

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN RE: NOTICE OF VIOLATION ISSUED TO DSJ OPERATIONS, LLC

OGRID # 331066

CASE NO. 26038

**OIL CONSERVATION DIVISION'S
DOCKETING NOTICE**

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV"), a true and correct copy of which is attached as **Exhibit A**, and states the following in support thereof:

1. On or about February 19, 2026, OCD issued an original NOV to DSJ Operations, LLC, OGRID # 331066 ("Respondent").
2. Based upon information, custom, and belief, certified mail containing the NOV arrived or will soon arrive at Respondent's address of record. Additionally, electronic mail was sent to Respondent's known email addresses of record and based upon past correspondence with Respondent, if any.
3. The NOV identifies the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
4. The Original NOV stated that if Respondent did not informally resolve the NOV within 30 days of receipt of service, then OCD would proceed to a hearing.
5. Unless this case is resolved prior, the period for informal resolution will have elapsed without coming to a resolution prior to April 14, 2026.
6. The NOV states that OCD will hold a hearing on April 14, 2026, should this case fail to be resolved prior to that date.

WHEREFORE, OCD requests that the NOV be docketed for hearing on April 14, 2026.

Respectfully submitted,



Michael Hall
Assistant General Counsel
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Phone: (505) 479-1137
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Exhibit A

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

February 19, 2026

DSJ OPERATIONS, LLC
PO BOX 103
Maljamar, New Mexico 88264

Kressy DeLong Carlile, Owner/Operator
kressydelong@gmail.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC.

1. **Alleged Violator:** DSJ OPERATIONS, LLC, OGRID # 331066 (“Operator”).
2. **Factual and Legal Basis for Alleged Violation(s):**

Operator is the registered operator of fifteen (15) wells. The fifteen (15) wells identified in **Exhibit A** have been continuously inactive since at least November 2023, and therefore out of compliance with 19.15.25.8 NMAC and are not already subject to an agreed compliance or final order.

These alleged facts constitute violations of the following:

19.15.25.8 NMAC:

A. *The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*

B. *The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*

1. *a 60 day period following suspension of drilling operations;*
2. *a determination that a well is no longer usable for beneficial purposes; or*
3. *a period of one year in which a well has been continuously inactive.*

19.15.5.9(A) NMAC:

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An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

- 4. has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:*
 - (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*
 - (b) five wells if the operator operates between 101 and 500 wells;*
 - (c) seven wells if the operator operates between 501 and 1000 wells;*
and
 - (d) 10 wells if the operator operates more than 1000 wells.*
3. **Compliance:** No later than thirty (30) days after receipt of this NOV, Operator shall:
 - a. plug and abandon the fifteen (15) wells listed in **Exhibit A**.
4. **Sanction(s):** OCD may impose one or more of the following sanctions:
 - a. civil penalty;
 - b. modification, suspension, cancellation, or termination of a permit or authorization;
 - c. plugging and abandonment of well(s);
 - d. remediation and restoration of well location(s) and associated facilities, including the removal of surface and subsurface equipment and other materials;
 - e. remediation and restoration of location(s) affected by a spill or release;
 - f. forfeiture of financial assurance;
 - g. shutting in well(s); and
 - h. any other remedy authorized by law.

For the alleged violations described above, OCD proposes the following sanctions:

- a. **Plug and Abandon Wells:** OCD will request an order requiring Operator to plug and abandon wells listed in **Exhibit A**, and/or an order authorizing OCD to plug and abandon those wells.
- b. **Termination of Authorization to Transport:** OCD will request an order terminating Operator's authority to transport from all wells listed in **Exhibit A**.
- c. **Civil Penalties:** OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort (or lack thereof) to comply with the applicable requirements. Copies of the civil penalty calculations are attached as **Exhibit B**.

Civil Penalty: \$6,750.00

5. **Informal resolution:** A process is available to informally discuss and resolve the NOV. This process will run for 30 days from the date of your receipt of this letter. To initiate this

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process, contact the OCD employee identified at the end of this letter.

6. **Hearing**: OCD will docket this matter for April 14, 2026, at which time this case will move forward to a formal hearing should informal resolution be unsuccessful. Please see 19.15.5.10 NMAC for more information regarding the hearing.

For more information regarding this NOV, contact Michael Hall at (505) 479-1137
or Michael.Hall@emnrd.nm.gov

Regards,

Albert Chang

Albert C.S. Chang
Director, Oil Conservation Division

cc: Office of General Counsel, EMNRD

EXHIBIT A

Inactive Well List

Total Well Count: 15 Inactive Well Count: 15

Printed On: Thursday, February 19 2026

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-01446	BROOKS #001	A-19-17S-28E	A	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01451	BROOKS #006	2-19-17S-28E	E	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01452	BROOKS #007	2-19-17S-28E	E	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01426	BROOKS #010	1-19-17S-28E	D	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01428	BROOKS #012	F-19-17S-28E	F	331066	DSJ OPERATIONS, LLC	F	F	I	03/2022			
2	30-015-01429	BROOKS #013	A-19-17S-28E	A	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01430	BROOKS #014	G-19-17S-28E	G	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01432	BROOKS #016	1-19-17S-28E	D	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01434	BROOKS #018	C-19-17S-28E	C	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-01442	BROOKS #021	B-19-17S-28E	B	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-10487	BROOKS #023	1-19-17S-28E	D	331066	DSJ OPERATIONS, LLC	F	F	O	01/2021			
2	30-015-23104	BROOKS #024	1-19-17S-28E	D	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-00615	HARBOLD FEDERAL #003	F-35-17S-27E	F	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-25139	HARBOLD FEDERAL #014	F-35-17S-27E	F	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023			
2	30-015-33227	HARBOLD FEDERAL #017	F-35-17S-27E	F	331066	DSJ OPERATIONS, LLC	F	F	O	11/2023	EMPIRE YATES SEVEN RIVERS		

WHERE Operator:331066, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

EXHIBIT B

Alleged Violator	DSJ OPERATIONS, LLC
Alleged Violator OGRID	331066
History of Non-Compliance	No history 0
Economic Impact	less than 50 wells or gross sales less than \$500,000 0
Total Penalty	\$ 6,750



API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtotal	Effort to Comply	Negligence and Willfulness	Factor Subtotal	Outstanding Conditions	TOTAL	Comments
30-015-01446	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01451	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01452	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01426	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01428	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01429	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01430	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01432	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01434	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-01442	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-10487	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-23104	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-00615	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-25139	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	
30-015-33227	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00 \$ 450	