**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES, LLC FOR APPROVAL OF THE BOBBY B UNIT, RIO ARRIBA COUNTY, NEW MEXICO.**

**CASE NO. _____**

**APPLICATION**

Enduring Resources, LLC, ("Enduring") (OGRID No. 372286) through its undersigned attorneys, files this application with the Oil Conservation Division for an order approving the proposed Bobby B federal exploratory unit. In support of its application, Enduring states:

1. The proposed Unit Area consists of approximately 16,694.60-acres of the following Federal, State, Indian allotted, and Patented lands, situated in Rio Arriba County, New Mexico:

**Township 24 North, Range 6 West**

| | |
|---|---|
| Section 7: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 18: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 19: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 29: | SW/4, W/2 SE/4 |
| Section 30: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 31: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 32: | All |

**Township 24 North, Range 7 West**

| | |
|---|---|
| Section 13: | S/2 |
| Section 14: | S/2 |
| Section 15: | All |
| Section 21: | NE/4, S/2 |
| Section 22: | All |
| Section 23: | All |
| Section 24: | All |
| Section 25: | All |
| Section 26: | All |
| Section 27: | All |
| Section 32: | W/2 NW/4, NE/4, S/2 |
| Section 34: | NE/4, S/2 |
| Section 35: | All |
| Section 36: | All |

**Township 23 North, Range 7 West**

| | |
|---|---|
| Section 2: | Lots 1-4, S/2 N/2, S/2 (All) |
| Section 3: | Lots 1-12, S/2 N/2 (All) |
| Section 4: | Lots 5-20 (All) |
| Section 5: | Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All) |
| Section 8: | NE/4 |
| Section 9: | Lots 1–4, SE/4, W/2 (All) |
| Section 10: | Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All) |
| Section 15: | NW/4 |
| Section 16: | All |

2. Enduring is the designated operator under the proposed Unit Agreement and the unitized interval shall be limited in depth from the stratigraphic equivalent of the top of the Mancos Formation, at a measured depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a measured depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

3. The proposed Bobby B Unit Agreement ("Unit Agreement") applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. A copy of the proposed Unit Agreement is attached as **Exhibit A**.

4. Enduring has obtained approval of the proposed Unit Agreement from all working interest owners, demonstrating sufficient support to provide effective control of unit operations.

5. Enduring is currently working with the BLM to obtain final approval of the Unit Agreement on an expedited basis and a letter recognizing the Unit Area as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, which Enduring will provide at the hearing.

6. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Enduring requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

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**ATTORNEYS FOR ENDURING RESOURCES, LLC**

**CASE _____:** **Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico.** Applicant seeks an order approving the proposed Bobby B federal exploratory unit. The proposed Bobby B Unit includes Federal, State, Indian allotted, and Patented lands covering:

**Township 24 North, Range 6 West**

| | |
|---|---|
| Section 7: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 18: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 19: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 29: | SW/4, W/2 SE/4 |
| Section 30: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 31: | Lots 1-4, E/2 W/2, E/2 (All) |
| Section 32: | All |

**Township 24 North, Range 7 West**

| | |
|---|---|
| Section 13: | S/2 |
| Section 14: | S/2 |
| Section 15: | All |
| Section 21: | NE/4, S/2 |
| Section 22: | All |
| Section 23: | All |
| Section 24: | All |
| Section 25: | All |
| Section 26: | All |
| Section 27: | All |
| Section 32: | W/2 NW/4, NE/4, S/2 |
| Section 34: | NE/4, S/2 |
| Section 35: | All |
| Section 36: | All |

**Township 23 North, Range 7 West**

| | |
|---|---|
| Section 2: | Lots 1-4, S/2 N/2, S/2 (All) |
| Section 3: | Lots 1-12, S/2 N/2 (All) |
| Section 4: | Lots 5-20 (All) |
| Section 5: | Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All) |
| Section 8: | NE/4 |
| Section 9: | Lots 1–4, SE/4, W/2 (All) |
| Section 10: | Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All) |
| Section 15: | NW/4 |
| Section 16: | All |

The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A

014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico.

# EXHIBIT A



# EXPLORATORY UNIT
## FEDERAL/INDIAN/STATE/FEE
## UNIT AGREEMENT
## FOR THE DEVELOPMENT AND OPERATION OF THE

BOBBY B UNIT AREA COUNTY OF
RIO ARRIBA STATE OF NEW MEXICO
NO. NMNM106716738

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UNIT AGREEMENT
FOR DEVELOPMENT AND OPERATION OF
THE
BOBBY B UNIT AREA
COUNTY OF RIO ARRIBA
STATE OF NEW MEXICO
NO. **NMNM** 106716738

THIS AGREEMENT, entered into as of the _____ day of _____ 2026, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the Commissioner Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as “Division”, is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Bobby B Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

**1. ENABLING ACT AND REGULATIONS.** The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations and State of New Mexico rules and regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal, and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

**2. UNIT AREA.** The area specified on the map attached hereto marked **Exhibit "A"** is hereby designated and recognized as constituting the unit area, containing **16,694.60 acres,** more or less. The lands covered by this agreement (hereinafter referred to as "unit area") are described as follows:

Township 24 North, Range 6 West
Section 7: Lots 1-4, E2W2, E2 (ada: All)
Section 18: Lots 1-4, E2W2, E2 (ada: All)
Section 19: Lots 1-4, E2W2, E2 (ada: All)
Section 29: SW, W2SE
Section 30: Lots 1-4, E2W2, E2 (ada: All)
Section 31: Lots 1-4, E2W2, E2 (ada: All)
Section 32: All

Township 24 North, Range 7 West
Section 13: S2
Section 14: S2
Section 15: All
Section 21: NE, S2
Section 22: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 32: W2NW, NE, S2
Section 34: NE, S2
Section 35: All
Section 36: All

Township 23 North, Range 7 West
Section 2: Lots 1-4, S2N2, S2 (ada: All)
Section 3: Lots 1-12, S2N2 (ada: All)
Section 4: Lots 5-20 (ada: All)
Section 5: Lots 5-9, S2NW, SWNE, S2 (ada: All)
Section 8: NE
Section 9: Lots 1-4, W2, SE (ada: All)
Section 10: Lots 1-10, SENE, NESE, S2S2 (ada: All)
Section 15: NW
Section 16: All

Exhibit A shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. **Exhibit B** attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits A or B shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer of the Bureau of Land Management (BLM), hereinafter referred to as "AO", the Director of the Federal Indian Management Office, hereinafter referred to as "FIMO", or the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Land Commissioner", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Federal Indian Minerals Office, hereinafter referred to as "FIMO", and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division", and one (1) copy thereof shall be filed with the Land Commissioner.

A list of State of New Mexico lands and leases is attached hereto as **Exhibit E**.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO, FIMO and the Land Commissioner), or on demand of the AO, FIMO, and Land Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper BLM office, FIMO, the Land Commissioner, and the Division , and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, FIMO and the Land Commissioner, evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, FIMO and the Land Commissioner, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., forty (40) acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of forty (40) acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth ($5^{th}$) anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this

agreement, effective of said fifth (5th) anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth (5th) anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with no more than 90-days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth (10th) anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO, FIMO and Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities and developed to the satisfaction of the AO, FIMO and Land Commissioner by diligent drilling operations under an approved plan of development after the aforesaid five-year period shall become participating in the same manner as during said first five-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two years may be accomplished by consent of the owners of ninety (90) percent of the working interest in the current nonparticipating unitized lands and the owners of sixty (60) percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO and Land Commissioner, provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

**3. UNITIZED LAND AND UNITIZED SUBSTANCES.** All land now or hereafter committed to this agreement shall constitute land referred to herein as “unitized land” or “land subject to this agreement.” For purposes of this agreement, the unitized interval is defined as the interval from the stratigraphic equivalent of the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone formation, as found between the measured depths of 4,478’ to 5,660 feet beneath the surface, as seen on the petrophysical logs from the Marcus A 014 well (API # 30-039-24170), located in NE/4SE/4 Section 31, Township 24 North, Range 6 West, Rio Arriba County, New Mexico as set forth on Exhibit C. All production of oil, gas, or other hydrocarbons from the defined depths are unitized under the terms of this agreement and herein are called "unitized substances"; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal or Indian trust or State lease committed hereto as a consequence of the aforementioned depth limitations of the unitized land. A type log has been provided as Exhibit C to this unit Agreement.

**4. UNIT OPERATOR.** **Enduring Resources, LLC** is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

**5. RESIGNATION OR REMOVAL OF UNIT OPERATOR.** Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator

and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO, FIMO, Land Commissioner and the Division and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal lands, FIMO as to Indian lands, Land Commissioner as to State lands, and the Division as to fee lands unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a Successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release the Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO, FIMO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

**6. SUCCESSOR UNIT OPERATOR.** Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

(a) a Unit Operator so selected shall accept in writing the duties and responsibilitiesof Unit Operator, and

(b) the selection shall have been approved by the AO, FIMO and the Land Commissioner.

If no successor Unit Operator is selected and qualified as herein provided, the AO, FIMO and the Land Commissioner at their election may declare this unit agreement terminated.

**7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT.** If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this

section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Three (3) copies of the unit operating agreement executed pursuant to this section shall be filed in the proper BLM office and one (1) true copy with FIMO and one (1) true copy with the Land Commissioner prior to approval of this unit agreement.

**8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR.** Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes hereinspecified.

**9. DRILLING TO DISCOVERY.** Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO if on Federal, or FIMO for Indian trust lands, or by the Division if on Fee, or by Land Commission if on State lands, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the **Mancos formation** has been tested with at least a 5,000 foot horizontal well which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO, FIMO, and Land Commissioner that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a horizontal length in excess of 5,000 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one or more wells at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO, if on Federal or FIMO for Indian lands, or the Land Commissioner if on State lands or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO, FIMO and the Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO, FIMO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO, FIMO and Land Commissioner may, after fifteen (15) days' notice to the Unit Operator,

declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner may. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner.

**9a. Multiple well requirements[1].** Notwithstanding anything in this Unit Agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, four (4) Obligation Wells shall be drilled. Within one (1) year from the effective date of the unit, Unit Operator will commence the drilling of four () initial unit Obligation Wells: the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W. They will be horizontal wells targeting the Gallup interval within Mancos Formation. The Obligation Wells will be spaced roughly 1,200 feet apart and have measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the four-well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area.

**10. PLAN OF FURTHER DEVELOPMENT AND OPERATION.** Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, an acceptable Plan of Development and operation for the unitized land which, when approved by the AO and Land Commissioner, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for a period of twelve (12) months. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar-year basis not later than March 1 of each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan. The Initial Plan of Development attached hereto as **Exhibit D** shall be deemed to be modified and superseded with each subsequent approved Plan of Development.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO, FIMO and Land Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

(a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and

(b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved Plan of Development and operation. The AO and Land Commissioner are authorized to grant a reasonable extension of the six-month period herein prescribed for submission of the initial Plan of

[1] Use when multiple obligation wells are necessary.

Development and operation where such action is justified because of unusual conditions or circumstances.

**11. PARTICIPATION AFTER DISCOVERY.** Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, FIMO and Land Commissioner, the Unit Operator shall submit for approval by the AO, FIMO and Land Commissioner, a schedule, based on subdivision of the public land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area upon approval of the AO, FIMO and Land Commissioner, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands (Indian, State and fee) shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocationof production commencing with the effective date of the participating area.

A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO, FIMO and Land Commissioner. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO, FIMO and Land Commissioner.

The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, FIMO and Land Commissioner, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO, FIMO and the Land Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States, Indians and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and AO and Land Commissioner. Royalties due the United States shall be determined by the AO for Federal land, FIMO for Indian lands, and the Land Commissioner for State lands and the amount thereof shall be deposited, as directed by the AO, FIMO and Land Commissioner, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal, Indian or State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, FIMO and Land Commissioner, that a well

drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purpose of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

**12. ALLOCATION OF PRODUCTION.** All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating and other production or development purposes, for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO and Land Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal, Indian trust or State land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal, Indian or State land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal, Indian and State land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. The Unit Operator must set aside all funds attributable to unleased Federal or Indian acreage in an interest-earning escrow or trust account. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

**13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS.** Any operator may with the approval of the AO, FIMO and Land Commissioner, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this

agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

**14. ROYALTY SETTLEMENT.** The United States, the lessors of Indian land, State and any royalty owner, who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO, FIMO and Land Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved Plan of Development and operation or as may otherwise be consented to by the AO, FIMO and Land Commissioner as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States and Indian trust lands shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian trust land as provided in Section 12 at the rates specified in the respective Federal or Indian trust leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO and FIMO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

**15. RENTAL SETTLEMENT.** Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States, Indian trust lands or State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States, Indian lessors or State unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases or by the Land Commissioner where authorized by law or regulation.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall,

notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

**16. CONSERVATION.** Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State, Indian or Federal law or regulation.

**17. DRAINAGE.**

(a) The Unit Operator shall take such measures as the AO, FIMO and Land Commissioner deem appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO as to Federal, FIMO as to Indian leases and the Land Commissioner, as to the State leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal lands, the value of 12.5 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled to participation shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206 rules and regulations. Payment of compensatory royalties on the production reallocated from unleased Federal and Indian lands to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further Federal royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal and Indian lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal or Indian trust lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal or Indian lands become unleased. Payment due under this provision shall end when the unleased Federal, or Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

(c) If leased Indian lands receiving a production allocation from the participating area become unleased, the value of one hundred percent (100%) (8/8ths) of the production that would be allocated to such Indian lands under Section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be impounded in a manner mutually acceptable to the owner of committed working interest and the AO and FIMO, accruing from the date the Indian lands become unleased the value of such production subject to such impoundment shall be determined pursuant to 30CFR Part 206. Impoundment of funds under this provision shall end when the unleased Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first. When the unleased Indian tract is leased, the Indian minerals owner shall be paid the fraction of the accrued impounded funds corresponding to the royalty rate of the lease, and the remaining funds shall be released to the unit interest owners in accordance with the unit operating agreement.

(d) The AO, FIMO, and Land Commissioner may require the drilling and production of such wells to ensure reasonable diligence in the development and operation of the unitized area, or in lieu of drilling, require the payment in the amount as determined by the aforementioned respective agency officials to compensate in full each month for the estimated loss of royalty.

**18. LEASES AND CONTRACTS CONFORMED AND EXTENDED.** The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian leases and the Land Commissioner, as to State leases, shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal, Indian trust and Indian leases and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO, FIMO and Land Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States, Indian lands, and State of New Mexico lands committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended. Any Indian or Indian trust lands lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States or Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

> "Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4, respectively, shall not be effective.

(h) Any Indian lease committed in part to any such cooperative agreement (unit agreement) shall be segregated into a separate lease or leases as to the lands committed and lands not committed to the agreement.

(i) In the event the Initial Test Well is commenced prior to the expiration date of the shortest-term State Lease within the Unit Area, any lease embracing lands of the State of New Mexico, which is made the subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof. Exhibit F of this unit agreement contains provisions that are applicable only to State Lands.

(j) Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement.

(k) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not

committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

**19. COVENANTS RUN WITH THE LAND.** The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, orother interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

**20. EFFECTIVE DATE AND TERM.** This agreement shall become effective upon approval by the AO, FIMO and Land Commissioner and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit operator such date of expiration is extended by the AO, FIMO and Land Commissioner,

or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known address, this agreement is terminated with approval of the AO, FIMO, and Land Commissioner, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than seventy five (75) per centum, on an acreage basis, of the working interest owners' signatory hereto, with the approval of the AO, FIMO, and Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto.

Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

If the public interest requirement is not satisfied, the approval of this unit by the AO, FIMO, and Land Commissioner shall be invalid.

**21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION.** The AO, FIMO and Land Commissioner are hereby vested with authority to alter or modify from time to time, in his discretion,

the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal, Indian, or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority ishereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO, FIMO, or Land Commissioner are also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal, Indian, or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico..

Powers in this section vested in the AO, FIMO, and Land Commissioner shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

**22. APPEARANCES.** The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, FIMO, and the Land Commissioner and to appeal from orders issued under the regulations of said Department of the Interior, FIMO, or the Land Commissioner or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department of the Interior, FIMO, or the Land Commissioner, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

**23. NOTICES.** All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

**24. NO WAIVER OF CERTAIN RIGHTS.** Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

**25. UNAVOIDABLE DELAY.** All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, Indian, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

**26. LOSS OF TITLE.** In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, Indian lands or leases, or State lands or leases, no payments of funds due the United States, Indians, or to the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the AO, FIMO, and Land Commissioner to be held

as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

**27. NONJOINDER AND SUBSEQUENT JOINDER.** If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, FIMO and to the Land Commissioner and the Unit Operator prior to the approval of this agreement by the AO, FIMO, and Land Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO, FIMO, and Land Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

**28. COUNTERPARTS.** This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

**29. INDIAN EMPLOYMENT.** (a) the Unit Operator shall comply with the terms and conditions of the Indian leases while engaged in operations hereunder with respect to the employment of available, qualified Indian labor. Unit Operator shall employ Indian labor in all positions for which they are qualified, including oil field service contracts, and shall protect the Indian grazing rights and other Indian rights to the surface of the lands.

(b) The Unit Operator shall include the provisions of (a) in every subcontract or purchase order so that such provisions will be binding upon each subcontractor or vendor.

**30. SURRENDER.** Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest. If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

(a) Accept those working interest rights subject to this agreement and the unit operating agreement; or

(b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or

(c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of the unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

**31. TAXES.** The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said-tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

**32. NO PARTNERSHIP.** It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or bedeemed to have created a partnership association between the parties hereto or any of them.

**33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS.** Nothing in this agreement shall modify or change either the special Federal or Indian lease stipulations relating to surface management or such special Federal or Indian lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

**34. EXISTING WELLBORES.** There are 100 existing wellbore(s) that currently produce from the unitized formation. These wells are listed on Exhibit G and are expressly excluded from this agreement.

**35. INCLUSION OF NON-FEDERAL LANDS.** Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

**36. NEW MEXICO STATE TRUST LANDS.**

Additional conditions of approval required by the Land Commissioner, applicable to New Mexico State Trust Lands subject to this agreement, are set forth on Exhibit F, attached hereto and made a part hereof.

**37. SPECIAL SURFACE STIPULATIONS.** Nothing in this agreement shall modify the special Federal lease stipulations attached to the individual Federal oil and gas leases. Drilling and completion operations in the unit will be impacted by wildlife stipulations prohibiting surface activity from December 1 through March 31; however, the 2026 and 2027 Plans of Development are not affected..

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

_____

Unit Operator

_____

Working Interest Owners

_____

Other Interest Owners

CANYON LARGO UNIT AREA

R 7 W

T 24 N

ESCRITO GALLUP POOL UNIT AREA

DJR ENERGY, LP, et al HBP
7 (637.90)
26
Fee

ENDURING RESOURCES IV, LLC, et al HBP
19
SF-0079086

DJR NOMINEE CORPORATION HBP
9B
NM-117567

DJR NOMINEE CORPORATION HBP
9D
NM-117567

LOGOS RESOURCES II, LLC HBP
9A
NM-117567

DJR NOMINEE CORPORATION, et al HBP
16G
SF-0078562

DJR NOMINEE CORPORATION, et al HBP
16F
SF-0078562

ENDURING RESOURCES IV, LLC, et al HBP
16A
SF-0078562

ENDURING RESOURCES IV, LLC, et al HBP
16K
SF-0078562

UNLEASED
NMNM106716738
23
Federal

DJR NOMINEE CORPORATION HBP
2
NM-014925

DJR NOMINEE CORPORATION HBP
16I
SF-0078562

DJR NOMINEE CORPORATION HBP
16H
SF-0078562

LOGOS RESOURCES II, LLC HBP
9A
NM-117567

ENDURING RESOURCES IV, LLC HBP
17A

DJR NOMINEE CORPORATION HBP
17B
SF-0078563

ENDURING RESOURCES IV, LLC HBP
17F
SF-0078563

ENDURING RESOURCES IV, LLC HBP
6
NM-083502

ENDURING RESOURCES IV, LLC, et al HBP
16B

DJR NOMINEE CORPORATION, et al HBP
16F
SF-0078562

ENDURING RESOURCES IV, LLC HBP
17C
SF-0078563

DJR NOMINEE CORPORATION HBP
21C
SF-0080202B

DJR NOMINEE CORPORATION HBP
21B
SF-0080202B

ENDURING RESOURCES IV, LLC HBP
7
NM-095616

ENDURING RESOURCES IV, LLC HBP
16D
SF-0078562

ENDURING RESOURCES IV, LLC HBP
16L
SF-0078562

DJR NOMINEE CORPORATION HBP
1A
NM-0014023

DJR NOMINEE CORPORATION HBP
16I
SF-0078562

ENDURING RESOURCES IV, LLC, et al HBP
17D

DJR NOMINEE CORPORATION HBP
21D
SF-0080202B

21E
SF-0080202B

21F
SF-0080202B

21G
SF-0080202B

ENDURING RESOURCES IV, LLC, et al HBP
15A
SF-0078534

ENDURING RESOURCES IV, LLC, et al HBP
15B
SF-0078534

ENDURING RESOURCES IV, LLC, et al HBP
15A
SF-0078534

ENDURING RESOURCES IV, LLC, et al HBP
15B
SF-0078534

ENDURING RESOURCES IV, LLC HBP
16L
SF-0078562

ENDURING RESOURCES IV, LLC, et al HBP
16C
SF-0078562

ENDURING RESOURCES IV, LLC, et al HBP
16E
SF-0078562

ENDURING RESOURCES IV, LLC, et al HBP
16M
SF-0078562

DJR NOMINEE CORPORATION HBP
1B
NM-0014023

ENDURING RESOURCES IV, LLC HBP
17E
SF-0078563

WPX ENERGY PRODUCTION LLC, et al HBP
14C
SF-0078532

ENDURING RESOURCES IV, LLC, et al HBP
14B
SF-0078532

ENDURING RESOURCES IV, LLC, et al HBP
14A
SF-0078532

WPX ENERGY PRODUCTION LLC, et al HBP
14C
SF-0078532

DJR NOMINEE CORPORATION, et al HBP
16J
SF-0078562

DJR NOMINEE CORPORATION HBP
9C
NM-117567

DJR NOMINEE CORPORATION, et al HBP
3B
NM-047164

ENDURING RESOURCES IV, LLC HBP
15G

ENDURING RESOURCES IV, LLC HBP
21A

DJR ASSETS, LLC, et al HBP
33C
E-9055-19

DJR ASSETS, LLC, et al HBP
33B
E-9055-19

DJR NOMINEE CORPORATION HBP
15C
SF-0078534

DJR NOMINEE CORPORATION HBP
15E
SF-0078534

DJR NOMINEE CORPORATION HBP
15C
SF-0078534

DJR NOMINEE CORPORATION HBP
15E
SF-0078534

DJR ASSETS, LLC, et al HBP
32
E-9055-17

ENDURING RESOURCES IV, LLC, et al HBP
32
30B

ENDURING RESOURCES IV, LLC, et al HBP
30A
E-1207-11

DJR ASSETS, LLC, et al HBP
33A
E-9055-19

DJR ASSETS, LLC, et al HBP
34
V-7839

ENDURING RESOURCES IV, LLC HBP
15F
SF-0078534

ENDURING RESOURCES IV, LLC HBP
15D
SF-0078534

ENDURING RESOURCES IV, LLC HBP
15F
SF-0078534

ENDURING RESOURCES IV, LLC HBP
4
NM-058873

DJR ASSETS, LLC, et al HBP
E-6833-25

DJR ASSETS, LLC, et al HBP
E-1207-11

DJR NOMINEE CORPORATION, et al HBP
18
SF-0078924

DJR NOMINEE CORPORATION HBP
10
NM-0557390

DJR NOMINEE CORPORATION HBP
10
NM-0557390

DJR NOMINEE CORPORATION, et al HBP
18
SF-0078924

DJR NOMINEE CORPORATION HBP
10
NM-0557390

DJR NOMINEE CORPORATION, et al HBP
18
SF-0078924

DJR NOMINEE CORPORATION, et al HBP
18
SF-0078924

DJR NOMINEE CORPORATION HBP
10
NM-0557390

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EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BOBBY B UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

The unitized interval is defined as the interval from the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone, as found between the depths of 4,478' to 5,660' in the Marcus A 014 well, API #30-039-24170, located in the NE/SW/4 Section 31-T24N-R6W, Rio Arriba County, New Mexico

REV. 4/30/2026

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | FEDERAL LANDS | | | | | | | | | | | | |
| 1A | T24N-R7W-N.M.P.M.<br>Sec. 27: NW/4 | 160.00 | NMNM-0014023<br>NMNM105450763<br>Effective Date<br>3/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | MorningStar Operating LLC | 100.0000% | SIMCOE LLC<br>Dennis R. Reimers and Teresa M. Reimers, Joint Tenants<br>Adelante Oil & Gas, LLC<br>TOTAL | 0.5625%<br>0.3125%<br>1.6250%<br>2.5000% | DJR Nominee Corporation | 100.0000% | 160.00 | | 1.0778% |
| 1B | T24N-R7W-N.M.P.M.<br>Sec. 27: SW/4 | 160.00 | NMNM-0014023<br>NMNM105450763<br>Effective Date<br>3/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | MorningStar Operating LLC | 100.0000% | Maralex Resources, Inc.<br>Dennis R. Reimers and Teresa M. Reimers, Joint Tenants<br>Adelante Oil & Gas, LLC<br>TOTAL | 0.5625%<br>0.3125%<br>1.6250%<br>2.5000% | DJR Nominee Corporation | 100.0000% | 160.00 | | 1.0778% |
| 2 | T24N-R7W-N.M.P.M.<br>Sec. 22: S/2SW/4 | 80.00 | NMNM-0014925<br>NMNM105561221<br>Effective Date<br>3/1/1972<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | DJR Nominee Corporation | 100.0000% | NONE | | DJR Nominee Corporation | 100.0000% | 80.00 | | 0.5389% |
| 3A | T24N-R7W-N.M.P.M.<br>Section 34: W/2NE/4, S/2 | 400.00 | NMNM-0047164<br>NMNM105463409<br>Effective Date<br>12/1/1981<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Dugan Production Corporation<br>Pioneer Natural Resources USA Inc.<br>TOTAL | 75.2525%<br>24.7475%<br>100.0000% | Enduring Resources IV, LLC<br>Mazzola & Co.<br>Dugan Production Corporation<br>TOTAL | 1.4317%<br>0.5000%<br>1.8813%<br>3.8130% | Dugan Production Corporation<br>DJR Nominee Corporation<br>LOGOS Resources II, LLC<br>TOTAL | 37.6263%<br>37.6263%<br>24.7474%<br>100.0000% | 400.00 | | 2.6945% |
| 3B | T24N-R7W-N.M.P.M.<br>Sec. 34: E/2NE/4 | 80.00 | NMNM-0047164<br>NMNM105463409<br>Effective Date<br>12/1/1981<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Dugan Production Corporation<br>Pioneer Natural Resources USA Inc.<br>TOTAL | 75.2525%<br>24.7475%<br>100.0000% | Enduring Resources IV, LLC<br>Mazzola & Co.<br>Dugan Production Corporation<br>TOTAL | 0.3467%<br>0.5000%<br>1.8813%<br>2.7280% | Dugan Production Corporation<br>DJR Nominee Corporation<br>LOGOS Resources II, LLC<br>TOTAL | 37.6263%<br>37.6263%<br>24.7474%<br>100.0000% | 80.00 | | 0.5389% |
| 4 | T24N-R6W-N.M.P.M.<br>Sec. 31: E/2SE/4 | 80.00 | NMNM-0058873<br>NMNM105467524<br>Effective Date<br>6/27/1984<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Mark Weidler and Jacqueline Joan Weidler, Trustees UTA dated April 1, 1981 | 100.0000% | Branex Resources, Inc.<br>EMG Properties, Inc.<br>TOTAL | 1.5300%<br>1.4700%<br>3.0000% | Enduring Resources IV, LLC | 100.0000% | 80.00 | | 0.5389% |
| 5A | T23N-R7W-N.M.P.M.<br>Sec. 9: Lots 1, 2, 3, 4 (NE/4) | 152.02 | NMNM-0080273<br>NMNM105414907<br>Effective Date<br>8/1/1960<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Hanson-McBride Petroleum Co LLC | 100.0000% | Hanson-McBride Petroleum Co LLC | 12.5000% | Enduring Resources IV, LLC<br>Dr. B.J. Goff<br>Kenneth Robert Schmidt<br>Atko Partners, Ltd.<br>Casa Grande Royalty Co., Inc.<br>William W. Bramlett<br>James R. Payne & Jean Payne, as husband and wife<br>McKay Oil & Gas Inc.<br>Jarchow 1994 Trust created by<br>TOTAL | 87.5000%<br>3.0000%<br>0.8750%<br>0.7874%<br>0.0438%<br>0.0438%<br>1.7500%<br>3.0000%<br>3.0000%<br>100.0000% | | 152.02 | 0.0000% |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| 5B | T23N-R7W-N.M.P.M.<br>Section 3: Lot 7 (NE/4SW/4) | 37.65 | NMNM-0080273<br>NMNM105414907<br>Effective Date<br>8/1/1960<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Hanson-McBride Petroleum Co LLC 100.0000% | Hanson-McBride Petroleum Co LLC 12.5000%<br>Mustang Energy Resources, LLC* 8.5000%<br>TOTAL 21.0000%<br>*Burdens Mustang's WI only | After Payout<br>Mustang Energy Resources, LLC 96.7770%<br>Susan Jane Adamek 1.1115%<br>Thomas Lindsay Elkins, III 1.1115%<br>Everett McConnell, deceased 0.5000%<br>RF Partnership Ltd. 0.5000%<br>TOTAL 100.0000% | | 37.65 | 0.0000% |
| 5C | T23N-R7W-N.M.P.M.<br>Section 3: Lot 8 (NW/4SW/4) | 37.41 | NMNM-0080273<br>NMNM105414907<br>Effective Date<br>8/1/1960<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Hanson-McBride Petroleum Co LLC 100.0000% | Hanson-McBride Petroleum Co LLC 12.5000%<br>Mustang Energy Resources, LLC* 8.5000%<br>TOTAL 21.0000%<br>*Burdens Mustang's WI only | After Payout<br>Mustang Energy Resources, LLC 96.6036%<br>Susan Jane Adamek 1.1982%<br>Thomas Lindsay Elkins, III 1.1982%<br>Everett McConnell, deceased 0.5000%<br>RF Partnership Ltd. 0.5000%<br>TOTAL 100.0000% | | 37.41 | 0.0000% |
| 5D | T23N-R7W-N.M.P.M.<br>Section 3: Lot 9 (SW/4SW/4) | 37.38 | NMNM-0080273<br>NMNM105414907<br>Effective Date<br>8/1/1960<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Hanson-McBride Petroleum Co LLC 100.0000% | Hanson-McBride Petroleum Co LLC 12.5000%<br>Dandelion Living Trust created u/t/a datec 1.0000%<br>Evans Survivors Trust created u/t/a datec 1.0000%<br>TOTAL 14.5000% | Before Payout<br>Mustang Energy Resources, LLC 97.8886%<br>Susan Jane Adamek 0.5557%<br>Thomas Lindsay Elkins, III 0.5557%<br>Everett McConnell, deceased 0.5000%<br>RF Partnership Ltd. 0.5000%<br>TOTAL 100.0000%<br><br>After Payout<br>Mustang Energy Resources, LLC 96.7770%<br>Susan Jane Adamek 1.1115%<br>Thomas Lindsay Elkins, III 1.1115%<br>Everett McConnell, deceased 0.5000%<br>RF Partnership Ltd. 0.5000%<br>TOTAL 100.0000% | | 37.38 | 0.0000% |
| 5E | T23N-R7W-N.M.P.M.<br>Section 3: Lot 10 (SE/4SW/4) | 37.62 | NMNM-0080273<br>NMNM105414907<br>Effective Date<br>8/1/1960<br>HBP | U.S.A. - All<br>(12.5% - 25.0% royalty) | Hanson-McBride Petroleum Co LLC 100.0000% | Hanson-McBride Petroleum Co LLC 12.5000%<br>Mustang Energy Resources, LLC* 8.5000%<br>TOTAL 21.0000%<br>*Burdens Mustang's WI only | Mustang Energy Resources, LLC 91.7384%<br>Susan Jane Adamek 3.6308%<br>Thomas Lindsay Elkins, III 3.6308%<br>Everett McConnell 0.5000%<br>RF Partnership Ltd. 0.5000%<br>TOTAL 100.0000% | | 37.62 | 0.0000% |
| 6 | T24N-R7W-N.M.P.M.<br>Sec. 24: NE/4, N/2SE/4, SE/4SE/4 | 280.00 | NMNM-0083502<br>NMNM105312511<br>Effective Date<br>4/1/1990<br>HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Inc. 100.0000% | NONE | Enduring Resources IV, LLC 100.0000% | 280.00 | | 1.8862% |
| 7 | T24N-R7W-N.M.P.M.<br>Sec. 24: SW/4, SW/4SE/4 | 200.00 | NMNM-0095616<br>NMNM105443423<br>Effective Date<br>9/1/1995<br>HBP | U.S.A. - All (18.67% royalty) | DJR Nominee Corporation 100.0000% | NONE | Enduring Resources IV, LLC 100.0000% | 200.00 | | 1.3473% |
| 8A | T23N-R7W-N.M.P.M.<br>Sec. 4: Lots 7, 8, 9, 10, 15, 16, 17, 18 (W/2)<br>Sec. 10: Lot 8 (NW/4SE/4), SE/4SE/4 | 373.11 | NMNM-0100602<br>NMNM105553087<br>Effective Date<br>12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | MorningStar Operating LLC 100.0000% | Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 1.6667%<br>Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended 1.6667%<br>Robert William Armstrong 0.8333%<br>Brinken Oil and Investments, Inc. 0.8333%<br>MorningStar Operating LLC 3.7500%<br>JMJ Resources LLC 1.7813%<br>Michael & Beth S. Cunningham, 0.7125% | Enduring Resources IV, LLC 100.0000% | 373.11 | | 2.5134% |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Joint Tenants | | | | | | |
| | | | | | | | Passport Energy LLC | 0.4500% | | | | | |
| | | | | | | | Osage LLC | 0.4500% | | | | | |
| | | | | | | | William F. & Jennifer M. Sawyer, Joint Tenants | 0.3563% | | | | | |
| | | | | | | | TOTAL | 12.5000% | | | | | |
| 8B | T23N-R7W-N.M.P.M.<br>Sec. 10: Lots 1, 2, (N/2NE/4), Lot 7 (SW/4NE/4), SE/4NE/4, NE/4SE/4, SW/4SE/4 | 233.34 | NMNM-0100602<br>NMNM105553087<br>Effective Date 12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | MorningStar Operating LLC | 100.0000% | Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 | 1.66667% | DJR Nominee Corporation | 100.0000% | 233.34 | | 1.5718% |
| | | | | | | | Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended | 1.66667% | | | | | |
| | | | | | | | Robert William Armstrong | 0.83333% | | | | | |
| | | | | | | | Brinken Oil and Investments, Inc. | 0.83333% | | | | | |
| | | | | | | | MorningStar Operating LLC | 3.75000% | | | | | |
| | | | | | | | JMJ Resources LLC | 1.78125% | | | | | |
| | | | | | | | Michael & Beth S. Cunningham, Joint Tenants | 0.71250% | | | | | |
| | | | | | | | Passport Energy LLC | 0.45000% | | | | | |
| | | | | | | | Osage LLC | 0.45000% | | | | | |
| | | | | | | | William F. & Jennifer M. Sawyer, Joint Tenants | 0.35625% | | | | | |
| | | | | | | | TOTAL | 12.50000000% | | | | | |
| 9A | T24N-R7W-N.M.P.M.<br>Sec. 15: SE/4<br>Sec. 23: W/2NW/4 | 240.00 | NMNM-0117567<br>NMNM105389086<br>Effective Date 3/1/2007<br>HBP | U.S.A. - All (12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | T.H. McElvain Oil & Gas LLLP | 4.7500% | LOGOS Resources II, LLC | 100.0000% | 240.00 | | 1.6167% |
| | | | | | | | Logos Resources II, LLC | 1.7250% | | | | | |
| | | | | | | | DJR Nominee Corporation | 1.0250% | | | | | |
| | | | | | | | TOTAL | 7.5000% | | | | | |
| 9B | T24N-R7W-N.M.P.M.<br>Sec. 15: N/2 | 320.00 | NMNM-0117567<br>NMNM105389086<br>Effective Date 3/1/2007<br>HBP | U.S.A. - All (12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | LOGOS Resources II, LLC | 4.2250% | LOGOS Resources II, LLC | 100.0000% | 320.00 | | 2.1556% |
| | | | | | | | T. H. McElvain Oil & Gas, LLLP | 2.2500% | | | | | |
| | | | | | | | DJR Nominee Corporation | 1.0250% | | | | | |
| | | | | | | | TOTAL | 7.5000% | | | | | |
| 9C | T24N-R7W-N.M.P.M.<br>Sec. 26: S/2SW/4 | 80.00 | NMNM-0117567<br>NMNM105389086<br>Effective Date 3/1/2007<br>HBP | U.S.A. - All (12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | T.H. McElvain Oil & Gas LLLP | 6.2500% | DJR Nominee Corporation | 100.0000% | 80.00 | | 0.5389% |
| | | | | | | | Logos Resources II, LLC | 0.2250% | | | | | |
| | | | | | | | TOTAL | 6.4750% | | | | | |
| 9D | T24N-R7W-N.M.P.M.<br>Sec. 15: SW/4<br>Sec. 22: N/2NW/4 | 240.00 | NMNM-0117567<br>NMNM105389086<br>Effective Date 3/1/2007<br>HBP | U.S.A. - All (12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | LOGOS Resources II, LLC | 1.7250% | LOGOS Resources II, LLC | 100.0000% | 240.00 | | 1.6167% |
| | | | | | | | T. H. McElvain Oil & Gas, LLLP | 4.7500% | | | | | |
| | | | | | | | DJR Nominee Corporation | 1.0250% | | | | | |
| | | | | | | | TOTAL | 7.5000% | | | | | |
| 10 | T24N-R7W-N.M.P.M.<br>Sec. 21: E/2NE/4, W/2SW/4, W/2SE/4 | 240.00 | NMNM-0557390<br>NMNM105371464<br>Effective Date 2/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 100.0000% | Big Lake Fishing LLC | 0.0333% | DJR Nominee Corporation | 100.00000% | 240.00 | | 1.6167% |
| | | | | | | | Muirfield Reserves, LLC | 0.0333% | | | | | |
| | | | | | | | Reservation Lake Resources, LLC | 0.0333% | | | | | |
| | | | | | | | Allen R. Grambling | 0.2500% | | | | | |
| | | | | | | | Cara Cathleen Howell | 0.0625% | | | | | |
| | | | | | | | Ben Howell Langford | 0.0625% | | | | | |
| | | | | | | | Richard Parker Langford | 0.0625% | | | | | |
| | | | | | | | Anna Celia Howell Hilton | 0.0625% | | | | | |
| | | | | | | | Emilie M. Hardie Royalty Trust | 0.0625% | | | | | |
| | | | | | | | Elizabeth H. Lund Royalty Trust | 0.0625% | | | | | |
| | | | | | | | Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee | 0.0625% | | | | | |
| | | | | | | | Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee | 0.0625% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Pico Properties, LLC | 0.1000% | | | | |
| | | | | | | Louann Hoover Feuille | 0.0500% | | | | |
| | | | | | | Lowe Partners, LP | 0.1300% | | | | |
| | | | | | | The 1687 Foundation | 0.1789% | | | | |
| | | | | | | Home-Burtis Trust | 0.5177% | | | | |
| | | | | | | Emmerson Family, LLC | 0.2381% | | | | |
| | | | | | | Charles W. Colwill | 0.0487% | | | | |
| | | | | | | Kathleen Phyllis Colwill | 0.1461% | | | | |
| | | | | | | The Stubbeman Family Foundation | 0.0326% | | | | |
| | | | | | | Charlton Benjamin Hadden | 0.0081% | | | | |
| | | | | | | Martha Hadden Pennington | 0.0081% | | | | |
| | | | | | | Mimosa O& G Partners, LP | 0.0163% | | | | |
| | | | | | | Sealy & Company, L.P. | 0.1954% | | | | |
| | | | | | | Cloudhouse, LLC | 0.1300% | | | | |
| | | | | | | C.S. Longcope Oil, LLC | 0.0289% | | | | |
| | | | | | | Longcope Energy, LLC | 0.0144% | | | | |
| | | | | | | Barron U. Kidd Properties, LLC | 0.1300% | | | | |
| | | | | | | J B Sterling Co., LLC | 0.1299% | | | | |
| | | | | | | Patsy Ruth Cummins | 0.0452% | | | | |
| | | | | | | Dianna Dickey | 0.0452% | | | | |
| | | | | | | Lucy W. James | 0.0226% | | | | |
| | | | | | | Melissa M. Sloan | 0.0226% | | | | |
| | | | | | | Elizabeth Tyler Watkins | 0.0226% | | | | |
| | | | | | | Thomas N. Watkins, III | 0.0226% | | | | |
| | | | | | | The Fasken Foundation | 0.0822% | | | | |
| | | | | | | RAM Foundation | 0.0822% | | | | |
| | | | | | | The Fasken Family Limited Partnership | 0.1098% | | | | |
| | | | | | | Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust | 0.0531% | | | | |
| | | | | | | Susan Murray Fasken Hartin Revocable Trust | 0.0173% | | | | |
| | | | | | | Trinity Presbyterian Church Irrevocable Trust | 0.0014% | | | | |
| | | | | | | Austin Presbyterian Theological Seminary Irrevocable Trust | 0.0014% | | | | |
| | | | | | | First Presbyterian Church Irrevocable Trust | 0.0014% | | | | |
| | | | | | | Norway Point Community Church Irrevocable Trust | 0.0014% | | | | |
| | | | | | | Euan Murray Irrevocable Trust | 0.0058% | | | | |
| | | | | | | E. C. Wakabayashi Irrevocable Trust | 0.0043% | | | | |
| | | | | | | Andrew Clark | 0.0005% | | | | |
| | | | | | | Dorian L. Clark | 0.0005% | | | | |
| | | | | | | Leslie Clark | 0.0005% | | | | |
| | | | | | | Steven and Paula Fasken Mineral Properties, LLC | 0.0346% | | | | |
| | | | | | | Steven Price Fasken Child's GST Trust | 0.0275% | | | | |
| | | | | | | G.R. Fasken | 0.0090% | | | | |
| | | | | | | Geisler Family Limited Partnership | 0.2598% | | | | |
| | | | | | | Elizabeth S. Bayer | 0.0649% | | | | |
| | | | | | | James Michael Bayer | 0.0325% | | | | |
| | | | | | | Jeffrey Thomas Bayer | 0.0325% | | | | |
| | | | | | | The Evelyn S. Graham Trust | 0.0108% | | | | |
| | | | | | | J Ray Stewart Minerals, LLC | 0.0108% | | | | |
| | | | | | | Cathy Mortensen | 0.0031% | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Lisa Gerloff | 0.0031% | | | | | |
| | | | | | | | Megan Rotter | 0.0031% | | | | | |
| | | | | | | | Jessica M. Stewart aka Jessica Stewart Lettieri | 0.0031% | | | | | |
| | | | | | | | Southern Royalties, LLC | 0.0039% | | | | | |
| | | | | | | | Ilios Exploration, Inc. | 0.0023% | | | | | |
| | | | | | | | Robert Harvison Graham | 0.0031% | | | | | |
| | | | | | | | S. Dewey Stokes, Jr. | 0.7500% | | | | | |
| | | | | | | | Adelin S. Schauer Trust u/t/a dated 1/29/1998 | 0.2500% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 7.5000% | | | | | |
| | | | | | | | TOTAL | 12.5000% | | | | | |
| 11 | T23N-R7W-N.M.P.M.<br>Sec. 3: Lots 1, 2, 5, 6, 11, 12, S/2NE/4 (E/2)<br>Sec. 4: Lots 5, 6, 11, 12 (NE/4)<br>Sec. 9: W/2<br>Sec 10: Lots 3, 4, 5, 6, 9, 10 S/2SW/4 (W/2) | 1,085.55 | NMSF-0078272<br>NMNM105423135<br>Effective Date 12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Reese & Roark, Inc. | 2.0000% | DJR Nominee Corporation | 100.0000% | 1,085.55 | | 7.3126% |
| 12 | T23N-R7W-N.M.P.M.<br>Sec. 3: Lots 3, 4, S/2NW/4 (NW/4)<br>Sec. 9: SE/4 | 320.78 | NMSF-0078272A<br>NMNM105450109<br>Effective Date 12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | Hilcorp San Juan, L.P. | 100.0000% | Diekemper Family Co., LLC | 1.6667% | DJR Nominee Corporation | 100.0000% | 320.78 | | 2.1609% |
| | | | | | | | Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended | 1.6667% | | | | | |
| | | | | | | | Robert William Armstrong | 0.8333% | | | | | |
| | | | | | | | Brinken Oil and Investments, Inc. | 0.8333% | | | | | |
| | | | | | | | TOTAL | 5.0000% | | | | | |
| 13A | T23N-R7W-N.M.P.M.<br>Sec. 4: Lot 13 (NE/4SE/4) | 37.27 | NMSF-0078272C<br>NMNM105416695<br>Effective Date 12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | Mustang Energy Resources, LLC | 100.0000% | Lou Dunn Diekemper Revocable Trust | 2.6667% | Mustang Energy Resources, LLC | 96.9253% | | 37.27 | 0.0000% |
| | | | | | | | Robert J. Dunn Family Trust U/T/A June 23, 1981 | 2.6667% | Susan Jane Adamek and Thomas Lindsay Elkins, III | 2.0747% | | | |
| | | | | | | | Robert William Armstrong | 1.3333% | Everett McConnell, deceased | 0.5000% | | | |
| | | | | | | | Brinken Oil & Investments, Inc. | 1.3333% | R.F. Partnership, Ltd. | 0.5000% | | | |
| | | | | | | | Everett McConnell | 0.5000% | TOTAL | 100.0000% | | | |
| | | | | | | | R. F. Partnership Ltd. | 0.5000% | | | | | |
| | | | | | | | Mustang Energy Resources LLC | 1.0000% | | | | | |
| | | | | | | | TOTAL | 10.0000% | | | | | |
| 13B | T23N-R7W-N.M.P.M.<br>Sec. 4: Lot 14 (NW/4SE/4) | 37.24 | NMSF-0078272C<br>NMNM105416695<br>Effective Date 12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | Mustang Energy Resources, LLC | 100.0000% | Lou Dunn Diekemper Revocable Trust | 2.6667% | Mustang Energy Resources, LLC | 96.8941% | | 37.24 | 0.0000% |
| | | | | | | | Robert J. Dunn Family Trust U/T/A June 23, 1981 | 2.6667% | Susan Jane Adamek and Thomas Lindsay Elkins, III | 2.1059% | | | |
| | | | | | | | Robert William Armstrong | 1.3333% | Everett McConnell, deceased | 0.5000% | | | |
| | | | | | | | Brinken Oil & Investments, Inc. | 1.3333% | R.F. Partnership, Ltd. | 0.5000% | | | |
| | | | | | | | Everett McConnell | 0.5000% | TOTAL | 100.0000% | | | |
| | | | | | | | R. F. Partnership Ltd. | 0.5000% | | | | | |
| | | | | | | | Mustang Energy Resources LLC | 1.0000% | | | | | |
| | | | | | | | TOTAL | 10.0000% | | | | | |
| 13C | T23N-R7W-N.M.P.M.<br>Sec. 4: Lot 19 (SW/4SE/4) | 37.23 | NMSF-0078272C<br>NMNM105416695<br>Effective Date 12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | Mustang Energy Resources, LLC | 100.0000% | Lou Dunn Diekemper Revocable Trust | 2.6667% | Before Payout | | | 37.23 | 0.0000% |
| | | | | | | | | | Mustang Energy Resources, LLC | 98.0397% | | | |
| | | | | | | | Robert J. Dunn Family Trust U/T/A June 23, 1981 | 2.6667% | Susan Jane Adamek and Thomas Lindsay Elkins, III | 0.9603% | | | |
| | | | | | | | Robert William Armstrong | 1.3333% | Everett McConnell, deceased | 0.5000% | | | |
| | | | | | | | Brinken Oil & Investments, Inc. | 1.3333% | R.F. Partnership, Ltd. | 0.5000% | | | |
| | | | | | | | Everett McConnell | 0.5000% | TOTAL | 100.0000% | | | |
| | | | | | | | R. F. Partnership Ltd. | 0.5000% | | | | | |
| | | | | | | | Mustang Energy Resources LLC | 1.0000% | After Payout | | | | |
| | | | | | | | Blair Petroleum Company | 2.0000% | Mustang Energy Resources, LLC | 96.9253% | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | TOTAL | 12.0000% | Susan Jane Adamek and Thomas Lindsay Elkins, III | 2.0747% | | | |
| | | | | | | | | | Everett McConnell, deceased | 0.5000% | | | |
| | | | | | | | | | R.F. Partnership, Ltd. | 0.5000% | | | |
| | | | | | | | | | TOTAL | 100.0000% | | | |
| 13D | T23N-R7W-N.M.P.M.<br>Sec. 4: Lot 20 (SE/4SE/4) | 37.26 | NMSF-0078272C<br>NMNM105416695<br>Effective Date<br>12/1/1947<br>HBP | U.S.A. - All (12.5% royalty) | Mustang Energy Resources, LLC | 100.0000% | Lou Dunn Diekemper Revocable Trust | 2.6667% | Mustang Energy Resources, LLC | 91.7384% | | 37.26 | 0.0000% |
| | | | | | | | Robert J. Dunn Family Trust U/T/A June 23, 1981 | 2.6667% | Susan Jane Adamek and Thomas Lindsay Elkins, III | 7.2616% | | | |
| | | | | | | | Robert William Armstrong | 1.3333% | Everett McConnell | 0.5000% | | | |
| | | | | | | | Brinken Oil & Investments, Inc. | 1.3333% | R.F. Partnership, Ltd. | 0.5000% | | | |
| | | | | | | | Everett McConnell | 0.5000% | TOTAL | 100.0000% | | | |
| | | | | | | | R. F. Partnership Ltd. | 0.5000% | | | | | |
| | | | | | | | Mustang Energy Resources LLC | 1.0000% | | | | | |
| | | | | | | | TOTAL | 10.0000% | | | | | |
| 14A | T24N-R6W-N.M.P.M.<br>Sec. 30: Lots 3, 4, SE/4, E/2SW/4 (S/2) | 319.56 | NMSF-078532<br>NMNM105445118<br>Effective Date<br>4/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 50.0000% | Enduring Resources IV, LLC | 5.4688% | Enduring Resources IV, LLC | 94.0000% | | 319.56 | 0.0000% |
| | | | | | Jules Constantin Estate | 12.5000% | Jules Constantin Estate | 1.3672% | Manana Gas Inc. | 6.0000% | | | |
| | | | | | Sally F. Constantin Estate | 12.5000% | Sally F. Constantin Estate | 1.3672% | TOTAL | 100.0000% | | | |
| | | | | | Jane D. Knox Estate | 8.3350% | Patricia Sue Donosky | 0.7115% | | | | | |
| | | | | | Peggy D. Dwelle, Estate | 8.3350% | Richard F. Cox | 0.3000% | | | | | |
| | | | | | David Donosky, Estate | 8.3300% | Jayme S. Cox | 0.3000% | | | | | |
| | | | | | TOTAL | 100.0000% | Enduring Resources IV, LLC | 0.1779% | | | | | |
| | | | | | | | Rado Capital, LLLP | 0.5336% | | | | | |
| | | | | | | | Jane D. Knox Estate | 0.7115% | | | | | |
| | | | | | | | Wayne and Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | Gregory Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Kathy Campbell | 0.5000% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 14B | T24N-R7W-N.M.P.M.<br>Sec. 25: S/2 | 320.00 | NMSF-078532<br>NMNM105445118<br>Effective Date<br>4/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 50.0000% | Enduring Resources IV, LLC | 5.6467% | Enduring Resources IV, LLC | 96.0000% | | 320.00 | 0.0000% |
| | | | | | Jules Constantin Estate | 12.5000% | Jules Constantin Estate | 1.3672% | JoAnn Schmidt Estate | 4.0000% | | | |
| | | | | | Sally F. Constantin Estate | 12.5000% | Sally F. Constantin Estate | 1.3672% | TOTAL | 100.0000% | | | |
| | | | | | Jane D. Knox Estate | 8.3350% | Patricia Sue Donosky | 0.7115% | | | | | |
| | | | | | Peggy D. Dwelle, Estate | 8.3350% | Richard F. Cox | 0.3000% | | | | | |
| | | | | | David Donosky, Estate | 8.3300% | Jayme S. Cox | 0.3000% | | | | | |
| | | | | | TOTAL | 100.0000% | Rado Capital, LLLP | 0.5336% | | | | | |
| | | | | | | | Jane D. Knox Estate | 0.7115% | | | | | |
| | | | | | | | Wayne and Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | Gregory Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Kathy Campbell | 0.5000% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 14C | T24N-R6W-N.M.P.M.<br>Sec. 29: SW/4, W/2SE/4<br><br>T24N-R7W-N.M.P.M.<br>Sec. 26: SE/4, NE/4SW/4 | 440.00 | NMSF-078532<br>NMNM105445118<br>Effective Date<br>4/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 50.0000% | Wayne and Jo Ann Moore | 1.0000% | Enduring Resources IV, LLC | 50.0000% | | 440.00 | 0.0000% |
| | | | | | Jules Constantin Estate | 12.5000% | Charitable Foundation | | Jules Constantin Estate | 12.5000% | | | |
| | | | | | Sally F. Constantin Estate | 12.5000% | Gregory Harkins | 0.2500% | Sally F. Constantin Estate | 12.5000% | | | |
| | | | | | Jane D. Knox Estate | 8.3350% | Debra Lee Dupray | 0.2500% | Jane D. Knox Estate | 8.3334% | | | |
| | | | | | Peggy D. Dwelle, Estate | 8.3350% | Kathy Campbell | 0.5000% | Peggy D. Dwelle Estate | 8.3333% | | | |
| | | | | | David Donosky, Estate | 8.3300% | TOTAL | 2.0000% | David Donosky Estate | 8.3333% | | | |
| | | | | | TOTAL | 100.0000% | | | TOTAL | 100.0000% | | | |
| 15A | T24N-R7W-N.M.P.M.<br>Sec. 25: W/2NW/4, W/2NE4 | 160.00 | NMSF-0078534<br>NMNM105471171 | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A | 65.0000% | Wayne and Jo Ann Moore | 1.0000% | Enduring Resources IV, LLC | 94.0000% | 160.00 | | 1.0778% |
| | | | | | Bannon Energy Program 88B | 35.0000% | Charitable Foundation | | Manana Gas, Inc. | 6.0000% | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Effective Date 7/1/1948 HBP | | TOTAL | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | TOTAL | 100.0000% | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.1835% | | | | | |
| | | | | | | | GARG Oil, a Texas joint venture | 0.0803% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0230% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.2294% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0116% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.0802% | | | | | |
| | | | | | | | Big Sandy Land and Timber LLC | 0.0802% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.1610% | | | | | |
| | | | | | | | W.D. McBee Enterprises, Ltd. | 0.0536% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0536% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0268% | | | | | |
| | | | | | | | William C. Eiland | 0.0134% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0066% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd | 0.0068% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0268% | | | | | |
| | | | | | | | Michael Wells Trust | 0.0089% | | | | | |
| | | | | | | | Kathryn Wells Lambis Trust | 0.0089% | | | | | |
| | | | | | | | William B. Wells III Trust | 0.0089% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0268% | | | | | |
| | | | | | | | Margaret Irene Harrison | 0.0268% | | | | | |
| | | | | | | | Lucille Constantin Webber | 0.0402% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0402% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0201% | | | | | |
| | | | | | | | Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee | 0.0402% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0201% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.3750% | | | | | |
| | | | | | | | OXY USA, Inc. | 4.7188% | | | | | |
| | | | | | | | TOTAL | 8.4252% | | | | | |
| 15B | T24N-R7W-N.M.P.M. Sec. 25: E/2NW/4, E/2NE/4 | 160.00 | NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A | 65.0000% | Wayne and Jo Ann Moore | 1.0000% | Enduring Resources IV, LLC | 94.0000% | 160.00 | | 1.0778% |
| | | | | | Bannon Energy Program 88B | 35.0000% | Charitable Foundation | | Manana Gas, Inc. | 6.0000% | | | |
| | | | | | TOTAL | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | TOTAL | 100.0000% | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.2752% | | | | | |
| | | | | | | | GARG Oil, a Texas joint venture | 0.1205% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0345% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.0344% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0173% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.1203% | | | | | |
| | | | | | | | Big Sandy Land and Timber LLC | 0.1203% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | W.D. McBee Enterprises, Ltd. | 0.0804% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0804% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd. | 0.0103% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | Michael Wells Trust | 0.0134% | | | | | |
| | | | | | | | Kathryn Wells Lambis Trust | 0.0134% | | | | | |
| | | | | | | | William B. Wells III Trust | 0.0134% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Margaret Irene Harrison | 0.0402% | | | | | |
| | | | | | | | Lucille Constantin Webber | 0.0603% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee | 0.0603% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0301% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | OXY USA, Inc. | 2.1719% | | | | | |
| | | | | | | | TOTAL | 6.4219% | | | | | |
| 15C | T24N-R6W-N.M.P.M.<br>Sec. 31: Lots 1, 2 (W/2NW4)<br>W/2NE/4 | 160.56 | NMSF-0078534<br>NMNM105471171<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A<br>Bannon Energy Program 88B | 65.0000%<br>35.0000% | Wayne and Jo Ann Moore<br>Charitable Foundation | 1.0000% | DJR Nominee Corporation | 100.0000% | 160.56 | | 1.0816% |
| | | | | | TOTAL | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.1835% | | | | | |
| | | | | | | | GARG Oil, a Texas joint venture | 0.0803% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0230% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.0229% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0116% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.0802% | | | | | |
| | | | | | | | Big Sandy Land and Timber LLC | 0.0802% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.1610% | | | | | |
| | | | | | | | W.D. McBee Enterprises, Ltd. | 0.0536% | | | | | |
| | | | | | | | Ann McBee Buell McBee | 0.0536% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0268% | | | | | |
| | | | | | | | William C. Eiland | 0.0134% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0066% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd. | 0.0068% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0268% | | | | | |
| | | | | | | | Michael Wells Trust | 0.0089% | | | | | |
| | | | | | | | Kathryn Wells Lambis Trust | 0.0089% | | | | | |
| | | | | | | | William B. Wells III Trust | 0.0089% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0268% | | | | | |
| | | | | | | | Margaret Irene Harrison | 0.0268% | | | | | |
| | | | | | | | Lucille Constantin Webber | 0.0402% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0402% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0201% | | | | | |
| | | | | | | | Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee | 0.0402% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0201% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.3750% | | | | | |
| | | | | | | | OXY USA, Inc. | 4.7188% | | | | | |
| | | | | | | | TOTAL | 8.2188% | | | | | |
| 15D | T24N-R6W-N.M.P.M.<br>Sec. 31: E/2SW/4 | 80.00 | NMSF-0078534<br>NMNM105471171<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A<br>Bannon Energy Program 88B | 65.0000%<br>35.0000% | Wayne and Jo Ann Moore<br>Charitable Foundation | 1.0000% | Enduring Resources IV, LLC | 100.0000% | 80.00 | | 0.5389% |
| | | | | | TOTAL | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.1835% | | | | | |
| | | | | | | | GARG Oil, a Texas joint venture | 0.0803% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0230% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.0229% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0116% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.0802% | | | | | |
| | | | | | | | Big Sandy Land and Timber LLC | 0.0802% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Gulf Coast Water Company | 0.1610% | | | | | |
| | | | | | | | W.D. McBee Enterprises, Ltd. | 0.0536% | | | | | |
| | | | | | | | Ann McBee Buell McBee | 0.0536% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0268% | | | | | |
| | | | | | | | William C. Eiland | 0.0134% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0066% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd. | 0.0068% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0268% | | | | | |
| | | | | | | | Michael Wells Trust | 0.0089% | | | | | |
| | | | | | | | Kathryn Wells Lambis Trust | 0.0089% | | | | | |
| | | | | | | | William B. Wells III Trust | 0.0089% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0268% | | | | | |
| | | | | | | | Margaret Irene Harrison | 0.0268% | | | | | |
| | | | | | | | Lucille Constantin Webber | 0.0402% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0402% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0201% | | | | | |
| | | | | | | | Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee | 0.0402% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0201% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.3750% | | | | | |
| | | | | | | | OXY USA, Inc. | 5.2500% | | | | | |
| | | | | | | | TOTAL | 8.7500% | | | | | |
| 15E | T24N-R6W-N.M.P.M.<br>Sec. 31: E/2NW/4, E/2NE4 | 160.00 | NMSF-0078534<br>NMNM105471171<br>Effective Date<br>7/1/1948<br><br>HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A | | 65.0000% | Wayne and Jo Ann Moore | 1.0000% | DJR Nominee Corporation | 100.0000% | 160.00 | | 1.0778% |
| | | | | | Bannon Energy Program 88B | | 35.0000% | Charitable Foundation | | | | | | |
| | | | | | | TOTAL | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | | KRP Legacy NBR, LLC | 0.2752% | | | | | |
| | | | | | | | | GARG Oil, a Texas joint venture | 0.1205% | | | | | |
| | | | | | | | | Kimbell Art Foundation | 0.0345% | | | | | |
| | | | | | | | | Rivercrest Capital Partners II LP | 0.0344% | | | | | |
| | | | | | | | | Rivercrest Capital Partners LP | 0.0173% | | | | | |
| | | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.1203% | | | | | |
| | | | | | | | | Big Sandy Land and Timber LLC | 0.1203% | | | | | |
| | | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | | W.D. McBee Enterprises, Ltd. | 0.0804% | | | | | |
| | | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | | McBee Operating Company, L.L.C. | 0.0804% | | | | | |
| | | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | | Ivy Creek Investments Ltd. | 0.0103% | | | | | |
| | | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | | Michael Wells Trust | 0.0134% | | | | | |
| | | | | | | | | Kathryn Wells Lambis Trust | 0.0134% | | | | | |
| | | | | | | | | William B. Wells III Trust | 0.0134% | | | | | |
| | | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |
| | | | | | | | | Margaret Irene Harrison | 0.0402% | | | | | |
| | | | | | | | | Lucille Constantin Webber | 0.0603% | | | | | |
| | | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | | Trust fbo Alice Constantin Cummins, Alice Ruth Cumins, Trustee | 0.0603% | | | | | |
| | | | | | | | | Epic Energy, LLC | 0.0301% | | | | | |
| | | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | | OXY USA, Inc. | 2.1719% | | | | | |
| | | | | | | | | TOTAL | 6.4219% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 15F | T24N-R6W-N.M.P.M.<br>Sec. 31: Lots 3, 4 (W/2SW/4), W/2SE/4 | 162.32 | NMSF-0078534<br>NMNM105471171<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A<br>Bannon Energy Program 88B | 65.0000%<br>35.0000% | Wayne and Jo Ann Moore<br>Charitable Foundation | 1.0000% | Enduring Resources IV, LLC | 100.00000000% | 162.32 | | 1.0934% |
| | | | | | TOTAL | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.2752% | | | | | |
| | | | | | | | GARG Oil, a Texas joint venture | 0.1205% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0345% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.0344% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0173% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.1203% | | | | | |
| | | | | | | | Big Sandy Land and Timber LLC | 0.1203% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | W.D. McBee Enterprises, Ltd. | 0.0804% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | McBee Operating Company, L.L.C. | 0.0804% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd. | 0.0103% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | Michael Wells Trust | 0.0134% | | | | | |
| | | | | | | | Kathryn Wells Lambis Trust | 0.0134% | | | | | |
| | | | | | | | William B. Wells III Trust | 0.0134% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |
| | | | | | | | Margaret Irene Harrison | 0.0402% | | | | | |
| | | | | | | | Lucille Constantin Webber | 0.0603% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | Trust fbo Alice Constantin Cummins<br>Alice Ruth Cummins, Trustee | 0.0603% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0301% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | OXY USA, Inc. | 2.6250% | | | | | |
| | | | | | | | TOTAL | 6.8750% | | | | | |
| 15G | T24N-R7W-N.M.P.M.<br>Sec. 35: W/2 | 320.00 | NMSF-0078534<br>NMNM105471171<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Bannon Energy Program 88A<br>Bannon Energy Program 88B | 65.0000%<br>35.0000% | Garg Oil, a Texas joint venture<br>KRP Legacy NBR, LLC | 0.1606%<br>0.3669% | Enduring Resources IV, LLC | 100.0000% | 320.00 | | 2.1556% |
| | | | | | TOTAL | 100.0000% | Kimbell Art Foundation | 0.0460% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.0459% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0231% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.1604% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.1604% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.3219% | | | | | |
| | | | | | | | McBee Operating Company, L.L.C. | 0.1072% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.1072% | | | | | |
| | | | | | | | Ann McBee Buell | 0.1072% | | | | | |
| | | | | | | | Margaret Irene Harrison | 0.0536% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells<br>FBO William B. Wells, III | 0.0179% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells<br>FBO Michaell E. Wells | 0.0179% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells<br>FBO Kathryn Wells Lambis | 0.0179% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0536% | | | | | |
| | | | | | | | Ivy Creek Investments, Ltd. | 0.0137% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0131% | | | | | |
| | | | | | | | William C. Eiland | 0.0268% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Mary Elizabeth Maher | 0.0536% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0804% | | | | | |
| | | | | | | | Ann Guthrie Patrick or descendants | 0.0804% | | | | | |
| | | | | | | | Alice Ruth Cummins, in Trust for Alice Constantin Cummins | 0.0804% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0402% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0402% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.7500% | | | | | |
| | | | | | | | Wayne & Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | TOTAL | 5.0000% | | | | | |
| 16A | T24N-R6W-N.M.P.M.<br>Sec. 18: Lots 3, 4, E/2SW/4 (SW/4) | 159.54 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | From the top of Mancos formation to the top of the Gallup formation | | 159.54 | | 1.0747% |
| | | | | | W R Beavers | 12.5000% | Oklahoma State University | 0.2500% | | | | | |
| | | | | | The Rudman Partnership | 11.7188% | Foundation | | DJR Nominee Corporation | 16.6667% | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals | 0.2358% | Dugan Production Corporation | 16.6667% | | | |
| | | | | | Brian Gibson | 0.0744% | Company, L.P. | | Christmann Mineral Company | 25.0000% | | | |
| | | | | | W. A. Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | Enduring Resources IV, LLC | 16.6666% | | | |
| | | | | | Rubie J. Lee | 2.7344% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | Hasson Properties, LLC | 12.5000% | | | |
| | | | | | Estate of Lynn Arden Craft Dotson, deceased | 1.3672% | Family Trust FBO Ursula M. Woolley | 0.1250% | Chaco Properties, LLC | 12.5000% | | | |
| | | | | | Leo Otto Craft | 1.3672% | GKW Mineral Interests, LLC | 0.1831% | TOTAL | 100.0000% | | | |
| | | | | | Bennie Roosth Estate | 0.8929% | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | Estate of Solomon Roosth, deceased | 0.8929% | Rodney Lee Wooley | 0.1667% | Gallup formation only | | | | |
| | | | | | Estate of Wiley Roosth, deceased | 0.8929% | Estate of J. L. Whirley | 0.1667% | Enduring Resources IV, LLC | 100.0000% | | | |
| | | | | | Estate of Hyman Roosth, deceased | 0.8929% | Estate of Nelda Dain, deceased | 0.1667% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | James R. Suda | 0.1667% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Earl Whirley | 0.1667% | | | | | |
| | | | | | Estate of Isadore Roosth, deceased | 0.8929% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Samson Hydrocarbons Company | 1.5625% | Estate of Harry B. Botts, deceased | 0.0610% | | | | | |
| | | | | | Frank Caraway Estate, | 0.7813% | Wayne K. Ware, Personal Rep. | | | | | | |
| | | | | | Frank Mills Caraway, PR | | Estate of W. A. Pounds, deceased | 0.2480% | | | | | |
| | | | | | Williams Properties Inc. | 0.7813% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Atko Partners, LTD | 0.0427% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Valerie Hundley | 0.0130% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa | 0.0744% | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | Dugan Wahlberg 2009 Trust | | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | TOTAL | 100.0000% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | James E. Davant, D.V.M. | 0.0081% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | Rudman Partnership | 0.9302% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Williams Properties inc. | 0.0620% | | | | | | |
| | | | | | | | Rado Capital LLP | 0.9922% | | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | | |
| | | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | | |
| | | | | | | | Ethel Parnell Estate | 0.0177% | | | | | | |
| | | | | | | | Gordon Ransom Miller, III | 0.0177% | | | | | | |
| | | | | | | | Samson Hydrocarbons Company | 0.1240% | | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | | |
| | | | | | | | Estate Lynn Arden Craft Dotson, deceased | 0.1085% | | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | | |
| | | | | | | | Estate of Harold Roosth, | 0.0709% | | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | | |
| | | | | | | | TOTAL | 12.8125% | | | | | | |
| 16B | T24N-R6W-N.M.P.M. | 319.00 | NMSF-0078562 | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | Enduring Resources IV, LLC | | 94.0000% | 319.00 | | 2.1489% |
| | Sec. 19: Lots 1, 2, 3, 4, E/2W/2 (W/2) | | NMNM105418376 | | W R Beavers | 12.5000% | Oklahoma State University Foundation | 0.2500% | Manana Gas, Inc. | | 6.0000% | | | |
| | | | Effective Date | | Kaiser-Francis Oil Company | 11.7188% | John Hunter Jones | 0.0065% | | TOTAL | 100.0000% | | | |
| | | | 5/1/1948 | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Jessica Jones Stanley | 0.0065% | | | | | | |
| | | | HBP | | W A Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | | | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Mary Jane Woolley, Trustee UWO | 0.1250% | | | | | | |
| | | | | | Bannon Energy Incorporated | 1.5625% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Kelly Gay Wilson Spivey | 0.0041% | | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | | |
| | | | | | Estate of Bennie Roosth | 0.8929% | GKW Mineral Interests, LLC | 0.1831% | | | | | | |
| | | | | | Brian Gibson | 0.0744% | Lannie Monee Wilson Ardoin | 0.0041% | | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Estate of J. L. Whirley | 0.1667% | | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Estate of Nelda Dain | 0.1667% | | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | James R. Suda | 0.1667% | | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Earl Whirley | 0.1667% | | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Bobbie Jean Sweeney | 0.1667% | | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Estate of Harry B. Botts, Wayne K. | 0.0610% | | | | | | |
| | | | | | Estate of Frank Caraway, | 0.7813% | Ware, PR | | | | | | | |
| | | | | | Frank Mills Caraway, PR | | Cornelia Atwood Perry | 0.0081% | | | | | | |
| | | | | | H S Bennett | 0.7813% | William Louis Davant | 0.0081% | | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Atko Partners, LTD | 0.0427% | | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | James E. Davant, D.V.M. | 0.0081% | | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Estate of Ethel Parnell | 0.2232% | Laura A. Gunn | 0.0163% | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Valerie Hundley | 0.0130% | | | | |
| | | | | | | | Charles Russell Bell, Jr. | 0.0065% | | | | |
| | | | | | Kim H. Nash | 0.0744% | Amelia Meismer Sundberg | 0.0065% | | | | |
| | | | | | TOTAL | 100.0000% | Oak Tree Minerals, LLC | 0.0112% | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | |
| | | | | | | | 1022 Investments, L.P. | 0.0003% | | | | |
| | | | | | | | 1998 Chin Family Trust | 0.0023% | | | | |
| | | | | | | | 1-TIGE Investments, LTD. | 0.0023% | | | | |
| | | | | | | | 5 O'Clock Somewhere LLC | 0.0028% | | | | |
| | | | | | | | 700 Clayton Avenue Securities | 0.0019% | | | | |
| | | | | | | | 82 Butler Street LLC | 0.0023% | | | | |
| | | | | | | | Aguilar Royalties, LP | 0.0116% | | | | |
| | | | | | | | Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75 | 0.0036% | | | | |
| | | | | | | | Alvery A. Bartlett Family Trust | 0.0023% | | | | |
| | | | | | | | Anthony Aguilar and Karen Aguilar | 0.0023% | | | | |
| | | | | | | | Arthur Gay and Janet Gay (husband/wife) | 0.0053% | | | | |
| | | | | | | | Balk Family Trust u/a/d 1-22-2007 | 0.0034% | | | | |
| | | | | | | | Barbara Carr, Trustee of the Barbara Carr Trust Dated January 24, 1994 | 0.0023% | | | | |
| | | | | | | | Barbara Stern Fink | 0.0023% | | | | |
| | | | | | | | Barony of Rachane LLC | 0.0338% | | | | |
| | | | | | | | Bialecki Kidney Cancer Foundation | 0.0045% | | | | |
| | | | | | | | Big Hole Roost Associates, a MD Ltd. Partnership | 0.0069% | | | | |
| | | | | | | | Bolero Trust, Jeffrey R. Grether, Trustee | 0.0023% | | | | |
| | | | | | | | Boscamp Family Limited Partnership, L.L.P. | 0.0093% | | | | |
| | | | | | | | Boyle Foundation | 0.0005% | | | | |
| | | | | | | | Bradley J. Hanson | 0.0023% | | | | |
| | | | | | | | Brian and Lisha Crawford, T/E | 0.0045% | | | | |
| | | | | | | | Brower Family Partnership, L.P. | 0.0186% | | | | |
| | | | | | | | Byron and Louanne Parsons | 0.0023% | | | | |
| | | | | | | | Carjon Properties L.L.C. | 0.0004% | | | | |
| | | | | | | | Carl B. Heise Family Trust | 0.0058% | | | | |
| | | | | | | | Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000 | 0.0093% | | | | |
| | | | | | | | Charles Allen Angel, Jr. | 0.0003% | | | | |
| | | | | | | | Christopher C. Marx and Katherine C. Marx, as Joint Tenants | 0.0023% | | | | |
| | | | | | | | Connell Corp. | 0.0030% | | | | |
| | | | | | | | D. Burke Kibbler III Marital Trust | 0.0001% | | | | |
| | | | | | | | Dale & Beverly Johnson Family Limited Partnership | 0.0093% | | | | |
| | | | | | | | David L. Wichmann | 0.0023% | | | | |
| | | | | | | | David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended | 0.0034% | | | | |


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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees | 0.0085% | | | | |
| | | | | | | DFT Castaway, LLC | 0.0045% | | | | |
| | | | | | | Don and Elaine Bennion Family LLC | 0.0093% | | | | |
| | | | | | | Dorothy M. Prue Revocable Trust u/a/d 5/25/95 | 0.0023% | | | | |
| | | | | | | Eagle Alpine LLC, Lawrence E. Steinberg, Manager | 0.0006% | | | | |
| | | | | | | Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee | 0.0062% | | | | |
| | | | | | | Elana Vlahandreas | 0.0023% | | | | |
| | | | | | | Elsa Z. Rickards, Trustee of the Rickards Trust established September 1, 1986 | 0.0023% | | | | |
| | | | | | | ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones | 0.0003% | | | | |
| | | | | | | Elzbieta Skalska Golanka | 0.0023% | | | | |
| | | | | | | F. L. Stephens Trust | 0.0186% | | | | |
| | | | | | | Falcon Gas, LLC | 0.0029% | | | | |
| | | | | | | FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648 | 0.0037% | | | | |
| | | | | | | Foster Royalties, LP | 0.0116% | | | | |
| | | | | | | Frank and Maria Enterante Irrevocable 1996 Trust | 0.0045% | | | | |
| | | | | | | Frank William Federico | 0.0023% | | | | |
| | | | | | | Fred & Diana M. Loew Revocable Trust dated 8/28/92 | 0.0023% | | | | |
| | | | | | | Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996 | 0.0036% | | | | |
| | | | | | | Fred R. Jensen | 0.0035% | | | | |
| | | | | | | G L Johns 2002 Living Trust | 0.0093% | | | | |
| | | | | | | Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94 | 0.0045% | | | | |
| | | | | | | Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees | 0.0113% | | | | |
| | | | | | | Garrett F. Riegg | 0.0041% | | | | |
| | | | | | | Gaylord Ryg Oil and Gas Investments, LLC | 0.0004% | | | | |
| | | | | | | Gerald Dan Thompson IRA | 0.0023% | | | | |
| | | | | | | Giving Forever Foundation | 0.0001% | | | | |
| | | | | | | GLADS Minerals LLC, GLADS, Inc., Sole Member | 0.0045% | | | | |
| | | | | | | Gordon L. Worstell | 0.0023% | | | | |
| | | | | | | GS1031A, LLC | 0.0152% | | | | |
| | | | | | | GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. – Sole Member | 0.0146% | | | | |
| | | | | | | H Thalassa LLC, Up and East, Inc., Sole Member | 0.0158% | | | | |
| | | | | | | H. E. Ruhlman and Michelle M. Mullaney as Co-Tenants | 0.0093% | | | | |
| | | | | | | Harry E. Jenkins | 0.0023% | | | | |
| | | | | | | Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000 | 0.0023% | | | | |
| | | | | | | Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee | 0.0023% | | | | |
| | | | | | | Howaida M. Sefain & Maged Mouner Morcos | 0.0023% | | | | |
| | | | | | | HWWS Enterprises, LLC | 0.0065% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | J. Fred Perry and Margaret Perry | 0.0023% | | | | |
| | | | | | | Jacqueline Damon and Jean Francois Damon | 0.0047% | | | | |
| | | | | | | James A. and Janet L. Batista Revocable Trust | 0.0054% | | | | |
| | | | | | | James E & M Barnes Foundation | 0.0002% | | | | |
| | | | | | | James E. Barber and Barbara G. Barber (husband/wife) | 0.0036% | | | | |
| | | | | | | James R. Cox | 0.0134% | | | | |
| | | | | | | Janesky Trust, Lawrence M. Janesky, Trustee | 0.0045% | | | | |
| | | | | | | Jarboe Realty & Investment Company | 0.0023% | | | | |
| | | | | | | JC Kellogg Foundation | 0.0056% | | | | |
| | | | | | | Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife) | 0.0023% | | | | |
| | | | | | | Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68 | 0.0023% | | | | |
| | | | | | | Jimmy Tubbs, Jr. | 0.0023% | | | | |
| | | | | | | Joan Stewart | 0.0023% | | | | |
| | | | | | | Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee | 0.0134% | | | | |
| | | | | | | John Charles Dobson | 0.0023% | | | | |
| | | | | | | John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust | 0.0041% | | | | |
| | | | | | | John S. Kaelin or Elizabeth Ann Kaelin | 0.0023% | | | | |
| | | | | | | John Sheldon Clark | 0.0024% | | | | |
| | | | | | | Joseph C. Jou | 0.0023% | | | | |
| | | | | | | Joyce S. Sass Revocable Living Trust, Joyce S Sass, Trustee | 0.0023% | | | | |
| | | | | | | Judith A. Jobin Revocable Trust | 0.0023% | | | | |
| | | | | | | Judith E. McEnroe 1996 Trust | 0.0023% | | | | |
| | | | | | | Kandis H. Wrigley | 0.0023% | | | | |
| | | | | | | Kastman Oil Company, LLC | 0.0047% | | | | |
| | | | | | | Krishna Bhola and/or Jennifer Wade Bhola | 0.0023% | | | | |
| | | | | | | Krupka 1, LLC, a Delaware Limited Liability Company | 0.0017% | | | | |
| | | | | | | L. W. Murphy 1991 Trust | 0.0066% | | | | |
| | | | | | | Lakeview Enterprises II LLC | 0.0160% | | | | |
| | | | | | | Lamar Loyd | 0.0031% | | | | |
| | | | | | | Laura Leila Fanning and Charlene Fanning, Joint Tenants | 0.0023% | | | | |
| | | | | | | Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust | 0.0093% | | | | |
| | | | | | | Lawrence E. Anderson, Trustee udt August 27, 1979 | 0.0023% | | | | |
| | | | | | | LDA Limited Partnership | 0.0023% | | | | |
| | | | | | | Leonard Stone | 0.0023% | | | | |
| | | | | | | Lloyd A. Nelson and/or Margit B. Nelson, as Trustees of the Nelson 2000 Trust | 0.0028% | | | | |
| | | | | | | Lois E. Apple Trust | 0.0011% | | | | |
| | | | | | | Loretta B. Mealy | 0.0023% | | | | |
| | | | | | | Lyle R. Keller | 0.0070% | | | | |
| | | | | | | Marilyn Barnett Trust dated 12/11/1978 as Amended | 0.0023% | | | | |
| | | | | | | Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mari & Emma Brondello, Trustees | 0.0023% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Marion L. Severance, Sole and Separate | 0.0023% | | | | |
| | | | | | | Mark Barton Charbonnet | 0.0023% | | | | |
| | | | | | | Mark Hayes and Gabriele Hayes | 0.0034% | | | | |
| | | | | | | Matthew J. Therrell | 0.0032% | | | | |
| | | | | | | Melanie E. Van Sant | 0.0023% | | | | |
| | | | | | | Meyers 1, LLC, a Delaware Limited Liability Company | 0.0017% | | | | |
| | | | | | | Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96 | 0.0056% | | | | |
| | | | | | | Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee | 0.0023% | | | | |
| | | | | | | Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee | 0.0023% | | | | |
| | | | | | | Michelle R. Mullaney and Daniel P. Mullaney | 0.0023% | | | | |
| | | | | | | National Financial Services LLC, CUST FBO Christian Bang IRA | 0.0023% | | | | |
| | | | | | | National Financial Services LLC, CUST FBO John E. Straw IRA | 0.0027% | | | | |
| | | | | | | National Financial Services LLC, CUST FBO John McNamara | 0.0023% | | | | |
| | | | | | | Noble Royalty Access Fund VII LP | 0.0072% | | | | |
| | | | | | | North Star Partners, LLC | 0.0056% | | | | |
| | | | | | | Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee | 0.0023% | | | | |
| | | | | | | Owen A. Ellis and Sandra R. Ellis | 0.0023% | | | | |
| | | | | | | Pamela English Allinson | 0.0023% | | | | |
| | | | | | | Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86 | 0.0113% | | | | |
| | | | | | | Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C. Rolfes, Trustees | 0.0023% | | | | |
| | | | | | | Paula K. Simmons Revocable Trust | 0.0023% | | | | |
| | | | | | | Pensco Trust Co. FBO Albert Robitaille | 0.0023% | | | | |
| | | | | | | Peter Petrucci | 0.0023% | | | | |
| | | | | | | Peter Wannier Living Trust | 0.0023% | | | | |
| | | | | | | Pinkston Royalties, LP | 0.0116% | | | | |
| | | | | | | R. Harold Greenlee | 0.0023% | | | | |
| | | | | | | R. Scott Faley PC Pension Trust | 0.0068% | | | | |
| | | | | | | Rescate Royalties, LP | 0.0116% | | | | |
| | | | | | | Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties | 0.0113% | | | | |
| | | | | | | Richard E. Ehlers, MD | 0.0045% | | | | |
| | | | | | | Richard J. Coverdale Revocable Trust | 0.0045% | | | | |
| | | | | | | Richard K. Peters | 0.0023% | | | | |
| | | | | | | Richard S. Gatti Revocable Trust, Richard S. Gatti, Trustee | 0.0031% | | | | |
| | | | | | | Richard W. Buck Trust dated 11/10/94 | 0.0079% | | | | |
| | | | | | | RKB LLC | 0.0023% | | | | |
| | | | | | | Robert D. Husemoller Living Trust dated December 28, 1995 | 0.0023% | | | | |
| | | | | | | Robert D. Orwig | 0.0027% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Robert E. Moroney Trust, Robert E. Moroney, Trustee | 0.0090% | | | | |
| | | | | | | Rodenburg, Inc. | 0.0038% | | | | |
| | | | | | | Roger Miles Brown Revocable Trust | 0.0079% | | | | |
| | | | | | | Ronald Averiette and Leslie Averiette | 0.0047% | | | | |
| | | | | | | Rose Street Humanitarian Land Trust | 0.0008% | | | | |
| | | | | | | Royalties Income Holdings, LLC | 0.0056% | | | | |
| | | | | | | Royalty Income Properties LLC | 0.0009% | | | | |
| | | | | | | Sackl Family Trust | 0.0074% | | | | |
| | | | | | | San Antonio 43 Trust | 0.0023% | | | | |
| | | | | | | Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996 | 0.0199% | | | | |
| | | | | | | Scott R. Petersen and Claudia Petersen | 0.0023% | | | | |
| | | | | | | Seabury L. Davies Family Trust, Wendy A. Davies, Trustee | 0.0025% | | | | |
| | | | | | | SEMX LLC | 0.0023% | | | | |
| | | | | | | Sheila W. Sayles | 0.0023% | | | | |
| | | | | | | Sterling Trust Co. FBO Dan McClaran Hayes, Jr. | 0.0023% | | | | |
| | | | | | | Steven A. Prue Revocable Trust dated February 16, 1999 | 0.0023% | | | | |
| | | | | | | Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994 | 0.0023% | | | | |
| | | | | | | The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust | 0.0045% | | | | |
| | | | | | | The Booth Family Revocable Trust of 9/27/1994 | 0.0090% | | | | |
| | | | | | | The Carl and Linda Johnson Living Trust dated 12/11/00 | 0.0023% | | | | |
| | | | | | | The Chau Trust | 0.0023% | | | | |
| | | | | | | The Denneen Living Trust | 0.0023% | | | | |
| | | | | | | The Gene and Pauline Anderson Revocable Trust | 0.0045% | | | | |
| | | | | | | The Grady Family Revocable Trust UTA dated 11-10- 93 | 0.0045% | | | | |
| | | | | | | The Hammersmith Living Trust | 0.0023% | | | | |
| | | | | | | The Helen Castro Family Living Trust, Hector D. Escobar & Helen A. Castro, Trustees | 0.0052% | | | | |
| | | | | | | The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89 | 0.0023% | | | | |
| | | | | | | The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack | 0.0023% | | | | |
| | | | | | | The Redmond Charitable Remainder UniTrust dated 3/17/99 | 0.0023% | | | | |
| | | | | | | The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee | 0.0023% | | | | |
| | | | | | | The Silva Family Trust dated June 23, 1999 | 0.0023% | | | | |
| | | | | | | The Van Zomeren Family Trust | 0.0022% | | | | |
| | | | | | | Thomas E. Hussey and Margaret M. Hussey | 0.0045% | | | | |
| | | | | | | Thunder Investments, LP | 0.0056% | | | | |
| | | | | | | TLTG Investments, Ltd. | 0.0068% | | | | |
| | | | | | | Torii Hunter and Katrina Hunter (husband/wife) | 0.0047% | | | | |
| | | | | | | Torrence Nicksic | 0.0032% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Trashcan Holdings, LLC | 0.0034% | | | | |
| | | | | | | Vail Consulting, LP | 0.0031% | | | | |
| | | | | | | Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees | 0.0023% | | | | |
| | | | | | | Venetia M. N. Patout | 0.0023% | | | | |
| | | | | | | Victor E. Salvino | 0.0093% | | | | |
| | | | | | | View2D LLC | 0.0069% | | | | |
| | | | | | | Wagner Capital Partners, LLC | 0.0023% | | | | |
| | | | | | | Walter Michielutti & Patricia A Michielutti | 0.0024% | | | | |
| | | | | | | Wayne D. Buckingham | 0.0093% | | | | |
| | | | | | | Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee | 0.0023% | | | | |
| | | | | | | We Buy Houses, Inc. | 0.0045% | | | | |
| | | | | | | Whann Family Limited Partnership, an Alaska Limited Partnership | 0.0093% | | | | |
| | | | | | | Wharton Trust | 0.0001% | | | | |
| | | | | | | William C. Pfluger, Trustee | 0.0186% | | | | |
| | | | | | | William H. Barclay | 0.0023% | | | | |
| | | | | | | WillowFam LLC | 0.0023% | | | | |
| | | | | | | Yates Living Trust | 0.0093% | | | | |
| | | | | | | Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996 | 0.0079% | | | | |
| | | | | | | Zantke Living Trust dated August 22, 1990, Hardy E Zantke & Jutta Zantke, Trustees | 0.0070% | | | | |
| | | | | | | Bennett Interests L.P. | 0.0620% | | | | |
| | | | | | | Rado Capital LLLP | 0.9922% | | | | |
| | | | | | | Estate of W. A. Pounds | 0.2480% | | | | |
| | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | |
| | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | |
| | | | | | | George Ann Scharhag | 0.0059% | | | | |
| | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | |
| | | | | | | Kim H. Nash | 0.0059% | | | | |
| | | | | | | Brian D. Gibson | 0.0059% | | | | |
| | | | | | | JJK Holdings, LLC | 0.0236% | | | | |
| | | | | | | Ethel Parnell Estate | 0.0177% | | | | |
| | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | |
| | | | | | | Leo Otto Craft | 0.1085% | | | | |
| | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | |
| | | | | | | Rubie J. Lee | 0.2170% | | | | |
| | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | |
| | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | |
| | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | |
| | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | |
| | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | |
| | | | | | | Roosth 806, Ltd. | 0.0709% | | | | |
| | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | |
| | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | |
| | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | |
| | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | |
| | | | | | | David Benjamin Roosth | 0.0051% | | | | |
| | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | |
| | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | |
| | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | |
| | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | TOTAL | 12.5980% | | | | | |
| 16C | T24N-R6W-N.M.P.M. | 79.32 | NMSF-0078562 | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | Enduring Resources IV, LLC | 87.5000% | 79.32 | | 0.5343% |
| | Sec. 30: Lots 1, 2 (W/2NW4) | | NMNM105418376 | | W R Beavers | 12.5000% | Oklahoma State University Foundation | 0.2500% | McKay Oil & Gas LLC | 3.0000% | | | |
| | | | Effective Date | | Kaiser-Francis Oil Company | 11.7188% | Rubie J. Lee | 0.2170% | Estate of Jo Ann Schmidt | 1.7500% | | | |
| | | | 5/1/1948 | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals Company, L.P. | 0.2358% | James R. & Jean Payne (joint tenants) | 1.7500% | | | |
| | | | HBP | | George Anne Scharhag | 0.0744% | Kelly Gay Wilson Spivey | 0.0041% | Dr. B. J. Goff | 3.0000% | | | |
| | | | | | W A Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | Estate of John J. Craig | 3.0000% | | | |
| | | | | | Rubie J. Lee | 2.7344% | Jacob Russell Wahlberg & Jaffa | 0.0059% | TOTAL | 100.0000% | | | |
| | | | | | Bannon Energy Incorporated | 1.5625% | Dugan Wahlberg 2009 Trust | | | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | Estate of Bennie Roosth | 0.8929% | GKW Mineral Interests, LLC | 0.1831% | | | | | |
| | | | | | Brian Gibson | 0.0744% | Rodney Lee Wooley | 0.1667% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Estate of J. L. Whirley | 0.1667% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Estate of Nelda Dain | 0.1667% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | James R. Suda | 0.1667% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Earl Whirley | 0.1667% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Estate of Harry B. Botts, Wayne K. | 0.0610% | | | | | |
| | | | | | Estate of Frank Caraway, | 0.7813% | Ware, Personal Rep. | | | | | | |
| | | | | | Frank Mills Caraway, PR | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | H S Bennett | 0.7813% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Atko Partners, LTD | 0.0427% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Estate of Ethel Parnell | 0.2232% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa | 0.0744% | Valerie Hundley | 0.0130% | | | | | |
| | | | | | Dugan Wahlberg 2009 Trust | | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | TOTAL | 100.0000% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | | | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | James E. Davant, D.V.M. | 0.0081% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | William W. Bramlett and | 0.0031% | | | | | |
| | | | | | | | Julianne Dean | | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | Kaiser-Francis Oil Company | 0.9302% | | | | | |
| | | | | | | | Bennett Interests L.P. | 0.0620% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Estate of W. A. Pounds | 0.2480% | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | | Ethel Parnell Estate | 0.0177% | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | | |


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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | TOTAL | 12.6176% | | | | | |
| 16D | T24N-R6W-N.M.P.M.<br>Sec. 30: NW/4NE/4 | 40.00 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | Enduring Resources IV, LLC | 87.5000% | 40.00 | | 0.2695% |
| | | | | | W R Beavers | 12.5000% | Oklahoma State University Foundation | 0.2500% | Bannon Energy Incorporated | 12.5000% | | | |
| | | | | | Kaiser-Francis Oil Company | 11.7188% | Laurie Nelle Barenblat | 0.0051% | TOTAL | 100.0000% | | | |
| | | | | | Kim H. Nash | 0.0744% | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | W A Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Mary Jane Woolley, Trustee | 0.1250% | | | | | |
| | | | | | Bannon Energy, Incorporated | 1.5625% | UWO Buck Wynne Woolley | | | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | Estate of Bennie Roosth | 0.8929% | GKW Mineral Interests, LLC | 0.1831% | | | | | |
| | | | | | Brian Gibson | 0.0744% | Rodney Lee Wooley | 0.1667% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Estate of J. L. Whirley | 0.1667% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Estate Nelda Dain, deceased | 0.1667% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | James R. Suda | 0.1667% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Earl Whirley | 0.1667% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Estate of Harry B. Botts, Wayne K. | 0.0610% | | | | | |
| | | | | | Frank Caraway Estate, Frank Mills | 0.7813% | Ware, Personal Rep. | | | | | | |
| | | | | | Caraway, Personal Representative | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | H S Bennett | 0.7813% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Atko Partners, LTD | 0.0427% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | Richard D Hughes | 0.2232% | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | Estate of Jane Manning Lennihan (Pitkin) | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Estate of Ethel Parnell | 0.2232% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa | 0.0744% | Valerie Hundley | 0.0130% | | | | | |
| | | | | | Dugan Wahlberg 2009 Trust | | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | TOTAL | 100.0000% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | | | John Hunter Jones | 0.0065% | | | | | |
| | | | | | | | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | James E. Davant, D.V.M. | 0.0081% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | Kaiser-Francis Oil Company | 0.9302% | | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | H. S. Bennett 0.0620%<br>Rado Capital LLLP 0.9922%<br>Estate of W. A. Pounds 0.2480%<br>Bonanza Creek Minerals, LLC 0.0177%<br>Elizabeth H. White Family Trust 0.0236%<br>George Ann Scharhag 0.0059%<br>Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust 0.0059%<br>Kim H. Nash 0.0059%<br>Brian D. Gibson 0.0059%<br>JJK Holdings, LLC 0.0236%<br>Ethel Parnell Estate 0.0177%<br>Gurdon Ransom Miller, III 0.0177%<br>Leo Otto Craft 0.1085%<br>Estate of Lynn Arden Craft Dotson 0.1085%<br>Rubie J. Lee 0.2170%<br>Caraway Oil and Gas Inc. 0.0620%<br>Trustee UWO Aleck S. Genecov 0.4961%<br>Trust UWO Harold Roosth 0.0709%<br>Corpus-Roosth-Tyler, Ltd. 0.0709%<br>$S^2$DST OGM Ltd. 0.0827%<br>Roosth 806, Ltd. 0.0709%<br>Sol and Rebecca Roosth Ltd. LLP 0.0709%<br>Wiley Roosth Family Partnership 0.0709%<br>Celia Ann Roosth Schoenbrun 0.0118%<br>Nancy Rae Roosth Barenblat 0.0118%<br>David Benjamin Roosth 0.0051%<br>TOTAL 12.8135% | | | | |
| 16E | T24N-R6W-N.M.P.M.<br>Sec. 30: SW/4NE/4 | 40.00 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948 | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. 50.0000%<br>W R Beavers 12.5000%<br>Kaiser-Francis Oil Company 11.7188%<br>Trustee UWO of Aleck S. Genecov 6.2500%<br>W A Pounds Estate 3.1250%<br>Rubie J. Lee 2.7344%<br>Bannon Energy, Incorporated 1.5625%<br>Estate of Lynn Arden Craft Dotson 1.3672%<br>Leo Otto Craft 1.3672%<br>Estate of Bennie Roosth 0.8929%<br>Estate of Solomon Roosth 0.8929%<br>Estate of Wiley Roosth 0.8929%<br>Estate of Hyman Roosth 0.8929%<br>Brian Gibson 0.0744%<br>Trust UWO Harold Roosth 0.8929%<br>Jake Roosth Trust 0.8929%<br>Estate of Isadore Roosth 0.8929%<br>Frank Caraway Estate, Frank Mills Caraway, PR 0.7813%<br>H S Bennett 0.7813%<br>Elizabeth White Family Trust 0.2976%<br>JJK Holdings LLC 0.2976%<br>Richard D Hughes 0.2232%<br>Jane Manning Lennihan (Pitkin) Estate 0.2232%<br>Ethel Parnell Estate 0.2232%<br>Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust 0.0744%<br>Kim H. Nash 0.0744%<br>George Anne Scharhag 0.0744%<br>TOTAL 100.0000% | Enduring Resources IV, LLC 2.7617%<br>Oklahoma State University Foundation 0.2500%<br>Richard A. Groenendyke, Jr. 0.0098%<br>Black Stone Minerals Company, L.P. 0.2358%<br>Matagorda B1 LP 0.0142%<br>Mary Jane Woolley, Trustee UWO Buck Wynne Woolley 0.1250%<br>Family Trust FBO Ursula M. Woolley 0.1250%<br>Kathryn Leigh Schoenbrun Kaplan 0.0051%<br>GKW Mineral Interests, LLC 0.1831%<br>Rodney Lee Wooley 0.1667%<br>Estate of J. L. Whirley 0.1667%<br>Estate of Nelda Dain 0.1667%<br>James R. Suda 0.1667%<br>Earl Whirley 0.1667%<br>Bobbie Jean Sweeney 0.1667%<br>Estate of Harry B. Botts, Wayne K. Ware, Personal Rep. 0.0610%<br>Kevin Benjamin Barenblat 0.0051%<br>Kathryn Dodson Family Trust 0.0488%<br>Atko Partners, LTD 0.0427%<br>Mary Kathryn Dunnam Ladewig 0.0163%<br>Laurie Nelle Barenblat 0.0051%<br>Thomas E. Dunnam, III 0.0163%<br>Laura A. Gunn 0.0163%<br>Valerie Hundley 0.0130%<br>Charles Russell Bell, Jr. 0.0065%<br>Amelia Meismer Sundberg 0.0065%<br>Michael Edward Schoenbrun 0.0051%<br>John Hunter Jones 0.0065%<br>Jessica Jones Stanley 0.0065%<br>Lannie Monee Wilson Ardoin 0.0041% | Enduring Resources IV, LLC 87.5000%<br>Bannon Energy Incorporated 12.5000%<br>TOTAL 100.0000% | 40.00 | | 0.2695% |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | James E. Davant, D.V.M. | 0.0081% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | Kaiser-Francis Oil Company | 0.9302% | | | | | |
| | | | | | | | Bennett Interests L.P. | 0.0620% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Estate of W. A. Pounds | 0.2480% | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | | Ethel Parnell Estate | 0.0177% | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | TOTAL | 12.8135% | | | | | |
| 16F | T24N-R6W-N.M.P.M. | 640.00 | NMSF-0078562 | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Rodney Lee Wooley | 0.1667% | Christmann Mineral Company | 25.0000% | 640.00 | | 4.3112% |
| | Sec. 19: E/2 | | NMNM105418376 | | W R Beavers | 12.5000% | Estate of J. L. Whirley, deceased | 0.1667% | Chaco Properties, LLC | 12.5000% | | | |
| | | | Effective Date | | The Rudman Partnership | 11.7188% | Kim H. Nash | 0.0059% | Hasson Properties, LLC | 12.5000% | | | |
| | T24N-R7W-N.M.P.M. | | 5/1/1948 | | Trustee UWO of Aleck S. Genecov | 6.2500% | Estate of Nelda Dain | 0.1667% | DJR Nominee Corporation | 16.6666% | | | |
| | Sec. 13: S/2 | | HBP | | Brian Gibson | 0.0744% | James R. Suda | 0.1667% | Enduring Resources IV, LLC | 16.6667% | | | |
| | | | | | W. A. Pounds Estate | 3.1250% | Earl Whirley | 0.1667% | Dugan Production Corporation | 16.6667% | | | |
| | | | | | Rubie J. Lee | 2.7344% | Bobbie Jean Sweeney | 0.1667% | TOTAL | 100.0000% | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | Matagorda B1 LP | 0.0142% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Estate of W. A. Pounds | 0.2480% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Oklahoma State University Foundation | 0.2500% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Jessica Jones Stanley | 0.0065% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Estate of Isadore Roosth | 0.8929% | Enduring Resources IV, LLC | 2.7617% | | | | | |
| | | | | | Samson Hydrocarbons Company | 1.5625% | GKW Mineral Interests LLC | 0.1831% | | | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | | | Estate of Harry B. Botts | 0.0610% | | | | | |
| | | | | | Williams Properties Inc. | 0.7813% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | ATKO Partners LTD. | 0.0427% | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | Mary Katherine Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | Estate of Ethel Parnell | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | | | Valerie Hundley | 0.0130% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | TOTAL | 100.0000% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | | | James E. Davant, DVM | 0.0081% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | Rudman Partnership | 0.9302% | | | | | |
| | | | | | | | Williams Properties Inc. | 0.0620% | | | | | |
| | | | | | | | Elizabeth White Family Trust | 0.0236% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | |
| | | | | | | | Estate of Ethel Parnell, Gurdon Ransom Miller, III, Personal Rep. | 0.0177% | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | Samson Hydrocarbons Company | 0.1240% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 16G | T24N-R7W-N.M.P.M. Sec. 14: S/2 | 320.00 | NMSF-0078562 NMNM105418376 | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Rodney Lee Wooley | 0.1667% | DJR Nominee Corporation | 16.6667% | 320.00 | | 2.1556% |
| | | | | | W R Beavers | 12.5000% | Estate of J. L. Whirley | 0.1667% | Dugan Production Corporation | 16.6667% | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Effective Date<br>5/1/1948<br>HBP | | The Rudman Partnership | 11.7188% | Estate of Nelda Dain | 0.1667% | Enduring Resources IV, LLC | 33.3333% | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | James R. Suda | 0.1667% | Devon Energy Production Co., LP | 33.3333% | | | |
| | | | | | Brian Gibson | 0.0744% | Earl Whirley | 0.1667% | TOTAL | 100.0000% | | | |
| | | | | | W. A. Pounds Estate | 3.1250% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Matagorda B1 LP | 0.0142% | | | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Oklahoma State University Foundation | 0.2500% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | Enduring Resources IV, LLC | 2.7617% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | GKW Mineral Interests LLC | 0.1831% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Estate of Harry B. Botts | 0.0610% | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Samson Hydrocarbons Company | 1.5625% | ATKO Partners LTD. | 0.0427% | | | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Mary Katherine Dunnam Ladewig<br>John Hunter Jones | 0.0163%<br>0.0065% | | | | | |
| | | | | | Williams Properties Inc. | 0.7813% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Valorie Hundley | 0.0130% | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | Estate of Ethel Parnell | 0.2232% | James E. Davant, DVM | 0.0081% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Cornelia Atwood Perry<br>William Louis Davant | 0.0081%<br>0.0081% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | TOTAL | 100.0000% | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Estate of W. A. Pounds | 0.2480% | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | Rudman Partnership | 0.9302% | | | | | |
| | | | | | | | Williams Properties Inc. | 0.0620% | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | | Elizabeth White Family Trust | 0.0236% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | |
| | | | | | | | Estate of Ethel Parnell, Gurdon Ransom Miller, III Personal Rep. | 0.0177% | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | Samson Hydrocarbons Company | 0.1240% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 16H | T24N-R7W-N.M.P.M.<br>Sec. 22: E/2NE/4 | 80.00 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Rodney Lee Woolley | 0.1667% | DJR Nominee Corporation | 100.0000% | 80.00 | | 0.5389% |
| | | | | | W R Beavers | 12.5000% | Estate of J. L. Whirley, deceased | 0.1667% | | | | | |
| | | | | | The Rudman Partnership | 11.7188% | Estate of Nelda Dain | 0.1667% | | | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | James R. Suda | 0.1667% | | | | | |
| | | | | | Brian Gibson | 0.0744% | Earl Whirley | 0.1667% | | | | | |
| | | | | | W. A. Pounds Estate | 3.1250% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | Matagorda B1 LP | 0.0142% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Oklahoma State University Foundation | 0.2500% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Enduring Resources IV, LLC | 2.7617% | | | | | |
| | | | | | Bannon Energy Incorporated | 1.5625% | GKW Mineral Interests LLC | 0.1831% | | | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Estate of Harry B. Botts | 0.0610% | | | | | |
| | | | | | | | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Williams Properties Inc. | 0.7813% | ATKO Partners LTD. | 0.0427% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Mary Katherine Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | William Louis Davant | 0.0081% | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Valorie Hundley | 0.0130% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | James E. Davant, DVM | 0.0081% | | | | | |
| | | | | | TOTAL | 100.0000% | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Estate of W. A. Pounds | 0.2480% | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | Rudman Partnership | 0.9302% | | | | | |
| | | | | | | | Williams Properties Inc. | 0.0620% | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | | Elizabeth White Family Trust | 0.0236% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa | 0.0059% | | | | | |
| | | | | | | | Dugan Wahlberg 2009 Trust | | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | |
| | | | | | | | Estate of Ethel Parnell, Gurdon | 0.0177% | | | | | |
| | | | | | | | Ransom Miller, III Personal Rep. | | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | TOTAL | 12.8135% | | | | | |
| 16I | T24N-R7W-N.M.P.M.<br>Sec. 22: W/2NE/4, SE/4<br>Sec. 27: NE/4, N/2SE/4 | 480.00 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Rodney Lee Wooley | 0.1667% | DJR Nominee Corporation | 100.0000% | 480.00 | | 3.2334% |
| | | | | | W R Beavers | 12.5000% | Estate of J. L. Whirley, deceased | 0.1667% | | | | | |
| | | | | | Kaiser-Francis Oil Company | 11.7188% | Estate of Nelda Dain | 0.1667% | | | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | James R. Suda | 0.1667% | | | | | |
| | | | | | Brian Gibson | 0.0744% | Earl Whirley | 0.1667% | | | | | |
| | | | | | W A Pounds Estate | 3.1250% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | |
| | | | | | Bannon Energy, Incorporated | 1.5625% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Matagorda B1 LP | 0.0142% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Mary Jane Woolley, Trustee | 0.1250% | | | | | |
| | | | | | | | UWO Buck Wynne Woolley, | | | | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Oklahoma State University Foundation | 0.1250% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | Enduring Resources IV, LLC | 2.7617% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | GKW Mineral Interests LLC | 0.1831% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Estate of Harry B. Botts, dec'd | 0.0610% | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Frank Caraway Estate, | 0.7813% | ATKO Partners LTD. | 0.0427% | | | | | |
| | | | | | Frank Mills Caraway, PR | | Mary Katherine Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | H S Bennett | 0.7813% | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | Richard D Hughes | 0.2232% | Valorie Hundley | 0.0130% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa | 0.0744% | James E. Davant, DVM | 0.0081% | | | | | |
| | | | | | Dugan Wahlberg 2009 Trust | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | TOTAL | 100.0000% | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | |
| | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | |
| | | | | | | Estate of W. A. Pounds | 0.2480% | | | | |
| | | | | | | Leo Otto Craft | 0.1085% | | | | |
| | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | |
| | | | | | | Rubie J. Lee | 0.2170% | | | | |
| | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | |
| | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | |
| | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | |
| | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | |
| | | | | | | Roosth 806, Ltd. | 0.0709% | | | | |
| | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | |
| | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | |
| | | | | | | David Benjamin Roosth | 0.0051% | | | | |
| | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | |
| | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | |
| | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | |
| | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | |
| | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | |
| | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | |
| | | | | | | 1022 Investments, L.P. | 0.0003% | | | | |
| | | | | | | 1998 Chin Family Trust | 0.0023% | | | | |
| | | | | | | 1-TIGE Investments, LTD. | 0.0023% | | | | |
| | | | | | | 5 O'Clock Somewhere LLC | 0.0028% | | | | |
| | | | | | | 700 Clayton Avenue Securities | 0.0019% | | | | |
| | | | | | | 82 Butler Street LLC | 0.0023% | | | | |
| | | | | | | Aguilar Royalties, LP | 0.0116% | | | | |
| | | | | | | Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75 | 0.0036% | | | | |
| | | | | | | Alvery A. Bartlett Family Trust | 0.0023% | | | | |
| | | | | | | Anthony Aguilar and Karen Aguilar | 0.0023% | | | | |
| | | | | | | Arthur Gay and Janet Gay (husband/wife) | 0.0053% | | | | |
| | | | | | | Balk Family Trust u/a/d 1-22- 2007 | 0.0034% | | | | |
| | | | | | | Barbara Carr, Trustee of the Barbara Carr Trust Dated 1-24-1994 | 0.0023% | | | | |
| | | | | | | Barbara Stern Fink | 0.0023% | | | | |
| | | | | | | Barony of Rachane LLC | 0.0338% | | | | |
| | | | | | | Bialecki Kidney Cancer Foundation, Leon Bialecki, President | 0.0045% | | | | |
| | | | | | | Big Hole Roost Associates, a MD Ltd Partnership | 0.0069% | | | | |
| | | | | | | Bolero Trust, Jeffrey R. Grether, Trustee | 0.0023% | | | | |
| | | | | | | Boscamp Family Limited Partnership, L.L.P. | 0.0093% | | | | |
| | | | | | | Boyle Foundation | 0.0005% | | | | |
| | | | | | | Bradley J. Hanson | 0.0023% | | | | |
| | | | | | | Brian and Lisha Crawford, T/E | 0.0045% | | | | |
| | | | | | | Brower Family Partnership, LP. | 0.0186% | | | | |
| | | | | | | Byron and Louanne Parsons | 0.0023% | | | | |
| | | | | | | Carjon Properties L.L.C. | 0.0004% | | | | |
| | | | | | | Carl B. Heise Family Trust | 0.0058% | | | | |
| | | | | | | Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000 | 0.0093% | | | | |
| | | | | | | Charles Allen Angel, Jr. | 0.0003% | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Christopher C. Marx and Katherine C. Marx, as Joint Tenants | 0.0023% | | | | |
| | | | | | | Connell Corp. | 0.0030% | | | | |
| | | | | | | D. Burke Kibbler III Marital Trust | 0.0001% | | | | |
| | | | | | | Dale & Beverly Johnson Family Limited Partnership | 0.0093% | | | | |
| | | | | | | David L Wichmann | 0.0023% | | | | |
| | | | | | | David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended | 0.0034% | | | | |
| | | | | | | Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees | 0.0085% | | | | |
| | | | | | | DFT Castaway, LLC | 0.0045% | | | | |
| | | | | | | Don and Elaine Bennion Family LLC | 0.0093% | | | | |
| | | | | | | Dorothy M. Prue Revocable Trust u/a/d 5/25/95 | 0.0023% | | | | |
| | | | | | | Eagle Alpine LLC, Lawrence E. Steinberg, Manager | 0.0006% | | | | |
| | | | | | | Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee | 0.0062% | | | | |
| | | | | | | Elana Vlahandreas | 0.0023% | | | | |
| | | | | | | Elsa Z. Rickards, Trustee of the Rickards Trust established 9-1-1986 | 0.0023% | | | | |
| | | | | | | ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones | 0.0003% | | | | |
| | | | | | | Elzbieta Skalska Golanka | 0.0023% | | | | |
| | | | | | | F. L. Stephens Trust | 0.0186% | | | | |
| | | | | | | Falcon Gas, LLC | 0.0029% | | | | |
| | | | | | | FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648 | 0.0037% | | | | |
| | | | | | | Foster Royalties, LP | 0.0116% | | | | |
| | | | | | | Frank and Maria Enterante Irrevocable 1996 Trust | 0.0045% | | | | |
| | | | | | | Frank William Federico | 0.0023% | | | | |
| | | | | | | Fred & Diana M. Loew Revocable Trust dated 8/28/92 | 0.0023% | | | | |
| | | | | | | Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996 | 0.0036% | | | | |
| | | | | | | Fred R. Jensen | 0.0035% | | | | |
| | | | | | | G L Johns 2002 Living Trust | 0.0093% | | | | |
| | | | | | | Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94 | 0.0045% | | | | |
| | | | | | | Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees | 0.0113% | | | | |
| | | | | | | Garrett F. Riegg | 0.0041% | | | | |
| | | | | | | Gaylord Ryg Oil and Gas Investments, LLC | 0.0004% | | | | |
| | | | | | | Gerald Dan Thompson IRA | 0.0023% | | | | |
| | | | | | | Giving Forever Foundation | 0.0001% | | | | |
| | | | | | | GLADS Minerals LLC, GLADS, Inc., Sole Member | 0.0045% | | | | |
| | | | | | | Gordon L. Worstell | 0.0023% | | | | |
| | | | | | | GS1031A, LLC | 0.0152% | | | | |
| | | | | | | GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. – Sole Member | 0.0146% | | | | |
| | | | | | | H Thalassa LLC, Up and East, Inc., Sole Member | 0.0158% | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | H. E. Ruhlman and Michelle M. Mullaney as Co-Tenants | 0.0093% | | | | |
| | | | | | | Harry E. Jenkins | 0.0023% | | | | |
| | | | | | | Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000 | 0.0023% | | | | |
| | | | | | | Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee | 0.0023% | | | | |
| | | | | | | Howaida M. Sefain & Maged Mouner Morcos | 0.0023% | | | | |
| | | | | | | HWWS Enterprises, LLC | 0.0065% | | | | |
| | | | | | | J. Fred Perry and Margaret Perry | 0.0023% | | | | |
| | | | | | | Jacqueline Damon and Jean Francois Damon | 0.0047% | | | | |
| | | | | | | James A. and Janet L. Batista Revocable Trust | 0.0054% | | | | |
| | | | | | | James E & M Barnes Foundation | 0.0002% | | | | |
| | | | | | | James E. Barber and Barbara G. Barber (husband/wife) | 0.0036% | | | | |
| | | | | | | James R. Cox | 0.0134% | | | | |
| | | | | | | Janesky Trust, Lawrence M. Janesky Trustee | 0.0045% | | | | |
| | | | | | | Jarboe Realty & Investment Company | 0.0023% | | | | |
| | | | | | | JC Kellogg Foundation | 0.0056% | | | | |
| | | | | | | Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife) | 0.0023% | | | | |
| | | | | | | Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68 | 0.0023% | | | | |
| | | | | | | Jimmy Tubbs, Jr. | 0.0023% | | | | |
| | | | | | | Joan Stewart | 0.0023% | | | | |
| | | | | | | Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee | 0.0134% | | | | |
| | | | | | | John Charles Dobson | 0.0023% | | | | |
| | | | | | | John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust | 0.0041% | | | | |
| | | | | | | John S. Kaelin or Elizabeth Ann Kaelin | 0.0023% | | | | |
| | | | | | | John Sheldon Clark | 0.0024% | | | | |
| | | | | | | Joseph C. Jou | 0.0023% | | | | |
| | | | | | | Joyce S. Sass Revocable Living Trust, Joyce S. Sass, Trustee | 0.0023% | | | | |
| | | | | | | Judith A. Jobin Revocable Trust | 0.0023% | | | | |
| | | | | | | Judith E. McEnroe 1996 Trust | 0.0023% | | | | |
| | | | | | | Kandis H. Wrigley | 0.0023% | | | | |
| | | | | | | Kastman Oil Company, LLC | 0.0047% | | | | |
| | | | | | | Krishna Bhola and/or Jennifer Wade Bhola | 0.0023% | | | | |
| | | | | | | Krupka 1, LLC, a Delaware Limited Liability Company | 0.0017% | | | | |
| | | | | | | L. W. Murphy 1991 Trust | 0.0066% | | | | |
| | | | | | | Lakeview Enterprises II LLC | 0.0160% | | | | |
| | | | | | | Lamar Loyd | 0.0031% | | | | |
| | | | | | | Laura Leila Fanning and Charlene Fanning, Joint Tenants | 0.0023% | | | | |
| | | | | | | Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust | 0.0093% | | | | |
| | | | | | | Lawrence E. Anderson, Trustee udt August 27, 1979 | 0.0023% | | | | |
| | | | | | | LDA Limited Partnership | 0.0023% | | | | |
| | | | | | | Leonard Stone | 0.0023% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Lloyd A. Nelson and/or Margit B. Nelson as Trustees of the Nelson 2000 Trust | 0.0028% | | | | |
| | | | | | | Lois E. Apple Trust | 0.0011% | | | | |
| | | | | | | Loretta B. Mealy | 0.0023% | | | | |
| | | | | | | Lyle R. Keller | 0.0070% | | | | |
| | | | | | | Marilyn Barnett Trust dated 12/11/1978 as Amended | 0.0023% | | | | |
| | | | | | | Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mario Brondello & Emma Brondello, Trustees | 0.0023% | | | | |
| | | | | | | Marion L. Severance, Sole and Separate | 0.0023% | | | | |
| | | | | | | Mark Barton Charbonnet | 0.0023% | | | | |
| | | | | | | Mark Hayes and Gabriele Hayes | 0.0034% | | | | |
| | | | | | | Matthew J. Therrell | 0.0032% | | | | |
| | | | | | | Melanie E. Van Sant | 0.0023% | | | | |
| | | | | | | Meyers 1, LLC, a Delaware Limited Liability Company | 0.0017% | | | | |
| | | | | | | Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96 | 0.0056% | | | | |
| | | | | | | Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee | 0.0023% | | | | |
| | | | | | | Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee | 0.0023% | | | | |
| | | | | | | Michelle R. Mullaney and Daniel P. Mullaney | 0.0023% | | | | |
| | | | | | | National Financial Services LLC, CUST FBO Christian Bang IRA | 0.0023% | | | | |
| | | | | | | National Financial Services LLC, CUST FBO John E. Straw IRA | 0.0027% | | | | |
| | | | | | | National Financial Services LLC, CUST FBO John McNamara | 0.0023% | | | | |
| | | | | | | Noble Royalty Access Fund VII LP | 0.0072% | | | | |
| | | | | | | North Star Partners, LLC | 0.0056% | | | | |
| | | | | | | Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee | 0.0023% | | | | |
| | | | | | | Owen A. Ellis and Sandra R. Ellis | 0.0023% | | | | |
| | | | | | | Pamela English Allinson | 0.0023% | | | | |
| | | | | | | Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86 | 0.0113% | | | | |
| | | | | | | Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C Rolfes, Trustees | 0.0023% | | | | |
| | | | | | | Paula K. Simmons Revocable Trust | 0.0023% | | | | |
| | | | | | | Pensco Trust Co. FBO Albert Robitaille | 0.0023% | | | | |
| | | | | | | Peter Petrucci | 0.0023% | | | | |
| | | | | | | Peter Wannier Living Trust | 0.0023% | | | | |
| | | | | | | Pinkston Royalties, LP | 0.0116% | | | | |
| | | | | | | R. Harold Greenlee | 0.0023% | | | | |
| | | | | | | R. Scott Faley PC Pension Trust | 0.0068% | | | | |
| | | | | | | Rescate Royalties, LP | 0.0116% | | | | |
| | | | | | | Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties | 0.0113% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Richard E. Ehlers, MD | 0.0045% | | | | |
| | | | | | | Richard J. Coverdale Revocable Trust | 0.0045% | | | | |
| | | | | | | Richard K. Peters | 0.0023% | | | | |
| | | | | | | Richard S. Gatti Revocable Trust, Richard S. Gatti, Trustee | 0.0031% | | | | |
| | | | | | | Richard W. Buck Trust dated 11/10/94 | 0.0079% | | | | |
| | | | | | | RKB LLC | 0.0023% | | | | |
| | | | | | | Robert D. Husemoller Living Trust dated December 28, 1995 | 0.0023% | | | | |
| | | | | | | Robert D. Orwig | 0.0027% | | | | |
| | | | | | | Robert E. Moroney Trust, Robert E. Moroney, Trustee | 0.0090% | | | | |
| | | | | | | Rodenburg, Inc. | 0.0038% | | | | |
| | | | | | | Roger Miles Brown Revocable Trust | 0.0079% | | | | |
| | | | | | | Ronald Averiette and Leslie Averiette | 0.0047% | | | | |
| | | | | | | Rose Street Humanitarian Land Trust | 0.0008% | | | | |
| | | | | | | Royalties Income Holdings, LLC | 0.0056% | | | | |
| | | | | | | Royalty Income Properties LLC | 0.0009% | | | | |
| | | | | | | Sackl Family Trust | 0.0074% | | | | |
| | | | | | | San Antonio 43 Trust | 0.0023% | | | | |
| | | | | | | Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996 | 0.0199% | | | | |
| | | | | | | Scott R. Petersen and Claudia Petersen | 0.0023% | | | | |
| | | | | | | Seabury L. Davies Family Trust, Wendy A. Davies, Trustee | 0.0025% | | | | |
| | | | | | | SEMX LLC | 0.0023% | | | | |
| | | | | | | Sheila Wadmann Sayles, Trustee of the Sheila Wadman Sayles Living Trust udt dated June 15, 2007 | 0.0023% | | | | |
| | | | | | | Sterling Trust Co. FBO Dan McClaran Hayes, Jr. | 0.0023% | | | | |
| | | | | | | Steven A. Prue Revocable Trust dated February 16, 1999 | 0.0023% | | | | |
| | | | | | | Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994 | 0.0023% | | | | |
| | | | | | | The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust | 0.0045% | | | | |
| | | | | | | The Booth Family Revocable Trust of 9/27/1994 | 0.0090% | | | | |
| | | | | | | The Carl and Linda Johnson Living Trust dated 12/11/00 | 0.0023% | | | | |
| | | | | | | The Chau Trust | 0.0023% | | | | |
| | | | | | | The Denneen Living Trust | 0.0023% | | | | |
| | | | | | | The Gene and Pauline Anderson Revocable Trust | 0.0045% | | | | |
| | | | | | | The Grady Family Revocable Trust UTA dated 11-10- 93 | 0.0045% | | | | |
| | | | | | | The Hammersmith Living Trust | 0.0023% | | | | |
| | | | | | | The Helen Castro Family Living Trust, Hector D. Escobar, Helen A. Castro, Trustees | 0.0052% | | | | |
| | | | | | | The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89 | 0.0023% | | | | |
| | | | | | | The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack | 0.0023% | | | | |
| | | | | | | The Redmond Charitable Remainder UniTrust dated 3/17/99 | 0.0023% | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee | 0.0023% | | | | | |
| | | | | | | The Silva Family Trust dated June 23, 1999 | 0.0023% | | | | | |
| | | | | | | The Van Zomeren Family Trust | 0.0022% | | | | | |
| | | | | | | Thomas E. Hussey and Margaret M. Hussey | 0.0045% | | | | | |
| | | | | | | Thunder Investments, LP | 0.0056% | | | | | |
| | | | | | | TLTG Investments, Ltd. | 0.0068% | | | | | |
| | | | | | | Torii Hunter and Katrina Hunter (husband/wife) | 0.0047% | | | | | |
| | | | | | | Torrence Nicksic | 0.0032% | | | | | |
| | | | | | | Trashcan Holdings, LLC | 0.0034% | | | | | |
| | | | | | | Vail Consulting, LP | 0.0031% | | | | | |
| | | | | | | Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees | 0.0023% | | | | | |
| | | | | | | Venetia M. N. Patout | 0.0023% | | | | | |
| | | | | | | STR Investments, LLC | 0.0093% | | | | | |
| | | | | | | View2D LLC | 0.0069% | | | | | |
| | | | | | | Wagner Capital Partners, LLC | 0.0023% | | | | | |
| | | | | | | Walter Michielutti & Patricia A Michielutti | 0.0024% | | | | | |
| | | | | | | Wayne D. Buckingham | 0.0093% | | | | | |
| | | | | | | Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee | 0.0023% | | | | | |
| | | | | | | We Buy Houses, Inc. | 0.0045% | | | | | |
| | | | | | | Whann Family Limited Partnership, an Alaska Limited Partnership | 0.0093% | | | | | |
| | | | | | | Wharton Trust | 0.0001% | | | | | |
| | | | | | | William C. Pfluger, Trustee | 0.0186% | | | | | |
| | | | | | | William H. Barclay | 0.0023% | | | | | |
| | | | | | | WillowFam LLC | 0.0023% | | | | | |
| | | | | | | Yates Living Trust | 0.0093% | | | | | |
| | | | | | | Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996 | 0.0079% | | | | | |
| | | | | | | Zantke Living Trust dated August 22, 1990, Hardy E. Zantke & Jutta Zantke, Trustees | 0.0070% | | | | | |
| | | | | | | H.S. Bennett | 0.0620% | | | | | |
| | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | Elizabeth White Family Trust | 0.0236% | | | | | |
| | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | |
| | | | | | | Kim H. Nash | 0.0059% | | | | | |
| | | | | | | Estate of Ethel Parnell, Gurdon Ransom Miller, III, Personal Rep. | 0.0177% | | | | | |
| | | | | | | Gurdon Ransom Miller, | 0.0177% | | | | | |
| | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | TOTAL | 12.4759% | | | | | |
| 16J | T24N-R7W-N.M.P.M.<br>Sec. 27: S/2SE/4 | 80.00 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp.<br>W R Beavers<br>Rudman Partnership<br>Trustee UWO of Aleck S. Genecov<br>Brian Gibson | 50.0000%<br>12.5000%<br>11.7188%<br>6.2500%<br>0.0744% | Rodney Lee Wooley<br>Estate of J. L. Whirley<br>Estate of Nelda Dain<br>James R. Suda<br>Earl Whirley | 0.1667%<br>0.1667%<br>0.1667%<br>0.1667%<br>0.1667% | DJR Nominee Corporation<br>W. R. Beavers<br>NM & O Operating Company<br>Trustee UWO Aleck S. Genecov<br>Estate of W. A. Pounds, | 51.5625%<br>12.5000%<br>11.7188%<br>6.2500%<br>3.1250% | 80.00 | | 0.5389% |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | W A Pounds Estate | 3.1250% | Bobbie Jean Sweeney | 0.1667% | Rubie J. Lee | 2.7344% | | | |
| | | | | | Rubie J. Lee | 2.7344% | James E. Davant, DVM | 0.0081% | Leo Otto Craft | 1.3672% | | | |
| | | | | | Bannon Energy, Incorporated | 1.5625% | Black Stone Minerals Company, L.P. | 0.2358% | Estate of Lynn Arden Craft Dotson | 1.3672% | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Cornelia Atwood Perry | 0.0081% | Estate of Bennie Roosth | 0.8929% | | | |
| | | | | | Leo Otto Craft | 1.3672% | Matagorda B1 LP | 0.0142% | Estate of Solomon Roosth | 0.8929% | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | Estate of Wiley Roosth | 0.8929% | | | |
| | | | | | George Anne Scharhag | 0.0744% | William Louis Davant | 0.0081% | Trust UWO Harold Roosth | 0.8929% | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Family Trust FBO Ursula M. Woolley | 0.1250% | Trustee of the Jake Roosth Trust | 0.8929% | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | | | Estate of Isadore Roosth | 0.8929% | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | Oklahoma State University Foundation | 0.2500% | Estate of Hyman Roosth | 0.8929% | | | |
| | | | | | Kim H. Nash | 0.0744% | Amelia Meismer Sundberg | 0.0065% | Estate of Frank Caraway,Frank Mills Caraway, Personal Rep. | 0.7813% | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Enduring Resources IV, LLC | 2.7617% | H. S. Bennett | 0.7813% | | | |
| | | | | | Jake Roosth Trust | 0.8929% | GKW Mineral Interests LLC | 0.1831% | Elizabeth White Family Trust | 0.2976% | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Estate of Harry B. Botts, dec'd | 0.0610% | JJK Holdings, LLC | 0.2976% | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Kathryn Dodson Family Trust | 0.0488% | Estate of Ethel Parnell, Gurdon Ransom Miller III, Personal Rep. | 0.2232% | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | ATKO Partners LTD. | 0.0427% | Estate of Jane Manning Lennihan (Pitkin), Gurdon Ransom Miller III, Personal Representative | 0.2232% | | | |
| | | | | | H S Bennett | 0.7813% | Mary Katherine Dunnam | 0.0163% | Richard D. Hughes | 0.2232% | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Ladewig | | Brian D. Gibson | 0.0743% | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Thomas E. Dunnam, III | 0.0163% | George Ann Scharhag | 0.0743% | | | |
| | | | | | Richard D Hughes | 0.2232% | Laura A. Gunn | 0.0163% | Jacob Russell Wahlberg & Jaffa D. Wahlberg 2009 Trust | 0.0743% | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Valorie Hundley | 0.0130% | Kim H. Nash | 0.0743% | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Oak Tree Minerals, LLC | 0.0112% | TOTAL | 100.0000% | | | |
| | | | | | TOTAL | 100.0000% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | | | Jessica Jones Stanley | 0.0098% | | | | | |
| | | | | | | | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | | | John Hunter Jones | 0.0098% | | | | | |
| | | | | | | | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | States, Inc . | 0.2930% | | | | | |
| | | | | | | | TOTAL | 5.2968% | | | | | |
| 16K | T24N-R6W-N.M.P.M. Sec. 18: SE/4 | 160.00 | NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | Dugan Production Corporation | 16.6666% | 160.00 | | 1.0778% |
| | | | | | W R Beavers | 12.5000% | Oklahoma State University Foundation | 0.2500% | DJR Nominee Corporation | 16.6667% | | | |
| | | | | | The Rudman Partnership | 11.7188% | Charles Russell Bell, Jr. | 0.0065% | Christmann Mineral Company | 25.0000% | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals Company, L.P. | 0.2358% | Enduring Resources IV, LLC | 16.6667% | | | |
| | | | | | Brian Gibson | 0.0744% | Amelia Meismer Sundberg | 0.0065% | Hasson Properties, LLC | 12.5000% | | | |
| | | | | | W. A. Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | Chaco Properties, LLC | 12.5000% | | | |
| | | | | | Rubie J. Lee | 2.7344% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | TOTAL | 100.0000% | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | | |
| | | | | | Estate of Bennie Roosth | 0.8929% | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | GKW Mineral Interests, LLC | 0.1831% | | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Lannie Monee Wilson Ardoin | 0.0041% | | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Rodney Lee Wooley | 0.1667% | | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | Estate of J. L. Whirley | 0.1667% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | Estate of Nelda Dain | 0.1667% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | James R. Suda | 0.1667% | | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Earl Whirley | 0.1667% | | | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Estate of Harry B. Botts, Wayne K. Ware, Personal Rep. | 0.0610% | | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Williams Properties Inc. | 0.7813% | Richard A. Groenendyke, Jr. | 0.0098% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Atko Partners, LTD | 0.0427% | | | | | |
| | | | | | Richard D. Hughes | 0.2232% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | TOTAL | 100.0000% | Valorie Hundley | 0.0130% | | | | | |
| | | | | | | | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | | | James E. Davant, D.V.M. | 0.0081% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | Merrion Oill & Gas Corporatioon | 3.9688% | | | | | |
| | | | | | | | Rudman Partnership | 0.9302% | | | | | |
| | | | | | | | Williams Properties inc. | 0.0620% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Estate of W. A. Pounds | 0.2480% | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | | Ethel Parnell Estate | 0.0177% | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Samson Hydrocarbons Company | 0.1240% | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | | | Estate of Lynn Arden Craft Dotson | 0.1085% | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 16L | T24N-R6W-N.M.P.M. | 120.00 | NMSF-0078562 | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | Enduring Resources IV, LLC | 87.5000% | 120.00 | | 0.8084% |
| | Sec. 30: E/2NW/4, NE/4NE/4 | | NMNM105418376 | | W R Beavers | 12.5000% | Oklahoma State University Foundation | 0.2500% | Bannon Energy Incorporated | 12.5000% | | | |
| | | | Effective Date | | Kaiser-Francis Oil Company | 11.7188% | John Hunter Jones | 0.0065% | TOTAL | 100.0000% | | | |
| | | | 5/1/1948 | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals Company, L.P. | 0.2358% | | | | | |
| | | | HBP | | Brian Gibson | 0.0744% | Kathryn Dodson Family Trust | 0.0488% | | | | | |


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Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | W A Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley | 0.1250% | | | | |
| | | | | | Bannon Energy, Incorporated | 1.5625% | Family Trust FBO Ursula M. Woolley | 0.1250% | | | | |
| | | | | | Estate of Lynn Arden Craft Dotson | 1.3672% | Amelia Meismer Sundberg | 0.0065% | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Kelly Gay Wilson Spivey | 0.0041% | | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | GKW Mineral Interests, LLC | 0.1831% | | | | |
| | | | | | Kim H. Nash | 0.0744% | Rodney Lee Wooley | 0.1667% | | | | |
| | | | | | Estate of Solomon Roosth | 0.8929% | Estate of J. L. Whirley | 0.1667% | | | | |
| | | | | | Estate of Wiley Roosth | 0.8929% | Estate of Nelda Dain | 0.1667% | | | | |
| | | | | | Estate of Hyman Roosth | 0.8929% | James R. Suda | 0.1667% | | | | |
| | | | | | George Anne Scharhag | 0.0744% | Earl Whirley | 0.1667% | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Bobbie Jean Sweeney | 0.1667% | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | Estate of Harry B. Botts, Wayne K. Ware, Personal Rep. | 0.0610% | | | | |
| | | | | | Estate of Isadore Roosth | 0.8929% | Jessica Jones Stanley | 0.0065% | | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Richard A. Groenendyke, Jr. | 0.0098% | | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Lannie Monee Wilson Ardoin | 0.0041% | | | | |
| | | | | | H S Bennett | 0.7813% | Atko Partners, LTD | 0.0427% | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | James E. Davant, D.V.M. | 0.0081% | | | | |
| | | | | | Richard D Hughes | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Laura A. Gunn | 0.0163% | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Valorie Hundley | 0.0130% | | | | |
| | | | | | TOTAL | 100.0000% | Charles Russell Bell, Jr. | 0.0065% | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | |
| | | | | | | | Kaiser-Francis Oil Company | 0.9302% | | | | |
| | | | | | | | H. S. Bennett | 0.0620% | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | |
| | | | | | | | Estate of W. A. Pounds, | 0.2480% | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | |
| | | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | |
| | | | | | | | Brian D. Gibson | 0.0059% | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | |
| | | | | | | | Ethel Parnell Estate | 0.0177% | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | |
| | | | | | | | Enduring Resources IV, LLC | 0.1240% | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | |
| | | | | | | | Estate Lynn Arden Craft Dotson | 0.1085% | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | |
| | | | | | | | Trustee UWO Aleck S. Genecov | 0.4961% | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 16M | T24N-R6W-N.M.P.M.<br>Sec. 30: SE/4NE/4 | 40.00 | NMSF-0078562<br>NMNM105418376<br>Effective Date<br>5/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Merrion Oil and Gas Corp. | 50.0000% | Enduring Resources IV, LLC | 2.7617% | Enduring Resources IV, LLC | 87.5000% | 40.00 | | 0.2695% |
| | | | | | W R Beavers | 12.5000% | Oklahoma State University Foundation | 0.2500% | James R. & Jean Payne (h/w) | 1.7500% | | | |
| | | | | | Kaiser-Francis Oil Company | 11.7188% | Richard A. Groenendyke, Jr. | 0.0098% | Estate of Jo Ann Schmidt, deceased | 1.7500% | | | |
| | | | | | Trustee UWO of Aleck S. Genecov | 6.2500% | Black Stone Minerals Company, L.P. | 0.2358% | Bannon Energy Incorporated | 9.0000% | | | |
| | | | | | Brian Gibson | 0.0744% | Lannie Monee Wilson Ardoin | 0.0041% | TOTAL | 100.0000% | | | |
| | | | | | W A Pounds Estate | 3.1250% | Matagorda B1 LP | 0.0142% | | | | | |
| | | | | | Rubie J. Lee | 2.7344% | Mary Jane Woolley, Trustee | 0.1250% | | | | | |
| | | | | | Bannon Energy, Incorporated | 1.5625% | UWO Buck Wynne Woolley | | | | | | |
| | | | | | Estate Lynn Arden Craft Dotson, dec'd | 1.3672% | Family Trust FBO Ursula M.Woolley | 0.1250% | | | | | |
| | | | | | Leo Otto Craft | 1.3672% | Jessica Jones Stanley | 0.0065% | | | | | |
| | | | | | Bennie Roosth Estate, | 0.8929% | GKW Mineral Interests, LLC | 0.1831% | | | | | |
| | | | | | Estate Solomon Roosth, deceased | 0.8929% | Rodney Lee Wooley | 0.1667% | | | | | |
| | | | | | Estate Wiley Roosth, deceased | 0.8929% | Estate of J. L. Whirley | 0.1667% | | | | | |
| | | | | | Estate Hyman Roosth, deceased | 0.8929% | Estate Nelda Dain, deceased | 0.1667% | | | | | |
| | | | | | Jake Roosth Trust | 0.8929% | James R. Suda | 0.1667% | | | | | |
| | | | | | Trust UWO Harold Roosth | 0.8929% | Earl Whirley | 0.1667% | | | | | |
| | | | | | Estate Isadore Roosth, deceased | 0.8929% | Bobbie Jean Sweeney | 0.1667% | | | | | |
| | | | | | Frank Caraway Estate, Frank Mills Caraway, PR | 0.7813% | Estate of Harry B. Botts, Ware, Personal Rep. | 0.0610% | | | | | |
| | | | | | H S Bennett | 0.7813% | Kathryn Dodson Family Trust | 0.0488% | | | | | |
| | | | | | Elizabeth White Family Trust | 0.2976% | Atko Partners, LTD | 0.0427% | | | | | |
| | | | | | JJK Holdings LLC | 0.2976% | Mary Kathryn Dunnam Ladewig | 0.0163% | | | | | |
| | | | | | Richard D Hughes | 0.2232% | Kelly Gay Wilson Spivey | 0.0041% | | | | | |
| | | | | | Jane Manning Lennihan (Pitkin) Estate | 0.2232% | Thomas E. Dunnam, III | 0.0163% | | | | | |
| | | | | | Ethel Parnell Estate | 0.2232% | Laura A. Gunn | 0.0163% | | | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0744% | Valerie Hundley | 0.0130% | | | | | |
| | | | | | | | Charles Russell Bell, Jr. | 0.0065% | | | | | |
| | | | | | Kim H. Nash | 0.0744% | Amelia Meismer Sundberg | 0.0065% | | | | | |
| | | | | | George Anne Scharhag | 0.0744% | James E. Davant, D.V.M. | 0.0081% | | | | | |
| | | | | | TOTAL | 100.0000% | John Hunter Jones | 0.0065% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0081% | | | | | |
| | | | | | | | William Louis Davant | 0.0081% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0112% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0031% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0027% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0027% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0027% | | | | | |
| | | | | | | | Merrion Oil & Gas Corporation | 3.9688% | | | | | |
| | | | | | | | Kaiser-Francis Oil Company | 0.9302% | | | | | |
| | | | | | | | Bennett Interests L.P. | 0.0620% | | | | | |
| | | | | | | | Rado Capital LLLP | 0.9922% | | | | | |
| | | | | | | | Estate of W. A. Pound | 0.2480% | | | | | |
| | | | | | | | Bonanza Creek Minerals, LLC | 0.0177% | | | | | |
| | | | | | | | Elizabeth H. White Family Trust | 0.0236% | | | | | |
| | | | | | | | George Ann Scharhag | 0.0059% | | | | | |
| | | | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.0059% | | | | | |
| | | | | | | | Kim H. Nash | 0.0059% | | | | | |


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Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Brian D. Gibson | 0.0059% | | | | | |
| | | | | | | | JJK Holdings, LLC | 0.0236% | | | | | |
| | | | | | | | Ethel Parnell Estate | 0.0177% | | | | | |
| | | | | | | | Gurdon Ransom Miller, III | 0.0177% | | | | | |
| | | | | | | | Leo Otto Craft | 0.1085% | | | | | |
| | | | | | | | Estate Lynn Arden Craft Dotson | 0.1085% | | | | | |
| | | | | | | | Rubie J. Lee | 0.2170% | | | | | |
| | | | | | | | Caraway Oil and Gas Inc. | 0.0620% | | | | | |
| | | | | | | | Isadore Roosth, Trustee UWO Aleck S. Genecov | 0.4961% | | | | | |
| | | | | | | | Trust UWO Harold Roosth | 0.0709% | | | | | |
| | | | | | | | Corpus-Roosth-Tyler, Ltd. | 0.0709% | | | | | |
| | | | | | | | $S^2$DST OGM Ltd. | 0.0827% | | | | | |
| | | | | | | | Roosth 806, Ltd. | 0.0709% | | | | | |
| | | | | | | | Sol and Rebecca Roosth Ltd. LLP | 0.0709% | | | | | |
| | | | | | | | Wiley Roosth Family Partnership | 0.0709% | | | | | |
| | | | | | | | Celia Ann Roosth Schoenbrun | 0.0118% | | | | | |
| | | | | | | | Nancy Rae Roosth Barenblat | 0.0118% | | | | | |
| | | | | | | | David Benjamin Roosth | 0.0051% | | | | | |
| | | | | | | | Natalie Robin Roosth Wedgeworth | 0.0051% | | | | | |
| | | | | | | | Benjamin Craig Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Michael Edward Schoenbrun | 0.0051% | | | | | |
| | | | | | | | Kathryn Leigh Schoenbrun Kaplan | 0.0051% | | | | | |
| | | | | | | | Kevin Benjamin Barenblat | 0.0051% | | | | | |
| | | | | | | | Laurie Nelle Barenblat | 0.0051% | | | | | |
| | | | | | | | TOTAL | 12.8135% | | | | | |
| | | | | | | | base of the Mesaverde to top of Gallup formation | | base of the Mesaverde to top of Gallup formation | | | | |
| 17A | T24N-R7W-N.M.P.M.<br>Sec. 23: E/2NW/4, E/2SW/4 | 160.00 | NMSF-0078563<br>NMNM105468396<br>Effective Date<br>2/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 50.0000% | Gregory Dale Harkins | 1.2500% | Enduring Resources IV, LLC | 100.0000% | 160.00 | | 1.0778% |
| | | | | | Kimbell Oil Company of New Mexico, LLC | 27.8000% | Debra Lee Dupray | 1.2500% | | | | | |
| | | | | | Warren Inc. | 7.5000% | Black Stone Minerals Company, L.P. | 0.5896% | | | | | |
| | | | | | Helen A. Grevey LLC | 5.8500% | Matagorda B1, LP | 0.0354% | | | | | |
| | | | | | Marianne Fisher LLC | 5.8500% | Mary Jane Woolley, Trustee UWO Buck | 0.3125% | | | | | |
| | | | | | Eileen Grevey LLC | 3.0000% | Wynne Woolley, deceased | | | | | | |
| | | | | | TOTAL | 100.0000% | Family Trust FBO Ursula M.Woolley | 0.3125% | | | | | |
| | | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 4.3496% | | | | | |
| | | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | | Estate of Harry B. Botts, dcsd | 0.0305% | | | | | |
| | | | | | | | Wayne K. Ware, Personal Rep. | | | | | | |
| | | | | | | | Jack R. Dodson, Jr. | 0.0081% | | | | | |
| | | | | | | | Kathryn Dodson Goss | 0.0081% | | | | | |
| | | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
| | | | | | | | ATKO Partners LTD. | 0.0214% | | | | | |
| | | | | | | | Mary Katherine Dunnam Ladewig | 0.0081% | | | | | |
| | | | | | | | Thomas E. Dunnam, III | 0.0081% | | | | | |
| | | | | | | | Laura A. Gunn | 0.0081% | | | | | |
| | | | | | | | Valerie Hundley | 0.0065% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0056% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | | James E. Davant, DVM | 0.0041% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0041% | | | | | |
| | | | | | | | William Louis Davant | 0.0041% | | | | | |
| | | | | | | | Amelia Meismer Sundberg | 0.0033% | | | | | |
| | | | | | | | Jessica Jones Stanley | 0.0033% | | | | | |
| | | | | | | | Charles Russell Bell, Jr. | 0.0033% | | | | | |


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Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | John Hunter Jones 0.0033%<br>Kelly Gay Wilson Spivey 0.0020%<br>Lannie Monee Wilson Ardoin 0.0020%<br>Mary Davant Fricke 0.0014%<br>Lisa Fricke Berger 0.0014%<br>Laura Fricke Grundhoefer 0.0014%<br>William W. Bramlett and Julianne Dean 0.0015%<br>Kimbell Oil Company of New Mexico, LLC 2.2066%<br>Warren Inc. 0.5953%<br>Helen A. Grevey, LLC 0.4643%<br>Marianne Fischer, LLC 0.4643%<br>Eileen Grevey, LLC 0.2381%<br>TOTAL 12.9375% | | | | |
| | | | | | | Gallup formation only<br>Gregory Dale Harkins 1.25000000%<br>Debra Lee Dupray 1.25000000%<br>Black Stone Minerals Company, L.P. 0.58958332%<br>Matagorda B1, LP 0.03541668%<br>Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased 0.31250000%<br>Family Trust FBO Ursula M. Woolley 0.31250000%<br>Oklahoma State University Foundation 0.62500000%<br>Enduring Resources IV, LLC 4.34960937%<br>LOGOS Resources II, LLC 2.20662500%<br>GKW Mineral Interests, LLC 0.09155273%<br>Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative 0.03051758%<br>Jack R. Dodson, Jr. 0.00813802%<br>Kathryn Dodson Goss 0.00813802%<br>Davant Dodson Rosenberg 0.00813802%<br>ATKO Partners LTD. 0.02136231%<br>Mary Katherine Dunnam Ladewig 0.00813806%<br>Thomas E. Dunnam, III 0.00813806%<br>Laura A. Gunn 0.00813793%<br>Valerie Hundley 0.00651043%<br>Oak Tree Minerals, LLC 0.00559488%<br>Richard A. Groenendyke, Jr. 0.00488281%<br>James E. Davant, DVM 0.00406902%<br>Cornelia Atwood Perry 0.00406900%<br>William Louis Davant 0.00406900%<br>Amelia Meismer Sundberg 0.00325521%<br>Jessica Jones Stanley 0.00325521%<br>Charles Russell Bell, Jr. 0.00325521%<br>John Hunter Jones 0.00325521%<br>Kelly Gay Wilson Spivey 0.00203451%<br>Lannie Monee Wilson Ardoin 0.00203451%<br>Mary Davant Fricke 0.00135634%<br>Lisa Fricke Berger 0.00135634%<br>Laura Fricke Grundhoefer 0.00135634%<br>William W. Bramlett and Julianne Dean 0.00152588%<br>Warren Inc. 0.59531250%<br>Helen A. Grevey, LLC 0.46434375% | Gallup formation only<br>Enduring Resources IV, LLC 100.0000% | | | |


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Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Marianne Fischer, LLC | 0.46434375% | | | | | |
| | | | | | | | Eileen Grevey, LLC | 0.23812500% | | | | | |
| | | | | | | | TOTAL | 12.93750000% | | | | | |
| | | | | | | | base of the Mesaverde to top of Gallup formation | | base of the Mesaverde to top of Gallup formation | | | | |
| 17B | T24N-R7W-N.M.P.M.<br>Sec. 23: NE/4 | 160.00 | NMSF-0078563<br>NMNM105468396<br>Effective Date<br>2/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 50.0000% | Gregory Dale Harkins | 1.2500% | DJR Nominee Corporation | 100.0000% | 160.00 | | 1.0778% |
| | | | | | Kimbell Oil Company of New Mexico, LLC | 27.8000% | Debra Lee Dupray | 1.2500% | | | | | |
| | | | | | Warren Inc. | 7.5000% | Black Stone Minerals Company, L.P. | 0.5896% | | | | | |
| | | | | | Helen A. Grevey LLC | 5.8500% | Matagorda B1, LP | 0.0354% | | | | | |
| | | | | | Marianne Fisher LLC | 5.8500% | Mary Jane Woolley, | | | | | | |
| | | | | | Eileen Grevey LLC | 3.0000% | Trustee UWO Buck Wynne Woolley, deceased | 0.3125% | | | | | |
| | | | | | TOTAL | 100.0000% | Family Trust FBO Ursula M.Woolley | 0.3125% | | | | | |
| | | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 4.3496% | | | | | |
| | | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | | Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative | 0.0305% | | | | | |
| | | | | | | | Jack R. Dodson, Jr. | 0.0081% | | | | | |
| | | | | | | | Kathryn Dodson Goss | 0.0081% | | | | | |
| | | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
| | | | | | | | ATKO Partners LTD. | 0.0214% | | | | | |
| | | | | | | | Mary Katherine Dunnam Ladewig | 0.0081% | | | | | |
| | | | | | | | Thomas E. Dunnam, III | 0.0081% | | | | | |
| | | | | | | | Laura A. Gunn | 0.0081% | | | | | |
| | | | | | | | Valerie Hundley | 0.0065% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0056% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | | James E. Davant, DVM | 0.0041% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0041% | | | | | |
| | | | | | | | William Louis Davant | 0.0041% | | | | | |
| | | | | | | | Amelia Meismer Sundberg | 0.0033% | | | | | |
| | | | | | | | Jessica Jones Stanley | 0.0033% | | | | | |
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| | | | | | | | Kelly Gay Wilson Spivey | 0.0020% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0020% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0014% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0014% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | | Kimbell Oil Company of New Mexico, LLC | 2.2066% | | | | | |
| | | | | | | | Warren Inc. | 0.5953% | | | | | |
| | | | | | | | Helen A. Grevey, LLC | 0.4643% | | | | | |
| | | | | | | | Marianne Fischer, LLC | 0.4643% | | | | | |
| | | | | | | | Eileen Grevey, LLC | 0.2381% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| | | | | | | | Gallup formation only | | Gallup formation only | | | | |
| | | | | | | | Gregory Dale Harkins | 1.2500% | DJR Nominee Corporation | 100.0000% | | | |
| | | | | | | | Debra Lee Dupray | 1.2500% | | | | | |
| | | | | | | | Black Stone Minerals Company, L.P. | 0.5896% | | | | | |
| | | | | | | | Matagorda B1, LP | 0.0354% | | | | | |
| | | | | | | | Mary Jane Woolley, | 0.3125% | | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Trustee UWO Buck Wynne Woolley, deceased | | | | | | |
| | | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | | | | | |
| | | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 4.3496% | | | | | |
| | | | | | | | LOGOS Resources II, LLC | 2.2066% | | | | | |
| | | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | | Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative | 0.0305% | | | | | |
| | | | | | | | Jack R. Dodson, Jr. | 0.0081% | | | | | |
| | | | | | | | Kathryn Dodson Goss | 0.0081% | | | | | |
| | | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
| | | | | | | | ATKO Partners LTD. | 0.0214% | | | | | |
| | | | | | | | Mary Katherine Dunnam Ladewig | 0.0081% | | | | | |
| | | | | | | | Thomas E. Dunnam, III | 0.0081% | | | | | |
| | | | | | | | Laura A. Gunn | 0.0081% | | | | | |
| | | | | | | | Valerie Hundley | 0.0065% | | | | | |
| | | | | | | | Oak Tree Minerals, LLC | 0.0056% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | | James E. Davant, DVM | 0.0041% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0041% | | | | | |
| | | | | | | | William Louis Davant | 0.0041% | | | | | |
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| | | | | | | | Jessica Jones Stanley | 0.0033% | | | | | |
| | | | | | | | Charles Russell Bell, Jr. | 0.0033% | | | | | |
| | | | | | | | John Hunter Jones | 0.0033% | | | | | |
| | | | | | | | Kelly Gay Wilson Spivey | 0.0020% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0020% | | | | | |
| | | | | | | | Mary Davant Fricke | 0.0014% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0014% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | | Warren Inc. | 0.5953% | | | | | |
| | | | | | | | Helen A. Grevey, LLC | 0.4643% | | | | | |
| | | | | | | | Marianne Fischer, LLC | 0.4643% | | | | | |
| | | | | | | | Eileen Grevey, LLC | 0.2381% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| 17C | T24N-R7W-N.M.P.M.<br>Sec. 23: W/2SW/4 | 80.00 | NMSF-0078563<br>NMNM105468396<br>Effective Date<br>2/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | | 50.0000% | base of the Mesaverde to top of Gallup formation | | base of the Mesaverde to top of Gallup formation | | 80.00 | | 0.5389% |
| | | | | | Kimbell Oil Company of New Mexico, LLC | | 27.8000% | Gregory Dale Harkins | 1.2500% | Enduring Resources IV, LLC | 87.4000% | | | |
| | | | | | Warren Inc. | | 7.5000% | Debra Lee Dupray | 1.2500% | James R. Payne and Jean Payne *community property | 4.0000% | | | |
| | | | | | Helen A. Grevey LLC | | 5.8500% | Black Stone Minerals Company, L.P. | 0.5896% | Estate of Jo Ann Schmidt, deceased | 4.0000% | | | |
| | | | | | Marianne Fisher LLC | | 5.8500% | Matagorda B1, LP | 0.0354% | Dr. Vaun T. Floyd | 2.3000% | | | |
| | | | | | Eileen Grevey LLC | | 3.0000% | Mary Jane Woolley, | | Charles R. Wilkinson, Trustee of | 2.3000% | | | |
| | | | | | | TOTAL | 100.0000% | Trustee UWO Buck Wynne Woolley, deceased | 0.3125% | the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89 | | | | |
| | | | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | TOTAL | 100.0000% | | | |
| | | | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | | | Enduring Resources IV, LLC | 4.3496% | | | | | |
| | | | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | | | Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal | 0.0305% | | | | | |

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|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Representative | | | | |
| | | | | | | Jack R. Dodson, Jr. 0.0081% | | | | |
| | | | | | | Kathryn Dodson Goss 0.0081% | | | | |
| | | | | | | Davant Dodson Rosenberg 0.0081% | | | | |
| | | | | | | ATKO Partners LTD. 0.0214% | | | | |
| | | | | | | Mary Katherine Dunnam Ladewig 0.0081% | | | | |
| | | | | | | Thomas E. Dunnam, III 0.0081% | | | | |
| | | | | | | Laura A. Gunn 0.0081% | | | | |
| | | | | | | Valerie Hundley 0.0065% | | | | |
| | | | | | | Oak Tree Minerals, LLC 0.0056% | | | | |
| | | | | | | Richard A. Groenendyke, Jr. 0.0049% | | | | |
| | | | | | | James E. Davant, DVM 0.0041% | | | | |
| | | | | | | Cornelia Atwood Perry 0.0041% | | | | |
| | | | | | | William Louis Davant 0.0041% | | | | |
| | | | | | | Amelia Meismer Sundberg 0.0033% | | | | |
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| | | | | | | Charles Russell Bell, Jr. 0.0033% | | | | |
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| | | | | | | Kelly Gay Wilson Spivey 0.0020% | | | | |
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| | | | | | | Mary Davant Fricke 0.0014% | | | | |
| | | | | | | Lisa Fricke Berger 0.0014% | | | | |
| | | | | | | Laura Fricke Grundhoefer 0.0014% | | | | |
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| | | | | | | Kimbell Oil Company of New Mexico, LLC 2.2066% | | | | |
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| | | | | | | Helen A. Grevey, LLC 0.4643% | | | | |
| | | | | | | Marianne Fischer, LLC 0.4643% | | | | |
| | | | | | | Eileen Grevey, LLC 0.2381% | | | | |
| | | | | | | TOTAL 12.9375% | | | | |
| | | | | | | Gallup formation only | Gallup formation only | | | |
| | | | | | | Gregory Dale Harkins 1.2500% | Enduring Resources IV, LLC 87.4000% | | | |
| | | | | | | Debra Lee Dupray 1.2500% | James R. Payne and Jean Payne *community property 4.0000% | | | |
| | | | | | | Black Stone Minerals Company, L.P. 0.5896% | Estate of Jo Ann Schmidt, deceased 4.0000% | | | |
| | | | | | | Matagorda B1, LP 0.0354% | Dr. Vaun T. Floyd 2.3000% | | | |
| | | | | | | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased 0.3125% | Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89 2.3000% | | | |
| | | | | | | Family Trust FBO Ursula M. Woolley 0.3125% | TOTAL 100.0000% | | | |
| | | | | | | Oklahoma State University Foundation 0.6250% | | | | |
| | | | | | | Enduring Resources IV, LLC 4.3496% | | | | |
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| | | | | | | GKW Mineral Interests, LLC 0.0916% | | | | |
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| | | | | | | Mary Katherine Dunnam Ladewig 0.0081% | | | | |
| | | | | | | Thomas E. Dunnam, III 0.0081% | | | | |
| | | | | | | Laura A. Gunn 0.0081% | | | | |
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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Oak Tree Minerals, LLC | 0.0056% | | | | | |
| | | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | | James E. Davant, DVM | 0.0041% | | | | | |
| | | | | | | | Cornelia Atwood Perry | 0.0041% | | | | | |
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| | | | | | | | Helen A. Grevey, LLC | 0.4643% | | | | | |
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| | | | | | | | Eileen Grevey, LLC | 0.2381% | | | | | |
| | | | | | | | TOTAL | 12.9375% | | | | | |
| | | | | | | | base of the Mesaverde to top of Gallup formation | | base of the Mesaverde to top of Gallup formation | | | | |
| 17D | T24N-R7W-N.M.P.M. | 160.00 | NMSF-0078563 | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 62.5000% | Gregory Dale Harkins | 1.2500% | DJR Nominee Corporation | 62.5000% | 160.00 | | 1.0778% |
| | Sec. 26: NW/4 | | NMNM105468396 | | Eileen Grevey LLC | 3.0000% | Debra Lee Dupray | 1.2500% | Enduring Resources IV, LLC | 22.2000% | | | |
| | | | Effective Date | | Kimbell Oil Company of New | | Black Stone Minerals | 0.5896% | Kimbell Oil Company of New Mexico | 15.3000% | | | |
| | | | 2/1/1948 | | Mexico, LLC | 15.3000% | Company, L.P. | | LLC | | | | |
| | | | HBP | | Warren Inc. | 7.5000% | Matagorda B1, LP | 0.0354% | TOTAL | 100.0000% | | | |
| | | | | | Helen A. Grevey LLC | 5.8500% | Mary Jane Woolley, | | | | | | |
| | | | | | Marianne Fisher LLC | 5.8500% | Trustee UWO Buck | 0.3125% | | | | | |
| | | | | | TOTAL | 100.0000% | Wynne Woolley, deceased | | | | | | |
| | | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | | | | | |
| | | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
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| | | | | | | | Wayne K. Ware, Personal Representative | | | | | | |
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| | | | | | | | Kelly Gay Wilson Spivey | 0.0020% | | | | | |
| | | | | | | | Lannie Monee Wilson Ardoin | 0.0020% | | | | | |


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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Mary Davant Fricke | 0.0014% | | | | | |
| | | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
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| | | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | | TOTAL | 5.0000% | | | | | |
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| | | | | | | | Gregory Dale Harkins | 1.2500% | DJR Nominee Corporation | 62.5000% | | | |
| | | | | | | | Debra Lee Dupray | 1.2500% | Enduring Resources IV, LLC | 37.5000% | | | |
| | | | | | | | Black Stone Minerals Company, L.P. | 0.5896% | TOTAL | 100.0000% | | | |
| | | | | | | | Matagorda B1, LP | 0.0354% | | | | | |
| | | | | | | | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased | 0.3125% | | | | | |
| | | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | | | | | |
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| | | | | | | | Enduring Resources IV, LLC | 0.3809% | | | | | |
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| | | | | | | | Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative | 0.0305% | | | | | |
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| | | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
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| | | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
| | | | | | | | Laura Fricke Grundhoefer | 0.0014% | | | | | |
| | | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | | TOTAL | 5.00000000% | | | | | |
| 17E | T24N-R7W-N.M.P.M. Sec. 26: NW/4SW/4 | 40.00 | NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | 62.5000% | base of the Mesaverde to top of Gallup formation<br>Gregory Dale Harkins | 1.2500% | base of the Mesaverde to top of Gallup formation<br>Enduring Resources IV, LLC | 84.7000% | 40.00 | | 0.2695% |
| | | | | | Kimbell Oil Company of New Mexico, LLC | 15.3000% | Debra Lee Dupray | 1.2500% | Kimbell Oil Company of New Mexico LLC | 15.3000% | | | |
| | | | | | Warren Inc. | 7.5000% | Black Stone Minerals Company, L.P. | 0.5896% | TOTAL | 100.0000% | | | |
| | | | | | Helen A. Grevey LLC | 5.8500% | Matagorda B1, LP | 0.0354% | | | | | |
| | | | | | Marianne Fisher LLC | 5.8500% | Mary Jane Woolley, | | | | | | |
| | | | | | Eileen Grevey LLC | 3.0000% | Trustee UWO Buck | 0.3125% | | | | | |
| | | | | | TOTAL | 100.0000% | Wynne Woolley, deceased | | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | | | | | |
| | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | Enduring Resources IV, LLC | 0.3809% | | | | | |
| | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative | 0.0305% | | | | | |
| | | | | | | Jack R. Dodson, Jr. | 0.0081% | | | | | |
| | | | | | | Kathryn Dodson Goss | 0.0081% | | | | | |
| | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
| | | | | | | ATKO Partners LTD. | 0.0214% | | | | | |
| | | | | | | Mary Katherine Dunnam Ladewig | 0.0081% | | | | | |
| | | | | | | Thomas E. Dunnam, III | 0.0081% | | | | | |
| | | | | | | Laura A. Gunn | 0.0081% | | | | | |
| | | | | | | Valerie Hundley | 0.0065% | | | | | |
| | | | | | | Oak Tree Minerals, LLC | 0.0056% | | | | | |
| | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | James E. Davant, DVM | 0.0041% | | | | | |
| | | | | | | Cornelia Atwood Perry | 0.0041% | | | | | |
| | | | | | | William Louis Davant | 0.0041% | | | | | |
| | | | | | | Amelia Meismer Sundberg | 0.0033% | | | | | |
| | | | | | | Jessica Jones Stanley | 0.0033% | | | | | |
| | | | | | | Charles Russell Bell, Jr. | 0.0033% | | | | | |
| | | | | | | John Hunter Jones | 0.0033% | | | | | |
| | | | | | | Kelly Gay Wilson Spivey | 0.0020% | | | | | |
| | | | | | | Lannie Monee Wilson Ardoin | 0.0020% | | | | | |
| | | | | | | Mary Davant Fricke | 0.0014% | | | | | |
| | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
| | | | | | | Laura Fricke Grundhoefer | 0.0014% | | | | | |
| | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | TOTAL | 5.0000% | | | | | |
| | | | | | | Gallup formation only | | Gallup formation only | | | | |
| | | | | | | Gregory Dale Harkins | 1.2500% | Enduring Resources IV, LLC | 100.0000% | | | |
| | | | | | | Debra Lee Dupray | 1.2500% | | | | | |
| | | | | | | Black Stone Minerals Company, L.P. | 0.5896% | | | | | |
| | | | | | | Matagorda B1, LP | 0.0354% | | | | | |
| | | | | | | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased | 0.3125% | | | | | |
| | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | | | | | |
| | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | Enduring Resources IV, LLC | 0.3809% | | | | | |
| | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative | 0.0305% | | | | | |
| | | | | | | Jack R. Dodson, Jr. | 0.0081% | | | | | |
| | | | | | | Kathryn Dodson Goss | 0.0081% | | | | | |
| | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
| | | | | | | ATKO Partners LTD. | 0.0214% | | | | | |
| | | | | | | Mary Katherine Dunnam Ladewig | 0.0081% | | | | | |
| | | | | | | Thomas E. Dunnam, III | 0.0081% | | | | | |
| | | | | | | Laura A. Gunn | 0.0081% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | Valerie Hundley | 0.0065% | | | | | |
| | | | | | | | | Oak Tree Minerals, LLC | 0.0056% | | | | | |
| | | | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | | | James E. Davant, DVM | 0.0041% | | | | | |
| | | | | | | | | Cornelia Atwood Perry | 0.0041% | | | | | |
| | | | | | | | | William Louis Davant | 0.0041% | | | | | |
| | | | | | | | | Amelia Meismer Sundberg | 0.0033% | | | | | |
| | | | | | | | | Jessica Jones Stanley | 0.0033% | | | | | |
| | | | | | | | | Charles Russell Bell, Jr. | 0.0033% | | | | | |
| | | | | | | | | John Hunter Jones | 0.0033% | | | | | |
| | | | | | | | | Kelly Gay Wilson Spivey | 0.0020% | | | | | |
| | | | | | | | | Lannie Monee Wilson Ardoin | 0.0020% | | | | | |
| | | | | | | | | Mary Davant Fricke | 0.0014% | | | | | |
| | | | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
| | | | | | | | | Laura Fricke Grundhoefer | 0.0014% | | | | | |
| | | | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | | | TOTAL | 5.0000% | | | | | |
| 17F | T24N-R7W-N.M.P.M.<br>Sec. 24: NW/4 | 160.00 | NMSF-0078563<br>NMNM105468396<br>Effective Date<br>2/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Enduring Resources IV, LLC | | 50.0000% | from the top of Mancos formation to the top of the Gallup formation | | Enduring Resources IV, LLC | 100.0000% | 160.00 | | 1.0778% |
| | | | | | Kimbell Oil Company of New Mexico, LLC | | 27.8000% | Enduring Resources IV, LLC | 4.3496% | | | | | |
| | | | | | Warren Inc. | | 7.5000% | Kimbell Oil Company of New Mexico, LLC | 2.2066% | | | | | |
| | | | | | Helen A. Grevey LLC | | 5.8500% | Gregory Harkins | 1.2500% | | | | | |
| | | | | | Marianne Fisher LLC | | 5.8500% | Debra Lee Dupray | 1.2500% | | | | | |
| | | | | | Eileen Grevey LLC | | 3.0000% | Warren Inc. | 0.5953% | | | | | |
| | | | | | | TOTAL | 100.0000% | Helen A. Grevey LLC | 0.4643% | | | | | |
| | | | | | | | | Marianne Fisher LLC | 0.4643% | | | | | |
| | | | | | | | | Black Stone Minerals Company L.P. | 0.5896% | | | | | |
| | | | | | | | | Matagorda B1 LP | 0.0354% | | | | | |
| | | | | | | | | Oklahoma State University Foundation | 0.6250% | | | | | |
| | | | | | | | | Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased | 0.3125% | | | | | |
| | | | | | | | | Family Trust FBO Ursula M. Woolley | 0.3125% | | | | | |
| | | | | | | | | Eileen Grevey LLC | 0.2381% | | | | | |
| | | | | | | | | GKW Mineral Interests, LLC | 0.0916% | | | | | |
| | | | | | | | | Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep. | 0.0305% | | | | | |
| | | | | | | | | Jack R. Dodson, Jr. | 0.0081% | | | | | |
| | | | | | | | | Kathryn Dodson Goss | 0.0081% | | | | | |
| | | | | | | | | Davant Dodson Rosenberg | 0.0081% | | | | | |
| | | | | | | | | ATKO Partners, Ltd. | 0.0214% | | | | | |
| | | | | | | | | William W. Bramlett and Julianne Dean | 0.0015% | | | | | |
| | | | | | | | | Mary Kathryn Dunham Ladewig | 0.0081% | | | | | |
| | | | | | | | | Thomas E. Dunham, III | 0.0081% | | | | | |
| | | | | | | | | Laura A. Gunn | 0.0081% | | | | | |
| | | | | | | | | Valerie Hundley | 0.0065% | | | | | |
| | | | | | | | | John Hunter Jones | 0.0033% | | | | | |
| | | | | | | | | Jessica Jones Stanley | 0.0033% | | | | | |
| | | | | | | | | Richard A. Groenendyke, Jr. | 0.0049% | | | | | |
| | | | | | | | | Mary Davant Fricke | 0.0014% | | | | | |
| | | | | | | | | Lisa Fricke Berger | 0.0014% | | | | | |
| | | | | | | | | Laura Fricke Grundhoefer | 0.0014% | | | | | |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Cornelia Atwood Perry 0.0041%<br>William Louis Davant 0.0041%<br>Oak Tree Minerals, LLC 0.0056%<br>Lannie Monee Wilson Ardoin 0.0020%<br>Kelly Gay Wilson Spivey 0.0020%<br>James E. Davant, D.V.M. 0.0041%<br>Charles Russel Bell, Jr. 0.0033%<br>Ameilia Meismer Sundberg 0.0033%<br>TOTAL 12.9375% | | | | |
| | | | | | | from the top of Gallup formation to the base of the Gallup formation | Enduring Resources IV, LLC 100.0000% | | | |
| | | | | | | Enduring Resources IV, LLC 4.3496%<br>LOGOS Resources II, LLC 2.2066%<br>Gregory Harkins 1.2500%<br>Debra Lee Dupray 1.2500%<br>Warren Inc. 0.5953%<br>Helen A. Grevey LLC 0.4643%<br>Marianne Fisher LLC 0.4643%<br>Black Stone Minerals Company L.P. 0.5896%<br>Matagorda B1 LP 0.0354%<br>Oklahoma State University Foundation 0.6250%<br>Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased 0.3125%<br>Family Trust FBO Ursula M. Woolley 0.3125%<br>Eileen Grevey LLC 0.2381%<br>GKW Mineral Interests, LLC 0.0916%<br>Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep. 0.0305%<br>Jack R. Dodson, Jr. 0.0081%<br>Kathryn Dodson Goss 0.0081%<br>Davant Dodson Rosenberg 0.0081%<br>ATKO Partners, Ltd. 0.0214%<br>William W. Bramlett and Julianne Dean 0.0015%<br>Mary Kathryn Dunham Ladewig 0.0081%<br>Thomas E. Dunham, III 0.0081%<br>Laura A. Gunn 0.0081%<br>Valeria Hundley 0.0065%<br>John Hunter Jones 0.0033%<br>Jessica Jones Stanley 0.0033%<br>Richard A. Groenendyke, Jr. 0.0049%<br>Mary Davant Fricke 0.0014%<br>Lisa Fricke Berger 0.0014%<br>Laura Fricke Grundhoefer 0.0014%<br>Cornelia Atwood Perry 0.0041%<br>William Louis Davant 0.0041%<br>Oak Tree Minerals, LLC 0.0056%<br>Lannie Monee Wilson Ardoin 0.0020%<br>Kelly Gay Wilson Spivey 0.0020%<br>James E. Davant, D.V.M. 0.0041%<br>Charles Russel Bell, Jr. 0.0033%<br>Ameilia Meismer Sundberg 0.0033%<br>TOTAL 12.93750000% | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| 18 | T24N-R7W-N.M.P.M.<br>Sec. 21: W/2NE/4, E/2SW/4, E/2SE/4 | 240.00 | NMSF-0078924<br>NMNM105555292<br>Effective Date 2/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | MorningStar Operating LLC 100.0000% | Big Lake Fishing LLC 0.0333%<br>Muirfield Reserves, LLC 0.0333%<br>Reservation Lake Resources, LLC 0.0333%<br>Allen R. Grambling 0.2500%<br>Cara Cathleen Howell 0.0625%<br>Ben Howell Langford 0.0625%<br>Richard Parker Langford 0.0625%<br>Anna Celia Howell Hilton 0.0625%<br>Emilie M. Hardie Royalty Trust 0.0625%<br>Elizabeth H. Lund Royalty Trust 0.0625%<br>Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee 0.0625%<br>Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee 0.0625%<br>Pico Properties, LLC 0.1000%<br>Louann Hoover Feuille 0.0500%<br>Lowe Partners, LP 0.1300%<br>The 1687 Foundation 0.1789%<br>Home-Burtis Trust 0.5177%<br>Emmerson Family, LLC 0.2381%<br>Charles W. Colwill 0.0487%<br>Kathleen Phyllis Colwill 0.1461%<br>The Stubbeman Family Foundation 0.0326%<br>Charlton Benjamin Hadden 0.0081%<br>Martha Hadden Pennington 0.0081%<br>Mimosa O& G Partners, LP 0.0163%<br>Sealy & Company, L.P. 0.1954%<br>LOGOS Resources II, LLC for the SW/4, W/2SE/4 of Sec. 28 Cloudhouse, LLC as owner for the rest of the subject lands 0.1300%<br>C.S. Longcope Oil, LLC 0.0289%<br>Longcope Energy, LLC 0.0144%<br>Barron U. Kidd Properties, LLC 0.1300%<br>J B Sterling Co., LLC 0.1299%<br>Patsy Ruth Cummins 0.0452%<br>Dianna Dickey 0.0452%<br>Lucy W. James 0.0226%<br>Melissa M. Sloan 0.0226%<br>Elizabeth Tyler Watkins 0.0226%<br>Thomas N. Watkins, III 0.0226%<br>The Fasken Foundation 0.0822%<br>RAM Foundation 0.0822%<br>The Fasken Family Limited Partnership 0.1098%<br>Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust 0.0531%<br>Susan Murray Fasken Hartin Revocable Trust 0.0173%<br>Trinity Presbyterian Church Irrevocable Trust 0.0014%<br>Austin Presbyterian Theological Seminary Irrevocable Trust 0.0014%<br>First Presbyterian Church Irrevocable Trust 0.0014%<br>Norway Point Community Church Irrevocable Trust 0.0014%<br>Euan Murray Irrevocable Trust 0.0058% | DJR Nominee Corporation 80.0000%<br>Burdette J. Goff 13.0000%<br>El Pamco, Inc. 2.0000%<br>Mary E. Floyd 2.5000%<br>Wilkinson Revocable Living Trust 2.5000%<br>TOTAL 100.0000% | 240.00 | | 1.6167% |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | E. C. Wakabayashi Irrevocable Trust | 0.0043% | | | | | |
| | | | | | | | Andrew Clark | 0.0005% | | | | | |
| | | | | | | | Dorian L. Clark | 0.0005% | | | | | |
| | | | | | | | Leslie Clark | 0.0005% | | | | | |
| | | | | | | | Steven and Paula Fasken Mineral Properties, LLC | 0.0346% | | | | | |
| | | | | | | | Steven Price Fasken Child's GST Trust | 0.0275% | | | | | |
| | | | | | | | G.R. Fasken | 0.0090% | | | | | |
| | | | | | | | Geisler Family Limited Partnership | 0.2598% | | | | | |
| | | | | | | | Elizabeth S. Bayer | 0.0649% | | | | | |
| | | | | | | | James Michael Bayer | 0.0325% | | | | | |
| | | | | | | | Jeffrey Thomas Bayer | 0.0325% | | | | | |
| | | | | | | | The Evelyn S. Graham Trust | 0.0108% | | | | | |
| | | | | | | | J Ray Stewart Minerals, LLC | 0.0108% | | | | | |
| | | | | | | | Cathy Mortensen | 0.0031% | | | | | |
| | | | | | | | Lisa Gerloff | 0.0031% | | | | | |
| | | | | | | | Megan Rotter | 0.0031% | | | | | |
| | | | | | | | Jessica M. Stewart aka Jessica Stewart Lettieri | 0.0031% | | | | | |
| | | | | | | | Southern Royalties, LLC | 0.0039% | | | | | |
| | | | | | | | Ilios Exploration, Inc. | 0.0023% | | | | | |
| | | | | | | | Robert Harvison Graham | 0.0031% | | | | | |
| | | | | | | | Dugan Production Corp. | 3.3333% | | | | | |
| | | | | | | | The Marker Trust UTAD 3-28-96 | 0.8333% | | | | | |
| | | | | | | | ACF Holdings, L.L.C. | 0.8333% | | | | | |
| | | | | | | | TOTAL | 9.0000% | | | | | |
| 19 | T24N-R6W-N.M.P.M.<br>Sec. 18: Lots 1, 2, E/2NW/4,<br><br>NE/4 (N/2) | 319.02 | NMSF-0079086<br>NMNM105417917<br><br>Effective Date<br>10/1/1951<br>HBP | U.S.A. - All (12.5% royalty) | Estate of L. A. Gilles, deceased<br>Barbara Z. Gilles, Executor | 3.1250% | Estate of Nancy Good (fka Nancy Cutler) deceased | 5.0000% | Enduring Resources IV, LLC | 51.5625% | | 319.02 | 0.0000% |
| | | | | | | | | | Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased | 12.5000% | | | |
| | | | | | Estate of Lynn Arden Craft Dotson, deceased | 2.7344% | Jenco Land, LLC* | 0.0032% | Trust UWO Aleck S. Genecov | 6.2500% | | | |
| | | | | | Leo Otto Craft | 2.7344% | The MR Trust* | 0.0391% | Estate of Bennie Roosth, deceased | 6.2500% | | | |
| | | | | | Elizabeth H. White Family Trust | 0.5952% | MER Energy, Ltd.* | 0.0430% | M&M Production and Operating Inc. | 2.7875% | | | |
| | | | | | JJK Holdings LLC | 0.5952% | FPVRTAV, LLC* | 0.0244% | The Sater Family Partnership, L.P. | 3.3832% | | | |
| | | | | | Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust | 0.1488% | McNamara Minerals, LLC* | 0.0033% | Estate of W. A. Pounds, deceased | 3.1250% | | | |
| | | | | | | | Shamrock Royalty, LP* | 0.0066% | Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased | 2.7344% | | | |
| | | | | | | | E3 Land & Minerals, LLC* | 0.0249% | Alvrone Sater Trust No. 3 | 2.7100% | | | |
| | | | | | Kim N. Nash | 0.1488% | CJKJ Investments, LLC* | 0.0080% | Estate of Lynn Arden Craft Dotson, deceased | 1.3672% | | | |
| | | | | | George Ann Scharhag | 0.1488% | Source Minerals, LLC* | 0.0067% | Leo Otto Craft | 1.3672% | | | |
| | | | | | Richard D. Hughes | 0.4464% | RWTI, LLC* | 0.0048% | Estate of Frank Caraway, deceased | 0.7813% | | | |
| | | | | | Jane Manning Pitkin Estate | 0.4464% | | TOTAL 5.1641% | Alvrone Sater Trust UWO I. Rudman, deceased | 0.4944% | | | |
| | | | | | Ethel Parnell Estate | 0.4464% | | | JJK Holdings, LLC | 0.2976% | | | |
| | | | | | The Sater Family Partnership, L.P. | 6.7664% | *burdens only the interest of M&M Production & Operating Inc. | | Elizabeth H. White Family Trust | 0.2976% | | | |
| | | | | | Alvrone Sater Trust No. 3 | 5.4199% | | | Estate of Ethel Parnell, deceased | 0.2232% | | | |
| | | | | | Alvrone Sater Trust UWO I. Rudman, | 0.9888% | | | Richard D. Hughes | 0.2232% | | | |
| | | | | | Brian D. Gibson | 0.1488% | | | Estate of Jane Manning Lennihan (Pitkin), deceased | 0.2232% | | | |
| | | | | | Estate of H. S. Bennett, deceased | 0.3906% | | | Estate of H. S. Bennett, deceased | 0.1953% | | | |
| | | | | | M&M Production & Operating Inc. | 11.4343% | | | George Ann Scharhag | 0.0744% | | | |
| | | | | | Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased | 25.0000% | | | Jacob Russell Wahlberg & Jaffa D. Wahlberg 2009 Trust | 0.0744% | | | |
| | | | | | Trust UWO Aleck S. Genecov | 12.5000% | | | Kim N. Nash | 0.0744% | | | |
| | | | | | Estate of Bennie Roosth, deceased | 12.5000% | | | Brian D. Gibson | 0.0744% | | | |
| | | | | | Estate of W. A. Pounds, deceased | 6.2500% | | | Petco Ltd. | 1.4648% | | | |
| | | | | | | | | | Ibex Partnership Ltd. | 1.4648% | | | |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased | 5.4688% | | | TOTAL | 100.0000% | | | |
| | | | | | Estate of Frank Caraway, deceased | 1.5625% | | | | | | | |
| | | | | | TOTAL | 100.0000% | | | | | | | |
| 20 | Expired | | | | | | | | | | 0 | 0 | 0.0000% |
| 21A | T24N-R7W-N.M.P.M.<br>Sec. 35: E/2 | 320.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Garg Oil | 0.1606% | Enduring Resources IV, LLC | 100.0000% | 320.00 | | 2.1556% |
| | | | | | | | KRP Legacy NBR, LLC | 0.3784% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0414% | | | | | |
| | | | | | | | Rivercrest Capital Partners II LP | 0.0413% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0208% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust | 0.1604% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.1604% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.3219% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.1072% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.1072% | | | | | |
| | | | | | | | Ann McBee Buell | 0.1072% | | | | | |
| | | | | | | | Margaret Irene Harrison | 0.0536% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0402% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0179% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0179% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0179% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0536% | | | | | |
| | | | | | | | Ivy Creek Investments, Ltd. | 0.0137% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0131% | | | | | |
| | | | | | | | William C. Eiland | 0.0268% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0536% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0804% | | | | | |
| | | | | | | | Ann Guthrie Patrick or descendants | 0.0804% | | | | | |
| | | | | | | | Alice Ruth Cummins, in Trust for Alice Constantin Cummins Trust | 0.0804% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0402% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.7500% | | | | | |
| | | | | | | | Wayne & Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | Kathy Campbell | 0.5000% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | TOTAL | 4.8928% | | | | | |
| 21B | T24N-R7W-N.M.P.M.<br>Sec. 23: E/2SE/4 | 80.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U. S. A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | DJR Nominee Corporation | 100.0000% | 80.00 | | 0.5389% |
| | | | | | | | Wayne and Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | GARG Oil | 0.0803% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.1892% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0207% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0104% | | | | | |
| | | | | | | | Rivercrest Capital Partners II, LP | 0.0206% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust | 0.0802% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.0802% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.1610% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.0536% | | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Ann McBee Buell | 0.0536% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0268% | | | | | |
| | | | | | | | Ivy Creek Investments, LTD. | 0.0068% | | | | | |
| | | | | | | | William C. Eiland | 0.0134% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0066% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0268% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0268% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0089% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0089% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0089% | | | | | |
| | | | | | | | Estate of Margaret Irene Harrison, deceased | 0.0268% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0402% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0402% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0201% | | | | | |
| | | | | | | | Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust | 0.0402% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0201% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.3750% | | | | | |
| | | | | | | | TOTAL | 3.5000% | | | | | |
| 21C | T24N-R7W-N.M.P.M.<br>Sec. 23: W/2SE/4 | 80.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U. S. A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | DJR Nominee Corporation | 100.0000% | 80.00 | | 0.5389% |
| | | | | | | | Wayne and Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 2.5625% | | | | | |
| | | | | | | | GARG Oil | 0.1205% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.2838% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0310% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0156% | | | | | |
| | | | | | | | Rivercrest Capital Partners II, LP | 0.0310% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust | 0.1203% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.1203% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.0804% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0804% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | Ivy Creek Investments, LTD. | 0.0103% | | | | | |
| | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0134% | | | | | |
| | | | | | | | Estate of Margaret Irene Harrison, deceased | 0.0402% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0603% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | Alice Ruth Cummins,Trustee of | | | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Alice Constantin Cummins Trust | 0.0603% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0301% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | TOTAL | 6.8125% | | | | | |
| 21D | T24N-R7W-N.M.P.M.<br>Sec. 26: NW/4NE/4 | 40.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Wayne & Jo Ann Moore Charitable Foundation | 1.0000% | DJR Nominee Corporation | 100.0000% | 40.00 | | 0.2695% |
| | | | | | | | Enduring Resources IV, LLC | 6.1875% | | | | | |
| | | | | | | | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | GARG Oil | 0.1205% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.2838% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0310% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0156% | | | | | |
| | | | | | | | Rivercrest Capital Partners II, LP | 0.0310% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust | 0.1203% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.1203% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.0804% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0804% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd. | 0.0103% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0134% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |
| | | | | | | | Estate of Margaret Irene Harrison | 0.0402% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0603% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | Alice Ruth Cummins,Trustee of Alice Constantin Cummins Trust | 0.0603% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0301% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | TOTAL | 10.4375% | | | | | |
| 21E | T24N-R7W-N.M.P.M.<br>Sec. 26: NE/4NE/4 | 40.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Wayne & Jo Ann Moore Charitable Foundation | 1.0000% | DJR Nominee Corporation | 100.0000% | 40.00 | | 0.2695% |
| | | | | | | | Jeffrey Raymond Stephens | 0.5000% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 6.1875% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory D. Harkins | 0.2500% | | | | | |
| | | | | | | | GARG Oil | 0.1205% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.2838% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0310% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0156% | | | | | |
| | | | | | | | Rivercrest Capital Partners II, LP | 0.0310% | | | | | |
| | | | | | | | Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust | 0.1203% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.1203% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.0804% | | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0804% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | Ivy Creek Investments Ltd. | 0.0103% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0134% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |
| | | | | | | | Estate of Margaret Irene Harrison, deceased | 0.0402% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0603% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust | 0.0603% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0301% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | TOTAL | 10.4375% | | | | | |
| 21F | T24N-R7W-N.M.P.M.<br>Sec. 26: SW/4NE/4 | 40.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | DJR Nominee Corporation | 100.0000% | 40.00 | | 0.2695% |
| | | | | | | | William C. Eiland | 0.0134% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory Dale Harkins | 0.2500% | | | | | |
| | | | | | | | Wayne and Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | GARG Oil | 0.0803% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.1892% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0207% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0104% | | | | | |
| | | | | | | | Rivercrest Capital Partners II, LP | 0.0206% | | | | | |
| | | | | | | | Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee | 0.0802% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.0802% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.1610% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.0536% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0536% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0536% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0268% | | | | | |
| | | | | | | | Ivy Creek Investments, LTD. | 0.0068% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0066% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0268% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0268% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0089% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0089% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0089% | | | | | |
| | | | | | | | Estate of Margaret Irene Harrison | 0.0268% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0402% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0402% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0201% | | | | | |
| | | | | | | | Alice Constantin Cummins Trust | 0.0402% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0201% | | | | | |

Released to Imaging: 5/5/2026 2:50:29 PM
Received by OCD: 5/5/2026 1:48:04 PM

| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Kay Rogers Gribble | 0.3750% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 4.5000% | | | | | |
| | | | | | | | TOTAL | 8.0000% | | | | | |
| 21G | T24N-R7W-N.M.P.M.<br>Sec. 26: SE/4NE/4 | 40.00 | NMSF-0080202B<br>NMNM105316503<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | DJR Nominee Corporation | 100.0000% | Jeffrey Raymond Stephens | 0.5000% | DJR Nominee Corporation | 100.0000% | 40.00 | | 0.2695% |
| | | | | | | | GARG Oil | 0.1205% | | | | | |
| | | | | | | | Debra Lee Dupray | 0.2500% | | | | | |
| | | | | | | | Gregory Dale Harkins | 0.2500% | | | | | |
| | | | | | | | Wayne and Jo Ann Moore Charitable Foundation | 1.0000% | | | | | |
| | | | | | | | KRP Legacy NBR, LLC | 0.2838% | | | | | |
| | | | | | | | Kimbell Art Foundation | 0.0310% | | | | | |
| | | | | | | | Rivercrest Capital Partners LP | 0.0156% | | | | | |
| | | | | | | | Rivercrest Capital Partners II, LP | 0.0310% | | | | | |
| | | | | | | | Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee | 0.1203% | | | | | |
| | | | | | | | Big Sandy Land and Timber, LLC | 0.1203% | | | | | |
| | | | | | | | Gulf Coast Water Company | 0.2415% | | | | | |
| | | | | | | | W. D. McBee Enterprises, Ltd. | 0.0804% | | | | | |
| | | | | | | | Ann McBee Buell | 0.0804% | | | | | |
| | | | | | | | McBee Operating Company, LLC | 0.0804% | | | | | |
| | | | | | | | Frances Oppe Kervin | 0.0402% | | | | | |
| | | | | | | | Ivy Creek Investments, LTD. | 0.0103% | | | | | |
| | | | | | | | William C. Eiland | 0.0201% | | | | | |
| | | | | | | | KLFR Holdings GP, LLC | 0.0098% | | | | | |
| | | | | | | | Mary Ann Kervin | 0.0402% | | | | | |
| | | | | | | | Mary Elizabeth Maher | 0.0402% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO William B. Wells, III | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Michael E. Wells | 0.0134% | | | | | |
| | | | | | | | Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis | 0.0134% | | | | | |
| | | | | | | | Estate of Margaret Irene Harrison | 0.0402% | | | | | |
| | | | | | | | Lucille Constantin Weber | 0.0603% | | | | | |
| | | | | | | | Ann Guthrie Patrick | 0.0603% | | | | | |
| | | | | | | | Jennifer Constantin | 0.0301% | | | | | |
| | | | | | | | Alice Constantin Cummins Trust | 0.0603% | | | | | |
| | | | | | | | Epic Energy, LLC | 0.0301% | | | | | |
| | | | | | | | Kay Rogers Gribble | 0.5625% | | | | | |
| | | | | | | | Enduring Resources IV, LLC | 2.0625% | | | | | |
| | | | | | | | TOTAL | 6.3125% | | | | | |
| 22A | T23N-R7W-N.M.P.M.<br>Sec. 5: Lots 7, 8, S/2NW/4 (NW/4), S/2 | 478.11 | NMSF-0080230<br>NMNM105462814<br>Effective Date<br>7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Dugan Production Corporation | 100.0000% | Geisler Family Limited Partnership | 0.2598% | Dugan Production Corporation | 50.0000% | 478.11 | | 3.2207% |
| | | | | | | | The 1687 Foundation | 0.1789% | DJR Nominee Corporation | 50.0000% | | | |
| | | | | | | | Sealy & Company L.P. | 0.1954% | TOTAL | 100.0000% | | | |
| | | | | | | | Stubbeman Family Foundation | 0.0326% | | | | | |
| | | | | | | | Elizabeth S. Bayer | 0.0649% | | | | | |
| | | | | | | | James Michael Bayer | 0.0325% | | | | | |
| | | | | | | | Jeffery Thomas Bayer | 0.0325% | | | | | |
| | | | | | | | Barron U. Kidd Properties, LLC | 0.1300% | | | | | |
| | | | | | | | Cloudhouse, LLC | 0.2685% | | | | | |
| | | | | | | | All the Hard Ways, LP | 0.0081% | | | | | |
| | | | | | | | PENNREDD LP | 0.0081% | | | | | |
| | | | | | | | Mimosa O & G Partners, LP | 0.0163% | | | | | |
| | | | | | | | C. S. Longcope Oil, LLC | 0.0289% | | | | | |
| | | | | | | | Longcope Energy, LLC | 0.0144% | | | | | |
| | | | | | | | Steven and Paula Fasken Mineral Properties, LLC | 0.0231% | | | | | |
| | | | | | | | Steven Price Fasken Child's | 0.0451% | | | | | |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | GST Trust | | | | | | | |
| | | | | | | | F. Andrew Fasken | 0.0115% | | | | | | |
| | | | | | | | Estate of G.R. Fasken | 0.0115% | | | | | | |
| | | | | | | | Frank Andrew Fasken Trust | 0.0451% | | | | | | |
| | | | | | | | Fasken Family Limited Partnership | 0.0486% | | | | | | |
| | | | | | | | Susan Murray Fasken Hartin Trust | 0.0231% | | | | | | |
| | | | | | | | Trinity Presbyterian Church Irrevocable Trust | 0.0072% | | | | | | |
| | | | | | | | Austin Presbyterian Theological Seminary Irrevocable Trust | 0.0072% | | | | | | |
| | | | | | | | First Presbyterian Church Irrevocable Trust | 0.0072% | | | | | | |
| | | | | | | | Norway Point Community Church Irrevocable Trust | 0.0072% | | | | | | |
| | | | | | | | Euan Murray Irrevocable Trust | 0.0289% | | | | | | |
| | | | | | | | E. C. Wakabayashi Irrevocable Trust | 0.0216% | | | | | | |
| | | | | | | | Andrew Clark | 0.0024% | | | | | | |
| | | | | | | | Dorian L. Clark | 0.0024% | | | | | | |
| | | | | | | | Leslie Clark | 0.0024% | | | | | | |
| | | | | | | | Kathleen Graham, attorney-in-fact for Robert Harvison Graham | 0.0031% | | | | | | |
| | | | | | | | Evelyn S. Graham Trust | 0.0108% | | | | | | |
| | | | | | | | J. Ray Stewart Minerals LLC | 0.0108% | | | | | | |
| | | | | | | | Cathy Mortensen | 0.0031% | | | | | | |
| | | | | | | | Lisa Gerloff | 0.0031% | | | | | | |
| | | | | | | | Megan Rotter | 0.0031% | | | | | | |
| | | | | | | | Whetstone Energy LLC | 0.0031% | | | | | | |
| | | | | | | | ILIOS Exploration Inc. | 0.0023% | | | | | | |
| | | | | | | | Southern Royalties LLC | 0.0039% | | | | | | |
| | | | | | | | Lowe Partners, LP | 0.1300% | | | | | | |
| | | | | | | | Kathleen Phyllis Colwill | 0.1732% | | | | | | |
| | | | | | | | Charles W. Colwill | 0.0866% | | | | | | |
| | | | | | | | Home-Burtis Trust | 0.5609% | | | | | | |
| | | | | | | | Emmerson Family LLC | 0.1299% | | | | | | |
| | | | | | | | J B Sterling Co., LLC | 0.1299% | | | | | | |
| | | | | | | | William Dean Sapp 1993 Trust | 0.3300% | | | | | | |
| | | | | | | | John Dillon Sapp 1993 Trust | 0.3300% | | | | | | |
| | | | | | | | Mary Margaret Sapp 1993 Trust | 0.3400% | | | | | | |
| | | | | | | | Thomas N. Watkins, III | 0.0172% | | | | | | |
| | | | | | | | Elizabeth Tyler Watkins | 0.0172% | | | | | | |
| | | | | | | | Melissa M. Sloan | 0.0172% | | | | | | |
| | | | | | | | Lucy W. James | 0.0172% | | | | | | |
| | | | | | | | Dianna Dickey | 0.0560% | | | | | | |
| | | | | | | | Patsy Ruth Cummins | 0.0560% | | | | | | |
| | | | | | | | Dugan Production Corporation* | 1.7500% | | | | | | |
| | | | | | | | TOTAL | 5.7500% | | | | | | |
| | | | | | | | *burdens interest of DJR only | | | | | | | |
| 22B | T23N-R7W-N.M.P.M.<br>Sec. 5: Lots 5, 6, 9, SW/4NE/4 (NE/4) | 154.29 | NMSF-0080230<br>NMNM105462814<br>Effective Date 7/1/1948<br>HBP | U.S.A. - All (12.5% royalty) | Dugan Production Corporation | 100.0000% | Geisler Family Limited Partnership | 0.2598% | Dugan Production Corporation<br>DJR Nominee Corporation | | 50.0000%<br>50.0000% | 154.29 | | 1.0393% |
| | | | | | | | The 1687 Foundation | 0.1789% | | TOTAL | 100.0000% | | | |
| | | | | | | | Sealy & Company L.P. | 0.1954% | | | | | | |
| | | | | | | | Stubbeman Family Foundation | 0.0326% | | | | | | |
| | | | | | | | Elizabeth S. Bayer | 0.0649% | | | | | | |
| | | | | | | | James Michael Bayer | 0.0325% | | | | | | |
| | | | | | | | Jeffery Thomas Bayer | 0.0325% | | | | | | |
| | | | | | | | Barron U. Kidd Properties, LLC | 0.1300% | | | | | | |
| | | | | | | | Cloudhouse, LLC | 0.2685% | | | | | | |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | All the Hard Ways, LP | 0.0081% | | | | |
| | | | | | | PENNREDD LP | 0.0081% | | | | |
| | | | | | | Mimosa O & G Partners, LP | 0.0163% | | | | |
| | | | | | | C. S. Longcope Oil, LLC | 0.0289% | | | | |
| | | | | | | Longcope Energy, LLC | 0.0144% | | | | |
| | | | | | | Steven and Paula Fasken Mineral Properties, LLC | 0.0231% | | | | |
| | | | | | | Steven Price Fasken Child's GST Trust | 0.0451% | | | | |
| | | | | | | F. Andrew Fasken | 0.0115% | | | | |
| | | | | | | Estate of G.R. Fasken | 0.0115% | | | | |
| | | | | | | Frank Andrew Fasken Trust | 0.0451% | | | | |
| | | | | | | Fasken Family Limited Partnership | 0.0486% | | | | |
| | | | | | | Susan Murray Fasken Hartin Trust | 0.0231% | | | | |
| | | | | | | Trinity Presbyterian Church Irrevocable Trust | 0.0072% | | | | |
| | | | | | | Austin Presbyterian Theological Seminary Irrevocable Trust | 0.0072% | | | | |
| | | | | | | First Presbyterian Church Irrevocable Trust | 0.0072% | | | | |
| | | | | | | Norway Point Community Church Irrevocable Trust | 0.0072% | | | | |
| | | | | | | Euan Murray Irrevocable Trust | 0.0289% | | | | |
| | | | | | | E. C. Wakabayashi Irrevocable Trust | 0.0216% | | | | |
| | | | | | | Andrew Clark | 0.0024% | | | | |
| | | | | | | Dorian L. Clark | 0.0024% | | | | |
| | | | | | | Leslie Clark | 0.0024% | | | | |
| | | | | | | Kathleen Graham, attorney-in-fact for Robert Harvison Graham | 0.0031% | | | | |
| | | | | | | Evelyn S. Graham Trust | 0.0108% | | | | |
| | | | | | | J. Ray Stewart Minerals LLC | 0.0108% | | | | |
| | | | | | | Cathy Mortensen | 0.0031% | | | | |
| | | | | | | Lisa Gerloff | 0.0031% | | | | |
| | | | | | | Megan Rotter | 0.0031% | | | | |
| | | | | | | Whetstone Energy LLC | 0.0031% | | | | |
| | | | | | | ILIOS Exploration Inc. | 0.0023% | | | | |
| | | | | | | Southern Royalties LLC | 0.0039% | | | | |
| | | | | | | Lowe Partners, LP | 0.1300% | | | | |
| | | | | | | Kathleen Phyllis Colwill | 0.1732% | | | | |
| | | | | | | Charles W. Colwill | 0.0866% | | | | |
| | | | | | | Home-Burtis Trust | 0.5609% | | | | |
| | | | | | | Emmerson Family LLC | 0.1299% | | | | |
| | | | | | | J B Sterling Co., LLC | 0.1299% | | | | |
| | | | | | | William Dean Sapp 1993 Trust | 0.3300% | | | | |
| | | | | | | John Dillon Sapp 1993 Trust | 0.3300% | | | | |
| | | | | | | Mary Margaret Sapp 1993 Trust | 0.3400% | | | | |
| | | | | | | Thomas N. Watkins, III | 0.0172% | | | | |
| | | | | | | Elizabeth Tyler Watkins | 0.0172% | | | | |
| | | | | | | Melissa M. Sloan | 0.0172% | | | | |
| | | | | | | Lucy W. James | 0.0172% | | | | |
| | | | | | | Dianna Dickey | 0.0560% | | | | |
| | | | | | | Patsy Ruth Cummins | 0.0560% | | | | |
| | | | | | | ABC Oil & Gas Properties | 2.0000% | | | | |
| | | | | | | Dugan Production Corporation* | 0.7500% | | | | |
| | | | | | | TOTAL | 6.7500% | | | | |
| | | | | | | *burdens interest of DJR only | | | | | |
| 23 | T24N-R7W-N.M.P.M. | 160.00 | NMNM106716738 | U.S.A - 100% | UNLEASED | NONE | | UNLEASED | 160.00 | | 1.0778% |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Sec. 22: S/2NW/4, N/2SW/4 | | UNLEASED FEDERAL LANDS ACCOUNT NO. | | | | | | | | | | |
| 23 | FEDERAL TRACTS | TOTALING | 12,615.58 | ACRES OR | 75.5668% | OF UNIT AREA | | | | | | | |
| | NAVAJO ALLOTTEE | | | | | | | | | | | | |
| 24 | T23N-R7W-N.M.P.M.<br>Sec. 15: NW/4 | 160.00 | 14-20-603-3177<br>Effective Date<br>9/9/1957<br>HBP | Sun So (or Arlene Guerito)<br>(12.5% royalty) | DJR Nominee Corporation | 100.0000% | MorningStar Operating LLC<br>JMJ Resources LLC<br>Passport Energy LLC<br>Osage LLC<br>Michael and Bethe S. Cunningham, Joint Tenants<br>William F. and Jennifer M. Sawyer, Joint Tenants<br>Bannon Energy Inc.<br>TOTAL | 6.2500%<br>2.9688%<br>0.7500%<br>0.7500%<br>1.1875%<br>0.5938%<br>5.0000%<br>17.5000% | DJR Nominee Corporation | 100.0000% | 160.00 | | 1.0778% |
| 25 | T23N-R7W-N.M.P.M.<br>Sec. 8: NE/4 | 160.00 | NOO-C-14-20-5607<br>Effective Date<br>6/19/1975<br>HBP | Heirs of Baz Nip Pah<br>(16.67% royalty) | Dugan Production Corporation | 100.0000% | Dugan Production Corporation | 1.6667% | Dugan Production Corporation<br>DJR Nominee Corporation<br>TOTAL | 50.0000%<br>50.0000%<br>100.0000% | 160.00 | | 1.0778% |
| 2 | NAVAJO ALLOTTEE TRACTS | TOTALING | 320.00 | ACRES OR | 1.9168% | OF UNIT AREA | | | | | | | |
| | FEE LANDS | | | ROYALTY INTEREST | | | | | | | | | |
| 26 (1) | T24N-R6W-N.M.P.M.<br>Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All)<br>(71.12 acres = 11.148963% MI) | 71.12 | FEE<br>Merrion Oil & Gas Corporation<br>538/1052<br>Effective Date<br>1/1/2015<br>HBP | Merrion Oil & Gas Corporation | | | | Merrion Oil & Gas Corporation | 2.0000% | Logos Resources II, LLC | 100.0000% | 71.12 | | 0.4791% |
| 26 (2) | T24N-R6W-N.M.P.M.<br>Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All)<br>(201.33 acres = 31.561456% MI) | 201.33 | FEE<br>Merrion Investment Company, et al<br>538/1051<br>Effective Date<br>1/1/2015<br>HBP | Merrion Investment Company<br>Diana Merrion<br>Donald J. Merrion, Jr.<br>Sandra J. Van Houten<br>Matthew D. Merrion<br>The Gillespie Family Joint Declaration of Trust dated 2/23/2016<br>Total | 1.2000%<br>4.0000%<br>1.0000%<br>1.0000%<br>1.0000%<br>1.0000%<br>9.2000% | | | Merrion Oil & Gas Corporation | 2.0000% | Logos Resources II, LLC | 100.0000% | 201.33 | | 1.3562% |
| 26 (3) | T24N-R6W-N.M.P.M.<br>Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All)<br>(121.45 acres = 19.039581% MI) | 121.45 | FEE<br>Merrion Oil & Gas and Merrion Investment, et al<br>540/94<br>Effective Date<br>9/1/2016 | Merrion Oil & Gas Corporation<br>Merrion Investment Company<br>Diana Merrion<br>Donald J. Merrion, Jr.<br>Sandra J. Van Houten<br>Matthew D. Merrion<br>The Gillespie Family Joint Declaration of Trust dated | 2.2569%<br>0.2083%<br>0.6944%<br>0.1736%<br>0.1736%<br>0.1736%<br>0.1736% | | | Merrion Oil & Gas Corporation | 2.0000% | DJR Energy, LP | 100.0000% | 121.45 | | 0.8181% |

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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | HBP | 2/23/2016 | | | | | | |
| | | | | Total 3.8542% | | | | | | |
| 26 (4) | T24N-R6W-N.M.P.M.<br>Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All)<br>( acres = 25% MI)<br>have to break in half, diff owners | 159.48 | FEE<br>Loren & Norma Wilcox<br>44/477<br>Effective Date 11/20/1958<br>HBP | Merrion Oil & Gas Corporation 10.0000%<br>WM Trust 10.0000%<br>Total 20.0000% | | Merrion Oil & Gas Corporation 0.6000%<br>Logos Resources II, LLC 1.4000%<br>Total 2.0000% | DJR Energy, LP 30.0002%<br>Logos Resources II, LLC 69.9998%<br>Total 100.0000% | 159.48 | | 1.0743% |
| 26 (5) | T24N-R6W-N.M.P.M.<br>Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All)<br>(63.79 acres = 10% MI) | 63.79 | FEE<br>Mark F. & Ina Elkins<br>46/158<br>Effective Date 8/25/1960<br>HBP | Merrion Oil & Gas Corporation 12.5000% | | Merrion Oil & Gas Corporation 3.1000%<br>Merrion Investment Company 0.8800%<br>Diana Merrion 0.8800%<br>Donald J. Merrion, Jr. 0.2200%<br>Sandra J. Van Houten 0.2200%<br>Matthew D. Merrion 0.2200%<br>The Gillespie Family Joint Declaration of Trust dated 2/23/2016 0.2200%<br>Total 5.7400% | DJR Energy, LP 32.0000%<br>Logos Resources II, LLC 68.0000%<br>Total 100.0000% | 63.79 | | 0.4297% |
| 26 (6) | T24N-R6W-N.M.P.M.<br>Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All)<br>(20.73 acres = 3.25% MI) | 20.73 | FEE<br>William & Genevieve Organ<br>Effective Date 10/15/1960<br>HBP | Merrion Oil & Gas Corporation 12.5000% | | Merrion Oil & Gas Corporation 2.9167%<br>Diana Merrion 1.4667%<br>Donald J. Merrion, Jr. 0.3667%<br>Sandra J. Van Houten 0.3667%<br>Matthew D. Merrion 0.3667%<br>The Gillespie Family Joint Declaration of Trust dated 2/23/2016 0.3667%<br>Total 5.8500% | DJR Energy, LP 30.0002%<br>Logos Resources II, LLC 69.9998%<br>Total 100.0000% | 20.73 | | 0.1396% |
| 1 | FEE TRACT | TOTALING | 637.90 | ACRES OR 3.8210% | OF UNIT AREA | | | | | |
| | STATE LANDS | | | | | | | | | |
| 27 | T23N-R7W-N.M.P.M.<br>Sec. 16: All | 640.00 | V-2258-3<br>Effective Date 3/1/1987<br>HBP | State of New Mexico - All | DJR Assets, LLC 100.0000% | NONE | DJR Assets, LLC 100.0000% | 640.00 | | 4.3112% |
| 28 | T24N-R7W-N.M.P.M.<br>Sec. 32: W/2NW/4, SW/4 | 240.00 | B-11240-10<br>Effective Date 5/16/1944<br>HBP | State of New Mexico - All (12.5% royalty) | Morningstar Operating LLC 100.0000% | MorningStar Operating LLC 8.0000%<br>ACF Holdings LLC 0.7500%<br>Paula Rachel Kaufman 0.7500%<br>RADO Capital, LLLP 0.5625%<br>Enduring Resources IV, LLC 0.1875%<br>Sylvia F. Little, Trustee, UTA dated May 25, 1990 0.7500%<br>Ann Nickson Danforth Revocable Trust, dated April 29, 2014, Ann Nickson Danforth, Trustee 2.5000%<br>TOTAL 13.5000% | Dugan Production Corporation 47.0000%<br>DJR Assets, LLC 47.0000%<br>Enchantment Oil & Gas, LLC 6.0000%<br>TOTAL 100.0000% | 240.00 | | 1.6167% |
| 29A | T24N-R7W-N.M.P.M.<br>Sec. 32: SE/4 | 160.00 | E-6833-24<br>Effective Date 12/23/1952<br>HBP | State of New Mexico - All (12.5% royalty) | DJR Assets, LLC 100.0000% | David Hamilton 0.3750%<br>The Marker Trust u/t/a 3/23/97 0.3750%<br>Durango Production Corporation 0.3750%<br>Ann Szepanski 0.5000%<br>Rosemary Valdez 0.5000%<br>Kathryn Paula Richardson 0.3750% | Dugan Production Corporation 50.0000%<br>DJR Assets, LLC 50.0000%<br>TOTAL 100.0000% | 160.00 | | 1.0778% |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | Kaufman | | | | | | |
| | | | | | | | James Michael Richardson | 0.3750% | | | | | |
| | | | | | | | Jimski, Inc. | 0.2500% | | | | | |
| | | | | | | | Denise R. Scott and/or Connie Morrison | 0.7500% | | | | | |
| | | | | | | | Lona L. Bingham | 4.0000% | | | | | |
| | | | | | | | TOTAL | 7.8750% | | | | | |
| 29B | T24N-R7W-N.M.P.M.<br>Sec. 32: NE/4 | 160.00 | E-6833-24<br>Effective Date 12/23/1952<br>HBP | State of New Mexico - All<br>(12.5% royalty) | DJR Assets, LLC | 100.0000% | David Hamilton | 0.3750% | Dugan Production Corporation | 50.0000% | 160.00 | | 1.0778% |
| | | | | | | | The Marker Trust u/t/a 3/23/97 | 0.3750% | DJR Assets, LLC | 50.0000% | | | |
| | | | | | | | Durango Production Corporation | 0.3750% | TOTAL | 100.0000% | | | |
| | | | | | | | Ann Szepanski | 0.5000% | | | | | |
| | | | | | | | Rosemary Valdez | 0.5000% | | | | | |
| | | | | | | | Kathryn Paula Richardson Kaufman | 0.3750% | | | | | |
| | | | | | | | James Michael Richardson | 0.3750% | | | | | |
| | | | | | | | Charles Gonzales | 0.7500% | | | | | |
| | | | | | | | Denise R. Scott and/or Connie Morrison | 0.7500% | | | | | |
| | | | | | | | Jimski, Inc. | 0.5000% | | | | | |
| | | | | | | | Dugan Production Corporation* | 1.3125% | | | | | |
| | | | | | | | TOTAL | 6.1875% | | | | | |
| | | | | | | | * Dugan's ORRI burdens the interest of DJR only | | | | | | |
| 30A | T24N-R6W-N.M.P.M.<br>Sec. 32: S/2SE/4 | 80.00 | E-1207-11<br>Effective Date 2/12/1947<br>HBP | State of New Mexico - All<br>(12.5% royalty) | DJR Assets LLC | 100.0000% | Petrox Growth Fund LLC* | 0.8438% | Enduring Resources IV, LLC | 77.5881% | 80.00 | | 0.5389% |
| | | | | | | | Alpine Resources LLC* | 0.2340% | R.K.C. Inc. | 16.1717% | | | |
| | | | | | | | Dugan Production Corp.** | 0.5107% | Petrox Resources Inc. | 6.2402% | | | |
| | | | | | | | TOTAL | 1.5885% | TOTAL | 100.0000% | | | |
| | | | | | | | * Burdens the WI of Petrox only | | | | | | |
| 30B | T24N-R6W-N.M.P.M.<br>Sec. 32: N/2, SW/4, N/2SE/4 | 560.00 | E-1207-11<br>Effective Date 2/12/1947<br>HBP | State of New Mexico - All<br>(12.5% royalty) | DJR Assets LLC | 100.0000% | Petrox Growth Fund LLC* | 0.8438% | Enduring Resources IV, LLC | 53.6815% | 560.00 | | 3.7723% |
| | | | | | | | Alpine Resources LLC* | 0.2340% | R.K.C. Inc. | 16.1717% | | | |
| | | | | | | | Dugan Production Corp.** | 0.5107% | DJR Assets, LLC | 10.2141% | | | |
| | | | | | | | TOTAL | 1.5885% | Dugan Production Corporation | 10.2141% | | | |
| | | | | | | | * Burdens the WI of Petrox only | | Roemer Oil Company | 3.4784% | | | |
| | | | | | | | ** Burdens the interest of DJR only | | Petrox Resources Inc. | 6.2402% | | | |
| | | | | | | | | | TOTAL | 100.0000% | | | |
| 31 | T24N-R7W-N.M.P.M.<br>Sec. 36: SW/4, SW/4SE/4 | 200.00 | E-6833-25<br>Effective Date 12/23/1952<br>HBP | State of New Mexico - All<br>(12.5% royalty) | Hilcorp San Juan, L.P. | 100.0000% | from the top of Mancos formation to the top of Gallup formation | | from the top of Mancos formation to the top of Gallup formation | | 200.00 | | 1.3473% |
| | | | | | | | Estate of Charles B. Gonsales, Dec'd | 1.2500% | Hilcorp San Juan, L.P. | 100.0000% | | | |
| | | | | | | | Jimski, Inc. | 0.4167% | | | | | |
| | | | | | | | George G. Park | 1.6666% | | | | | |
| | | | | | | | Jeffrey Lim | 0.8334% | | | | | |
| | | | | | | | Sue Yuk Lim | 0.8334% | | | | | |
| | | | | | | | TOTAL | 5.0000% | | | | | |
| | | | | | | | from the top of Gallup formation to the base of the Gallup formation | | from the top of Gallup formation to the base of the Gallup formation | | | | |
| | | | | | | | Estate of Charles B. Gonsales, Dec'd | 1.25003% | DJR Assets, LLC | 75.0000% | | | |
| | | | | | | | John S. & Valerie M. Hauptman | 1.50000% | Logos Resources II, LLC | 17.5000% | | | |
| | | | | | | | Jimski, Inc. | 0.41668% | DJR Energy, LP | 3.7500% | | | |
| | | | | | | | George G. Park | 1.66660% | Waveland Resources Partners IV, LP | 3.7500% | | | |
| | | | | | | | Jeffrey Lim | 0.83335% | TOTAL | 100.0000% | | | |
| | | | | | | | Sue Yuk Lim | 0.83335% | | | | | |
| | | | | | | | T.H. McElvain Oil & Gas LLLP* | 0.75000% | | | | | |
| | | | | | | | TOTAL | 7.25000% | | | | | |
| | | | | | | | *Burdens interest of DJR Assets, LLC only | | | | | | |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | | OVERRIDING ROYALTY AND PERCENTAGE | | WORKING INTEREST AND PERCENTAGE | | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 32 | T24N-R7W-N.M.P.M.<br>Sec. 36: S/2N/2 | 160.00 | E-9055-17<br>Effective Date<br>6/7/1955<br>HBP | State of New Mexico - All<br>(12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | Wagner Family Trust,<br>dated 6/11/2018 | 4.0000% | DJR Assets, LLC<br>Logos Resources II, LLC | 75.0000%<br>17.5000% | 160.00 | | 1.0778% |
| | | | | | | | Denny Gail Foust and Mary<br>Ellen Foust Living Trust<br>u/t/a 10/8/2008 | 1.2500% | DJR Energy, LP<br>Waveland Resources Partners IV, LP | 3.7500%<br>3.7500% | | | |
| | | | | | | | John S. Hauptman | 1.2500% | TOTAL | 100.0000% | | | |
| | | | | | | | T.H. McElvain Oil & Gas<br>LLLP/ Maybole, LLC* | 0.7500% | | | | | |
| | | | | | | | TOTAL | 7.2500% | | | | | |
| | | | | | | | *Burdens interest of<br>DJR Assets, LLC only | | | | | | |
| 33A | T24N-R7W-N.M.P.M.<br>Sec. 36: N/2SE/4 | 80.00 | E-9055-19<br>Effective Date<br>6/7/1955<br>HBP | State of New Mexico - All<br>(12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | Estate of Charles B.<br>Gonsales, Dec'd | 4.0000% | DJR Assets, LLC<br>Logos Resources II, LLC | 75.0000%<br>17.5000% | 80.00 | | 0.5389% |
| | | | | | | | T.H. McElvain Oil & Gas LLLP* | 2.6250% | DJR Energy, LP | 3.7500% | | | |
| | | | | | | | TOTAL | 6.6250% | Waveland Resources Partners IV, LP<br>TOTAL | 3.7500%<br>100.0000% | | | |
| | | | | | | | *Burdens interest of<br>DJR Assets, LLC only | | | | | | |
| 33B | T24N-R7W-N.M.P.M.<br>Sec. 36: NE/4NE/4 | 40.00 | E-9055-19<br>Effective Date<br>6/7/1955<br>HBP | State of New Mexico - All<br>(12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | Ziffren, Inc. | 2.0000% | DJR Assets, LLC<br>Logos Resources II, LLC | 75.0000%<br>17.5000% | 40.00 | | 0.2695% |
| | | | | | | | T.H. McElvain Oil & Gas LLLP* | 4.1250% | DJR Energy, LP | 3.7500% | | | |
| | | | | | | | T.H. McElvain Oil & Gas LLLP** | 0.1250% | Waveland Resources Partners IV, LP | 3.7500% | | | |
| | | | | | | | TOTAL | 6.2500% | TOTAL | 100.0000% | | | |
| | | | | | | | *Burdens interest of<br>DJR Assets, LLC only | | | | | | |
| | | | | | | | **Burdens interest of<br>Logos, DJR Energy, LP<br>& Waveland | | | | | | |
| 33C | T24N-R7W-N.M.P.M.<br>Sec. 36: N/2NW/4, NW/4NE/4 | 120.00 | E-9055-19<br>Effective Date<br>6/7/1955<br>HBP | State of New Mexico - All<br>(12.5% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | T.H. McElvain Oil & Gas LLLP* | 5.6250% | DJR Assets, LLC<br>Logos Resources II, LLC | 75.0000%<br>17.5000% | 120.00 | | 0.8084% |
| | | | | | | | T.H. McElvain Oil & Gas LLLP** | 0.6250% | DJR Energy, LP | 3.7500% | | | |
| | | | | | | | TOTAL | 6.2500% | Waveland Resources Partners IV, LP<br>TOTAL | 3.7500%<br>100.0000% | | | |
| | | | | | | | *Burdens interest of<br>DJR Assets, LLC only | | | | | | |
| | | | | | | | **Burdens interest of<br>Logos, DJR Energy, LP<br>& Waveland | | | | | | |
| 34 | T24N-R7W-N.M.P.M.<br>Sec. 36: SE/4SE/4 | 40.00 | V-7839<br>Effective Date<br>9/1/2006<br>HBP | State of New Mexico<br>(16.67% royalty) | T.H. McElvain Oil & Gas LLLP | 100.0000% | T.H. McElvain Oil & Gas LLLP* | 2.5000% | DJR Assets, LLC<br>Logos Resources II, LLC | 75.0000%<br>17.5000% | 40.00 | | 0.2695% |
| | | | | | | | *Burdens interest of<br>DJR Assets, LLC only | | DJR Energy, LP<br>Waveland Resources Partners IV, LP | 3.7500%<br>3.7500% | | | |
| | | | | | | | | | TOTAL | 100.0000% | | | |
| 35 | T23N-R7W-N.M.P.M.<br>Sec. 2: Lots 1, 2, 3, 4, S/2N/2,<br>S/2 (All) | 641.12 | LG-3748-3<br>Effective Date<br>9/1/1976<br>HBP | State of New Mexico - All<br>(12.5% royalty) | DJR Assets, LLC | 100.0000% | NONE | | DJR Assets, LLC | 100.0000% | 641.12 | | 4.3187% |
| | | | | | | | | | | TOTALS: | 14,844.94 | 1,849.66 | 100.0000% |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 9 | STATE TRACTS | TOTALING | 3,121.12 | ACRES | OR | 18.6954% | OF UNIT AREA | |


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| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| 35 | TRACTS | TOTALING | 16,694.60 | ACRES IN UNIT AREA | TOTAL COMMITTED ACRES | 14,844.94 | TOTAL UNCOMMITTED ACRES | 1,849.66 | | |

RECAPITULATON TABLE

| TRACT NO. | LEASE NO. | NO. OF ACRES | STATUS | PERCENTAGE OF COMMITTED INTEREST |
|---|---|---|---|---|
| 1A | NMNM-0014023 | 160.00 | COMMITTED | 1.0778% |
| 1B | NMNM-0014023 | 160.00 | COMMITTED | 1.0778% |
| 2 | NMNM-0014925 | 80.00 | COMMITTED | 0.5389% |
| 3A | NMNM-0047164 | 400.00 | COMMITTED | 2.6945% |
| 3B | NMNM-0047164 | 80.00 | COMMITTED | 0.5389% |
| 4 | NMNM-0058873 | 80.00 | COMMITTED | 0.5389% |
| 5A | NMNM-0080273 | 0.00 | UNCOMMITTED | 0.0000% |
| 5B | NMNM-0080273 | 0.00 | UNCOMMITTED | 0.0000% |
| 5C | NMNM-0080273 | 0.00 | UNCOMMITTED | 0.0000% |
| 5D | NMNM-0080273 | 0.00 | UNCOMMITTED | 0.0000% |
| 5E | NMNM-0080273 | 0.00 | UNCOMMITTED | 0.0000% |
| 6 | NMNM-0083502 | 280.00 | COMMITTED | 1.8862% |
| 7 | NMNM-0095616 | 200.00 | COMMITTED | 1.3473% |
| 8A | NMNM-0100602 | 373.11 | COMMITTED | 2.5134% |
| 8B | NMNM-0100602 | 233.34 | COMMITTED | 1.5718% |
| 9A | NMNM-0117567 | 240.00 | COMMITTED | 1.6167% |
| 9B | NMNM-0117567 | 320.00 | COMMITTED | 2.1556% |
| 9C | NMNM-0117567 | 80.00 | COMMITTED | 0.5389% |
| 9C | NMNM-0117567 | 240.00 | COMMITTED | 1.6167% |
| 10 | NMNM-0557390 | 240.00 | COMMITTED | 1.6167% |
| 11 | NMSF-0078272 | 1085.55 | COMMITTED | 7.3126% |
| 12 | NMSF-0078272A | 320.78 | COMMITTED | 2.1609% |
| 13A | NMSF-0078272C | 0.00 | UNCOMMITTED | 0.0000% |
| 13B | NMSF-0078272C | 0.00 | UNCOMMITTED | 0.0000% |
| 13C | NMSF-0078272C | 0.00 | UNCOMMITTED | 0.0000% |
| 13D | NMSF-0078272C | 0.00 | UNCOMMITTED | 0.0000% |
| 14 | NMSF-0078532 | 0.00 | UNCOMMITTED | 0.0000% |
| 14B | NMSF-0078532 | 0.00 | UNCOMMITTED | 0.0000% |
| 14C | NMSF-0078532 | 0.00 | UNCOMMITTED | 0.0000% |
| 15A | NMSF-0078534 | 160.00 | COMMITTED | 1.0778% |
| 15B | NMSF-0078534 | 160.00 | COMMITTED | 1.0778% |
| 15C | NMSF-0078534 | 160.56 | COMMITTED | 1.0816% |
| 15D | NMSF-0078534 | 80.00 | COMMITTED | 0.5389% |
| 15E | NMSF-0078534 | 160.00 | COMMITTED | 1.0778% |
| 15F | NMSF-0078534 | 162.32 | COMMITTED | 1.0934% |
| 15G | NMSF-0078534 | 320.00 | COMMITTED | 2.1556% |
| 16A | NMSF-0078562 | 159.54 | COMMITTED | 1.0747% |
| 16B | NMSF-0078562 | 319.00 | COMMITTED | 2.1489% |
| 16C | NMSF-0078562 | 79.32 | COMMITTED | 0.5343% |
| 16D | NMSF-0078562 | 40.00 | COMMITTED | 0.2695% |
| 16E | NMSF-0078562 | 40.00 | COMMITTED | 0.2695% |
| 16F | NMSF-0078562 | 640.00 | COMMITTED | 4.3112% |
| 16G | NMSF-0078562 | 320.00 | COMMITTED | 2.1556% |
| 16H | NMSF-0078562 | 80.00 | COMMITTED | 0.5389% |
| 16I | NMSF-0078562 | 480.00 | COMMITTED | 3.2334% |
| 16J | NMSF-0078562 | 80.00 | COMMITTED | 0.5389% |
| 16K | NMSF-0078562 | 160.00 | COMMITTED | 1.0778% |
| 16L | NMSF-0078562 | 120.00 | COMMITTED | 0.8084% |
| 16M | NMSF-0078562 | 40.00 | COMMITTED | 0.2695% |
| 17A | NMSF-0078563 | 160.00 | COMMITTED | 1.0778% |
| 17B | NMSF-0078563 | 160.00 | COMMITTED | 1.0778% |
| 17C | NMSF-0078563 | 80.00 | COMMITTED | 0.5389% |
| 17D | NMSF-0078563 | 160.00 | COMMITTED | 1.0778% |
| 17E | NMSF-0078563 | 40.00 | COMMITTED | 0.2695% |
| 17F | NMSF-0078563 | 160.00 | COMMITTED | 1.0778% |

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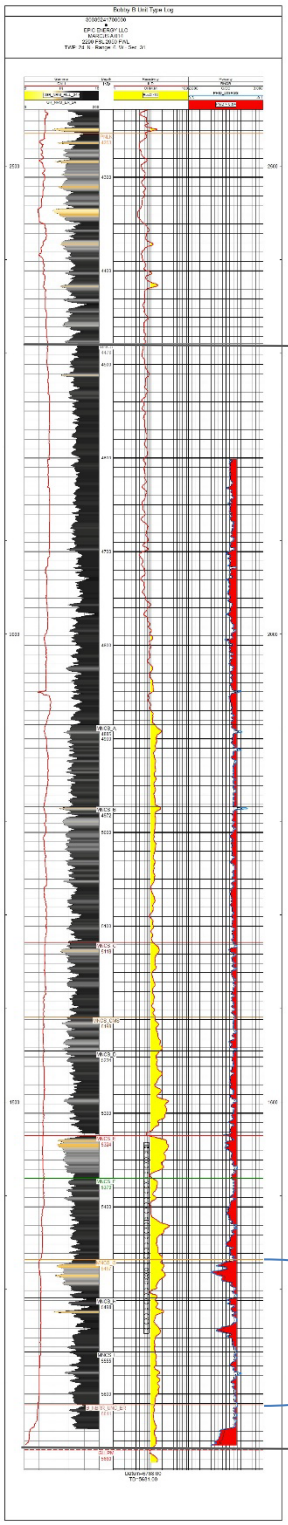
| TRACT NO. | DESCRIPTION OF LAND | NUMBER OF ACRES | SERIAL NUMBER & EXPIRATION DATE OF LEASE | BASIC ROYALTY AND PERCENTAGE | LESSEE OF RECORD AND PERCENTAGE | OVERRIDING ROYALTY AND PERCENTAGE | WORKING INTEREST AND PERCENTAGE | COMMITTED ACRES | UNCOMMITTED ACRES | UNIT % OF TRACT PARTICIPATION |
|---|---|---|---|---|---|---|---|---|---|---|
| 18 | | | NMSF-0078924 | 240.00 | COMMITTED | | 1.6167% | | | |
| 19 | | | NMSF-0079086 | 0.00 | UNCOMMITTED | | 0.0000% | | | |
| 20 | | | EXPIRED | 0.00 | NONE | | 0.0000% | | | |
| 21A | | | NMSF-080202-B | 320.00 | COMMITTED | | 2.1556% | | | |
| 21B | | | NMSF-080202-B | 80.00 | COMMITTED | | 0.5389% | | | |
| 21C | | | NMSF-080202-B | 80.00 | COMMITTED | | 0.5389% | | | |
| 21D | | | NMSF-080202-B | 40.00 | COMMITTED | | 0.2695% | | | |
| 21E | | | NMSF-080202-B | 40.00 | COMMITTED | | 0.2695% | | | |
| 21F | | | NMSF-080202-B | 40.00 | COMMITTED | | 0.2695% | | | |
| 21G | | | NMSF-080202-B | 40.00 | COMMITTED | | 0.2695% | | | |
| 22A | | | NMSF-0080230 | 478.11 | COMMITTED | | 3.2207% | | | |
| 22B | | | NMSF-0080230 | 154.29 | COMMITTED | | 1.0393% | | | |
| 23 | | | NMNM106717412 UNLEASED FED | 160.00 | COMMITTED | | 1.0778% | | | |
| 24 | | | 14-20-603-3177 | 160.00 | COMMITTED | | 1.0778% | | | |
| 25 | | | NOO-C-14-20-5607 | 160.00 | COMMITTED | | 1.0778% | | | |
| 26 (1) | | | FEE | 71.12 | COMMITTED | | 0.4791% | | | |
| 26 (2) | | | FEE | 201.33 | COMMITTED | | 1.3562% | | | |
| 26 (3) | | | FEE | 121.45 | COMMITTED | | 0.8181% | | | |
| 26 (4) | | | FEE | 159.48 | COMMITTED | | 1.0743% | | | |
| 26 (5) | | | FEE | 63.79 | COMMITTED | | 0.4297% | | | |
| 26 (6) | | | FEE | 20.73 | COMMITTED | | 0.1396% | | | |
| 27 | | | V-2258-3 | 640.00 | COMMITTED | | 4.3112% | | | |
| 28 | | | B-11240-10 | 240.00 | COMMITTED | | 1.6167% | | | |
| 29A | | | E-6833-24 | 160.00 | COMMITTED | | 1.0778% | | | |
| 29B | | | E-6833-24 | 160.00 | COMMITTED | | 1.0778% | | | |
| 30A | | | E-1207-11 | 80.00 | COMMITTED | | 0.5389% | | | |
| 30B | | | E-1207-11 | 560.00 | COMMITTED | | 3.7723% | | | |
| 31 | | | E-6833-25 | 200.00 | COMMITTED | | 1.3473% | | | |
| 32 | | | E-9055-17 | 160.00 | COMMITTED | | 1.0778% | | | |
| 33A | | | E-9055-19 | 80.00 | COMMITTED | | 0.5389% | | | |
| 33B | | | E-9055-19 | 40.00 | COMMITTED | | 0.2695% | | | |
| 33C | | | E-9055-19 | 120.00 | COMMITTED | | 0.8084% | | | |
| 34 | | | V-7839 | 40.00 | COMMITTED | | 0.2695% | | | |
| 35 | | | LG-3748-3 | 641.12 | COMMITTED | | 4.3187% | | | |
| | | | TOTALS: | 14,844.94 | | | 100.0000% | | | |

# EXHIBIT C

**Reference Well**

Epic Energy LLC Marcus A #014 (API # 30-039-24170-0000) located in Township 24N, Range 6W, Section 31.



Top of Unitized Interval & Top of Mancos Formation (4478'MD)

Gallup Target Interval

Base of Gallup & Base of Unitized Interval @ 5660' MD

# EXHIBIT "D"

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

## INITIAL PLAN OF DEVELOPMENT AND OPERATION

Obligation Wells. The Unit Operator shall be required to drill a total of four (4) Obligation Wells, with the first well commenced within 12 months from the Effective Date of the Unit in accordance with Article 9 of the Unit Agreement. The first four (4) initial unit Obligation Wells are the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W.

The Obligation Wells will be horizontal wells targeting the Gallup interval within Mancos Formation. They will be spaced roughly 1,200 feet apart and have a measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Initial Obligation Well. The Bobby B Unit #001H shall be designated as the initial unit Obligation Well. The wellbore penetrates the Navajo Allottee tract in the NE/4 Section 8, Township 23N, Range 7W, thereby ensuring that this Navajo Allottee lease will be included in the initial participating area. The Bobby B Unit #001H shall be used to validate the Unit acreage as "HBP", and to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the AO. Permissible extensions will be given for scheduling difficulties, including APDs pending final approval from the BLM FFO. However, to qualify for an extension, Unit Operator must show that, taken as a whole, it has exercised reasonable diligence in getting the well/wells on production. When the Bobby B Unit #001H has at least 6 months of production data, and has been determined to be a well capable of production in paying quantities, Unit Operator shall file an application for an initial participating area for the first four (4) Obligation Wells.

Plan of Development. Please see the attached Geological Report and a "stick map" depicting the full unit plan of development, with an estimated timeline.

Revising the Plan of Development. The Unit Operator will have the option to revise the Plan of Development ("POD") as necessary due to substantial change in economic conditions, force majeure, or Unavoidable Delays relating to the Unit Operator's then-existing plan. All changes and revisions will be evaluated by the AO. The AO has the authority to recommend additional changes, and approve or deny approval of the annual POD submitted by Unit Operator, with the intent to work cooperatively with the Unit Operator to identify obstacles and provide extensions, if necessary. This Exhibit "D" to the Unit Agreement shall be deemed to be automatically revised annually to remain consistent with the current year POD, as approved by the AO. The Unit Operator shall provide any additional information as deemed necessary by the AO upon request.

**EXHIBIT "E"**

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

**LIST OF STATE LEASES**

| | |
|---|---|
| Lease No. | V-2258-3 |
| Effective Date: | 3/1/1987 |
| Lands: | T23N-R7W-N.M.P.M.<br>Sec. 16: All |
| Lease No. | B-11240-10 |
| Effective Date: | 5/16/1944 |
| Lands: | T24N-R7W-N.M.P.M.<br>Sec. 32: W/2NW/4, SW/4 |
| Lease No. | E-6833-24 |
| Effective Date: | 12/23/1952 |
| Lands: | T24N-R7W-N.M.P.M.<br>Sec. 32: SE/4, NE/4, SW/4, SW/4SE/4 |
| Lease No. | E-6833-25 |
| Effective Date: | 12/23/1952 |
| Lands: | T24N-R7W-N.M.P.M.<br>Sec. 32: SW/4, SW/4SE/4 |
| Lease No. | E-1207-11 |
| Effective Date: | 2/12/1947 |
| Lands: | T24N-R6W N.M.P.M.<br>Sec. 32: N/2, SW/4, N/2SE/4, S/2SE/4 |
| Lease No. | E-9055-17 |
| Effective Date: | 6/7/1955 |
| Lands: | T24N-R7W N.M.P.M.<br>Sec. 36: S/2N/2 |
| Lease No. | E-9055-19 |
| Effective Date: | 6/7/1955 |
| Lands: | T24N-R7W N.M.P.M.<br>Sec. 36: N/2SE/4, N/2NW/4, NW/4NE/4, NE/4NE/4 |
| Lease No. | V-7839 |
| Effective Date: | 9/1/2006 |
| Lands: | T24N-R7W N.M.P.M.<br>Sec. 36: SE/4SE/4 |

| | |
|---|---|
| Lease No. | LG-3748-3 |
| Effective Date: | 9/1/1976 |
| Lands: | T23N-R7W-N.M.P.M.<br>Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All) |

Exhibit F

1. It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances, maximize drainage, and to minimize surface disturbance. Unit Operator shall minimize surface disturbances on state trust lands in the planning of its development.

2. Unless a temporary exception is granted by the Commissioner, in writing, at least one well shall be developed for every 2,000 acres in which state trust lands is included in a participating area, and reflected as such in the development plan submitted hereunder.

3. In the event state trust lands are eliminated, in whole or in part, from this agreement, no reallocation of production or redistribution of royalties shall be required by the Commissioner for the past production and distribution of royalties up to the date of elimination of lands; reallocation and/or redistribution of royalties from the date of elimination going forward may be required by the Commissioner. Nothing herein contravenes the Commissioner's right to seek accurate allocations from past production.

4. All state trust leases subject to this agreement continue to be bound by the terms of the lease, including, but not limited to, requirements for the lessee of record to be bonded and rentals to be paid. The respective lease owners in accordance with the terms of their leases shall pay all rentals due to the State of New Mexico. In the event the rental due to the State of New Mexico is not timely paid, per the terms of the lease, the lease shall terminate and those lands shall be eliminated from this agreement; any well(s) producing from the terminated leases shall be deemed producing in trespass until the underlying lands are properly under lease and the wells under any required agreement with the Commissioner.

5. The Unit Operator shall maintain all wells on state trust land that result in inclusion in this agreement in compliance with all applicable environmental-related rules of the Division, the New Mexico State Land Office, and the New Mexico Environment Department. Failure to comply with spill, release, remediation, plugging, and reclamation rules may result in elimination of the state trust lands from this agreement after notice by the Commissioner to the unit operator and reasonable, in the Commissioner's sole discretion, opportunity to cure.

6. When reviewing unit production, the Commissioner shall rely on production reported to the Division on the day said production is required to be reported to the Division. It is solely within the Commissioner's discretion to determine how production reported after the timeframes prescribed by New Mexico law, including amended production, impacts state trust lands.

7. If the terms of any underlying state lease are not adhered to, the lease may cancel. In the event a lease is cancelled, the underlying lands are no longer considered unit lands. Said lands shall contract from this agreement, and, in the event said lands are re-leased, the lands shall be leased free and clear of any unit obligations and shall be deemed no different from any other lands leased by the Commissioner of Public Lands.

# EXHIBIT "G"
# EXISTING WELLS IN UNIT AREA

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

The Bobby B Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement, specifically including the wells listed on **Table "1"** attached hereto and by this reference incorporated herein.

Table 1. Existing wells producing from the Mancos formation within Bobby B Unit Outline

| API | Operator | Prod Zone | Well Number | Status Current | Pool Name |
|---|---|---|---|---|---|
| 30039050960002 | EPIC ENERGY LLC | GALLUP /SD/ | 002E | ACTIVE | GALLUP |
| 30039051620000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039051980000 | DUGAN PRODUCTION CORP | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039052540000 | DUGAN PRODUCTION CORP | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039052850000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039053320000 | EPIC ENERGY LLC | GALLUP /SD/ | 007 | ACTIVE | GALLUP |
| 30039053380000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039053480000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039053870000 | EPIC ENERGY LLC | GALLUP /SD/ | 006 | ACTIVE | GALLUP |
| 30039200480000 | MUSTANG RESOURCES LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039210460000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039210470000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039223320000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039223330000 | EPIC ENERGY LLC | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039227680000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039227690000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039227700000 | EPIC ENERGY LLC | GALLUP /SD/ | 008 | ACTIVE | GALLUP |
| 30039227710000 | EPIC ENERGY LLC | GALLUP /SD/ | 006 | ACTIVE | GALLUP |
| 30039228810000 | DUGAN PRODUCTION CORP | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039228820000 | MUSTANG RESOURCES LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039228940000 | DUGAN PRODUCTION CORP | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039229340000 | EPIC ENERGY LLC | GALLUP /SD/ | 010 | ACTIVE | GALLUP |
| 30039229350000 | EPIC ENERGY LLC | GALLUP /SD/ | 009 | ACTIVE | GALLUP |
| 30039229360000 | EPIC ENERGY LLC | GALLUP /SD/ | 011 | ACTIVE | GALLUP |
| 30039230480000 | DUGAN PRODUCTION CORP | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039232280000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039234860000 | MERRION OIL & GAS CORP | GALLUP /SD/ | 003R | ACTIVE | GALLUP |
| 30039235020000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039235030000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |

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|---|---|---|---|---|---|
| 30039236600000 | EPIC ENERGY LLC | GALLUP /SD/ | 012 | ACTIVE | GALLUP |
| 30039236640000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039239940000 | MUSTANG RESOURCES LLC | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039240990000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039241270000 | EPIC ENERGY LLC | GALLUP /SD/ | 010 | ACTIVE | GALLUP |
| 30039241280000 | EPIC ENERGY LLC | GALLUP /SD/ | 009 | ACTIVE | GALLUP |
| 30039241330000 | EPIC ENERGY LLC | GALLUP /SD/ | 006 | ACTIVE | GALLUP |
| 30039241380000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039241390000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039241470000 | EPIC ENERGY LLC | GALLUP /SD/ | 022 | ACTIVE | GALLUP |
| 30039241520000 | EPIC ENERGY LLC | GALLUP /SD/ | 011 | ACTIVE | GALLUP |
| 30039241700000 | EPIC ENERGY LLC | GALLUP /SD/ | 014 | ACTIVE | GALLUP |
| 30039241710000 | EPIC ENERGY LLC | GALLUP /SD/ | 023 | ACTIVE | GALLUP |
| 30039241800000 | ADVANCED WIRELESS COMMUNICATIONS | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039242180000 | EPIC ENERGY LLC | GALLUP /SD/ | 015 | ACTIVE | GALLUP |
| 30039242190000 | EPIC ENERGY LLC | GALLUP /SD/ | 013 | ACTIVE | GALLUP |
| 30039242200000 | EPIC ENERGY LLC | GALLUP /SD/ | 014 | ACTIVE | GALLUP |
| 30039243540000 | EPIC ENERGY LLC | GALLUP /SD/ | 011 | ACTIVE | GALLUP |
| 30039243590000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039243600000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039243700000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039243720000 | EPIC ENERGY LLC | GALLUP /SD/ | 003R | ACTIVE | GALLUP |
| 30039244490000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039244670000 | EPIC ENERGY LLC | GALLUP /SD/ | 009 | ACTIVE | GALLUP |
| 30039245480000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039245580000 | EPIC ENERGY LLC | GALLUP /SD/ | 002R | ACTIVE | GALLUP |
| 30039245710000 | EPIC ENERGY LLC | GALLUP /SD/ | 001R | ACTIVE | GALLUP |
| 30039245930000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039245980000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039246010000 | EPIC ENERGY LLC | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039246190000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039246400000 | EPIC ENERGY LLC | GALLUP /SD/ | 015 | ACTIVE | GALLUP |
| 30039246600000 | EPIC ENERGY LLC | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039247690000 | EPIC ENERGY LLC | GALLUP /SD/ | 036 | ACTIVE | GALLUP |
| 30039248940000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039249200000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039249210000 | EPIC ENERGY LLC | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039249890000 | EPIC ENERGY LLC | GALLUP /SD/ | 007 | ACTIVE | GALLUP |
| 30039249930000 | EPIC ENERGY LLC | GALLUP /SD/ | 003Y | ACTIVE | GALLUP |
| 30039250850000 | EPIC ENERGY LLC | GALLUP /SD/ | 006 | ACTIVE | GALLUP |

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|---|---|---|---|---|---|
| 30039250990000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP-DAKOTA |
| 30039251070000 | EPIC ENERGY LLC | GALLUP /SD/ | 007 | ACTIVE | GALLUP |
| 30039251370000 | EPIC ENERGY LLC | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039251380000 | EPIC ENERGY LLC | GALLUP /SD/ | 006 | ACTIVE | GALLUP |
| 30039251530000 | EPIC ENERGY LLC | GALLUP /SD/ | 002R | ACTIVE | GALLUP |
| 30039252360000 | EPIC ENERGY LLC | GALLUP /SD/ | 008 | ACTIVE | GALLUP |
| 30039253490000 | EPIC ENERGY LLC | GALLUP /SD/ | 007 | ACTIVE | GALLUP |
| 30039253500000 | EPIC ENERGY LLC | GALLUP /SD/ | 008 | ACTIVE | GALLUP |
| 30039253530000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039255040000 | EPIC ENERGY LLC | GALLUP /SD/ | 016 | ACTIVE | GALLUP |
| 30039255070000 | EPIC ENERGY LLC | GALLUP /SD/ | 019 | ACTIVE | GALLUP |
| 30039255080000 | EPIC ENERGY LLC | GALLUP /SD/ | 018 | ACTIVE | GALLUP |
| 30039255100000 | DUGAN PRODUCTION CORP | GALLUP /SD/ | 005 | ACTIVE | GALLUP |
| 30039255270000 | EPIC ENERGY LLC | GALLUP /SD/ | 017 | ACTIVE | GALLUP |
| 30039255280000 | EPIC ENERGY LLC | GALLUP /SD/ | 020 | ACTIVE | GALLUP |
| 30039257150000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039257160000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |
| 30039262170000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039265100000 | EPIC ENERGY LLC | GALLUP /SD/ | 004 | ACTIVE | GALLUP |
| 30039267930000 | EPIC ENERGY LLC | GALLUP /SD/ | 003 | ACTIVE | GALLUP |
| 30039269360000 | EPIC ENERGY LLC | GALLUP /SD/ | 002 | ACTIVE | GALLUP |
| 30039305800000 | EPIC ENERGY LLC | MANCOS | 003 | ACTIVE | MANCOS |
| 30039305940001 | RIM OPERATING INC | MANCOS | 001E | ACTIVE | MANCOS |
| 30039311340000 | DJR OPERATING LLC | GALLUP /SD/ | 001H | ACTIVE | GALLUP |
| 30039311480000 | DJR OPERATING LLC | GALLUP /SD/ | 001H | ACTIVE | GALLUP |
| 30039311890000 | DJR OPERATING LLC | GALLUP /SD/ | 001H | ACTIVE | GALLUP |
| 30039312310000 | LOGOS OPERATING LLC | GALLUP /SD/ | 001H | ACTIVE | GALLUP |
| 30039313110000 | ENDURING RESOURCES LLC | MANCOS | 918H | ACTIVE | MANCOS |
| 30039313120000 | ENDURING RESOURCES LLC | MANCOS | 160H | ACTIVE | MANCOS |
| 30039313590000 | LOGOS OPERATING LLC | GALLUP /SD/ | 013 | ACTIVE | GALLUP |
| 30039823160000 | EPIC ENERGY LLC | GALLUP /SD/ | 001 | ACTIVE | GALLUP |