



A. Raylee Starnes
Associate Attorney
Phone (505) 954-3669
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February 17, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: MRC Hat Mesa, LLC
Additional Materials for Request for Administrative Approval of Drilling Extension
Under Order R-23707**

Blue Chip 14 Fed Com 704H well
W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County,
New Mexico
WC-025 G-10 S2133328O; Wolfcamp [98033]
API No. 30-025-55712

Dear Director Chang:

MRC Hat Mesa, LLC and Matador Production Company (OGRID No. 228937), in support of its request for administrative approval of drilling extension under Order R-23707 submits the self-affirmed statement of Ethan Frasier, landman, describing updates to the pooled parties, attached as **Exhibit A**.

Additionally, a copy of the originally filed request for administrative approval of drilling extension under Order R-23707, inclusive of its original exhibits, is attached as **Exhibit B**, reflecting that notice has been provided to all owners who remain pooled under Order R-23707.

Your attention to this matter is appreciated.

Sincerely,

A. Raylee Starnes
**ATTORNEY FOR MRC HAT MESA, LLC &
MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

SELF-AFFIRMED STATEMENT OF ETHAN FRASIER

1. My name is Ethan Frasier. I work for MRC Energy Company, an affiliate of MRC Permian Company (“MRC”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. On February 19, 2025, the Division entered Order No. R-23707 in Case No. 25030, which pooled the uncommitted interests underlying a 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation (WC-025- G-10 S2133280; Wolfcamp [98033]) comprised of the W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico (the “Unit”). Matador Production Company (OGRID No. 228937) is the operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed Blue Chip 14 Fed Com 704H (API No. 30-025-55172) well.

5. **MRC Exhibit 1** is an updated ownership commitment chart showing all parties originally pooled under Order R-23707 and indicating, where applicable, updates to any party’s commitment status.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be submitted as written testimony in this matter. This statement is made on the date next to my signature below.


Ethan Frasier

2-16-26
Date

Owner Name	Commitment Status	Commitment Type
AEPXCON Management LLC	Uncommitted	N/A
Anadarko Partners III, LP	Uncommitted	N/A
Anthony Energy, Ltd.	Uncommitted	N/A
Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust	Uncommitted	N/A
Audrey A. Giddings	Uncommitted	N/A
Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust	Uncommitted	N/A
CCS Resources, Inc.	Uncommitted	N/A
Chad Shirley	Uncommitted	N/A
Cibolo Oil & Gas LLC	Uncommitted	N/A
Colburn Oil, LP	Uncommitted	N/A
Cornerstone Family Trust	Uncommitted	N/A
D. Kirk Edwards	Uncommitted	N/A
Encore Permian Holdings LP	Uncommitted	N/A
EOG Resources, Inc.	Uncommitted	N/A
EOG Resources, LLC	Uncommitted	N/A
Essence Resources, LLC	Uncommitted	N/A
Exploration Finance Company	Uncommitted	N/A
Flo-Tex Oil Co., LLC	Uncommitted	N/A
Foundation Minerals, LLC	Uncommitted	N/A
Hat Mesa LLC	Uncommitted	N/A
Indaba Investments, Inc.	Uncommitted	N/A
Independence Resources, LLC	Uncommitted	N/A
Integrity Energy, LLC	Uncommitted	N/A
John Kyle Thoma, Trustee of the Cornerstone Family Trust	Uncommitted	N/A
Jon D. Smith and wife, Wendy L. Smith	Uncommitted	N/A
KMR Energy Company	Uncommitted	N/A
Laura Neal Barbaree	Uncommitted	N/A
Lowe Royalty Partners, L.P.	Uncommitted	N/A
Mabel, LLC	Uncommitted	N/A
Martin Joyce	Uncommitted	N/A
Mavros Minerals II, LLC	Uncommitted	N/A
McMullen Minerals, LLC	Uncommitted	N/A
MerPel, LLC	Uncommitted	N/A
Michael J. Patin	Uncommitted	N/A
Monarch Resources, Inc.	Uncommitted	N/A
Mosaic Resources, LLC	Uncommitted	N/A
MSH Family Real Estate Partnership II, LLC	Uncommitted	N/A
Nestegg Energy Corporation	Uncommitted	N/A
New-Tex Oil Company	Uncommitted	N/A
Nolan, LLC	Uncommitted	N/A
Oak Valley Minerals and Land, LP	Uncommitted	N/A
PANAN Energy, Inc.	Uncommitted	N/A
Panan Energy, Inc.	Uncommitted	N/A

Patricia Neal	Uncommitted	N/A
Paul B. Giddings	Uncommitted	N/A
Pegasus Resources II, LLC	Uncommitted	N/A
Pegasus Resources, LLC	Uncommitted	N/A
Penasco Petroleum, LLC	Uncommitted	N/A
PetroLima, LLC	Uncommitted	N/A
Pony Oil Operating, LLC	Uncommitted	N/A
Raisa II HoldCo, Inc.	Uncommitted	N/A
Raisa III Minerals	Uncommitted	N/A
Regen Royalty Corp.	Uncommitted	N/A
Rio Bravo Resources, LLC	Uncommitted	N/A
Rolla R. Hinkle III	Uncommitted	N/A
Ruth Bell	Uncommitted	N/A
SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP	Uncommitted	N/A
SMP Titan Mineral Holdings, LP	Uncommitted	N/A
Stacy L. Green, as her sole and separate property	Uncommitted	N/A
TD Minerals, LLC	Uncommitted	N/A
Texco Resources, LLC	Uncommitted	N/A
Tumbler Energy Partners, LLC	Uncommitted	N/A
VML Resources, Inc.	Uncommitted	N/A
William Cravens	Uncommitted	N/A
William L. Cravens, Trustee of the WLC Exempt Trust	Uncommitted	N/A
WRH I, LP	Uncommitted	N/A
Cibolo Resources, LLC	Committed	JOA
Claudia Neal Young	N/A	MRC acquired this interest
COG Operating LLC	Committed	Communitization Agreement
ConocoPhillips Company	Committed	Communitization Agreement
IB4S Enterprises, LLC	N/A	MRC acquired this interest
John Castle	N/A	MRC acquired this interest
Timothy J. Cusak, as Trustee of the JWN Trust	N/A	The Trust itself no longer owns any interest; each heir was pooled and noticed, and Claudia Neal Young's interest was acquired.
Wilma Lou Andre, whose husband is Robert Owen Andre	N/A	MRC acquired this interest
WWH I, LP	Committed	JOA



A. Raylee Starnes
Associate Attorney
Phone (505) 954-3669
arstarnes@hollandhart.com



February 10, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: MRC Hat Mesa, LLC
Request for Administrative Approval of Drilling Extension Under Order R-23707**

Blue Chip 14 Fed Com 704H well
W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County,
New Mexico
WC-025 G-10 S2133328O; Wolfcamp [98033]
API No. 30-025-55712

Dear Director Chang:

MRC Hat Mesa, LLC and Matador Production Company (OGRID No. 228937), as operator, pursuant to Order R-23707 at ¶ 21, and Division guidance issued on December 23, 2025, seeks administrative approval of a one-year extension of the drilling deadline. The extension request is for its proposed Blue Chip 14 Fed Com 704H well (API No. 30-025-55712), which is dedicated to a 320-acre, more or less, spacing unit underlying the W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. A copy of Order No. R-23707 is included as **Exhibit A**.

Exhibit B is a spreadsheet listing all persons subject to the notice requirements of 19.15.4.12.A(1)(a) NMAC under Order No. R-23707 and includes tracking information demonstrating that each owner of a mineral interest pooled under No. Order R-23707 was sent a copy of this application by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. Please note that no hearing on this application will occur unless an objection is made to the Division in writing.

Your attention to this matter is appreciated.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Sincerely,

A handwritten signature in blue ink, appearing to read "A. Raylee Starnes".

A. Raylee Starnes
**ATTORNEY FOR MRC HAT MESA, LLC &
MATADOR PRODUCTION COMPANY**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY

CASE NO. 25030
ORDER NO. R-23707

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 25030
ORDER NO. R-23707

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/dm

Date: 2/19/2025

CASE NO. 25030
ORDER NO. R-23707

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R-23707 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25030	APPLICANT'S RESPONSE
Date: February 13, 2025	
Applicant	MRC Hat Mesa, LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of MRC Hat Mesa for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips and COG Operating LLC
Well Family	Blue Chip
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-10 S2133280; Wolfcamp [98033]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W2E2 of Sections 14 and 23, T21S, R32E, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

R-23707 EXHIBIT A

Well #1	Blue Chip 14 Fed Com 704H (API No. pending) SHL: 894' FSL & 1924' FEL (Unit O) of Sec. 11, T21S, R32E BHL: 110' FSL & 1981' FEL (Unit O) of Sec. 23, T21S, R32E Completion Target: Wolfcamp formation Well Orientation: North-South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibits A-2 and A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4

R-23707 EXHIBIT A

Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
A-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	2-Jan-25

AEPXCON Management LLC	2619 Robinhood St	Houston	TX	77005
Anadarko Partners III, LP	5400 N Grand Blvd Suite 200	Oklahoma City	OK	73112
Anthony Energy, Ltd.	7900 Monticello Drive	Granbury	TX	76049
Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust	3804 Green Trails South	Austin	TX	78731
Audrey A. Giddings	3138 N Lincoln Ave, Apt 2R	Chicago	IL	60657
Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust	4521 Ivanhoe Street	Houston	TX	77027
CCS Resources, Inc.	1717 W. 6th Street, Suite 470	Austin	TX	78703
Chad Shirley	6110 Majestic Pines Dr	Kingwood	TX	77345
Cibolo Oil & Gas LLC	3600 Bee Caves Road, Suite 102	West Lake Hills	TX	78746
Colburn Oil, LP	P.O. Box 2524	Midland	TX	79702
Cornerstone Family Trust	P.O. Box 558	Peyton	CO	80831
D. Kirk Edwards	P.O. Box 14230	Odessa	TX	79768
Encore Permian Holdings LP	7804 Bell Mountain Dr., Suite 201	Austin	TX	78730
EOG Resources, Inc., EOG Resources, LLC	5509 Champions Drive	Midland	TX	79701
Essence Resources, LLC	P.O. Box 402	Midland	TX	79702
Exploration Finance Company	13910 Champion Forest Drive, Suite 200	Houston	TX	77069
Flo-Tex Oil Co., LLC	5150 Broadway PMB 405	San Antonio	TX	78209
Foundation Minerals, LLC	P.O. Box 50820	Midland	TX	79710
Hat Mesa LLC	532 East Baja Drive	Hobbs	NM	88240
Indaba Investments, Inc.	P. O. BOX 1718	Fort Worth	TX	76101
Independence Resources, LLC	445 E. Cheyenne Mtn. Blvd, Suite C	Colorado Springs	CO	80906
Integrity Energy, LLC	P.O. Box 10253	Midland	TX	79702
John Kyle Thoma, Trustee of the Cornerstone Family Trust	P.O. Box 558	Peyton	CO	80831
Jon D. Smith and wife, Wendy L. Smith	1998 Hollow Falls Ct	Frisco	TX	75036
KMR Energy Company	1601 E. 19th Street	Edmond	OK	73013
Laura Neal Barbaree	623 Athens Road	Lexington	GA	30648
Lowe Royalty Partners, L.P.	1717 W. 6th St. Suite 470	Austin	TX	78703
Mabel, LLC	4898 CR 153	Bluff Dale	TX	76433
Martin Joyce	P.O. Box 2142	Roswell	NM	88202
Mavros Minerals II, LLC	34 S Wynden Dr. Suite 210	Houston	TX	77056
McMullen Minerals, LLC	P.O. Box 470857	Fort Worth	TX	76147
MerPel, LLC	4245 N. Central Expy. Suite 320 Box 109	Dallas	TX	75202
Michael J. Patin	19916 Gemstone Drive	Montgomery	TX	77356
Monarch Resources, Inc.	306 West Seventh, Suite 701	Fort Worth	TX	76102
Mosaic Resources, LLC	P.O. Box 2390	Hobbs	NM	88241
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas	TX	75219
Nestegg Energy Corporation	2308 Sierra Vista Rd.	Artesia	NM	88210
New-Tex Oil Company	P.O. Box 297	Hobbs	NM	88241
Nolan, LLC	14 Calle del Sol	Placitas	NM	87043

Oak Valley Minerals and Land, LP	P.O. Box 50820	Midland	TX	79710
PANAN Energy, Inc., Panan Energy, Inc.	P. O. BOX 1718	Fort Worth	TX	76102
Patricia Neal	811 County Road #3798	Springtown	TX	76082
Paul B. Giddings	632 Union St	Stevens Point	WI	54481
Pegasus Resources II, LLC	P.O. Box 470698	Fort Worth	TX	76147
Pegasus Resources, LLC	P.O. Box 733980	Dallas	TX	75373
Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202
PetroLima, LLC	203 W. Wall St., Suite 1100	Midland	TX	79701
Pony Oil Operating, LLC	3100 Monticello Ave., Suite 500	Dallas	TX	75205
	6465 Greenwood Plaza Blvd Ste			
Raisa II HoldCo, Inc., Raisa III Minerals	1000	Greenwood Village	CO	80111
Raisa II HoldCo, Inc., Raisa III Minerals	1560 Broadway St., Suite 2050	Denver	CO	80202
Regen Royalty Corp.	P.O. Box 210	Artesia	NM	88211
Rio Bravo Resources, LLC	P.O. Box 1708	Hobbs	NM	88241
Rolla R. Hinkle III	P.O. Box 2292	Roswell	NM	88202
Ruth Bell	900 West Cutbert Avenue	Midland	TX	79701
SMP Sidecar Titan Mineral Holdings, LP, SMP Titan				
Flex, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75219
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas	TX	75225
Stacy L. Green, as her sole and separate property	4005 Angelina Drive	Midland	TX	79707
TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225
Texco Resources, LLC	3470 Broadmoor Valley Road	Colorado Springs	CO	80906
	3811 Turtle Creek Blvd. Suite			
Tumbler Energy Partners, LLC	1100	Dallas	TX	75219
VML Resources, Inc.	101 Summit Ave., Suite 312	Fort Worth	TX	76102
William Cravens	4241 Bordeaux Ave.	Dallas	TX	75205
William L. Cravens, Trustee of the WLC Exempt				
Trust	4241 Bordeaux Ave.	Dallas	TX	75205
WRH I, LP	508 W. Wall St. Suite 1220	Midland	TX	79701



A. Raylee Starnes
Associate Attorney
Phone (505) 954-3669
arstarnes@hollandhart.com

January 16, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Matador Production Company
Request for Administrative Approval of Drilling Extension Under Order R-23707

Blue Chip 14 Fed Com 704H well
W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County,
New Mexico
WC-025 G-10 S2133328O; Wolfcamp [98033]
API No. 30-025-55712

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Sincerely,

ATTORNEY FOR MRC HAT MESA, LLC &
MATADOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Blue Chip Extension 704H WC - Order R-23707
Postal Delivery Report

9414811898765434635006	AEPXCON Management LLC	2619 Robinhood St	Houston	TX	77005-2431	Your item was delivered to an individual at the address at 1:12 pm on January 29, 2026 in HOUSTON, TX 77005.
9414811898765434635099	Anadarko Partners III, LP	5400 N Grand Blvd Ste 200	Oklahoma City	OK	73112-5700	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765434635037	Anthony Energy, Ltd.	7900 Monticello Dr	Granbury	TX	76049-6519	Your item was delivered to an individual at the address at 1:17 pm on January 22, 2026 in GRANBURY, TX 76049.
9414811898765434635419	Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust	3804 Green Trl S	Austin	TX	78731-1538	Your item was delivered to an individual at the address at 3:29 pm on January 22, 2026 in AUSTIN, TX 78731.
9414811898765434635464	Audrey A. Giddings	3138 N Lincoln Ave Apt 2R	Chicago	IL	60657-3169	Your item was delivered to an individual at the address at 12:32 pm on February 2, 2026 in CHICAGO, IL 60657.
9414811898765434635426	Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust	4521 Ivanhoe St	Houston	TX	77027-4807	Your item was picked up at a postal facility at 9:12 am on January 29, 2026 in HOUSTON, TX 77027.
9414811898765434635495	CCS Resources, Inc.	1717 W 6th St Ste 470	Austin	TX	78703-5082	Your item was delivered to the front desk, reception area, or mail room at 4:33 pm on January 28, 2026 in AUSTIN, TX 78703.
9414811898765434635488	Chad Shirley	6110 Majestic Pines Dr	Kingwood	TX	77345-3331	Your item was delivered to an individual at the address at 2:33 pm on January 24, 2026 in KINGWOOD, TX 77345.
9414811898765434635471	Cibolo Oil & Gas LLC	3600 Bee Caves Rd Ste 102	West Lake Hills	TX	78746-5374	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on January 23, 2026 in AUSTIN, TX 78746.
9414811898765434635556	Colburn Oil, LP	PO Box 2524	Midland	TX	79702-2524	Your item was picked up at the post office at 12:07 pm on February 2, 2026 in MIDLAND, TX 79701.
9414811898765434635525	Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 8:08 am on January 26, 2026 in PEYTON, CO 80831.
9414811898765434635594	D. Kirk Edwards	PO Box 14230	Odessa	TX	79768-4230	Your item was picked up at the post office at 4:57 pm on January 27, 2026 in ODESSA, TX 79762.

MRC - Blue Chip Extension 704H WC - Order R-23707
Postal Delivery Report

9414811898765434635587	Encore Permian Holdings LP	7804 Bell Mountain Dr Ste 201	Austin	TX	78730-2870	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765434635570	EOG Resources, Inc., EOG Resources, LLC	5509 Champions Dr	Midland	TX	79706-2843	Your item has been delivered to an agent. The item was picked up at USPS at 8:46 am on January 20, 2026 in MIDLAND, TX 79706.
9414811898765434632258	Essence Resources, LLC	PO Box 402	Midland	TX	79702-0402	Your item was picked up at the post office at 8:33 am on January 27, 2026 in MIDLAND, TX 79701.
9414811898765434632227	Exploration Finance Company	13910 Champion Forest Dr Ste 200	Houston	TX	77069-1849	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765434632296	Flo-Tex Oil Co., LLC	5150 Broadway PMB 405	San Antonio	TX	78209-5710	Your item was delivered to an individual at the address at 11:04 am on January 20, 2026 in SAN ANTONIO, TX 78209.
9414811898765434632289	Foundation Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on January 21, 2026 in MIDLAND, TX 79705.
9414811898765434632272	Hat Mesa LLC	532 E Baja Dr	Hobbs	NM	88240-3445	Your item was delivered to an individual at the address at 2:23 pm on January 22, 2026 in HOBBS, NM 88240.
9414811898765434632807	Indaba Investments, Inc.	PO Box 1718	Fort Worth	TX	76101-1718	Your item has been delivered to an agent. The item was picked up at USPS at 8:05 am on January 23, 2026 in FORT WORTH, TX 76102.
9414811898765434632845	Independence Resources, LLC	445 E Cheyenne Mtn Blvd Ste C	Colorado Springs	CO	80906-4560	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765434632876	Integrity Energy, LLC	PO Box 10253	Midland	TX	79702-7253	Your item was picked up at the post office at 9:48 am on January 23, 2026 in MIDLAND, TX 79701.
9414811898765434632753	John Kyle Thoma, Trustee of the Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 10:31 am on January 20, 2026 in PEYTON, CO 80831.
9414811898765434632722	Jon D. Smith and wife, Wendy L. Smith	1998 Hollow Falls Ct	Frisco	TX	75036-7740	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Blue Chip Extension 704H WC - Order R-23707
Postal Delivery Report

9414811898765434632791	KMR Energy Company	1601 E 19th St	Edmond	OK	73013-6620	Your item was delivered to the front desk, reception area, or mail room at 10:03 am on January 26, 2026 in EDMOND, OK 73013.
9414811898765434632784	Laura Neal Barbaree	623 Athens Rd	Lexington	GA	30648-1909	Your item was delivered to an individual at the address at 10:33 am on January 27, 2026 in LEXINGTON, GA 30648.
9414811898765434632777	Lowe Royalty Partners, L.P.	1717 W 6th St Ste 470	Austin	TX	78703-5082	Your item was delivered to the front desk, reception area, or mail room at 4:33 pm on January 28, 2026 in AUSTIN, TX 78703.
9414811898765434632951	Mabel, LLC	4898 County Road 153	Bluff Dale	TX	76433-3195	Your item was delivered to an individual at the address at 4:41 pm on January 20, 2026 in BLUFF DALE, TX 76433.
9414811898765434632920	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your item was picked up at the post office at 12:54 pm on January 22, 2026 in ROSWELL, NM 88201.
9414811898765434632944	Mavros Minerals II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to the front desk, reception area, or mail room at 12:56 pm on January 20, 2026 in HOUSTON, TX 77056.
9414811898765434632937	McMullen Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 8:46 am on January 20, 2026 in FORT WORTH, TX 76147.
9414811898765434632616	MerPel, LLC	4245 N. Central Expy. Suite 320 Box 109	Dallas	TX	75202	Your item has been delivered to the original sender at 10:13 am on February 5, 2026 in SANTA FE, NM 87501.
9414811898765434632661	Michael J. Patin	19916 Gemstone Dr	Montgomery	TX	77356-4937	Your item was picked up at a postal facility at 9:46 am on January 23, 2026 in MONTGOMERY, TX 77356.
9414811898765434632609	Monarch Resoureces, Inc.	306 W Seventh St Ste 701	Fort Worth	TX	76102-4906	Your item was delivered to the front desk, reception area, or mail room at 12:34 pm on January 20, 2026 in FORT WORTH, TX 76102.
9414811898765434632647	Mosaic Resources, LLC	PO Box 2390	Hobbs	NM	88241-2390	Your item was picked up at the post office at 9:37 am on January 28, 2026 in HOBBS, NM 88240.

MRC - Blue Chip Extension 704H WC - Order R-23707
Postal Delivery Report

9414811898765434632678	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 11:33 am on January 21, 2026 in DALLAS, TX 75219.
9414811898765434632159	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 11:14 am on January 22, 2026 in ARTESIA, NM 88210.
9414811898765434632128	New-Tex Oil Company	PO Box 297	Hobbs	NM	88241-0297	Your item was picked up at the post office at 9:37 am on January 28, 2026 in HOBBS, NM 88240.
9414811898765434632104	Nolan, LLC	14 Calle Del Sol	Placitas	NM	87043-9209	Your item was picked up at the post office at 2:55 pm on January 29, 2026 in PLACITAS, NM 87043.
9414811898765434632197	Oak Valley Minerals and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 10:03 am on January 23, 2026 in MIDLAND, TX 79705.
9414811898765434632180	PANAN Energy, Inc., Panan Energy, Inc.	PO Box 1718	Fort Worth	TX	76101-1718	Your item has been delivered to an agent. The item was picked up at USPS at 8:05 am on January 23, 2026 in FORT WORTH, TX 76102.
9414811898765434632135	Patricia Neal	811 County Road unit 3798	Springtown	TX	76082	Your item was delivered to an individual at the address at 3:17 pm on January 21, 2026 in SPRINGTOWN, TX 76082.
9414811898765434632319	Paul B. Giddings	632 Union St	Stevens Point	WI	54481-1768	Your item was delivered to an individual at the address at 1:37 pm on January 24, 2026 in STEVENS POINT, WI 54481.
9414811898765434632357	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 8:45 am on January 20, 2026 in FORT WORTH, TX 76147.
9414811898765434632364	Pegasus Resources, LLC	PO Box 733980	Dallas	TX	75373-3980	Your item has been delivered and is available at a PO Box at 5:38 pm on January 21, 2026 in DALLAS, TX 75373.
9414811898765434632326	Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 3:42 pm on January 23, 2026 in ROSWELL, NM 88201.
9414811898765434632302	PetroLima, LLC	203 W Wall St Ste 1100	Midland	TX	79701-4520	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Blue Chip Extension 704H WC - Order R-23707
Postal Delivery Report

9414811898765434632395	Pony Oil Operating, LLC	3100 Monticello Ave Ste 500	Dallas	TX	75205-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765434632340	Raisa II HoldCo, Inc., Raisa III Minerals	6465 Greenwood Plaza Blvd Ste 1000	Greenwood Village	CO	80111-5077	Your item was delivered to the front desk, reception area, or mail room at 11:56 am on January 20, 2026 in ENGLEWOOD, CO 80111.
9414811898765434632388	Raisa II HoldCo, Inc., Raisa III Minerals	1560 Broadway Ste 2050	Denver	CO	80202-5168	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765434632333	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 11:55 am on January 22, 2026 in ARTESIA, NM 88210.
9414811898765434632371	Rio Bravo Resources, LLC	PO Box 1708	Hobbs	NM	88241-1708	Your item was picked up at the post office at 1:28 pm on January 22, 2026 in HOBBS, NM 88240.
9414811898765434632012	Rolla R. Hinkle III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 3:31 pm on January 22, 2026 in ROSWELL, NM 88201.
9414811898765434632050	Ruth Bell	900 W Cuthbert Ave	Midland	TX	79701-4170	Your item was picked up at the post office at 10:22 am on January 21, 2026 in MIDLAND, TX 79701.
9414811898765434632067	SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 11:33 am on January 21, 2026 in DALLAS, TX 75219.
9414811898765434632005	SMP Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to the front desk, reception area, or mail room at 11:33 am on January 21, 2026 in DALLAS, TX 75219.
9414811898765434632098	Stacy L. Green, as her sole and separate property	4005 Angelina Dr	Midland	TX	79707-3502	Your item was picked up at a postal facility at 9:49 am on January 22, 2026 in MIDLAND, TX 79705.
9414811898765434632043	TD Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 2:00 pm on January 23, 2026 in DALLAS, TX 75225.
9414811898765434632036	Texco Resources, LLC	3470 Broadmoor Valley Rd	Colorado Springs	CO	80906-4457	Your item was delivered to an individual at the address at 4:42 pm on January 20, 2026 in COLORADO SPRINGS, CO 80906.

MRC - Blue Chip Extension 704H WC - Order R-23707
Postal Delivery Report

9414811898765434632074	Tumbler Energy Partners, LLC	3811 Turtle Creek Blvd Ste 1100	Dallas	TX	75219-4487	Your item was delivered to an individual at the address at 12:54 pm on January 29, 2026 in DALLAS, TX 75219.
9414811898765434632418	VML Resources, Inc.	101 Summit Ave Ste 312	Fort Worth	TX	76102-2602	Your item was delivered to an individual at the address at 1:27 pm on January 20, 2026 in FORT WORTH, TX 76102.
9414811898765434632456	William Cravens	4241 Bordeaux Ave	Dallas	TX	75205-3717	Your item was delivered to an individual at the address at 12:04 pm on January 21, 2026 in DALLAS, TX 75205.
9414811898765434632463	William L. Cravens, Trustee of the WLC Exempt Trust	4241 Bordeaux Ave	Dallas	TX	75205-3717	Your item was delivered to an individual at the address at 12:04 pm on January 21, 2026 in DALLAS, TX 75205.
9414811898765434632401	WRH I, LP	508 W Wall St Ste 1220	Midland	TX	79701-5086	Your item was delivered to an individual at the address at 4:28 pm on January 21, 2026 in MIDLAND, TX 79701.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 21, 2026
and ending with the issue dated
January 21, 2026.



Publisher

Sworn and subscribed to before me this
21st day of January 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
JANUARY 21, 2026

To: All affected parties, including all heirs, devisees, and successors of: AEPXCON Management LLC; Anadarko Partners III, LP; Anthony Energy, Ltd.; Arch Leonard Bell, Trustee of the Arch Leonard Bell Irrevocable Gift Trust; Audrey A. Giddings; Bayard Bell Linbeck, Trustee of the Bayard Bell Linbeck Irrevocable Gift Trust; CCS Resources, Inc.; Chad Shirley; Cibolo Oil & Gas LLC; Colburn Oil, LP; Cornerstone Family Trust; D. Kirk Edwards; Encore Permian Holdings LP; EOG Resources, Inc.; EOG Resources, LLC; Essence Resources, LLC; Exploration Finance Company; Flo-Tex Oil Co., LLC; Foundation Minerals, LLC; Hat Mesa LLC; Indaba Investments, Inc.; Independence Resources, LLC; Integrity Energy, LLC; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Jon D. Smith and wife, Wendy L. Smith; KMR Energy Company; Laura Neal Barbaree; Lowe Royalty Partners, L.P.; Mabel, LLC; Martin Joyce; Mavros Minerals II, LLC; McMullen Minerals, LLC; MerPel, LLC; Michael J. Patin; Monarch Resources, Inc.; Mosaic Resources, LLC; MSH Family Real Estate Partnership II, LLC; Nestegg Energy Corporation; New-Tex Oil Company; Nolan, LLC; Oak Valley Minerals and Land, LP; PANAN Energy, Inc.; Panan Energy, Inc.; Patricia Neal; Paul B. Giddings; Pegasus Resources II, LLC; Pegasus Resources, LLC; Penasco Petroleum, LLC; PetroLima, LLC; Pony Oil Operating, LLC; Raisa II HoldCo, Inc.; Raisa III Minerals; Regen Royalty Corp.; Rio Bravo Resources, LLC; Rolla R. Hinkle III; Ruth Bell; SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP; SMP Titan Mineral Holdings, LP; Stacy L. Green, as her sole and separate property; TD Minerals, LLC; Texco Resources, LLC; Tumbler Energy Partners, LLC; VML Resources, Inc.; William Cravens; William L. Cravens, Trustee of the WLC Exempt Trust; and WRH I, LP.

MRC Hat Mesa, LLC and Matador Production Company (OGRID No. 228937), as operator, seeks administrative approval of a one-year extension of the drilling deadline of Order No. 23707. The extension request is for its proposed Blue Chip 14 Fed Com 704H well (API No. 30-025-55712), which is dedicated to a 320-acre, more or less, spacing unit in the Wolfcamp (oil) formation (WC-025- G-10 S2133280; Wolfcamp [98033]) underlying the W/2 E/2 of Sections 14 and 23, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Any objection to this application must be filed in writing within twenty days from date of this publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Ethan Frasier at (972) 371-5401 or at ethan.frasier@matadorresources.com.
#00307801

67100754

00307801

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

From: [Raylee Starnes](#)
To: [McClure, Dean, EMNRD](#); [Adam Rankin](#)
Cc: [Paula M. Vance](#); [Kayleigh Y. Verboncoeur](#); [Garcia, John, EMNRD](#); [Fordyce, Andrew, EMNRD](#); [Kari D. Perez](#)
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714
Date: Wednesday, March 4, 2026 3:02:13 PM

Dean,

I reviewed the applications and believe the following information should answer your questions:

Looking at the submission under Application ID: 554640, do you know why there are 66 persons identified as being uncommitted and only 64 persons listed as having been provided notice?

These entities each share a mailing address, so all the listed parties were grouped together for mailing purposes. Had they been listed on our notice list individually, there would have been 66 entries as opposed to 64.

- EOG Resources, Inc., EOG Resources, LLC
- SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP

Looking at the submission under Application ID: 554638, do you know why there are 66 persons identified as being uncommitted and only 62 persons listed as having been provided notice?

These entities each share a mailing address, so all the listed parties were grouped together for mailing purposes. Had they been listed on our notice list individually, there would have been 66 entries as opposed to 62.

- PANAN Energy, Inc., Panan Energy, Inc.
- SMP Sidecar Titan Mineral Holdings, LP, SMP Titan Flex, LP, SMP Titan Mineral Holdings, LP
- EOG Resources, Inc., EOG Resources, LLC

All 66 entities for both extensions received notice, it's just a matter of grouping by mailing address in those limited instances that creates the numerical discrepancy.

Thanks,
Raylee

Raylee Starnes
Associate, Holland & Hart LLP

arstarnes@hollandhart.com | T: (505) 954-3669

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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, March 4, 2026 2:00 PM
To: Adam Rankin <AGRankin@hollandhart.com>
Cc: Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Kayleigh Y. Verboncoeur <KYVerboncoeur@hollandhart.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Kari D. Perez <KDPerez@hollandhart.com>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714

External Email

Adam,

Looking at the submission under Application ID: 554640, do you know why there are 66 persons identified as being uncommitted and only 64 persons listed as having been provided notice?

Looking at the submission under Application ID: 554638, do you know why there are 66 persons identified as being uncommitted and only 62 persons listed as having been provided notice?

My initial speculation is that perhaps some of the persons got combined into the same notice. For instance, it looks like Ralsa II HoldCo, Inc. may have had its notice combined with Raisa III Minerals, but they are listed as 2 separate persons within the commitment table. My goal had been to review these prior to the hearing tomorrow, but I have other prep work that is more important to finish today and it will be useful if the applicant can provide you with a run down on these discrepancies to save the Division from conducting a 1 to 1 review for each of the 66 persons.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Adam Rankin <AGRankin@hollandhart.com>
Sent: Monday, March 2, 2026 3:16 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Kayleigh Y. Verboncoeur <KYVerboncoeur@hollandhart.com>; Garcia, John, EMNRD

<JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Kari D. Perez <KDPerez@hollandhart.com>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714

Dean,

Case numbers are:

25901
25902

Our preference is follow the new administrative procedure and avoid hearing – I am sure that is the Division’s preference, too.

Thank you!

Adam Rankin
Partner, Holland & Hart LLP

agrarkin@hollandhart.com | **T:** (505) 954-7294 | **M:** (505) 570-0377

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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Monday, March 2, 2026 3:13 PM

To: Adam Rankin <AGRankin@hollandhart.com>

Cc: Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Kayleigh Y. Verboncoeur <KYVerboncoeur@hollandhart.com>; Garcia, John, EMNRD

<JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Kari D. Perez <KDPerez@hollandhart.com>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714

External Email

Adam,

The corresponding hearing cases are currently on the March 5th docket? Do you have those case numbers handy to ensure that Andy is aware of them before he spends the time to review them?

Dean McClure
Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Adam Rankin <AGRankin@hollandhart.com>
Sent: Monday, March 2, 2026 2:59 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Kayleigh Y. Verboncoeur <KYVerboncoeur@hollandhart.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Kari D. Perez <KDPerez@hollandhart.com>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714

Dean,

Greetings. Hope you're well. Attached are extension notices we filed for the Blue Chip cases following our correspondence below. It appears the Division has not had a chance to loop back to review these since they were re-filed but wanted to make sure that we have provided the correct information in the correct format.

This is the first time around for us on this process. Will the Division file approvals and notify us?

We have corresponding hearing cases on the docket that we plan to continue to the next docket from March 5 – and are keeping them on the docket until these administrative submissions are approved out of an abundance of caution. Once the administrative approvals are confirmed, we'll dismiss the hearing applications.

Thank you.

Adam

Adam Rankin
Partner, Holland & Hart LLP

agrarkin@hollandhart.com | T: (505) 954-7294 | M: (505) 570-0377

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From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, February 13, 2026 9:43 AM
To: Adam Rankin <AGRankin@hollandhart.com>
Cc: Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Kayleigh Y. Verboncoeur <KYVerboncoeur@hollandhart.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714

External Email

Adam,

During a hearing, the Division would have had the opportunity to ask questions regarding the notice, but changes to notice will need to be explained as part of the submission for these administrative reviews.

The guidance that we have been providing applicants is to include an affidavit in the extension request which depicts the changes that were made to notice; and for any that were excluded from notice, the reason why they are no longer entitled to notice per the NMAC or the ordering paragraphs. For applications which had substantial notice like these, I speculate that the easiest way to do this may be a table that includes all notice from the original application and a field for each which confirms whether they were provided notice of the extension and if not, the reason.

Regarding a pleading to remove persons from the order; this is a general topic that the Division is currently reviewing. A common assumption has been that a person may be removed from the order by entering a voluntary pooling agreement, but currently there are no ordering paragraphs that include a mechanism like that. Do you have any initial thoughts on this topic?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Adam Rankin <AGRankin@hollandhart.com>
Sent: Friday, February 13, 2026 9:03 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Kayleigh Y. Verboncoeur <KYVerboncoeur@hollandhart.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Subject: [EXTERNAL] RE: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714
Importance: High

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking

on links or opening attachments.

Dean,

Happy Friday. The reason the parties noticed for this extension did not match up to the list of parties noticed and pooled under the pooling order is that certain parties are no longer subject to the pooling. These parties either signed a JOA, Matador acquired their interest, ORRIs signed the communitization agreement (ratifying the pooling) or, in one instance, a trust no longer has an interest (it went to heirs/beneficiaries who were separately pooled and either received notice of the extension or Matador subsequently acquired their interest).

If we were to provide notice to these parties who no longer have an interest or subject to the pooling, we think, and are concerned, it would create confusion.

We plan to file a pleading into the case removing these parties from the pooling order that explains why each of them is being removed and then re-file the administrative extension.

If this had been a hearing for an extension, we would have provided a similar accounting for the differences between the parties noticed for the extension and the original pooling.

Can you please let us know if this is acceptable to the Division and we will get this done ASAP. Matador plans to spud these wells in May.

Going forward, where there are differences due to parties no longer being subject to pooling, we will be sure to file notices to remove parties from pooling prior to filing for extensions and/or file a cover pleading removing those parties from the pooling at the same time we file the administrative materials for the extension.

Please let us know if that works and we'll update our process.

All best,
Adam

Adam Rankin
Partner, Holland & Hart LLP

agrarkin@hollandhart.com | T: (505) 954-7294 | M: (505) 570-0377

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From: OCDOnline@emnrd.nm.gov <OCDOnline@emnrd.nm.gov>

Sent: Thursday, February 12, 2026 9:25 AM

To: Kari D. Perez <KDPerez@hollandhart.com>

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 552714

External Email

To whom it may concern (c/o Raylee Starnes for MATADOR PRODUCTION COMPANY),

The OCD has rejected the submitted *Order Compliance/Progress Report* (ORDER COMPLIANCE REPORT), for case number (#) 25030, for the following reasons:

- **This application for an extension is denied as the notice list provided does not match the original notice list in the original hearing. Per Order paragraph 21 "...Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC." Please resubmit with proper notice and exhibits provided.**

The rejected ORDER COMPLIANCE REPORT can be found in the OCD Online: Permitting - Action Status, under the Application ID: 552714.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional ORDER COMPLIANCE REPORT.

Thank you,

Dean McClure

Petroleum Engineer

505-469-8211

Dean.McClure@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 554640

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 554640
	Action Type: [HEAR] Order Compliance/Progress Report (ORDER COMPLIANCE REPORT)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	An extension has been granted for Order No. R-23707 in accordance with its Ordering Paragraph 21. Applicant shall drill all the designated wells no later than February 19, 2027, and shall complete each well no later than 1 year after the commencement of drilling it. Applicant may request an extension prior to the order terminating with good cause provided.	3/4/2026