
Proposed Total Vertical Depth: 10275'  
Proposed Total Measured Depth: 25038'

Regarding the above, enclosed for your further handling is our Operating Agreement dated June 1, 2025, along with an extra set of signature pages and our AFEs dated June 15, 2025 for the captioned proposed wells.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Please contact me at (432) 682-3715 or [arodrigues@mewbourne.com](mailto:arodrigues@mewbourne.com) if you have any questions or need additional information.

Very truly yours,

**MEWBOURNE OIL COMPANY**

Ariana Rodrigues  
Landman



## MEWBOURNE OIL COMPANY

### AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> RED HILLS WEST UNIT COM 36H (10/34 H3NC)		<b>Prospect:</b> RED HILLS WEST UNIT	
<b>Location:</b> SL: 150 FSL & 750 FWL (10); BHL: 100' FNL & 1380' FWL (34)		<b>County:</b> LEA	<b>ST:</b> NM
<b>Sec.</b> 10/34	<b>Blk:</b> <input type="checkbox"/>	<b>Survey:</b> <input type="checkbox"/>	<b>TWP:</b> 26S
		<b>RNG:</b> 32E	<b>Prop. TVD:</b> 10930
		<b>TMD:</b> 25697	

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$720,900	0180-0210	\$86,500
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$177,000	0180-0214	\$229,500
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$450,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$220,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$504,600
Casing / Tubing / Snubbing Service		0180-0134	\$55,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation				0180-0241	\$3,850,000
Stimulation Rentals & Other				0180-0242	\$650,000
Water & Other		0180-0145	\$35,000	0180-0245	\$238,400
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$90,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$152,700	0180-0270	\$86,000
Directional Services		0180-0175	\$563,900		
Equipment Rental		0180-0180	\$173,600	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$30,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$50,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$46,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies		0180-0199	\$155,300	0180-0299	\$327,700
<b>TOTAL</b>			<b>\$3,261,300</b>		<b>\$6,881,300</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	650' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$29,800		
Casing (8.1" - 10.0")	4350' - 9 5/8" 40# HCL80 LT&C @ \$33.60/ft	0181-0795	\$156,100		
Casing (6.1" - 8.0")	10480' - 7 5/8" 29.7# HCP-110 CDC @ \$31.14/ft	0181-0796	\$348,500		
Casing (4.1" - 6.0")	16000' - 5 1/2" 20# HPP-110 TALON + TIEBACK @ \$26.24/ft			0181-0797	\$720,168
Tubing	10382' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$171,900
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	Packer			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$10,000
Storage Tanks	(1/6) 8 OT/7 WT/GB			0181-0890	\$82,000
Emissions Control Equipment	(1/6) VRT's/VRU/Flare/KO's			0181-0892	\$84,000
Separation / Treating Equipment	(1/6) H sep/V sep/HT			0181-0895	\$50,000
Automation / Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/6) .25 miles gas & water			0181-0900	\$75,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$200,000
Equipment Installation				0181-0910	\$65,000
Pipeline Construction	(1/6) .25 miles gas & water			0181-0920	\$50,000
<b>TOTAL</b>			<b>\$584,400</b>		<b>\$1,820,568</b>
<b>SUBTOTAL</b>			<b>\$3,845,700</b>		<b>\$8,701,868</b>

**TOTAL WELL COST \$12,547,568**

**Extra Expense Insurance**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers Date: 6/15/2025

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

**Well Name:** RED HILLS WEST UNIT COM 37H (10/34 H3NC)      **Prospect:** RED HILLS WEST UNIT  
**Location:** SL: 150 FSL & 810 FWL (10); BHL: 100' FNL & 2260' FWL (34)      **County:** LEA      **ST:** NM  
**Sec.** 10/34    **Blk:**      **Survey:**      **TWP:** 26S    **RNG:** 32E    **Prop. TVD:** 11115    **TMD:** 25939

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling	26 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$749,700	0180-0210	\$86,500
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$184,100	0180-0214	\$229,500
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$450,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$220,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$504,600
Casing / Tubing / Snubbing Service		0180-0134	\$55,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation	90 Stg 37.5MM gal & 37.5MM lbs			0180-0241	\$3,850,000
Stimulation Rentals & Other				0180-0242	\$650,000
Water & Other		0180-0145	\$35,000	0180-0245	\$238,400
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$90,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$158,600	0180-0270	\$86,000
Directional Services	Includes vertical control	0180-0175	\$589,500		
Equipment Rental		0180-0180	\$180,200	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$30,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$50,000
Company Supervision		0180-0195	\$97,200	0180-0295	\$46,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$159,200	0180-0299	\$327,700
<b>TOTAL</b>			<b>\$3,342,800</b>		<b>\$6,881,300</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	650' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$29,800		
Casing (8.1" - 10.0")	4350' - 9 5/8" 40# HCL80 LT&C @ \$33.60/ft	0181-0795	\$156,100		
Casing (6.1" - 8.0")	10480' - 7 5/8" 29.7# HCP-110 CDC @ \$31.14/ft	0181-0796	\$348,500		
Casing (4.1" - 6.0")	16000' - 5 1/2" 20# HPP-110 TALON + TIEBACK @ \$26.24/ft			0181-0797	\$725,022
Tubing	10567' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$174,900
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion liner hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	Packer			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$10,000
Storage Tanks	(1/6) 8 OT/7 WT/GB			0181-0890	\$82,000
Emissions Control Equipment	(1/6) VRT's/VRU/Flare/KO's			0181-0892	\$84,000
Separation / Treating Equipment	(1/6) H sep/V sep/HT			0181-0895	\$50,000
Automation / Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/6) .25 miles gas & water			0181-0900	\$75,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$200,000
Equipment Installation				0181-0910	\$65,000
Pipeline Construction	(1/6) .25 miles gas & water			0181-0920	\$50,000
<b>TOTAL</b>			<b>\$584,400</b>		<b>\$1,828,422</b>
<b>SUBTOTAL</b>			<b>\$3,927,200</b>		<b>\$8,709,722</b>

**TOTAL WELL COST      \$12,636,922**

**Extra Expense Insurance**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers      Date: 6/15/2025

Company Approval: \_\_\_\_\_      Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_      **Signature:** \_\_\_\_\_

## MEWBOURNE OIL COMPANY

### AUTHORIZATION FOR EXPENDITURE

<b>Well Name:</b> RED HILLS WEST UNIT COM 38H (10/34 B2NC)		<b>Prospect:</b> RED HILLS WEST UNIT	
<b>Location:</b> SL: 150 FSL & 710 FWL (10); BHL: 100' FNL & 2160' FWL (34)		<b>County:</b> LEA	<b>ST:</b> NM
<b>Sec.</b> 10/34	<b>Bik:</b> <input type="checkbox"/>	<b>Survey:</b> <input type="checkbox"/>	<b>TWP:</b> 26S <b>RNG:</b> 32E <b>Prop. TVD:</b> 10540 <b>TMD:</b> 25364

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$27,000/d		0180-0110	\$634,400	0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.90/gal		0180-0114	\$155,800	0180-0214	\$229,500
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$450,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service		0180-0134	\$55,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation 75 Stg 30MM gal & 30MM lbs				0180-0241	\$3,150,000
Stimulation Rentals & Other				0180-0242	\$650,000
Water & Other		0180-0145	\$35,000	0180-0245	\$190,700
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$90,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$135,100	0180-0270	\$86,000
Directional Services Includes vertical control		0180-0175	\$487,000		
Equipment Rental		0180-0180	\$153,500	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$30,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$50,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$46,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$138,100	0180-0299	\$286,100
<b>TOTAL</b>			<b>\$2,901,000</b>		<b>\$6,007,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 650' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft		0181-0794	\$29,800		
Casing (8.1" - 10.0") 4350' - 9 5/8" 40# HCL80 LT&C @ \$33.60/ft		0181-0795	\$156,100		
Casing (6.1" - 8.0") 10480' - 7 5/8" 29.7# HCP-110 CDC @ \$31.14/ft		0181-0796	\$348,500		
Casing (4.1" - 6.0") 16000' - 5 1/2" 20# HPP-110 TALON + TIEBACK @ \$26.24/ft				0181-0797	\$448,400
Tubing 9992' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft				0181-0798	\$165,400
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift Packer				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps (1/6) TP/CP/Circ pump				0181-0886	\$10,000
Storage Tanks (1/6) 8 OT/7 WT/GB				0181-0890	\$82,000
Emissions Control Equipment (1/6) VRT's/VRU/Flare/KO's				0181-0892	\$84,000
Separation / Treating Equipment (1/6) H sep/V sep/HT				0181-0895	\$50,000
Automation / Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering (1/6) .25 miles gas & water				0181-0900	\$75,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$200,000
Equipment Installation				0181-0910	\$65,000
Pipeline Construction (1/6) .25 miles gas & water				0181-0920	\$50,000
<b>TOTAL</b>			<b>\$584,400</b>		<b>\$1,542,300</b>
<b>SUBTOTAL</b>			<b>\$3,485,400</b>		<b>\$7,550,200</b>

**TOTAL WELL COST \$11,035,600**

**Extra Expense Insurance**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers Date: 6/15/2025

Company Approval: \_\_\_\_\_ Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**MEWBOURNE OIL COMPANY**  
**AUTHORIZATION FOR EXPENDITURE**

**Well Name:** RED HILLS WEST UNIT COM 41H (10/34 B2MD)      **Prospect:** RED HILLS WEST UNIT

**Location:** SL: 150 FSL & 770 FWL (10); BHL: 100' FNL & 1280' FWL (34)      **County:** LEA      **ST:** NM

**Sec.** 10/34    **Blk:**    **Survey:**    **TWP:** 26S    **RNG:** 32E    **Prop. TVD:** 10275    **TMD:** 25038

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling	22 days drlg / 3 days comp @ \$27,000/d	0180-0110	\$634,400	0180-0210	\$86,500
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$155,800	0180-0214	\$229,500
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$55,000	0180-0220	
Mud - Specialized		0180-0121	\$240,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$450,000
Stimulation Toe Preparation				0180-0223	\$33,000
Cementing		0180-0125	\$110,000	0180-0225	\$88,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$420,500
Casing / Tubing / Snubbing Service		0180-0134	\$55,000	0180-0234	\$20,000
Mud Logging		0180-0137	\$16,000		
Stimulation	75 Stg 30MM gal & 30MM lbs			0180-0241	\$3,150,000
Stimulation Rentals & Other				0180-0242	\$650,000
Water & Other		0180-0145	\$35,000	0180-0245	\$190,700
Bits		0180-0148	\$102,500	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$90,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$135,100	0180-0270	\$86,000
Directional Services	Includes vertical control	0180-0175	\$487,000		
Equipment Rental		0180-0180	\$153,500	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,800	0180-0285	
Intangible Supplies		0180-0188	\$30,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$50,000
Company Supervision		0180-0195	\$82,800	0180-0295	\$46,800
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Contingencies	5% (TCP) 5% (CC)	0180-0199	\$138,100	0180-0299	\$286,100
<b>TOTAL</b>			<b>\$2,901,000</b>		<b>\$6,007,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
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Casing (10.1" - 19.0")	650' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft	0181-0794	\$29,800		
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Casing (6.1" - 8.0")	10480' - 7 5/8" 29.7# HCP-110 CDC @ \$31.14/ft	0181-0796	\$348,500		
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Tubing	9727' - 3 1/2" 9.2# L-80 EUE IPC tbg @ \$15.50/ft			0181-0798	\$161,000
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Service Pumps	(1/6) TP/CP/Circ pump			0181-0886	\$10,000
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Separation / Treating Equipment	(1/6) H sep/V sep/HT			0181-0895	\$50,000
Automation / Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/6) .25 miles gas & water			0181-0900	\$75,000
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$200,000
Equipment Installation				0181-0910	\$65,000
Pipeline Construction	(1/6) .25 miles gas & water			0181-0920	\$50,000
<b>TOTAL</b>			<b>\$584,400</b>		<b>\$1,537,900</b>
<b>SUBTOTAL</b>			<b>\$3,485,400</b>		<b>\$7,545,800</b>

**TOTAL WELL COST      \$11,031,200**

**Extra Expense Insurance**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Nick Stowers      Date: 6/15/2025

Company Approval: \_\_\_\_\_      Date: \_\_\_\_\_

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_      Signature: \_\_\_\_\_

**Communication Log**  
**Red Hills West Unit Com #35H**  
**Red Hills West Unit Com #36H**  
**Red Hills West Unit Com #37H**  
**Red Hills West Unit Com #38H**  
**Red Hills West Unit Com #41H**

**W/2 of Section 10, W/2 of Section 3, T26S, R32E, and W/2 of Section 34 T25S, R32E, Lea County, NM**

**Oxy USA Inc. & Occidental Permian Limited Partnership**

9/30/2025: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.  
10/1/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/14/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
11/7/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/22/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/5/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/15/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Devon Energy Production Company, LP**

1/8/2026: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.  
1/13/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/16/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25909**

**SELF-AFFIRMED STATEMENT  
OF JUSTIN ROEDER**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the Red Hills spacing unit.

4. **Exhibit B-2** is a subsea structure map for the base of the upper 2<sup>nd</sup> Bone Spring Sand that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore paths for the **Red Hills West Unit Com 35H, Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, Red Hills West Unit Com 38H, and Red Hills West Unit Com 41H** wells (“Wells”) are depicted by dashed green and purple lines. Existing producing wells in the targeted interval are represented by solid green and purple lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies five wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company  
Case No. 25909  
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a stand-up orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

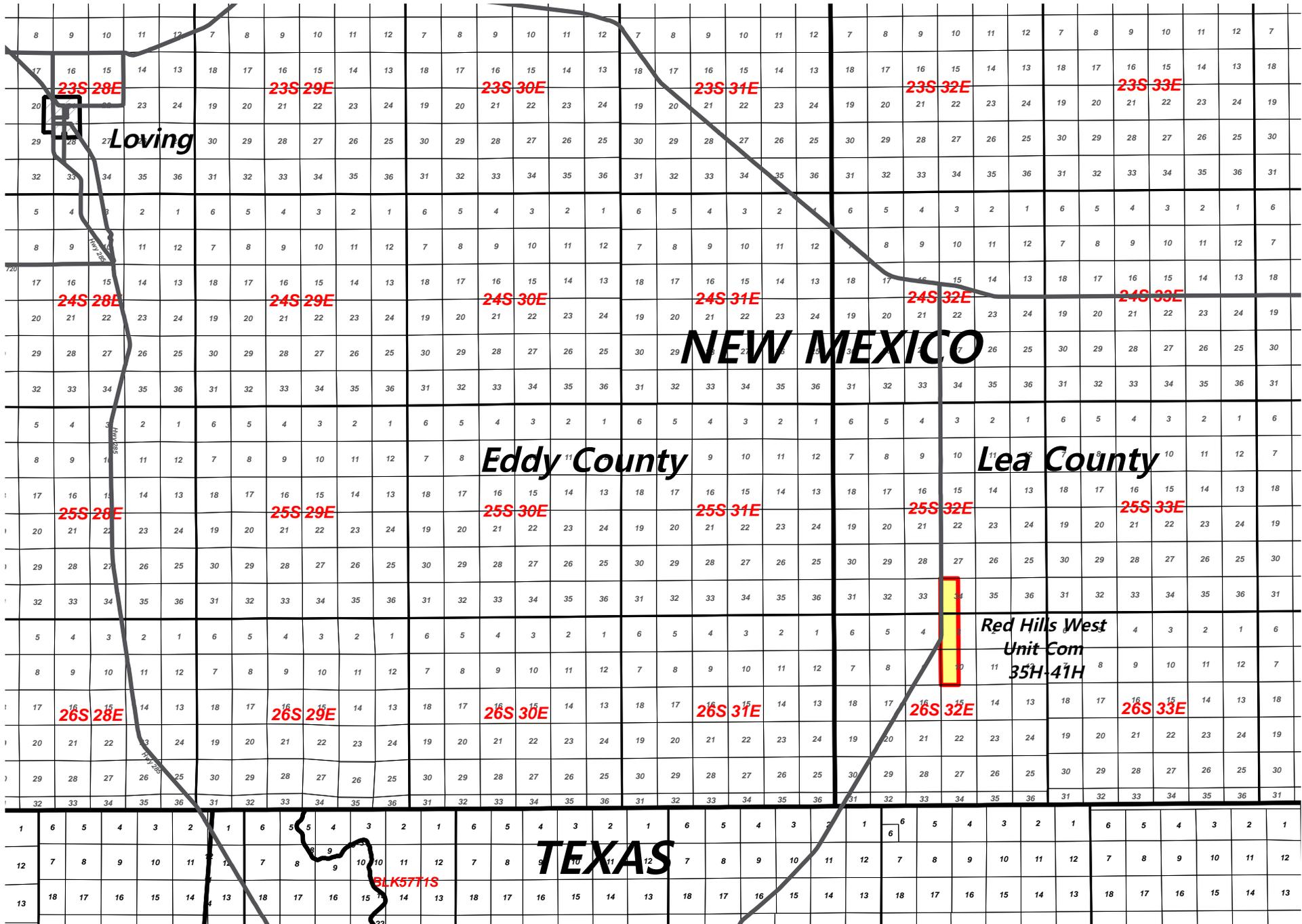
9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

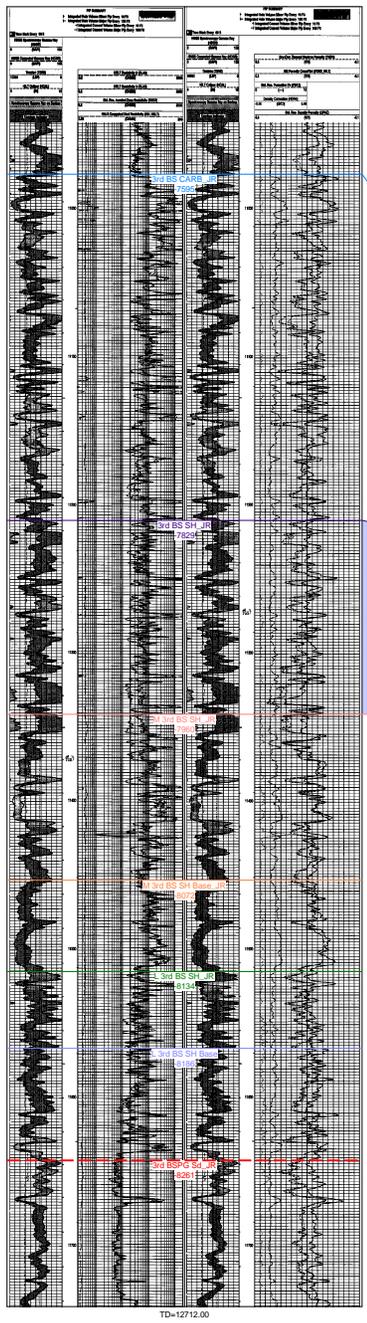
  
Justin Roeder

1/14/25  
Date

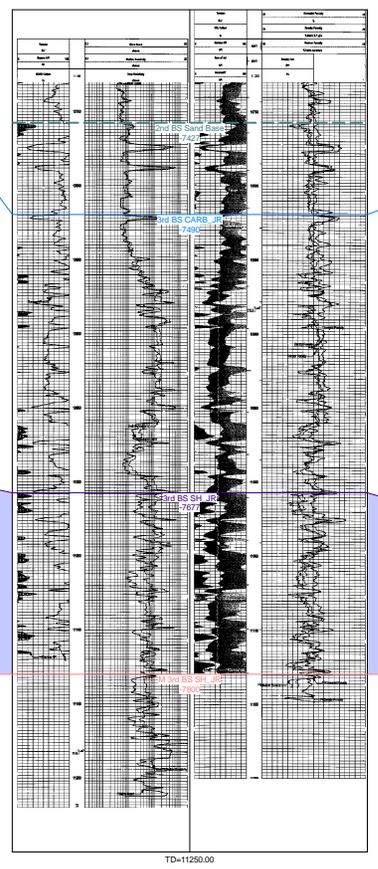




35G-25S-32E

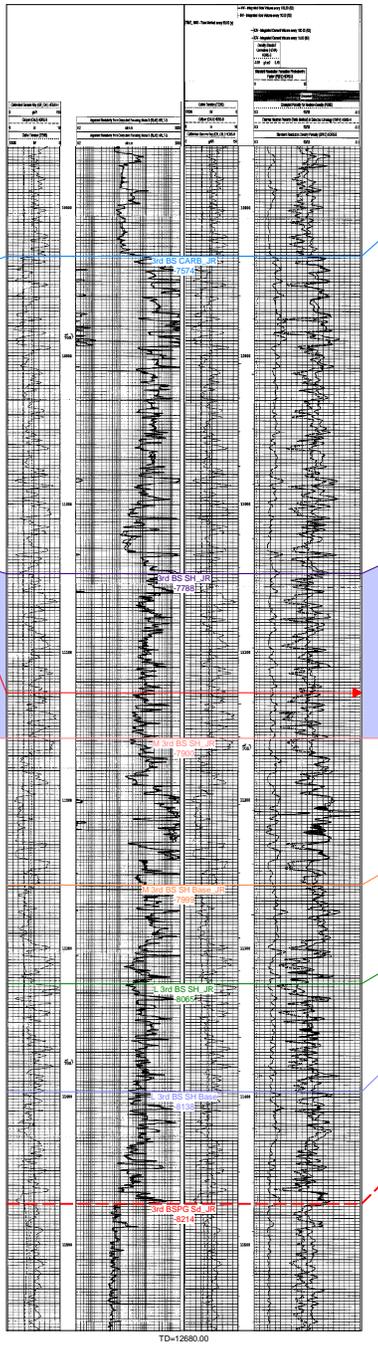


4A-26S-32E

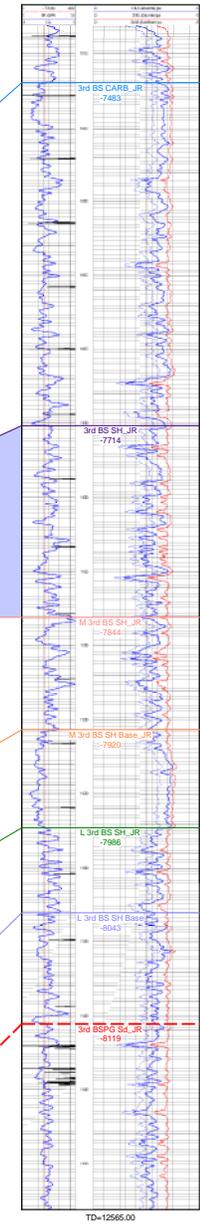


35H  
36H  
37H

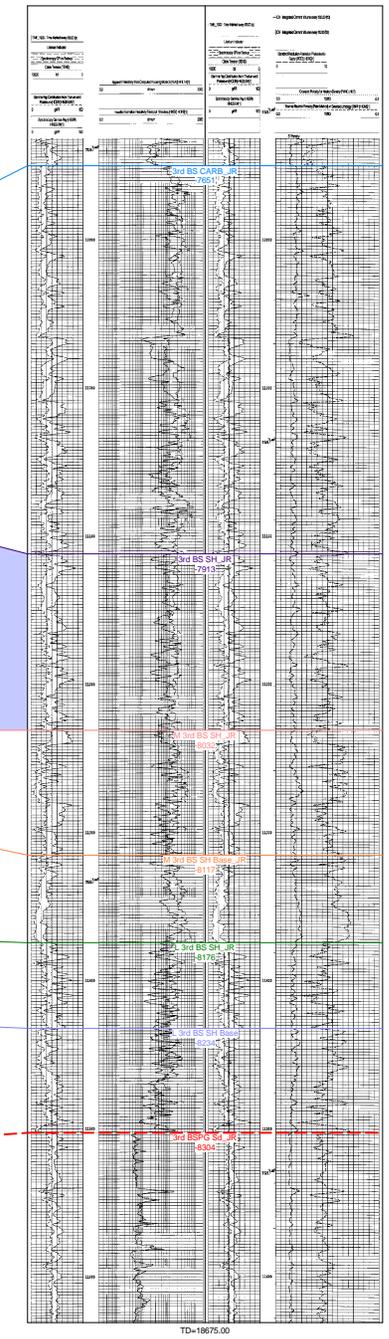
11D-26S-32E



9P-26S-32E



13M-26S-32E



35G-25S-32E

VPR OPERATING LLC  
HARRIS 35 FEDERA 001H  
1980 FNL 1500 FEL  
TWP. 26 S - Range 32 E - Sec. 35  
Datum=3381.00  
Reference=KB  
Status=PILOT

4A-26S-32E

CHAREN ENERGY OF CO  
HALLERTAU 4 FEDER 8H  
330 FNL 510 FEL  
TWP. 26 S - Range 32 E - Sec. 4  
Datum=3300.00  
Reference=KB  
Status=PILOT

11D-26S-32E

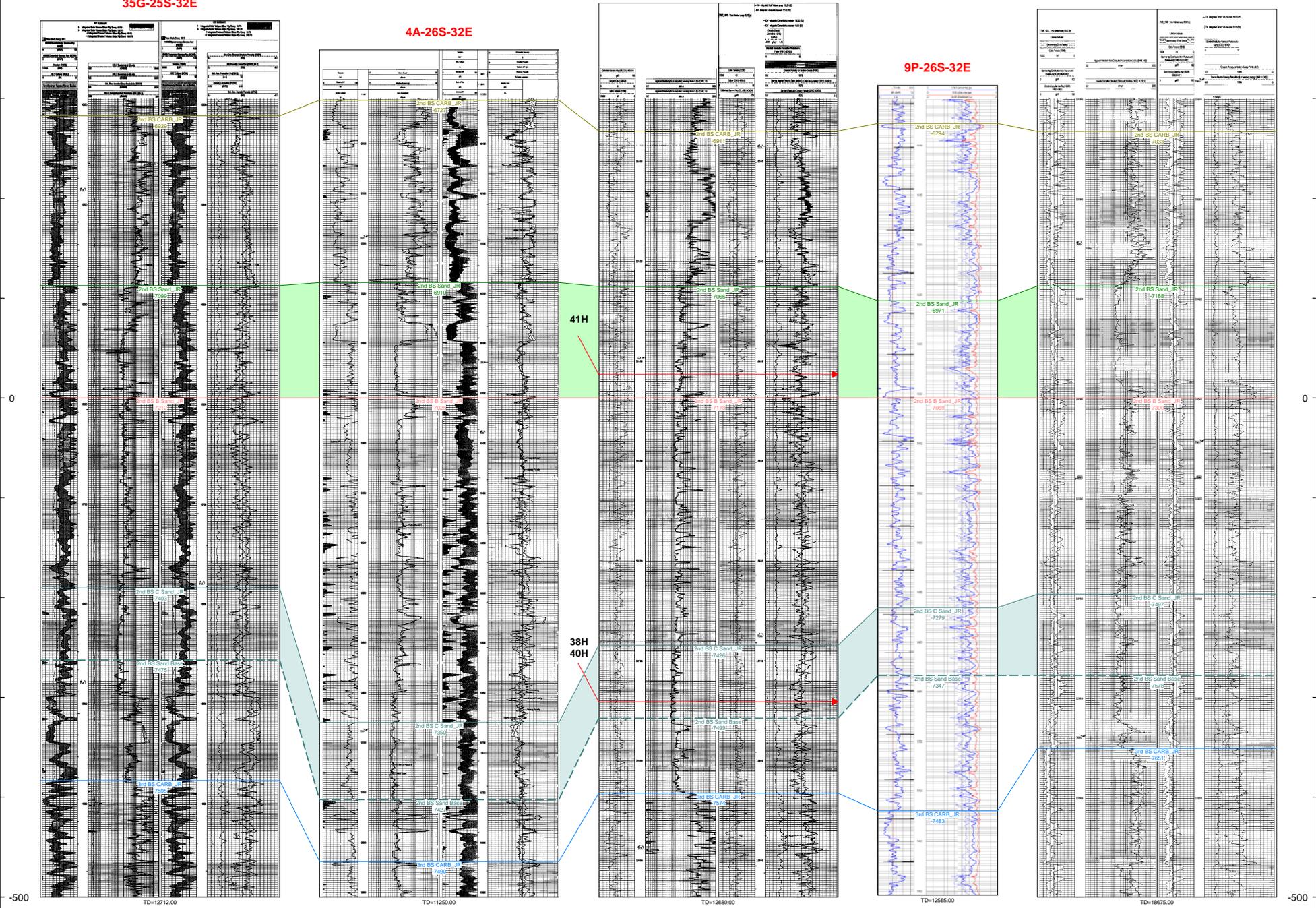
BTA OIL PRODUCER LLC  
8105 JV F MESA 002H  
330 FNL 430 FVL  
TWP. 26 S - Range 32 E - Sec. 11  
Datum=3289.00  
Reference=KB  
Status=PILOT

9P-26S-32E

MEWBORNE OIL CO  
RED HILLS WEST UNIT 04H  
205 FSL 1210 FEL  
TWP. 26 S - Range 32 E - Sec. 9  
Datum=3257.00  
Reference=KB  
Status=OKL

13M-26S-32E

CHEVRON U.S.A INC  
SALADO DRAW SWD 13 001  
290 FSL 10 FVL  
TWP. 26 S - Range 32 E - Sec. 13  
Datum=3198.00  
Reference=KB  
Status=SWDOP



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25909**

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

January 27, 2026  
Date

**Mewbourne Oil Company  
Case No. 25909  
Exhibit C**



**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

January 9, 2026

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 25909 & 25910- Applications of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ariana Rodrigues, Landman for Mewbourne Oil Company, at [arodrigues@mewbourne.com](mailto:arodrigues@mewbourne.com) or 432-682-3715.

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Mewbourne Oil Company**  
**Case No. 25909**  
**Exhibit C-1**

## Postal Delivery Report

### Mewbourne Red Hills - Case Nos. 25909 & 25910

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Oxy USA Inc / Occidental Permian	1/9/2026	9414836208551293476968	1/13/2026	Delivered to Agent, Front Desk/Reception/Mail Room
Devon Energy Production Co, LP	1/9/2026	9414836208551293476999	1/12/2026	Delivered, Individual Picked Up at Post Office OKLAHOMA CITY, OK 73102



January 13, 2026

Dear Simple Certified:

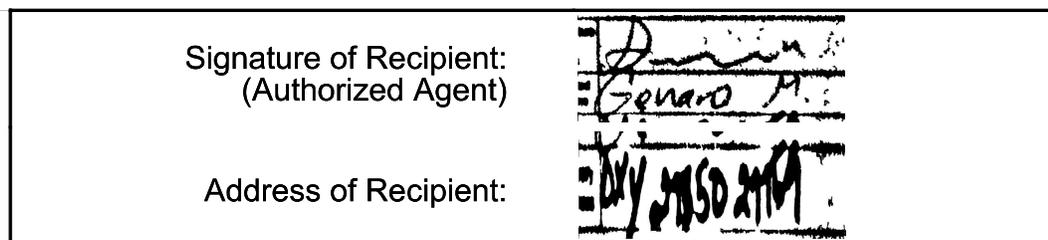
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 4769 68.**

**Item Details**

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 13, 2026, 10:59 am  
**Location:** HOUSTON, TX 77046  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic

**Recipient Name:** OXY USA INC OCCIDENTAL PERMIAN

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
 United States Postal Service®  
 475 L'Enfant Plaza SW  
 Washington, D.C. 20260-0004

Oxy USA Inc / Occidental Permian  
 Attn: Jonathan Tari  
 5 Greenway Plaza  
 Suite 110  
 Houston, TX 77046  
 Reference #: Mewbourne Red Hills 25909 25910  
 Item ID: Mewbourne Red Hills 25909 25910

**Mewbourne Oil Company**  
**Case No. 25909**  
**Exhibit C-3**



January 12, 2026

Dear Simple Certified:

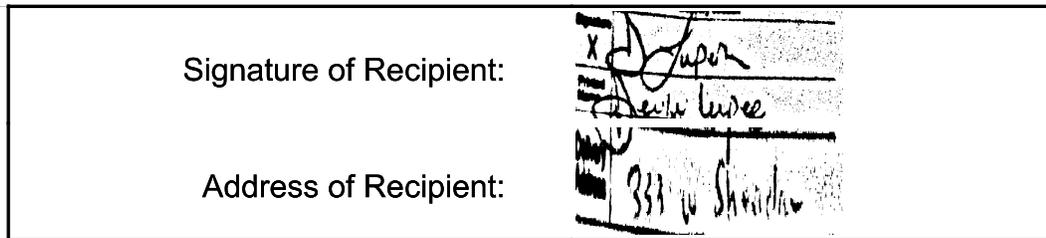
The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1293 4769 99.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 12, 2026, 9:39 am  
**Location:** OKLAHOMA CITY, OK 73102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic

**Recipient Name:** DEVON ENERGY PRODUCTION CO LP

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Devon Energy Production Co, LP  
 Attn: Andy Bennett  
 333 W Sheridan Ave  
 Oklahoma City, OK 73102  
 Reference #: Mewbourne Red Hills 25909 25910  
 Item ID: Mewbourne Red Hills 25909 25910