

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, April 21, 2026**

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams (login information below)

**Virtual Attendance:**

Click [HERE](#) to be connected to the meeting.

**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 439 886 254#

**Hearings by Affidavit:** Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

**Contested Hearings:** Pre-hearing statements shall be filed no later than **9:00 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	25947	<p><b>Amended Application of Marathon Oil Permian, LLC to Add An Additional Pooled Party and Amend the Initial Wells Included Under Order No. R-23223, As Amended, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks to (1) amend Pooling Order R-23223, as amended, to add an additional interest owner to the pooling order, and (2) remove certain wells included in the original Pooling Order. Order R-23223 was issued in Case No. 24150 and pooled the uncommitted interests in the Bone Spring formation (Cass Draw; Bone Spring [10380]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre, more or less, horizontal well spacing unit is dedicated to the proposed initial Magellan BS Fee 501H (API No. 30-015-57453) and Magellan BS Fee 502H (API No. 30-015-PENDING). Marathon seeks to remove the Magellan BS Fee 502H from the Pooling Order. The subject area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25949</p>
2.	25949	<p><b>Amended Application of Marathon Oil Permian, LLC to Add An Additional Pooled Party and Amend the Initial Wells Included Under Order No. R-23224, As Amended, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks to (1) amend Pooling Order R-23224, as amended, to add an additional interest owner to the pooling order, and (2) remove certain wells included in the original Pooling Order. Order No. R 23224 in Case No. 24151 pooled uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) underlying the S/2 of Sections 28 and 29, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard 640-acre horizontal well spacing unit is currently dedicated to the proposed initial Magellan WC Fee 701H (API No. 30-015-57451), to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; Magellan WC Fee 702H (API No. 30-015-57454), to be horizontally drilled from a surface location in NW/4 SW/4</p>

		<p>(Unit L) of Section 29, T22S R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S R27E; Magellan WC Fee 801H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in NE/4 SE/4 (Unit I) of Section 28, T22S-R27E; and Magellan WC Fee 802H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 29, T22S-R27E, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 28, T22S-R27E. Marathon seeks to remove the Magellan WC Fee 801H and Magellan WC Fee 802H from the Pooling Order. Said area is located approximately 3.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25947</p>
3.	25984	<p><b>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a nonstandard 1,280-acre, more or less, spacing unit comprised of all of Sections 22 and 15, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Tiger King 22-15 Fed Com 111H Well to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 15; Tiger King 22-15 Fed Com 112H Well to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15; Tiger King 22-15 Fed Com 113H Well to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15; Tiger King 22-15 Fed Com 114H Well to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15; Tiger King 22-15 Fed Com 221H Well to be horizontally drilled from a surface location in the SW/4 of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; Tiger King 22-15 Fed Com 222H Well to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15; Tiger King 22-15 Fed Com 223H Well to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15; Tiger King 22-15 Fed Com 224H Well to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15; Tiger King 22-15 Fed Com 301H Well to be horizontally drilled from a surface location in the SW/4 of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; Tiger King 22-15 Fed Com 302H Well to be horizontally drilled from a surface location in the SW/4 of Section 22 to an approximate bottom hole location in or near the NE/4 NW/4 (Unit C) of Section 15; Tiger King 22-15 Fed Com 303H Well to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 15; and Tiger King 22-15 Fed Com 304H Well to be horizontally drilled from a surface location in the SE/4 of Section 22 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 15. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and Applicant will apply with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
4.	25986	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Upper Penn Wildcat horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #801H and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10</p>

		<p>Fed Com #803H and Triple Stamp 22 15 10 Fed Com #804H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
5.	25813	<p><b>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the SE/4 of Section 12, the E/2 of Sections 13 and 24, and the NE/4 of Section 25, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico in the Featherstone, Bone Spring, East pool (pool code 24270). This spacing unit will be dedicated to the following wells: Bridge State Com #221H well with a proposed first take point in the NW/4 SE/4 (Unit J) of Section 12 and proposed last take point in the SW/4 NE/4 (Unit G) of Section 25; and Bridge State Com #222H well with a proposed first take point in the NE/4 SE/4 (Unit I) of Section 12 and proposed last take point in the SE/4 NE/4 (Unit H) of Section 25. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 160-acre spacing unit dedicated to the Tayberries 13 State #501H (API No. 30-025-42731) located in the W/2E/2 of Section 13, Township 20 South, Range 35 East and operated by EOG Resources, Inc. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25990</p>
6.	25951	<p><b>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Gobernador Pictured Cliffs (Gas) Pool, Rio Arriba County, New Mexico.</b> Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule 19.15.15.10 NMAC for the Gobernador Pictured Cliffs Pool (77440), Rio Arriba County, New Mexico, to permit it to complete and produce one additional Pictured Cliffs vertical gas well, the San Juan 29 5 Unit 61C (API No. 30-039-29758) with a surface hole location in the SE/4 SE/4 (Unit P), making a total of two vertical gas wells within the same 320-acre, more or less, standard spacing and proration unit in the E/2 of Section 9, Township 29 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Said area is located approximately 35 miles east of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
7.	25815	<p><b>Application of FE Permian Operating I, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (HAPPY VALLEY;BONE SPRING [96427]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the Northeast Quarter of Section 14 and the North Half of Section 13, in Township 22 South, Range 25 East, and the Northwest Quarter of Section 18 in Township 22 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Buckaroo Banzai BS Fed Com 1H well, to be horizontally drilled from a surface hole location approximately 1,185' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 400' FNL and 2,620' FWL of Section 18, T22S-R26E, and Buckaroo Banzai BS Fed Com 2H well, to be horizontally drilled from a surface hole location approximately 1,225' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location</p>

		<p>approximately 2,110' FNL and 2,620' FWL of Section 18, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5 miles West of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 26044</p>
8.	26044	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 649.43-acre, more or less, standard horizontal spacing unit comprised of the N/2 of irregular Section 13, Township 22 South, Range 25 East, and the N/2 of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 6H well ("Well"), which will produce from a first take point in Lot 3 (SW/4 NW/4 equivalent) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 NE/4 (Unit H) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 6H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of irregular Sections 13 and 18 to allow for the creation of a 649.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing Joined with Cases: 25815</p>
9.	25827	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Avalon/First Bone Spring horizontal spacing unit defined as the stratigraphic equivalent of 7,894' to 9,221' found on the gamma ray log of the Sam H Snoddy Federal #1 (30-025-27812) and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #201H, Spicy Chicken 23-26 Fed Com #301H, Spicy Chicken 23-26 Fed Com #302H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #202H, Spicy Chicken 23-26 Fed Com #303H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SE/4 NW/4 (Unit F) of Section 26; Spicy Chicken 23-26 Fed Com #203H, Spicy Chicken 23-26 Fed Com #204H, Spicy Chicken 23-26 Fed Com #304H wells with proposed surface hole locations in the NW/4 NE/4 (Unit B) of Section 23, and proposed last take points in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23-26 Fed Com #205H, Spicy Chicken 23-26 Fed Com #305H wells with proposed surface hole locations in the NW/4 NE/4 (Unit B) of Section 23, and proposed last take points in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. This proposed Unit will partially overlap the following spacing units: A 40-acre spacing unit dedicated to the Baetz 23 Federal #001 well (API 30-025-26414) located in the NE/SW of Section 23 operated by Fasken Oil &amp; Ranch LTD; and a 640-acre spacing unit comprised of Section 26 dedicated to the Snoddy Federal #20H (30-025-40447); Snoddy Federal #21H (API 30-025-40838), and Snoddy Federal #23H (API 30-025-40837) operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for the risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p>

		<p>Setting: Contested Hearing</p> <p>Joined with Cases: 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
10.	25829	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 640-acre, more or less, Second Bone Spring horizontal spacing unit defined as the stratigraphic equivalent of 9,519' to 10,172' found on the gamma ray log of the Sam H Snoddy Federal #1 (30-025-27812) in the Salt Lake; Bone Spring pool (Pool code 53560) and pooling all uncommitted interests in all of Section 23, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Spicy Chicken 23 Fed Com #501H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SW/4 SW/4 (Unit M) of Section 23; Spicy Chicken 23 Fed Com #502H and Spicy Chicken 23 Fed Com #503H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SE/4 SW/4 (Unit N) of Section 23; Spicy Chicken 23 Fed Com #504H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SW/4 SE/4 (Unit O) of Section 23; and Spicy Chicken 23 Fed Com #505H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SE/4 SE/4 (Unit P) of Section 23. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. This proposed Unit will partially overlap a 40-acre spacing unit dedicated to the Baetz 23 Federal #001 well (API 30-025-26414) located in the NE/SW of Section 23 operated by Fasken Oil &amp; Ranch LTD. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for the risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing</p> <p>Joined with Cases: 25827, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
11.	25831	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Third Bone Spring horizontal spacing unit defined as the stratigraphic equivalent of 10,172' to 10,971' found on the gamma ray log of the Sam H Snoddy Federal #1 (30-025-27812) and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico in the Salt Lake; Bone Spring pool (Pool code 53560). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #601H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #602H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SE/4 NW/4 (Unit F) of Section 26; and Spicy Chicken 23-26 Fed Com #603H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. This proposed Unit will partially overlap the following spacing units: A 40-acre spacing unit dedicated to the Baetz 23 Federal #001 well (API 30-025-26414) located in the NE/SW of Section 23 operated by Fasken Oil &amp; Ranch LTD; and a 640-acre spacing unit comprised of Section 26 dedicated to the Snoddy Federal #20H (30-025-40447); Snoddy Federal #21H (API 30-025-40838), and Snoddy Federal #23H (API 30-025-40837) operated by Cimarex Energy Co. of Colorado. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for the risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing</p>

		Joined with Cases: 25827, 25829, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845
12.	25832	<p><b>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #751H, Spicy Chicken 23-26 Fed Com #801H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #701H, Spicy Chicken 23-26 Fed Com #752H, Spicy Chicken 23-26 Fed Com #802H wells with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 23, and proposed last take points in the SE/4 NW/4 (Unit F) of Section 26; Spicy Chicken 23-26 Fed Com #702H, Spicy Chicken 23-26 Fed Com #753H, Spicy Chicken 23-26 Fed Com #803H wells with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take points in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23-26 Fed Com #754H, Spicy Chicken 23-26 Fed Com #804H wells with proposed surface hole locations in the NE/4 NE/4 (Unit B) of Section 23, and proposed last take points in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Contested Hearing  Joined with Cases: 25827, 25829, 25831, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
13.	25833	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping, horizontal spacing unit comprised of the E/2 Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 143H ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). The Unit will partially overlap with the spacing unit for the following wells, which are located in the E/2 E/2 of Section 26, Township 20 South, Range 32 East, and produce from the Salt Lake; Bone Spring pool (Code 53560): (1) Snoddy Federal #020H (API No. 30-025-40447); and (2) Snoddy Federal #021H (API No. 30-025-40838). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing  Joined with Cases: 25827, 25829, 25831, 25832, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
14.	25834	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 Section 23 and the NW/4 of Section 26, Township 20 South, Range 32 East, Lea</p>

		<p>County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 141H ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. The Unit will partially overlap with the spacing unit for the Snoddy Federal #023H (API No. 30-025-40837), which is located in Units A, B, E, F, G, and L of Section 26, Township 19 South, Range 32 East, and produces from the Salt Lake; Bone Spring pool (Code 53560). Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
15.	25835	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 23 and the N/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 201H ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 23 and 26 to allow for the creation of a standard 400-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
16.	25836	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 Section 23, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 123H u-turn ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the NE/4 NE/4 (Unit A) of Section 23. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Section 23 to allow for the creation of a 320-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
17.	25837	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County,</b></p>

		<p><b>New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 Section 23, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 121H u-turn ("Well"), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the Well will be orthodox. The lateral of the Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 23 to allow for the creation of a 320-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests in the Second Bone Spring interval only, from approximately 9,444' TVD to 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing  Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25838, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
18.	25838	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 112H well ("Well"), which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing  Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25839, 25840, 25841, 25842, 25843, 25844, 25845</p>
19.	25839	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 23 and the W/2 NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 203H ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing  Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25840, 25841, 25842, 25843, 25844, 25845</p>
20.	25840	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Wolfcamp formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 23 and the E/2 NE/4 of Section 26, Township 20 South, Range 32 East,</p>



		<p>Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 204H ("Well"), which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 NE/4 (Unit H) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25841, 25842, 25843, 25844, 25845</p>
21.	25841	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 Fed Com 113H, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23 Fed Com 114H, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 NE/4 (Unit H) of Section 26. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 114H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25842, 25843, 25844, 25845</p>
22.	25842	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the NE/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 133H well ("Well"), which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 23 to a last take point in the SW/4 NE/4 (Unit G) of Section 26. The completed interval of the Well will be orthodox. The completed interval of the Spicy Chicken 23 Fed Com 133H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23 and 26 to allow for the creation of a 480-acre standard, horizontal spacing unit. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499) to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25843, 25844, 25845</p>
23.	25843	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Third Bone</p>

		<p>Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 23 and the E/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 132H well ("Well"), which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 NW/4 (Unit F) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring Formation within the Unit, Applicant seeks to pool interests from the top of the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25844, 25845</p>
24.	25844	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the First Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 111H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, Applicant seeks to pool interests from the top of the Bone Spring formation to the base of the First Bone Spring interval, at approximately 9,444' TVD, as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25845</p>
25.	25845	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Third Bone Spring interval of the Bone Spring formation, underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 23 and the W/2 NW/4 of Section 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 Fed Com 131H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 NW/4 (Unit E) of Section 26. The completed intervals of the Well will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, Applicant seeks to pool interests from the top of the Third Bone Spring interval, at approximately 9,930' TVD, as shown on the Hanson State #1 well log (API 30-025-2499), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 32 miles east of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing          Joined with Cases: 25827, 25829, 25831, 25832, 25833, 25834, 25835, 25836, 25837, 25838, 25839, 25840, 25841, 25842, 25843, 25844</p>