

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CONOCOPHILLIPS COMPANY
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 25987

SECOND NOTICE OF REVISED EXHIBIT

ConocoPhillips Company (“COPC” or “ConocoPhillips” or “Applicant”), applicant in above-referenced case, gives notice that it is filing the attached revised exhibit for acceptance into the record.

Revised Exhibit A, is an updated CPAC reflecting API numbers for each of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Adam G. Rankin
Paula M. Vance
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ATTORNEYS FOR CONOCOPHILLIPS COMPANY

CERTIFICATE OF SERVICE

I hereby certify that on May 7, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Jordan L. Kessler
EOG RESOURCES, INC.
125 Lincoln Avenue, Suite 213
Santa Fe, New Mexico 87501
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Attorney for EOG Resources, Inc.



A. Raylee Starnes

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

CASE NO. 25987

*LIL JOHN 701H-704H & 707H-712H WC
CP & NSP WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25987

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 - COPC Exhibit C-2: C-102s
 - COPC Exhibit C-3: Land Tract Map / Uncommitted Interest Owners
 - COPC Exhibit C-4: Chronology of Contacts
 - COPC Exhibit C-5: NSP Tract Map / Affected Parties
- **COPC Exhibit D:** Self-Affirmed Statement of Rachel Shank, Geologist
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 - COPC Exhibit D-4: Stratigraphic cross-section
- **COPC Exhibit E:** Self-Affirmed Statement of Notice
- **COPC Exhibit F:** Affidavit of Publication for the Case

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25987	APPLICANT'S RESPONSE
Date	May 7, 2026
Applicant	ConocoPhillips Company
Designated Operator & OGRID (affiliation if applicable)	ConocoPhillips Company [OGRID 217817]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CONOCOPHILLIPS COMPANY FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Lil John Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code (Only if NSP is requested):	Sanders Tank; Upper Wolfcamp [98097]
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	942.88-acre more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Non-standard approval requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Lil John Federal Com 701H (API No. 30-025-55139) SHL: 270' FNL & 2,060' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 942' FEL (Lot 5) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #2	Lil John Federal Com 702H (API No. 30-025-55299) SHL: 270' FNL & 2,030' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 452' FEL (Lot 5) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard

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Submitted by: ConocoPhillips Company
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Well #3	Lil John Federal Com 703H (API No. 30-025-55140) SHL: 270' FNL & 2,120' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 1,922' FEL (Lot 4) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #4	Lil John Federal Com 704H (API No. 30-025-55141) SHL: 270' FNL & 2,090' FEL (Unit B) of irregular Section 30 BHL: 50' FSL & 1,432' FEL (Lot 4) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #5	Lil John Federal Com 707H (API No. 30-025-55144) SHL: 270' FNL & 1,375' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 2,380' FWL (Lot 3) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #6	Lil John Federal Com 708H (API No.30-025-55145) SHL: 270' FNL & 1,405' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 2,412' FEL (Lot 4) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #7	Lil John Federal Com 709H (API No. 30-025-55146) SHL: 270' FNL & 1,315' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 1,400' FWL (Lot 3) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #8	Lil John Federal Com 710H (API No. 30-025-55147) SHL: 270' FNL & 1,345' FWL (Unit C) of irregular Section 30 BHL: 50' FSL & 1,890' FWL (Lot 3) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #9	Lil John Federal Com 711H (API No. 30-025-55148) SHL: 270' FNL & 1,255' FWL (Lot 1) of irregular Section 30 BHL: 50' FSL & 420' FWL (Lot 2) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Well #10	Lil John Federal Com 712H (API No. 30-025-55149) SHL: 270' FNL & 1,285' FWL (Lot 1) of irregular Section 30 BHL: 50' FSL & 910' FWL (Lot 2) of irregular Section 31 Completion Target: Wolfcamp formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Released to Imaging: 5/7/2026 5:18:48 PM	Exhibit D-4

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-3 & C-5
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-4
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	A. Raylee Starnes
Signed Name (Attorney or Party Representative):	
Date:	05/07/26

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25987

APPLICATION

ConocoPhillips Company (“COPC”) (“ConocoPhillips” or “Applicant”) (OGRID No. 217817), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. In support of this application, ConocoPhillips states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells:
 - **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;

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Santa Fe, New Mexico
Exhibit No. B
Submitted by: ConocoPhillips Company
Hearing Date: May 07, 2026
Case Nos. 25987**

- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of

irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and

- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

3. Approval of a non-standard unit will allow Applicant to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, lower operating costs and allow for efficient well spacing.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests therein will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard horizontal well spacing unit and pooling the uncommitted interest owners therein;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR CONOCOPHILLIPS COMPANY

CASE _____: **Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in

Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and

- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 25 miles southwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF CONOCOPHILLIPS COMPANY
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UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25987

SELF-AFFIRMED STATEMENT OF MATT DARBY

1. My name is Matt Darby, and I am a Landman with ConocoPhillips Company (“COPC” or “ConocoPhillips”).

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **COPC Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum land matters.

3. I am familiar with the application filed by COPC in this case and the status of the lands in the subject area.

4. In **Case No. 25987**, ConocoPhillips seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage.

5. Approval of a non-standard unit will allow Applicant to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, lower operating costs and allow for efficient well spacing.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C
Submitted by: ConocoPhillips Company
Hearing Date: May 07, 2026
Case Nos. 25987**

6. COPC seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells:

- **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;

- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and
- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

7. **COPC Exhibit C-2** contains C-102s for each of the proposed wells. This form demonstrates that the completed interval for the wells will comply with the statewide oil rules. The wells are dedicated to the Sanders Tank; Upper Wolfcamp [98097].

8. **COPC Exhibit C-3** identifies the tracts of land comprising the proposed spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject area consists of federal acreage. COPC has reached voluntary agreement with all of the working interest owners and is seeking to pool the record title owners and overriding royalty interests. The parties COPC seeks to pool are highlighted in yellow.

9. Because the interests COPC seeks to pool are non-cost bearing interests, COPC is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the proposed wells.

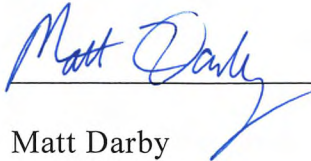
10. **COPC Exhibit C-4** is a chronology of contacts, which reflects a summary of my efforts to locate and communicate with each of the parties that COPC seeks to pool. The exhibit also includes the commitment status and, if applicable, type of commitment for each interest owner. In my opinion, COPC has undertaken good-faith, diligent efforts to locate and reach an agreement with each interest owner.

11. COPC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties COPC seeks to pool. In providing names and addresses, COPC has examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for all of the parties that it seeks to pool.

12. **COPC Exhibit C-5** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in those tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in COPC Exhibit E.

13. **COPC Exhibit C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Matt Darby

4/23/2026 _____

Date

MATT DARBY

432-685-4370 • matt.darby@cop.com • 600 W Illinois Ave, Midland, TX 79701

EXPERIENCE

ConocoPhillips, Midland, Texas Dec. 2017 – Present
Senior Land Negotiator, Eddy and Lea Counties, New Mexico Jan. 2026 – Present

- Land: Compiled a plan of development for a federal unit, calculated decks for newly producing wells, negotiated joint operated agreements and communitization agreements

Senior Land Negotiator, Reeves and Ward Counties, Texas Feb. 2023 – Jan. 2026

- Land: Managed a largely PDP asset of 69,000 gross acres / 55,000 net acres, 1,700 leases, 347 wells, successfully saved all leases when over one third of the wells were down at the same time
- Mergers and acquisitions: Divested the asset in conjunction with the M&A group, assisted with divestitures in other areas

Senior Land Negotiator, Loving County, Texas May 2022 – Feb. 2023

- Land: Confirmed rights to drill new wells, drafted and secured pooling agreements, negotiated amendments and extensions to leases, calculated pay decks, integrated assets purchased from Shell and others

Land Specialist Dec. 2017 – May 2022

- Title curative: Selectively cured requirements in title opinions, coordinated curative obtained by brokers, reviewed curative with title attorneys to inform supplemental opinions, supported landmen's understanding of title risk for wells drilled in New Mexico and Texas
- Special projects: Tracked continuous development clauses in leases, negotiated third-party non-op contractual ownership in operated wells, litigation support

Independent Landman, Permian Basin (New Mexico and Texas) Nov. 2016 – Dec. 2017
Broker: Shaw Interests, Inc.

- Title: Drafted ownership reports and runsheets based on county and title company records in Lea and Eddy Counties, New Mexico and Ward and Reeves Counties, Texas

Randy Dishongh, P.C., Houston, Texas Sept. 2015 – Oct. 2016
Associate Attorney

- Mergers and acquisitions: Purchase and sale agreements, royalty agreements
- Corporate: LLC agreements, commercial lease assignments, indemnification agreements
- Real estate: Real estate contracts, assumption deeds
- Estate planning: Disclaimer wills, pour-over wills, family trusts

Independent Landman, Eagleford Shale (Texas), Marcellus Shale (Ohio) May 2012 – Sept. 2015
Brokers: Wise & Susong, LLC; Jim Clark, LLC; Pickleland, LLC

- Title: Generated thorough runsheets showing title from patent, lease checked large areas
- Due diligence: Summarized lease terms, confirmed ownership of leases, looked for problems
- Curative: Satisfied title opinion requirements, translated requirements into plain English for team of landmen, calculated divisions of interest, advised clients regarding risk assessment
- Negotiations: Convinced landowners to sign curative documents for no compensation

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-1
 Submitted by: ConocoPhillips Company
 Hearing Date: May 07, 2026
 Case Nos. 25987

- Heirship: Traced mineral rights through probates and affidavits across numerous counties

Richard Milburn Academy, Houston, Texas
Chemistry Teacher

Oct. 2010 – May 2012

Law Office of Matt Darby, Houston, Texas
Solo Practitioner

Nov. 2008 – Oct. 2010

- Civil Law: Litigated case concerning delivery of automobiles including discovery, deposing witnesses, arguing case before the bench
- Criminal law: Defended clients for felony fraud, misdemeanor drug possession, and traffic violations, and sat second chair in felony rape trial
- Family law: Resolved contested will through mediation, acted as amicus attorney in motions to sever maternity rights, compel child support, and enforce visitation privileges

EDUCATION

Seton Hall University School of Law, Newark, New Jersey
Juris Doctor

2008

- Presidential Scholarship
- Senior Fellow of the Seton Hall University School of Law Center for Policy and Research

Southwestern University, Georgetown, Texas
Bachelor of Music, cum laude

2005

- Minor: Business

ACTIVE PROFESSIONAL LICENSES AND MEMBERSHIPS

State Bar of Texas
Eligible to practice

2008

Permian Basin Landman Association
Active membership

2018

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55139	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Well Number 701H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,060' FEL	32.021015°	-103.609453°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 5	50' FSL	942' FEL	32.000378°	-103.605814°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers: NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,060' FEL	32.021015°	-103.609453°	LEA


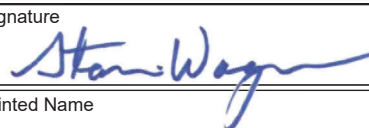
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	26S	33E		100' FNL	935' FEL	32.021485°	-103.605824°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 5	100' FSL	942' FEL	32.000516°	-103.605814°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,171'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-2 Submitted by: ConocoPhillips Company Hearing Date: May 07, 2026 Case Nos. 25987</p> </div> <p style="text-align: right; color: red;">Date: 2/10/2026</p>		
Signature  Date 2/25/2026	Signature and Seal of Professional Surveyor		
Printed Name Stan Wagner	Certificate Number 12177	Date of Survey 2/10/2026	Revision Number 1
Email Address			

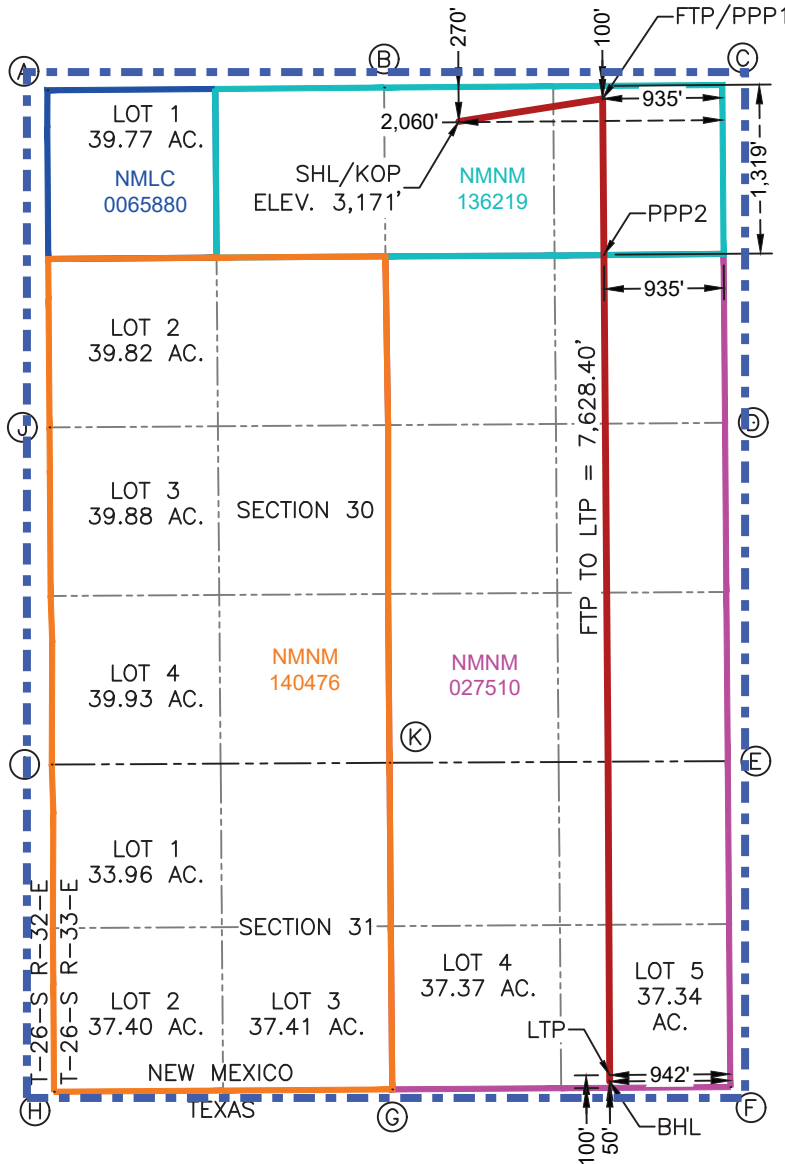
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LIL JOHN FEDERAL COM 701H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 2,060' FEL
 ELEV.=3,171'

NAD 83 X = 765,683.31'
 NAD 83 Y = 372,135.62'
 NAD 83 LAT = 32.021015°
 NAD 83 LONG = -103.609453°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 935' FEL

NAD 83 X = 766,806.90'
 NAD 83 Y = 372,314.16'
 NAD 83 LAT = 32.021485°
 NAD 83 LONG = -103.605824°

PENETRATION POINT 2
 1,319' FNL & 935' FEL

NAD 83 X = 766,816.73'
 NAD 83 Y = 371,094.87'
 NAD 83 LAT = 32.018133°
 NAD 83 LONG = -103.605818°

LAST TAKE POINT
 100' FSL & 942' FEL

NAD 83 X = 766,861.25'
 NAD 83 Y = 364,685.96'
 NAD 83 LAT = 32.000516°
 NAD 83 LONG = -103.605814°

BOTTOM HOLE LOCATION
 50' FSL & 942' FEL

NAD 83 X = 766,861.65'
 NAD 83 Y = 364,635.96'
 NAD 83 LAT = 32.000378°
 NAD 83 LONG = -103.605814°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55299	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Well Number 702H
Ground Level Elevation 3,172'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,030' FEL	32.021015°	-103.609356°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 5	50' FSL	452' FEL	32.000379°	-103.604233°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,030' FEL	32.021015°	-103.609356°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	30	26S	33E		100' FNL	445' FEL	32.021487°	-103.604243°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 5	100' FSL	452' FEL	32.000516°	-103.604233°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,172'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

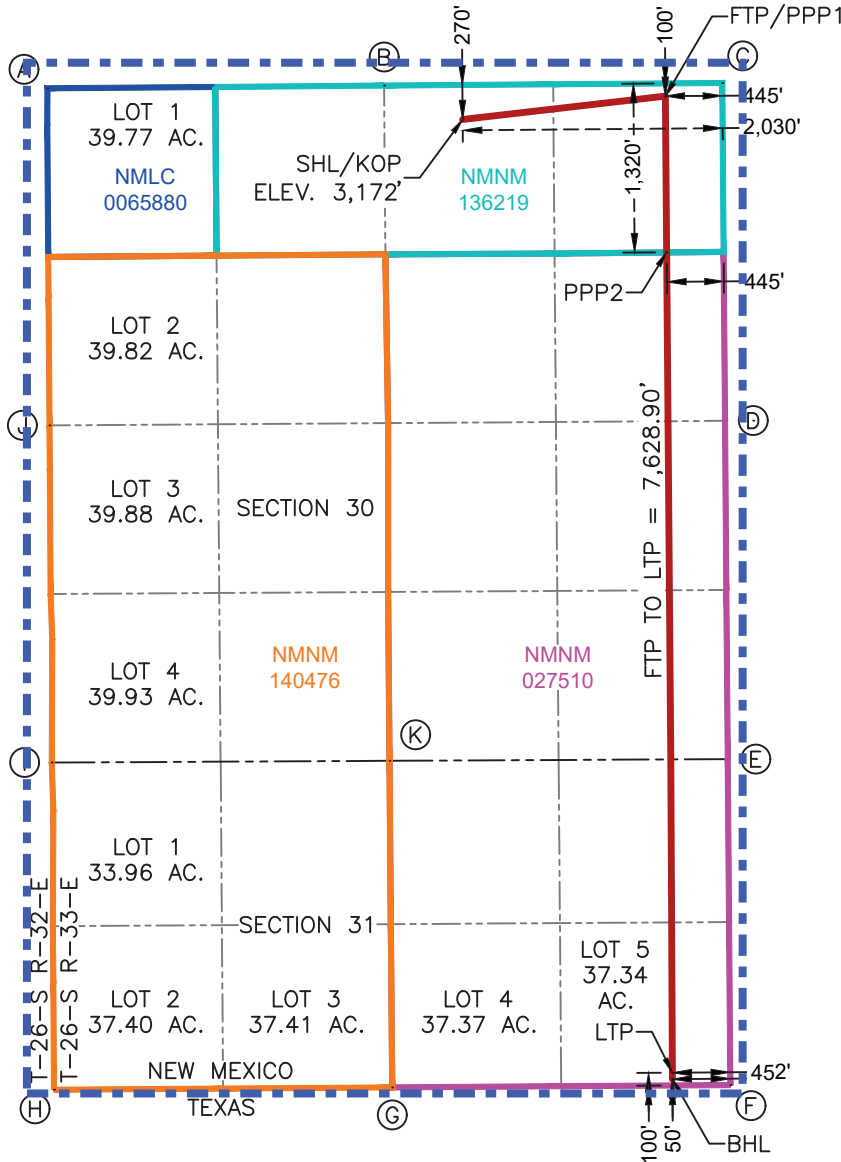
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LIL JOHN FEDERAL COM 702H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 2,030' FEL
 ELEV.=3,172'

NAD 83 X = 765,713.31'
 NAD 83 Y = 372,135.86'
 NAD 83 LAT = 32.021015°
 NAD 83 LONG = -103.609356°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 445' FEL

NAD 83 X = 767,296.88'
 NAD 83 Y = 372,318.04'
 NAD 83 LAT = 32.021487°
 NAD 83 LONG = -103.604243°

PENETRATION POINT 2
 1,320' FNL & 445' FEL

NAD 83 X = 767,306.72'
 NAD 83 Y = 371,098.44'
 NAD 83 LAT = 32.018134°
 NAD 83 LONG = -103.604237°

LAST TAKE POINT
 100' FSL & 452' FEL

NAD 83 X = 767,351.24'
 NAD 83 Y = 364,689.34'
 NAD 83 LAT = 32.000516°
 NAD 83 LONG = -103.604233°

BOTTOM HOLE LOCATION
 50' FSL & 452' FEL

NAD 83 X = 767,351.64'
 NAD 83 Y = 364,639.34'
 NAD 83 LAT = 32.000379°
 NAD 83 LONG = -103.604233°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55140	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	Well Number 703H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,171'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,120' FEL	32.021015°	-103.609646°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	50' FSL	1,922' FEL	32.000378°	-103.608975°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,120' FEL	32.021015°	-103.609646°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		100' FNL	1,915' FEL	32.021482°	-103.608986°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	100' FSL	1,922' FEL	32.000515°	-103.608975°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,171'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

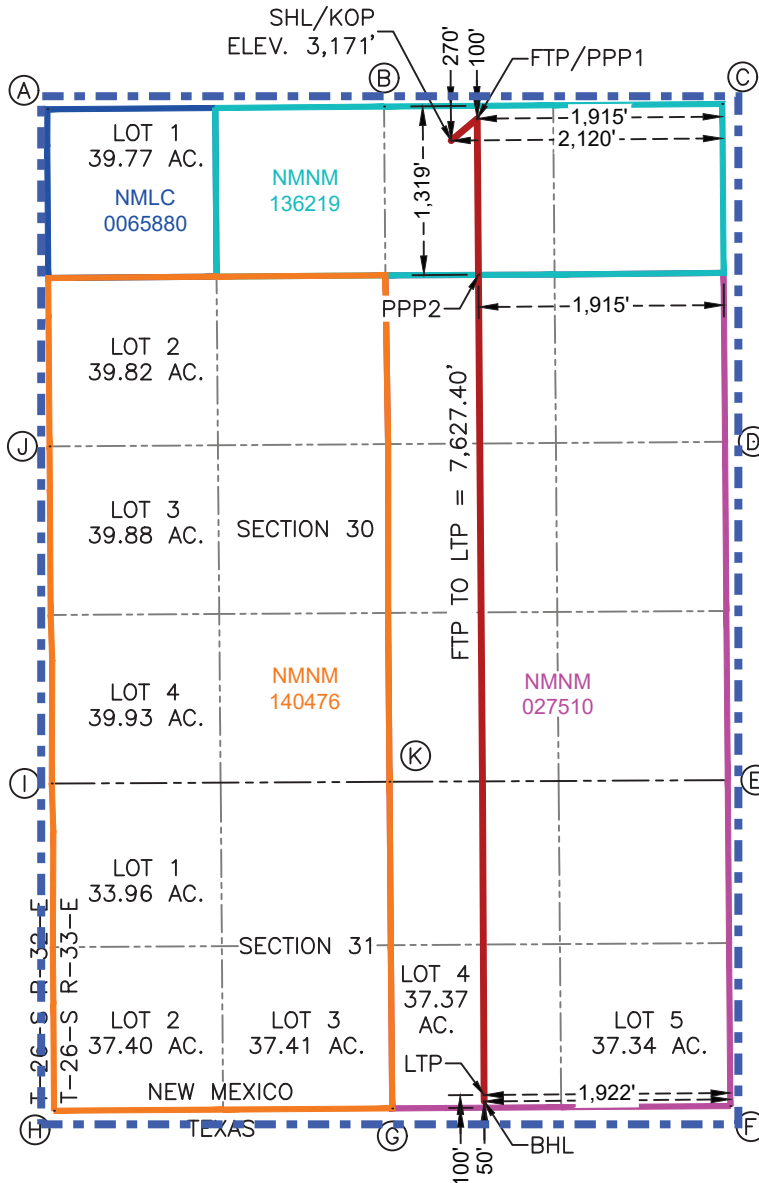
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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LIL JOHN FEDERAL COM 703H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 2,120' FEL
 ELEV.=3,171'

NAD 83 X = 765,623.31'
 NAD 83 Y = 372,135.16'
 NAD 83 LAT = 32.021015°
 NAD 83 LONG = -103.609646°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,915' FEL

NAD 83 X = 765,826.93'
 NAD 83 Y = 372,306.40'
 NAD 83 LAT = 32.021482°
 NAD 83 LONG = -103.608986°

PENETRATION POINT 2
 1,319' FNL & 1,915' FEL

NAD 83 X = 765,836.76'
 NAD 83 Y = 371,087.75'
 NAD 83 LAT = 32.018132°
 NAD 83 LONG = -103.608980°

LAST TAKE POINT
 100' FSL & 1,922' FEL

NAD 83 X = 765,881.28'
 NAD 83 Y = 364,679.20'
 NAD 83 LAT = 32.000515°
 NAD 83 LONG = -103.608975°

BOTTOM HOLE LOCATION
 50' FSL & 1,922' FEL

NAD 83 X = 765,881.68'
 NAD 83 Y = 364,629.20'
 NAD 83 LAT = 32.000378°
 NAD 83 LONG = -103.608975°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55141	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	Well Number 704H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,170'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,090' FEL	32.021015°	-103.609549°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	50' FSL	1,432' FEL	32.000378°	-103.607394°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		270' FNL	2,090' FEL	32.021015°	-103.609549°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		100' FNL	1,425' FEL	32.021483°	-103.607405°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	100' FSL	1,432' FEL	32.000516°	-103.607395°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,170'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

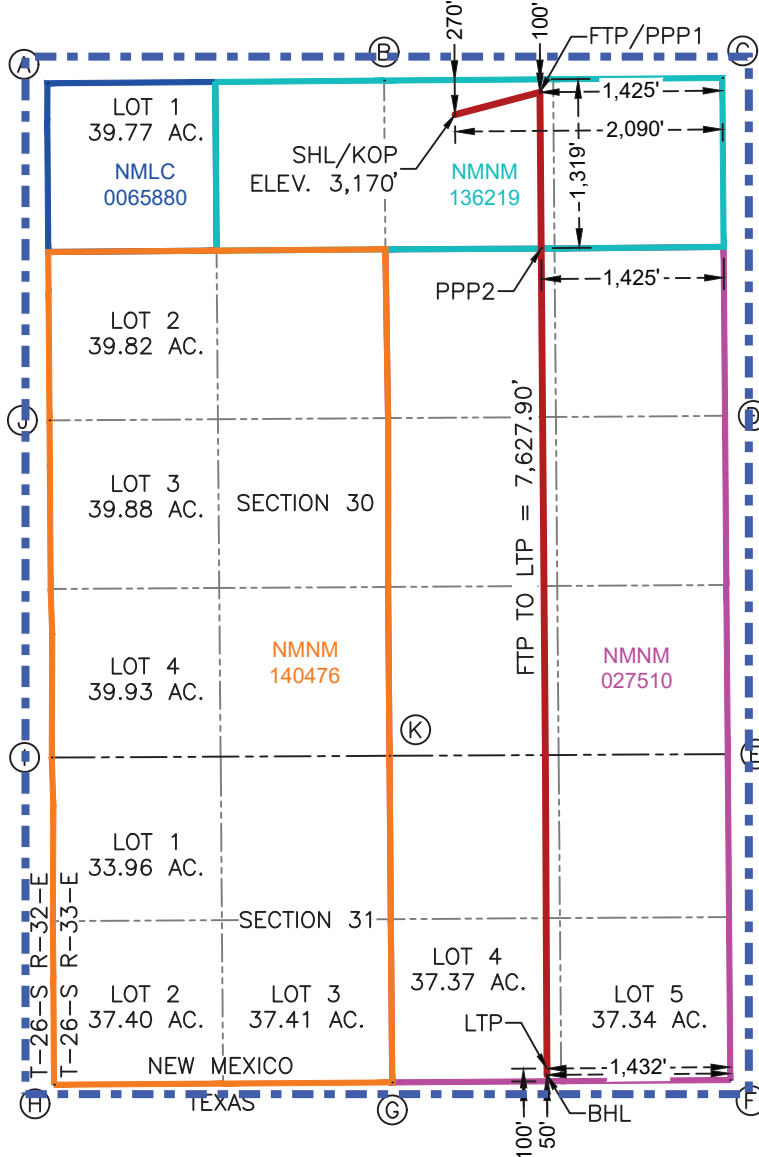
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LIL JOHN FEDERAL COM 704H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 2,090' FEL
 ELEV.=3,170'

NAD 83 X = 765,653.31'
 NAD 83 Y = 372,135.39'
 NAD 83 LAT = 32.021015°
 NAD 83 LONG = -103.609549°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,425' FEL

NAD 83 X = 766,316.92'
 NAD 83 Y = 372,310.28'
 NAD 83 LAT = 32.021483°
 NAD 83 LONG = -103.607405°

PENETRATION POINT 2
 1,319' FNL & 1,425' FEL

NAD 83 X = 766,326.74'
 NAD 83 Y = 371,091.31'
 NAD 83 LAT = 32.018133°
 NAD 83 LONG = -103.607399°

LAST TAKE POINT
 100' FSL & 1,432' FEL

NAD 83 X = 766,371.26'
 NAD 83 Y = 364,682.58'
 NAD 83 LAT = 32.000516°
 NAD 83 LONG = -103.607395°

BOTTOM HOLE LOCATION
 50' FSL & 1,432' FEL

NAD 83 X = 766,371.67'
 NAD 83 Y = 364,632.58'
 NAD 83 LAT = 32.000378°
 NAD 83 LONG = -103.607394°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55144	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	Well Number 707H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,151'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,375' FWL	32.021008°	-103.615387°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	50' FSL	2,380' FWL	32.000377°	-103.612136°	LEA

Dedicated Acres 942.88	Infill or Defining Well Defining	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,375' FWL	32.021008°	-103.615387°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		100' FNL	2,377' FWL	32.021479°	-103.612147°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	100' FSL	2,380' FWL	32.000515°	-103.612137°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,151'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

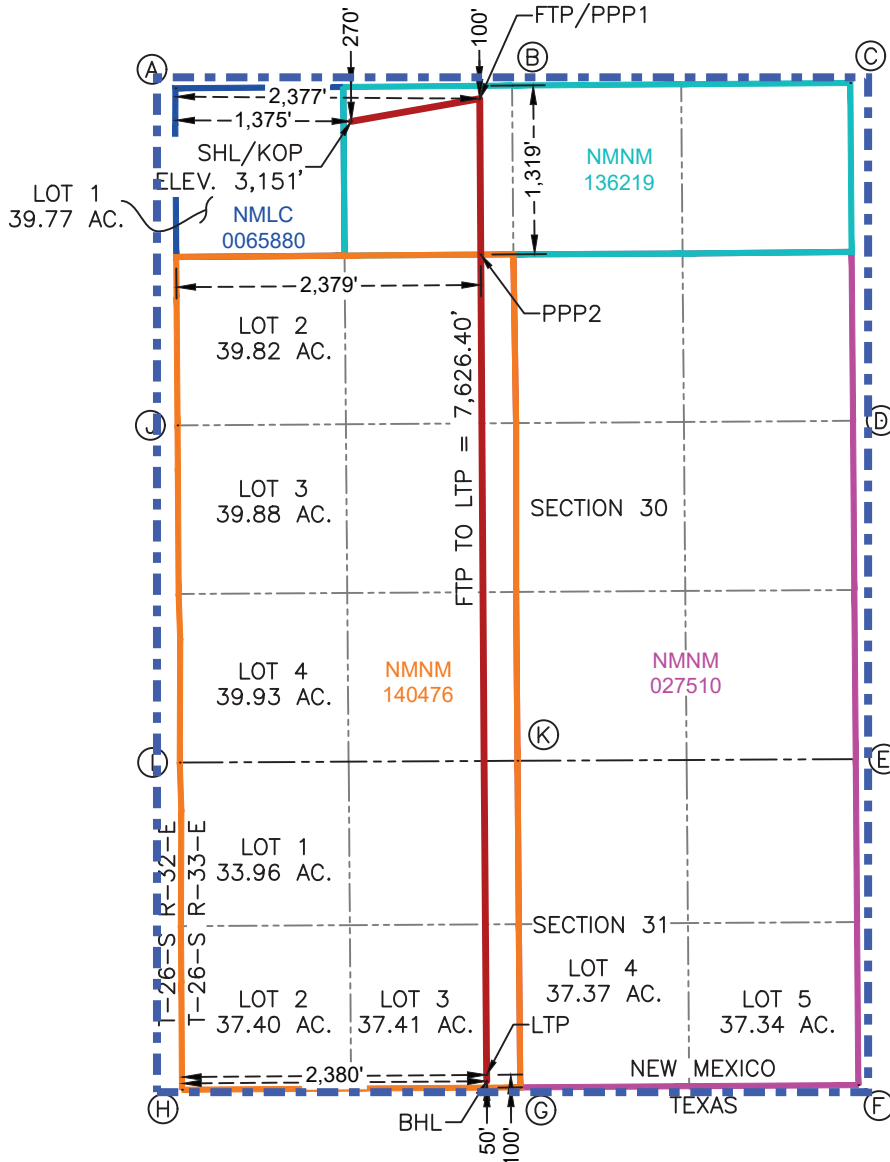
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LIL JOHN FEDERAL COM 707H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 1,375' FWL
 ELEV.=3,151'

NAD 83 X = 763,844.11'
 NAD 83 Y = 372,120.94'
 NAD 83 LAT = 32.021008°
 NAD 83 LONG = -103.615387°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 2,377' FWL

NAD 83 X = 764,847.09'
 NAD 83 Y = 372,298.64'
 NAD 83 LAT = 32.021479°
 NAD 83 LONG = -103.612147°

PENETRATION POINT 2
 1,319' FNL & 2,379' FWL

NAD 83 X = 764,855.18'
 NAD 83 Y = 371,080.57'
 NAD 83 LAT = 32.018130°
 NAD 83 LONG = -103.612147°

LAST TAKE POINT
 100' FSL & 2,380' FWL

NAD 83 X = 764,901.26'
 NAD 83 Y = 364,672.43'
 NAD 83 LAT = 32.000515°
 NAD 83 LONG = -103.612137°

BOTTOM HOLE LOCATION
 50' FSL & 2,380' FWL

NAD 83 X = 764,901.62'
 NAD 83 Y = 364,622.44'
 NAD 83 LAT = 32.000377°
 NAD 83 LONG = -103.612136°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55145	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	Well Number 708H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,151'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,405' FWL	32.021009°	-103.615290°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	50' FSL	2,412' FEL	32.000378°	-103.610556°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,405' FWL	32.021009°	-103.615290°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	30	26S	33E		100' FNL	2,405' FEL	32.021480°	-103.610567°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 4	100' FSL	2,412' FEL	32.000515°	-103.610556°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,151'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Certificate Number 12177	Date of Survey 2/10/2026	Revision Number 1
Email Address			

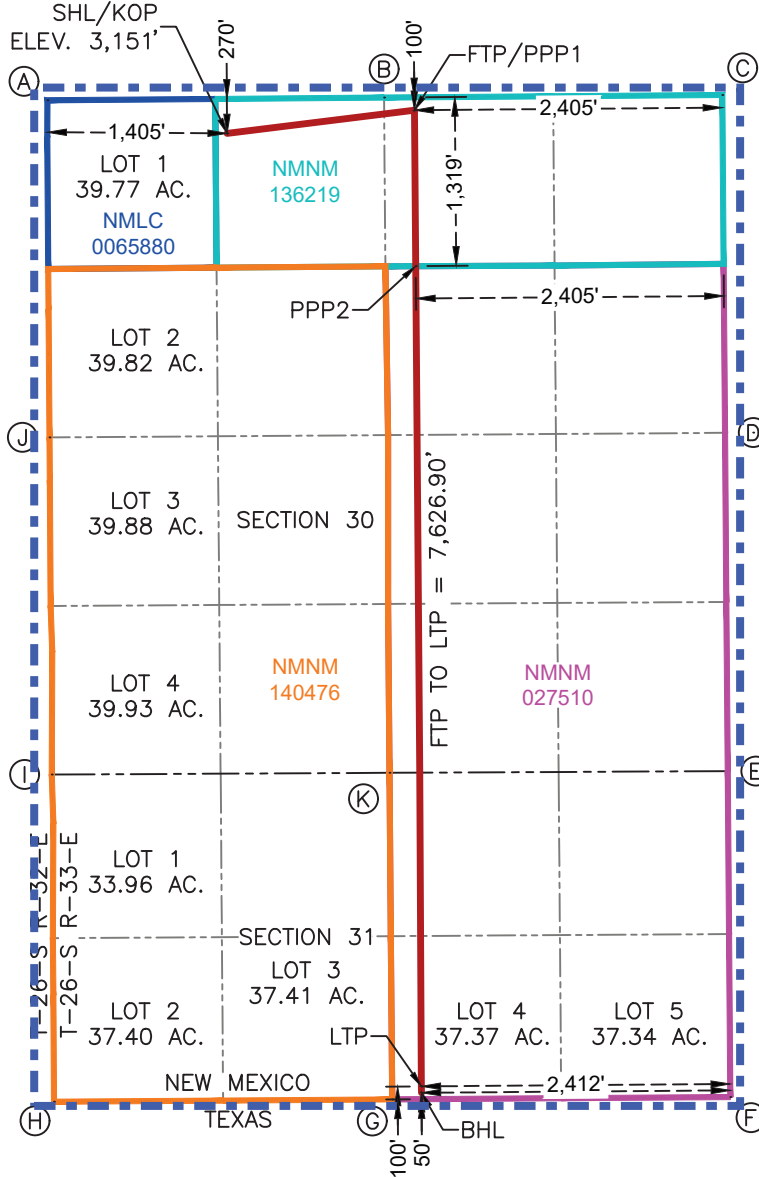
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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LIL JOHN FEDERAL COM 708H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 1,405' FWL
 ELEV.=3,151'

NAD 83 X = 763,874.13'
 NAD 83 Y = 372,121.18'
 NAD 83 LAT = 32.021009°
 NAD 83 LONG = -103.615290°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 2,405' FEL

NAD 83 X = 765,336.95'
 NAD 83 Y = 372,302.52'
 NAD 83 LAT = 32.021480°
 NAD 83 LONG = -103.610567°

PENETRATION POINT 2
 1,319' FNL & 2,405' FEL

NAD 83 X = 765,346.77'
 NAD 83 Y = 371,084.19'
 NAD 83 LAT = 32.018131°
 NAD 83 LONG = -103.610561°

LAST TAKE POINT
 100' FSL & 2,412' FEL

NAD 83 X = 765,391.29'
 NAD 83 Y = 364,675.82'
 NAD 83 LAT = 32.000515°
 NAD 83 LONG = -103.610556°

BOTTOM HOLE LOCATION
 50' FSL & 2,412' FEL

NAD 83 X = 765,391.69'
 NAD 83 Y = 364,625.82'
 NAD 83 LAT = 32.000378°
 NAD 83 LONG = -103.610556°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55146	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Well Number 709H
Ground Level Elevation 3,150'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,315' FWL	32.021008°	-103.615581°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	50' FSL	1,400' FWL	32.000377°	-103.615298°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,315' FWL	32.021008°	-103.615581°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		100' FNL	1,397' FWL	32.021475°	-103.615309°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	100' FSL	1,400' FWL	32.000514°	-103.615298°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,150'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

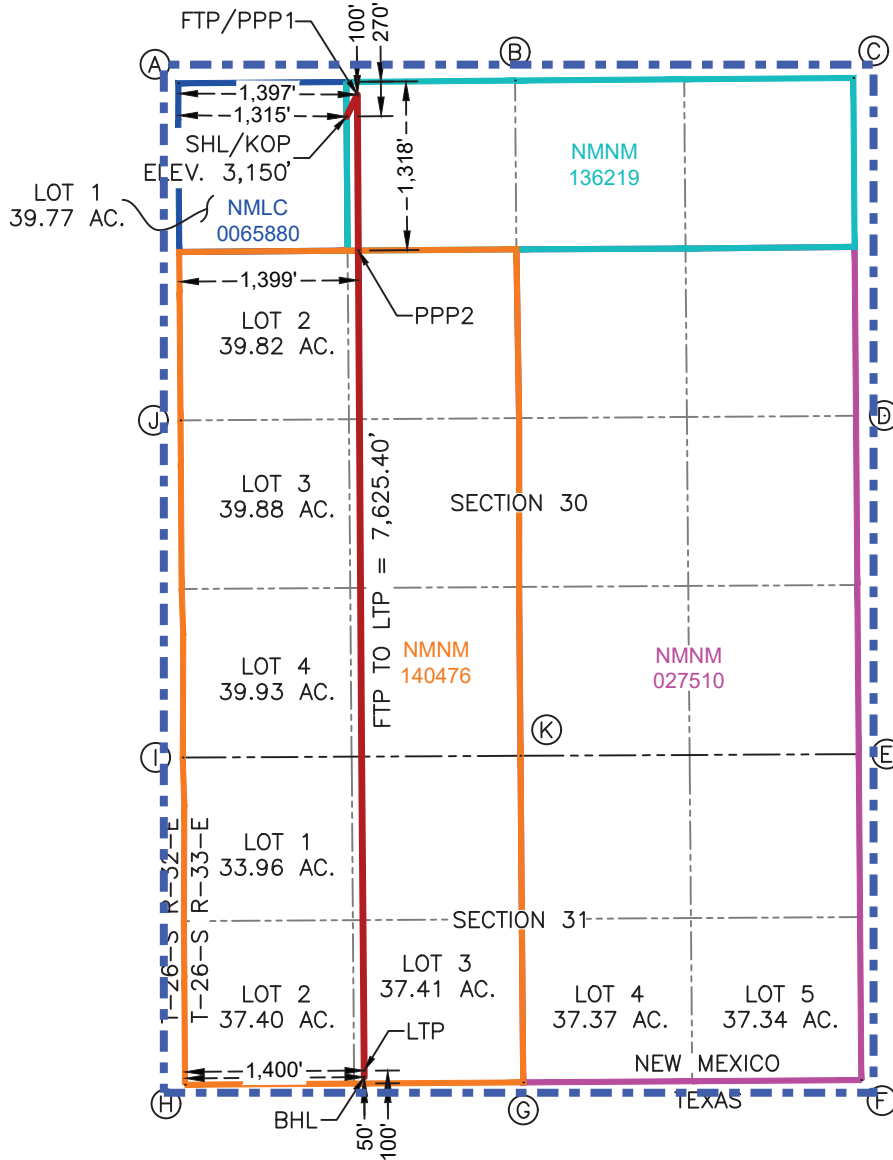
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LIL JOHN FEDERAL COM 709H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 1,315' FWL
 ELEV.=3,150'

NAD 83 X = 763,784.11'
 NAD 83 Y = 372,120.45'
 NAD 83 LAT = 32.021008°
 NAD 83 LONG = -103.615581°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,397' FWL

NAD 83 X = 763,867.02'
 NAD 83 Y = 372,290.88'
 NAD 83 LAT = 32.021475°
 NAD 83 LONG = -103.615309°

PENETRATION POINT 2
 1,318' FNL & 1,399' FWL

NAD 83 X = 763,875.13'
 NAD 83 Y = 371,073.27'
 NAD 83 LAT = 32.018128°
 NAD 83 LONG = -103.615309°

LAST TAKE POINT
 100' FSL & 1,400' FWL

NAD 83 X = 763,921.28'
 NAD 83 Y = 364,665.67'
 NAD 83 LAT = 32.000514°
 NAD 83 LONG = -103.615298°

BOTTOM HOLE LOCATION
 50' FSL & 1,400' FWL

NAD 83 X = 763,921.64'
 NAD 83 Y = 364,615.67'
 NAD 83 LAT = 32.000377°
 NAD 83 LONG = -103.615298°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55147	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	Well Number 710H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,150'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,345' FWL	32.021008°	-103.615484°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	50' FSL	1,890' FWL	32.000377°	-103.613717°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		270' FNL	1,345' FWL	32.021008°	-103.615484°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	30	26S	33E		100' FNL	1,887' FWL	32.021477°	-103.613728°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 3	100' FSL	1,890' FWL	32.000514°	-103.613717°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,150'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>		
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor	
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026
		Revision Number 1	

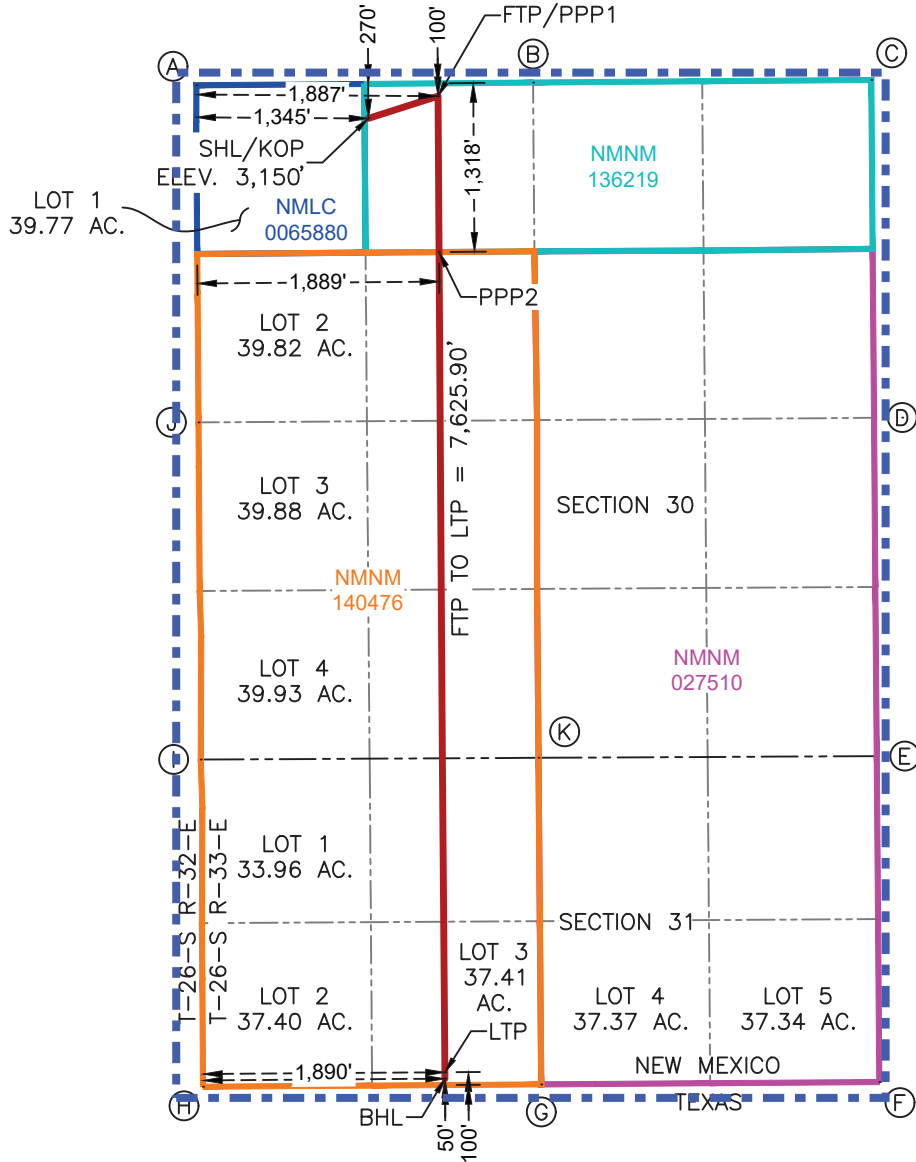
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

LIL JOHN FEDERAL COM 710H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 1,345' FWL
 ELEV.=3,150'

NAD 83 X = 763,814.11'
 NAD 83 Y = 372,120.69'
 NAD 83 LAT = 32.021008°
 NAD 83 LONG = -103.615484°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 1,887' FWL

NAD 83 X = 764,357.06'
 NAD 83 Y = 372,294.76'
 NAD 83 LAT = 32.021477°
 NAD 83 LONG = -103.613728°

PENETRATION POINT 2
 1,318' FNL & 1,889' FWL

NAD 83 X = 764,365.16'
 NAD 83 Y = 371,076.92'
 NAD 83 LAT = 32.018129°
 NAD 83 LONG = -103.613728°

LAST TAKE POINT
 100' FSL & 1,890' FWL

NAD 83 X = 764,411.27'
 NAD 83 Y = 364,669.05'
 NAD 83 LAT = 32.000514°
 NAD 83 LONG = -103.613717°

BOTTOM HOLE LOCATION
 50' FSL & 1,890' FWL

NAD 83 X = 764,411.63'
 NAD 83 Y = 364,619.06'
 NAD 83 LAT = 32.000377°
 NAD 83 LONG = -103.613717°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-55148	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Well Number 711H
Ground Level Elevation 3,149'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	26S	33E	LOT 1	270' FNL	1,255' FWL	32.021008°	-103.615774°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 2	50' FSL	420' FWL	32.000376°	-103.618459°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55144	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NA		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	26S	33E	LOT 1	270' FNL	1,255' FWL	32.021008°	-103.615774°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	26S	33E	LOT 1	100' FNL	417' FWL	32.021472°	-103.618472°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 2	100' FSL	420' FWL	32.000513°	-103.618459°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,149'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="text-align: center;">  <p>Date: 2/10/2026</p> </div>			
Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor		
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026	Revision Number 1

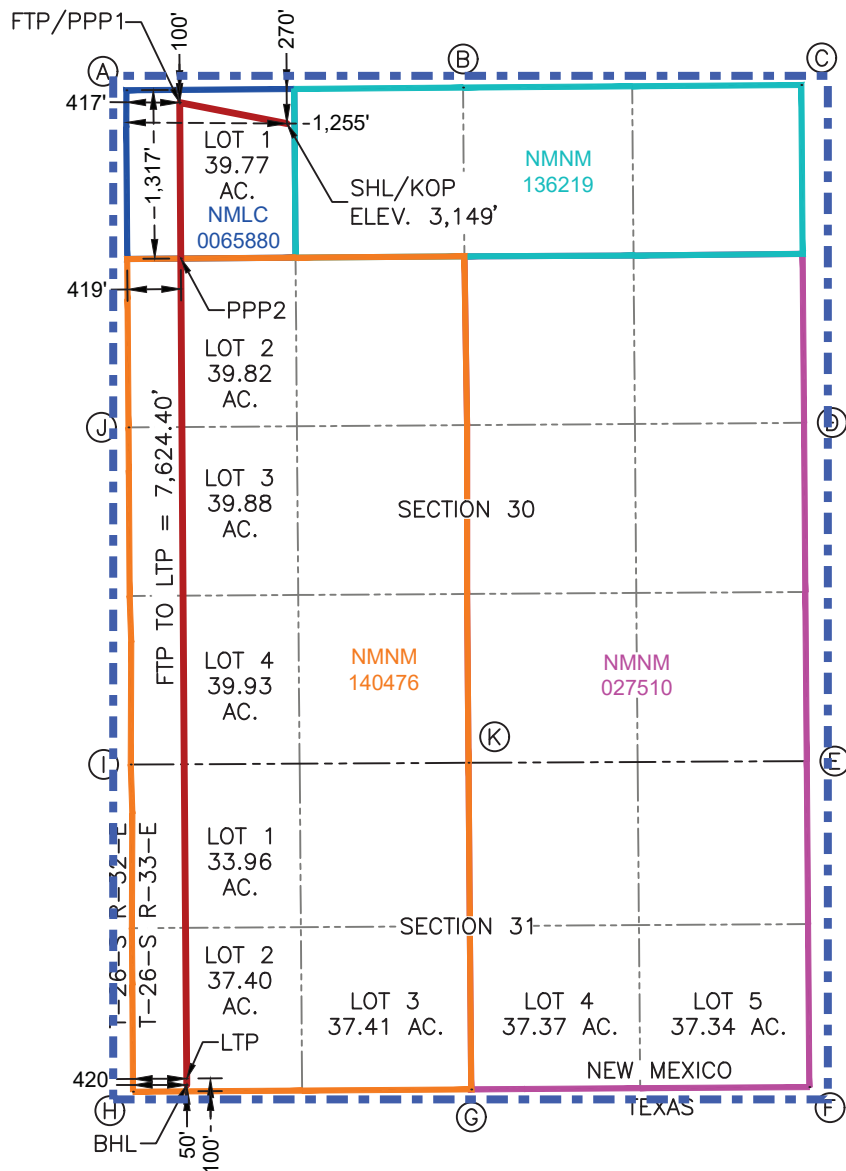
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ACREAGE DEDICATION PLATS

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LIL JOHN FEDERAL COM 711H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 1,255' FWL
 ELEV.=3,149'

NAD 83 X = 763,724.11'
 NAD 83 Y = 372,120.03'
 NAD 83 LAT = 32.021008°
 NAD 83 LONG = -103.615774°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 417' FWL

NAD 83 X = 762,886.95'
 NAD 83 Y = 372,283.12'
 NAD 83 LAT = 32.021472°
 NAD 83 LONG = -103.618472°

PENETRATION POINT 2
 1,317' FNL & 419' FWL

NAD 83 X = 762,895.08'
 NAD 83 Y = 371,065.97'
 NAD 83 LAT = 32.018126°
 NAD 83 LONG = -103.618471°

LAST TAKE POINT
 100' FSL & 420' FWL

NAD 83 X = 762,941.30'
 NAD 83 Y = 364,658.91'
 NAD 83 LAT = 32.000513°
 NAD 83 LONG = -103.618459°

BOTTOM HOLE LOCATION
 50' FSL & 420' FWL

NAD 83 X = 762,941.66'
 NAD 83 Y = 364,608.91'
 NAD 83 LAT = 32.000376°
 NAD 83 LONG = -103.618459°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
A	IRON PIPE W/BRASS CAP N:372,379.82' E:762,470.57'	E	IRON PIPE W/BRASS CAP N:367,138.86' E:767,783.65'	I	IRON PIPE W/BRASS CAP N:367,112.00' E:762,504.48'
B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

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WELL LOCATION INFORMATION

API Number 30-025-55149	Pool Code 98097	Pool Name Sanders Tank; Upper Wolfcamp
Property Code 337730	Property Name LIL JOHN FEDERAL COM	
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Well Number 712H
Ground Level Elevation 3,150'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	26S	33E	LOT 1	270' FNL	1,285' FWL	32.021008°	-103.615677°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 2	50' FSL	910' FWL	32.000376°	-103.616878°	LEA

Dedicated Acres 942.88	Infill or Defining Well Infill	Defining Well API 30-025-55149	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	26S	33E	LOT 1	270' FNL	1,285' FWL	32.021008°	-103.615677°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	26S	33E	LOT 1	100' FNL	907' FWL	32.021473°	-103.616891°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	26S	33E	LOT 2	100' FSL	910' FWL	32.000514°	-103.616878°	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,150'
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Signature <i>Stan Wagner</i>	Date 2/25/2026	Signature and Seal of Professional Surveyor		
Printed Name Stan Wagner	Email Address	Certificate Number 12177	Date of Survey 2/10/2026	Revision Number 1

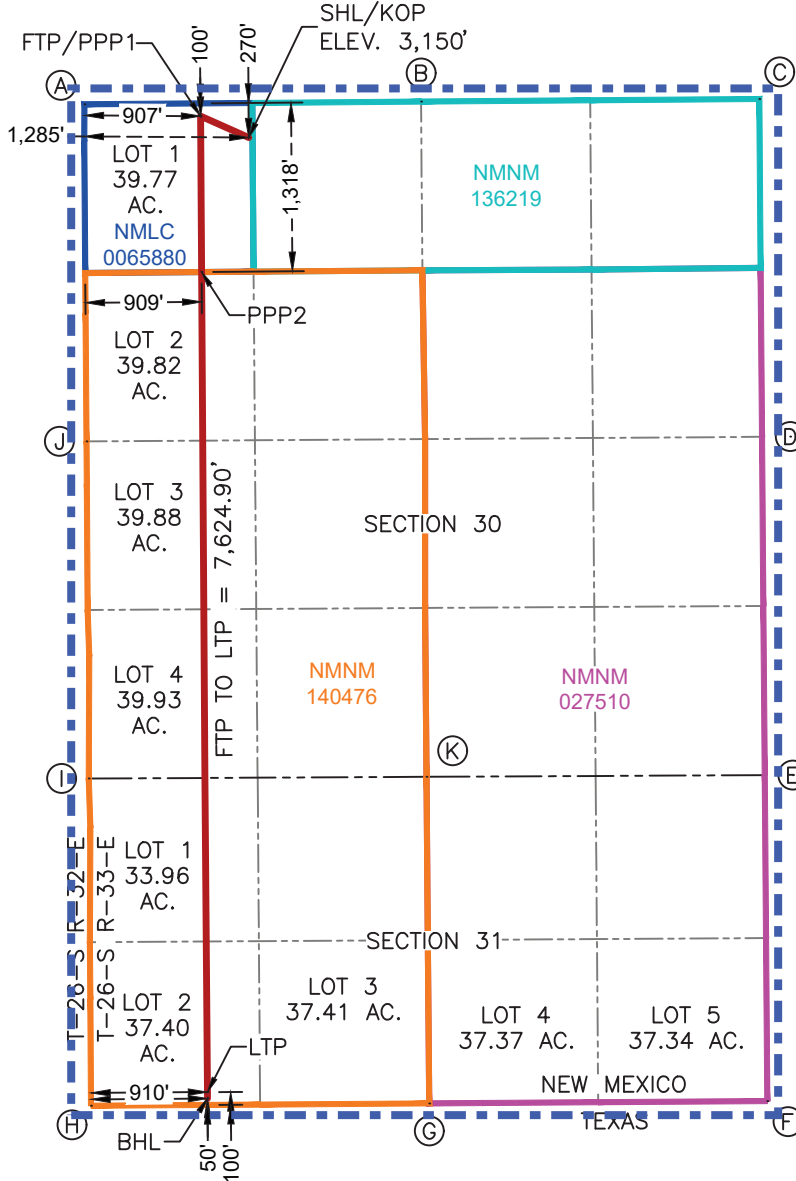
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LIL JOHN FEDERAL COM 712H



SURFACE HOLE LOCATION & KICK-OFF POINT
 270' FNL & 1,285' FWL
 ELEV.=3,150'

NAD 83 X = 763,754.11'
 NAD 83 Y = 372,120.21'
 NAD 83 LAT = 32.021008°
 NAD 83 LONG = -103.615677°

FIRST TAKE POINT & PENETRATION POINT 1
 100' FNL & 907' FWL

NAD 83 X = 763,376.99'
 NAD 83 Y = 372,287.00'
 NAD 83 LAT = 32.021473°
 NAD 83 LONG = -103.616891°

PENETRATION POINT 2
 1,318' FNL & 909' FWL

NAD 83 X = 763,385.11'
 NAD 83 Y = 371,069.62'
 NAD 83 LAT = 32.018127°
 NAD 83 LONG = -103.616890°

LAST TAKE POINT
 100' FSL & 910' FWL

NAD 83 X = 763,431.29'
 NAD 83 Y = 364,662.29'
 NAD 83 LAT = 32.000514°
 NAD 83 LONG = -103.616878°

BOTTOM HOLE LOCATION
 50' FSL & 910' FWL

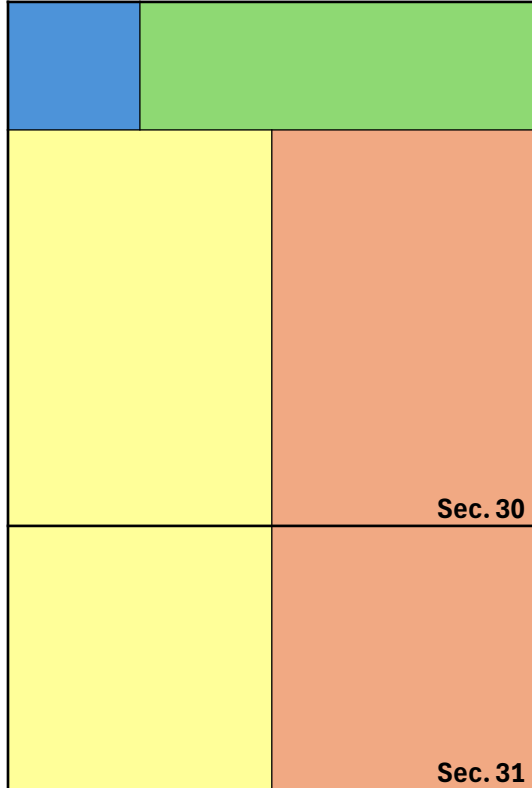
NAD 83 X = 763,431.65'
 NAD 83 Y = 364,612.29'
 NAD 83 LAT = 32.000376°
 NAD 83 LONG = -103.616878°

CORNER COORDINATES NEW MEXICO EAST - NAD 83					
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B	IRON PIPE W/BRASS CAP N:372,401.11' E:765,099.20'	F	CALCULATED CORNER N:364,592.46' E:767,804.03'	J	CALCULATED CORNER N:369,745.90' E:762,486.18'
C	IRON PIPE W/BRASS CAP N:372,421.56' E:767,741.06'	G	CALCULATED CORNER N:364,574.24' E:765,163.03'	K	IRON PIPE W/BRASS CAP N:367,125.78' E:765,142.08'
D	IRON PIPE W/BRASS CAP N:369,781.79' E:767,762.46'	H	IRON PIPE W/BRASS CAP N:364,556.02' E:762,522.03'		

Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Tract 1



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Tract 1 Overriding Royalty Interest	
New York Life Oil & Gas Net Profits Production Partnership III-B	Varies
WPX Energy Permian, LLC	Varies
Wing Resources VIII, LLC	0.0156250
Frost National Bank, Trustee	0.0156250
HEF-LIN Energy Corporation	0.0059028
Snyder Petroleum Corporation	0.0031250
Castleton, Ltd.	0.0059028
Monarch Bay, Ltd.	0.0059028
Miller Family Mineral Interest, LLC	0.0052083

Tract 1 Record Title	
KEC Acquisition Corp. / Austral Oil Company, Inc.	0.4583000
NationsBank, Trustee U/W Porter Brown, deceased	0.2500000
The Estates of Charles P. Miller and Iris Miller	0.0833000
The Estate of J.M. Zachary	0.1042000
The Estate of John P. McNaughton	0.1042000

Tract 1 Operating Rights / Working Interest	
BEXP III Shake, LLC	0.2291667
Black Mountain SWD LP	0.0231424
CPM Legacy LLC	0.0208333
D.M. Royalties, Ltd.	0.1041667
Dr. John McCartney Hibbitts, as Trustee of The John McCartney Hibbitts Irrevocable Gift Trust Agreement	0.0312500
Dr. John McCartney Hibbitts, SSP	0.0104167
Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement	0.0312500
Edna Hibbitts Wright, SSP	0.0104167
Hazelwood Partners, L.P.	0.1250000
McNaughton Energy, LLC	0.0347222
Tookie NM, LLC	0.0347222
Burton Energy Resources, LLC	0.0347222
Milestone Resources, LLC	0.0416667
Miller Tradition LLC	0.0208333
Paloma Permian Nominee Corporation	0.1487629
Rabbit Creek Resources, LLC	0.0099178
Warwick-Ares LLC	0.0473435
William Porter Hibbitts, as Trustee of The William Porter Hibbitts Irrevocable Gift Trust Agreement	0.0312500
William Porter Hibbitts, SSP	0.0104167

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. C-3
 Submitted by: ConocoPhillips Company
 Hearing Date: May 07, 2026
 Case Nos. 25987

Lil John Federal Com – Wolfcamp

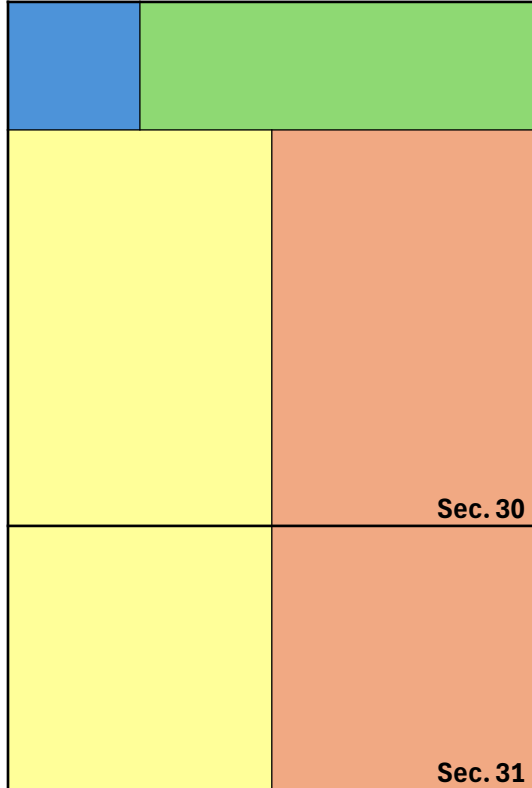
ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Tract 2



Tract 2 Record Title	
Chevron USA Inc.	1.0000000

Tract 2 Operating Rights / Working Interest	
ConocoPhillips Company	1.0000000



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

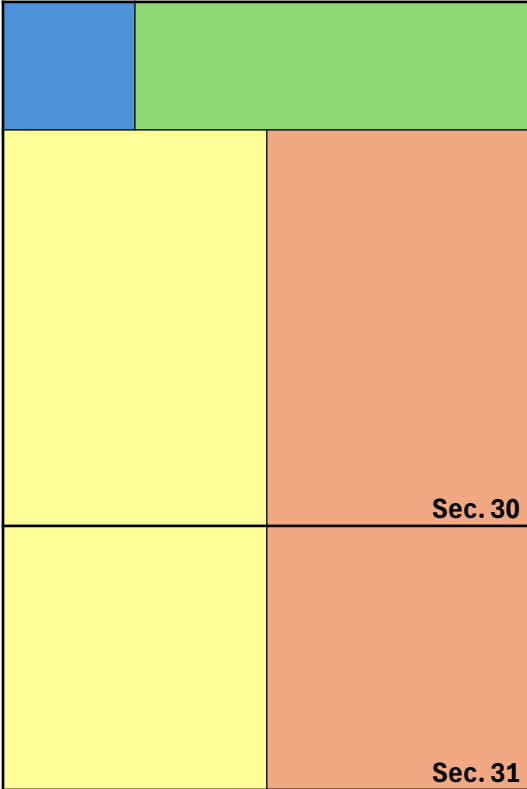
948.88 acres

Tract 2 Overriding Royalty Interest	
MRC Delaware Resources, LLC	.1250000

Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Tracts 3 & 4



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Tract 3 Record Title	
ConocoPhillips Company	1.0000000

Tract 3 Operating Rights / Working Interest	
ConocoPhillips Company	1.0000000

Tract 4 Record Title	
ConocoPhillips Company	1.0000000

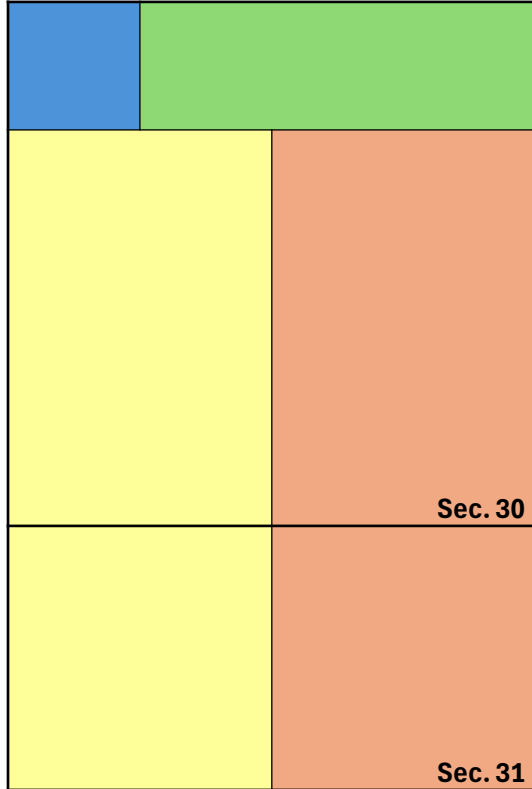
Tract 4 Operating Rights / Working Interest	
ConocoPhillips Company	1.0000000

Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Unit Recapitulation

ALL HIGHLIGHTED PARTIES ARE TO BE POOLED



TRACT	LEGAL	LEASE
Tract 1:	Sec 30: Lot: 1	NMNM065880
Tract 2:	Sec 30: NENW, N2NE	NMNM136219
Tract 3:	Sec 30: Lots: 1-4, SENW	NMNM140476
	Sec 31: Lots 1-3, NENW	
Tract 4:	Sec 30: S2NE, SE4	NMNM027510
	Sec 31: Lots : 4-5, N2NE	

948.88 acres

Unit Overriding Royalty Interest	
New York Life Oil & Gas Net Profits Production Partnership III-B	Varies
WPX Energy Permian, LLC	Varies
Wing Resources VIII, LLC	0.0006549
Frost National Bank, Trustee	0.0006549
HEF-LIN Energy Corporation	0.0002474
Snyder Petroleum Corporation	0.0001310
Castleton, Ltd.	0.0002474
Monarch Bay, Ltd.	0.0002474
Miller Family Mineral Interest, LLC	0.0002183
MRC Delaware Resources, LLC	0.0158081

Unit Record Title	
ConocoPhillips Company	0.8316225
Chevron USA Inc.	0.1264649
KEC Acquisition Corp. / Austral Oil Company, Inc.	0.0192085
NationsBank, Trustee U/W Porter Brown, deceased	0.0104781
The Estates of Charles P. Miller and Iris Miller	0.0034913
The Estate of J.M. Zachary	0.0043673
The Estate of John P. McNaughton	0.0043673

Unit Operating Rights / Working Interest	
ConocoPhillips Company	0.9580874
BEXP III Shake, LLC	0.0096050
Black Mountain SWD LP	0.0009700
CPM Legacy LLC	0.0008732
D.M. Royalties, ltd.	0.0043659
Dr. John McCartney Hibbitts, as Trustee of The John McCartney Hibbitts Irrevocable Gift Trust Agreement	0.0013098
Dr. John McCartney Hibbitts, SSP	0.0004366
Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement	0.0013098
Edna Hibbitts Wright, SSP	0.0004366
Hazelwood Partners, L.P.	0.0052391
McNaughton Energy, LLC	0.0014553
Tookie NM, LLC	0.0014553
Burton Energy Resources, LLC	0.0014553
Milestone Resources, LLC	0.0017464
Miller Tradition LLC	0.0008732
Paloma Permian Nominee Corporation	0.0062350
Rabbit Creek Resources, LLC	0.0004157
Warwick-Ares LLC	0.0019843
William Porter Hibbitts, as Trustee of The William Porter Hibbitts Irrevocable Gift Trust Agreement	0.0013098
William Porter Hibbitts, SSP	0.0004366



Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
ConocoPhillips Company	Operator	Committed	Operator							
BEXP III Shake LLC	WI	Committed	Joint Operating Agreement							
Black Mountain SWD LP	WI	Committed	Joint Operating Agreement							
CPM Legacy LLC	WI	Committed	Joint Operating Agreement							
D.M. Royalties, Ltd.	WI	Committed	Joint Operating Agreement							
Dr. John McCartney Hibbitts Trustee of the John McCartney Hibbitts Irrev Gift Trust	WI	Committed	Joint Operating Agreement							
Dr. John McCartney Hibbitts, SSP	WI	Committed	Joint Operating Agreement							
Edna Hibbitts Wright Trustee of the Edna Hibbitts Wright Irrev Gift Trust	WI	Committed	Joint Operating Agreement							
Edna Hibbitts Wright, SSP	WI	Committed	Joint Operating Agreement							
Hazelwood Partners, L.P.	WI	Committed	Joint Operating Agreement							
McNaughton Energy, LLC	WI	Committed	Joint Operating Agreement							
Tookie NM, LLC	WI	Uncommitted	Joint Operating Agreement							
Burton Energy Resources, LLC	WI	Committed	Joint Operating Agreement							
Milestone Resources, LLC	WI	Committed	Joint Operating Agreement							

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Revised Exhibit No. C-4
 Submitted by: ConocoPhillips Company
 Hearing Date: May 07, 2026
 Case Nos. 25987



Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
Miller Tradition LLC	WI	Committed	Joint Operating Agreement							
Paloma Permian Nominee Corporation	WI	Committed	Joint Operating Agreement							
Rabbit Creek Resources LLC	WI	Committed	Joint Operating Agreement							
Warwick-Ares LLC	WI	Committed	Joint Operating Agreement							
William Porter Hibbits Trustee of the William Porter Hibbits Irrev Gift Trust	WI	Committed	Joint Operating Agreement							
William Porter Hibbits, SSP	WI	Committed	Joint Operating Agreement							
KEC Acquisition Corp.	RT	Uncommitted		2100 NCNB Center, 700 Louisiana	Houston	TX	77002	9589071052700581870136	2/26/2026	Entity on TO as RT owner; later merged into Austral Oil Co, Inc. 2/26 IW sent CA pages for signature
Austral Oil Company, Inc.	RT	Uncommitted		700 Louisiana, Ste 2100	Houston	TX	77002	9402814902469822301891 9589071052700581870129	9/4/2025 2/26/26	08/25/25 Per JS: KEC merged into Austral Oil Co, Inc (700 Louisiana, Ste 2100, Houston, TX 77002) 08/22/25 No add found on DOTO, JS will review records/send request to broker for add 2/26 IW sent CA pages for signature



Lil John Federal Com – Wolfcamp

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

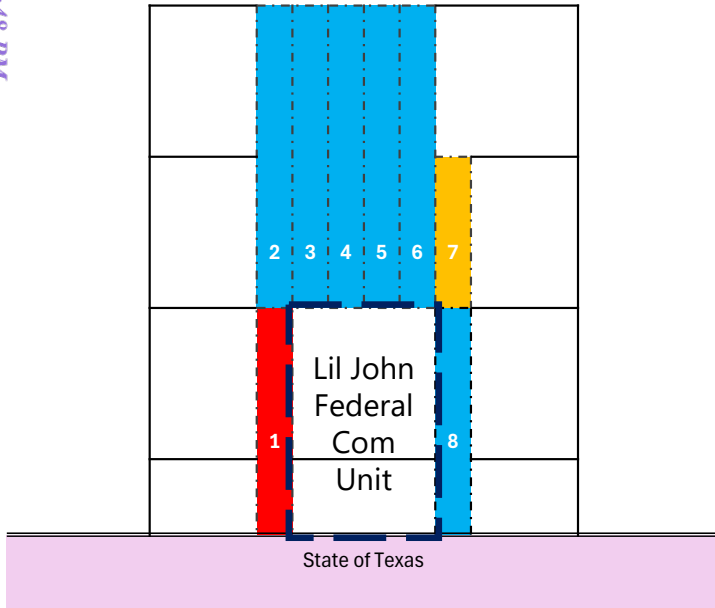
Notice Provided - 19.15.4.12.A(1)(a) NMAC Compliance

OWNER NAME	INTEREST TYPE	COMMITMENT STATUS	COMMITMENT TYPE	ADDRESS	CITY	ST	ZIP	TRACKING NO.	MAIL DATE	COMMENTS
Chevron USA Inc	RT	Committed	Communitization Agreement							
Miller Family Mineral Interest, LLC	ORRI/ Rev WI	Committed	Communitization Agreement							
NationsBank, Trustee U/W Porter Brown, deceased	RT	Uncommitted		100 N Tryon St	Charlotte	NC	28202	9402814902469822301907	9/4/2025	08/22/25 No add found on DOTO, JS will review records/send request to broker for add 08/25/25 Per JS: Best known address I could find.
The Estate of J.M. Zachary	RT	Uncommitted		210 W 6th St, Ste 700	Fort Worth	TX	76102		3/6/2026	08/22/25 No add found on DOTO, JS will review records/send request to broker for add 08/25/25 Per JS: Best known address I could find. 08/28/25 Joni w/DM Royalties advised that the LOR transfers all interests to DM Royalties 2/16/26 MD Note Conveyance to DM not filed with BLM so we will notice Estate of J.M. Zachary
The Estate of John P. McNaughton	RT	Committed	Communitization Agreement							
The Estates of Charles P. Miller & Iris Miller	RT	Uncommitted		PO Box 417	Hobbs	NM	88240	9402814902469822301914	9/4/2025	08/22/25 No add found on DOTO, JS will review records/send request to broker for add 08/25/25 Per JS: Best known address I could find. 2/16/26 MD note Probate of Charles P. Miller and Iris Miller not filed at BLM so we will notice their estates
Frost National Bank, Trustee	ORRI	Uncommitted		P.O. Box 1600	San Antonio	TX	78296	9402814902469822300450 9589071052700581870143	8/22/2025 2/26/26	Included the title req with ca/ratification 2/26 IW Rat sent
Harding University	ORRI			P.O. Box 722	Searcy	AR	72149	9402814902469822300443	08/22/25	
Wing Resources VIII, LLC	ORRI	Committed	Communitization Agreement Ratification							
MRC Delaware Resources, LLC	ORRI	Committed	Communitization Agreement							Assignment separating the override from the leasehold provides the lessee can pool the override. This interest is bound by Chevron USA Inc's execution of the Communitization Agreement.
HEF-LIN Energy Corporation	ORRI	Committed	Communitization Agreement Ratification							
Snyder Petroleum Corporation	ORRI	Committed	Communitization Agreement Ratification							

Lil John Federal Com – Sanders Tank; Upper Wolfcamp (98097)

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Nonstandard Unit Offset Notification



Key:	
	CONOCOPHILLIPS COMPANY
	CHEVRON U S A INC
	EOG RESOURCES INC

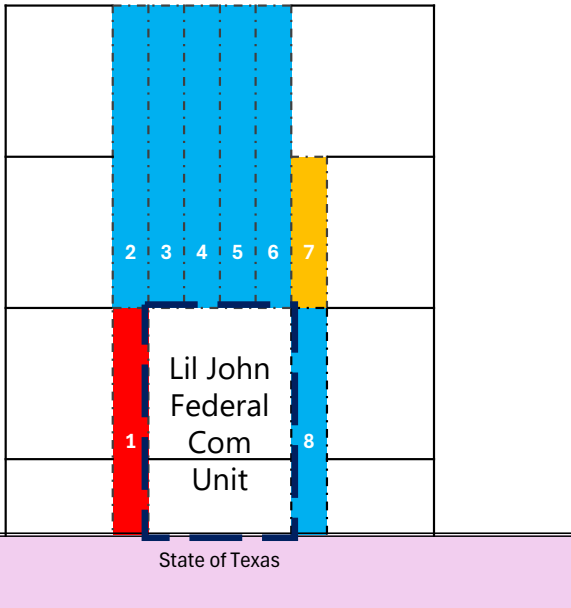
	API	Well Name	No.	Operator Name	OGRID	Pools
1	30-025-42560	ZIA HILLS UNIT 2532 BS	401H	CONOCOPHILLIPS COMPANY	217817	[98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
2	30-025-47312	SD 24 13 FEDERAL P416	019H	CHEVRON U S A INC	4323	[97955] WC-025 G-06 S263319P;BONE SPRING [98097] SANDERS TANK;UPPER WOLFCAMP
3	30-025-44113	SD EA 18 19 FEDERAL COM P13	008H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
4	30-025-44133	SD EA 18 19 FEDERAL COM P14	013H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
5	30-025-44088	SD EA 18 19 FEDERAL COM P15	016H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
6	30-025-44090	SD EA 18 19 FEDERAL COM P15	018H	CHEVRON U S A INC	4323	[98097] SANDERS TANK;UPPER WOLFCAMP
7	30-025-42936	ORRTANNA 20 FEDERAL	701H	EOG RESOURCES INC	7377	[97900] RED HILLS;UPPER BONE SPRING SHALE [98097] SANDERS TANK;UPPER WOLFCAMP
8	30-025-44333	SD EA 29 32 FEDERAL COM P11	013H	CHEVRON U S A INC	4323	[98308] NEEDMORE TANK;UPPER WOLFCAMP ; [98097] SANDERS TANK;UPPER WOLFCAMP

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-5
 Submitted by: ConocoPhillips Company
 Hearing Date: May 07, 2026
 Case Nos. 25987




Lil John Federal Com – Sanders Tank; Upper Wolfcamp (98097)

ALL Sections 30 & 31, T26S-R33E, Lea County, NM

Nonstandard Unit Offset Notification



Party	Address	Pools
UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL SANTA FE, NM 87508	[98097] SANDERS TANK;UPPER WOLFCAMP [98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE	PO BOX 1148 SANTA FE, NM 87504	[98097] SANDERS TANK;UPPER WOLFCAMP [98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
CONOCOPHILLIPS COMPANY	N/A	[98009] ZIA HILLS;BONE SPRING [98081] ZIA HILLS;WOLFCAMP
CHEVRON U S A INC	6301 DEAUVILLE BLVD MIDLAND, TX 79706	[98097] SANDERS TANK;UPPER WOLFCAMP
EOG RESOURCES INC	5509 CHAMPIONS DRIVE MIDLAND, TX 79706	[98097] SANDERS TANK;UPPER WOLFCAMP

Key:		CONOCOPHILLIPS COMPANY
		CHEVRON U S A INC
		EOG RESOURCES INC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25987

SELF-AFFIRMED STATEMENT OF RACHEL SHANKS

1. My name is Rachel Shanks, and I am a Geologist with ConocoPhillips Company (“COPC” or “ConocoPhillips”).
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology matters. I have included a copy of my resume as **COPC Exhibit D-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in petroleum geology matters.
3. I am familiar with the application filed by COPC in this case, and I have conducted a geologic study of the lands in the subject area.
4. COPC is targeting the Wolfcamp XY and Wolfcamp A interval of the Wolfcamp formation in this case.
5. **COPC Exhibit D-2** is a general locator map showing the location of COPC’s proposed spacing unit outlined in blue in relation to the state boundary. The map shows the approximate wellbore paths of COPC’s planned wells for the Wolfcamp XY interval (shown as light purple dashed lines) and Wolfcamp A interval (shown as red dashed lines). This map also shows existing producers in the surrounding sections that are completed in the Wolfcamp

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: ConocoPhillips Company
Hearing Date: May 07, 2026
Case Nos. 25987**

formation with horizontal wells completed in the Wolfcamp XY (light purple line) and horizontal wells completed in the Wolfcamp A (red line).

6. **COPC Exhibit D-3** is a subsea structure map that I prepared for the top of the Wolfcamp interval. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in a blue line with the approximate wellbore paths of the proposed wells and existing producing wells depicted as described for Exhibit D-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. COPC Exhibit D-3 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

8. **COPC Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in COPC Exhibit D-3. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a light purple bracket for the Wolfcamp XY wells and a red bracket for the Wolfcamp A wells. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

9. In my opinion, standup orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to develop the subject acreage efficiently and effectively.

10. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving COPC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **COPC Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



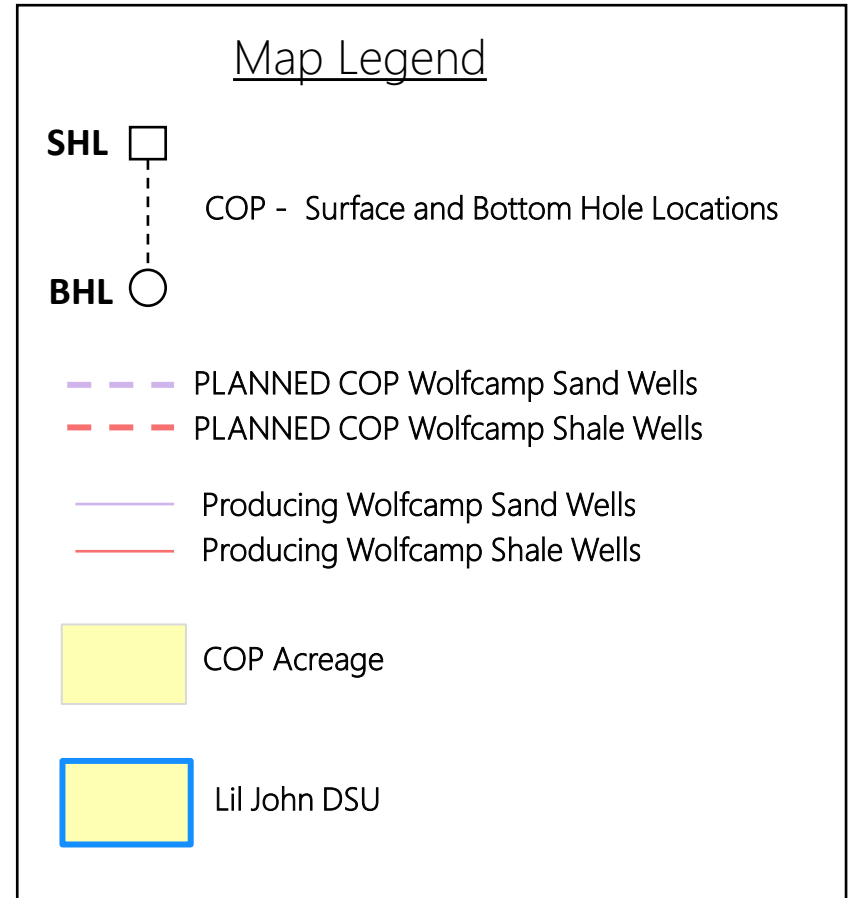
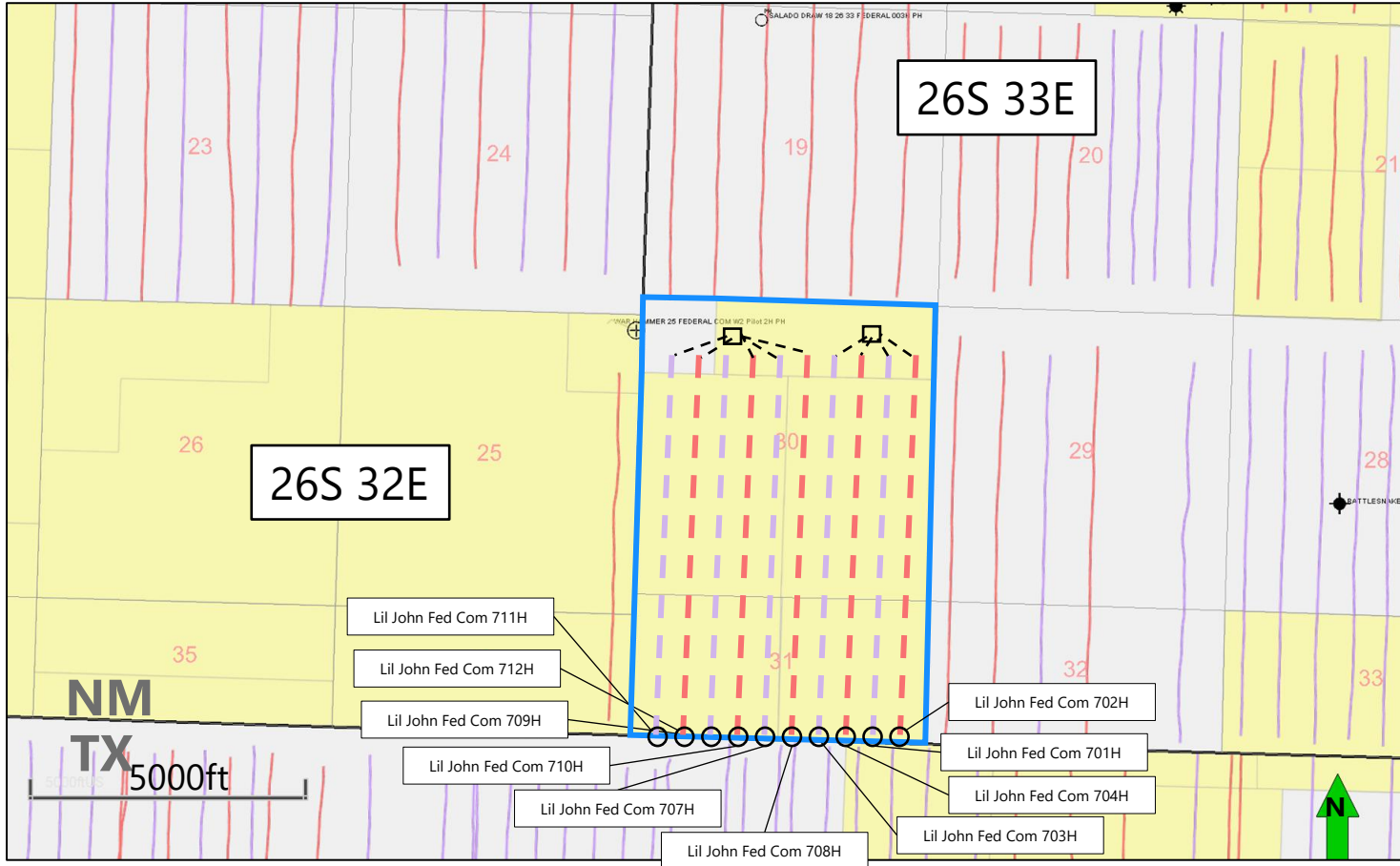
Rachel Shanks

3/16/26

Date

Rachel Shanks (BSc Hons. Geology - University of Edinburgh, Scotland; MSc Petroleum Geoscience - Royal Holloway, London)					ConocoPhillips; Staff Geologist Contact info: 346.213.8570 rachel.shanks@cop.com
Job History					
Job Title	Company	Start Date	End Date	Location	Responsibilities and Achievements
New Mexico Delaware Basin Asset Staff Geologist	ConocoPhillips	11/17/2025	Current	PERMIAN BASIN/MIDLAND	<ul style="list-style-type: none"> - Asset Geologist - Project development, - Drilling & geosteering production wells
Drilling Supervisor (Field Position)	ConocoPhillips	4/1/2024	11/17/2025	PERMIAN BASIN/MIDLAND	<ul style="list-style-type: none"> - Cross Functional Assignment - Super Spudder - Night Company Man - Directional Drilling/Sliding/ Motor Scribing - Wellview Management - Leading HSE Safety Meetings - Well Control Certified
Midland Basin South Asset Senior Geologist	ConocoPhillips	2/13/2023	4/1/2024	MIDLAND	<ul style="list-style-type: none"> - Asset Geologist - Project development, - GeoModelling of the MBS resource play - Drilling & geosteering production wells
Implementation Asset Senior Geologist	ConocoPhillips (Houston USA)	3/1/2021	2/13/2023	HOUSTON	<ul style="list-style-type: none"> - Eagleford Field Development - Surface Facilities Engineer - pad design and development
Operations Senior Geologist	ConocoPhillips (USA)	7/1/2019	3/1/2021	Houston	24/7 Geosteering Operations in the EagleFord
Operations Geologist	ConocoPhillips (UK)	10/1/2018	7/1/2019	Aberdeen UK	<ul style="list-style-type: none"> - Operations Geologist delivering the conventional ERD Paleocene Development wells within AFE well constraints of ~£40M and 120 days in the J-Block area of the UKCS. - Leading the geosteering operations utilising all available datasets to maximise value from the thin (5-20ft) reservoir interval - Using Petrel for correlation of realtime data, make realtime geological analysis and high value decisions in addition to accurate sidetrack planning and execution. - Managing the vendors, wellsite geologists and building good relationships to maximise cost efficiencies. - Geosteering based on deep resistivity inversions both EarthStarVDR (Halliburton) and GeoSphere (SLB) in addition to mechanical parameters and standard MWD tools - Maintaining excellent communication and engagement between Subsurface and Drilling teams
Development Geologist	ConocoPhillips UK	1/7/2017	10/1/2018	Aberdeen UK	<ul style="list-style-type: none"> - Project Geologist for the Paleocene & Chalk wells development program in the UKCS - Determine reservoir targets using all available seismic, offset well data and geological modelling in DSG and PETREL - Develop the rig program and bring each well through to FEL-3 - Justify and develop data acquisition plans - Work with drilling to plan drilling targets and determine trajectories.
Geoscience Technical Assistant	ConocoPhillips UK	4/2/2013	1/7/2017	Aberdeen UK	<ul style="list-style-type: none"> - Basement Analysis Projects using DSG and Petrel - Well Planning for future developments - Geological Operations for current drilling program - Cretaceous Prospect Evaluation using DSG and Petrel - Presentation mapping of depth structures, pay and thickness of reservoir units - Creating Management Presentations of Appraisal results and field PDA's - Play Fairway Mapping in Petrosys and ArcGIS - GeoX Calculations for Volumes and Risking - Record and Data Management using Livelink, Sharepoint and various internal systems - Field Overburden Horizon and Fault Analysis using DSG and Petrel - Core Analysis and Descriptions - Publication Approvals - Heavily involved in Asset Dispositions and Asset Development & Management - Regular Partner Interaction and engagement with DECC/OGA - Pulled together the Basement study for the PILOT program (DECC Initiative)
Subsurface Data Manager	Shell UK	1/8/2012	4/2/2013	Aberdeen UK	<ul style="list-style-type: none"> - Review of legacy pressure data - Used Techlog to plot out pressure tests, pick build up's and noting samples from MDT, RFT etc - Developed a workflow for the team to use as best practice which is currently still in use.
Administrator	SFF Services	1/2/2012	8/1/2012	Aberdeen UK	<ul style="list-style-type: none"> - Compile and distribute Oilfield Guard Vessel reports. - Liaise with clients. - Administrative duties
Geotechnician	Baker Hughes	1/9/2011	2/1/2012	Aberdeen UK	<ul style="list-style-type: none"> - Surface Logging System (SLS), Mudlogging & Data Engineering - Daily log QC of drilling Surface Logging System rigs - Edit, compile and distribute End of Well Reports - Edit and Finalise Mud Logs - Wireline - Log QC of wireline data - Load, configure and convert data (ASCII, LAS, DLIS, LIS, TIF etc) - Liaise with engineers and clients for final edits and deliverables

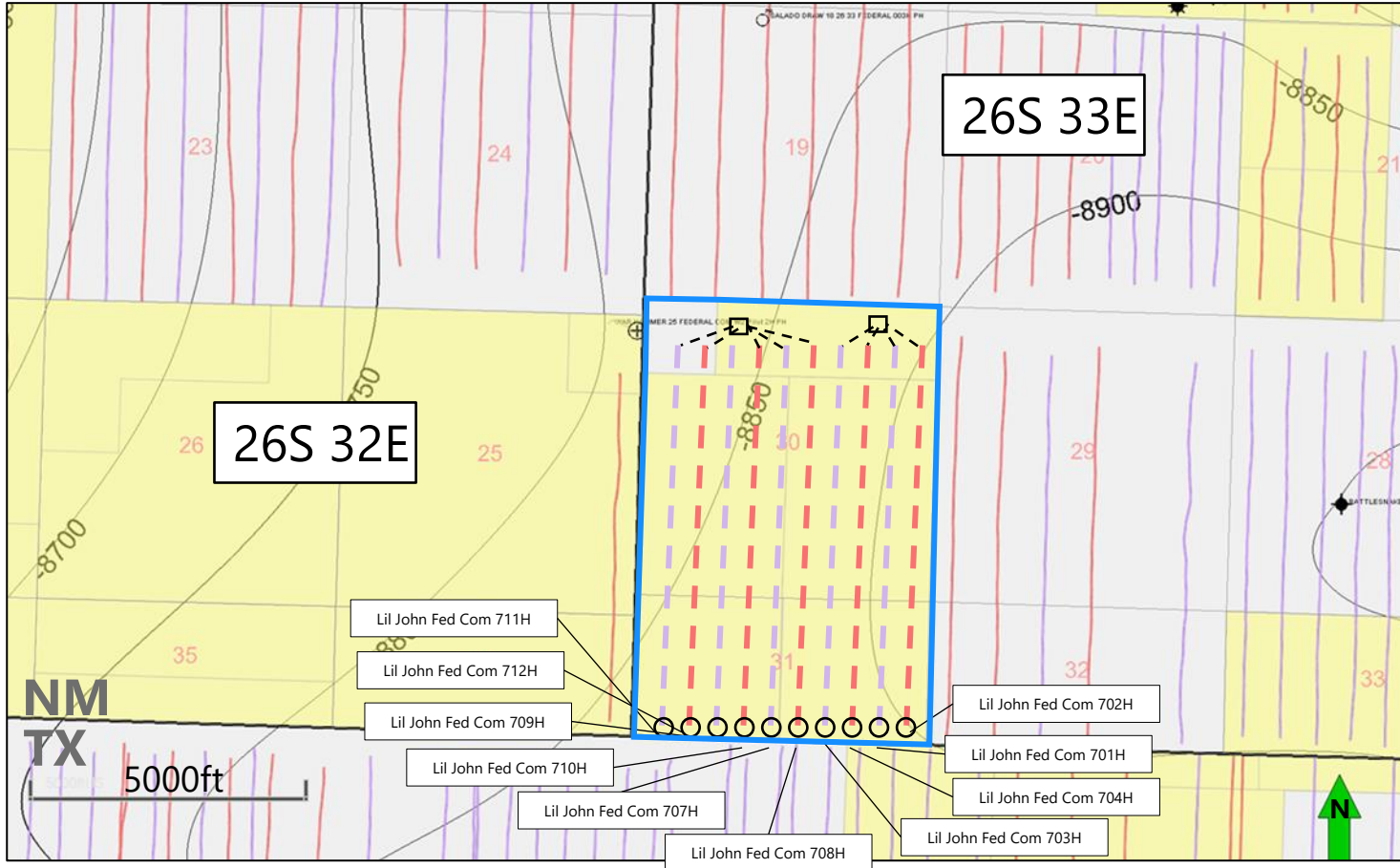
Lil John Federal Com (Wolfcamp) 701H-704H; 707H-712H











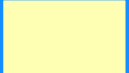
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-2
 Submitted by: ConocoPhillips Company
 Hearing Date: May 07, 2026
 Case Nos. 25987

Wolfcamp Subsea Structure Map

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: ConocoPhillips Company
 Hearing Date: May 07, 2026
 Case Nos. 25987

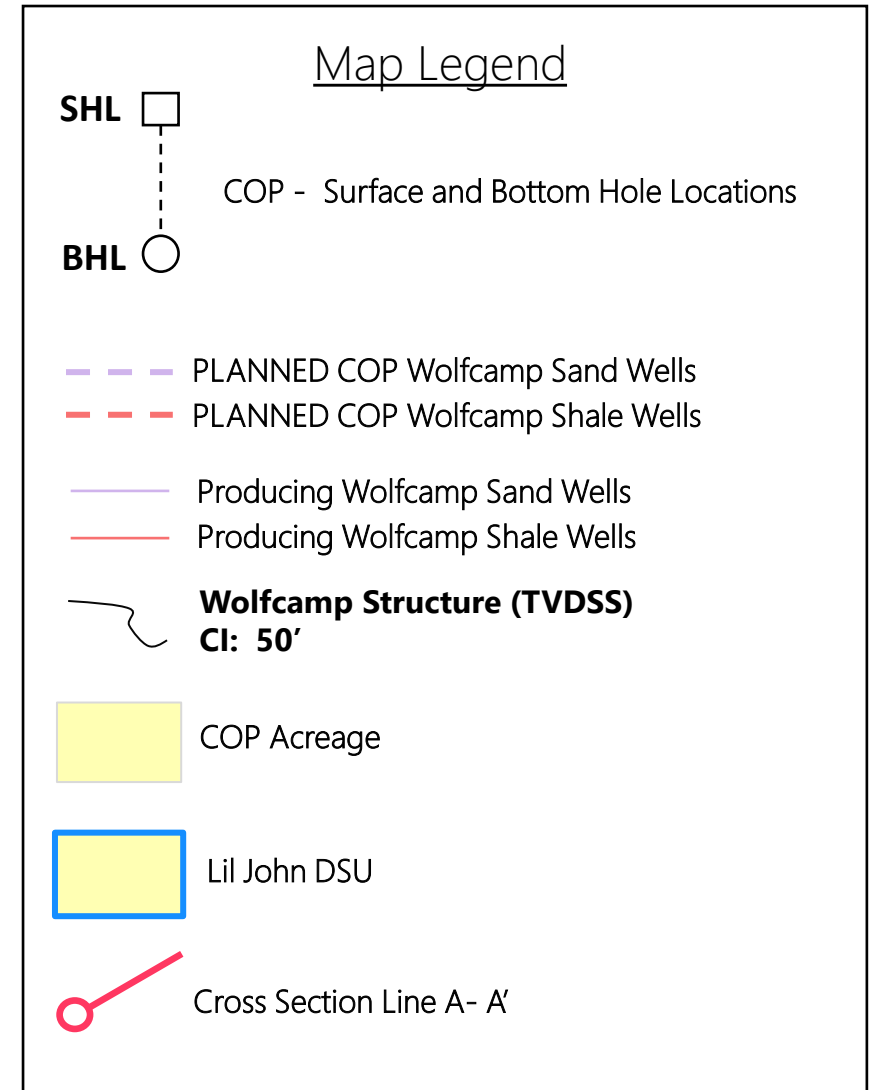
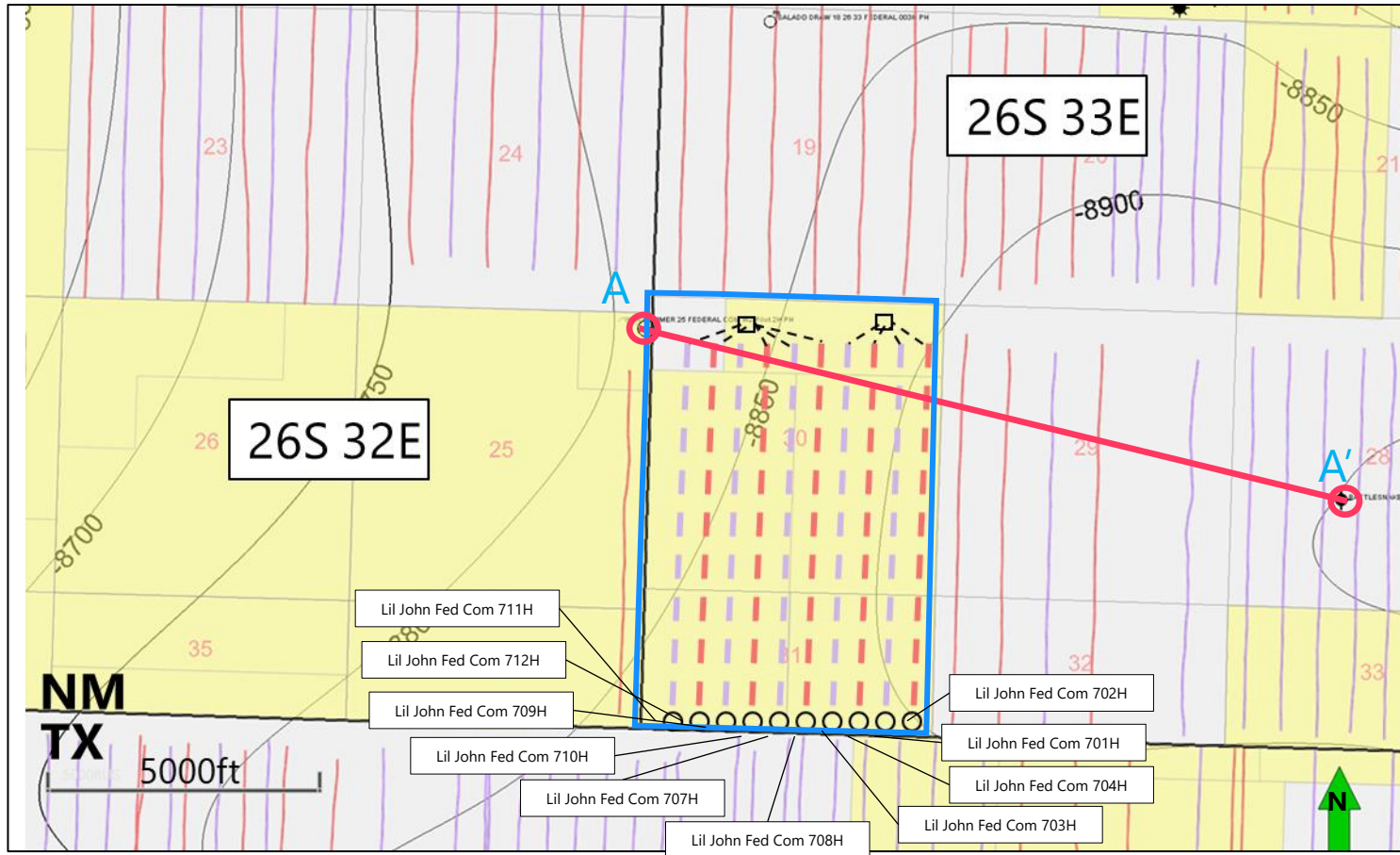


Map Legend

- SHL  COP - Surface and Bottom Hole Locations
- BHL 
-  PLANNED COP Wolfcamp Sand Wells
-  PLANNED COP Wolfcamp Shale Wells
-  Producing Wolfcamp Sand Wells
-  Producing Wolfcamp Shale Wells
-  **Wolfcamp Structure (TVDSS)**
Cl: 50'
-  COP Acreage
-  LIL JOHN Spacing Unit

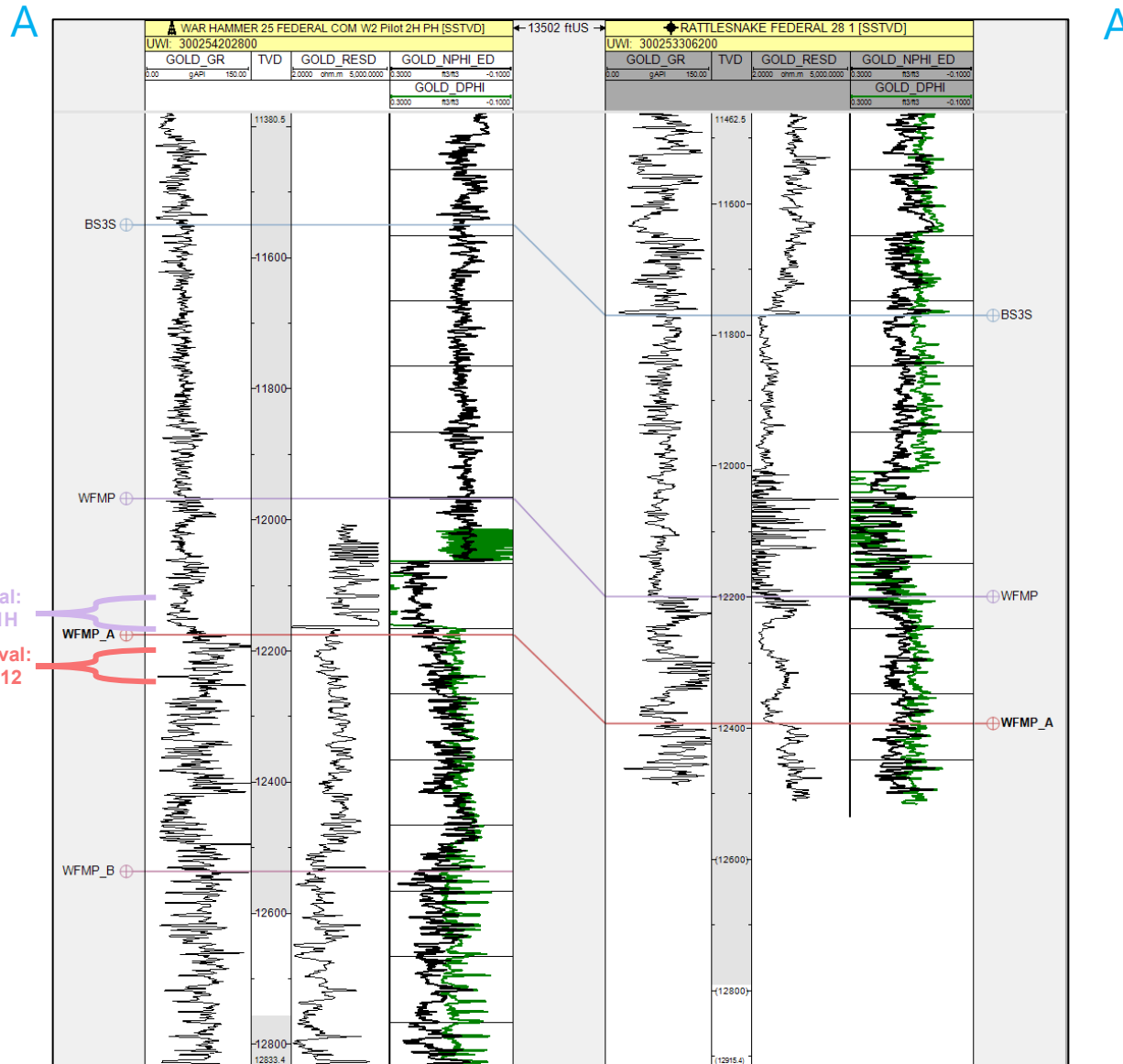


Wolfcamp Subsea Structure Map





Lil John Federal Com Section A-A'



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25987

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of ConocoPhillips Company (“ConocoPhillips”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 16, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: ConocoPhillips Company
Hearing Date: May 07, 2026
Case Nos. 25987**



Paula M. Vance

03/17/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email
pmvance@hollandhart.com

March 6, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: Lil John Fed Com 701H-704H & 707H-712H wells

Ladies & Gentlemen:

This letter is to advise you that ConocoPhillips Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 26, 2026, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Matt Darby at (432) 685-4370 or at Matt.Darby@conocophillips.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR CONOCOPHILLIPS COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Postal Delivery Report

9414811898765436464383	Austral Oil Company, Inc.	700 Louisiana St Ste 21000	Houston	TX	77002-2700	Your item was returned to the sender on March 10, 2026 at 4:42 pm in HOUSTON, TX 77002 because the addressee was not known at the delivery address noted on the package.
9414811898765436464338	BEXP III Shake, LLC	5914 W Courtyard Dr Ste 200	Austin	TX	78730-4911	Your item was delivered to an individual at the address at 10:54 am on March 9, 2026 in AUSTIN, TX 78730.
9414811898765436464062	Black Mountain SWD LP	425 Houston St Ste 400	Fort Worth	TX	76102-7437	Your item was delivered to the front desk, reception area, or mail room at 2:53 pm on March 9, 2026 in FORT WORTH, TX 76102.
9414811898765436464000	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 12:41 pm on March 9, 2026 in CARLSBAD, NM 88220.
9414811898765436464048	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 1:18 pm on March 9, 2026 in SANTA FE, NM 87508.
9414811898765436464031	Castleton, Ltd.	510 Hearn St Ste 250	Austin	TX	78703-4516	Your item was delivered to an individual at the address at 10:57 am on March 9, 2026 in AUSTIN, TX 78703.
9414811898765436464413	Chevron USA Inc.	6301 Deauville Attn Land Dept	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 11:20 am on March 9, 2026 in MIDLAND, TX 79706.
9414811898765436464468	Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement	976 Grandon Ave	Bexley	OH	43209-2530	Your item was delivered to an individual at the address at 4:00 pm on March 10, 2026 in COLUMBUS, OH 43209.
9414811898765436464420	EOG Resources, Inc.	5509 Champions Dr Midland Division - Land Dept	Midland	TX	79706-2843	Your item was picked up at the post office at 8:23 am on March 11, 2026 in MIDLAND, TX 79701.
9414811898765436464406	Frost National Bank, Trustee	PO Box 1600	San Antonio	TX	78296-1600	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 7:49 am. The item is currently in transit to the destination.
9414811898765436464499	Hazelwood Partners, L.P.	120 Hazelwood Dr	Fort Worth	TX	76107-1141	Your item was delivered to an individual at the address at 4:47 pm on March 9, 2026 in FORT WORTH, TX 76107.
9414811898765436464444	HEF-LIN Energy Corporation	510 Hearn St Ste 250	Austin	TX	78703-4516	Your item was delivered to an individual at the address at 10:57 am on March 9, 2026 in AUSTIN, TX 78703.
9414811898765436464482	KEC Acquisition Corp.	700 Louisiana St 2100 Ncnb Center	Houston	TX	77002-2700	Your item was returned to the sender on March 10, 2026 at 4:42 pm in HOUSTON, TX 77002 because the addressee was not known at the delivery address noted on the package.
9414811898765436464437	LeeAnn McNaughton Hayes, SSP	2401 Mission Ridge Dr	Edmond	OK	73025-1596	Your item was delivered to an individual at the address at 12:31 pm on March 10, 2026 in EDMOND, OK 73025.
9414811898765436464475	Monarch Bay, Ltd.	510 Hearn St Ste 370	Austin	TX	78703-4516	Your item was delivered to an individual at the address at 10:57 am on March 9, 2026 in AUSTIN, TX 78703.
9414811898765436464512	NationsBank, Trustee U/W Porter Brown, deceased	100 N Tryon St	Charlotte	NC	28202-2135	Your item has been delivered to an agent for final delivery in CHARLOTTE, NC 28202 on March 11, 2026 at 11:34 am.
9414811898765436464550	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:47 am on March 11, 2026 in SANTA FE, NM 87501.

COG - Lil John 701H-704H 707H-712H WC CP NSP wells - Case no. 25987
Postal Delivery Report

9414811898765436464529	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on March 7, 2026 at 1:14 pm. The item is currently in transit to the destination.
9414811898765436464505	New York Life Oil & Gas Net Profits Production Partnership III-B	30 Hudson St	Jersey City	NJ	07302-4804	Your item has been delivered and is available at a PO Box at 3:16 pm on March 13, 2026 in JERSEY CITY, NJ 07302.
9414811898765436464543	Paloma Permian Nominee Corporation	1100 Louisiana St Ste 1500	Houston	TX	77002-7499	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on March 9, 2026 at 11:18 pm. The item is currently in transit to the destination.
9414811898765436464581	Rabbit Creek Resources, LLC	425 Houston St Ste 400	Fort Worth	TX	76102-7437	Your item arrived at our FORT WORTH TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 6:06 am. The item is currently in transit to the destination.
9414811898765436464536	Snyder Petroleum Corporation	370 Hearn St Ste 250	Austin	TX	78712	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on March 8, 2026 at 6:31 am. The item is currently in transit to the destination.
9414811898765436464574	The Estate of J.M. Zachary	210 W 6th St Ste 700	Fort Worth	TX	76102-4808	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on March 11, 2026 at 8:30 pm. The item is currently in transit to the destination.
9414811898765436465212	The Estates of Charles P. Miller and Iris Miller	PO Box 417	Hobbs	NM	88241-0417	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765436465250	Wing Resources VIII, LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to an individual at the address at 12:11 pm on March 9, 2026 in DALLAS, TX 75201.
9414811898765436465267	WPX Energy Permian, LLC	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item arrived at our OKLAHOMA CITY OK DISTRIBUTION CENTER destination facility on March 9, 2026 at 6:51 am. The item is currently in transit to the destination.

Affidavit of Publication

LEGAL NOTICE
March 12, 2026

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 12, 2026
and ending with the issue dated
March 12, 2026.

Case No. 25987: Application of ConocoPhillips Company for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Austral Oil Company, Inc.; BEXP III Shake, LLC; Black Mountain SWD LP; Bureau of Land Management; Castleton, Ltd.; Chevron USA Inc.; Edna Hibbitts Wright, as Trustee of The Edna Hibbitts Wright Irrevocable Gift Trust Agreement; EOG Resources, Inc.; Frost National Bank, Trustee; Hazelwood Partners, L.P.; HEF-LIN Energy Corporation; KEC Acquisition Corp.; LeeAnn McNaughton Hayes, SSP; Monarch Bay, Ltd.; NationsBank, Trustee U/W Porter Brown, deceased; New Mexico State Land Office; New York Life Oil & Gas Net Profits Production Partnership III-B; Paloma Permian Nominee Corporation; Rabbit Creek Resources, LLC; Snyder Petroleum Corporation; The Estate of J.M. Zachary; The Estates of Charles P. Miller and Iris Miller; Wing Resources VIII, LLC; and WPX Energy Permian, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on March 26, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving a non-standard 942.88-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 30 and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Lil John Fed Com 701H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 702H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NE/4 NE/4 (Unit A) of irregular Section 30, and a last take point in Lot 5 (SE/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 703H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 704H**, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 707H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 708H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NW/4 NE/4 (Unit B) of irregular Section 30, and a last take point in Lot 4 (SW/4 NE/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 709H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 710H**, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of irregular Section 30, a first take point in the NE/4 NW/4 (Unit C) of irregular Section 30, and a last take point in Lot 3 (SE/4 NW/4 equivalent) of irregular Section 31;
- **Lil John Fed Com 711H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31; and
- **Lil John Fed Com 712H**, to be drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 25 miles southwest of Jal, New Mexico.
#00309035

Publisher

Sworn and subscribed to before me this
12th day of March 2026.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: ConocoPhillips Company
Hearing Date: May 07, 2026
Case Nos. 25987