

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF HILCORP ENERGY
COMPANY FOR AN EXCEPTION TO THE
WELL DENSITY REQUIREMENTS OF THE
BLANCO PICTURED CLIFFS POOL, SAN
JUAN COUNTY, NEW MEXICO.**

CASE NO. 25950

NOTICE OF REVISED EXHIBITS

Hilcorp Energy Company (“Hilcorp”), applicant in the above referenced case, gives notice that it is filing the attached revised exhibits for acceptance into the record.

Hilcorp Revised Exhibits C-1 through C-5 removes the snippets that reference the engineering statement and also outlines the spacing unit and includes the Township/Range on Exhibit C-1.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
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ATTORNEYS FOR HILCORP ENERGY COMPANY

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 5, 2026**

CASE NO. 25950

QUIGLEY 1A BLANCO PICTURED CLIFFS WELL DENSITY

SAN JUAN COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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CASE NO. 25950

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CASE NO. 25950

APPLICATION

Hilcorp Energy Company, (“Hilcorp”) (OGRID No. 372171), through its undersigned counsel, hereby files this application with the Oil Conservation Division for an order for an exception to the well density requirements of the Blanco Pictured Cliffs (Gas) Pool (72359), San Juan County, New Mexico. Specifically, Hilcorp seeks an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Blanco Pictured Cliffs (Gas) Pool to permit it to complete one additional Pictured Cliffs vertical gas well, making a total of two vertical gas wells within the same 148.69-acre, more or less, non-standard spacing and proration unit. In support of this application, Hilcorp states:

1. Hilcorp is the operator of an established 148.69-acre, more or less, non-standard spacing and proration unit (Division Order No. R-3669) in the Blanco Pictured Cliffs (Gas) Pool comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico, in which the following vertical well was drilled and completed, and is currently producing:

- a. Quigley 2 (API No. 30-045-20480), which is vertically drilled with a surface location in NE/4 SW/4 (Unit K) of said Section 6.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Hilcorp Energy Company
Hearing Date: March 5, 2026
Case No. 25950**

2. Rule 19.15.15.10 NMAC governs gas well density¹ within the Blanco Pictured Cliffs (Gas) Pool. Subsection C of said rule states that a shallow [vertical] gas well in New Mexico (those wells not covered by preceding portions of 19.15.15.10 NMAC) shall be located in a spacing unit consisting of 160 surface contiguous acres, more or less, substantially in the form of a square that is a quarter section and a legal subdivision of the United States public land surveys and shall be located no closer than 660 feet to an outer boundary of the unit and no closer than 10 feet to a quarter-quarter section or subdivision inner boundary.

3. Subsection C of 19.15.15.11 NMAC specifies that the director may grant exceptions to the [limited] number of [vertical] wells per spacing unit after notice to all affected persons, as defined in Paragraph (2) of Subsection A of 19.15.4.12 NMAC, and opportunity for hearing.

4. Hilcorp now proposes to simultaneously dedicate and produce the following additional well within the same established non-standard spacing and proration unit, at the following location:

- a. **Quigley 1A** (API No. 30-045-22445), to be recompleted at a surface and bottom-hole location in the SE/4 NW/4 (Unit F).

5. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule 19.15.15.10 NMAC to authorize Hilcorp to simultaneously dedicate and produce the **Quigley 1A** (API No. 30-045-22445), within the established non-standard spacing unit comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, permitting the total number of vertical wells dedicated and producing within said spacing and proration unit to two.

¹ Division Order R-46 governs the well spacing and setbacks for the Blanco Pictured Cliffs (Gas) Pool; however, are consistent with statewide gas well requirements.

6. Approval of this application will not impair the correlative rights of any other interest owner in the Blanco Pictured Cliffs (Gas) Pool and will afford Hilcorp the opportunity to produce incremental reserves from this spacing unit, avoiding waste.


7. Approval of this application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Hilcorp Energy Company requests that this application be set before an Examiner of the Oil Conservation Division on March 5, 2026, and, after notice and hearing as required by law, that the Division enter an order:

- A. Granting an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Blanco Pictured Cliffs (Gas) Pool (72359) permitting the total number of vertical wells dedicated and producing within this spacing and proration unit to two; and
- B. Authorizing Hilcorp to complete and produce the **Quigley 1A** (API No. 30-045-22445) from the Blanco Pictured Cliffs (Gas) Pool.

Respectfully submitted,

HOLLAND & HART LLP

By: 

 Adam G. Rankin
 Paula M. Vance
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 pmvance@hollandhart.com
 arstarnes@hollandhart.com

ATTORNEYS FOR HILCORP ENERGY COMPANY

CASE _____: **Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Blanco Pictured Cliffs (Gas) Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Blanco Pictured Cliffs Pool (72359), San Juan County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the **Quigley 1A** (API No. 30-045-22445) with a surface hole and bottom-hole location in the SE/4 NW/4 (Unit F), making a total of two vertical gas wells within the same established 148.69-acre, more or less, non-standard spacing and proration unit comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Said area is located approximately 10 miles east of Aztec, New Mexico.

**STATE OF NEW MEXICO
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**APPLICATION OF HILCORP ENERGY
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BLANCO PICTURED CLIFFS POOL, SAN
JUAN COUNTY, NEW MEXICO.**

CASE NO. 25950

SELF-AFFIRMED STATEMENT OF ROB CARLSON

1. My name is Rob Carlson. I work for Hilcorp Energy Company (“Hilcorp”) as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted as a matter of record.

3. I am familiar with the application filed by Hilcorp in this case, and I am familiar with the status of the lands in the subject areas.

4. None of the affected parties in this case has indicated opposition, and therefore I do not expect any opposition at the hearing.

5. Hilcorp seeks an exception to the well density requirements of Rule 19.15.15.10 NMAC of the Blanco Pictured Cliffs (Gas) Pool (72359) to permit it to complete one additional Pictured Cliffs vertical gas well, making a total of two vertical gas wells within the same 148.69-acre, more or less, non-standard spacing and proration unit.

6. Rule 19.15.15.10 NMAC governs gas well density¹ within the Blanco Pictured Cliffs (Gas) Pool. Subsection C of said rule states that a shallow [vertical] gas well in New Mexico

¹ Division Order R-46 governs the well spacing and setbacks for the Blanco Pictured Cliffs (Gas) Pool; however, is consistent with statewide gas well requirements.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Hilcorp Energy Company
Hearing Date: March 5, 2026
Case No. 25950**

(those wells not covered by preceding portions of 19.15.15.10 NMAC) shall be located in a spacing unit consisting of 160 surface contiguous acres, more or less, substantially in the form of a square that is a quarter section and a legal subdivision of the United States public land surveys and shall be located no closer than 660 feet to an outer boundary of the unit and no closer than 10 feet to a quarter-quarter section or subdivision inner boundary.

7. Subsection C of 19.15.15.11 NMAC specifies that the director may grant exceptions to the [limited] number of [vertical] wells per spacing unit after notice to all affected persons, as defined in Paragraph (2) of Subsection A of 19.15.4.12 NMAC, and opportunity for hearing.

8. Hilcorp is the operator of a standard 148.69-acre, more or less, non-standard spacing and proration unit (Division Order No. R-3669) in the Blanco Pictured Cliffs (Gas) Pool comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico, in which the following vertical well was drilled and completed, and is currently producing:

- a. Quigley 2 (API No. 30-045-20480), which is vertically drilled with a surface location in NE/4 SW/4 (Unit K) of said Section 6.

9. Hilcorp now proposes to simultaneously dedicate and produce the following additional well within the same established non-standard spacing and proration unit, at the following location:

- a. **Quigley 1A** (API No. 30-045-22445), to be recompleted at a surface and bottom-hole location in the SE/4 NW/4 (Unit F).

10. Hilcorp therefore requests that the Division enter an order granting an exception to the well density requirements of Rule 19.15.15.10 NMAC of the Blanco Pictured Cliffs (Gas) Pool

(72359) to authorize Hilcorp to simultaneously dedicate and produce the **Quigley 1A** (API No. 30-045-22445), within the established non-standard spacing unit comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, permitting the total number of vertical wells dedicated and producing within said spacing and proration unit to two.

11. The proposed simultaneous dedication of the proposed well will target development of incremental Blanco Pictured Cliffs gas reserves in areas where there is not adequate gas drainage.

12. Pursuant to Division precedent, Hilcorp provided notice to all Division-designated operators in offsetting 160-acre spacing units. Where Hilcorp is the operator, Hilcorp identified all working interest owners in offsetting spacing units as affected parties requiring notice. In some offsetting spacing units, Hilcorp may own 100% of the working interest, in which case there are no affected parties to notice.

13. **Hilcorp Exhibit B-1** is an overview map identifying the location of the subject Blanco Pictured Cliffs Pool spacing unit to which the proposed well will be dedicated.

14. Exhibit B-1 also identifies the locations of the existing Blanco Pictured Cliffs well as yellow circle and depicts the proposed well as a yellow star.


15. Exhibit B-1 also depicts the notice area, which is the area within the light yellow shading surrounding the subject spacing unit. Hilcorp has provided notice of this application to the operators within the notice area. In some instances, Hilcorp may be the operator of offsetting spacing units within the notice area, in which case notice of the application was provided to all the working interest owners within the notice area.

16. **Hilcorp Exhibit B-2** identifies the affected parties within the offsetting tracts/spacing units who are required to be noticed. I provided a list of all affected parties requiring notice to Holland & Hart LLP. All parties were locatable.

17. To the best of my knowledge, the addresses used to provide notice are valid and correct addresses which have been recently used by Hilcorp and at which mail has been received by the notice parties.

18. **Hilcorp Exhibits B-1 through B-2** were prepared by me or under my direction and supervision.

19. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

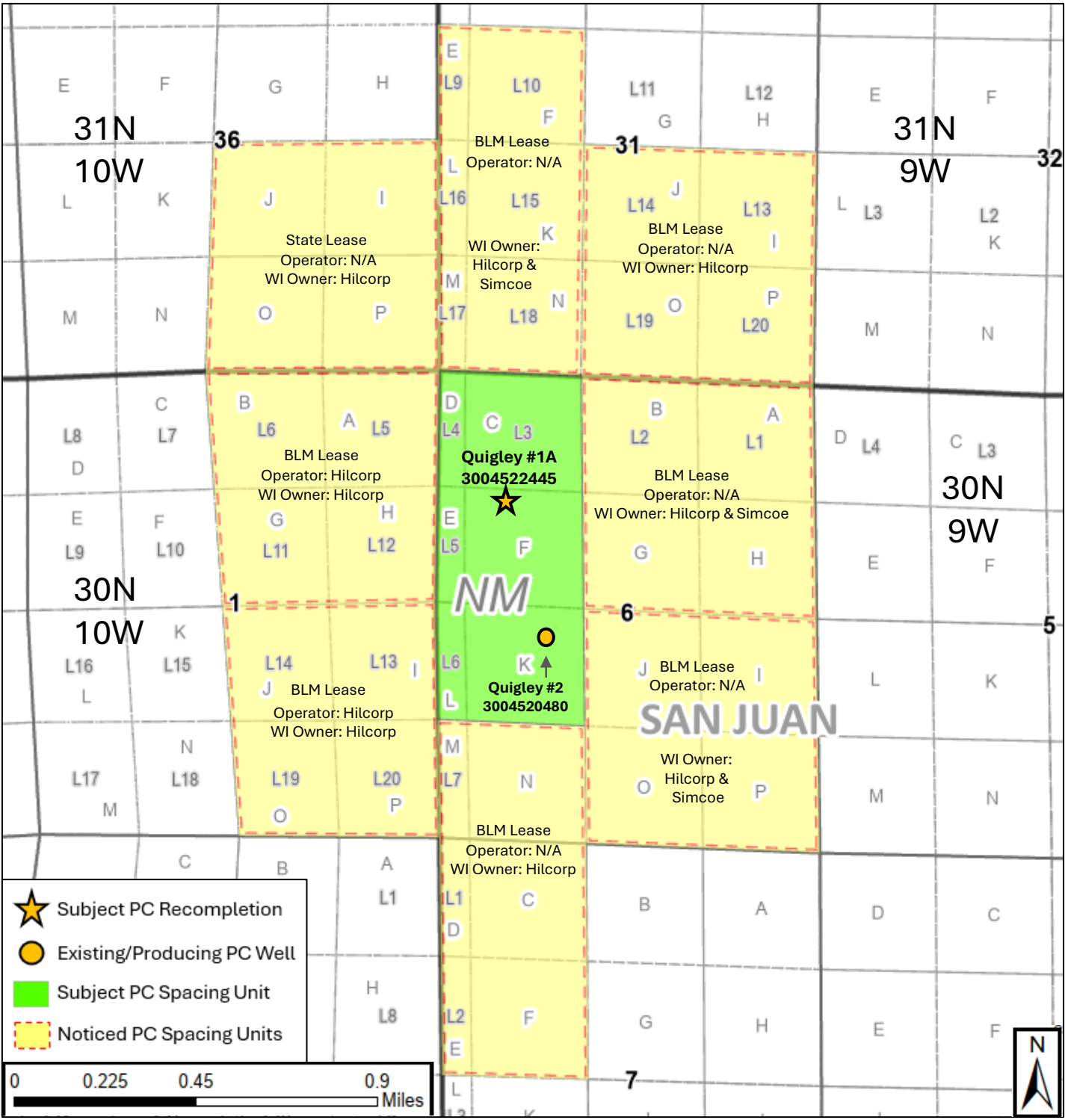


Rob Carlson

2/25/2026

Date

**Increased Density Plat
 Quigley #1A
 Blanco Pictured Cliffs (Gas) Pool**



NOTICED SPACING UNIT(S)	PRODUCING WELL API	OPERATOR	PARTY TYPE	PARTY NAME	ADDRESS 1	ADDRESS 2	CITY	STATE	ZIP	
31N-9W-31-UL: E, F, L, K, M, N	N/A - PLUGGED	N/A	WORKING INTEREST OWNER	SIMCOE, LLC	ATTN: MICHELLE BLANKENSHIP	1199 MAIN AVE, STE 101	DURANGO	CO	81301	
			WORKING INTEREST OWNER	HILCORP SAN JUAN, LLC	NO NOTICE APPLICABLE					
			AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
31N-9W-31-UL: J, I, O, P	N/A - PLUGGED	N/A	WORKING INTEREST OWNER	HILCORP SAN JUAN, LLC	NO NOTICE APPLICABLE					
			AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
			WORKING INTEREST OWNER	SIMCOE, LLC	ATTN: MICHELLE BLANKENSHIP	1199 MAIN AVE, STE 101	DURANGO	CO	81301	
30N-9W-6-UL: A, B, G, H	N/A - PLUGGED	N/A	WORKING INTEREST OWNER	HILCORP SAN JUAN, LLC	NO NOTICE APPLICABLE					
			AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
			WORKING INTEREST OWNER	SIMCOE, LLC	ATTN: MICHELLE BLANKENSHIP	1199 MAIN AVE, STE 101	DURANGO	CO	81301	
30N-9W-6-UL: J, I, O, P	N/A - PLUGGED	N/A	WORKING INTEREST OWNER	HILCORP SAN JUAN, LLC	NO NOTICE APPLICABLE					
			AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
			WORKING INTEREST OWNER	HILCORP SAN JUAN, LLC	NO NOTICE APPLICABLE					
30N-9W-6-UL: M, N; 30N-9W-7-UL: C, D, E, F	N/A - PLUGGED	N/A	AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
			WORKING INTEREST OWNER	HILCORP SAN JUAN, LLC	NO NOTICE APPLICABLE					
30N-10W-1-UL: J, I, O, P	30-045-20676	HILCORP ENERGY COMPANY	AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
30N-10W-1-UL: A, B, G, H	30-045-20768	HILCORP ENERGY COMPANY	AGENCY	BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508	
31N-10W-36-UL: J, I, O, P	N/A - PLUGGED	N/A	AGENCY	NEW MEXICO STATE LAND OFFICE	ATTN: BAYLEN LAMKIN	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	

CONDENSED LIST OF PARTIES NOTICED

SIMCOE, LLC	ATTN: MICHELLE BLANKENSHIP	1199 MAIN AVE, STE 101	DURANGO	CO	81301
BUREAU OF LAND MANAGEMENT	ATTN: KYLE PARADIS	301 DINOSAUR TRAIL	SANTA FE	NM	87508
NEW MEXICO STATE LAND OFFICE	ATTN: BAYLEN LAMKIN	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501

**STATE OF NEW MEXICO
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CASE NO. 25950

SELF-AFFIRMED STATEMENT OF SHANE SMITH

1. My name is Shane Smith. I work for Hilcorp Energy Company (“Hilcorp”) as a reservoir engineer.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in reservoir engineering matters and my credentials have been accepted as a matter of record.
3. I am familiar with the application filed by Hilcorp in this case and have conducted an engineering study of the subject area and of the Blanco Pictured Cliffs (Gas) Pool.
4. I used a decline curve analysis on existing wells to estimate ultimate recoveries for the subject spacing unit under the existing well density. I then compared the estimated ultimate gas recoveries against log-derived volumetric calculations for the original gas in place with the cumulative gas production in the spacing unit.
5. Using this approach, we identified areas, including the subject spacing unit, that have substantial remaining recoverable gas and lower-than-expected gas recoveries where additional well bores or well completions are necessary to adequately drain remaining gas reserves.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Hilcorp Energy Company
Hearing Date: March 5, 2026
Case No. 25950**

6. **Hilcorp Exhibit C-1** contains information relating to the subject spacing unit and the general location of the additional well proposed to be drilled and simultaneously dedicated within the subject spacing unit:

- a. **Quigley 1A** (API No. 30-045-22445), to be recompleted at a surface and bottom-hole location in the SE/4 NW/4 (Unit F).

7. This will be the second Blanco Pictured Cliffs completion within the same 148.69-acre quarter spacing and proration unit. I anticipate that it will help drain the northern portion of the spacing unit.

8. **Hilcorp Exhibit C-2** is a basin-wide map reflecting Hilcorp's calculations for original gas in place across the Blanco Pictured Cliffs (Gas) Pool. The warmer colors represent areas where there is more original gas in place. The cooler colors indicate areas where there is less original gas in place. The yellow star indicates the location of the subject well, which is in an area where Hilcorp calculated moderately high volumes of original gas in place.

9. **Hilcorp Exhibit C-3** is a map depicting the calculated cumulative gas production from the Blanco Pictured Cliffs (Gas) Pool. The yellow star identifies the location of the subject well where there is relatively low cumulative gas production.

10. **Hilcorp Exhibit C-4** is a map depicting calculated remaining recoverable gas. The cooler colors indicate areas where there is relatively less remaining recoverable gas. The warmer colors reflect areas where there is relatively more remaining recoverable gas. The yellow star identifies the location of the subject well, which is in an area where Hilcorp calculated that there is remaining recoverable gas and relatively low cumulative production under the existing well density.

11. **Hilcorp Exhibit C-5** is a table that supports this volumetric analysis. The first column titled "Volumetric OGIP" reflects the calculated volumetric original gas in place on a section basis around the subject spacing unit. The column titled "CTD/RF%" shows the cumulative gas production to date on a section basis and the calculated recovery factor. The column titled "EUR/RF%" shows the estimated ultimate gas recovery and recovery factor calculated on a section basis. And the last column tabulates the total recoverable gas remaining on a section basis. I calculated the recoverable gas remaining within the subject spacing unit is approximately 4.25 Bcf.

12. I would expect recovery factors of approximately ~50% in a gas pool of this type. The relatively low recovery factors in Hilcorp Exhibit C-5 indicate that this area is not being sufficiently drained by the existing wells in the subject spacing unit under the existing well density and that additional well bores, or completions, are necessary to adequately drain the Blanco Pictured Cliffs (Gas) Pool in this area.

13. Approval of Hilcorp's application is therefore necessary to drain the unrecovered gas reserves that will otherwise be left in place under the existing well density within the subject spacing unit.

14. In my opinion, granting this application will not impair the Blanco Pictured Cliffs (Gas) Pool, and will be in the interest of conservation, the prevention of waste and will protect correlative rights.

15. **Hilcorp Exhibits C-1 through C-5** were prepared by me or under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.



Shane Smith

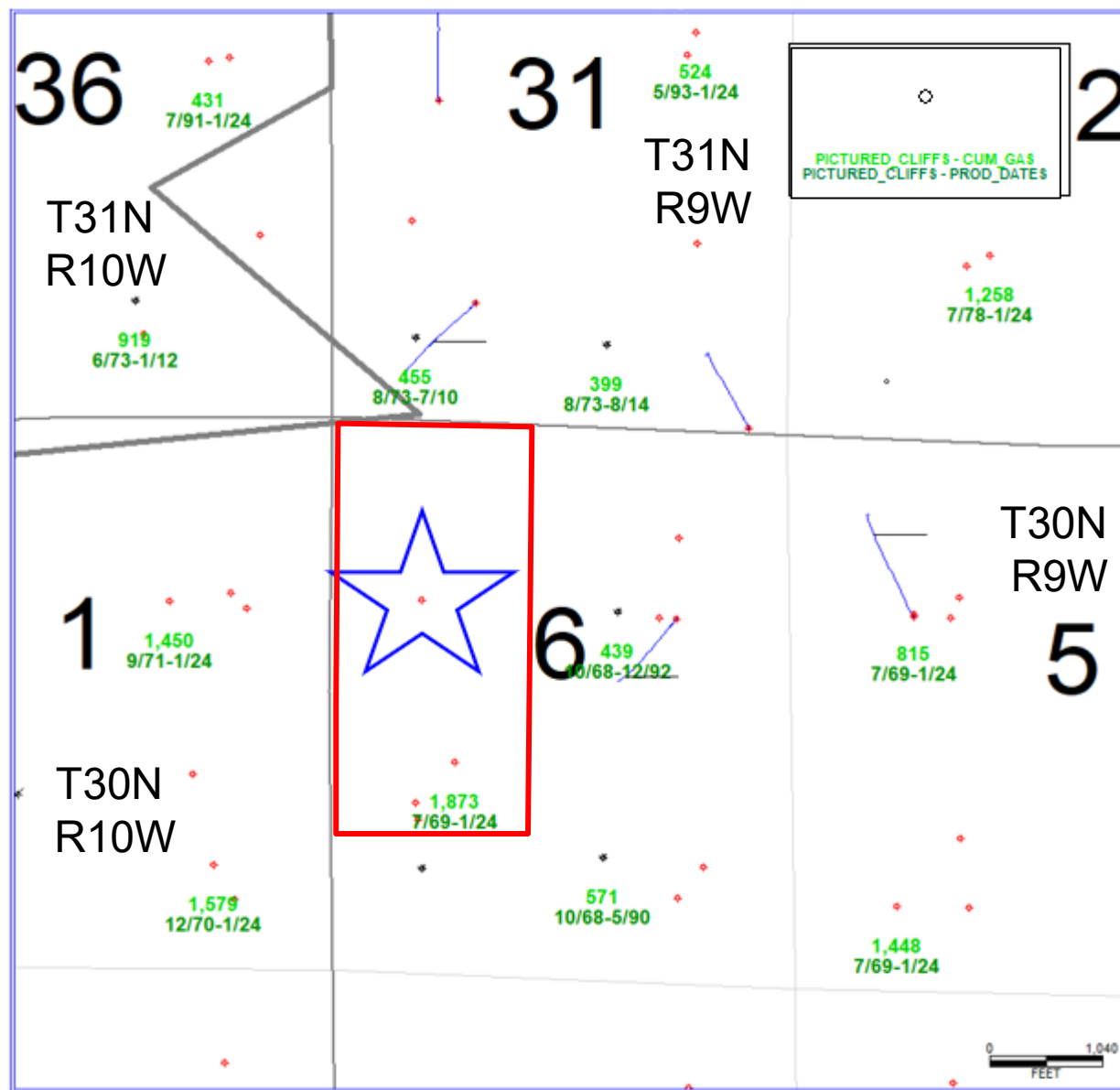
2.26.26

Date



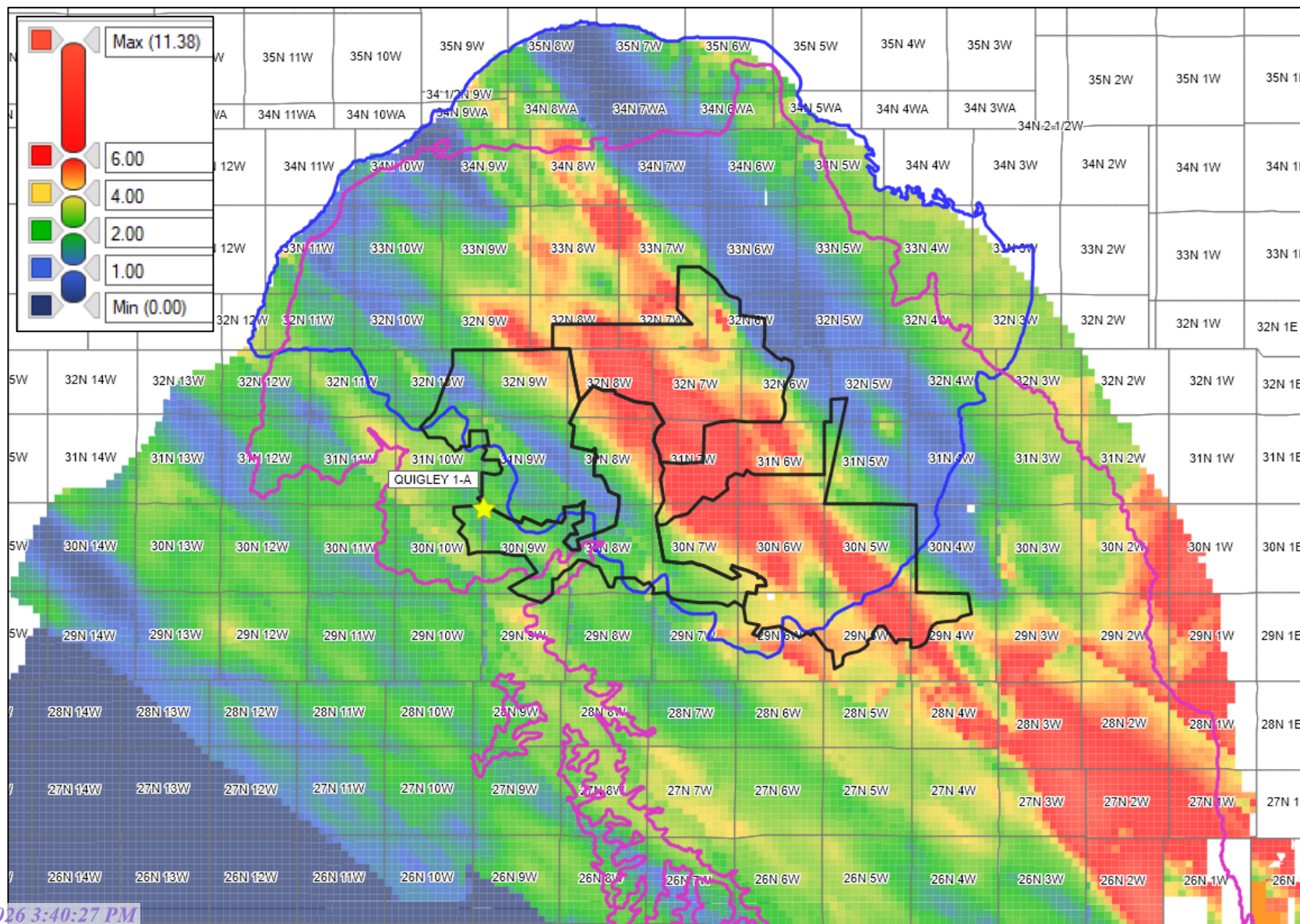
Exhibit C-1: General Location

 Spacing Unit



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. C-1
 Submitted by: Hilcorp Energy Company
 Hearing Date: March 5, 2026
 Case No. 25950

Exhibit C-2: Basin Wide Map of PC OGIP



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. C-2
 Submitted by: Hilcorp Energy Company
 Hearing Date: March 5, 2026
 Case No. 25950



Exhibit C-3: Map of Cum Gas in PC

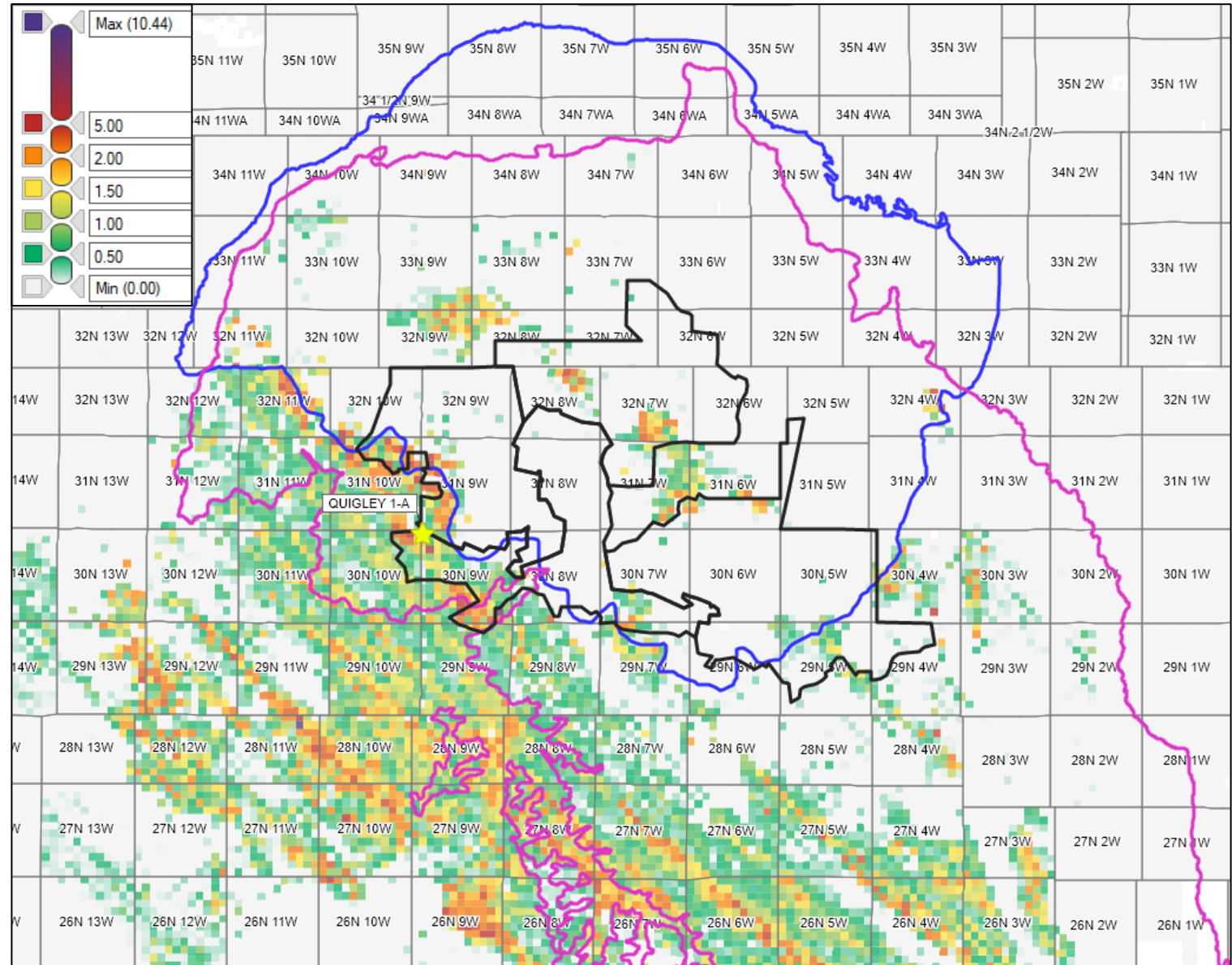
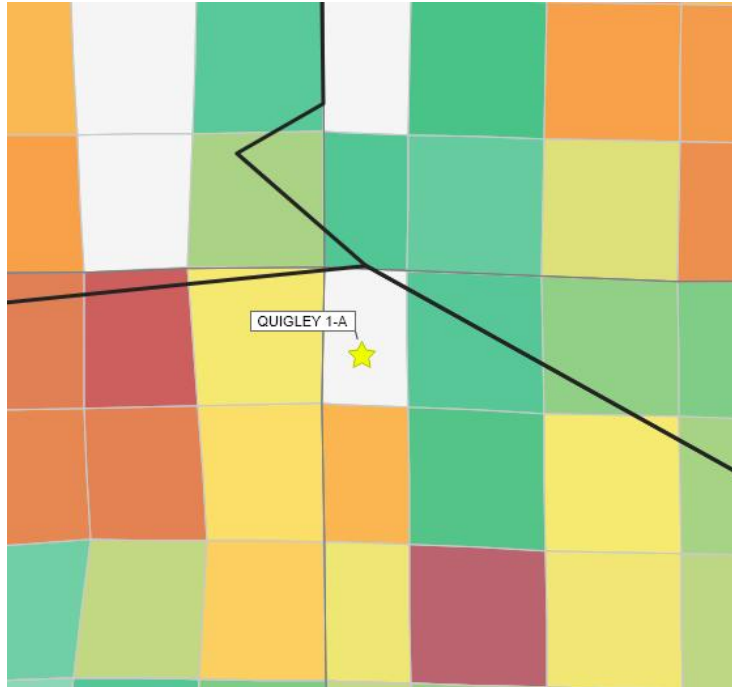




Exhibit C-4: Calculated RRg

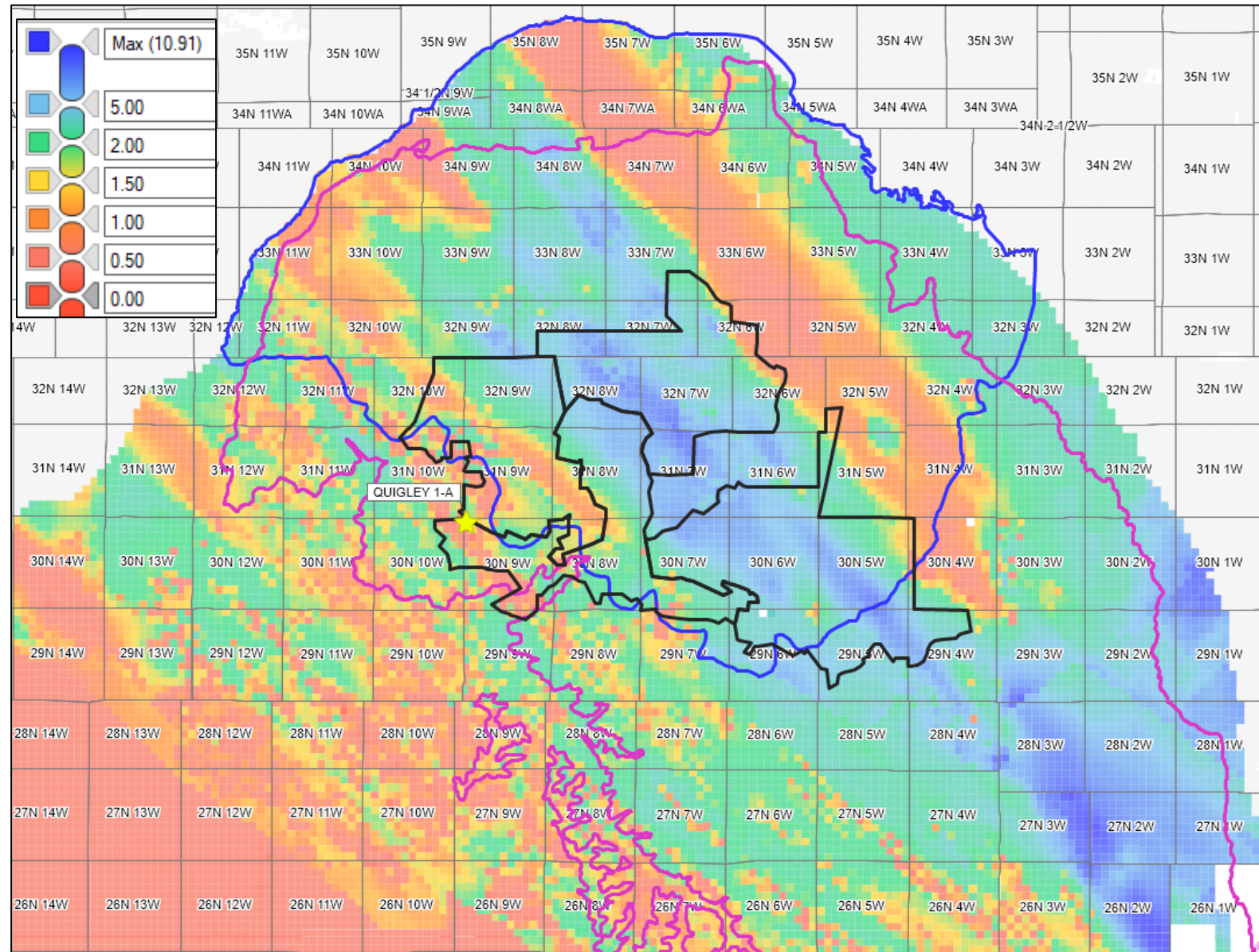
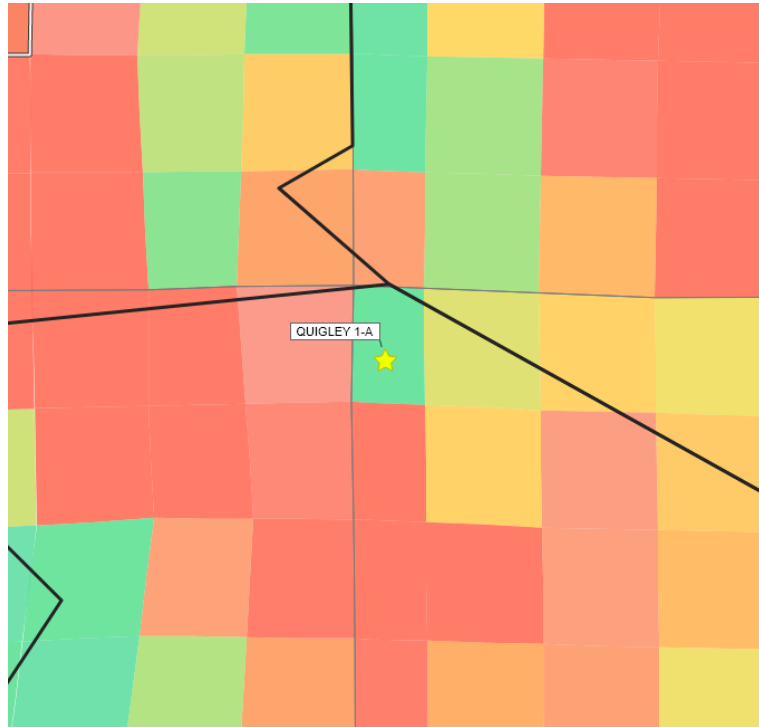




Exhibit C-5: Calculated RRg

Section	Volumetric OGIP	CTD/RF%	EUR/RF%	RRg
30N-9W-06	7.25 BCF	2.88 BCF/39.7%	2.98 BCF/41%	4.25 BCF

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-5
Submitted by: Hilcorp Energy Company
Hearing Date: March 5, 2026
Case No. 25950

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SAN JUAN COUNTY, NEW MEXICO.**

CASE NO. 25950

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Hilcorp Energy Company (“Hilcorp”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 23, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Hilcorp Energy Company
Hearing Date: March 5, 2026
Case No. 25950**



Paula M. Vance

02/25/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

February 13, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PARTIES

Re: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Blanco Pictured Cliffs (Gas) Pool, San Juan County, New Mexico: *Quigley 1A Well*

Ladies & Gentlemen:

This letter is to advise you that Hilcorp Energy Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 5, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Rob Carlson at (832) 839-4596 or at rcarlson@hilcorp.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR HILCORP ENERGY COMPANY

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110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Hilcorp - Quigley 1A Blanco Pictured Cliffs Well Density - Case no. 25950
 Postal Delivery Report

9414811898765438901718	SIMCOE, LLC	1199 Main Ave Ste 101 Attn Michelle Blankenship	Durango	CO	81301-5170	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on February 14, 2026 at 3:06 pm. The item is currently in transit to the destination.
9414811898765438901756	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 1:19 pm on February 17, 2026 in CARLSBAD, NM 88220.
9414811898765438901763	Bureau of Land Management	301 Dinosaur Trl Att Kyle Paradis	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 2:44 pm on February 17, 2026 in SANTA FE, NM 87508.
9414811898765438901701	New Mexico State Land Office	310 Old Santa Fe Trl Attn Baylen Lamkin	Santa Fe	NM	87501-2708	Your item was delivered at 8:06 am on February 19, 2026 in SANTA FE, NM 87501.
9414811898765438901794	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:59 am on February 17, 2026 in SANTA FE, NM 87501.

BALLANTINE COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Zavizo, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

2/13/2026

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 2-16-26

Gail Lynn Vitarius
Notary Public

PRICE: \$ 122.68

Statement to come at the end of the month.

ACCOUNT NUMBER: 110454

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Hilcorp Energy Company

Hearing Date: March 5, 2026

Case No. 25950

COPY OF ADVERTISEMENT

33431

Legal Notice (Publication)
Case No. 25950: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Blanco Pictured Cliffs (Gas) Pool, San Juan County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of SIMCOE, LLC; Bureau of Land Management; and New Mexico State Land Office. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 5, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya

Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Blanco Pictured Cliffs Pool (72359), San Juan County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the **Quigley 1A** (API No. 30-045-22445) with a surface hole and bottom-hole location in the SE/4 NW/4 (Unit F), making a total of two vertical gas wells within the same established 148.69-acre, more or less, non-standard spacing and proration unit comprised of Lots 3-6, SE/4 NW/4 and NE/4 SW/4 of Section 6, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Said area is located approximately 10 miles east of Aztec, New Mexico.

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