

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 4, 2026**

CASE No. 26181

BOBBY B UNIT

RIO ARRIBA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES, LLC
FOR APPROVAL OF THE BOBBY B UNIT,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 26181

TABLE OF CONTENTS

- **Enduring Exhibit A:** Application with Exhibits
- **Enduring Exhibit B:** Self-Affirmed Statement of Travis Whitham, Senior Landman
 - Enduring Exhibit B-1: Updated Unit Agreement and Attachments
 - Enduring Exhibit B-2: BLM Logical Designation Letter & Preliminary Approval
- **Enduring Exhibit C:** Self-Affirmed Statement of Matt Slowinski, Geologist
 - Enduring Exhibit C-1: Resume
 - Enduring Exhibit C-1: Structure Map
 - Enduring Exhibit C-2: Cross Section
- **Enduring Exhibit D:** Notice Affidavit
- **Enduring Exhibit E:** Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES, LLC
FOR APPROVAL OF THE BOBBY B UNIT,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 26181

APPLICATION

Enduring Resources, LLC, (“Enduring”) (OGRID No. 372286) through its undersigned attorneys, files this application with the Oil Conservation Division for an order approving the proposed Bobby B federal exploratory unit. In support of its application, Enduring states:

1. The proposed Unit Area consists of approximately 16,774.60-acres of the following Federal, State, Indian allotted, and Patented lands, situated in Rio Arriba County, New Mexico:

Township 24 North, Range 6 West

- Section 7: Lots 1-4, E/2 W/2, E/2 (All)
- Section 18: Lots 1-4, E/2 W/2, E/2 (All)
- Section 19: Lots 1-4, E/2 W/2, E/2 (All)
- Section 29: SW/4, W/2 SE/4
- Section 30: Lots 1-4, E/2 W/2, E/2 (All)
- Section 31: Lots 1-4, E/2 W/2, E/2 (All)
- Section 32: All

Township 24 North, Range 7 West

- Section 13: S/2
- Section 14: S/2
- Section 15: All
- Section 21: NE/4, S/2
- Section 22: All
- Section 23: All
- Section 24: All
- Section 25: All
- Section 26: All
- Section 27: All
- Section 32: W/2 NW/4, NE/4, S/2
- Section 34: E/2 NW/4, NE/4, S/2
- Section 35: All
- Section 36: All

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

Township 23 North, Range 7 West

Section 2:	Lots 1-4, S/2 N/2, S/2 (All)
Section 3:	Lots 1-12, S/2 N/2 (All)
Section 4:	Lots 5-20 (All)
Section 5:	Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
Section 8:	NE/4
Section 9:	Lots 1-4, SE/4, W/2 (All)
Section 10:	Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
Section 15:	NW/4
Section 16:	All

2. Enduring is the designated operator under the proposed Unit Agreement and the unitized interval shall be limited in depth from the stratigraphic equivalent of the top of the Mancos Formation, at a measured depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a measured depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

3. The proposed Bobby B Unit Agreement ("Unit Agreement") applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. A copy of the proposed Unit Agreement is attached as **Exhibit A**.

4. Enduring has obtained approval of the proposed Unit Agreement from all working interest owners, demonstrating sufficient support to provide effective control of unit operations.

5. Enduring is currently working with the BLM to obtain final approval of the Unit Agreement on an expedited basis and a letter recognizing the Unit Area as logically subject to exploration and development under the unitization provisions of the Mineral Leasing Act, which Enduring will provide at the hearing.

6. The Unit Agreement, and the unitized operation and management of the Unit Area, are in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, Enduring requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and that after notice and hearing as required by law, the Division enter its order granting this Application.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
agrarkin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

ATTORNEYS FOR ENDURING RESOURCES, LLC

CASE _____: **Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico.** Applicant seeks an order approving the proposed Bobby B federal exploratory unit. The proposed Bobby B Unit includes Federal, State, Indian allotted, and Patented lands covering:

Township 24 North, Range 6 West

Section 7: Lots 1-4, E/2 W/2, E/2 (All)
 Section 18: Lots 1-4, E/2 W/2, E/2 (All)
 Section 19: Lots 1-4, E/2 W/2, E/2 (All)
 Section 29: SW/4, W/2 SE/4
 Section 30: Lots 1-4, E/2 W/2, E/2 (All)
 Section 31: Lots 1-4, E/2 W/2, E/2 (All)
 Section 32: All

Township 24 North, Range 7 West

Section 13: S/2
 Section 14: S/2
 Section 15: All
 Section 21: NE/4, S/2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 32: W/2 NW/4, NE/4, S/2
 Section 34: E/2 NW/4, NE/4, S/2
 Section 35: All
 Section 36: All

Township 23 North, Range 7 West

Section 2: Lots 1-4, S/2 N/2, S/2 (All)
 Section 3: Lots 1-12, S/2 N/2 (All)
 Section 4: Lots 5-20 (All)
 Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
 Section 8: NE/4
 Section 9: Lots 1-4, SE/4, W/2 (All)
 Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
 Section 15: NW/4
 Section 16: All

The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A

014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico.

***See Enduring Exhibit B-1 for
Updated Unit Agreement &
Attachments***

EXHIBIT A

EXPLORATORY UNIT FEDERAL/INDIAN/STATE/FEE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE

BOBBY B UNIT AREA COUNTY OF
RIO ARRIBA STATE OF NEW MEXICO
NO. NMNM106716738

TABLE OF CONTENTS

SECTION

1. ENABLING ACT AND REGULATIONS
2. UNIT AREA
3. UNITIZED LAND AND UNITIZED SUBSTANCES
4. UNIT OPERATOR.
5. RESIGNATION OR REMOVAL OF UNIT OPERATOR
6. SUCCESSOR UNIT OPERATOR
7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT
8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR
9. DRILLING TO DISCOVERY
10. PLAN OF FURTHER DEVELOPMENT AND OPERATION
11. PARTICIPATION AFTER DISCOVERY
12. ALLOCATION OF PRODUCTION
13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS
14. ROYALTY SETTLEMENT
15. RENTAL SETTLEMENT
16. CONSERVATION
17. DRAINAGE
18. LEASES AND CONTRACTS CONFORMED AND EXTENDED
19. COVENANTS RUN WITH LAND
20. EFFECTIVE DATE AND TERM
21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION
22. APPEARANCES
23. NOTICES
24. NO WAIVER OF CERTAIN RIGHTS
25. UNAVOIDABLE DELAY
26. LOSS OF TITLE
27. NON-JOINDER AND SUBSEQUENT JOINDER
28. COUNTERPARTS
29. INDIAN EMPLOYMENT
30. SURRENDER
31. TAXES
32. NO PARTNERSHIP
33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS
34. EXISTING WELLBORES
35. INCLUSION OF NON-FEDERAL LANDS
36. NEW MEXICO STATE TRUST LANDS
37. SPECIAL SURFACE STIPULATIONS

UNIT AGREEMENT
FOR DEVELOPMENT AND OPERATION OF
THE
BOBBY B UNIT AREA
COUNTY OF RIO ARRIBA
STATE OF NEW MEXICO
NO. NMNM 106716738

THIS AGREEMENT, entered into as of the _____ day of _____, 2026, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the Commissioner Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Bobby B Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations and State of New Mexico rules and regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal, and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto marked **Exhibit "A"** is hereby designated and recognized as constituting the unit area, containing **16,694.60 acres**, more or less. The lands covered by this agreement (hereinafter referred to as "unit area") are described as follows:

Township 24 North, Range 6 West

Section 7: Lots 1-4, E2W2, E2 (ada: All)
 Section 18: Lots 1-4, E2W2, E2 (ada: All)
 Section 19: Lots 1-4, E2W2, E2 (ada: All)
 Section 29: SW, W2SE
 Section 30: Lots 1-4, E2W2, E2 (ada: All)
 Section 31: Lots 1-4, E2W2, E2 (ada: All)
 Section 32: All

Township 24 North, Range 7 West

Section 13: S2
 Section 14: S2
 Section 15: All
 Section 21: NE, S2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 32: W2NW, NE, S2
 Section 34: NE, S2
 Section 35: All
 Section 36: All

Township 23 North, Range 7 West

Section 2: Lots 1-4, S2N2, S2 (ada: All)
 Section 3: Lots 1-12, S2N2 (ada: All)
 Section 4: Lots 5-20 (ada: All)
 Section 5: Lots 5-9, S2NW, SWNE, S2 (ada: All)
 Section 8: NE
 Section 9: Lots 1-4, W2, SE (ada: All)
 Section 10: Lots 1-10, SENE, NESE, S2S2 (ada: All)
 Section 15: NW
 Section 16: All

Exhibit A shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. **Exhibit B** attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits A or B shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer of the Bureau of Land Management (BLM), hereinafter referred to as "AO", the Director of the Federal Indian Management Office, hereinafter referred to as "FIMO", or the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Land Commissioner", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Federal Indian Minerals Office, hereinafter referred to as "FIMO", and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division", and one (1) copy thereof shall be filed with the Land Commissioner.

A list of State of New Mexico lands and leases is attached hereto as **Exhibit E**.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO, FIMO and the Land Commissioner), or on demand of the AO, FIMO, and Land Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper BLM office, FIMO, the Land Commissioner, and the Division, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, FIMO and the Land Commissioner, evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, FIMO and the Land Commissioner, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., forty (40) acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of forty (40) acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth (5th) anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this

agreement, effective of said fifth (5th) anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth (5th) anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with no more than 90-days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth (10th) anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO, FIMO and Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities and developed to the satisfaction of the AO, FIMO and Land Commissioner by diligent drilling operations under an approved plan of development after the aforesaid five-year period shall become participating in the same manner as during said first five-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two years may be accomplished by consent of the owners of ninety (90) percent of the working interest in the current nonparticipating unitized lands and the owners of sixty (60) percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO and Land Commissioner, provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." For purposes of this agreement, the unitized interval is defined as the interval from the stratigraphic equivalent of the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone formation, as found between the measured depths of 4,478' to 5,660 feet beneath the surface, as seen on the petrophysical logs from the Marcus A 014 well (API # 30-039-24170), located in NE/4SE/4 Section 31, Township 24 North, Range 6 West, Rio Arriba County, New Mexico as set forth on Exhibit C. All production of oil, gas, or other hydrocarbons from the defined depths are unitized under the terms of this agreement and herein are called "unitized substances"; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal or Indian trust or State lease committed hereto as a consequence of the aforementioned depth limitations of the unitized land. A type log has been provided as Exhibit C to this unit Agreement.

4. UNIT OPERATOR. Enduring Resources, LLC is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator

and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO, FIMO, Land Commissioner and the Division and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal lands, FIMO as to Indian lands, Land Commissioner as to State lands, and the Division as to fee lands unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a Successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release the Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO, FIMO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

- (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and
- (b) the selection shall have been approved by the AO, FIMO and the Land Commissioner.

If no successor Unit Operator is selected and qualified as herein provided, the AO, FIMO and the Land Commissioner at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this

section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Three (3) copies of the unit operating agreement executed pursuant to this section shall be filed in the proper BLM office and one (1) true copy with FIMO and one (1) true copy with the Land Commissioner prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes hereinspecified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO if on Federal, or FIMO for Indian trust lands, or by the Division if on Fee, or by Land Commission if on State lands, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the **Mancos formation** has been tested with at least a 5,000 foot horizontal well which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO, FIMO, and Land Commissioner that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a horizontal length in excess of 5,000 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one or more wells at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO, if on Federal or FIMO for Indian lands, or the Land Commissioner if on State lands or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO, FIMO and the Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO, FIMO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO, FIMO and Land Commissioner may, after fifteen (15) days' notice to the Unit Operator,

declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner may. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner.

9a. Multiple well requirements¹. Notwithstanding anything in this Unit Agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, four (4) Obligation Wells shall be drilled. Within one (1) year from the effective date of the unit, Unit Operator will commence the drilling of four (4) initial unit Obligation Wells: the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W. They will be horizontal wells targeting the Gallup interval within Mancos Formation. The Obligation Wells will be spaced roughly 1,200 feet apart and have measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the four-well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, an acceptable Plan of Development and operation for the unitized land which, when approved by the AO and Land Commissioner, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for a period of twelve (12) months. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar-year basis not later than March 1 of each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan. The Initial Plan of Development attached hereto as **Exhibit D** shall be deemed to be modified and superseded with each subsequent approved Plan of Development.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO, FIMO and Land Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved Plan of Development and operation. The AO and Land Commissioner are authorized to grant a reasonable extension of the six-month period herein prescribed for submission of the initial Plan of

¹ Use when multiple obligation wells are necessary.

Development and operation where such action is justified because of unusual conditions or circumstances.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, FIMO and Land Commissioner, the Unit Operator shall submit for approval by the AO, FIMO and Land Commissioner, a schedule, based on subdivision of the public land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area upon approval of the AO, FIMO and Land Commissioner, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands (Indian, State and fee) shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area.

A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO, FIMO and Land Commissioner. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO, FIMO and Land Commissioner.

The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, FIMO and Land Commissioner, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO, FIMO and the Land Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States, Indians and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and AO and Land Commissioner. Royalties due the United States shall be determined by the AO for Federal land, FIMO for Indian lands, and the Land Commissioner for State lands and the amount thereof shall be deposited, as directed by the AO, FIMO and Land Commissioner, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal, Indian or State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, FIMO and Land Commissioner, that a well

drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purpose of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating and other production or development purposes, for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO and Land Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal, Indian trust or State land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal, Indian or State land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal, Indian and State land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. The Unit Operator must set aside all funds attributable to unleased Federal or Indian acreage in an interest-earning escrow or trust account. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any operator may with the approval of the AO, FIMO and Land Commissioner, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this

agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States, the lessors of Indian land, State and any royalty owner, who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO, FIMO and Land Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved Plan of Development and operation or as may otherwise be consented to by the AO, FIMO and Land Commissioner as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States and Indian trust lands shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian trust land as provided in Section 12 at the rates specified in the respective Federal or Indian trust leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO and FIMO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States, Indian trust lands or State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States, Indian lessors or State unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases or by the Land Commissioner where authorized by law or regulation.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall,

notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State, Indian or Federal law or regulation.

17. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO, FIMO and Land Commissioner deem appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO as to Federal, FIMO as to Indian leases and the Land Commissioner, as to the State leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal lands, the value of 12.5 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled to participation shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206 rules and regulations. Payment of compensatory royalties on the production reallocated from unleased Federal and Indian lands to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further Federal royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal and Indian lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal or Indian trust lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal or Indian lands become unleased. Payment due under this provision shall end when the unleased Federal, or Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

(c) If leased Indian lands receiving a production allocation from the participating area become unleased, the value of one hundred percent (100%) (8/8ths) of the production that would be allocated to such Indian lands under Section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be impounded in a manner mutually acceptable to the owner of committed working interest and the AO and FIMO, accruing from the date the Indian lands become unleased the value of such production subject to such impoundment shall be determined pursuant to 30CFR Part 206. Impoundment of funds under this provision shall end when the unleased Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first. When the unleased Indian tract is leased, the Indian minerals owner shall be paid the fraction of the accrued impounded funds corresponding to the royalty rate of the lease, and the remaining funds shall be released to the unit interest owners in accordance with the unit operating agreement.

(d) The AO, FIMO, and Land Commissioner may require the drilling and production of such wells to ensure reasonable diligence in the development and operation of the unitized area, or in lieu of drilling, require the payment in the amount as determined by the aforementioned respective agency officials to compensate in full each month for the estimated loss of royalty.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian leases and the Land Commissioner, as to State leases, shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal, Indian trust and Indian leases and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO, FIMO and Land Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States, Indian lands, and State of New Mexico lands committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended. Any Indian or Indian trust lands lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States or Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

"Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4, respectively, shall not be effective.

(h) Any Indian lease committed in part to any such cooperative agreement (unit agreement) shall be segregated into a separate lease or leases as to the lands committed and lands not committed to the agreement.

(i) In the event the Initial Test Well is commenced prior to the expiration date of the shortest-term State Lease within the Unit Area, any lease embracing lands of the State of New Mexico, which is made the subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof. Exhibit F of this unit agreement contains provisions that are applicable only to State Lands.

(j) Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement.

(k) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not

committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. COVENANTS RUN WITH THE LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO, FIMO and Land Commissioner and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit operator such date of expiration is extended by the AO, FIMO and Land Commissioner,

or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known address, this agreement is terminated with approval of the AO, FIMO, and Land Commissioner, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than seventy five (75) per centum, on an acreage basis, of the working interest owners' signatory hereto, with the approval of the AO, FIMO, and Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto.

Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

If the public interest requirement is not satisfied, the approval of this unit by the AO, FIMO, and Land Commissioner shall be invalid.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO, FIMO and Land Commissioner are hereby vested with authority to alter or modify from time to time, in his discretion,

the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal, Indian, or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO, FIMO, or Land Commissioner are also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal, Indian, or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico..

Powers in this section vested in the AO, FIMO, and Land Commissioner shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

22. APPEARANCES. The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, FIMO, and the Land Commissioner and to appeal from orders issued under the regulations of said Department of the Interior, FIMO, or the Land Commissioner or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department of the Interior, FIMO, or the Land Commissioner, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, Indian, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, Indian lands or leases, or State lands or leases, no payments of funds due the United States, Indians, or to the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the AO, FIMO, and Land Commissioner to be held

as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

27. NONJOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, FIMO and to the Land Commissioner and the Unit Operator prior to the approval of this agreement by the AO, FIMO, and Land Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO, FIMO, and Land Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

29. INDIAN EMPLOYMENT. (a) the Unit Operator shall comply with the terms and conditions of the Indian leases while engaged in operations hereunder with respect to the employment of available, qualified Indian labor. Unit Operator shall employ Indian labor in all positions for which they are qualified, including oil field service contracts, and shall protect the Indian grazing rights and other Indian rights to the surface of the lands.

(b) The Unit Operator shall include the provisions of (a) in every subcontract or purchase order so that such provisions will be binding upon each subcontractor or vendor.

30. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest. If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

- (a) Accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or
- (c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of the unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

31. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said-tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership association between the parties hereto or any of them.

33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal or Indian lease stipulations relating to surface management or such special Federal or Indian lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

34. EXISTING WELLBORES. There are 100 existing wellbore(s) that currently produce from the unitized formation. These wells are listed on Exhibit G and are expressly excluded from this agreement.

35. INCLUSION OF NON-FEDERAL LANDS. Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

36. NEW MEXICO STATE TRUST LANDS.

Additional conditions of approval required by the Land Commissioner, applicable to New Mexico State Trust Lands subject to this agreement, are set forth on Exhibit F, attached hereto and made a part hereof.

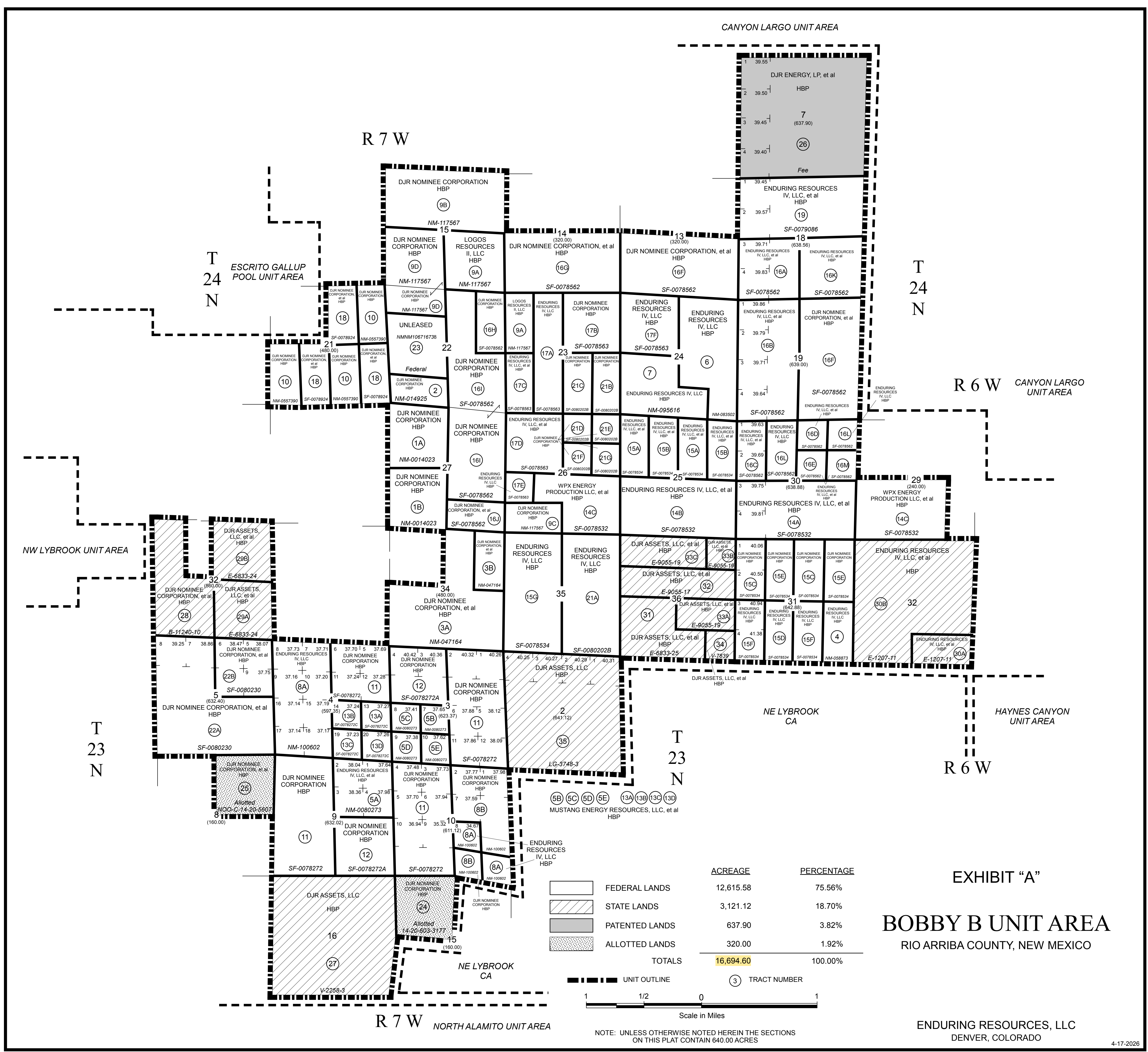
37. SPECIAL SURFACE STIPULATIONS. Nothing in this agreement shall modify the special Federal lease stipulations attached to the individual Federal oil and gas leases. Drilling and completion operations in the unit will be impacted by wildlife stipulations prohibiting surface activity from December 1 through March 31; however, the 2026 and 2027 Plans of Development are not affected..

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

Unit Operator

Working Interest Owners

Other Interest Owners



CANYON LARGO UNIT AREA

R 7 W

T 24 N

ESCRITO GALLUP POOL UNIT AREA

T 24 N

R 6 W CANYON LARGO UNIT AREA

NW LYBROOK UNIT AREA

T 23 N

HAYNES CANYON UNIT AREA

R 6 W

R 7 W NORTH ALAMITO UNIT AREA

	ACREAGE	PERCENTAGE
FEDERAL LANDS	12,615.58	75.56%
STATE LANDS	3,121.12	18.70%
PATENTED LANDS	637.90	3.82%
ALLOTTED LANDS	320.00	1.92%
TOTALS	16,694.60	100.00%

EXHIBIT "A"

BOBBY B UNIT AREA

RIO ARRIBA COUNTY, NEW MEXICO

UNIT OUTLINE (3) TRACT NUMBER

Scale in Miles

1 1/2 0 1

NOTE: UNLESS OTHERWISE NOTED HEREIN THE SECTIONS ON THIS PLAT CONTAIN 640.00 ACRES

ENDURING RESOURCES, LLC
DENVER, COLORADO

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BOBBY B UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

The unitized interval is defined as the interval from the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone,
as found between the depths of 4,478' to 5,660' in the Marcus A 014 well, API #30-039-24170, located in the NE/SW/4 Section 31-T24N-R6W, Rio Arriba County, New Mexico.

REV. 4/30/2026

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
<u>FEDERAL LANDS</u>										
1A	<u>T24N-R7W-N.M.P.M.</u> Sec. 27: NW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% SIMCOE LLC Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL	0.5625% 0.3125% 1.6250% 2.5000%	160.00		1.0778%
1B	<u>T24N-R7W-N.M.P.M.</u> Sec. 27: SW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% Maralex Resources, Inc. Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL	0.5625% 0.3125% 1.6250% 2.5000%	160.00		1.0778%
2	<u>T24N-R7W-N.M.P.M.</u> Sec. 22: S/2SW/4	80.00	NMNM-0014925 NMNM105561221 Effective Date 3/1/1972 HBP	U.S.A. - All (12.5% - 25.0% royalty)	DJR Nominee Corporation	100.0000% NONE		80.00		0.5389%
3A	<u>T24N-R7W-N.M.P.M.</u> Section 34: W/2NE/4, S/2	400.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL	75.2525% 24.7475% 100.0000%	1.4317% 0.5000% 1.8813% 3.8130%	400.00		2.6945%
3B	<u>T24N-R7W-N.M.P.M.</u> Sec. 34: E/2NE/4	80.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL	75.2525% 24.7475% 100.0000%	0.3467% 0.5000% 1.8813% 2.7280%	80.00		0.5389%
4	<u>T24N-R6W-N.M.P.M.</u> Sec. 31: E/2SE/4	80.00	NMNM-0058873 NMNM105467524 Effective Date 6/27/1984 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Mark Weidler and Jacqueline Joan Weidler, Trustees UTA dated April 1, 1981	100.0000% Branex Resources, Inc. EMG Properties, Inc. TOTAL	1.5300% 1.4700% 3.0000%	80.00		0.5389%
5A	<u>T23N-R7W-N.M.P.M.</u> Sec. 9: Lots 1, 2, 3, 4 (NE/4)	152.02	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC	12.5000% Enduring Resources IV, LLC Dr. B.J. Goff Kenneth Robert Schmidt Atko Partners, Ltd. Casa Grande Royalty Co., Inc. William W. Bramlett James R. Payne & Jean Payne, as husband and wife McKay Oil & Gas Inc. Jarchow 1994 Trust created by TOTAL	87.5000% 3.0000% 0.8750% 0.7874% 0.0438% 0.0438% 1.7500% 3.0000% 3.0000% 100.0000%	152.02	0.0000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
5B	T23N-R7W-N.M.P.M. Section 3: Lot 7 (NE/4SW/4)	37.65	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	12.5000% 8.5000% 21.0000% After Payout Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.65	0.0000%
5C	T23N-R7W-N.M.P.M. Section 3: Lot 8 (NW/4SW/4)	37.41	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	12.5000% 8.5000% 21.0000% After Payout Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.41	0.0000%
5D	T23N-R7W-N.M.P.M. Section 3: Lot 9 (SW/4SW/4)	37.38	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Dandelion Living Trust created u/t/a dated Evans Survivors Trust created u/t/a dated TOTAL 14.5000%	12.5000% 1.0000% 1.0000% 14.5000% Before Payout Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.38	0.0000%
5E	T23N-R7W-N.M.P.M. Section 3: Lot 10 (SE/4SW/4)	37.62	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	12.5000% 8.5000% 21.0000% After Payout Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.62	0.0000%
6	T24N-R7W-N.M.P.M. Sec. 24: NE/4, N/2SE/4, SE/4SE/4	280.00	NMNM-0083502 NMNM105312511 Effective Date 4/1/1990 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Inc.	100.0000% NONE	Enduring Resources IV, LLC 100.0000%	280.00		1.8862%
7	T24N-R7W-N.M.P.M. Sec. 24: SW/4, SW/4SE/4	200.00	NMNM-0095616 NMNM105443423 Effective Date 9/1/1995 HBP	U.S.A. - All (18.67% royalty)	DJR Nominee Corporation	100.0000% NONE	Enduring Resources IV, LLC 100.0000%	200.00		1.3473%
8A	T23N-R7W-N.M.P.M. Sec. 4: Lots 7, 8, 9, 10, 15, 16, 17, 18 (W/2) Sec. 10: Lot 8 (NW/4SE/4), SE/4SE/4	373.11	NMNM-0100602 NMNM10553087 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended Robert William Armstrong Brinken Oil and Investments, Inc. MorningStar Operating LLC JMJ Resources LLC Michael & Beth S. Cunningham, 1.6667% 1.6667% 0.8333% 0.8333% 3.7500% 1.7813% 0.7125%	Enduring Resources IV, LLC 100.0000%	373.11	2.5134%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Joint Tenants Passport Energy LLC 0.4500% Osage LLC 0.4500% William F. & Jennifer M. Sawyer, Joint Tenants 0.3563% TOTAL 12.5000%				
8B	T23N-R7W-N.M.P.M. Sec. 10: Lots 1, 2, (N/2NE/4), Lot 7 (SW/4NE/4), SE/4NE/4, NE/4SE/4, SW/4SE/4	233.34	NMNM-0100602 NMNM105553087 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC 100.0000%	Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 1.66667% Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended 1.66667% Robert William Armstrong 0.83333% Brinken Oil and Investments, Inc. 0.83333% MorningStar Operating LLC 3.75000% JMJ Resources LLC 1.78125% Michael & Beth S. Cunningham, Joint Tenants 0.71250% Passport Energy LLC 0.45000% Osage LLC 0.45000% William F. & Jennifer M. Sawyer, Joint Tenants 0.35625% TOTAL 12.50000000%	DJR Nominee Corporation 100.0000%	233.34		1.5718%
9A	T24N-R7W-N.M.P.M. Sec. 15: SE/4 Sec. 23: W/2NW/4	240.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	T.H. McElvain Oil & Gas LLLP 4.75000% Logos Resources II, LLC 1.72500% DJR Nominee Corporation 1.02500% TOTAL 7.5000%	LOGOS Resources II, LLC 100.0000%	240.00		1.6167%
9B	T24N-R7W-N.M.P.M. Sec. 15: N/2	320.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	LOGOS Resources II, LLC 4.22500% T. H. McElvain Oil & Gas, LLLP 2.25000% DJR Nominee Corporation 1.02500% TOTAL 7.5000%	LOGOS Resources II, LLC 100.0000%	320.00		2.1556%
9C	T24N-R7W-N.M.P.M. Sec. 26: S/2SW/4	80.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	T.H. McElvain Oil & Gas LLLP 6.25000% Logos Resources II, LLC 0.22500% TOTAL 6.4750%	DJR Nominee Corporation 100.0000%	80.00		0.5389%
9D	T24N-R7W-N.M.P.M. Sec. 15: SW/4 Sec. 22: N/2NW/4	240.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP 100.0000%	LOGOS Resources II, LLC 1.72500% T. H. McElvain Oil & Gas, LLLP 4.75000% DJR Nominee Corporation 1.02500% TOTAL 7.5000%	LOGOS Resources II, LLC 100.0000%	240.00		1.6167%
10	T24N-R7W-N.M.P.M. Sec. 21: E/2NE/4, W/2SW/4, W/2SE/4	240.00	NMNM-0557390 NMNM105371464 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC 100.0000%	Big Lake Fishing LLC 0.0333% Muirfield Reserves, LLC 0.0333% Reservation Lake Resources, LLC 0.0333% Allen R. Grambling 0.2500% Cara Cathleen Howell 0.0625% Ben Howell Langford 0.0625% Richard Parker Langford 0.0625% Anna Celia Howell Hilton 0.0625% Emilie M. Hardie Royalty Trust 0.0625% Elizabeth H. Lund Royalty Trust 0.0625% Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee 0.0625% Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee 0.0625%	DJR Nominee Corporation 100.0000%	240.00		1.6167%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Pico Properties, LLC	0.1000%			
						Louann Hoover Feuille	0.0500%			
						Lowe Partners, LP	0.1300%			
						The 1687 Foundation	0.1789%			
						Home-Burtis Trust	0.5177%			
						Emmerson Family, LLC	0.2381%			
						Charles W. Colwill	0.0487%			
						Kathleen Phyllis Colwill	0.1461%			
						The Stubbeman Family Foundation	0.0326%			
						Charlton Benjamin Hadden	0.0081%			
						Martha Hadden Pennington	0.0081%			
						Mimosa O& G Partners, LP	0.0163%			
						Sealy & Company, L.P.	0.1954%			
						Cloudhouse, LLC	0.1300%			
						C.S. Longcope Oil, LLC	0.0289%			
						Longcope Energy, LLC	0.0144%			
						Barron U. Kidd Properties, LLC	0.1300%			
						J B Sterling Co., LLC	0.1299%			
						Patsy Ruth Cummins	0.0452%			
						Dianna Dickey	0.0452%			
						Lucy W. James	0.0226%			
						Melissa M. Sloan	0.0226%			
						Elizabeth Tyler Watkins	0.0226%			
						Thomas N. Watkins, III	0.0226%			
						The Fasken Foundation	0.0822%			
						RAM Foundation	0.0822%			
						The Fasken Family Limited Partnership	0.1098%			
						Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust	0.0531%			
						Susan Murray Fasken Hartin Revocable Trust	0.0173%			
						Trinity Presbyterian Church Irrevocable Trust	0.0014%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0014%			
						First Presbyterian Church Irrevocable Trust	0.0014%			
						Norway Point Community Church Irrevocable Trust	0.0014%			
						Euan Murray Irrevocable Trust	0.0058%			
						E. C. Wakabayashi Irrevocable Trust	0.0043%			
						Andrew Clark	0.0005%			
						Dorian L. Clark	0.0005%			
						Leslie Clark	0.0005%			
						Steven and Paula Fasken Mineral Properties, LLC	0.0346%			
						Steven Price Fasken Child's GST Trust	0.0275%			
						G.R. Fasken	0.0090%			
						Geisler Family Limited Partnership	0.2598%			
						Elizabeth S. Bayer	0.0649%			
						James Michael Bayer	0.0325%			
						Jeffrey Thomas Bayer	0.0325%			
						The Evelyn S. Graham Trust	0.0108%			
						J Ray Stewart Minerals, LLC	0.0108%			
						Cathy Mortensen	0.0031%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Lisa Gerloff 0.0031% Megan Rotter 0.0031% Jessica M. Stewart aka Jessica Stewart Lettieri 0.0031% Southern Royalties, LLC 0.0039% Ilios Exploration, Inc. 0.0023% Robert Harvison Graham 0.0031% S. Dewey Stokes, Jr. 0.7500% Adelin S. Schauer Trust u/t/a dated 1/29/1998 0.2500% Enduring Resources IV, LLC 7.5000% TOTAL 12.5000%				
11	<u>T23N-R7W-N.M.P.M.</u> Sec. 3: Lots 1, 2, 5, 6, 11, 12, S/2NE/4 (E/2) Sec. 4: Lots 5, 6, 11, 12 (NE/4) Sec. 9: W/2 Sec 10: Lots 3, 4, 5, 6, 9, 10 S/2SW/4 (W/2)	1,085.55	NMSF-0078272 NMNM105423135 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Reese & Roark, Inc.	2.0000% DJR Nominee Corporation	1,085.55		7.3126%
12	<u>T23N-R7W-N.M.P.M.</u> Sec. 3: Lots 3, 4, S/2NW/4 (NW/4) Sec. 9: SE/4	320.78	NMSF-0078272A NMNM105450109 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Hilcorp San Juan, L.P.	100.0000% Diekemper Family Co., LLC 1.6667% Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended 1.6667% Robert William Armstrong 0.8333% Brinken Oil and Investments, Inc. 0.8333% TOTAL 5.0000%	2.0000% DJR Nominee Corporation	320.78		2.1609%
13A	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 13 (NE/4SE/4)	37.27	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% TOTAL 10.0000%	2.6667% Mustang Energy Resources, LLC 96.9253% Susan Jane Adamek and Thomas Lindsay Elkins, III 2.0747% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000%		37.27	0.0000%
13B	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 14 (NW/4SE/4)	37.24	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% TOTAL 10.0000%	2.6667% Mustang Energy Resources, LLC 96.8941% Susan Jane Adamek and Thomas Lindsay Elkins, III 2.1059% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000%		37.24	0.0000%
13C	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 19 (SW/4SE/4)	37.23	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% Blair Petroleum Company 2.0000%	2.6667% <u>Before Payout</u> Mustang Energy Resources, LLC 98.0397% Susan Jane Adamek and Thomas Lindsay Elkins, III 0.9603% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000% <u>After Payout</u> Mustang Energy Resources, LLC 96.9253%		37.23	0.0000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						TOTAL	12.0000% Susan Jane Adamek and Thomas Lindsay Elkins, III Everett McConnell, deceased R.F. Partnership, Ltd. TOTAL			
13D	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lot 20 (SE/4SE/4)	37.26	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000%	2.0747% 0.5000% 0.5000% TOTAL 100.0000%		37.26	0.0000%
						TOTAL	2.6667% Mustang Energy Resources, LLC Susan Jane Adamek and Thomas Lindsay Elkins, III Everett McConnell R.F. Partnership, Ltd. 1.3333% 1.3333% 0.5000% 0.5000% 1.0000% TOTAL 10.0000%			
14A	<u>T24N-R6W-N.M.P.M.</u> Sec. 30: Lots 3, 4, SE/4, E/2SW/4 (S/2)	319.56	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	91.7384% 7.2616% 0.5000% 0.5000% TOTAL 100.0000%		319.56	0.0000%
						TOTAL	5.4688% Enduring Resources IV, LLC Manana Gas Inc. 1.3672% 1.3672% 0.7115% 0.3000% 0.3000% 0.1779% 0.5336% 0.7115% 1.0000% 0.2500% 0.2500% 0.5000% TOTAL 12.9375%			
14B	<u>T24N-R7W-N.M.P.M.</u> Sec. 25: S/2	320.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	94.0000% 4.0000% TOTAL 100.0000%		320.00	0.0000%
						TOTAL	5.6467% Enduring Resources IV, LLC JoAnn Schmidt Estate 1.3672% 1.3672% 0.7115% 0.3000% 0.3000% 0.3000% 0.5336% 0.7115% 1.0000% 0.2500% 0.2500% 0.5000% TOTAL 12.9375%			
14C	<u>T24N-R6W-N.M.P.M.</u> Sec. 29: SW/4, W/2SE/4 <u>T24N-R7W-N.M.P.M.</u> Sec. 26: SE/4, NE/4SW/4	440.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	50.0000% 12.5000% 12.5000% 8.3334% 8.3334% 8.3333% 8.3333% TOTAL 100.0000%		440.00	0.0000%
						TOTAL	1.0000% Enduring Resources IV, LLC Jules Constantin Estate 0.2500% Sally F. Constantin Estate Gregory Harkins Debra Lee Dupray Kathy Campbell 0.2500% 0.2500% 0.5000% TOTAL 2.0000%			
15A	<u>T24N-R7W-N.M.P.M.</u> Sec. 25: W/2NW/4, W/2NE4	160.00	NMSF-0078534 NMNM105471171	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000%	94.0000% 6.0000%	160.00		1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
			Effective Date 7/1/1948 HBP		TOTAL 100.0000%	Jeffrey Raymond Stephens 0.5000% Gregory D. Harkins 0.2500% Debra Lee Dupray 0.2500% KRP Legacy NBR, LLC 0.1835% GARG Oil, a Texas joint venture 0.0803% Kimbell Art Foundation 0.0230% Rivercrest Capital Partners II LP 0.2294% Rivercrest Capital Partners LP 0.0116% Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust 0.0802% Big Sandy Land and Timber LLC 0.0802% Gulf Coast Water Company 0.1610% W.D. McBee Enterprises, Ltd. 0.0536% Ann McBee Buell 0.0536% McBee Operating Company, LLC 0.0536% Frances Oppe Kervin 0.0268% William C. Eiland 0.0134% KLFRR Holdings GP, LLC 0.0066% Ivy Creek Investments Ltd 0.0068% Mary Ann Kervin 0.0268% Michael Wells Trust 0.0089% Kathryn Wells Lambis Trust 0.0089% William B. Wells III Trust 0.0089% Mary Elizabeth Maher 0.0268% Margaret Irene Harrison 0.0268% Lucille Constantin Webber 0.0402% Ann Guthrie Patrick 0.0402% Jennifer Constantin 0.0201% Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee 0.0402% Epic Energy, LLC 0.0201% Kay Rogers Gribble 0.3750% OXY USA, Inc. 4.7188% TOTAL 8.4252%	TOTAL 100.0000%			
15B	T24N-R7W-N.M.P.M. Sec. 25: E/2NW/4, E/2NE/4	160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	Wayne and Jo Ann Moore 1.0000% Charitable Foundation 35.0000% Jeffrey Raymond Stephens 0.5000% Gregory D. Harkins 0.2500% Debra Lee Dupray 0.2500% KRP Legacy NBR, LLC 0.2752% GARG Oil, a Texas joint venture 0.1205% Kimbell Art Foundation 0.0345% Rivercrest Capital Partners II LP 0.0344% Rivercrest Capital Partners LP 0.0173% Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust 0.1203% Big Sandy Land and Timber LLC 0.1203% Gulf Coast Water Company 0.2415% W.D. McBee Enterprises, Ltd. 0.0804% Ann McBee Buell 0.0804% McBee Operating Company, LLC 0.0804% Frances Oppe Kervin 0.0402% William C. Eiland 0.0201% KLFRR Holdings GP, LLC 0.0098% Ivy Creek Investments Ltd. 0.0103% Mary Ann Kervin 0.0402% Michael Wells Trust 0.0134% Kathryn Wells Lambis Trust 0.0134% William B. Wells III Trust 0.0134% Mary Elizabeth Maher 0.0402%	Enduring Resources IV, LLC 94.0000% Manana Gas, Inc. 6.0000% TOTAL 100.0000%	160.00		1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc.	0.0402% 0.0603% 0.0603% 0.0301% 0.0603% 0.0301% 0.5625% 2.1719%					
						TOTAL	6.4219%					
15C	T24N-R6W-N.M.P.M. Sec. 31: Lots 1, 2 (W/2NW4) W/2NE/4	160.56	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee McBee Operating Company, LLC Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc.	1.0000% 0.5000% 0.2500% 0.2500% 0.1835% 0.0803% 0.0230% 0.0229% 0.0116% 0.0802% 0.0802% 0.1610% 0.0536% 0.0536% 0.0536% 0.0268% 0.0134% 0.0066% 0.0068% 0.0268% 0.0089% 0.0089% 0.0089% 0.0268% 0.0268% 0.0402% 0.0402% 0.0201% 0.0402% 0.0201% 0.3750% 4.7188%	DJR Nominee Corporation	100.0000%	160.56	1.0816%
						TOTAL	8.2188%					
15D	T24N-R6W-N.M.P.M. Sec. 31: E/2SW/4	80.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC	1.0000% 0.5000% 0.2500% 0.2500% 0.1835% 0.0803% 0.0230% 0.0229% 0.0116% 0.0802% 0.0802%	Enduring Resources IV, LLC	100.0000%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Gulf Coast Water Company	0.1610%					
						W.D. McBee Enterprises, Ltd.	0.0536%					
						Ann McBee Buell McBee	0.0536%					
						McBee Operating Company, LLC	0.0536%					
						Frances Oppe Kervin	0.0268%					
						William C. Eiland	0.0134%					
						KLFR Holdings GP, LLC	0.0066%					
						Ivy Creek Investments Ltd.	0.0068%					
						Mary Ann Kervin	0.0268%					
						Michael Wells Trust	0.0089%					
						Kathryn Wells Lambis Trust	0.0089%					
						William B. Wells III Trust	0.0089%					
						Mary Elizabeth Maher	0.0268%					
						Margaret Irene Harrison	0.0268%					
						Lucille Constantin Webber	0.0402%					
						Ann Guthrie Patrick	0.0402%					
						Jennifer Constantin	0.0201%					
						Trust fbo Alice Constantin Cummins,	0.0402%					
						Alice Ruth Cummins, Trustee						
						Epic Energy, LLC	0.0201%					
						Kay Rogers Gribble	0.3750%					
						OXY USA, Inc.	5.2500%					
						TOTAL	8.7500%					
15E	T24N-R6W-N.M.P.M. Sec. 31: E/2NW/4, E/2NE4	160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B TOTAL	65.0000% 35.0000% 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, L.L.C. Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc. TOTAL	1.0000% 0.5000% 0.2500% 0.2500% 0.2752% 0.1205% 0.0345% 0.0344% 0.0173% 0.1203% 0.1203% 0.2415% 0.0804% 0.0804% 0.0804% 0.0402% 0.0201% 0.0098% 0.0103% 0.0402% 0.0134% 0.0134% 0.0134% 0.0402% 0.0402% 0.0603% 0.0603% 0.0301% 0.0603% 0.0301% 0.5625% 2.1719% 6.4219%	DJR Nominee Corporation	100.0000%	160.00	1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
15F	T24N-R6W-N.M.P.M. Sec. 31: Lots 3, 4 (W/2SW/4), W/2SE/4	162.32	NMSF-0078534 NMMN105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, L.L.C. Frances Oppe Kervin William C. Eiland KLFH Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc. TOTAL	1.0000% 100.00000000%	Enduring Resources IV, LLC	162.32	1.0934%
15G	T24N-R7W-N.M.P.M. Sec. 35: W/2	320.00	NMSF-0078534 NMMN105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Garg Oil, a Texas joint venture KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company McBee Operating Company, L.L.C. W. D. McBee Enterprises, Ltd. Ann McBee Buell Margaret Irene Harrison Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Ann Kervin Frances Oppe Kervin Ivy Creek Investments, Ltd. KLFH Holdings GP, LLC William C. Eiland	0.1606% 0.3669% 0.0460% 0.0459% 0.0231% 0.1604% 0.1604% 0.3219% 0.1072% 0.1072% 0.1072% 0.0536% 0.0179% 0.0179% 0.0179% 0.0179% 0.0536% 0.0536% 0.0137% 0.0131% 0.0268%	Enduring Resources IV, LLC	320.00	2.1556%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Mary Elizabeth Maher	0.0536%					
						Lucille Constantin Weber	0.0804%					
						Ann Guthrie Patrick or descendants	0.0804%					
						Alice Ruth Cummins, in Trust for Alice Constantin Cummins	0.0804%					
						Jennifer Constantin	0.0402%					
						Epic Energy, LLC	0.0402%					
						Kay Rogers Gribble	0.7500%					
						Wayne & Jo Ann Moore	1.0000%					
						Charitable Foundation						
						Jeffrey Raymond Stephens	0.5000%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						TOTAL	5.0000%					
16A	T24N-R6W-N.M.P.M. Sec. 18: Lots 3, 4, E/2SW/4 (SW/4)	159.54	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson, deceased Leo Otto Craft Bennie Roosth Estate Estate of Solomon Roosth, deceased Estate of Wiley Roosth, deceased Estate of Hyman Roosth, deceased Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth, deceased Samson Hydrocarbons Company Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JKK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash George Anne Scharhag TOTAL	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744% 0.0744% 100.0000%	Enduring Resources IV, LLC Oklahoma State University Foundation Black Stone Minerals Company, L.P. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley GKW Mineral Interests, LLC Caraway Oil and Gas Inc. Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, deceased Wayne K. Ware, Personal Rep. Estate of W. A. Pounds, deceased Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meisner Sundberg John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Lannie Monee Wilson Ardoin Kelly Gay Wilson Spivey James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Rudman Partnership	2.7617% 0.2500% 0.2358% 0.0142% 0.1250% 0.1250% 0.1831% 0.0620% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.2480% 0.0488% 0.0427% 0.0163% 0.0163% 0.0163% 0.0130% 0.0065% 0.0065% 0.0065% 0.0065% 0.0098% 0.0041% 0.0041% 0.0081% 0.0081% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302%	From the top of Mancos formation to the top of the Gallup formation DJR Nominee Corporation Dugan Production Corporation Christmann Mineral Company Enduring Resources IV, LLC Hasson Properties, LLC Chaco Properties, LLC TOTAL Gallup formation only Enduring Resources IV, LLC	159.54		1.0747%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
				0.2232%	Estate of Ethel Parnell	Laura A. Gunn	0.0163%			
				0.0744%	Jacob Russell Wahlberg & Jaffa	Valerie Hundley	0.0130%			
					Dugan Wahlberg 2009 Trust	Charles Russell Bell, Jr.	0.0065%			
				0.0744%	Kim H. Nash	Amelia Meisner Sundberg	0.0065%			
				100.0000%	TOTAL	Oak Tree Minerals, LLC	0.0112%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Mary Dayant Fricke	0.0027%			
						Lisa Fricke Berger	0.0027%			
						Laura Fricke Grundhoefer	0.0027%			
						Merrion Oil & Gas Corporation	3.9688%			
						1022 Investments, L.P.	0.0003%			
						1998 Chin Family Trust	0.0023%			
						1-TIGE Investments, LTD.	0.0023%			
						5 O'Clock Somewhere LLC	0.0028%			
						700 Clayton Avenue Securities	0.0019%			
						82 Butler Street LLC	0.0023%			
						Aguilar Royalties, LP	0.0116%			
						Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75	0.0036%			
						Alvery A. Bartlett Family Trust	0.0023%			
						Anthony Aguilar and Karen Aguilar	0.0023%			
						Arthur Gay and Janet Gay (husband/wife)	0.0053%			
						Balk Family Trust u/a/d 1-22-2007	0.0034%			
						Barbara Carr, Trustee of the Barbara Carr Trust Dated January 24, 1994	0.0023%			
						Barbara Stern Fink	0.0023%			
						Barony of Rachane LLC	0.0338%			
						Bialecki Kidney Cancer Foundation	0.0045%			
						Big Hole Roost Associates, a MD Ltd. Partnership	0.0069%			
						Bolero Trust, Jeffrey R. Grether, Trustee	0.0023%			
						Boscamp Family Limited Partnership, L.L.P.	0.0093%			
						Boyle Foundation	0.0005%			
						Bradley J. Hanson	0.0023%			
						Brian and Lisha Crawford, T/E	0.0045%			
						Brower Family Partnership, L.P.	0.0186%			
						Byron and Louanne Parsons	0.0023%			
						Carjon Properties L.L.C.	0.0004%			
						Carl B. Heise Family Trust	0.0058%			
						Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000	0.0093%			
						Charles Allen Angel, Jr.	0.0003%			
						Christopher C. Marx and Katherine C. Marx, as Joint Tenants	0.0023%			
						Connell Corp.	0.0030%			
						D. Burke Kibbler III Marital Trust	0.0001%			
						Dale & Beverly Johnson Family Limited Partnership	0.0093%			
						David L. Wichmann	0.0023%			
						David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended	0.0034%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees	0.0085%			
						DFT Castaway, LLC	0.0045%			
						Don and Elaine Bennion Family LLC	0.0093%			
						Dorothy M. Prue Revocable Trust u/a/d 5/25/95	0.0023%			
						Eagle Alpine LLC, Lawrence E. Steinberg, Manager	0.0006%			
						Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee	0.0062%			
						Elana Vlahandreas	0.0023%			
						Elsa Z. Rickards, Trustee of the Rickards Trust established September 1, 1986	0.0023%			
						ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones	0.0003%			
						Elzbieta Skalska Golanka	0.0023%			
						F. L. Stephens Trust	0.0186%			
						Falcon Gas, LLC	0.0029%			
						FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648	0.0037%			
						Foster Royalties, LP	0.0116%			
						Frank and Maria Enterante Irrevocable 1996 Trust	0.0045%			
						Frank William Federico	0.0023%			
						Fred & Diana M. Loew Revocable Trust dated 8/28/92	0.0023%			
						Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996	0.0036%			
						Fred R. Jensen	0.0035%			
						G L Johns 2002 Living Trust	0.0093%			
						Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94	0.0045%			
						Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees	0.0113%			
						Garrett F. Riegg	0.0041%			
						Gaylord Ryg Oil and Gas Investments, LLC	0.0004%			
						Gerald Dan Thompson IRA	0.0023%			
						Giving Forever Foundation	0.0001%			
						GLADS Minerals LLC, GLADS, Inc., Sole Member	0.0045%			
						Gordon L. Worstell	0.0023%			
						GS1031A, LLC	0.0152%			
						GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. - Sole Member	0.0146%			
						H Thalassa LLC, Up and East, Inc., Sole Member	0.0158%			
						H. E. Ruhiman and Michelle M. Mullaney as Co-Tenants	0.0093%			
						Harry E. Jenkins	0.0023%			
						Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000	0.0023%			
						Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee	0.0023%			
						Howaida M. Sefain & Maged Mouner Morcos	0.0023%			
						HWWS Enterprises, LLC	0.0065%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						J. Fred Perry and Margaret Perry	0.0023%			
						Jacqueline Damon and Jean Francois Damon	0.0047%			
						James A. and Janet L. Batista Revocable Trust	0.0054%			
						James E & M Barnes Foundation	0.0002%			
						James E. Barber and Barbara G. Barber (husband/wife)	0.0036%			
						James R. Cox	0.0134%			
						Janesky Trust, Lawrence M. Janesky, Trustee	0.0045%			
						Jarboe Realty & Investment Company	0.0023%			
						JC Kellogg Foundation	0.0056%			
						Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife)	0.0023%			
						Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68	0.0023%			
						Jimmy Tubbs, Jr.	0.0023%			
						Joan Stewart	0.0023%			
						Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee	0.0134%			
						John Charles Dobson	0.0023%			
						John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust	0.0041%			
						John S. Kaelin or Elizabeth Ann Kaelin	0.0023%			
						John Sheldon Clark	0.0024%			
						Joseph C. Jou	0.0023%			
						Joyce S. Sass Revocable Living Trust, Joyce S Sass, Trustee	0.0023%			
						Judith A. Jobin Revocable Trust	0.0023%			
						Judith E. McEnroe 1996 Trust	0.0023%			
						Kandis H. Wrigley	0.0023%			
						Kastman Oil Company, LLC	0.0047%			
						Krishna Bhola and/or Jennifer Wade Bhola	0.0023%			
						Krupka 1, LLC, a Delaware Limited Liability Company	0.0017%			
						L. W. Murphy 1991 Trust	0.0066%			
						Lakeview Enterprises II LLC	0.0160%			
						Lamar Loyd	0.0031%			
						Laura Leila Fanning and Charlene Fanning, Joint Tenants	0.0023%			
						Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust	0.0093%			
						Lawrence E. Anderson, Trustee udt August 27, 1979	0.0023%			
						LDA Limited Partnership	0.0023%			
						Leonard Stone	0.0023%			
						Lloyd A. Nelson and/or Margit B. Nelson, as Trustees of the Nelson 2000 Trust	0.0028%			
						Lois E. Apple Trust	0.0011%			
						Loretta B. Mealy	0.0023%			
						Lyle R. Keller	0.0070%			
						Marilyn Barnett Trust dated 12/11/1978 as Amended	0.0023%			
						Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mari & Emma Brondello, Trustees	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Marion L. Severance, Sole and Separate	0.0023%			
						Mark Barton Charbonnet	0.0023%			
						Mark Hayes and Gabriele Hayes	0.0034%			
						Matthew J. Therrell	0.0032%			
						Melanie E. Van Sant	0.0023%			
						Meyers 1, LLC, a Delaware Limited Liability Company	0.0017%			
						Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96	0.0056%			
						Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee	0.0023%			
						Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee	0.0023%			
						Michelle R. Mullaney and Daniel P. Mullaney	0.0023%			
						National Financial Services LLC, CUST FBO Christian Bang IRA	0.0023%			
						National Financial Services LLC, CUST FBO John E. Straw IRA	0.0027%			
						National Financial Services LLC, CUST FBO John McNamara	0.0023%			
						Noble Royalty Access Fund VII LP	0.0072%			
						North Star Partners, LLC	0.0056%			
						Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee	0.0023%			
						Owen A. Ellis and Sandra R. Ellis	0.0023%			
						Pamela English Allinson	0.0023%			
						Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86	0.0113%			
						Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C. Rolfes, Trustees	0.0023%			
						Paula K. Simmons Revocable Trust	0.0023%			
						Pensco Trust Co. FBO Albert Robitaille	0.0023%			
						Peter Petrucci	0.0023%			
						Peter Wannier Living Trust	0.0023%			
						Pinkston Royalties, LP	0.0116%			
						R. Harold Greenlee	0.0023%			
						R. Scott Faley PC Pension Trust	0.0068%			
						Rescate Royalties, LP	0.0116%			
						Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties	0.0113%			
						Richard E. Ehlers, MD	0.0045%			
						Richard J. Coverdale Revocable Trust	0.0045%			
						Richard K. Peters	0.0023%			
						Richard S. Gatti Revocable Trust,	0.0031%			
						Richard S. Gatti, Trustee				
						Richard W. Buck Trust dated 11/10/94	0.0079%			
						RKB LLC	0.0023%			
						Robert D. Husemoller Living Trust dated December 28, 1995	0.0023%			
						Robert D. Orwig	0.0027%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Robert E. Moroney Trust, Robert E. Moroney, Trustee Rodenburg, Inc.	0.0090% 0.0038%			
						Roger Miles Brown Revocable Trust	0.0079%			
						Ronald Averiette and Leslie Averiette	0.0047%			
						Rose Street Humanitarian Land Trust	0.0008%			
						Royalties Income Holdings, LLC	0.0056%			
						Royalty Income Properties LLC	0.0009%			
						Sackl Family Trust	0.0074%			
						San Antonio 43 Trust	0.0023%			
						Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996	0.0199%			
						Scott R. Petersen and Claudia Petersen	0.0023%			
						Seabury L. Davies Family Trust, Wendy A. Davies, Trustee SEM LLC	0.0025% 0.0023%			
						Sheila W. Sayles	0.0023%			
						Sterling Trust Co. FBO Dan McClaran Hayes, Jr.	0.0023%			
						Steven A. Prue Revocable Trust dated February 16, 1999	0.0023%			
						Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994	0.0023%			
						The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust	0.0045%			
						The Booth Family Revocable Trust of 9/27/1994	0.0090%			
						The Carl and Linda Johnson Living Trust dated 12/11/00	0.0023%			
						The Chau Trust	0.0023%			
						The Denneen Living Trust	0.0023%			
						The Gene and Pauline Anderson Revocable Trust	0.0045%			
						The Grady Family Revocable Trust UTA dated 11-10-93	0.0045%			
						The Hammersmith Living Trust	0.0023%			
						The Helen Castro Family Living Trust, Hector D. Escobar & Helen A. Castro, Trustees	0.0052%			
						The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89	0.0023%			
						The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack	0.0023%			
						The Redmond Charitable Remainder UniTrust dated 3/17/99	0.0023%			
						The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee	0.0023%			
						The Silva Family Trust dated June 23, 1999	0.0023%			
						The Van Zomeren Family Trust	0.0022%			
						Thomas E. Hussey and Margaret M. Hussey	0.0045%			
						Thunder Investments, LP	0.0056%			
						TLTG Investments, Ltd.	0.0068%			
						Torii Hunter and Katrina Hunter (husband/wife)	0.0047%			
						Torrence Nicksic	0.0032%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Trashcan Holdings, LLC	0.0034%			
						Vail Consulting, LP	0.0031%			
						Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees	0.0023%			
						Venetia M. N. Patout	0.0023%			
						Victor E. Salvino	0.0093%			
						View2D LLC	0.0069%			
						Wagner Capital Partners, LLC	0.0023%			
						Walter Michielutti & Patricia A Michielutti	0.0024%			
						Wayne D. Buckingham	0.0093%			
						Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee	0.0023%			
						We Buy Houses, Inc.	0.0045%			
						Whann Family Limited Partnership, an Alaska Limited Partnership	0.0093%			
						Wharton Trust	0.0001%			
						William C. Pfluger, Trustee	0.0186%			
						William H. Barclay	0.0023%			
						WillowFam LLC	0.0023%			
						Yates Living Trust	0.0093%			
						Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996	0.0079%			
						Zantke Living Trust dated August 22, 1990, Hardy E Zantke & Jutta Zantke, Trustees	0.0070%			
						Bennett Interests L.P.	0.0620%			
						Rado Capital LLLP	0.9922%			
						Estate of W. A. Pounds	0.2480%			
						Bonanza Creek Minerals, LLC	0.0177%			
						Elizabeth H. White Family Trust	0.0236%			
						George Ann Scharhag	0.0059%			
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%			
						Kim H. Nash	0.0059%			
						Brian D. Gibson	0.0059%			
						JJK Holdings, LLC	0.0236%			
						Ethel Parnell Estate	0.0177%			
						Gurdon Ransom Miller, III	0.0177%			
						Leo Otto Craft	0.1085%			
						Estate of Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Trustee UW0 Aleck S. Genecov	0.4961%			
						Trust UW0 Harold Roosth	0.0709%			
						Corpus-Roosth-Tyler, Ltd.	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Sol and Rebecca Roosth Ltd. LLP	0.0709%			
						Wiley Roosth Family Partnership	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Trustee UWO Aleck S. Genecov	0.4961%					
						Corpus-Roosth-Tyler, Ltd.	0.0709%					
						S ^d DST OGM Ltd.	0.0827%					
						Roosth 806, Ltd.	0.0709%					
						Sol and Rebecca Roosth Ltd. LLP	0.0709%					
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						Michael Edward Schoenbrun	0.0051%					
						Kathryn Leigh Schoenbrun Kaplan	0.0051%					
						TOTAL	12.6176%					
16D	T24N-R6W-N.M.P.M. Sec. 30: NW/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Kim H. Nash Trustee UWO of Aleck S. Genecov George Anne Scharhag W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Estate of Bennie Roosth Brian Gibson Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Frank Caraway Estate, Frank Mills Caraway, Personal Representative H S Bennett Elizabeth White Family Trust JKK Holdings LLC Richard D Hughes Estate of Jane Manning Lennihan (Pitkin) Estate of Ethel Parnell Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	50.0000% 12.5000% 11.7188% 0.0744% 6.2500% 0.0744% 3.1250% 2.7344% 1.5625% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% TOTAL	Enduring Resources IV, LLC Oklahoma State University Foundation Laurie Nelle Barenblat Kevin Benjamin Barenblat Black Stone Minerals Company, L.P. Kathryn Leigh Schoenbrun Kaplan Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Michael Edward Schoenbrun GKW Mineral Interests, LLC Rodney Lee Woolley Estate of J. L. Whirley Estate Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, Wayne K. Ware, Personal Rep. Benjamin Craig Schoenbrun Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Natalie Robin Roosth Wedgeworth Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meismer Sundberg John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Lannie Monee Wilson Ardoin Kelly Gay Wilson Spivey James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Kaiser-Francis Oil Company	2.7617% 0.2500% 0.0051% 0.0051% 0.2358% 0.0051% 0.0142% 0.1250% 0.1250% 0.1250% 0.0051% 0.1831% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.0051% 0.0488% 0.0427% 0.0163% 0.0051% 0.0163% 0.0163% 0.0130% 0.0065% 0.0065% 0.0065% 0.0098% 0.0041% 0.0041% 0.0081% 0.0081% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302%	Enduring Resources IV, LLC Bannon Energy Incorporated TOTAL	87.5000% 12.5000% 100.0000%	40.00	0.2695%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION			
						Kelly Gay Wilson Spivey	0.0041%						
						James E. Davant, D.V.M.	0.0081%						
						Cornelia Atwood Perry	0.0081%						
						William Louis Davant	0.0081%						
						Oak Tree Minerals, LLC	0.0112%						
						William W. Bramlett and Julianne Dean	0.0031%						
						Mary Davant Fricke	0.0027%						
						Lisa Fricke Berger	0.0027%						
						Laura Fricke Grundhoefer	0.0027%						
						Merrion Oil & Gas Corporation	3.9688%						
						Kaiser-Francis Oil Company	0.9302%						
						Bennett Interests L.P.	0.0620%						
						Rado Capital LLLP	0.9922%						
						Estate of W. A. Pounds	0.2480%						
						Bonanza Creek Minerals, LLC	0.0177%						
						Elizabeth H. White Family Trust	0.0236%						
						George Ann Scharhag	0.0059%						
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%						
						Kim H. Nash	0.0059%						
						Brian D. Gibson	0.0059%						
						JJK Holdings, LLC	0.0236%						
						Ethel Parnell Estate	0.0177%						
						Gurdon Ransom Miller, III	0.0177%						
						Leo Otto Craft	0.1085%						
						Estate of Lynn Arden Craft Dotson	0.1085%						
						Rubie J. Lee	0.2170%						
						Caraway Oil and Gas Inc.	0.0620%						
						Trustee UWO Aleck S. Genecov	0.4961%						
						Trust UWO Harold Roosth	0.0709%						
						Corpus-Roosth-Tyler, Ltd.	0.0709%						
						S ² DST OGM Ltd.	0.0827%						
						Roosth 806, Ltd.	0.0709%						
						Sol and Rebecca Roosth Ltd. LLP	0.0709%						
						Wiley Roosth Family Partnership	0.0709%						
						Celia Ann Roosth Schoenbrun	0.0118%						
						Nancy Rae Roosth Barenblat	0.0118%						
						David Benjamin Roosth	0.0051%						
						Natalie Robin Roosth Wedgeworth	0.0051%						
						Benjamin Craig Schoenbrun	0.0051%						
						TOTAL	12.8135%						
16F	T24N-R6W-N.M.P.M. Sec. 19: E/2	640.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.0744%	Rodney Lee Wooley Estate of J. L. Whirley, deceased Kim H. Nash Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Bonanza Creek Minerals, LLC Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley	0.1667% 0.1667% 0.0059% 0.1667% 0.1667% 0.1667% 0.1667% 0.2358% 0.0177% 0.0142% 0.1250%	Christmann Mineral Company Chaco Properties, LLC Hasson Properties, LLC DJR Nominee Corporation Enduring Resources IV, LLC Dugan Production Corporation	25.0000% 12.5000% 12.5000% 16.6666% 16.6667% 16.6667% 100.0000%	640.00	4.3112%	
	T24N-R7W-N.M.P.M. Sec. 13: S/2				Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust	0.8929% 0.8929% 0.8929% 0.8929% 0.8929%	Estate of W. A. Pounds Family Trust FBO Ursula M. Woolley Leo Otto Craft Oklahoma State University Foundation Jessica Jones Stanley	0.2480% 0.1250% 0.1085% 0.2500% 0.0065%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
					Estate of Isadore Roosth	0.8929%	Enduring Resources IV, LLC					
					Samson Hydrocarbons Company	1.5625%	GKW Mineral Interests LLC					
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7813%	Charles Russell Bell, Jr. Estate of Harry B. Botts					
					Williams Properties Inc.	0.7813%	Kathryn Dodson Family Trust					
					Elizabeth White Family Trust	0.2976%	John Hunter Jones					
					JJK Holdings LLC	0.2976%	ATKO Partners LTD.					
					Richard D. Hughes	0.2232%	Mary Katherine Dunnam Ladewig					
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Amelia Meismer Sundberg					
					Estate of Ethel Parnell	0.2232%	Thomas E. Dunnam, III					
					Jacob Russell Wahlberg & Jaffa	0.0744%	Laura A. Gunn					
					Dugan Wahlberg 2009 Trust		Valerie Hundley					
					Kim H. Nash	0.0744%	Oak Tree Minerals, LLC					
					TOTAL	100.0000%	Richard A. Groenendyke, Jr.					
							James E. Davant, DVM					
							Cornelia Atwood Perry					
							William Louis Davant					
							Kelly Gay Wilson Spivey					
							Lannie Monee Wilson Ardoin					
							Mary Davant Fricke					
							Lisa Fricke Berger					
							Laura Fricke Grundhoefer					
							William W. Bramlett and Julianne Dean					
							Estate of Lynn Arden Craft Dotson					
							Rubie J. Lee					
							Caraway Oil and Gas Inc.					
							Trustee UWO Aleck S. Genecov					
							Trust UWO Harold Roosth					
							Corpus-Roosth-Tyler, Ltd.					
							S ² DST OGM Ltd.					
							Roosth 806, Ltd.					
							Sol and Rebecca Roosth Ltd. LLP					
							Wiley Roosth Family Partnership					
							Celia Ann Roosth Schoenbrun					
							Nancy Rae Roosth Barenblat					
							David Benjamin Roosth					
							Natalie Robin Roosth Wedgeworth					
							Benjamin Craig Schoenbrun					
							Michael Edward Schoenbrun					
							Kathryn Leigh Schoenbrun Kaplan					
							Kevin Benjamin Barenblat					
							Laurie Nelle Barenblat					
							Rudman Partnership					
							Williams Properties Inc.					
							Elizabeth White Family Trust					
							JJK Holdings, LLC					
							George Ann Scharhag					
							Jacob Russell Wahlberg & Jaffa					
							Dugan Wahlberg 2009 Trust					
							Estate of Ethel Parnell, Gurdon					
							Ransom Miller, III, Personal Rep.					
							Gurdon Ransom Miller, III					
							Brian D. Gibson					
							Samson Hydrocarbons Company					
							Rado Capital LLLP					
							Merrion Oil & Gas Corporation					
							TOTAL					
16G	T24N-R7W-N.M.P.M. Sec. 14: S/2	320.00	NMSF-0078562 NMMN105418376	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers	50.0000% 12.5000%	Rodney Lee Wooley Estate of J. L. Whirley	0.1667% 0.1667%	DJR Nominee Corporation Dugan Production Corporation	16.6667% 16.6667%	320.00	2.1556%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
			Effective Date 5/1/1948 HBP		The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Samson Hydrocarbons Company Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JKK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Estate of Ethel Parnell Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash TOTAL	11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% TOTAL	Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Jessica Jones Stanley Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Charles Russell Bell, Jr. Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig John Hunter Jones Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Estate of W. A. Pounds Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee Caraway Oil and Gas Inc. Trustee UWO Aleck S. Genecov Trust UWO Harold Roosth Corpus-Roosth-Tyler, Ltd. S ² DST OGM Ltd. Roosth 806, Ltd. Sol and Rebecca Roosth Ltd. LLP Wiley Roosth Family Partnership Celia Ann Roosth Schoenbrun Nancy Rae Roosth Barenblat David Benjamin Roosth Natalie Robin Roosth Wedgeworth Benjamin Craig Schoenbrun Michael Edward Schoenbrun Kathryn Leigh Schoenbrun Kaplan Kevin Benjamin Barenblat Laurie Nelle Barenblat Rudman Partnership Williams Properties Inc. Bonanza Creek Minerals, LLC Elizabeth White Family Trust JKK Holdings, LLC	Enduring Resources IV, LLC Devon Energy Production Co., LP TOTAL	33.3333% 33.3333% 100.0000%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						George Ann Scharhag Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash Estate of Ethel Parnell, Gurdon Ransom Miller, III Personal Rep. Gurdon Ransom Miller, III Brian D. Gibson Samson Hydrocarbons Company Rado Capital LLLP Merrion Oil & Gas Corporation TOTAL	0.0059% 0.0059% 0.0059% 0.0177% 0.0177% 0.0059% 0.1240% 0.9922% 3.9688% 12.9375%					
16H	T24N-R7W-N.M.P.M. Sec. 22: E/2NE/4	80.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UW0 of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UW0 Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Bannon Energy Incorporated Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JJK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash TOTAL	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 100.0000%	Rodney Lee Woolley Estate of J. L. Whirley, deceased Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Jessica Jones Stanley Black Stone Minerals Company, L.P. Charles Russell Bell, Jr. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley John Hunter Jones Family Trust FBO Ursula M. Woolley Kelly Gay Wilson Spivey Oklahoma State University Foundation Amelia Meisner Sundberg Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig William Louis Davant Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Estate of W. A. Pounds Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee Caraway Oil and Gas Inc. Trustee UW0 Aleck S. Genecov Trust UW0 Harold Roosth Corpus-Roosth-Tyler, Ltd. S ² DST OGM Ltd. Roosth 806, Ltd. Sol and Rebecca Roosth Ltd. LLP	0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0065% 0.2358% 0.0065% 0.0142% 0.1250% 0.0065% 0.1250% 0.0041% 0.2500% 0.0065% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0081% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081% 0.0081% 0.0041% 0.0027% 0.0027% 0.0027% 0.0031% 0.2480% 0.1085% 0.1085% 0.2170% 0.0620% 0.4961% 0.0709% 0.0709% 0.0827% 0.0709% 0.0709%	DJR Nominee Corporation	100.0000%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						Michael Edward Schoenbrun	0.0051%					
						Kathryn Leigh Schoenbrun Kaplan	0.0051%					
						Kevin Benjamin Barenblat	0.0051%					
						Laurie Nelle Barenblat	0.0051%					
						Rudman Partnership	0.9302%					
						Williams Properties Inc.	0.0620%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth White Family Trust	0.0236%					
						JJK Holdings, LLC	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa	0.0059%					
						Dugan Wahlberg 2009 Trust						
						Kim H. Nash	0.0059%					
						Estate of Ethel Parnell, Gurdon	0.0177%					
						Ransom Miller, III Personal Rep.						
						Gurdon Ransom Miller, III	0.0177%					
						Brian D. Gibson	0.0059%					
						Rado Capital LLLP	0.9922%					
						Merrion Oil & Gas Corporation	3.9688%					
						TOTAL	12.8135%					
161	T24N-R7W-N.M.P.M. Sec. 22: W/2NE/4, SE/4 Sec. 27: NE/4, N/2SE/4	480.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.5625% 1.3672% 1.3672%	Rodney Lee Wooley Estate of J. L. Whirley, deceased Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Amelia Meismar Sundberg Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, Jessica Jones Stanley Family Trust FBO Ursula M. Woolley Charles Russell Bell, Jr. Oklahoma State University Foundation John Hunter Jones Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts, dec'd Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig Kelly Gay Wilson Spivey Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger	0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.2358% 0.0065% 0.0142% 0.1250% 0.0065% 0.1250% 0.0065% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0041% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081% 0.0081% 0.0081% 0.0041% 0.0027% 0.0027%	DJR Nominee Corporation	100.0000%	480.00	3.2334%
						TOTAL	100.0000%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Laura Fricke Grundhoefer	0.0027%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Estate of W. A. Pounds	0.2480%			
						Leo Otto Craft	0.1085%			
						Estate of Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Trustee UWO Aleck S. Genecov	0.4961%			
						Trust UWO Harold Roosth	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			
						Kevin Benjamin Barenblat	0.0051%			
						Laurie Nelle Barenblat	0.0051%			
						1022 Investments, L.P.	0.0003%			
						1998 Chin Family Trust	0.0023%			
						1-TIGE Investments, LTD.	0.0023%			
						5 O'Clock Somewhere LLC	0.0028%			
						700 Clayton Avenue Securities	0.0019%			
						82 Butler Street LLC	0.0023%			
						Aguilar Royalties, LP	0.0116%			
						Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75	0.0036%			
						Alvery A. Bartlett Family Trust	0.0023%			
						Anthony Aguilar and Karen Aguilar	0.0023%			
						Arthur Gay and Janet Gay (husband/wife)	0.0053%			
						Balk Family Trust u/a/d 1-22- 2007	0.0034%			
						Barbara Carr, Trustee of the Barbara Carr Trust Dated 1-24-1994	0.0023%			
						Barbara Stern Fink	0.0023%			
						Barony of Rachane LLC	0.0338%			
						Bialecki Kidney Cancer Foundation, Leon Bialecki, President	0.0045%			
						Big Hole Roost Associates, a MD Ltd Partnership	0.0069%			
						Bolero Trust, Jeffrey R. Grether, Trustee	0.0023%			
						Boscamp Family Limited Partnership, L.L.P.	0.0093%			
						Boyle Foundation	0.0005%			
						Bradley J. Hanson	0.0023%			
						Brian and Lisha Crawford, T/E	0.0045%			
						Brower Family Partnership, LP.	0.0186%			
						Byron and Louanne Parsons	0.0023%			
						Carjon Properties L.L.C.	0.0004%			
						Carl B. Heise Family Trust	0.0058%			
						Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000	0.0093%			
						Charles Allen Angel, Jr.	0.0003%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Christopher C. Marx and Katherine C. Marx, as Joint Tenants	0.0023%			
						Connell Corp.	0.0030%			
						D. Burke Kibbler III Marital Trust	0.0001%			
						Dale & Beverly Johnson Family Limited Partnership	0.0093%			
						David L. Wichmann	0.0023%			
						David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended	0.0034%			
						Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees	0.0085%			
						DFT Castaway, LLC	0.0045%			
						Don and Elaine Bennion Family LLC	0.0093%			
						Dorothy M. Prue Revocable Trust u/a/d 5/25/95	0.0023%			
						Eagle Alpine LLC, Lawrence E. Steinberg, Manager	0.0006%			
						Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee	0.0062%			
						Elana Vlahandreas	0.0023%			
						Elsa Z. Rickards, Trustee of the Rickards Trust established 9-1-1986	0.0023%			
						ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones	0.0003%			
						Elzbieta Skalska Golanka	0.0023%			
						F. L. Stephens Trust	0.0186%			
						Falcon Gas, LLC	0.0029%			
						FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648	0.0037%			
						Foster Royalties, LP	0.0116%			
						Frank and Maria Enterante Irrevocable 1996 Trust	0.0045%			
						Frank William Federico	0.0023%			
						Fred & Diana M. Loew Revocable Trust dated 8/28/92	0.0023%			
						Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996	0.0036%			
						Fred R. Jensen	0.0035%			
						G L Johns 2002 Living Trust	0.0093%			
						Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94	0.0045%			
						Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees	0.0113%			
						Garrett F. Riegg	0.0041%			
						Gaylord Ryg Oil and Gas Investments, LLC	0.0004%			
						Gerald Dan Thompson IRA	0.0023%			
						Giving Forever Foundation	0.0001%			
						GLADS Minerals LLC, GLADS, Inc., Sole Member	0.0045%			
						Gordon L. Worstell	0.0023%			
						GS1031A, LLC	0.0152%			
						GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. - Sole Member	0.0146%			
						H Thalassa LLC, Up and East, Inc., Sole Member	0.0158%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						H. E. Ruhlman and Michelle M. Mullaney as Co-Tenants	0.0093%			
						Harry E. Jenkins	0.0023%			
						Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000	0.0023%			
						Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee	0.0023%			
						Howaida M. Sefain & Maged Mouner Morcos	0.0023%			
						HWWS Enterprises, LLC	0.0065%			
						J. Fred Perry and Margaret Perry	0.0023%			
						Jacqueline Damon and Jean Francois Damon	0.0047%			
						James A. and Janet L. Batista Revocable Trust	0.0054%			
						James E & M Barnes Foundation	0.0002%			
						James E. Barber and Barbara G. Barber (husband/wife)	0.0036%			
						James R. Cox	0.0134%			
						Janesky Trust, Lawrence M. Janesky Trustee	0.0045%			
						Jarboe Realty & Investment Company	0.0023%			
						JC Kellogg Foundation	0.0056%			
						Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife)	0.0023%			
						Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68	0.0023%			
						Jimmy Tubbs, Jr.	0.0023%			
						Joan Stewart	0.0023%			
						Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee	0.0134%			
						John Charles Dobson	0.0023%			
						John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust	0.0041%			
						John S. Kaelin or Elizabeth Ann Kaelin	0.0023%			
						John Sheldon Clark	0.0024%			
						Joseph C. Jou	0.0023%			
						Joyce S. Sass Revocable Living Trust, Joyce S. Sass, Trustee	0.0023%			
						Judith A. Jobin Revocable Trust	0.0023%			
						Judith E. McEnroe 1996 Trust	0.0023%			
						Kandis H. Wrigley	0.0023%			
						Kastman Oil Company, LLC	0.0047%			
						Krishna Bholia and/or Jennifer Wade Bholia	0.0023%			
						Krupka 1, LLC, a Delaware Limited Liability Company	0.0017%			
						L. W. Murphy 1991 Trust	0.0066%			
						Lakeview Enterprises II LLC	0.0160%			
						Lamar Loyd	0.0031%			
						Laura Leila Fanning and Charlene Fanning, Joint Tenants	0.0023%			
						Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust	0.0093%			
						Lawrence E. Anderson, Trustee udt August 27, 1979	0.0023%			
						LDA Limited Partnership	0.0023%			
						Leonard Stone	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Lloyd A. Nelson and/or Margit B. Nelson as Trustees of the Nelson 2000 Trust	0.0028%			
						Lois E. Apple Trust	0.0011%			
						Loretta B. Mealy	0.0023%			
						Lyle R. Keller	0.0070%			
						Marilyn Barnett Trust dated 12/11/1978 as Amended	0.0023%			
						Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mario Brondello & Emma Brondello, Trustees	0.0023%			
						Marion L. Severance, Sole and Separate	0.0023%			
						Mark Barton Charbonnet	0.0023%			
						Mark Hayes and Gabriele Hayes	0.0034%			
						Matthew J. Therrell	0.0032%			
						Melanie E. Van Sant	0.0023%			
						Meyers 1, LLC, a Delaware Limited Liability Company	0.0017%			
						Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96	0.0056%			
						Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee	0.0023%			
						Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee	0.0023%			
						Michelle R. Mullaney and Daniel P. Mullaney	0.0023%			
						National Financial Services LLC, CUST FBO Christian Bang IRA	0.0023%			
						National Financial Services LLC, CUST FBO John E. Straw IRA	0.0027%			
						National Financial Services LLC, CUST FBO John McNamara	0.0023%			
						Noble Royalty Access Fund VII LP	0.0072%			
						North Star Partners, LLC	0.0056%			
						Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee	0.0023%			
						Owen A. Ellis and Sandra R. Ellis	0.0023%			
						Pamela English Allinson	0.0023%			
						Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86	0.0113%			
						Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C Rolfes, Trustees	0.0023%			
						Paula K. Simmons Revocable Trust	0.0023%			
						Pensco Trust Co. FBO Albert Robitaille	0.0023%			
						Peter Petrucci	0.0023%			
						Peter Wannier Living Trust	0.0023%			
						Pinkston Royalties, LP	0.0116%			
						R. Harold Greenlee	0.0023%			
						R. Scott Faley PC Pension Trust	0.0068%			
						Rescate Royalties, LP	0.0116%			
						Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties	0.0113%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Richard E. Ehlers, MD	0.0045%			
						Richard J. Coverdale Revocable Trust	0.0045%			
						Richard K. Peters	0.0023%			
						Richard S. Gatti Revocable Trust, Richard S. Gatti, Trustee	0.0031%			
						Richard W. Buck Trust dated 11/10/94	0.0079%			
						RKB LLC	0.0023%			
						Robert D. Husemoller Living Trust dated December 28, 1995	0.0023%			
						Robert D. Orwig	0.0027%			
						Robert E. Moroney Trust, Robert E. Moroney, Trustee	0.0090%			
						Rodenburg, Inc.	0.0038%			
						Roger Miles Brown Revocable Trust	0.0079%			
						Ronald Averiette and Leslie Averiette	0.0047%			
						Rose Street Humanitarian Land Trust	0.0008%			
						Royalties Income Holdings, LLC	0.0056%			
						Royalty Income Properties LLC	0.0009%			
						Sackl Family Trust	0.0074%			
						San Antonio 43 Trust	0.0023%			
						Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996	0.0199%			
						Scott R. Petersen and Claudia Petersen	0.0023%			
						Seabury L. Davies Family Trust, Wendy A. Davies, Trustee	0.0025%			
						SEMX LLC	0.0023%			
						Sheila Wadmann Sayles, Trustee of the Sheila Wadman Sayles Living Trust utd dated June 15, 2007	0.0023%			
						Sterling Trust Co. FBO Dan McClaran Hayes, Jr.	0.0023%			
						Steven A. Prue Revocable Trust dated February 16, 1999	0.0023%			
						Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994	0.0023%			
						The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust	0.0045%			
						The Booth Family Revocable Trust of 9/27/1994	0.0090%			
						The Carl and Linda Johnson Living Trust dated 12/11/00	0.0023%			
						The Chau Trust	0.0023%			
						The Denneen Living Trust	0.0023%			
						The Gene and Pauline Anderson Revocable Trust	0.0045%			
						The Grady Family Revocable Trust UTA dated 11-10- 93	0.0045%			
						The Hammersmith Living Trust	0.0023%			
						The Helen Castro Family Living Trust, Hector D. Escobar, Helen A. Castro, Trustees	0.0052%			
						The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89	0.0023%			
						The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack	0.0023%			
						The Redmond Charitable Remainder Unitrust dated 3/17/99	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee	0.0023%					
						The Silva Family Trust dated June 23, 1999	0.0023%					
						The Van Zomeren Family Trust	0.0022%					
						Thomas E. Hussey and Margaret M. Hussey	0.0045%					
						Thunder Investments, LP	0.0056%					
						TLTG Investments, Ltd.	0.0068%					
						Torii Hunter and Katrina Hunter (husband/wife)	0.0047%					
						Torrence Nicksic	0.0032%					
						Trashcan Holdings, LLC	0.0034%					
						Vail Consulting, LP	0.0031%					
						Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees	0.0023%					
						Venetia M. N. Patout	0.0023%					
						STR Investments, LLC	0.0093%					
						View2D LLC	0.0069%					
						Wagner Capital Partners, LLC	0.0023%					
						Walter Michielutti & Patricia A Michielutti	0.0024%					
						Wayne D. Buckingham	0.0093%					
						Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee	0.0023%					
						We Buy Houses, Inc.	0.0045%					
						Whann Family Limited Partnership, an Alaska Limited Partnership	0.0093%					
						Wharton Trust	0.0001%					
						William C. Pfluger, Trustee	0.0186%					
						William H. Barclay	0.0023%					
						WillowFam LLC	0.0023%					
						Yates Living Trust	0.0093%					
						Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996	0.0079%					
						Zantke Living Trust dated August 22, 1990, Hardy E. Zantke & Jutta Zantke, Trustees	0.0070%					
						H.S. Bennett	0.0620%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth White Family Trust	0.0236%					
						JJK Holdings, LLC	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%					
						Kim H. Nash	0.0059%					
						Estate of Ethel Parnell, Gurdon Ransom Miller, III, Personal Rep.	0.0177%					
						Gurdon Ransom Miller,	0.0177%					
						Brian D. Gibson	0.0059%					
						Rado Capital LLLP	0.9922%					
						Merrion Oil & Gas Corporation	3.9688%					
						TOTAL	12.4759%					
16J	T24N-R7W-N.M.P.M. Sec. 27: S/2SE/4	80.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Rudman Partnership Trustee UW0 of Aleck S. Genecov Brian Gibson	50.0000% 12.5000% 11.7188% 6.2500% 0.0744%	Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain James R. Suda Earl Whirley	0.1667% 0.1667% 0.1667% 0.1667% 0.1667%	DJR Nominee Corporation W. R. Beavers NM & O Operating Company Trustee UW0 Aleck S. Genecov Estate of W. A. Pounds,	51.5625% 12.5000% 11.7188% 6.2500% 3.1250%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
					W A Pounds Estate	3.1250%	Bobbie Jean Sweeney			2.7344%
					Rubie J. Lee	2.7344%	James E. Davant, DVM			1.3672%
					Bannon Energy, Incorporated	1.5625%	Black Stone Minerals Company, L.P.			1.3672%
					Estate of Lynn Arden Craft Dotson	1.3672%	Cornelia Atwood Perry			0.8929%
					Leo Otto Craft	1.3672%	Matagorda B1 LP			0.8929%
					Bennie Roosth Estate,	0.8929%	Mary Jane Woolley, Trustee			
							UWO Buck Wynne Woolley			0.8929%
					George Anne Scharhag	0.0744%	William Louis Davant			0.8929%
					Estate of Solomon Roosth	0.8929%	Family Trust FBO Ursula M. Woolley			0.8929%
					Estate of Wiley Roosth	0.8929%				0.8929%
					Estate of Hyman Roosth	0.8929%	Oklahoma State University Foundation			0.8929%
					Kim H. Nash	0.0744%	Amelia Meismar Sundberg			
					Trust UWO Harold Roosth	0.8929%	Enduring Resources IV, LLC			0.7813%
					Jake Roosth Trust	0.8929%	GKW Mineral Interests LLC			0.2976%
					Estate of Isadore Roosth	0.8929%	Estate of Harry B. Botts, dec'd			0.2976%
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7813%	Kathryn Dodson Family Trust			
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	ATKO Partners LTD.			0.2232%
					H S Bennett	0.7813%	Mary Katherine Dunnam			0.2232%
					Elizabeth White Family Trust	0.2976%	Ladewig			0.0743%
					JJK Holdings LLC	0.2976%	Thomas E. Dunnam, III			0.0743%
					Richard D Hughes	0.2232%	Laura A. Gunn			
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Valorie Hundley			0.0743%
					Ethel Parnell Estate	0.2232%	Oak Tree Minerals, LLC			0.0743%
					TOTAL	100.0000%	Richard A. Groenendyke, Jr.			
							Jessica Jones Stanley			0.0098%
							Charles Russell Bell, Jr.			0.0065%
							John Hunter Jones			0.0098%
							Kelly Gay Wilson Spivey			0.0041%
							Lannie Monee Wilson Ardoin			0.0041%
							Lisa Fricke Berger			0.0027%
							Laura Fricke Grundhoefer			0.0027%
							William W. Bramlett and Julianne Dean			0.0031%
							States, Inc .			0.2930%
							TOTAL			5.2968%
16K	T24N-R6W-N.M.P.M. Sec. 18: SE/4	160.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Enduring Resources IV, LLC			16.6666%
					W R Beavers	12.5000%	Oklahoma State University Foundation			16.6667%
					The Rudman Partnership	11.7188%	Charles Russell Bell, Jr.			25.0000%
					Trustee UWO of Aleck S. Genecov	6.2500%	Black Stone Minerals Company, L.P.			16.6667%
					Brian Gibson	0.0744%	Amelia Meismar Sundberg			12.5000%
					W. A. Pounds Estate	3.1250%	Matagorda B1 LP			12.5000%
					Rubie J. Lee	2.7344%	Mary Jane Woolley, Trustee			
							UWO Buck Wynne Woolley			100.0000%
					Estate of Lynn Arden Craft Dotson	1.3672%	John Hunter Jones			
					Leo Otto Craft	1.3672%	Family Trust FBO Ursula M. Woolley			0.1250%
					Estate of Bennie Roosth	0.8929%	Jessica Jones Stanley			0.0065%
					George Anne Scharhag	0.0744%	GKW Mineral Interests, LLC			0.1831%
					Estate of Solomon Roosth	0.8929%	Lannie Monee Wilson Ardoin			0.0041%
					Estate of Wiley Roosth	0.8929%	Rodney Lee Wooley			0.1667%
					Estate of Hyman Roosth	0.8929%	Estate of J. L. Whirley			0.1667%
					Kim H. Nash	0.0744%	Estate of Nelda Dain			0.1667%
					Jake Roosth Trust	0.8929%	James R. Suda			0.1667%
					Estate of Isadore Roosth	0.8929%	Earl Whirley			0.1667%
					Ethel Parnell Estate	0.2232%	Bobbie Jean Sweeney			0.1667%
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7813%	Estate of Harry B. Botts, Wayne K. Ware, Personal Rep.			0.0610%
							TOTAL			100.0000%
								160.00		1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
					Williams Properties Inc.	0.7813%	Richard A. Groenendyke, Jr.				
					Elizabeth White Family Trust	0.2976%	Kathryn Dodson Family Trust				
					JJK Holdings LLC	0.2976%	Atko Partners, LTD				
					Richard D. Hughes	0.2232%	Mary Kathryn Dunnam Ladewig				
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Thomas E. Dunnam, III				
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	Laura A. Gunn				
					TOTAL	100.0000%	Valorie Hundley				
							Kelly Gay Wilson Spivey				
							James E. Davant, D.V.M.				
							Cornelia Atwood Perry				
							William Louis Davant				
							Oak Tree Minerals, LLC				
							William W. Bramlett and Julianne Dean				
							Mary Davant Fricke				
							Lisa Fricke Berger				
							Laura Fricke Grundhoefer				
							Merrion Oil & Gas Corporation				
							Rudman Partnership				
							Williams Properties inc.				
							Rado Capital LLLP				
							Estate of W. A. Pounds				
							Bonanza Creek Minerals, LLC				
							Elizabeth H. White Family Trust				
							George Ann Scharhag				
							Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust				
							Kim H. Nash				
							Brian D. Gibson				
							JJK Holdings, LLC				
							Ethel Parnell Estate				
							Gurdon Ransom Miller, III				
							Samson Hydrocarbons Company				
							Leo Otto Craft				
							Estate of Lynn Arden Craft Dotson				
							Rubie J. Lee				
							Caraway Oil and Gas Inc.				
							Trustee UW0 Aleck S. Genecov				
							Trust UW0 Harold Roosth				
							Corpus-Roosth-Tyler, Ltd.				
							S ² DST OGM Ltd.				
							Roosth 806, Ltd.				
							Sol and Rebecca Roosth Ltd. LLP				
							Wiley Roosth Family Partnership				
							Celia Ann Roosth Schoenbrun				
							Nancy Rae Roosth Barenblat				
							David Benjamin Roosth				
							Natalie Robin Roosth Wedgeworth				
							Benjamin Craig Schoenbrun				
							Michael Edward Schoenbrun				
							Kathryn Leigh Schoenbrun Kaplan				
							Kevin Benjamin Barenblat				
							Laurie Nelle Barenblat				
							TOTAL				
16L	T24N-R6W-N.M.P.M. Sec. 30: E/2NW/4, NE/4NE/4	120.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UW0 of Aleck S. Genecov Brian Gibson	50.0000% 12.5000% 11.7188% 6.2500% 0.0744%	Enduring Resources IV, LLC Oklahoma State University Foundation John Hunter Jones Black Stone Minerals Company, L.P. Kathryn Dodson Family Trust	Enduring Resources IV, LLC Bannon Energy Incorporated TOTAL	87.5000% 12.5000% 100.0000%	120.00	0.8084%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
				3.1250%	W A Pounds Estate	Matagorda B1 LP	0.0142%			
				2.7344%	Rubie J. Lee	Mary Jane Woolley, Trustee UWO Buck Wynne Woolley	0.1250%			
				1.5625%	Bannon Energy, Incorporated	Family Trust FBO Ursula M. Woolley	0.1250%			
				1.3672%	Estate of Lynn Arden Craft Dotson	Amelia Meisner Sundberg	0.0065%			
				1.3672%	Leo Otto Craft	Kelly Gay Wilson Spivey	0.0041%			
				0.8929%	Bennie Roosth Estate,	GKW Mineral Interests, LLC	0.1831%			
				0.0744%	Kim H. Nash	Rodney Lee Wooley	0.1667%			
				0.8929%	Estate of Solomon Roosth	Estate of J. L. Whirley	0.1667%			
				0.8929%	Estate of Wiley Roosth	Estate of Nelda Dain	0.1667%			
				0.8929%	Estate of Hyman Roosth	James R. Suda	0.1667%			
				0.0744%	George Anne Scharhag	Earl Whirley	0.1667%			
				0.8929%	Trust UWO Harold Roosth	Bobbie Jean Sweeney	0.1667%			
				0.8929%	Jake Roosth Trust	Estate of Harry B. Botts, Wayne K. Ware, Personal Rep.	0.0610%			
				0.8929%	Estate of Isadore Roosth	Jessica Jones Stanley	0.0065%			
				0.7813%	Frank Caraway Estate, Frank Mills Caraway, PR	Richard A. Groenendyke, Jr.	0.0098%			
				0.2232%	Ethel Parnell Estate	Lannie Monee Wilson Ardoin	0.0041%			
				0.7813%	H S Bennett	Atko Partners, LTD	0.0427%			
				0.2976%	Elizabeth White Family Trust	Mary Kathryn Dunnam Ladewig	0.0163%			
				0.2976%	JJK Holdings LLC	James E. Davant, D.V.M.	0.0081%			
				0.2232%	Richard D Hughes	Thomas E. Dunnam, III	0.0163%			
				0.2232%	Jane Manning Lennihan (Pitkin) Estate	Laura A. Gunn	0.0163%			
				0.0744%	Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	Valorie Hundley	0.0130%			
					TOTAL	Charles Russell Bell, Jr.	0.0065%			
						Cornelia Atwood Perry	0.0081%			
						William Louis Davant	0.0081%			
						Oak Tree Minerals, LLC	0.0112%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Mary Davant Fricke	0.0027%			
						Lisa Fricke Berger	0.0027%			
						Laura Fricke Grundhoefer	0.0027%			
						Merrion Oil & Gas Corporation	3.9688%			
						Kaiser-Francis Oil Company	0.9302%			
						H. S. Bennett	0.0620%			
						Rado Capital LLLP	0.9922%			
						Estate of W. A. Pounds,	0.2480%			
						Bonanza Creek Minerals, LLC	0.0177%			
						Elizabeth H. White Family Trust	0.0236%			
						George Ann Scharhag	0.0059%			
						Jacob Russell Wahlberg	0.0059%			
						& Jaffa Dugan Wahlberg 2009 Trust				
						Kim H. Nash	0.0059%			
						Brian D. Gibson	0.0059%			
						JJK Holdings, LLC	0.0236%			
						Ethel Parnell Estate	0.0177%			
						Gurdon Ransom Miller, III	0.0177%			
						Enduring Resources IV, LLC	0.1240%			
						Leo Otto Craft	0.1085%			
						Estate Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Trustee UWO Aleck S. Genecov	0.4961%			
						Trust UWO Harold Roosth	0.0709%			
						Corpus-Roosth-Tyler, Ltd.	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Sol and Rebecca Roosth Ltd. LLP	0.0709%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION				
						Wiley Roosth Family Partnership	0.0709%							
						Celia Ann Roosth Schoenbrun	0.0118%							
						Nancy Rae Roosth Barenblat	0.0118%							
						David Benjamin Roosth	0.0051%							
						Natalie Robin Roosth Wedgeworth	0.0051%							
						Benjamin Craig Schoenbrun	0.0051%							
						Michael Edward Schoenbrun	0.0051%							
						Kathryn Leigh Schoenbrun Kaplan	0.0051%							
						Kevin Benjamin Barenblat	0.0051%							
						Laurie Nelle Barenblat	0.0051%							
						TOTAL	12.9375%							
16M	T24N-R6W-N.M.P.M. Sec. 30: SE/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate Lynn Arden Craft Dotson, dec'd Leo Otto Craft Bennie Roosth Estate, Estate Solomon Roosth, deceased Estate Wiley Roosth, deceased Estate Hyman Roosth, deceased Jake Roosth Trust Trust UWO Harold Roosth Estate Isadore Roosth, deceased Frank Caraway Estate, Frank Mills Caraway, PR H S Bennett Elizabeth White Family Trust JKK Holdings LLC Richard D Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash George Anne Scharhag	50.0000% 12.5000% 11.7188% 6.2500% 0.0744% 3.1250% 2.7344% 1.5625% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.7813% 0.7813% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744%	Enduring Resources IV, LLC Oklahoma State University Foundation Richard A. Groenendyke, Jr. Black Stone Minerals Company, L.P. Lannie Monee Wilson Ardoin Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M.Woolley Jessica Jones Stanley GKW Mineral Interests, LLC Rodney Lee Wooley Estate of J. L. Whirley Estate Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, Ware, Personal Rep. Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Kelly Gay Wilson Spivey Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meismer Sundberg James E. Davant, D.V.M. John Hunter Jones Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Kaiser-Francis Oil Company Bennett Interests L.P. Rado Capital LLLP Estate of W. A. Pound Bonanza Creek Minerals, LLC Elizabeth H. White Family Trust George Ann Scharhag Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash	2.7617% 0.2500% 0.0098% 0.2358% 0.0041% 0.0142% 0.1250% 0.1250% 0.0065% 0.1831% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.0488% 0.0427% 0.0163% 0.0041% 0.0163% 0.0130% 0.0065% 0.0065% 0.0081% 0.0065% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302% 0.0620% 0.9922% 0.2480% 0.0177% 0.0236% 0.0059% 0.0059% 0.0059%	Enduring Resources IV, LLC James R. & Jean Payne (h/w) Estate of Jo Ann Schmidt, deceased Bannon Energy Incorporated	87.5000% 1.7500% 1.7500% 9.0000%	TOTAL 100.0000%	40.00		0.2695%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Brian D. Gibson	0.0059%			
						JJK Holdings, LLC	0.0236%			
						Ethel Parnell Estate	0.0177%			
						Gurdon Ransom Miller, III	0.0177%			
						Leo Otto Craft	0.1085%			
						Estate Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Isadore Roosth, Trustee	0.4961%			
						UWO Aleck S. Genecov				
						Trust UWO Harold Roosth	0.0709%			
						Corpus-Roosth-Tyler, Ltd.	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Sol and Rebecca Roosth Ltd. LLP	0.0709%			
						Wiley Roosth Family Partnership	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			
						Kevin Benjamin Barenblat	0.0051%			
						Laurie Nelle Barenblat	0.0051%			
						TOTAL	12.8135%			
						<u>base of the Mesaverde to top of Gallup formation</u>				
17A	T24N-R7W-N.M.P.M. Sec. 23: E/2NW/4, E/2SW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000%	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250%	100.0000%	160.00	1.0778%
					TOTAL	100.0000%				
						<u>base of the Mesaverde to top of Gallup formation</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley,				
						Trustee UWO Buck Wynne Woolley, deceased	0.3125%			
						Family Trust FBO Ursula M.Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	4.3496%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Rep.				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Kimbell Oil Company of New Mexico, LLC	2.2066%			
						Warren Inc.	0.5953%			
						Helen A. Grevey, LLC	0.4643%			
						Marianne Fischer, LLC	0.4643%			
						Eileen Grevey, LLC	0.2381%			
						TOTAL	12.9375%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.25000000%			
						Debra Lee Dupray	1.25000000%			
						Black Stone Minerals Company, L.P.	0.58958332%			
						Matagorda B1, LP	0.03541668%			
						Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased	0.31250000%			
						Family Trust FBO Ursula M. Woolley	0.31250000%			
						Oklahoma State University Foundation	0.62500000%			
						Enduring Resources IV, LLC	4.34960937%			
						LOGOS Resources II, LLC	2.20662500%			
						GKW Mineral Interests, LLC	0.09155273%			
						Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative	0.03051758%			
						Jack R. Dodson, Jr.	0.00813802%			
						Kathryn Dodson Goss	0.00813802%			
						Davant Dodson Rosenberg	0.00813802%			
						ATKO Partners LTD.	0.02136231%			
						Mary Katherine Dunnam Ladewig	0.00813806%			
						Thomas E. Dunnam, III	0.00813806%			
						Laura A. Gunn	0.00813793%			
						Valerie Hundley	0.00651043%			
						Oak Tree Minerals, LLC	0.00559488%			
						Richard A. Groenendyke, Jr.	0.00488281%			
						James E. Davant, DVM	0.00406902%			
						Cornelia Atwood Perry	0.00406900%			
						William Louis Davant	0.00406900%			
						Amelia Meismer Sundberg	0.00325521%			
						Jessica Jones Stanley	0.00325521%			
						Charles Russell Bell, Jr.	0.00325521%			
						John Hunter Jones	0.00325521%			
						Kelly Gay Wilson Spivey	0.00203451%			
						Lannie Monee Wilson Ardoin	0.00203451%			
						Mary Davant Fricke	0.00135634%			
						Lisa Fricke Berger	0.00135634%			
						Laura Fricke Grundhoefer	0.00135634%			
						William W. Bramlett and Julianne Dean	0.00152588%			
						Warren Inc.	0.59531250%			
						Helen A. Grevey, LLC	0.46434375%			
						<u>Gallup formation only</u>				
						Enduring Resources IV, LLC		100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Marianne Fischer, LLC Eileen Grevey, LLC TOTAL	0.46434375% 0.23812500% 12.93750000%					
						<u>base of the Mesaverde to top of Gallup formation</u>	<u>base of the Mesaverde to top of Gallup formation</u>					
17B	T24N-R7W-N.M.P.M. Sec. 23: NE/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC TOTAL	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M.Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meismer Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey, LLC Marianne Fischer, LLC Eileen Grevey, LLC TOTAL	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250% 4.3496% 0.0916% 0.0305% 0.0081% 0.0081% 0.0081% 0.0214% 0.0081% 0.0081% 0.0081% 0.0065% 0.0056% 0.0049% 0.0041% 0.0041% 0.0041% 0.0033% 0.0033% 0.0033% 0.0033% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015% 2.2066% 0.5953% 0.4643% 0.4643% 0.2381% 12.9375%	DJR Nominee Corporation	100.0000%	160.00	1.0778%
						<u>Gallup formation only</u>	<u>Gallup formation only</u>					
						Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley,	1.2500% 1.2500% 0.5896% 0.0354% 0.3125%	DJR Nominee Corporation	100.0000%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION				
						Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley	0.3125%							
						Oklahoma State University Foundation	0.6250%							
						Enduring Resources IV, LLC	4.3496%							
						LOGOS Resources II, LLC	2.2066%							
						GKW Mineral Interests, LLC	0.0916%							
						Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative	0.0305%							
						Jack R. Dodson, Jr.	0.0081%							
						Kathryn Dodson Goss	0.0081%							
						Davant Dodson Rosenberg	0.0081%							
						ATKO Partners LTD.	0.0214%							
						Mary Katherine Dunnam Ladewig	0.0081%							
						Thomas E. Dunnam, III	0.0081%							
						Laura A. Gunn	0.0081%							
						Valerie Hundley	0.0065%							
						Oak Tree Minerals, LLC	0.0056%							
						Richard A. Groenendyke, Jr.	0.0049%							
						James E. Davant, DVM	0.0041%							
						Cornelia Atwood Perry	0.0041%							
						William Louis Davant	0.0041%							
						Amelia Meismer Sundberg	0.0033%							
						Jessica Jones Stanley	0.0033%							
						Charles Russell Bell, Jr.	0.0033%							
						John Hunter Jones	0.0033%							
						Kelly Gay Wilson Spivey	0.0020%							
						Lannie Monee Wilson Ardoin	0.0020%							
						Mary Davant Fricke	0.0014%							
						Lisa Fricke Berger	0.0014%							
						Laura Fricke Grundhoefer	0.0014%							
						William W. Bramlett and Julianne Dean	0.0015%							
						Warren Inc.	0.5953%							
						Helen A. Grevey, LLC	0.4643%							
						Marianne Fischer, LLC	0.4643%							
						Eileen Grevey, LLC	0.2381%							
						TOTAL	12.9375%							
17C	T24N-R7W-N.M.P.M. Sec. 23: W2SW/4	80.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000%	<u>base of the Mesaverde to top of Gallup formation</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250% 4.3496% 0.0916% 0.0305%	<u>base of the Mesaverde to top of Gallup formation</u> Enduring Resources IV, LLC James R. Payne and Jean Payne *community property Estate of Jo Ann Schmidt, deceased Dr. Vaun T. Floyd Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89	87.4000% 4.0000% 4.0000% 2.3000% 2.3000%	TOTAL	100.0000%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Kimbell Oil Company of New Mexico, LLC	2.2066%			
						Warren Inc.	0.5953%			
						Helen A. Grevey, LLC	0.4643%			
						Marianne Fischer, LLC	0.4643%			
						Eileen Grevey, LLC	0.2381%			
						TOTAL	12.9375%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			87.4000%
						Black Stone Minerals Company, L.P.	0.5896%			4.0000%
						Matagorda B1, LP	0.0354%			*community property
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			Estate of Jo Ann Schmidt, deceased
						Wynne Woolley, deceased				4.0000%
						Family Trust FBO Ursula M. Woolley	0.3125%			Dr. Vaun T. Floyd
						Oklahoma State University Foundation	0.6250%			2.3000%
						Enduring Resources IV, LLC	4.3496%			Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89
						LOGOS Resources II, LLC	2.2066%			TOTAL
						GKW Mineral Interests, LLC	0.0916%			100.0000%
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Oak Tree Minerals, LLC 0.0056% Richard A. Groenendyke, Jr. 0.0049% James E. Davant, DVM 0.0041% Cornelia Atwood Perry 0.0041% William Louis Davant 0.0041% Amelia Meismer Sundberg 0.0033% Jessica Jones Stanley 0.0033% Charles Russell Bell, Jr. 0.0033% John Hunter Jones 0.0033% Kelly Gay Wilson Spivey 0.0020% Lannie Monee Wilson Ardoin 0.0020% Mary Davant Fricke 0.0014% Lisa Fricke Berger 0.0014% Laura Fricke Grundhoefer 0.0014% William W. Bramlett and Julianne Dean 0.0015% Warren Inc. 0.5953% Helen A. Grevey, LLC 0.4643% Marianne Fischer, LLC 0.4643% Eileen Grevey, LLC 0.2381% TOTAL 12.9375%				
17D	<u>T24N-R7W-N.M.P.M.</u> Sec. 26: NW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Eileen Grevey LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC	base of the Mesaverde to top of Gallup formation Gregory Dale Harkins 1.2500% Debra Lee Dupray 1.2500% Black Stone Minerals Company, L.P. 0.5896% Matagorda B1, LP 0.0354% Mary Jane Woolley, Trustee UWO Buck 0.3125% Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley 0.3125% Oklahoma State University Foundation 0.6250% Enduring Resources IV, LLC 0.3809% GKW Mineral Interests, LLC 0.0916% Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative 0.0305% Jack R. Dodson, Jr. 0.0081% Kathryn Dodson Goss 0.0081% Davant Dodson Rosenberg 0.0081% ATKO Partners LTD. 0.0214% Mary Katherine Dunnam Ladewig 0.0081% Thomas E. Dunnam, III 0.0081% Laura A. Gunn 0.0081% Valerie Hundley 0.0065% Oak Tree Minerals, LLC 0.0056% Richard A. Groenendyke, Jr. 0.0049% James E. Davant, DVM 0.0041% Cornelia Atwood Perry 0.0041% William Louis Davant 0.0041% Amelia Meismer Sundberg 0.0033% Jessica Jones Stanley 0.0033% Charles Russell Bell, Jr. 0.0033% John Hunter Jones 0.0033% Kelly Gay Wilson Spivey 0.0020% Lannie Monee Wilson Ardoin 0.0020%	base of the Mesaverde to top of Gallup formation DJR Nominee Corporation 62.5000% Enduring Resources IV, LLC 22.2000% Kimbell Oil Company of New Mexico LLC 15.3000% TOTAL 100.0000%	160.00		1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean TOTAL	0.0014% 0.0014% 0.0014% 0.0015% 5.0000%				
						<u>Gallup formation only</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean TOTAL	0.0014% 1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250% 0.3809% 0.0916% 0.0305% 0.0081% 0.0081% 0.0081% 0.0214% 0.0081% 0.0081% 0.0065% 0.0056% 0.0049% 0.0041% 0.0041% 0.0041% 0.0033% 0.0033% 0.0033% 0.0033% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015% 5.00000000%	<u>Gallup formation only</u> DJR Nominee Corporation Enduring Resources IV, LLC TOTAL	62.5000% 37.5000% 100.0000%		
17E	T24N-R7W-N.M.P.M. Sec. 26: NW/4SW/4	40.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC TOTAL	62.5000% 15.3000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	<u>base of the Mesaverde to top of Gallup formation</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased TOTAL	84.7000% 15.3000% 100.0000%	40.00	0.2695%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meisner Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0033%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						TOTAL	5.0000%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						<u>Gallup formation only</u>				
						Enduring Resources IV, LLC		100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean	0.0065% 0.0056% 0.0049% 0.0041% 0.0041% 0.0033% 0.0033% 0.0033% 0.0033% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015%				
						TOTAL	5.0000%				
17F	T24N-R7W-N.M.P.M. Sec. 24: NW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000%	from the top of Mancos formation to the top of the Gallup formation. Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Gregory Harkins Debra Lee Dupray Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Black Stone Minerals Company L.P. Matagorda B1 LP Oklahoma State University Foundation Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Eileen Grevey LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep. Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners, Ltd. William W. Bramlett and Julianne Dean Mary Kathryn Dunham Ladewig Thomas E. Dunham, III Laura A. Gunn Valerie Hundley John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer	Enduring Resources IV, LLC	100.0000%	160.00	1.0778%
					TOTAL	100.0000%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Oak Tree Minerals, LLC	0.0056%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Kelly Gay Wilson Spivey	0.0020%			
						James E. Davant, D.V.M.	0.0041%			
						Charles Russel Bell, Jr.	0.0033%			
						Ameilia Meismer Sundberg	0.0033%			
						TOTAL	12.9375%			
						<u>from the top of Gallup formation to the base of the Gallup formation</u>		Enduring Resources IV, LLC		100.0000%
						Enduring Resources IV, LLC	4.3496%			
						LOGOS Resources II, LLC	2.2066%			
						Gregory Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Warren Inc.	0.5953%			
						Helen A. Grevey LLC	0.4643%			
						Marianne Fisher LLC	0.4643%			
						Black Stone Minerals Company L.P.	0.5896%			
						Matagorda B1 LP	0.0354%			
						Oklahoma State University Foundation	0.6250%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Eileen Grevey LLC	0.2381%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep.	0.0305%			
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners, Ltd.	0.0214%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Mary Kathryn Dunham Ladewig	0.0081%			
						Thomas E. Dunham, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valeria Hundley	0.0065%			
						John Hunter Jones	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Richard A. Groenendyke, Jr.	0.0049%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Oak Tree Minerals, LLC	0.0056%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Kelly Gay Wilson Spivey	0.0020%			
						James E. Davant, D.V.M.	0.0041%			
						Charles Russel Bell, Jr.	0.0033%			
						Ameilia Meismer Sundberg	0.0033%			
						TOTAL	12.93750000%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
18	T24N-R7W-N.M.P.M. Sec. 21: W/2NE/4, E/2SW/4, E/2SE/4	240.00	NMSF-0078924 NMNM10555292 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000%	Big Lake Fishing LLC Muirfield Reserves, LLC Reservation Lake Resources, LLC Allen R. Grambling Cara Cathleen Howell Ben Howell Langford Richard Parker Langford Anna Celia Howell Hilton Emilie M. Hardie Royalty Trust Elizabeth H. Lund Royalty Trust Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee Pico Properties, LLC Louann Hoover Feuille Lowe Partners, LP The 1687 Foundation Home-Burtis Trust Emmerson Family, LLC Charles W. Colwill Kathleen Phyllis Colwill The Stubbeman Family Foundation Charlton Benjamin Hadden Martha Hadden Pennington Mimosa O & G Partners, LP Sealy & Company, L.P. LOGOS Resources II, LLC for the SW/4, W/2SE/4 of Sec. 28 Cloudhouse, LLC as owner for the rest of the subject lands C.S. Longcope Oil, LLC Longcope Energy, LLC Barron U. Kidd Properties, LLC J B Sterling Co., LLC Patsy Ruth Cummins Dianna Dickey Lucy W. James Melissa M. Sloan Elizabeth Tyler Watkins Thomas N. Watkins, III The Fasken Foundation RAM Foundation The Fasken Family Limited Partnership Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust Susan Murray Fasken Hartin Revocable Trust Trinity Presbyterian Church Irrevocable Trust Austin Presbyterian Theological Seminary Irrevocable Trust First Presbyterian Church Irrevocable Trust Norway Point Community Church Irrevocable Trust Euan Murray Irrevocable Trust	0.0333% 0.0333% 0.0333% 0.2500% 0.0625% 0.0625% 0.0625% 0.0625% 0.0625% 0.0625% 0.0625% 0.0625% 0.0625% 0.1000% 0.0500% 0.1300% 0.1789% 0.5177% 0.2381% 0.0487% 0.1461% 0.0326% 0.0081% 0.0081% 0.0163% 0.1954% 0.1300% 0.0289% 0.0144% 0.1300% 0.1299% 0.0452% 0.0452% 0.0226% 0.0226% 0.0226% 0.0822% 0.0822% 0.1098% 0.0531% 0.0173% 0.0014% 0.0014% 0.0014% 0.0014% 0.0014%	DJR Nominee Corporation Burdette J. Goff El Pamco, Inc. Mary E. Floyd Wilkinson Revocable Living Trust TOTAL	80.0000% 13.0000% 2.0000% 2.5000% 2.5000%	240.00	1.6167%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						E. C. Wakabayashi Irrevocable Trust	0.0043%					
						Andrew Clark	0.0005%					
						Dorian L. Clark	0.0005%					
						Leslie Clark	0.0005%					
						Steven and Paula Fasken Mineral Properties, LLC	0.0346%					
						Steven Price Fasken Child's GST Trust	0.0275%					
						G.R. Fasken	0.0090%					
						Geisler Family Limited Partnership	0.2598%					
						Elizabeth S. Bayer	0.0649%					
						James Michael Bayer	0.0325%					
						Jeffrey Thomas Bayer	0.0325%					
						The Evelyn S. Graham Trust	0.0108%					
						J Ray Stewart Minerals, LLC	0.0108%					
						Cathy Mortensen	0.0031%					
						Lisa Gerloff	0.0031%					
						Megan Rotter	0.0031%					
						Jessica M. Stewart aka Jessica Stewart Lettieri	0.0031%					
						Southern Royalties, LLC	0.0039%					
						Ilios Exploration, Inc.	0.0023%					
						Robert Harvison Graham	0.0031%					
						Dugan Production Corp.	3.3333%					
						The Marker Trust UTAD 3-28-96	0.8333%					
						ACF Holdings, L.L.C.	<u>0.8333%</u>					
						TOTAL	9.0000%					
19	T24N-R6W-N.M.P.M., Sec. 18: Lots 1, 2, E/2NW/4, NE/4 (N/2)	319.02	NMSF-0079086 NMNM105417917 Effective Date 10/1/1951 HBP	U.S.A. - All (12.5% royalty)	Estate of L. A. Gilles, deceased Barbara Z. Gilles, Executor	3.1250%	Estate of Nancy Good (fka Nancy Cutler) deceased	5.0000%	Enduring Resources IV, LLC Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased	51.5625% 12.5000%	319.02	0.0000%
					Estate of Lynn Arden Craft Dotson, deceased	2.7344%	Jenco Land, LLC*	0.0032%	Trust UWO Aleck S. Genecov	6.2500%		
					Leo Otto Craft	2.7344%	The MR Trust*	0.0391%	Estate of Bennie Roosth, deceased	6.2500%		
					Elizabeth H. White Family Trust	0.5952%	MER Energy, Ltd.*	0.0430%	M&M Production and Operating Inc.	2.7875%		
					JJK Holdings LLC	0.5952%	FPVRTAV, LLC*	0.0244%	The Sater Family Partnership, L.P.	3.3832%		
					Jacob Russell Wahlberg & Jaffa	0.1488%	McNamara Minerals, LLC*	0.0033%	Estate of W. A. Pounds, deceased	3.1250%		
							Shamrock Royalty, LP*	0.0066%	Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased	2.7344%		
					Dugan Wahlberg 2009 Trust		E3 Land & Minerals, LLC*	0.0249%	Alvrone Sater Trust No. 3	2.7100%		
					Kim N. Nash	0.1488%	CJKJ Investments, LLC*	0.0080%	Estate of Lynn Arden Craft Dotson, deceased	1.3672%		
					George Ann Scharhag	0.1488%	Source Minerals, LLC*	0.0067%	Leo Otto Craft	1.3672%		
					Richard D. Hughes	0.4464%	RWTI, LLC*	<u>0.0048%</u>	Estate of Frank Caraway, deceased	0.7813%		
					Jane Manning Pitkin Estate	0.4464%	TOTAL	5.1641%	Alvrone Sater Trust UWO I. Rudman, deceased	0.4944%		
					Ethel Parnell Estate	0.4464%			JJK Holdings, LLC	0.2976%		
					The Sater Family Partnership, L.P.	6.7664%	*burdens only the interest of M&M Production & Operating Inc.		Elizabeth H. White Family Trust	0.2976%		
					Alvrone Sater Trust No. 3	5.4199%			Estate of Ethel Parnell, deceased	0.2232%		
					Alvrone Sater Trust UWO I. Rudman,	0.9888%			Richard D. Hughes	0.2232%		
					Brian D. Gibson	0.1488%			Estate of Jane Manning Lennihan (Pitkin), deceased	0.2232%		
					Estate of H. S. Bennett, deceased	0.3906%			Estate of H. S. Bennett, deceased	0.1953%		
					M&M Production & Operating Inc.	11.4343%			George Ann Scharhag	0.0744%		
					Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased	25.0000%			Jacob Russell Wahlberg & Jaffa D. Wahlberg 2009 Trust	0.0744%		
					Trust UWO Aleck S. Genecov	12.5000%			Kim N. Nash	0.0744%		
					Estate of Bennie Roosth, deceased	12.5000%			Brian D. Gibson	0.0744%		
					Estate of W. A. Pounds, deceased	6.2500%			Petco Ltd.	1.4648%		
									Ibex Partnership Ltd.	1.4648%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
					Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased	5.4688%	TOTAL					
					Estate of Frank Caraway, deceased	1.5625%						
					TOTAL	100.0000%						
20	Expired							0	0	0.0000%		
21A	T24N-R7W-N.M.P.M. Sec. 35: E/2	320.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Garg Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company McBee Operating Company, LLC W. D. McBee Enterprises, Ltd. Ann McBee Buell Margaret Irene Harrison Epic Energy, LLC Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Ann Kervin Frances Oppe Kervin Ivy Creek Investments, Ltd. KLFR Holdings GP, LLC William C. Eiland Mary Elizabeth Maher Lucille Constant Weber Ann Guthrie Patrick or descendants Alice Ruth Cummins, in Trust for Alice Constantin Cummins Trust Jennifer Constantin Kay Rogers Gribble Wayne & Jo Ann Moore Charitable Foundation Kathy Campbell Debra Lee Dupray Gregory D. Harkins	0.1606% 0.3784% 0.0414% 0.0413% 0.0208% 0.1604% 0.1604% 0.3219% 0.1072% 0.1072% 0.1072% 0.0536% 0.0402% 0.0179% 0.0179% 0.0179% 0.0179% 0.0536% 0.0536% 0.0137% 0.0131% 0.0268% 0.0536% 0.0804% 0.0804% 0.0804% 0.0402% 0.7500% 1.0000% 0.5000% 0.2500% 0.2500%	Enduring Resources IV, LLC	100.0000%	320.00	2.1556%
							TOTAL					
								4.8928%				
21B	T24N-R7W-N.M.P.M. Sec. 23: E/2SE/4	80.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U. S. A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens Wayne and Jo Ann Moore Charitable Foundation Debra Lee Dupray Gregory D. Harkins GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd.	0.5000% 1.0000% 0.2500% 0.2500% 0.0803% 0.1892% 0.0207% 0.0104% 0.0206% 0.0802% 0.0802% 0.1610% 0.0536%	DJR Nominee Corporation	100.0000%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Ann McBee Buell McBee Operating Company, LLC	0.0536% 0.0536%				
						Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFR Holdings GP, LLC	0.0268% 0.0068% 0.0134% 0.0066%				
						Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis	0.0268% 0.0268% 0.0089% 0.0089% 0.0089% 0.0089% 0.0089% 0.0089%				
						Estate of Margaret Irene Harrison, deceased Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust Epic Energy, LLC Kay Rogers Gribble	0.0268% 0.0402% 0.0402% 0.0201% 0.0201% 0.0402% 0.0201% 0.3750% 3.5000%				
						TOTAL	3.5000%				
21C	T24N-R7W-N.M.P.M. Sec. 23: W/2SE/4	80.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U. S. A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Jeffrey Raymond Stephens Wayne and Jo Ann Moore Charitable Foundation Debra Lee Dupray Gregory D. Harkins Enduring Resources IV, LLC GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFR Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison, deceased Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Ruth Cummins, Trustee of	0.5000% 1.0000% 0.2500% 0.2500% 2.5625% 0.1205% 0.2838% 0.0310% 0.0156% 0.0310% 0.1203% 0.1203% 0.2415% 0.0804% 0.0804% 0.0804% 0.0402% 0.0103% 0.0201% 0.0098% 0.0402% 0.0402% 0.0134% 0.0134% 0.0134% 0.0134% 0.0402% 0.0603% 0.0603% 0.0301%	DJR Nominee Corporation	100.0000%	80.00	0.5389%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Alice Constantin Cummins Trust	0.0603%					
						Epic Energy, LLC	0.0301%					
						Kay Rogers Gribble	0.5625%					
						TOTAL	6.8125%					
21D	T24N-R7W-N.M.P.M. Sec. 26: NW/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Wayne & Jo Ann	1.0000%	DJR Nominee Corporation	100.0000%	40.00	0.2695%
						Moore Charitable Foundation						
						Enduring Resources IV, LLC	6.1875%					
						Jeffrey Raymond Stephens	0.5000%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						GARG Oil	0.1205%					
						KRP Legacy NBR, LLC	0.2838%					
						Kimbell Art Foundation	0.0310%					
						Rivercrest Capital Partners LP	0.0156%					
						Rivercrest Capital Partners II, LP	0.0310%					
						Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust	0.1203%					
						Big Sandy Land and Timber, LLC	0.1203%					
						Gulf Coast Water Company	0.2415%					
						W. D. McBee Enterprises, Ltd.	0.0804%					
						Ann McBee Buell	0.0804%					
						McBee Operating Company, LLC	0.0804%					
						Frances Oppe Kervin	0.0402%					
						William C. Eiland	0.0201%					
						KLFR Holdings GP, LLC	0.0098%					
						Ivy Creek Investments Ltd.	0.0103%					
						Mary Ann Kervin	0.0402%					
						Trust UWO Helen Kervin Wells FBO William B. Wells, III	0.0134%					
						Trust UWO Helen Kervin Wells FBO Michael E. Wells	0.0134%					
						Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis	0.0134%					
						Mary Elizabeth Maher	0.0402%					
						Estate of Margaret Irene Harrison	0.0402%					
						Lucille Constantin Weber	0.0603%					
						Ann Guthrie Patrick	0.0603%					
						Jennifer Constantin	0.0301%					
						Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust	0.0603%					
						Frances Oppe Kervin	0.0301%					
						Kay Rogers Gribble	0.5625%					
						TOTAL	10.4375%					
21E	T24N-R7W-N.M.P.M. Sec. 26: NE/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Wayne & Jo Ann	1.0000%	DJR Nominee Corporation	100.0000%	40.00	0.2695%
						Moore Charitable Foundation						
						Jeffrey Raymond Stephens	0.5000%					
						Enduring Resources IV, LLC	6.1875%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						GARG Oil	0.1205%					
						KRP Legacy NBR, LLC	0.2838%					
						Kimbell Art Foundation	0.0310%					
						Rivercrest Capital Partners LP	0.0156%					
						Rivercrest Capital Partners II, LP	0.0310%					
						Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust	0.1203%					
						Big Sandy Land and Timber, LLC	0.1203%					
						Gulf Coast Water Company	0.2415%					
						W. D. McBee Enterprises, Ltd.	0.0804%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Ann McBee Buell	0.0804%					
						McBee Operating Company, LLC	0.0804%					
						Frances Oppe Kervin	0.0402%					
						William C. Eiland	0.0201%					
						KLFR Holdings GP, LLC	0.0098%					
						Ivy Creek Investments Ltd.	0.0103%					
						Mary Ann Kervin	0.0402%					
						Trust UWO Helen Kervin Wells	0.0134%					
						FBO William B. Wells, III						
						Trust UWO Helen Kervin Wells	0.0134%					
						FBO Michael E. Wells						
						Trust UWO Helen Kervin Wells	0.0134%					
						FBO Kathryn Wells Lambis						
						Mary Elizabeth Maher	0.0402%					
						Estate of Margaret Irene Harrison, deceased	0.0402%					
						Lucille Constantin Weber	0.0603%					
						Ann Guthrie Patrick	0.0603%					
						Jennifer Constantin	0.0301%					
						Alice Ruth Cummins,	0.0603%					
						Trustee of Alice Constantin Cummins Trust						
						Epic Energy, LLC	0.0301%					
						Kay Rogers Gribble	<u>0.5625%</u>					
						TOTAL	10.4375%					
21F	T24N-R7W-N.M.P.M. Sec. 26: SW4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens	0.5000%	DJR Nominee Corporation	100.0000%	40.00	0.2695%
						William C. Eiland	0.0134%					
						Debra Lee Dupray	0.2500%					
						Gregory Dale Harkins	0.2500%					
						Wayne and Jo Ann Moore Charitable Foundation	1.0000%					
						GARG Oil	0.0803%					
						KRP Legacy NBR, LLC	0.1892%					
						Kimbell Art Foundation	0.0207%					
						Rivercrest Capital Partners LP	0.0104%					
						Rivercrest Capital Partners II, LP	0.0206%					
						Pettigrew Family Trust,	0.0802%					
						Patsy Lou Pettigrew, Trustee						
						Big Sandy Land and Timber, LLC	0.0802%					
						Gulf Coast Water Company	0.1610%					
						W. D. McBee Enterprises, Ltd.	0.0536%					
						Ann McBee Buell	0.0536%					
						McBee Operating Company, LLC	0.0536%					
						Frances Oppe Kervin	0.0268%					
						Ivy Creek Investments, LTD.	0.0068%					
						KLFR Holdings GP, LLC	0.0066%					
						Mary Ann Kervin	0.0268%					
						Mary Elizabeth Maher	0.0268%					
						Trust UWO Helen Kervin Wells	0.0089%					
						FBO William B. Wells, III						
						Trust UWO Helen Kervin Wells	0.0089%					
						FBO Michael E. Wells						
						Trust UWO Helen Kervin Wells	0.0089%					
						FBO Kathryn Wells Lambis						
						Estate of Margaret Irene Harrison	0.0268%					
						Lucille Constantin Weber	0.0402%					
						Ann Guthrie Patrick	0.0402%					
						Jennifer Constantin	0.0201%					
						Alice Constantin Cummins Trust	0.0402%					
						Epic Energy, LLC	0.0201%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Kay Rogers Gribble Enduring Resources IV, LLC	0.3750% 4.5000%				
						TOTAL	8.0000%				
21G	T24N-R7W-N.M.P.M. Sec. 26: SE/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens GARG Oil Debra Lee Dupray Gregory Dale Harkins Wayne and Jo Ann Moore Charitable Foundation KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFH Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Constantin Cummins Trust Epic Energy, LLC Kay Rogers Gribble Enduring Resources IV, LLC	DJR Nominee Corporation	100.0000%	40.00	0.2695%
						TOTAL	6.3125%				
22A	T23N-R7W-N.M.P.M. Sec. 5: Lots 7, 8, S/2NW/4 (NW/4), S/2	478.11	NMSF-0080230 NMNM105462814 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000%	Geisler Family Limited Partnership The 1687 Foundation Sealy & Company L.P. Stubbeman Family Foundation Elizabeth S. Bayer James Michael Bayer Jeffery Thomas Bayer Barron U. Kidd Properties, LLC Cloudhouse, LLC All the Hard Ways, LP PENNREDD LP Mimosa O & G Partners, LP C. S. Longcope Oil, LLC Longcope Energy, LLC Steven and Paula Fasken Mineral Properties, LLC Steven Price Fasken Child's	Dugan Production Corporation DJR Nominee Corporation	50.0000% 50.0000%	478.11	3.2207%
						TOTAL	100.0000%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						GST Trust				
						F. Andrew Fasken	0.0115%			
						Estate of G.R. Fasken	0.0115%			
						Frank Andrew Fasken Trust	0.0451%			
						Fasken Family Limited Partnership	0.0486%			
						Susan Murray Fasken Hartin Trust	0.0231%			
						Trinity Presbyterian Church Irrevocable Trust	0.0072%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0072%			
						First Presbyterian Church Irrevocable Trust	0.0072%			
						Norway Point Community Church Irrevocable Trust	0.0072%			
						Euan Murray Irrevocable Trust	0.0289%			
						E. C. Wakabayashi Irrevocable Trust	0.0216%			
						Andrew Clark	0.0024%			
						Dorian L. Clark	0.0024%			
						Leslie Clark	0.0024%			
						Kathleen Graham, attorney-in-fact for Robert Harvison Graham	0.0031%			
						Evelyn S. Graham Trust	0.0108%			
						J. Ray Stewart Minerals LLC	0.0108%			
						Cathy Mortensen	0.0031%			
						Lisa Gerloff	0.0031%			
						Megan Rotter	0.0031%			
						Whetstone Energy LLC	0.0031%			
						ILIOS Exploration Inc.	0.0023%			
						Southern Royalties LLC	0.0039%			
						Lowe Partners, LP	0.1300%			
						Kathleen Phyllis Colwill	0.1732%			
						Charles W. Colwill	0.0866%			
						Home-Burtis Trust	0.5609%			
						Emmerson Family LLC	0.1299%			
						J B Sterling Co., LLC	0.1299%			
						William Dean Sapp 1993 Trust	0.3300%			
						John Dillon Sapp 1993 Trust	0.3300%			
						Mary Margaret Sapp 1993 Trust	0.3400%			
						Thomas N. Watkins, III	0.0172%			
						Elizabeth Tyler Watkins	0.0172%			
						Melissa M. Sloan	0.0172%			
						Lucy W. James	0.0172%			
						Dianna Dickey	0.0560%			
						Patsy Ruth Cummins	0.0560%			
						Dugan Production Corporation*	<u>1.7500%</u>			
						TOTAL	5.7500%			
						*burdens interest of DJR only				
22B	T23N-R7W-N.M.P.M. Sec. 5: Lots 5, 6, 9, SW/4NE/4 (NE/4)	154.29	NMSF-0080230 NMNM105462814 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000%	Geisler Family Limited Partnership	50.0000%	154.29	1.0393%
							Dugan Production Corporation			
							DJR Nominee Corporation			
							TOTAL	<u>50.0000%</u>		
								100.0000%		
							The 1687 Foundation			
							Sealy & Company L.P.			
							Stubbeman Family Foundation			
							Elizabeth S. Bayer			
							James Michael Bayer			
							Jeffery Thomas Bayer			
							Barron U. Kidd Properties, LLC			
							Cloudhouse, LLC			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						All the Hard Ways, LP	0.0081%			
						PENNREDD LP	0.0081%			
						Mimosa O & G Partners, LP	0.0163%			
						C. S. Longcope Oil, LLC	0.0289%			
						Longcope Energy, LLC	0.0144%			
						Steven and Paula Fasken Mineral Properties, LLC	0.0231%			
						Steven Price Fasken Child's GST Trust	0.0451%			
						F. Andrew Fasken	0.0115%			
						Estate of G.R. Fasken	0.0115%			
						Frank Andrew Fasken Trust	0.0451%			
						Fasken Family Limited Partnership	0.0486%			
						Susan Murray Fasken Hartin Trust	0.0231%			
						Trinity Presbyterian Church Irrevocable Trust	0.0072%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0072%			
						First Presbyterian Church Irrevocable Trust	0.0072%			
						Norway Point Community Church Irrevocable Trust	0.0072%			
						Euan Murray Irrevocable Trust	0.0289%			
						E. C. Wakabayashi Irrevocable Trust	0.0216%			
						Andrew Clark	0.0024%			
						Dorian L. Clark	0.0024%			
						Leslie Clark	0.0024%			
						Kathleen Graham, attorney-in-fact for Robert Harvison Graham	0.0031%			
						Evelyn S. Graham Trust	0.0108%			
						J. Ray Stewart Minerals LLC	0.0108%			
						Cathy Mortensen	0.0031%			
						Lisa Gerloff	0.0031%			
						Megan Rotter	0.0031%			
						Whetstone Energy LLC	0.0031%			
						ILIOS Exploration Inc.	0.0023%			
						Southern Royalties LLC	0.0039%			
						Lowe Partners, LP	0.1300%			
						Kathleen Phyllis Colwill	0.1732%			
						Charles W. Colwill	0.0866%			
						Home-Burtis Trust	0.5609%			
						Emmerson Family LLC	0.1299%			
						J B Sterling Co., LLC	0.1299%			
						William Dean Sapp 1993 Trust	0.3300%			
						John Dillon Sapp 1993 Trust	0.3300%			
						Mary Margaret Sapp 1993 Trust	0.3400%			
						Thomas N. Watkins, III	0.0172%			
						Elizabeth Tyler Watkins	0.0172%			
						Melissa M. Sloan	0.0172%			
						Lucy W. James	0.0172%			
						Dianna Dickey	0.0560%			
						Patsy Ruth Cummins	0.0560%			
						ABC Oil & Gas Properties	2.0000%			
						Dugan Production Corporation*	0.7500%			
						TOTAL	6.7500%			
						*burdens interest of DJR only				
23	T24N-R7W-N.M.P.M.	160.00	NMNM106716738	U.S.A - 100%	UNLEASED	NONE	UNLEASED	160.00		1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
	Sec. 22: S/2NW/4, N/2SW/4		UNLEASED FEDERAL LANDS ACCOUNT NO.									
23	FEDERAL TRACTS	TOTALING	12,615.58	ACRES OR	75.5668%	OF	UNIT AREA					
<u>NAVAJO ALLOTTEE</u>												
24	<u>T23N-R7W-N.M.P.M.</u> Sec. 15: NW/4	160.00	14-20-603-3177 Effective Date 9/9/1957 HBP	Sun So (or Arlene Guerito) (12.5% royalty)	DJR Nominee Corporation	100.0000%	MorningStar Operating LLC JMJ Resources LLC Passport Energy LLC Osage LLC Michael and Bethe S. Cunningham, Joint Tenants William F. and Jennifer M. Sawyer, Joint Tenants Bannon Energy Inc. TOTAL	6.2500% 2.9688% 0.7500% 0.7500% 1.1875% 0.5938% <u>5.0000%</u> 17.5000%	DJR Nominee Corporation	100.0000%	160.00	1.0778%
25	<u>T23N-R7W-N.M.P.M.</u> Sec. 8: NE/4	160.00	NOO-C-14-20-5607 Effective Date 6/19/1975 HBP	Heirs of Baz Nip Pah (16.67% royalty)	Dugan Production Corporation	100.0000%	Dugan Production Corporation	1.6667%	Dugan Production Corporation DJR Nominee Corporation TOTAL	50.0000% <u>50.0000%</u> 100.0000%	160.00	1.0778%
2	NAVAJO ALLOTTEE TRACTS	TOTALING	320.00	ACRES OR	1.9168%	OF	UNIT AREA					
<u>FEE LANDS</u>												
<u>ROYALTY INTEREST</u>												
26 (1)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (71.12 acres = 11.148963% MI)	71.12	FEE Merrion Oil & Gas Corporation 538/1052 Effective Date 1/1/2015 HBP	Merrion Oil & Gas Corporation			Merrion Oil & Gas Corporation	2.0000%	Logos Resources II, LLC	100.0000%	71.12	0.4791%
26 (2)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (201.33 acres = 31.561456% MI)	201.33	FEE Merrion Investment Company, et al 538/1051 Effective Date 1/1/2015 HBP	Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016 Total	1.2000% 4.0000% 1.0000% 1.0000% 1.0000% <u>1.0000%</u> 9.2000%		Merrion Oil & Gas Corporation	2.0000%	Logos Resources II, LLC	100.0000%	201.33	1.3562%
26 (3)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (121.45 acres = 19.039581% MI)	121.45	FEE Merrion Oil & Gas and Merrion Investment, et al 540/94 Effective Date 9/1/2016	Merrion Oil & Gas Corporation Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated	2.2569% 0.2083% 0.6944% 0.1736% 0.1736% <u>0.1736%</u>		Merrion Oil & Gas Corporation	2.0000%	DJR Energy, LP	100.0000%	121.45	0.8181%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
			HBP	2/23/2016	Total	3.8542%						
26 (4)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (acres = 25% MI) have to break in half, diff owners	159.48	FEE Loren & Norma Wilcox 44/477 Effective Date 11/20/1958 HBP	Merrion Oil & Gas Corporation WM Trust	10.0000% <u>10.0000%</u> Total 20.0000%	Merrion Oil & Gas Corporation Logos Resources II, LLC	0.6000% 1.4000% Total 2.0000%	DJR Energy, LP Logos Resources II, LLC	30.0002% <u>69.9998%</u> Total 100.0000%	159.48	1.0743%	
26 (5)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (63.79 acres = 10% MI)	63.79	FEE Mark F. & Ina Elkins 46/158 Effective Date 8/25/1960 HBP	Merrion Oil & Gas Corporation	12.5000%	Merrion Oil & Gas Corporation Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016	3.1000% 0.8800% 0.8800% 0.2200% 0.2200% 0.2200% <u>0.2200%</u> Total 5.7400%	DJR Energy, LP Logos Resources II, LLC	32.0000% <u>68.0000%</u> Total 100.0000%	63.79	0.4297%	
26 (6)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (20.73 acres = 3.25% MI)	20.73	FEE William & Genevieve Organ Effective Date 10/15/1960 HBP	Merrion Oil & Gas Corporation	12.5000%	Merrion Oil & Gas Corporation Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016	2.9167% 1.4667% 0.3667% 0.3667% 0.3667% <u>0.3667%</u> Total 5.8500%	DJR Energy, LP Logos Resources II, LLC	30.0002% <u>69.9998%</u> Total 100.0000%	20.73	0.1396%	
1	FEE TRACT	TOTALING	637.90	ACRES	OR	3.8210%	OF	UNIT	AREA			
<u>STATE LANDS</u>												
27	<u>T23N-R7W-N.M.P.M.</u> Sec. 16: All	640.00	V-2258-3 Effective Date 3/1/1987 HBP	State of New Mexico - All	DJR Assets, LLC	100.0000%	NONE	DJR Assets, LLC	100.0000%	640.00	4.3112%	
28	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: W/2NW/4, SW/4	240.00	B-11240-10 Effective Date 5/16/1944 HBP	State of New Mexico - All (12.5% royalty)	Morningstar Operating LLC	100.0000%	MorningStar Operating LLC ACF Holdings LLC Paula Rachel Kaufman RADO Capital, LLLP Enduring Resources IV, LLC Sylvia F. Little, Trustee, UTA dated May 25, 1990 Ann Nickson Danforth Revocable Trust, dated April 29, 2014, Ann Nickson Danforth, Trustee	8.0000% 0.7500% 0.7500% 0.5625% 0.1875% 0.7500% 2.5000% TOTAL 13.5000%	Dugan Production Corporation DJR Assets, LLC Enchantment Oil & Gas, LLC	47.0000% 47.0000% <u>6.0000%</u> TOTAL 100.0000%	240.00	1.6167%
29A	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SE/4	160.00	E-6833-24 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000%	David Hamilton The Marker Trust u/t/a 3/23/97 Durango Production Corporation Ann Szepanski Rosemary Valdez Kathryn Paula Richardson	0.3750% 0.3750% 0.3750% 0.5000% 0.5000% 0.3750%	Dugan Production Corporation DJR Assets, LLC	50.0000% <u>50.0000%</u> TOTAL 100.0000%	160.00	1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Kaufman James Michael Richardson Jimski, Inc. Denise R. Scott and/or Connie Morrison Lona L. Bingham	0.3750% 0.2500% 0.7500% <u>4.0000%</u> TOTAL 7.8750%				
29B	T24N-R7W-N.M.P.M. Sec. 32: NE/4	160.00	E-6833-24 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000% David Hamilton The Marker Trust u/t/a 3/23/97 Durango Production Corporation Ann Szepanski Rosemary Valdez Kathryn Paula Richardson Kaufman James Michael Richardson Charles Gonzales Denise R. Scott and/or Connie Morrison Jimski, Inc. Dugan Production Corporation*	0.3750% 0.3750% 0.3750% 0.5000% 0.5000% 0.3750% 0.3750% 0.7500% 0.7500% 0.5000% <u>1.3125%</u> TOTAL 6.1875%	Dugan Production Corporation DJR Assets, LLC	50.0000% <u>50.0000%</u> TOTAL 100.0000%	160.00	1.0778%
30A	T24N-R6W-N.M.P.M. Sec. 32: S/2SE/4	80.00	E-1207-11 Effective Date 2/12/1947 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets LLC	100.0000% Petrox Growth Fund LLC* Alpine Resources LLC* Dugan Production Corp.**	0.8438% 0.2340% <u>0.5107%</u> TOTAL 1.5885%	Enduring Resources IV, LLC R.K.C. Inc. Petrox Resources Inc.	77.5881% 16.1717% <u>6.2402%</u> TOTAL 100.0000%	80.00	0.5389%
30B	T24N-R6W-N.M.P.M. Sec. 32: N/2, SW/4, N/2SE/4	560.00	E-1207-11 Effective Date 2/12/1947 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets LLC	100.0000% Petrox Growth Fund LLC* Alpine Resources LLC* Dugan Production Corp.**	0.8438% 0.2340% <u>0.5107%</u> TOTAL 1.5885%	Enduring Resources IV, LLC R.K.C. Inc. DJR Assets, LLC Dugan Production Corporation Roemer Oil Company Petrox Resources Inc.	53.6815% 16.1717% 10.2141% 10.2141% 3.4784% <u>6.2402%</u> TOTAL 100.0000%	560.00	3.7723%
31	T24N-R7W-N.M.P.M. Sec. 36: SW/4, SW/4SE/4	200.00	E-6833-25 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	Hilcorp San Juan, L.P.	100.0000% <u>from the top of Mancos formation to the top of Gallup formation.</u> Estate of Charles B. Gonsales, Dec'd Jimski, Inc. George G. Park Jeffrey Lim Sue Yuk Lim	1.2500% 0.4167% 1.6666% 0.8334% <u>0.8334%</u> TOTAL 5.0000%	<u>from the top of Mancos formation to the top of Gallup formation.</u> Hilcorp San Juan, L.P.	100.0000%	200.00	1.3473%
						<u>from the top of Gallup formation to the base of the Gallup formation</u> Estate of Charles B. Gonsales, Dec'd John S. & Valerie M. Hauptman Jimski, Inc. George G. Park Jeffrey Lim Sue Yuk Lim T.H. McElvain Oil & Gas LLLP*	1.25003% 1.50000% 0.41668% 1.66660% 0.83335% 0.83335% <u>0.75000%</u> TOTAL 7.25000%	<u>from the top of Gallup formation to the base of the Gallup formation</u> DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP	75.0000% 17.5000% 3.7500% <u>3.7500%</u> TOTAL 100.0000%		
						*Burdens interest of DJR Assets, LLC only					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION			
32	T24N-R7W-N.M.P.M. Sec. 36: S/2N/2	160.00	E-9055-17 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Wagner Family Trust, dated 6/11/2018 Denny Gail Foust and Mary Ellen Foust Living Trust u/t/a 10/8/2008 John S. Hauptman T.H. McElvain Oil & Gas LLLP/ Maybole, LLC* *Burdens interest of DJR Assets, LLC only	4.0000% 1.2500% 1.2500% <u>0.7500%</u> TOTAL 7.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL	75.0000% 17.5000% 3.7500% <u>3.7500%</u> 100.0000%	160.00		1.0778%
33A	T24N-R7W-N.M.P.M. Sec. 36: N/2SE/4	80.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Estate of Charles B. Gonsales, Dec'd T.H. McElvain Oil & Gas LLLP* *Burdens interest of DJR Assets, LLC only	4.0000% <u>2.6250%</u> TOTAL 6.6250%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL	75.0000% 17.5000% 3.7500% <u>3.7500%</u> 100.0000%	80.00		0.5389%
33B	T24N-R7W-N.M.P.M. Sec. 36: NE/4NE/4	40.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Ziffren, Inc. T.H. McElvain Oil & Gas LLLP* T.H. McElvain Oil & Gas LLLP** *Burdens interest of DJR Assets, LLC only **Burdens interest of Logos, DJR Energy, LP & Waveland	2.0000% 4.1250% <u>0.1250%</u> TOTAL 6.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL	75.0000% 17.5000% 3.7500% <u>3.7500%</u> 100.0000%	40.00		0.2695%
33C	T24N-R7W-N.M.P.M. Sec. 36: N/2NW/4, NW/4NE/4	120.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	T.H. McElvain Oil & Gas LLLP* T.H. McElvain Oil & Gas LLLP** *Burdens interest of DJR Assets, LLC only **Burdens interest of Logos, DJR Energy, LP & Waveland	5.6250% <u>0.6250%</u> TOTAL 6.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL	75.0000% 17.5000% 3.7500% <u>3.7500%</u> 100.0000%	120.00		0.8084%
34	T24N-R7W-N.M.P.M. Sec. 36: SE/4SE/4	40.00	V-7839 Effective Date 9/1/2006 HBP	State of New Mexico (16.67% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	T.H. McElvain Oil & Gas LLLP* *Burdens interest of DJR Assets, LLC only	2.5000%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL	75.0000% 17.5000% 3.7500% <u>3.7500%</u> 100.0000%	40.00		0.2695%
35	T23N-R7W-N.M.P.M. Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All)	641.12	LG-3748-3 Effective Date 9/1/1976 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000%	NONE		DJR Assets, LLC	100.0000%	641.12		4.3187%
										TOTALS:	14,844.94	1,849.66	100.0000%

9	STATE TRACTS	TOTALING	3,121.12	ACRES	OR	18.6954%	OF	UNIT	AREA
---	--------------	----------	----------	-------	----	----------	----	------	------

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
35	TRACTS	TOTALING	16,694.60	ACRES IN UNIT AREA	TOTAL COMMITTED ACRES	14,844.94	TOTAL UNCOMMITTED ACRES	1,849.66		

RECAPITULATON TABLE

TRACT NO.	LEASE NO.	NO. OF ACRES	STATUS	PERCENTAGE OF COMMITTED INTEREST
1A	NMNM-0014023	160.00	COMMITTED	1.0778%
1B	NMNM-0014023	160.00	COMMITTED	1.0778%
2	NMNM-0014925	80.00	COMMITTED	0.5389%
3A	NMNM-0047164	400.00	COMMITTED	2.6945%
3B	NMNM-0047164	80.00	COMMITTED	0.5389%
4	NMNM-0058873	80.00	COMMITTED	0.5389%
5A	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5B	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5C	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5D	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5E	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
6	NMNM-0083502	280.00	COMMITTED	1.8862%
7	NMNM-0095616	200.00	COMMITTED	1.3473%
8A	NMNM-0100602	373.11	COMMITTED	2.5134%
8B	NMNM-0100602	233.34	COMMITTED	1.5718%
9A	NMNM-0117567	240.00	COMMITTED	1.6167%
9B	NMNM-0117567	320.00	COMMITTED	2.1556%
9C	NMNM-0117567	80.00	COMMITTED	0.5389%
9C	NMNM-0117567	240.00	COMMITTED	1.6167%
10	NMNM-0557390	240.00	COMMITTED	1.6167%
11	NMSF-0078272	1085.55	COMMITTED	7.3126%
12	NMSF-0078272A	320.78	COMMITTED	2.1609%
13A	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
13B	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
13C	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
13D	NMSF-0078272C	0.00	UNCOMMITTED	0.0000%
14	NMSF-0078532	0.00	UNCOMMITTED	0.0000%
14B	NMSF-0078532	0.00	UNCOMMITTED	0.0000%
14C	NMSF-0078532	0.00	UNCOMMITTED	0.0000%
15A	NMSF-0078534	160.00	COMMITTED	1.0778%
15B	NMSF-0078534	160.00	COMMITTED	1.0778%
15C	NMSF-0078534	160.56	COMMITTED	1.0816%
15D	NMSF-0078534	80.00	COMMITTED	0.5389%
15E	NMSF-0078534	160.00	COMMITTED	1.0778%
15F	NMSF-0078534	162.32	COMMITTED	1.0934%
15G	NMSF-0078534	320.00	COMMITTED	2.1556%
16A	NMSF-0078562	159.54	COMMITTED	1.0747%
16B	NMSF-0078562	319.00	COMMITTED	2.1489%
16C	NMSF-0078562	79.32	COMMITTED	0.5343%
16D	NMSF-0078562	40.00	COMMITTED	0.2695%
16E	NMSF-0078562	40.00	COMMITTED	0.2695%
16F	NMSF-0078562	640.00	COMMITTED	4.3112%
16G	NMSF-0078562	320.00	COMMITTED	2.1556%
16H	NMSF-0078562	80.00	COMMITTED	0.5389%
16I	NMSF-0078562	480.00	COMMITTED	3.2334%
16J	NMSF-0078562	80.00	COMMITTED	0.5389%
16K	NMSF-0078562	160.00	COMMITTED	1.0778%
16L	NMSF-0078562	120.00	COMMITTED	0.8084%
16M	NMSF-0078562	40.00	COMMITTED	0.2695%
17A	NMSF-0078563	160.00	COMMITTED	1.0778%
17B	NMSF-0078563	160.00	COMMITTED	1.0778%
17C	NMSF-0078563	80.00	COMMITTED	0.5389%
17D	NMSF-0078563	160.00	COMMITTED	1.0778%
17E	NMSF-0078563	40.00	COMMITTED	0.2695%
17F	NMSF-0078563	160.00	COMMITTED	1.0778%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
18			NMSF-0078924	240.00	COMMITTED	1.6167%				
19			NMSF-0079086	0.00	UNCOMMITTED	0.0000%				
20			EXPIRED	0.00	NONE	0.0000%				
21A			NMSF-080202-B	320.00	COMMITTED	2.1556%				
21B			NMSF-080202-B	80.00	COMMITTED	0.5389%				
21C			NMSF-080202-B	80.00	COMMITTED	0.5389%				
21D			NMSF-080202-B	40.00	COMMITTED	0.2695%				
21E			NMSF-080202-B	40.00	COMMITTED	0.2695%				
21F			NMSF-080202-B	40.00	COMMITTED	0.2695%				
21G			NMSF-080202-B	40.00	COMMITTED	0.2695%				
22A			NMSF-0080230	478.11	COMMITTED	3.2207%				
22B			NMSF-0080230	154.29	COMMITTED	1.0393%				
23			NMNM106717412 UNLEASED FED	160.00	COMMITTED	1.0778%				
24			14-20-603-3177	160.00	COMMITTED	1.0778%				
25			NOO-C-14-20-5607	160.00	COMMITTED	1.0778%				
26 (1)			FEE	71.12	COMMITTED	0.4791%				
26 (2)			FEE	201.33	COMMITTED	1.3562%				
26 (3)			FEE	121.45	COMMITTED	0.8181%				
26 (4)			FEE	159.48	COMMITTED	1.0743%				
26 (5)			FEE	63.79	COMMITTED	0.4297%				
26 (6)			FEE	20.73	COMMITTED	0.1396%				
27			V-2258-3	640.00	COMMITTED	4.3112%				
28			B-11240-10	240.00	COMMITTED	1.6167%				
29A			E-6833-24	160.00	COMMITTED	1.0778%				
29B			E-6833-24	160.00	COMMITTED	1.0778%				
30A			E-1207-11	80.00	COMMITTED	0.5389%				
30B			E-1207-11	560.00	COMMITTED	3.7723%				
31			E-6833-25	200.00	COMMITTED	1.3473%				
32			E-9055-17	160.00	COMMITTED	1.0778%				
33A			E-9055-19	80.00	COMMITTED	0.5389%				
33B			E-9055-19	40.00	COMMITTED	0.2695%				
33C			E-9055-19	120.00	COMMITTED	0.8084%				
34			V-7839	40.00	COMMITTED	0.2695%				
35			LG-3748-3	641.12	COMMITTED	4.3187%				
TOTALS:				14,844.94		100.0000%				

EXHIBIT C

Reference Well

Epic Energy LLC Marcus A #014 (API # 30-039-24170-0000) located in Township 24N, Range 6W, Section 31.

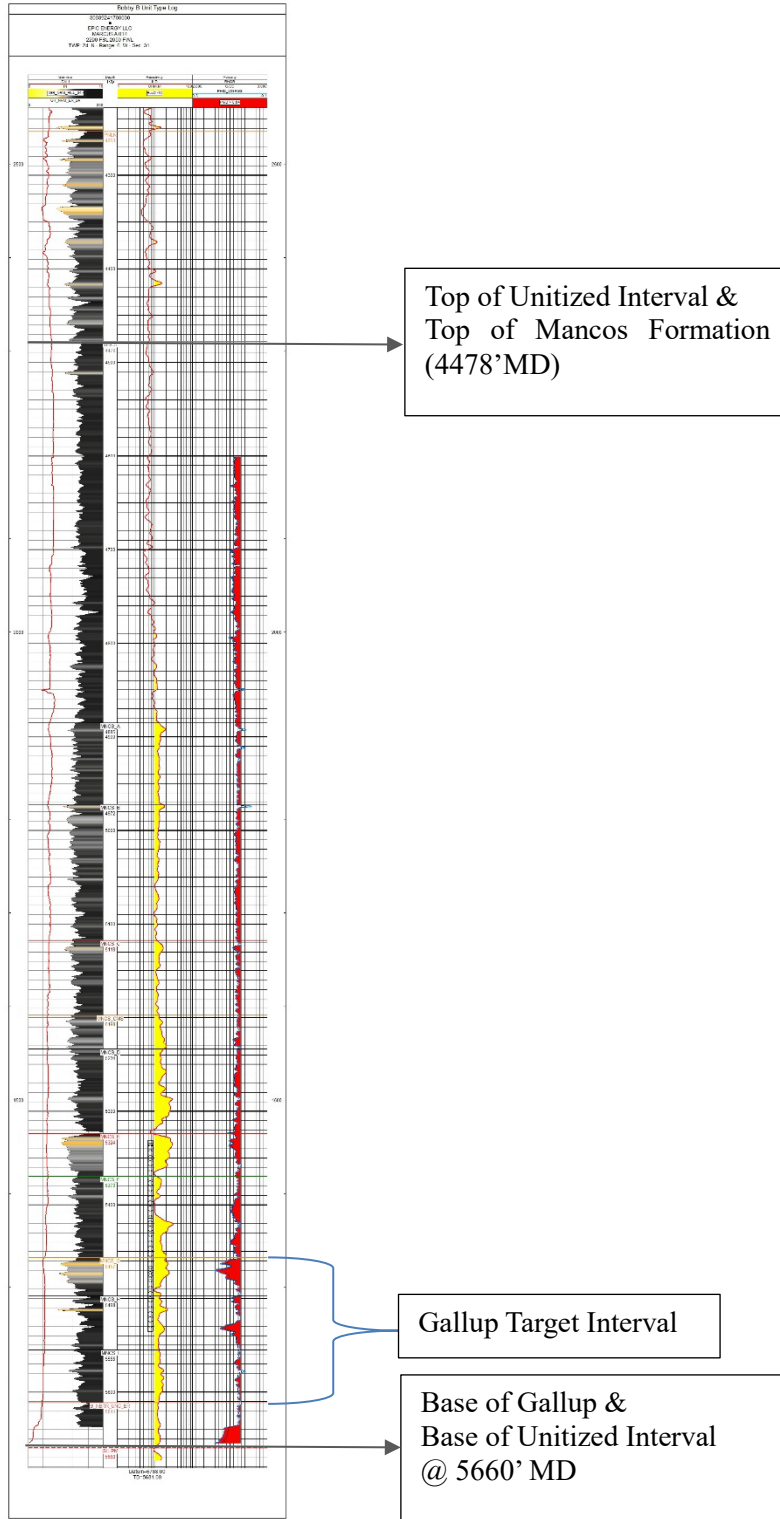


EXHIBIT "D"

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

INITIAL PLAN OF DEVELOPMENT AND OPERATION

Obligation Wells. The Unit Operator shall be required to drill a total of four (4) Obligation Wells, with the first well commenced within 12 months from the Effective Date of the Unit in accordance with Article 9 of the Unit Agreement. The first four (4) initial unit Obligation Wells are the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W.

The Obligation Wells will be horizontal wells targeting the Gallup interval within Mancos Formation. They will be spaced roughly 1,200 feet apart and have a measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Initial Obligation Well. The Bobby B Unit #001H shall be designated as the initial unit Obligation Well. The wellbore penetrates the Navajo Allottee tract in the NE/4 Section 8, Township 23N, Range 7W, thereby ensuring that this Navajo Allottee lease will be included in the initial participating area. The Bobby B Unit #001H shall be used to validate the Unit acreage as "HBP", and to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the AO. Permissible extensions will be given for scheduling difficulties, including APDs pending final approval from the BLM FFO. However, to qualify for an extension, Unit Operator must show that, taken as a whole, it has exercised reasonable diligence in getting the well/wells on production. When the Bobby B Unit #001H has at least 6 months of production data, and has been determined to be a well capable of production in paying quantities, Unit Operator shall file an application for an initial participating area for the first four (4) Obligation Wells.

Plan of Development. Please see the attached Geological Report and a "stick map" depicting the full unit plan of development, with an estimated timeline.

Revising the Plan of Development. The Unit Operator will have the option to revise the Plan of Development ("POD") as necessary due to substantial change in economic conditions, force majeure, or Unavoidable Delays relating to the Unit Operator's then-existing plan. All changes and revisions will be evaluated by the AO. The AO has the authority to recommend additional changes, and approve or deny approval of the annual POD submitted by Unit Operator, with the intent to work cooperatively with the Unit Operator to identify obstacles and provide extensions, if necessary. This Exhibit "D" to the Unit Agreement shall be deemed to be automatically revised annually to remain consistent with the current year POD, as approved by the AO. The Unit Operator shall provide any additional information as deemed necessary by the AO upon request.

EXHIBIT "E"

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

LIST OF STATE LEASES

Lease No.	V-2258-3
Effective Date:	3/1/1987
Lands:	T23N-R7W-N.M.P.M. Sec. 16: All
Lease No.	B-11240-10
Effective Date:	5/16/1944
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: W/2NW/4, SW/4
Lease No.	E-6833-24
Effective Date:	12/23/1952
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SE/4, NE/4, SW/4, SW/4SE/4
Lease No.	E-6833-25
Effective Date:	12/23/1952
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SW/4, SW/4SE/4
Lease No.	E-1207-11
Effective Date:	2/12/1947
Lands:	<u>T24N-R6W N.M.P.M.</u> Sec. 32: N/2, SW/4, N/2SE/4, S/2SE/4
Lease No.	E-9055-17
Effective Date:	6/7/1955
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: S/2N/2
Lease No.	E-9055-19
Effective Date:	6/7/1955
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: N/2SE/4, N/2NW/4, NW/4NE/4, NE/4NE/4
Lease No.	V-7839
Effective Date:	9/1/2006
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: SE/4SE/4

Lease No. LG-3748-3
Effective Date: 9/1/1976
Lands: T23N-R7W-N.M.P.M.
Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All)

Exhibit F

1. It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances, maximize drainage, and to minimize surface disturbance. Unit Operator shall minimize surface disturbances on state trust lands in the planning of its development.
2. Unless a temporary exception is granted by the Commissioner, in writing, at least one well shall be developed for every 2,000 acres in which state trust lands is included in a participating area, and reflected as such in the development plan submitted hereunder.
3. In the event state trust lands are eliminated, in whole or in part, from this agreement, no reallocation of production or redistribution of royalties shall be required by the Commissioner for the past production and distribution of royalties up to the date of elimination of lands; reallocation and/or redistribution of royalties from the date of elimination going forward may be required by the Commissioner. Nothing herein contravenes the Commissioner's right to seek accurate allocations from past production.
4. All state trust leases subject to this agreement continue to be bound by the terms of the lease, including, but not limited to, requirements for the lessee of record to be bonded and rentals to be paid. The respective lease owners in accordance with the terms of their leases shall pay all rentals due to the State of New Mexico. In the event the rental due to the State of New Mexico is not timely paid, per the terms of the lease, the lease shall terminate and those lands shall be eliminated from this agreement; any well(s) producing from the terminated leases shall be deemed producing in trespass until the underlying lands are properly under lease and the wells under any required agreement with the Commissioner.
5. The Unit Operator shall maintain all wells on state trust land that result in inclusion in this agreement in compliance with all applicable environmental-related rules of the Division, the New Mexico State Land Office, and the New Mexico Environment Department. Failure to comply with spill, release, remediation, plugging, and reclamation rules may result in elimination of the state trust lands from this agreement after notice by the Commissioner to the unit operator and reasonable, in the Commissioner's sole discretion, opportunity to cure.

6. When reviewing unit production, the Commissioner shall rely on production reported to the Division on the day said production is required to be reported to the Division. It is solely within the Commissioner's discretion to determine how production reported after the timeframes prescribed by New Mexico law, including amended production, impacts state trust lands.

7. If the terms of any underlying state lease are not adhered to, the lease may cancel. In the event a lease is cancelled, the underlying lands are no longer considered unit lands. Said lands shall contract from this agreement, and, in the event said lands are re-leased, the lands shall be leased free and clear of any unit obligations and shall be deemed no different from any other lands leased by the Commissioner of Public Lands.

**EXHIBIT “G”
EXISTING WELLS IN UNIT AREA**

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

The Bobby B Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement, specifically including the wells listed on **Table “1”** attached hereto and by this reference incorporated herein.

Table 1. Existing wells producing from the Mancos formation within Bobby B Unit Outline

API	Operator	Prod Zone	Well Number	Status Current	Pool Name
30039050960002	EPIC ENERGY LLC	GALLUP /SD/	002E	ACTIVE	GALLUP
30039051620000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039051980000	DUGAN PRODUCTION CORP	GALLUP /SD/	001	ACTIVE	GALLUP
30039052540000	DUGAN PRODUCTION CORP	GALLUP /SD/	001	ACTIVE	GALLUP
30039052850000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039053320000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039053380000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039053480000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039053870000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039200480000	MUSTANG RESOURCES LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039210460000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039210470000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039223320000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039223330000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039227680000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039227690000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039227700000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039227710000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039228810000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039228820000	MUSTANG RESOURCES LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039228940000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039229340000	EPIC ENERGY LLC	GALLUP /SD/	010	ACTIVE	GALLUP
30039229350000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039229360000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039230480000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039232280000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039234860000	MERRION OIL & GAS CORP	GALLUP /SD/	003R	ACTIVE	GALLUP
30039235020000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039235030000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP

3003923660000	EPIC ENERGY LLC	GALLUP /SD/	012	ACTIVE	GALLUP
30039236640000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039239940000	MUSTANG RESOURCES LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039240990000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039241270000	EPIC ENERGY LLC	GALLUP /SD/	010	ACTIVE	GALLUP
30039241280000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039241330000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039241380000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039241390000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039241470000	EPIC ENERGY LLC	GALLUP /SD/	022	ACTIVE	GALLUP
30039241520000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039241700000	EPIC ENERGY LLC	GALLUP /SD/	014	ACTIVE	GALLUP
30039241710000	EPIC ENERGY LLC	GALLUP /SD/	023	ACTIVE	GALLUP
30039241800000	ADVANCED WIRELESS COMMUNICATIONS	GALLUP /SD/	001	ACTIVE	GALLUP
30039242180000	EPIC ENERGY LLC	GALLUP /SD/	015	ACTIVE	GALLUP
30039242190000	EPIC ENERGY LLC	GALLUP /SD/	013	ACTIVE	GALLUP
30039242200000	EPIC ENERGY LLC	GALLUP /SD/	014	ACTIVE	GALLUP
30039243540000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039243590000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039243600000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039243700000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039243720000	EPIC ENERGY LLC	GALLUP /SD/	003R	ACTIVE	GALLUP
30039244490000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039244670000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039245480000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039245580000	EPIC ENERGY LLC	GALLUP /SD/	002R	ACTIVE	GALLUP
30039245710000	EPIC ENERGY LLC	GALLUP /SD/	001R	ACTIVE	GALLUP
30039245930000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039245980000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039246010000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039246190000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039246400000	EPIC ENERGY LLC	GALLUP /SD/	015	ACTIVE	GALLUP
30039246600000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039247690000	EPIC ENERGY LLC	GALLUP /SD/	036	ACTIVE	GALLUP
30039248940000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039249200000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039249210000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039249890000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039249930000	EPIC ENERGY LLC	GALLUP /SD/	003Y	ACTIVE	GALLUP
30039250850000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP

30039250990000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP- DAKOTA
30039251070000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039251370000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039251380000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039251530000	EPIC ENERGY LLC	GALLUP /SD/	002R	ACTIVE	GALLUP
30039252360000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039253490000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039253500000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039253530000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039255040000	EPIC ENERGY LLC	GALLUP /SD/	016	ACTIVE	GALLUP
30039255070000	EPIC ENERGY LLC	GALLUP /SD/	019	ACTIVE	GALLUP
30039255080000	EPIC ENERGY LLC	GALLUP /SD/	018	ACTIVE	GALLUP
30039255100000	DUGAN PRODUCTION CORP	GALLUP /SD/	005	ACTIVE	GALLUP
30039255270000	EPIC ENERGY LLC	GALLUP /SD/	017	ACTIVE	GALLUP
30039255280000	EPIC ENERGY LLC	GALLUP /SD/	020	ACTIVE	GALLUP
30039257150000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039257160000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039262170000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039265100000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039267930000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039269360000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039305800000	EPIC ENERGY LLC	MANCOS	003	ACTIVE	MANCOS
30039305940001	RIM OPERATING INC	MANCOS	001E	ACTIVE	MANCOS
30039311340000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039311480000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039311890000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039312310000	LOGOS OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039313110000	ENDURING RESOURCES LLC	MANCOS	918H	ACTIVE	MANCOS
30039313120000	ENDURING RESOURCES LLC	MANCOS	160H	ACTIVE	MANCOS
30039313590000	LOGOS OPERATING LLC	GALLUP /SD/	013	ACTIVE	GALLUP
30039823160000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF ENDURING RESOURCES, LLC
FOR APPROVAL OF THE BOBBY B UNIT,
RIO ARRIBA COUNTY, NEW MEXICO.

CASE NO. 26181

SELF-AFFIRMED STATEMENT OF TRAVIS WHITHAM

1. My name is Travis Whitham and I have been employed by Enduring Resources, LLC (“Enduring”) as a Senior Landman since February 2020.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
3. I am the landman responsible for the formation of the proposed unit and I am familiar with the application filed by Enduring in this matter and the status of the lands in the subject area.
4. Because this application seeks approval of a voluntary unit, I do not expect opposition at the hearing.
5. Enduring seeks an order creating the proposed Bobby B Unit, a voluntary unit consisting of approximately 16,774.60-acres of the following Federal, State, Indian allotted, and fee lands, situated in Rio Arriba County, New Mexico:

Township 24 North, Range 6 West

Section 7: Lots 1-4, E/2 W/2, E/2 (All)
Section 18: Lots 1-4, E/2 W/2, E/2 (All)
Section 19: Lots 1-4, E/2 W/2, E/2 (All)
Section 29: SW/4, W/2 SE/4
Section 30: Lots 1-4, E/2 W/2, E/2 (All)
Section 31: Lots 1-4, E/2 W/2, E/2 (All)
Section 32: All

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

Township 24 North, Range 7 West

- Section 13: S/2
- Section 14: S/2
- Section 15: All
- Section 21: NE/4, S/2
- Section 22: All
- Section 23: All
- Section 24: All
- Section 25: All
- Section 26: All
- Section 27: All
- Section 32: W/2 NW/4, NE/4, S/2
- Section 34: E/2 NW/4, NE/4, S/2
- Section 35: All
- Section 36: All

Township 23 North, Range 7 West

- Section 2: Lots 1-4, S/2 N/2, S/2 (All)
- Section 3: Lots 1-12, S/2 N/2 (All)
- Section 4: Lots 5-20 (All)
- Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
- Section 8: NE/4
- Section 9: Lots 1-4, SE/4, W/2 (All)
- Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
- Section 15: NW/4
- Section 16: All

6. Enduring is the designated operator under the proposed Unit Agreement and the unitized interval shall be limited in depth from the stratigraphic equivalent of the top of the Mancos Formation, at a measured depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a measured depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

7. Attached as **Enduring Exhibit B-1** is a copy of the proposed Unit Agreement with attached Exhibits A, B, C, and D. Exhibit A to the Unit Agreement outlines the boundary of the Unit Area and identifies all tracts of land within the proposed Unit. Federal lands comprise more

than 75% of the proposed Unit. State lands comprise approximately 18% of the proposed Unit, while 3.82% is fee lands and 1.92% are allotted lands.

8. Exhibit B to the Unit Agreement shows the ownership breakdown by tract for the Unit Area.

9. Enduring has obtained ratifications from a majority of working interest owners, demonstrating commitment of a sufficient percentage of the working interests to have effective control of Unit operations.

10. Enduring has met with the Bureau of Land Management (“BLM”) and the Federal Indian Minerals Office (“FIMO”) regarding the proposed unitized area and the Unit Agreement and has received final approval of the Unit Agreement from BLM. **Enduring Exhibit B-2** is a copy of the final approval letter from BLM.

11. The proposed Bobby B Unit Agreement (“Unit Agreement”) applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement.

12. Enduring held a public meeting on February 20, 2025 at the Nageezi Chapter House to provide notice of its planned unit operations and drilling and development plans. A Navajo translator was provided.

13. Under the proposed Unit Agreement, Enduring will be required to drill four obligation wells with the first well commenced within 12 months from the effective date of the Unit. The four obligation wells will be the Bobby B Unit 001H, Bobby B Unit 002H, Bobby B Unit 003H, and Bobby B Unit 012H, which will be horizontal wells approximately one mile in length targeting the Gallup interval of the Mancos formation.

14. The Bobby B Unit 001H obligation well includes the Navajo Allottee tract in the NE/4 Section 8, Township 23 North, Range 7 West, and the Bobby B Unit 012H includes the Navajo Allottee tract in the NW/4 Section 15, Township 23 North, Range 7 West, thereby ensuring that these Navajo Allottee leases will be included in the initial Participating Area.

15. Notice of this Application was provided to the Indian Allottee owners, BLM, FIMO, State Land Office and all affected parties. I provided the law firm of Holland & Hart LLP with the names and addresses of the parties to notice and instructed that they be notified of this application and hearing.

16. In my opinion, the unitized interval for the proposed Bobby B Unit can be efficiently and effectively developed under a common plan of development, and approval of this application is in the best interests of conservation, prevention of waste, and the protection of correlative rights.

17. **Enduring Exhibits B-1 and B-2** were prepared by me or compiled under my direction from company business records.

18. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Travis Whitham
Travis Whitham

5/28/26
Date

EXPLORATORY UNIT
FEDERAL/INDIAN/STATE/FEE
UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION OF THE

BOBBY B UNIT AREA COUNTY OF
RIO ARRIBA STATE OF NEW MEXICO
NO. NMNM106716738

TABLE OF CONTENTS

SECTION

- 1. ENABLING ACT AND REGULATIONS
- 2. UNIT AREA
- 3. UNITIZED LAND AND UNITIZED SUBSTANCES
- 4. UNIT OPERATOR.
- 5. RESIGNATION OR REMOVAL OF UNIT OPERATOR
- 6. SUCCESSOR UNIT OPERATOR
- 7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT
- 8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR
- 9. DRILLING TO DISCOVERY
- 10. PLAN OF FURTHER DEVELOPMENT AND OPERATION
- 11. PARTICIPATION AFTER DISCOVERY
- 12. ALLOCATION OF PRODUCTION
- 13. DEVELOPMENT OR OPERATION OF NON-PARTICIPATING LAND OR FORMATIONS
- 14. ROYALTY SETTLEMENT
- 15. RENTAL SETTLEMENT
- 16. CONSERVATION
- 17. DRAINAGE
- 18. LEASES AND CONTRACTS CONFORMED AND EXTENDED
- 19. COVENANTS RUN WITH LAND
- 20. EFFECTIVE DATE AND TERM
- 21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION
- 22. APPEARANCES
- 23. NOTICES
- 24. NO WAIVER OF CERTAIN RIGHTS
- 25. UNAVOIDABLE DELAY
- 26. LOSS OF TITLE
- 27. NON-JOINDER AND SUBSEQUENT JOINDER
- 28. COUNTERPARTS
- 29. INDIAN EMPLOYMENT
- 30. SURRENDER
- 31. TAXES
- 32. NO PARTNERSHIP
- 33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS
- 34. EXISTING WELLBORES
- 35. INCLUSION OF NON-FEDERAL LANDS
- 36. NEW MEXICO STATE TRUST LANDS
- 37. SPECIAL SURFACE STIPULATIONS

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-1
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

UNIT AGREEMENT
FOR DEVELOPMENT AND OPERATION OF
THE
BOBBY B UNIT AREA
COUNTY OF RIO ARRIBA
STATE OF NEW MEXICO
NO. NMNM 106716738

THIS AGREEMENT, entered into as of the _____ day of _____, 2026, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as the "parties hereto,"

WITNESSETH:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the unit area subject to this agreement; and

WHEREAS, the Mineral Leasing Act of February 25, 1920, 41 Stat. 437, as amended, 30 U.S.C. Sec. 181 et seq., authorizes Federal lessees and their representatives to unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit plan of development or operation of any oil or gas pool, field, or like area, or any part thereof for the purpose of more properly conserving the natural resources thereof whenever determined and certified by the Secretary of the Interior to be necessary or advisable in the public interest; and

WHEREAS, the Act of March 3, 1909, (35 Stat. 783) as amended by the act of August 9, 1955, (69 Stat. 540), the Act of May 11, 1938, (52 Stat. 347 as amended, 25 U.S.C., Sec. 396a-g), Act of August 4, 1947, (61 Stat. 732), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), provides that all operations under any oil and gas lease on tribal and/or allotted Indian lands shall be subject to the rules and regulations of the Secretary of the Interior, and regulations issued pursuant to said statute provide that, in the exercise of his judgment, the Secretary may take into consideration, among other things, the Federal laws, state laws or regulations by competent Federal or State authorities or lawful agreements among operators regulating either drilling or production or both (25 C.F.R. Sec. 211.28 and 212.28); and,

WHEREAS, the Commissioner Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Section 19-10-45, 46, 47 NM Statutes 1978 Annotated) to consent to or approve this agreement on behalf of the State of New Mexico, insofar as it covers and includes lands and mineral interest of the State of New Mexico; and

WHEREAS, the Oil Conservation Division of the New Mexico Energy and Minerals Department, hereinafter referred to as "Division", is authorized by an act of the Legislature (Chapter 70 and 71, NM Statutes 1978 Annotated) to approve this agreement and the conservation provisions hereof; and

WHEREAS, the parties hereto hold sufficient interests in the Bobby B Unit Area covering the land hereinafter described to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to conserve natural resources, prevent waste, and secure other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions, and limitations herein set forth;

NOW, THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the below defined unit area, and agree severally among themselves as follows:

1. ENABLING ACT AND REGULATIONS. The Mineral Leasing Act of February 25, 1920, as amended, supra, and all valid pertinent regulations including operating and unit plan regulations and State of New Mexico rules and regulations, heretofore issued thereunder or valid, pertinent and reasonable regulations hereafter issued thereunder are accepted and made a part of this agreement as to Federal, and Indian trust lands, provided such regulations are not inconsistent with the terms of this agreement; and as to non-Federal lands, non-Indian trust lands, the oil and gas operating regulations in effect as of the effective date hereof governing drilling and producing operations, not inconsistent with the terms hereof or the laws of the State in which the non-Federal land is located, are hereby accepted and made a part of this agreement.

2. UNIT AREA. The area specified on the map attached hereto marked **Exhibit "A"** is hereby designated and recognized as constituting the unit area, containing **16,774.60 acres**, more or less. The lands covered by this agreement (hereinafter referred to as "unit area") are described as follows:

Township 24 North, Range 6 West

Section 7: Lots 1-4, E2W2, E2 (ada: All)
 Section 18: Lots 1-4, E2W2, E2 (ada: All)
 Section 19: Lots 1-4, E2W2, E2 (ada: All)
 Section 29: SW, W2SE
 Section 30: Lots 1-4, E2W2, E2 (ada: All)
 Section 31: Lots 1-4, E2W2, E2 (ada: All)
 Section 32: All

Township 24 North, Range 7 West

Section 13: S2
 Section 14: S2
 Section 15: All
 Section 21: NE, S2
 Section 22: All
 Section 23: All
 Section 24: All
 Section 25: All
 Section 26: All
 Section 27: All
 Section 32: W2NW, NE, S2
 Section 34: E2NW, NE, S2
 Section 35: All
 Section 36: All

Township 23 North, Range 7 West

Section 2: Lots 1-4, S2N2, S2 (ada: All)
 Section 3: Lots 1-12, S2N2 (ada: All)
 Section 4: Lots 5-20 (ada: All)
 Section 5: Lots 5-9, S2NW, SWNE, S2 (ada: All)
 Section 8: NE
 Section 9: Lots 1-4, W2, SE (ada: All)
 Section 10: Lots 1-10, SENE, NESE, S2S2 (ada: All)
 Section 15: NW
 Section 16: All

Exhibit A shows, in addition to the boundary of the unit area, the boundaries and identity of tracts and leases in said area to the extent known to the Unit Operator. **Exhibit B** attached hereto is a schedule showing to the extent known to the Unit Operator, the acreage, percentage, and kind of ownership of oil and gas interests in all lands in the unit area. However, nothing herein or in Exhibits A or B shall be construed as a representation by any party hereto as to the ownership of any interest other than such interest or interests as are shown in the Exhibits as owned by such party. Exhibits A and B shall be revised by the Unit Operator whenever changes in the unit area or in the ownership interests in the individual tracts render such revision necessary, or when requested by the Authorized Officer of the Bureau of Land Management (BLM), hereinafter referred to as "AO", the Director of the Federal Indian Management Office, hereinafter referred to as "FIMO", or the Commissioner of Public Lands of the State of New Mexico, hereinafter referred to as "Land Commissioner", and not less than four (4) copies of the revised Exhibits shall be filed with the proper Bureau of Land Management office, and one (1) copy thereof shall be filed with the Federal Indian Minerals Office, hereinafter referred to as "FIMO", and one (1) copy with the New Mexico Oil Conservation Division of the Energy and Minerals Department, hereinafter referred to as "Division", and one (1) copy thereof shall be filed with the Land Commissioner.

A list of State of New Mexico lands and leases is attached hereto as **Exhibit E**.

The above-described unit area shall when practicable be expanded to include therein any additional lands or shall be contracted to exclude lands whenever such expansion or contraction is deemed to be necessary or advisable to conform with the purposes of this agreement. Such expansion or contraction shall be effected in the following manner:

(a) Unit Operator, on its own motion (after preliminary concurrence by the AO, FIMO and the Land Commissioner), or on demand of the AO, FIMO, and Land Commissioner, shall prepare a notice of proposed expansion or contraction describing the contemplated changes in the boundaries of the unit area, the reasons therefore, any plans for additional drilling, and the proposed effective date of the expansion or contraction, preferably the first day of a month subsequent to the date of notice.

(b) Said notice shall be delivered to the proper BLM office, FIMO, the Land Commissioner, and the Division _____, and copies thereof mailed to the last known address of each working interest owner, lessee and lessor whose interests are affected, advising that thirty (30) days will be allowed for submission to the Unit Operator of any objections.

(c) Upon expiration of the 30-day period provided in the preceding item (b) hereof, Unit Operator shall file with the AO, FIMO and the Land Commissioner, evidence of mailing of the notice of expansion or contraction and a copy of any objections thereto which have been filed with the Unit Operator, together with an application in triplicate, for approval of such expansion or contraction and with appropriate joinders.

(d) After due consideration of all pertinent information, the expansion or contraction shall, upon approval by the AO, FIMO and the Land Commissioner, become effective as of the date prescribed in the notice thereof or such other appropriate date.

(e) All legal subdivisions of lands (i.e., forty (40) acres by Government survey or its nearest lot or tract equivalent; in instances of irregular surveys, unusually large lots or tracts shall be considered in multiples of forty (40) acres or the nearest aliquot equivalent thereof), no parts of which are in or entitled to be in a participating area on or before the fifth (5th) anniversary of the effective date of the first initial participating area established under this unit agreement, shall be eliminated automatically from this

agreement, effective of said fifth (5th) anniversary, and such lands shall no longer be a part of the unit area and shall no longer be subject to this agreement, unless diligent drilling operations are in progress on unitized lands not entitled to participation on said fifth (5th) anniversary, in which event all such lands shall remain subject hereto for so long as such drilling operations are continued diligently, with no more than 90-days' time elapsing between the completion of one such well and the commencement of the next such well. All legal subdivisions of lands not entitled to be in a participating area within ten (10) years after the effective date of the first initial participating area approved under this agreement shall be automatically eliminated from this agreement as of said tenth (10th) anniversary. The Unit Operator shall, within ninety (90) days after the effective date of any elimination hereunder, describe the area so eliminated to the satisfaction of the AO, FIMO and Land Commissioner and promptly notify all parties in interest. All lands reasonably proved productive of unitized substances in paying quantities and developed to the satisfaction of the AO, FIMO and Land Commissioner by diligent drilling operations under an approved plan of development after the aforesaid five-year period shall become participating in the same manner as during said first five-year period. However, when such diligent drilling operations cease, all nonparticipating lands not then entitled to be in a participating area shall be automatically eliminated effective as of the 91st day thereafter.

Any expansion of the unit area pursuant to this section which embraces lands theretofore eliminated pursuant to this subsection 2(e) shall not be considered automatic commitment or recommitment of such lands. If conditions warrant extension of the 10-year period specified in this subsection, a single extension of not to exceed two years may be accomplished by consent of the owners of ninety (90) percent of the working interest in the current nonparticipating unitized lands and the owners of sixty (60) percent of the basic royalty interests (exclusive of the basic royalty interests of the United States) in nonparticipating unitized lands with approval of the AO and Land Commissioner, provided such extension application is submitted not later than sixty (60) days prior to the expiration of said 10-year period.

3. UNITIZED LAND AND UNITIZED SUBSTANCES. All land now or hereafter committed to this agreement shall constitute land referred to herein as "unitized land" or "land subject to this agreement." For purposes of this agreement, the unitized interval is defined as the interval from the stratigraphic equivalent of the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone formation, as found between the measured depths of 4,478' to 5,660 feet beneath the surface, as seen on the petrophysical logs from the Marcus A 014 well (API # 30-039-24170), located in NE/4SE/4 Section 31, Township 24 North, Range 6 West, Rio Arriba County, New Mexico as set forth on Exhibit C. All production of oil, gas, or other hydrocarbons from the defined depths are unitized under the terms of this agreement and herein are called "unitized substances"; provided, however, that it is the specific intent of the parties hereto not to cause or effectuate any horizontal segregation of any Federal or Indian trust or State lease committed hereto as a consequence of the aforementioned depth limitations of the unitized land. A type log has been provided as Exhibit C to this unit Agreement.

4. UNIT OPERATOR. Enduring Resources, LLC is hereby designated as Unit Operator and by signature hereto as Unit Operator agrees and consents to accept the duties and obligations of Unit Operator for the discovery, development, and production of unitized substances as herein provided. Whenever reference is made herein to the Unit Operator, such reference means the Unit Operator acting in that capacity and not as an owner of interest in unitized substances, and the term "working interest owner" when used herein shall include or refer to Unit Operator as the owner of a working interest only when such an interest is owned by it.

5. RESIGNATION OR REMOVAL OF UNIT OPERATOR. Unit Operator shall have the right to resign at any time prior to the establishment of a participating area or areas hereunder, but such resignation shall not become effective so as to release Unit Operator from the duties and obligations of Unit Operator

and terminate Unit Operator's rights as such for a period of six months after notice of intention to resign has been served by Unit Operator on all working interest owners and the AO, FIMO, Land Commissioner and the Division and until all wells then drilled hereunder are placed in a satisfactory condition for suspension or abandonment, whichever is required by the AO as to Federal lands, FIMO as to Indian lands, Land Commissioner as to State lands, and the Division as to fee lands unless a new Unit Operator shall have been selected and approved and shall have taken over and assumed the duties and obligations of Unit Operator prior to the expiration of said period.

Unit Operator shall have the right to resign in like manner and subject to like limitations as above provided at any time after a participating area established hereunder is in existence, but in all instances of resignation or removal, until a Successor Unit Operator is selected and approved as hereinafter provided, the working interest owners shall be jointly responsible for performance of the duties of Unit Operator, and shall not later than thirty (30) days before such resignation or removal becomes effective appoint a common agent to represent them in any action to be taken hereunder.

The resignation of Unit Operator shall not release the Unit Operator from any liability for any default by it hereunder occurring prior to the effective date of its resignation.

The Unit Operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests as herein provided for the selection of a new Unit Operator. Such removal shall be effective upon notice thereof to the AO, FIMO and the Land Commissioner.

The resignation or removal of Unit Operator under this agreement shall not terminate its right, title, or interest as the owner of working interest or other interest in unitized substances, but upon the resignation or removal of Unit Operator becoming effective, such Unit Operator shall deliver possession of all wells, equipment, materials, and appurtenances used in conducting the unit operations to the new duly qualified successor Unit Operator or to the common agent, if no such new Unit Operator is selected to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment, or appurtenances needed for the preservation of any wells.

6. SUCCESSOR UNIT OPERATOR. Whenever the Unit Operator shall tender his or its resignation as Unit Operator or shall be removed as hereinabove provided, or a change of Unit Operator is negotiated by working interest owners, the owners of the working interests according to their respective acreage interests in all unitized land shall, pursuant to Approval of the Parties requirements of the unit operating agreement, select a successor Unit Operator. Such selection shall not become effective until:

- (a) a Unit Operator so selected shall accept in writing the duties and responsibilities of Unit Operator, and
- (b) the selection shall have been approved by the AO, FIMO and the Land Commissioner.

If no successor Unit Operator is selected and qualified as herein provided, the AO, FIMO and the Land Commissioner at their election may declare this unit agreement terminated.

7. ACCOUNTING PROVISIONS AND UNIT OPERATING AGREEMENT. If the Unit Operator is not the sole owner of working interests, costs and expenses incurred by Unit Operator in conducting unit operations hereunder shall be paid and apportioned among and borne by the owners of working interests, all in accordance with the agreement or agreements entered into by and between the Unit Operator and the owners of working interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the Unit Operator as provided in this

section, whether one or more, are herein referred to as the "unit operating agreement." Such unit operating agreement shall also provide the manner in which the working interest owners shall be entitled to receive their respective proportionate and allocated share of the benefits accruing hereto in conformity with their underlying operating agreements, leases, or other independent contracts, and such other rights and obligations as between Unit Operator and the working interest owners as may be agreed upon by Unit Operator and the working interest owners; however, no such unit operating agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the Unit Operator of any right or obligation established under this agreement, and in case of any inconsistency or conflict between this agreement and the unit operating agreement, this agreement shall govern. Three (3) copies of the unit operating agreement executed pursuant to this section shall be filed in the proper BLM office and one (1) true copy with FIMO and one (1) true copy with the Land Commissioner prior to approval of this unit agreement.

8. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR. Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating, and distributing the unitized substances are hereby delegated to and shall be exercised by the Unit Operator as herein provided. Acceptable evidence of title to said rights shall be deposited with Unit Operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of Unit Operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the Unit Operator, in its capacity as Unit Operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes hereinspecified.

9. DRILLING TO DISCOVERY. Within six (6) months after the effective date hereof, the Unit Operator shall commence to drill an adequate test well at a location approved by the AO if on Federal, or FIMO for Indian trust lands, or by the Division if on Fee, or by Land Commission if on State lands, unless on such effective date a well is being drilled in conformity with the terms hereof, and thereafter continue such drilling diligently until the **Mancos formation** has been tested with at least a 5,000 foot horizontal well which can be produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling, completing, and producing operations, with a reasonable profit) or the Unit Operator shall at any time establish to the satisfaction of the AO, FIMO, and Land Commissioner that further drilling of said well would be unwarranted or impracticable, provided, however, that Unit Operator shall not in any event be required to drill said well to a horizontal length in excess of 5,000 feet. Until the discovery of unitized substances capable of being produced in paying quantities, the Unit Operator shall continue drilling one or more wells at a time, allowing not more than six (6) months between the completion of one well and the commencement of drilling operations for the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the AO, if on Federal or FIMO for Indian lands, or the Land Commissioner if on State lands or until it is reasonably proved that the unitized land is incapable of producing unitized substances in paying quantities in the formations drilled hereunder. Nothing in this section shall be deemed to limit the right of the Unit Operator to resign as provided in Section 5, hereof, or as requiring Unit Operator to commence or continue any drilling during the period pending such resignation becoming effective in order to comply with the requirements of this section.

The AO, FIMO and the Land Commissioner may modify any of the drilling requirements of this section by granting reasonable extensions of time when, in his opinion, such action is warranted.

Until the establishment of a participating area, the failure to commence a well subsequent to the drilling of the initial obligation well, or in the case of multiple well requirements, if specified, subsequent to the drilling of those multiple wells, as provided for in this (these) section(s), within the time allowed including any extension of time granted by the AO, FIMO and Land Commissioner, shall cause this agreement to terminate automatically. Upon failure to continue drilling diligently any well other than the obligation well(s) commenced hereunder, the AO, FIMO and Land Commissioner may, after fifteen (15) days' notice to the Unit Operator,

declare this unit agreement terminated. Failure to commence drilling the initial obligation well, or the first of multiple obligation wells, on time and to drill it diligently shall result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner may. In the case of multiple well requirements, failure to commence drilling the required multiple wells beyond the first well, and to drill them diligently, may result in the unit agreement approval being declared invalid ab initio by the AO, FIMO and Land Commissioner.

9a. Multiple well requirements¹. Notwithstanding anything in this Unit Agreement to the contrary, except Section 25, UNAVOIDABLE DELAY, four (4) Obligation Wells shall be drilled. Within one (1) year from the effective date of the unit, Unit Operator will commence the drilling of four (4) initial unit Obligation Wells: the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W. They will be horizontal wells targeting the Gallup interval within Mancos Formation. The Obligation Wells will be spaced roughly 1,200 feet apart and have measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Nevertheless, in the event of the discovery of unitized substances in paying quantities by any well, this unit agreement shall not terminate for failure to complete the four-well program, but the unit area shall be contracted automatically, effective the first day of the month following the default, to eliminate by subdivisions (as defined in Section 2(e) hereof) all lands not then entitled to be in a participating area.

10. PLAN OF FURTHER DEVELOPMENT AND OPERATION. Within six (6) months after completion of a well capable of producing unitized substances in paying quantities, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, an acceptable Plan of Development and operation for the unitized land which, when approved by the AO and Land Commissioner, shall constitute the further drilling and development obligations of the Unit Operator under this agreement for a period of twelve (12) months. Thereafter, from time to time before the expiration of any existing plan, the Unit Operator shall submit for the approval of the AO and Land Commissioner, with a copy to FIMO and the Division, a plan for an additional twelve (12) month period for the development and operation of the unitized land. Subsequent plans should normally be filed on a calendar-year basis not later than March 1 of each year. Any proposed modification or addition to the existing plan should be filed as a supplement to the plan. The Initial Plan of Development attached hereto as **Exhibit D** shall be deemed to be modified and superseded with each subsequent approved Plan of Development.

Any plan submitted pursuant to this section shall provide for the timely exploration of the unitized area, and for the diligent drilling necessary for determination of the area or areas capable of producing unitized substances in paying quantities in each and every productive formation. This plan shall be as complete and adequate as the AO, FIMO and Land Commissioner may determine to be necessary for timely development and proper conservation of the oil and gas resources in the unitized area and shall:

- (a) Specify the number and locations of any wells to be drilled and the proposed order and time for such drilling; and
- (b) Provide a summary of operations and production for the previous year.

Plans shall be modified or supplemented when necessary to meet changed conditions or to protect the interests of all parties to this agreement. Reasonable diligence shall be exercised in complying with the obligations of the approved Plan of Development and operation. The AO and Land Commissioner are authorized to grant a reasonable extension of the six-month period herein prescribed for submission of the initial Plan of

¹ Use when multiple obligation wells are necessary.

Development and operation where such action is justified because of unusual conditions or circumstances.

11. PARTICIPATION AFTER DISCOVERY. Upon completion of a well capable of producing unitized substances in paying quantities, or as soon thereafter as required by the AO, FIMO and Land Commissioner, the Unit Operator shall submit for approval by the AO, FIMO and Land Commissioner, a schedule, based on subdivision of the public land survey or aliquot parts thereof, of all land then regarded as reasonably proved to be productive of unitized substances in paying quantities. These lands shall constitute a participating area upon approval of the AO, FIMO and Land Commissioner, effective as of the date of completion of such well or the effective date of this unit agreement, whichever is later. The acreages of both Federal and non-Federal lands (Indian, State and fee) shall be based upon appropriate computations from the courses and distances shown on the last approved public land survey as of the effective date of each initial participating area. The schedule shall also set forth the percentage of unitized substances to be allocated, as provided in Section 12, to each committed tract in the participating area so established, and shall govern the allocation of production commencing with the effective date of the participating area.

A different participating area shall be established for each separate pool or deposit of unitized substances or for any group thereof which is produced as a single pool or zone, and any two or more participating areas so established may be combined into one, on approval of the AO, FIMO and Land Commissioner. When production from two or more participating areas is subsequently found to be from a common pool or deposit, the participating areas shall be combined into one, effective as of such appropriate date as may be approved or prescribed by the AO, FIMO and Land Commissioner.

The participating area or areas so established shall be revised from time to time, subject to the approval of the AO, FIMO and Land Commissioner, to include additional lands then regarded as reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations, or to exclude lands then regarded as not reasonably proved to be productive of unitized substances in paying quantities, and the schedule of allocation percentages shall be revised accordingly. The effective date of any revision shall be the first of the month in which the knowledge or information is obtained on which such revision is predicated. No land shall be excluded from a participating area on account of depletion of its unitized substances, except that any participating area established under the provisions of this unit agreement shall terminate automatically whenever all completions in the formation on which the participating area is based are abandoned.

It is the intent of this section that a participating area shall represent the area known or reasonably proved to be productive of unitized substances in paying quantities or which are necessary for unit operations; but, regardless of any revision of the participating area, nothing herein contained shall be construed as requiring any retroactive adjustment for production obtained prior to the effective date of the revision of the participating area.

In the absence of agreement at any time between the Unit Operator and the AO, FIMO and the Land Commissioner as to the proper definition or redefinition of a participating area, or until a participating area has, or areas have, been established, the portion of all payments affected thereby shall, except royalty due the United States, Indians and the State of New Mexico, be impounded in a manner mutually acceptable to the owners of committed working interests and AO and Land Commissioner. Royalties due the United States shall be determined by the AO for Federal land, FIMO for Indian lands, and the Land Commissioner for State lands and the amount thereof shall be deposited, as directed by the AO, FIMO and Land Commissioner, until a participating area is finally approved and then adjusted in accordance with a determination of the sum due as Federal, Indian or State royalty on the basis of such approved participating area.

Whenever it is determined, subject to the approval of the AO, FIMO and Land Commissioner, that a well

drilled under this agreement is not capable of production of unitized substances in paying quantities and inclusion in a participating area of the land on which it is situated is unwarranted, production from such well shall, for the purpose of settlement among all parties other than working interest owners, be allocated to the land on which the well is located, unless such land is already within the participating area established for the pool or deposit from which such production is obtained. Settlement for working interest benefits from such a nonpaying unit well shall be made as provided in the unit operating agreement.

12. ALLOCATION OF PRODUCTION. All unitized substances produced from a participating area established under this agreement, except any part thereof used in conformity with good operating practices within the unitized area for drilling, operating and other production or development purposes, for repressuring or recycling in accordance with a plan of development and operations that has been approved by the AO and Land Commissioner, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of unitized land and unleased Federal, Indian trust or State land, if any, included in the participating area established for such production. Each such tract shall have allocated to it such percentage of said production as the number of acres of such tract included in said participating area bears to the total acres of unitized land and unleased Federal, Indian or State land, if any, included in said participating area. There shall be allocated to the working interest owner(s) of each tract of unitized land in said participating area, in addition, such percentage of the production attributable to the unleased Federal, Indian and State land within the participating area as the number of acres of such unitized tract included in said participating area bears to the total acres of unitized land in said participating area, for the payment of the compensatory royalty specified in Section 17 of this agreement. Allocation of production hereunder for purposes other than for settlement of the royalty, overriding royalty, or payment out of production obligations of the respective working interest owners, including compensatory royalty obligations under Section 17, shall be prescribed as set forth in the unit operating agreement or as otherwise mutually agreed by the affected parties. It is hereby agreed that production of unitized substances from a participating area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular part or tract of the participating area. The Unit Operator must set aside all funds attributable to unleased Federal or Indian acreage in an interest-earning escrow or trust account. If any gas produced from one participating area is used for repressuring or recycling purposes in another participating area, the first gas withdrawn from the latter participating area for sale during the life of this agreement, shall be considered to be the gas so transferred, until an amount equal to that transferred shall be so produced for sale and such gas shall be allocated to the participating area from which initially produced as such area was defined at the time that such transferred gas was finally produced and sold.

13. DEVELOPMENT OR OPERATION OF NONPARTICIPATING LAND OR FORMATIONS. Any operator may with the approval of the AO, FIMO and Land Commissioner, at such party's sole risk, costs, and expense, drill a well on the unitized land to test any formation provided the well is outside any participating area established for that formation, unless within ninety (90) days of receipt of notice from said party of his intention to drill the well, the Unit Operator elects and commences to drill the well in a like manner as other wells are drilled by the Unit Operator under this agreement.

If any well drilled under this section by a non-unit operator results in production of unitized substances in paying quantities such that the land upon which it is situated may properly be included in a participating area, such participating area shall be established or enlarged as provided in this agreement and the well shall thereafter be operated by the Unit Operator in accordance with terms of this agreement and the unit operating agreement.

If any well drilled under this section by a non-unit operator that obtains production in quantities insufficient to justify the inclusion of the land upon which such well is situated in a participating area, such well may be operated and produced by the party drilling the same, subject to the conservation requirements of this

agreement. The royalties in amount or value of production from any such well shall be paid as specified in the underlying lease and agreements affected.

14. ROYALTY SETTLEMENT. The United States, the lessors of Indian land, State and any royalty owner, who is entitled to take in kind a share of the substances now unitized hereunder shall be hereafter be entitled to the right to take in kind its share of the unitized substances, and Unit Operator, or the non-unit operator in the case of the operation of a well by a non-unit operator as herein provided for in special cases, shall make deliveries of such royalty share taken in kind in conformity with the applicable contracts, laws, and regulations. Settlement for royalty interest not taken in kind shall be made by an operator responsible therefore under existing contracts, laws and regulations, or by the Unit Operator on or before the last day of each month for unitized substances produced during the preceding calendar month; provided, however, that nothing in this section shall operate to relieve the responsible parties of any land from their respective lease obligations for the payment of any royalties due under their leases.

If gas obtained from lands not subject to this agreement is introduced into any participating area hereunder, for use in repressuring, stimulation of production, or increasing ultimate recovery, in conformity with a plan of development and operation approved by the AO, FIMO and Land Commissioner, a like amount of gas, after settlement as herein provided for any gas transferred from any other participating area and with appropriate deduction for loss from any cause, may be withdrawn from the formation into which the gas is introduced, royalty free as to dry gas, but not as to any products which may be extracted therefrom; provided that such withdrawal shall be at such time as may be provided in the approved Plan of Development and operation or as may otherwise be consented to by the AO, FIMO and Land Commissioner as conforming to good petroleum engineering practice; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

Royalty due the United States and Indian trust lands shall be computed as provided in 30 CFR Group 200 and paid in value or delivered in kind as to all unitized substances on the basis of the amounts thereof allocated to unitized Federal and Indian trust land as provided in Section 12 at the rates specified in the respective Federal or Indian trust leases, or at such other rate or rates as may be authorized by law or regulation and approved by the AO and FIMO; provided, that for leases on which the royalty rate depends on the daily average production per well, said average production shall be determined in accordance with the operating regulations as though each participating area were a single consolidated lease.

Royalty due on account of State lands shall be computed and paid on the basis of all unitized substances allocated to such lands.

15. RENTAL SETTLEMENT. Rental or minimum royalties due on leases committed hereto shall be paid by the appropriate parties under existing contracts, laws, and regulations, provided that nothing herein contained shall operate to relieve the responsible parties of the land from their respective obligations for the payment of any rental or minimum royalty due under their leases. Rental or minimum royalty for lands of the United States, Indian trust lands or State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases from the United States, Indian lessors or State unless such rental or minimum royalty is waived, suspended, or reduced by law or by approval of the Secretary or his duly authorized representative.

Rentals on State of New Mexico lands subject to this agreement shall be paid at the rate specified in the respective leases or by the Land Commissioner where authorized by law or regulation.

With respect to any lease on non-Federal land containing provisions which would terminate such lease unless drilling operations are commenced upon the land covered thereby within the time therein specified or rentals are paid for the privilege of deferring such drilling operations, the rentals required thereby shall,

notwithstanding any other provision of this agreement, be deemed to accrue and become payable during the term thereof as extended by this agreement and until the required drilling operations are commenced upon the land covered thereby, or until some portion of such land is included within a participating area.

16. CONSERVATION. Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State, Indian or Federal law or regulation.

17. DRAINAGE.

(a) The Unit Operator shall take such measures as the AO, FIMO and Land Commissioner deem appropriate and adequate to prevent drainage of unitized substances from unitized land by wells on land not subject to this agreement, which shall include the drilling of protective wells and which may include the payment of a fair and reasonable compensatory royalty, as determined by the AO as to Federal, FIMO as to Indian leases and the Land Commissioner, as to the State leases.

(b) Whenever a participating area approved under Section 11 of this agreement contains unleased Federal lands, the value of 12.5 percent of the production that would be allocated to such Federal lands under Section 12 of this agreement, if such lands were leased, committed and entitled to participation shall be payable as compensatory royalties to the Federal Government. Parties to this agreement holding working interests in committed leases within the applicable participating area shall be responsible for such compensatory royalty payment on the volume of production reallocated from the unleased Federal lands to their unitized tracts under Section 12. The value of such production subject to the payment of said royalties shall be determined pursuant to 30 CFR Part 206 rules and regulations. Payment of compensatory royalties on the production reallocated from unleased Federal and Indian lands to the committed tracts within the participating area shall fulfill the Federal royalty obligation for such production, and said production shall be subject to no further Federal royalty assessment under Section 14 of this agreement. Payment of compensatory royalties as provided herein shall accrue from the date the committed tracts in the participating area that includes unleased Federal and Indian lands receive a production allocation, and shall be due and payable monthly by the last day of the calendar month next following the calendar month of actual production. If leased Federal or Indian trust lands receiving a production allocation from the participating area become unleased, compensatory royalties shall accrue from the date the Federal or Indian lands become unleased. Payment due under this provision shall end when the unleased Federal, or Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first.

(c) If leased Indian lands receiving a production allocation from the participating area become unleased, the value of one hundred percent (100%) (8/8ths) of the production that would be allocated to such Indian lands under Section 12 of this agreement, if such lands were leased, committed, and entitled to participation, shall be impounded in a manner mutually acceptable to the owner of committed working interest and the AO and FIMO, accruing from the date the Indian lands become unleased the value of such production subject to such impoundment shall be determined pursuant to 30CFR Part 206. Impoundment of funds under this provision shall end when the unleased Indian tract is leased or when production of unitized substances ceases within the participating area and the participating area is terminated, whichever occurs first. When the unleased Indian tract is leased, the Indian minerals owner shall be paid the fraction of the accrued impounded funds corresponding to the royalty rate of the lease, and the remaining funds shall be released to the unit interest owners in accordance with the unit operating agreement.

(d) The AO, FIMO, and Land Commissioner may require the drilling and production of such wells to ensure reasonable diligence in the development and operation of the unitized area, or in lieu of drilling, require the payment in the amount as determined by the aforementioned respective agency officials to compensate in full each month for the estimated loss of royalty.

18. LEASES AND CONTRACTS CONFORMED AND EXTENDED. The terms, conditions, and provisions of all leases, subleases, and other contracts relating to exploration, drilling, development or operation for oil or gas on lands committed to this agreement are hereby expressly modified and amended to the extent necessary to make the same conform to the provisions hereof, but otherwise to remain in full force and effect; and the parties hereto hereby consent that the Secretary, as to Federal and Indian leases and the Land Commissioner, as to State leases, shall and by his approval hereof, or by the approval hereof by his duly authorized representative, does hereby establish, alter, change, or revoke the drilling, producing, rental, minimum royalty, and royalty requirements of Federal, Indian trust and Indian leases and State leases committed hereto and the regulations in respect thereto to conform said requirements to the provisions of this agreement, and, without limiting the generality of the foregoing, all leases, subleases, and contracts are particularly modified in accordance with the following:

(a) The development and operation of lands subject to this agreement under the terms hereof shall be deemed full performance of all obligations for development and operation with respect to each and every separately owned tract subject to this agreement, regardless of whether there is any development of any particular tract of this unit area.

(b) Drilling and producing operations performed hereunder upon any tract of unitized lands will be accepted and deemed to be performed upon and for the benefit of each and every tract of unitized land, and no lease shall be deemed to expire by reason of failure to drill or produce wells situated on the land therein embraced.

(c) Suspension of drilling or producing operations on all unitized lands pursuant to direction or consent of the AO, FIMO and Land Commissioner shall be deemed to constitute such suspension pursuant to such direction or consent as to each and every tract of unitized land. A suspension of drilling or producing operations limited to specified lands shall be applicable only to such lands.

(d) Each lease, sublease, or contract relating to the exploration, drilling, development, or operation for oil or gas of lands other than those of the United States, Indian lands, and State of New Mexico lands committed to this agreement which, by its terms might expire prior to the termination of this agreement, is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of this agreement.

(e) Any Federal lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this unit agreement prior to the expiration date of the term of such lease, or in the event actual drilling operations are commenced on unitized land, in accordance with provisions of this agreement, prior to the end of the primary term of such lease and are being diligently prosecuted at that time, such lease shall be extended for two years, and so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the Mineral Leasing Act, as amended. Any Indian or Indian trust lands lease committed hereto shall continue in force beyond the term so provided therein or by law as to the land committed so long as such lease remains subject hereto, provided that production of unitized substances in paying quantities is established under this Unit Agreement prior to the expiration date of the term of such lease and such lease shall be extended for so long thereafter as oil or gas is produced in paying quantities in accordance with the provisions of the acts governing the leasing of Indian lands.

(f) Each sublease or contract relating to the operation and development of unitized substances from lands of the United States or Indian trust lands committed to this agreement, which by its terms would expire prior to the time at which the underlying lease, as extended by the immediately preceding paragraph, will expire is hereby extended beyond any such term so provided therein so that it shall be continued in full force and effect for and during the term of the underlying lease as such term is herein extended.

(g) The segregation of any Federal lease committed to this agreement is governed by the following provision in the fourth paragraph of Sec. 17(m) of the Mineral Leasing Act, as amended by the Act of September 2, 1960 (74 Stat. 781-784) (30 U.S.C. 226(m)):

"Any (Federal) lease heretofore or hereafter committed to any such (unit) plan embracing lands that are in part within and in part outside of the area covered by any such plan shall be segregated into separate leases as to the lands committed and the lands not committed as of the effective date of unitization: Provided, however, that any such lease as to the non-unitized portion shall continue in force and effect for the term thereof but for not less than two years from the date of such segregation and so long thereafter as oil or gas is produced in paying quantities."

If the public interest requirement is not satisfied, the segregation of a lease and/or extension of a lease pursuant to 43 CFR 3107.3-2 and 43 CFR 3107.4, respectively, shall not be effective.

(h) Any Indian lease committed in part to any such cooperative agreement (unit agreement) shall be segregated into a separate lease or leases as to the lands committed and lands not committed to the agreement.

(i) In the event the Initial Test Well is commenced prior to the expiration date of the shortest-term State Lease within the Unit Area, any lease embracing lands of the State of New Mexico, which is made the subject to this agreement, shall continue in force beyond the term provided therein as to the lands committed hereto until the termination hereof. Exhibit F of this unit agreement contains provisions that are applicable only to State Lands.

(j) Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement.

(k) Any lease, other than a Federal lease, having only a portion of its lands committed hereto shall be segregated as to the portion committed and the portion not

committed, and the provisions of such lease shall apply separately to such segregated portions commencing as of the effective date hereof. In the event any such lease provides for a lump-sum rental payment, such payment shall be prorated between the portions so segregated in proportion to the acreage of the respective tracts.

19. COVENANTS RUN WITH THE LAND. The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder by the grantee, transferee, or other successor in interest. No assignment or transfer of any working interest, royalty, or other interest subject hereto shall be binding upon Unit Operator until the first day of the calendar month after Unit Operator is furnished with the original, photostatic, or certified copy of the instrument of transfer.

20. EFFECTIVE DATE AND TERM. This agreement shall become effective upon approval by the AO, FIMO and Land Commissioner and shall automatically terminate five (5) years from said effective date unless:

(a) Upon application by the Unit operator such date of expiration is extended by the AO, FIMO and Land Commissioner,

or

(b) It is reasonably determined prior to the expiration of the fixed term or any extension thereof that the unitized land is incapable of production of unitized substances in paying quantities in the formations tested hereunder, and after notice of intention to terminate this agreement on such ground is given by the Unit Operator to all parties in interest at their last known address, this agreement is terminated with approval of the AO, FIMO, and Land Commissioner, or

(c) A valuable discovery of unitized substances in paying quantities has been made or accepted on unitized land during said initial term or any extension thereof, in which event this agreement shall remain in effect for such term and so long thereafter as unitized substances can be produced in quantities sufficient to pay for the cost of producing same from wells on unitized land within any participating area established hereunder. Should production cease and diligent drilling or reworking operations to restore production or new production are not in progress within sixty (60) days and production is not restored or should new production not be obtained in paying quantities on committed lands within this unit area, this agreement will automatically terminate effective the last day of the month in which the last unitized production occurred, or

(d) It is voluntarily terminated as provided in this agreement. Except as noted herein, this agreement may be terminated at any time prior to the discovery of unitized substances which can be produced in paying quantities by not less than seventy five (75) per centum, on an acreage basis, of the working interest owners' signatory hereto, with the approval of the AO, FIMO, and Land Commissioner. The Unit Operator shall give notice of any such approval to all parties hereto.

Voluntary termination may not occur during the first six (6) months of this agreement unless at least one obligation well shall have been drilled in conformance with Section 9.

If the public interest requirement is not satisfied, the approval of this unit by the AO, FIMO, and Land Commissioner shall be invalid.

21. RATE OF PROSPECTING, DEVELOPMENT, AND PRODUCTION. The AO, FIMO and Land Commissioner are hereby vested with authority to alter or modify from time to time, in his discretion,

the quantity and rate of production under this agreement when such quantity and rate are not fixed pursuant to Federal, Indian, or State law, or do not conform to any Statewide voluntary conservation or allocation program which is established, recognized, and generally adhered to by the majority of operators in such State. The above authority is hereby limited to alteration or modifications which are in the public interest. The public interest to be served and the purpose thereof, must be stated in the order of alteration or modification. Without regard to the foregoing, the AO, FIMO, or Land Commissioner are also hereby vested with authority to alter or modify from time to time, in his discretion, the rate of prospecting and development and the quantity and rate of production under this agreement when such alteration or modification is in the interest of attaining the conservation objectives stated in this agreement and is not in violation of any applicable Federal, Indian, or State law; provided, further, that no such alteration or modification shall be effective as to any land of the State of New Mexico, as to the rate of prospecting and developing in the absence of the specific written approval thereof by the Commissioner and also to any lands of the State of New Mexico..

Powers in this section vested in the AO, FIMO, and Land Commissioner shall only be exercised after notice to Unit Operator and opportunity for hearing to be held not less than fifteen (15) days from notice.

22. APPEARANCES. The Unit Operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby before the Department of the Interior, FIMO, and the Land Commissioner and to appeal from orders issued under the regulations of said Department of the Interior, FIMO, or the Land Commissioner or to apply for relief from any of said regulations, or in any proceedings relative to operations before the Department of the Interior, FIMO, or the Land Commissioner, or any other legally constituted authority; provided, however, that any other interested party shall also have the right at its own expense to be heard in any such proceeding.

23. NOTICES. All notices, demands, or statements required hereunder to be given or rendered to the parties hereto shall be in writing and shall be personally delivered to the party or parties, or sent by postpaid registered or certified mail, to the last-known address of the party or parties.

24. NO WAIVER OF CERTAIN RIGHTS. Nothing contained in this agreement shall be construed as a waiver by any party hereto of the right to assert any legal or constitutional right or defense as to the validity or invalidity of any law of the State where the unitized lands are located, or of the United States, or regulations issued thereunder in any way affecting such party, or as a waiver by any such party of any right beyond his or its authority to waive.

25. UNAVOIDABLE DELAY. All obligations under this agreement requiring the Unit Operator to commence or continue drilling, or to operate on, or produce unitized substances from any of the lands covered by this agreement, shall be suspended while the Unit Operator, despite the exercise of due care and diligence, is prevented from complying with such obligations, in whole or in part, by strikes, acts of God, Federal, Indian, State, or municipal law or agencies, unavoidable accidents, uncontrollable delays in transportation, inability to obtain necessary materials or equipment in the open market, or other matters beyond the reasonable control of the Unit Operator, whether similar to matters herein enumerated or not.

26. LOSS OF TITLE. In the event title to any tract of unitized land shall fail and the true owner cannot be induced to join in this unit agreement, such tract shall be automatically regarded as not committed hereto and there shall be such readjustment of future costs and benefits as may be required on account of the loss of such title. In the event of a dispute as to title to any royalty, working interest, or other interests subject thereto, payment or delivery on account thereof may be withheld without liability for interest until the dispute is finally settled; provided, that, as to Federal lands or leases, Indian lands or leases, or State lands or leases, no payments of funds due the United States, Indians, or to the State of New Mexico shall be withheld, but such funds shall be deposited as directed by the AO, FIMO, and Land Commissioner to be held

as unearned money pending final settlement of the title dispute, and then applied as earned or returned in accordance with such final settlement.

Unit Operator as such is relieved from any responsibility for any defect or failure of any title hereunder.

27. NONJOINDER AND SUBSEQUENT JOINDER. If the owner of any substantial interest in a tract within the unit area fails or refuses to subscribe or consent to this agreement, the owner of the working interest in that tract may withdraw the tract from this agreement by written notice delivered to the proper Bureau of Land Management office, FIMO and to the Land Commissioner and the Unit Operator prior to the approval of this agreement by the AO, FIMO, and Land Commissioner. Any oil or gas interests in lands within the unit area not committed hereto prior to final approval may thereafter be committed hereto by the owner or owners thereof subscribing or consenting to this agreement, and, if the interest is a working interest, by the owner of such interest also subscribing to the unit operating agreement. After operations are commenced hereunder, the right of subsequent joinder, as provided in this section, by a working interest owner is subject to such requirements or approval(s), if any, pertaining to such joinder, as may be provided for in the unit operating agreement. After final approval hereof, joinder by a nonworking interest owner must be consented to in writing by the working interest owner committed hereto and responsible for the payment of any benefits that may accrue hereunder in behalf of such nonworking interest. A non-working interest may not be committed to this unit agreement unless the corresponding working interest is committed hereto. Joinder to the unit agreement by a working interest owner, at any time, must be accompanied by appropriate joinder to the unit operating agreement, in order for the interest to be regarded as committed to this agreement. Except as may otherwise herein be provided, subsequent joinders to this agreement shall be effective as of the date of the filing with the AO, FIMO, and Land Commissioner of duly executed counterparts of all or any papers necessary to establish effective commitment of any interest and/or tract to this agreement.

28. COUNTERPARTS. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above-described unit area.

29. INDIAN EMPLOYMENT. (a) the Unit Operator shall comply with the terms and conditions of the Indian leases while engaged in operations hereunder with respect to the employment of available, qualified Indian labor. Unit Operator shall employ Indian labor in all positions for which they are qualified, including oil field service contracts, and shall protect the Indian grazing rights and other Indian rights to the surface of the lands.

(b) The Unit Operator shall include the provisions of (a) in every subcontract or purchase order so that such provisions will be binding upon each subcontractor or vendor.

30. SURRENDER. Nothing in this agreement shall prohibit the exercise by any working interest owner of the right to surrender vested in such party by any lease, sublease, or operating agreement as to all or any part of the lands covered thereby, provided that each party who will or might acquire such working interest by such surrender or by forfeiture as hereafter set forth, is bound by the terms of this agreement.

If as a result of any such surrender, the working interest rights as to such lands become vested in any party other than the fee owner of the unitized substances, said party may forfeit such rights and further benefits from operations hereunder as to said land to the party next in the chain of title who shall be and become the owner of such working interest. If as the result of any such surrender or forfeiture working interest rights become vested in the fee owner of the unitized substances, such owner may:

- (a) Accept those working interest rights subject to this agreement and the unit operating agreement; or
- (b) Lease the portion of such land as is included in a participating area established hereunder subject to this agreement and the unit operating agreement; or
- (c) Provide for the independent operation of any part of such land that is not then included within a participating area established hereunder.

If the fee owner of the unitized substances does not accept the working interest rights subject to this agreement and the unit operating agreement or lease such lands as above provided within six months after the surrendered or forfeited, working interest rights become vested in the fee owner; the benefits and obligations of operations accruing to such lands under this agreement and the unit operating agreement shall be shared by the remaining owners of the unitized working interests in accordance with their respective working interest ownerships, and such owners of working interests shall compensate the fee owner of unitized substances in such lands by paying sums equal to the rentals, minimum royalties, and royalties applicable to such lands under the lease in effect when the lands were unitized.

An appropriate accounting and settlement shall be made for all benefits accruing to or payments and expenditures made or incurred on behalf of such surrendered or forfeited working interests subsequent to the date of surrender or forfeiture, and payment of any moneys found to be owing by such an accounting shall be made as between the parties within thirty (30) days.

The exercise of any right vested in a working interest owner to reassign such working interest to the party from whom obtained shall be subject to the same conditions as set forth in this section in regard to the exercise of a right to surrender.

31. TAXES. The working interest owners shall render and pay for their account and the account of the royalty owners all valid taxes on or measured by the unitized substances in and under or that may be produced, gathered and sold from the land covered by this agreement after its effective date, or upon the proceeds derived therefrom. The working interest owners on each tract shall and may charge the proper proportion of said taxes to royalty owners having interests in said-tract, and may currently retain and deduct a sufficient amount of the unitized substances or derivative products, or net proceeds thereof, from the allocated share of each royalty owner to secure reimbursement for the taxes so paid. No such taxes shall be charged to the United States or to the State of New Mexico or to any lessor who has a contract with his lessee which requires the lessee to pay such taxes.

32. NO PARTNERSHIP. It is expressly agreed that the relation of the parties hereto is that of independent contractors and nothing contained in this agreement, expressed or implied, nor any operations conducted hereunder, shall create or be deemed to have created a partnership association between the parties hereto or any of them.

33. SURFACE AND ENVIRONMENTAL PROTECTION STIPULATIONS. Nothing in this agreement shall modify or change either the special Federal or Indian lease stipulations relating to surface management or such special Federal or Indian lease stipulations relating to surface and environmental protection, attached to and made a part of, Oil and Gas Leases covering lands within the Unit Area.

34. EXISTING WELLBORES. There are 100 existing wellbore(s) that currently produce from the unitized formation. These wells are listed on Exhibit G and are expressly excluded from this agreement.

35. INCLUSION OF NON-FEDERAL LANDS. Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

36. NEW MEXICO STATE TRUST LANDS.

Additional conditions of approval required by the Land Commissioner, applicable to New Mexico State Trust Lands subject to this agreement, are set forth on Exhibit F, attached hereto and made a part hereof.

37. SPECIAL SURFACE STIPULATIONS. Nothing in this agreement shall modify the special Federal lease stipulations attached to the individual Federal oil and gas leases. Drilling and completion operations in the unit will be impacted by wildlife stipulations prohibiting surface activity from December 1 through March 31; however, the 2026 and 2027 Plans of Development are not affected..

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

Unit Operator

Working Interest Owners

Other Interest Owners

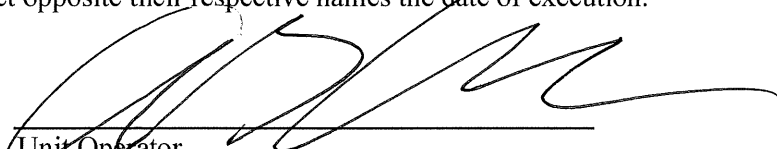
35. INCLUSION OF NON-FEDERAL LANDS. Where State-owned land is to be unitized with Federal lands, approval of the agreement by appropriate State officials must be obtained prior to its submission to the proper BLM office for final approval. When authorized by the laws of the State in which the unitized land is situated, appropriate provision may be made in the agreement, recognizing such laws to the extent that they are applicable to non-Federal unitized land.

36. NEW MEXICO STATE TRUST LANDS.

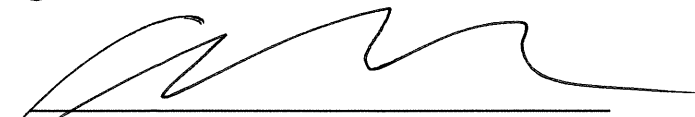
Additional conditions of approval required by the Land Commissioner, applicable to New Mexico State Trust Lands subject to this agreement, are set forth on Exhibit F, attached hereto and made a part hereof.

37. SPECIAL SURFACE STIPULATIONS. Nothing in this agreement shall modify the special Federal lease stipulations attached to the individual Federal oil and gas leases. Drilling and completion operations in the unit will be impacted by wildlife stipulations prohibiting surface activity from December 1 through March 31; however, the 2026 and 2027 Plans of Development are not affected..

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed and have set opposite their respective names the date of execution.

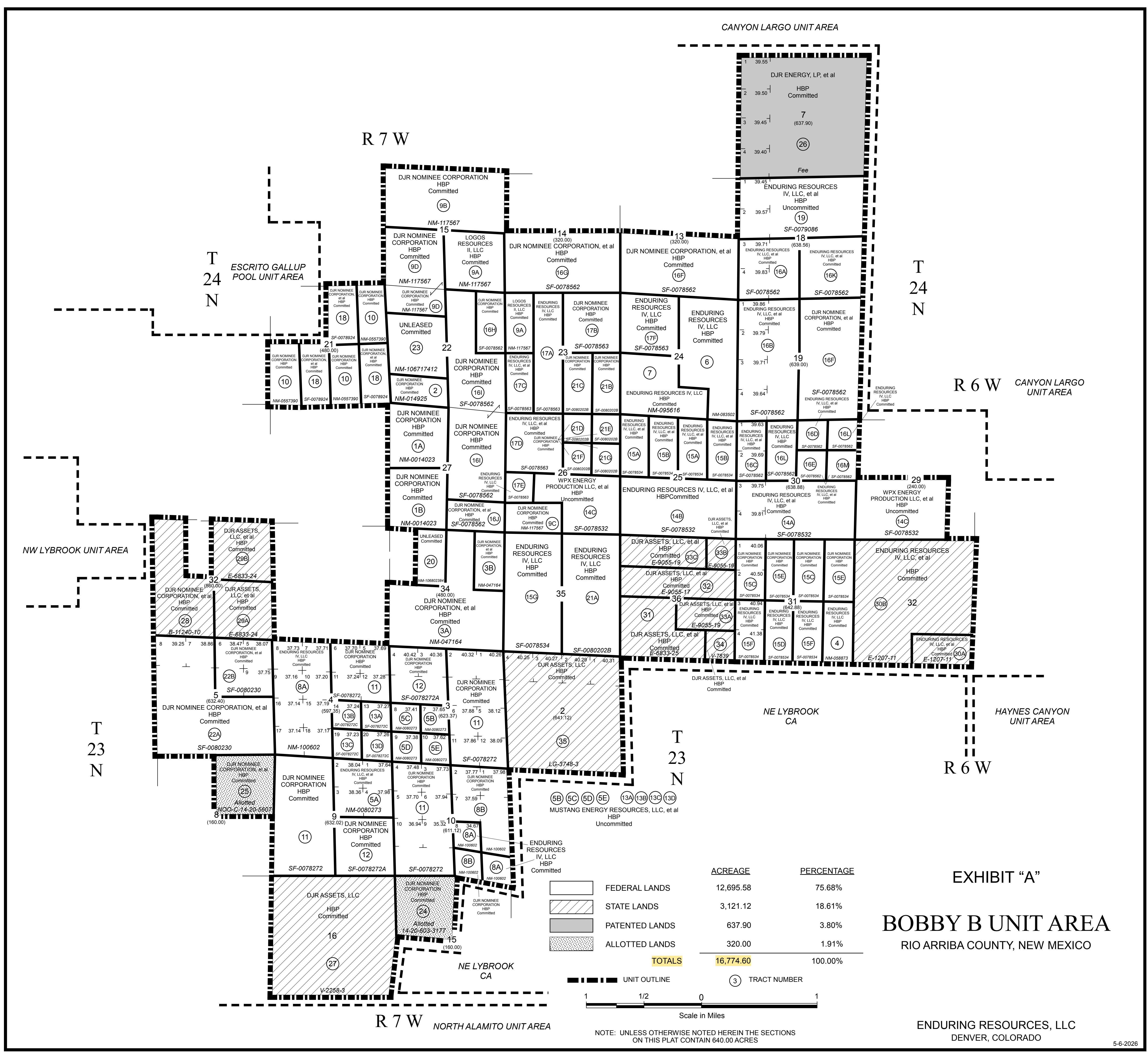


Unit Operator



Working Interest Owners

Other Interest Owners



CANYON LARGO UNIT AREA

R 7 W

T 24 N

ESCRITO GALLUP POOL UNIT AREA

T 24 N

R 6 W CANYON LARGO UNIT AREA

NW LYBROOK UNIT AREA

T 23 N

HAYNES CANYON UNIT AREA

R 6 W

NE LYBROOK CA

R 7 W NORTH ALAMITO UNIT AREA

EXHIBIT "A"

BOBBY B UNIT AREA

RIO ARRIBA COUNTY, NEW MEXICO

	ACREAGE	PERCENTAGE
FEDERAL LANDS	12,695.58	75.68%
STATE LANDS	3,121.12	18.61%
PATENTED LANDS	637.90	3.80%
ALLOTTED LANDS	320.00	1.91%
TOTALS	16,774.60	100.00%

UNIT OUTLINE (3) TRACT NUMBER



NOTE: UNLESS OTHERWISE NOTED HEREIN THE SECTIONS ON THIS PLAT CONTAIN 640.00 ACRES

ENDURING RESOURCES, LLC
DENVER, COLORADO

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BOBBY B UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

The unitized interval is defined as the interval from the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone, as found between the depths of 4,478' to 5,660' in the Marcus A 014 well, API #30-039-24170, located in the NE/SW/4 Section 31-T24N-R6W, Rio Arriba County, New Mexico.

REV. 5/11/2026

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
FEDERAL LANDS												
1A	T24N-R7W-N.M.P.M. Sec. 27: NW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% SIMCOE LLC Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL	0.5625% 0.3125% 1.6250% 2.5000%	DJR Nominee Corporation	100.0000%	160.00	1.0180%	
1B	T24N-R7W-N.M.P.M. Sec. 27: SW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% Maralex Resources, Inc. Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL	0.5625% 0.3125% 1.6250% 2.5000%	DJR Nominee Corporation	100.0000%	160.00	1.0180%	
2	T24N-R7W-N.M.P.M. Sec. 22: S/2SW/4	80.00	NMNM-0014925 NMNM105561221 Effective Date 3/1/1972 HBP	U.S.A. - All (12.5% - 25.0% royalty)	DJR Nominee Corporation	100.0000% NONE		DJR Nominee Corporation	100.0000%	80.00	0.5090%	
3A	T24N-R7W-N.M.P.M. Section 34: W/2NE/4, S/2	400.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL	75.2525% 24.7475% 100.0000%	Enduring Resources IV, LLC Mazzola & Co. Dugan Production Corporation TOTAL	1.4317% 0.5000% 1.8813% 3.8130%	Dugan Production Corporation DJR Nominee Corporation LOGOS Resources II, LLC TOTAL	37.6263% 37.6263% 24.7474% 100.0000%	400.00	2.5451%
3B	T24N-R7W-N.M.P.M. Sec. 34: E/2NE/4	80.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL	75.2525% 24.7475% 100.0000%	Enduring Resources IV, LLC Mazzola & Co. Dugan Production Corporation TOTAL	0.3467% 0.5000% 1.8813% 2.7280%	Dugan Production Corporation DJR Nominee Corporation LOGOS Resources II, LLC TOTAL	37.6263% 37.6263% 24.7474% 100.0000%	80.00	0.5090%
4	T24N-R6W-N.M.P.M. Sec. 31: E/2SE/4	80.00	NMNM-0058873 NMNM105467524 Effective Date 6/27/1984 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Mark Weidler and Jacqueline Joan Weidler, Trustees UTA dated April 1, 1981	100.0000% Branex Resources, Inc. EMG Properties, Inc. TOTAL	1.5300% 1.4700% 3.0000%	Enduring Resources IV, LLC	100.0000%	80.00	0.5090%	
5A	T23N-R7W-N.M.P.M. Sec. 9: Lots 1, 2, 3, 4 (NE/4)	152.02	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC	12.5000%	Enduring Resources IV, LLC Dr. B.J. Goff Kenneth Robert Schmidt Atko Partners, Ltd. Casa Grande Royalty Co., Inc. William W. Bramlett James R. Payne & Jean Payne, as husband and wife McKay Oil & Gas Inc. Jarchow 1994 Trust created by TOTAL	87.5000% 3.0000% 0.8750% 0.7874% 0.0438% 0.0438% 1.7500% 3.0000% 3.0000% 100.0000%	152.02	0.9674%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
5B	<u>T23N-R7W-N.M.P.M.</u> Section 3: Lot 7 (NE/4SW/4)	37.65	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	<u>After Payout</u> Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.65	0.0000%
5C	<u>T23N-R7W-N.M.P.M.</u> Section 3: Lot 8 (NW/4SW/4)	37.41	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	<u>After Payout</u> Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.41	0.0000%
5D	<u>T23N-R7W-N.M.P.M.</u> Section 3: Lot 9 (SW/4SW/4)	37.38	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Dandelion Living Trust created u/t/a date Evans Survivors Trust created u/t/a date TOTAL 14.5000%	<u>Before Payout</u> Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.38	0.0000%
5E	<u>T23N-R7W-N.M.P.M.</u> Section 3: Lot 10 (SE/4SW/4)	37.62	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC Mustang Energy Resources, LLC* TOTAL 21.0000%	<u>After Payout</u> Mustang Energy Resources, LLC Susan Jane Adamek Thomas Lindsay Elkins, III Everett McConnell, deceased RF Partnership Ltd. TOTAL 100.0000%		37.62	0.0000%
6	<u>T24N-R7W-N.M.P.M.</u> Sec. 24: NE/4, N/2SE/4, SE/4SE/4	280.00	NMNM-0083502 NMNM105312511 Effective Date 4/1/1990 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Inc.	100.0000% NONE	Enduring Resources IV, LLC	280.00		1.7816%
7	<u>T24N-R7W-N.M.P.M.</u> Sec. 24: SW/4, SW/4SE/4	200.00	NMNM-0095616 NMNM105443423 Effective Date 9/1/1995 HBP	U.S.A. - All (18.67% royalty)	DJR Nominee Corporation	100.0000% NONE	Enduring Resources IV, LLC	200.00		1.2725%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
8A	<u>T23N-R7W-N.M.P.M.</u> Sec. 4: Lots 7, 8, 9, 10, 15, 16, 17, 18 (W/2) Sec. 10: Lot 8 (NW/4SE/4), SE/4SE/4	373.11	NMNM-0100602 NMNM105553087 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000%	Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 Robert J. Dunn Family Trust u/a 6/23/1981 as amended Robert William Armstrong Brinken Oil and Investments, Inc. MorningStar Operating LLC JMJ Resources LLC Michael & Beth S. Cunningham, Joint Tenants Passport Energy LLC Osage LLC William F. & Jennifer M. Sawyer, Joint Tenants TOTAL	1.6667% 1.6667% 0.8333% 0.8333% 3.7500% 1.7812% 0.7125% 0.4500% 0.4500% 0.3563% 12.5000%	Enduring Resources IV, LLC	100.0000%	373.11	2.3741%
8B	<u>T23N-R7W-N.M.P.M.</u> Sec. 10: Lots 1, 2, (N/2NE/4), Lot 7 (SW/4NE/4), SE/4NE/4, NE/4SE/4, SW/4SE/4	233.34	NMNM-0100602 NMNM105553087 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000%	Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008 Robert J. Dunn Family Trust u/a 6/23/1981 as amended Robert William Armstrong Brinken Oil and Investments, Inc. MorningStar Operating LLC JMJ Resources LLC Michael & Beth S. Cunningham, Joint Tenants Passport Energy LLC Osage LLC William F. & Jennifer M. Sawyer, Joint Tenants TOTAL	1.6667% 1.6667% 0.8333% 0.8333% 3.7500% 1.7812% 0.7125% 0.4500% 0.4500% 0.3563% 12.5000%	DJR Nominee Corporation	100.0000%	233.34	1.4847%
9A	<u>T24N-R7W-N.M.P.M.</u> Sec. 15: SE/4 Sec. 23: W/2NW/4	240.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	T.H. McElvain Oil & Gas LLLP Logos Resources II, LLC DJR Nominee Corporation TOTAL	4.7500% 1.7250% 1.0250% 7.5000%	LOGOS Resources II, LLC	100.0000%	240.00	1.5271%
9B	<u>T24N-R7W-N.M.P.M.</u> Sec. 15: N/2	320.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	LOGOS Resources II, LLC T. H. McElvain Oil & Gas, LLLP DJR Nominee Corporation TOTAL	4.2250% 2.2500% 1.0250% 7.5000%	LOGOS Resources II, LLC	100.0000%	320.00	2.0361%
9C	<u>T24N-R7W-N.M.P.M.</u> Sec. 26: S/2SW/4	80.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	T.H. McElvain Oil & Gas LLLP Logos Resources II, LLC TOTAL	6.2500% 0.2250% 6.4750%	DJR Nominee Corporation	100.0000%	80.00	0.5090%
9D	<u>T24N-R7W-N.M.P.M.</u> Sec. 15: SW/4 Sec. 22: N/2NW/4	240.00	NMNM-0117567 NMNM105389086 Effective Date 3/1/2007 HBP	U.S.A. - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	LOGOS Resources II, LLC T. H. McElvain Oil & Gas, LLLP DJR Nominee Corporation TOTAL	1.7250% 4.7500% 1.0250% 7.5000%	LOGOS Resources II, LLC	100.0000%	240.00	1.5271%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
10	T24N-R7W-N.M.P.M. Sec. 21: E/2NE/4, W/2SW/4, W/2SE/4	240.00	NMNM-0557390 NMNM105371464 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	100.0000%	Big Lake Fishing LLC Muirfield Reserves, LLC Reservation Lake Resources, LLC Allen R. Grambling Cara Cathleen Howell Ben Howell Langford Richard Parker Langford Anna Celia Howell Hilton Emilie M. Hardie Royalty Trust Elizabeth H. Lund Royalty Trust Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee Pico Properties, LLC Louann Hoover Feuille Lowe Partners, LP The 1687 Foundation Home-Burtis Trust Emmerson Family, LLC Charles W. Colwill Kathleen Phyllis Colwill The Stubbeman Family Foundation Charlton Benjamin Hadden Martha Hadden Pennington Mimosa O& G Partners, LP Sealy & Company, L.P. Cloudhouse, LLC C.S. Longcope Oil, LLC Longcope Energy, LLC Barron U. Kidd Properties, LLC J B Sterling Co., LLC Patsy Ruth Cummins Dianna Dickey Lucy W. James Melissa M. Sloan Elizabeth Tyler Watkins Thomas N. Watkins, III The Fasken Foundation RAM Foundation The Fasken Family Limited Partnership Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust Susan Murray Fasken Hartin Revocable Trust Trinity Presbyterian Church Irrevocable Trust Austin Presbyterian Theological Seminary Irrevocable Trust First Presbyterian Church Irrevocable Trust Norway Point Community Church Irrevocable Trust Euan Murray Irrevocable Trust E. C. Wakabayashi Irrevocable Trust Andrew Clark Dorian L. Clark Leslie Clark Steven and Paula Fasken Mineral Properties, LLC	DJR Nominee Corporation	100.00000%	240.00	1.5271%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Steven Price Fasken Child's GST Trust G.R. Fasken Geisler Family Limited Partnership Elizabeth S. Bayer James Michael Bayer Jeffrey Thomas Bayer The Evelyn S. Graham Trust J Ray Stewart Minerals, LLC Cathy Mortensen Lisa Gerloff Megan Rotter Jessica M. Stewart aka Jessica Stewart Lettieri Southern Royalties, LLC Ilios Exploration, Inc. Robert Harvison Graham S. Dewey Stokes, Jr. Adelin S. Schauer Trust u/t/a dated 1/29/1998 Enduring Resources IV, LLC TOTAL	0.0275% 0.0090% 0.2598% 0.0649% 0.0325% 0.0325% 0.0108% 0.0108% 0.0031% 0.0031% 0.0031% 0.0031% 0.0039% 0.0023% 0.0031% 0.7500% 0.2500% 7.5000% 13.0550%			
11	T23N-R7W-N.M.P.M. Sec. 3: Lots 1, 2, 5, 6, 11, 12, S/2NE/4 (E/2) Sec. 4: Lots 5, 6, 11, 12 (NE/4) Sec. 9: W/2 Sec 10: Lots 3, 4, 5, 6, 9, 10 S/2SW/4 (W/2)	1,085.55	NMSF-0078272 NMNM105423135 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Reese & Roark, Inc. 2.0000%	DJR Nominee Corporation 100.0000%	1,085.55		6.9072%
12	T23N-R7W-N.M.P.M. Sec. 3: Lots 3, 4, S/2NW/4 (NW/4) Sec. 9: SE/4	320.78	NMSF-0078272A NMNM105450109 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Hilcorp San Juan, L.P.	100.0000% Diekemper Family Co., LLC 1.6667% Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended 1.6667% Robert William Armstrong 0.8333% Brinken Oil and Investments, Inc. 0.8333% TOTAL 5.0000%	DJR Nominee Corporation 100.0000%	320.78		2.0410%
13A	T23N-R7W-N.M.P.M. Sec. 4: Lot 13 (NE/4SE/4)	37.27	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% TOTAL 10.0000%	Mustang Energy Resources, LLC 96.9253% Susan Jane Adamek and Thomas Lindsay Elkins, III 2.0747% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000%		37.27	0.0000%
13B	T23N-R7W-N.M.P.M. Sec. 4: Lot 14 (NW/4SE/4)	37.24	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000% Lou Dunn Diekemper Revocable Trust 2.6667% Robert J. Dunn Family Trust U/T/A June 23, 1981 2.6667% Robert William Armstrong 1.3333% Brinken Oil & Investments, Inc. 1.3333% Everett McConnell 0.5000% R. F. Partnership Ltd. 0.5000% Mustang Energy Resources LLC 1.0000% TOTAL 10.0000%	Mustang Energy Resources, LLC 96.8941% Susan Jane Adamek and Thomas Lindsay Elkins, III 2.1059% Everett McConnell, deceased 0.5000% R.F. Partnership, Ltd. 0.5000% TOTAL 100.0000%		37.24	0.0000%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION																																																											
13C	T23N-R7W-N.M.P.M. Sec. 4: Lot 19 (SW/4SE/4)	37.23	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000%	<table border="0"> <tr> <td>Lou Dunn Diekemper Revocable Trust</td> <td>2.6666%</td> <td>Before Payout</td> <td></td> </tr> <tr> <td>Mustang Energy Resources, LLC</td> <td></td> <td>98.0397%</td> <td></td> </tr> <tr> <td>Robert J. Dunn Family Trust U/T/A June 23, 1981</td> <td>2.6666%</td> <td>Susan Jane Adamek and Thomas Lindsay Elkins, III</td> <td>0.9603%</td> </tr> <tr> <td>Robert William Armstrong</td> <td>1.3333%</td> <td>Everett McConnell, deceased</td> <td>0.5000%</td> </tr> <tr> <td>Brinken Oil & Investments, Inc.</td> <td>1.3333%</td> <td>R.F. Partnership, Ltd.</td> <td>0.5000%</td> </tr> <tr> <td>Everett McConnell</td> <td>0.5000%</td> <td>TOTAL</td> <td>100.0000%</td> </tr> <tr> <td>R. F. Partnership Ltd.</td> <td>0.5000%</td> <td></td> <td></td> </tr> <tr> <td>Mustang Energy Resources LLC</td> <td>1.0000%</td> <td>After Payout</td> <td></td> </tr> <tr> <td>Blair Petroleum Company</td> <td>2.0000%</td> <td>Mustang Energy Resources, LLC</td> <td>96.9253%</td> </tr> <tr> <td>TOTAL</td> <td>12.0000%</td> <td>Susan Jane Adamek and Thomas Lindsay Elkins, III</td> <td>2.0747%</td> </tr> <tr> <td></td> <td></td> <td>Everett McConnell, deceased</td> <td>0.5000%</td> </tr> <tr> <td></td> <td></td> <td>R.F. Partnership, Ltd.</td> <td>0.5000%</td> </tr> <tr> <td></td> <td></td> <td>TOTAL</td> <td>100.0000%</td> </tr> </table>	Lou Dunn Diekemper Revocable Trust	2.6666%	Before Payout		Mustang Energy Resources, LLC		98.0397%		Robert J. Dunn Family Trust U/T/A June 23, 1981	2.6666%	Susan Jane Adamek and Thomas Lindsay Elkins, III	0.9603%	Robert William Armstrong	1.3333%	Everett McConnell, deceased	0.5000%	Brinken Oil & Investments, Inc.	1.3333%	R.F. Partnership, Ltd.	0.5000%	Everett McConnell	0.5000%	TOTAL	100.0000%	R. F. Partnership Ltd.	0.5000%			Mustang Energy Resources LLC	1.0000%	After Payout		Blair Petroleum Company	2.0000%	Mustang Energy Resources, LLC	96.9253%	TOTAL	12.0000%	Susan Jane Adamek and Thomas Lindsay Elkins, III	2.0747%			Everett McConnell, deceased	0.5000%			R.F. Partnership, Ltd.	0.5000%			TOTAL	100.0000%	37.23	0.0000%								
Lou Dunn Diekemper Revocable Trust	2.6666%	Before Payout																																																																			
Mustang Energy Resources, LLC		98.0397%																																																																			
Robert J. Dunn Family Trust U/T/A June 23, 1981	2.6666%	Susan Jane Adamek and Thomas Lindsay Elkins, III	0.9603%																																																																		
Robert William Armstrong	1.3333%	Everett McConnell, deceased	0.5000%																																																																		
Brinken Oil & Investments, Inc.	1.3333%	R.F. Partnership, Ltd.	0.5000%																																																																		
Everett McConnell	0.5000%	TOTAL	100.0000%																																																																		
R. F. Partnership Ltd.	0.5000%																																																																				
Mustang Energy Resources LLC	1.0000%	After Payout																																																																			
Blair Petroleum Company	2.0000%	Mustang Energy Resources, LLC	96.9253%																																																																		
TOTAL	12.0000%	Susan Jane Adamek and Thomas Lindsay Elkins, III	2.0747%																																																																		
		Everett McConnell, deceased	0.5000%																																																																		
		R.F. Partnership, Ltd.	0.5000%																																																																		
		TOTAL	100.0000%																																																																		
13D	T23N-R7W-N.M.P.M. Sec. 4: Lot 20 (SE/4SE/4)	37.26	NMSF-0078272C NMNM105416695 Effective Date 12/1/1947 HBP	U.S.A. - All (12.5% royalty)	Mustang Energy Resources, LLC	100.0000%	<table border="0"> <tr> <td>Lou Dunn Diekemper Revocable Trust</td> <td>2.6667%</td> <td>Mustang Energy Resources, LLC</td> <td>91.7384%</td> </tr> <tr> <td>Robert J. Dunn Family Trust U/T/A June 23, 1981</td> <td>2.6667%</td> <td>Susan Jane Adamek and Thomas Lindsay Elkins, III</td> <td>7.2616%</td> </tr> <tr> <td>Robert William Armstrong</td> <td>1.3333%</td> <td>Everett McConnell</td> <td>0.5000%</td> </tr> <tr> <td>Brinken Oil & Investments, Inc.</td> <td>1.3333%</td> <td>R.F. Partnership, Ltd.</td> <td>0.5000%</td> </tr> <tr> <td>Everett McConnell</td> <td>0.5000%</td> <td>TOTAL</td> <td>100.0000%</td> </tr> <tr> <td>R. F. Partnership Ltd.</td> <td>0.5000%</td> <td></td> <td></td> </tr> <tr> <td>Mustang Energy Resources LLC</td> <td>1.0000%</td> <td></td> <td></td> </tr> <tr> <td>TOTAL</td> <td>10.0000%</td> <td></td> <td></td> </tr> </table>	Lou Dunn Diekemper Revocable Trust	2.6667%	Mustang Energy Resources, LLC	91.7384%	Robert J. Dunn Family Trust U/T/A June 23, 1981	2.6667%	Susan Jane Adamek and Thomas Lindsay Elkins, III	7.2616%	Robert William Armstrong	1.3333%	Everett McConnell	0.5000%	Brinken Oil & Investments, Inc.	1.3333%	R.F. Partnership, Ltd.	0.5000%	Everett McConnell	0.5000%	TOTAL	100.0000%	R. F. Partnership Ltd.	0.5000%			Mustang Energy Resources LLC	1.0000%			TOTAL	10.0000%				37.26	0.0000%																											
Lou Dunn Diekemper Revocable Trust	2.6667%	Mustang Energy Resources, LLC	91.7384%																																																																		
Robert J. Dunn Family Trust U/T/A June 23, 1981	2.6667%	Susan Jane Adamek and Thomas Lindsay Elkins, III	7.2616%																																																																		
Robert William Armstrong	1.3333%	Everett McConnell	0.5000%																																																																		
Brinken Oil & Investments, Inc.	1.3333%	R.F. Partnership, Ltd.	0.5000%																																																																		
Everett McConnell	0.5000%	TOTAL	100.0000%																																																																		
R. F. Partnership Ltd.	0.5000%																																																																				
Mustang Energy Resources LLC	1.0000%																																																																				
TOTAL	10.0000%																																																																				
14A	T24N-R6W-N.M.P.M. Sec. 30: Lots 3, 4,E/2SW/4, SE/4 (S/2)	319.56	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	<table border="0"> <tr> <td>Enduring Resources IV, LLC</td> <td>5.4687%</td> <td>Enduring Resources IV, LLC</td> <td>94.0000%</td> </tr> <tr> <td>Jules Constantin Estate</td> <td>12.5000%</td> <td>Jules Constantin Estate</td> <td>1.3672%</td> </tr> <tr> <td>Sally F. Constantin Estate</td> <td>12.5000%</td> <td>Sally F. Constantin Estate</td> <td>1.3672%</td> </tr> <tr> <td>Jane D. Knox Estate</td> <td>8.3350%</td> <td>Patricia Sue Donosky</td> <td>0.7115%</td> </tr> <tr> <td>Peggy D. Dwelle, Estate</td> <td>8.3350%</td> <td>Richard F. Cox</td> <td>0.3000%</td> </tr> <tr> <td>David Donosky, Estate</td> <td>8.3300%</td> <td>Jayne S. Cox</td> <td>0.3000%</td> </tr> <tr> <td>TOTAL</td> <td>100.0000%</td> <td>Enduring Resources IV, LLC</td> <td>0.1778%</td> </tr> <tr> <td></td> <td></td> <td>Rado Capital, LLLP</td> <td>0.5336%</td> </tr> <tr> <td></td> <td></td> <td>Jane D. Knox Estate</td> <td>0.7115%</td> </tr> <tr> <td></td> <td></td> <td>Wayne and Jo Ann Moore</td> <td>1.0000%</td> </tr> <tr> <td></td> <td></td> <td>Charitable Foundation</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Gregory Harkins</td> <td>0.2500%</td> </tr> <tr> <td></td> <td></td> <td>Debra Lee Dupray</td> <td>0.2500%</td> </tr> <tr> <td></td> <td></td> <td>Kathy Campbell</td> <td>0.5000%</td> </tr> <tr> <td></td> <td></td> <td>TOTAL</td> <td>12.9350%</td> </tr> </table>	Enduring Resources IV, LLC	5.4687%	Enduring Resources IV, LLC	94.0000%	Jules Constantin Estate	12.5000%	Jules Constantin Estate	1.3672%	Sally F. Constantin Estate	12.5000%	Sally F. Constantin Estate	1.3672%	Jane D. Knox Estate	8.3350%	Patricia Sue Donosky	0.7115%	Peggy D. Dwelle, Estate	8.3350%	Richard F. Cox	0.3000%	David Donosky, Estate	8.3300%	Jayne S. Cox	0.3000%	TOTAL	100.0000%	Enduring Resources IV, LLC	0.1778%			Rado Capital, LLLP	0.5336%			Jane D. Knox Estate	0.7115%			Wayne and Jo Ann Moore	1.0000%			Charitable Foundation				Gregory Harkins	0.2500%			Debra Lee Dupray	0.2500%			Kathy Campbell	0.5000%			TOTAL	12.9350%	319.56	2.0334%
Enduring Resources IV, LLC	5.4687%	Enduring Resources IV, LLC	94.0000%																																																																		
Jules Constantin Estate	12.5000%	Jules Constantin Estate	1.3672%																																																																		
Sally F. Constantin Estate	12.5000%	Sally F. Constantin Estate	1.3672%																																																																		
Jane D. Knox Estate	8.3350%	Patricia Sue Donosky	0.7115%																																																																		
Peggy D. Dwelle, Estate	8.3350%	Richard F. Cox	0.3000%																																																																		
David Donosky, Estate	8.3300%	Jayne S. Cox	0.3000%																																																																		
TOTAL	100.0000%	Enduring Resources IV, LLC	0.1778%																																																																		
		Rado Capital, LLLP	0.5336%																																																																		
		Jane D. Knox Estate	0.7115%																																																																		
		Wayne and Jo Ann Moore	1.0000%																																																																		
		Charitable Foundation																																																																			
		Gregory Harkins	0.2500%																																																																		
		Debra Lee Dupray	0.2500%																																																																		
		Kathy Campbell	0.5000%																																																																		
		TOTAL	12.9350%																																																																		
14B	T24N-R7W-N.M.P.M. Sec. 25: S/2	320.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	50.0000%	<table border="0"> <tr> <td>Enduring Resources IV, LLC</td> <td>5.6465%</td> <td>Enduring Resources IV, LLC</td> <td>96.0000%</td> </tr> <tr> <td>Jules Constantin Estate</td> <td>12.5000%</td> <td>Jules Constantin Estate</td> <td>1.3672%</td> </tr> <tr> <td>Sally F. Constantin Estate</td> <td>12.5000%</td> <td>Sally F. Constantin Estate</td> <td>1.3672%</td> </tr> <tr> <td>Jane D. Knox Estate</td> <td>8.3350%</td> <td>Patricia Sue Donosky</td> <td>0.7115%</td> </tr> <tr> <td>Peggy D. Dwelle, Estate</td> <td>8.3350%</td> <td>Richard F. Cox</td> <td>0.3000%</td> </tr> <tr> <td>David Donosky, Estate</td> <td>8.3300%</td> <td>Jayne S. Cox</td> <td>0.3000%</td> </tr> <tr> <td>TOTAL</td> <td>100.0000%</td> <td>Rado Capital, LLLP</td> <td>0.5336%</td> </tr> <tr> <td></td> <td></td> <td>Jane D. Knox Estate</td> <td>0.7115%</td> </tr> <tr> <td></td> <td></td> <td>Wayne and Jo Ann Moore</td> <td>1.0000%</td> </tr> <tr> <td></td> <td></td> <td>Charitable Foundation</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Gregory Harkins</td> <td>0.2500%</td> </tr> <tr> <td></td> <td></td> <td>Debra Lee Dupray</td> <td>0.2500%</td> </tr> <tr> <td></td> <td></td> <td>Kathy Campbell</td> <td>0.5000%</td> </tr> <tr> <td></td> <td></td> <td>TOTAL</td> <td>12.9375%</td> </tr> </table>	Enduring Resources IV, LLC	5.6465%	Enduring Resources IV, LLC	96.0000%	Jules Constantin Estate	12.5000%	Jules Constantin Estate	1.3672%	Sally F. Constantin Estate	12.5000%	Sally F. Constantin Estate	1.3672%	Jane D. Knox Estate	8.3350%	Patricia Sue Donosky	0.7115%	Peggy D. Dwelle, Estate	8.3350%	Richard F. Cox	0.3000%	David Donosky, Estate	8.3300%	Jayne S. Cox	0.3000%	TOTAL	100.0000%	Rado Capital, LLLP	0.5336%			Jane D. Knox Estate	0.7115%			Wayne and Jo Ann Moore	1.0000%			Charitable Foundation				Gregory Harkins	0.2500%			Debra Lee Dupray	0.2500%			Kathy Campbell	0.5000%			TOTAL	12.9375%	320.00	2.0361%				
Enduring Resources IV, LLC	5.6465%	Enduring Resources IV, LLC	96.0000%																																																																		
Jules Constantin Estate	12.5000%	Jules Constantin Estate	1.3672%																																																																		
Sally F. Constantin Estate	12.5000%	Sally F. Constantin Estate	1.3672%																																																																		
Jane D. Knox Estate	8.3350%	Patricia Sue Donosky	0.7115%																																																																		
Peggy D. Dwelle, Estate	8.3350%	Richard F. Cox	0.3000%																																																																		
David Donosky, Estate	8.3300%	Jayne S. Cox	0.3000%																																																																		
TOTAL	100.0000%	Rado Capital, LLLP	0.5336%																																																																		
		Jane D. Knox Estate	0.7115%																																																																		
		Wayne and Jo Ann Moore	1.0000%																																																																		
		Charitable Foundation																																																																			
		Gregory Harkins	0.2500%																																																																		
		Debra Lee Dupray	0.2500%																																																																		
		Kathy Campbell	0.5000%																																																																		
		TOTAL	12.9375%																																																																		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION									
14C	T24N-R6W-N.M.P.M. Sec. 29: SW/4, W/2SE/4 T24N-R7W-N.M.P.M. Sec. 26: SE/4, NE/4SW/4	440.00	NMSF-078532 NMNM105445118 Effective Date 4/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Jules Constantin Estate Sally F. Constantin Estate Jane D. Knox Estate Peggy D. Dwelle, Estate David Donosky, Estate	50.0000%	Wayne and Jo Ann Moore	Enduring Resources IV, LLC Jules Constantin Estate Sally F. Constantin Estate Jane D. Knox Estate Peggy D. Dwelle Estate David Donosky Estate	440.00	0.0000%									
						12.5000%	Charitable Foundation												
						12.5000%	Gregory Harkins												
						8.3350%	Debra Lee Dupray												
						8.3350%	Kathy Campbell												
						8.3300%													
						TOTAL	100.0000%				TOTAL	100.0000%							
						15A	T24N-R7W-N.M.P.M. Sec. 25: W/2NW/4, W/2NE/4				160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000%	Wayne and Jo Ann Moore	Enduring Resources IV, LLC Manana Gas, Inc.	160.00	1.0180%
															35.0000%	Charitable Foundation			
															TOTAL	100.0000%			
	Jeffrey Raymond Stephens																		
	Gregory D. Harkins																		
	Debra Lee Dupray																		
	KRP Legacy NBR, LLC																		
	GARG Oil, a Texas joint venture																		
	Kimbell Art Foundation																		
	Rivercrest Capital Partners II LP																		
	Rivercrest Capital Partners LP																		
	Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust																		
	Big Sandy Land and Timber LLC																		
	Gulf Coast Water Company																		
	W.D. McBee Enterprises, Ltd.																		
	Ann McBee Buell																		
	McBee Operating Company, LLC																		
	Frances Oppe Kervin																		
	William C. Eiland																		
	KLFR Holdings GP, LLC																		
	Ivy Creek Investments Ltd																		
	Mary Ann Kervin																		
	Michael Wells Trust																		
	Kathryn Wells Lambis Trust																		
	William B. Wells III Trust																		
	Mary Elizabeth Maher																		
	Margaret Irene Harrison																		
	Lucille Constantin Webber																		
	Ann Guthrie Patrick																		
	Jennifer Constantin																		
	Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee																		
	Epic Energy, LLC																		
	Kay Rogers Gribble																		
	OXY USA, Inc.																		
	TOTAL	8.4252%																	
15B	T24N-R7W-N.M.P.M. Sec. 25: E/2NW/4, E/2NE/4	160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000%	Wayne and Jo Ann Moore	Enduring Resources IV, LLC Manana Gas, Inc.	160.00	1.0180%									
						35.0000%	Charitable Foundation												
						TOTAL	100.0000%				TOTAL	100.0000%							
							Jeffrey Raymond Stephens												
							Gregory D. Harkins												
							Debra Lee Dupray												
							KRP Legacy NBR, LLC												
							GARG Oil, a Texas joint venture												
							Kimbell Art Foundation												
							Rivercrest Capital Partners II LP												
	Rivercrest Capital Partners LP																		
	Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust																		
	Big Sandy Land and Timber LLC																		
	Gulf Coast Water Company																		
	W.D. McBee Enterprises, Ltd.																		
	Ann McBee Buell																		
	McBee Operating Company, LLC																		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc. TOTAL	0.0402% 0.0201% 0.0098% 0.0103% 0.0402% 0.0134% 0.0134% 0.0134% 0.0402% 0.0402% 0.0603% 0.0603% 0.0301% 0.0603% 0.0301% 0.5625% 2.1719% 6.4219%					
15C	T24N-R6W-N.M.P.M. Sec. 31: Lots 1, 2 (W/2NW/4) W/2NE/4	160.56	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B TOTAL	65.0000% 35.0000% 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee McBee Operating Company, LLC Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc. TOTAL	1.0000% 100.0000% 0.5000% 0.2500% 0.2500% 0.1835% 0.0803% 0.0230% 0.0229% 0.0116% 0.0802% 0.0802% 0.1610% 0.0536% 0.0536% 0.0536% 0.0268% 0.0134% 0.0066% 0.0068% 0.0268% 0.0089% 0.0089% 0.0089% 0.0268% 0.0268% 0.0402% 0.0402% 0.0201% 0.0402% 0.0201% 0.3750% 4.7188% 8.2188%	DJR Nominee Corporation	100.0000%	160.56	1.0217%
15D	T24N-R6W-N.M.P.M. Sec. 31: E/2SW/4	80.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B TOTAL	65.0000% 35.0000% 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture	1.0000% 100.0000% 0.5000% 0.2500% 0.2500% 0.1835% 0.0803%	Enduring Resources IV, LLC	100.0000%	80.00	0.5090%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Kimbell Art Foundation	0.0230%					
						Rivercrest Capital Partners II LP	0.0229%					
						Rivercrest Capital Partners LP	0.0116%					
						Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust	0.0802%					
						Big Sandy Land and Timber LLC	0.0802%					
						Gulf Coast Water Company	0.1610%					
						W.D. McBee Enterprises, Ltd.	0.0536%					
						Ann McBee Buell McBee	0.0536%					
						McBee Operating Company, LLC	0.0536%					
						Frances Oppe Kervin	0.0268%					
						William C. Eiland	0.0134%					
						KLFR Holdings GP, LLC	0.0066%					
						Ivy Creek Investments Ltd.	0.0068%					
						Mary Ann Kervin	0.0268%					
						Michael Wells Trust	0.0089%					
						Kathryn Wells Lambis Trust	0.0089%					
						William B. Wells III Trust	0.0089%					
						Mary Elizabeth Maher	0.0268%					
						Margaret Irene Harrison	0.0268%					
						Lucille Constantin Webber	0.0402%					
						Ann Guthrie Patrick	0.0402%					
						Jennifer Constantin	0.0201%					
						Trust fbo Alice Constantin Cummins,	0.0402%					
						Alice Ruth Cummins, Trustee						
						Epic Energy, LLC	0.0201%					
						Kay Rogers Gribble	0.3750%					
						OXY USA, Inc.	5.2500%					
						TOTAL	8.7500%					
15E	T24N-R6W-N.M.P.M. Sec. 31: E/2NW/4, E/2NE4	160.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, L.L.C. Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin	1.0000%	DJR Nominee Corporation	100.0000%	160.00	1.0180%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee	0.0603%					
						Epic Energy, LLC	0.0301%					
						Kay Rogers Gribble	0.5625%					
						OXY USA, Inc.	2.1719%					
						TOTAL	6.4219%					
15F	T24N-R6W-N.M.P.M. Sec. 31: Lots 3, 4 (W/2SW/4), W/2SE/4	162.32	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%	Wayne and Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Gregory D. Harkins Debra Lee Dupray KRP Legacy NBR, LLC GARG Oil, a Texas joint venture Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber LLC Gulf Coast Water Company W.D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, L.L.C. Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Michael Wells Trust Kathryn Wells Lambis Trust William B. Wells III Trust Mary Elizabeth Maher Margaret Irene Harrison Lucille Constantin Webber Ann Guthrie Patrick Jennifer Constantin Trust fbo Alice Constantin Cummins Alice Ruth Cummins, Trustee Epic Energy, LLC Kay Rogers Gribble OXY USA, Inc.	1.0000%	Enduring Resources IV, LLC	100.0000%	162.32	1.0329%
						Garg Oil, a Texas joint venture KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company McBee Operating Company, L.L.C. W. D. McBee Enterprises, Ltd. Ann McBee Buell Margaret Irene Harrison Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Ann Kervin	0.1806% 0.3669% 0.0459% 0.0459% 0.0231% 0.1604% 0.1604% 0.3219% 0.1072% 0.1072% 0.1072% 0.0536% 0.0179% 0.0179% 0.0179% 0.0179% 0.0536%		Enduring Resources IV, LLC	100.0000%	320.00	2.0361%
15G	T24N-R7W-N.M.P.M. Sec. 35: W/2	320.00	NMSF-0078534 NMNM105471171 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Bannon Energy Program 88A Bannon Energy Program 88B	65.0000% 35.0000% TOTAL 100.0000%						

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Frances Oppe Kervin	0.0536%					
						Ivy Creek Investments, Ltd.	0.0137%					
						KLFR Holdings GP, LLC	0.0131%					
						William C. Eiland	0.0268%					
						Mary Elizabeth Maher	0.0536%					
						Lucille Constantin Weber	0.0804%					
						Ann Guthrie Patrick or descendants	0.0804%					
						Alice Ruth Cummins, in Trust for Alice Constantin Cummins	0.0804%					
						Jennifer Constantin	0.0402%					
						Epic Energy, LLC	0.0402%					
						Kay Rogers Gribble	0.7500%					
						Wayne & Jo Ann Moore	1.0000%					
						Charitable Foundation						
						Jeffrey Raymond Stephens	0.5000%					
						Debra Lee Dupray	0.2500%					
						Gregory D. Harkins	0.2500%					
						TOTAL	5.0000%					
16A	T24N-R6W-N.M.P.M. Sec. 18: Lots 3, 4, E/2SW/4 (SW/4)	159.54	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson, deceased Leo Otto Craft Bennie Roosth Estate Estate of Solomon Roosth, deceased Estate of Wiley Roosth, deceased Estate of Hyman Roosth, deceased Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth, deceased Samson Hydrocarbons Company Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JJK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash George Anne Scharhag TOTAL	50.0000% 12.5000% 11.7187% 6.2500% 0.0744% 3.1250% 2.7343% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7812% 0.7812% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744% 100.0000%	Enduring Resources IV, LLC Oklahoma State University Foundation Black Stone Minerals Company, L.P. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley GKW Mineral Interests, LLC Caraway Oil and Gas Inc. Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain, deceased James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, deceased Wayne K. Ware, Personal Rep. Estate of W. A. Pounds, deceased Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meismer Sundberg John Hunter Jones Jessica Jones Stanley Richard A. Groenendyke, Jr. Lannie Monee Wilson Ardoin Kelly Gay Wilson Spivey James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation	2.7617% 0.2500% 0.2358% 0.0142% 0.1250% 0.1250% 0.1831% 0.0620% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.1667% 0.0610% 0.2480% 0.0488% 0.0427% 0.0163% 0.0163% 0.0163% 0.0130% 0.0065% 0.0065% 0.0065% 0.0098% 0.0041% 0.0041% 0.0081% 0.0081% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688%	From the top of Mancos formation to the top of the Gallup formation	159.54		1.0152%
						DJR Nominee Corporation	16.6667%					
						Dugan Production Corporation	16.6667%					
						Christmann Mineral Company	25.0000%					
						Enduring Resources IV, LLC	16.6666%					
						Hasson Properties, LLC	12.5000%					
						Chaco Properties, LLC	12.5000%					
						TOTAL	100.0000%					
						Gallup formation only						
						Enduring Resources IV, LLC	100.0000%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
					Kim H. Nash					
					TOTAL	100.0000%				
				0.0744%		Amelia Meisner Sundberg	0.0065%			
						Oak Tree Minerals, LLC	0.0112%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Mary Davant Fricke	0.0027%			
						Lisa Fricke Berger	0.0027%			
						Laura Fricke Grundhoefer	0.0027%			
						Merrion Oil & Gas Corporation	3.9688%			
						1022 Investments, L.P.	0.0003%			
						1998 Chin Family Trust	0.0023%			
						1-TIGE Investments, LTD.	0.0023%			
						5 O'Clock Somewhere LLC	0.0028%			
						700 Clayton Avenue Securities	0.0019%			
						82 Butler Street LLC	0.0023%			
						Aguilar Royalties, LP	0.0116%			
						Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75	0.0036%			
						Alvery A. Bartlett Family Trust	0.0023%			
						Anthony Aguilar and Karen Aguilar	0.0023%			
						Arthur Gay and Janet Gay (husband/wife)	0.0052%			
						Balk Family Trust u/a/d 1-22-2007	0.0034%			
						Barbara Carr, Trustee of the Barbara Carr Trust Dated January 24, 1994	0.0023%			
						Barbara Stern Fink	0.0023%			
						Barony of Rachane LLC	0.0337%			
						Bialecki Kidney Cancer Foundation	0.0045%			
						Big Hole Roost Associates, a MD Ltd. Partnership	0.0069%			
						Bolero Trust, Jeffrey R. Grether, Trustee	0.0023%			
						Boscamp Family Limited Partnership, L.L.P.	0.0093%			
						Boyle Foundation	0.0005%			
						Bradley J. Hanson	0.0023%			
						Brian and Lisha Crawford, T/E	0.0045%			
						Brower Family Partnership, L.P.	0.0186%			
						Byron and Louanne Parsons	0.0023%			
						Carjon Properties L.L.C.	0.0004%			
						Carl B. Heise Family Trust	0.0058%			
						Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000	0.0093%			
						Charles Allen Angel, Jr.	0.0003%			
						Christopher C. Marx and Katherine C. Marx, as Joint Tenants	0.0023%			
						Connell Corp.	0.0030%			
						D. Burke Kibbler III Marital Trust	0.0001%			
						Dale & Beverly Johnson Family Limited Partnership	0.0093%			
						David L. Wichmann	0.0023%			
						David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended	0.0034%			
						Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees	0.0084%			
						DFT Castaway, LLC	0.0045%			
						Don and Elaine Bennion Family LLC	0.0093%			
						Dorothy M. Prue Revocable Trust u/a/d 5/25/95	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Eagle Alpine LLC, Lawrence E. Steinberg, Manager	0.0006%			
						Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee	0.0062%			
						Elna Vlahandreas	0.0023%			
						Elsa Z. Rickards, Trustee of the Rickards Trust established September 1, 1986	0.0023%			
						ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones	0.0003%			
						Eizbieta Skalska Golanka	0.0023%			
						F. L. Stephens Trust	0.0186%			
						Falcon Gas, LLC	0.0029%			
						FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648	0.0037%			
						Foster Royalties, LP	0.0116%			
						Frank and Maria Enterante Irrevocable 1996 Trust	0.0045%			
						Frank William Federico	0.0023%			
						Fred & Diana M. Loew Revocable Trust dated 8/28/92	0.0023%			
						Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996	0.0036%			
						Fred R. Jensen	0.0035%			
						G L Johns 2002 Living Trust	0.0093%			
						Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94 Galatz 1977 Family Trust,	0.0045%			
						Neil G. Galatz and Elaine B. Galatz, Trustees	0.0112%			
						Garrett F. Riegg	0.0041%			
						Gaylord Ryg Oil and Gas Investments, LLC	0.0004%			
						Gerald Dan Thompson IRA	0.0023%			
						Giving Forever Foundation	0.0001%			
						GLADS Minerals LLC, GLADS, Inc., Sole Member	0.0045%			
						Gordon L. Worstell	0.0023%			
						GS1031A, LLC	0.0152%			
						GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. - Sole Member	0.0146%			
						H Thalassa LLC, Up and East, Inc., Sole Member	0.0157%			
						H. E. Ruhlman and Michelle M. Mullaney as Co-Tenants	0.0093%			
						Harry E. Jenkins	0.0023%			
						Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000	0.0023%			
						Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee	0.0023%			
						Howaida M. Sefain & Maged Mouner Morcos	0.0023%			
						HWWS Enterprises, LLC	0.0064%			
						J. Fred Perry and Margaret Perry	0.0023%			
						Jacqueline Damon and Jean Francois Damon	0.0046%			
						James A. and Janet L. Batista Revocable Trust	0.0053%			
						James E & M Barnes Foundation	0.0002%			
						James E. Barber and Barbara G. Barber (husband/wife)	0.0036%			
						James R. Cox	0.0133%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
					Janesky Trust, Lawrence M. Janesky, Trustee Jarboe Realty & Investment Company	0.0045% 0.0023%				
					JC Kellogg Foundation Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife) Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68 Jimmy Tubbs, Jr. Joan Stewart Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee John Charles Dobson John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust John S. Kaelin or Elizabeth Ann Kaelin	0.0056% 0.0023% 0.0023% 0.0023% 0.0023% 0.0023% 0.0133% 0.0023% 0.0041% 0.0023%				
					John Sheldon Clark Joseph C. Jou Joyce S. Sass Revocable Living Trust, Joyce S Sass, Trustee Judith A. Jobin Revocable Trust Judith E. McEnroe 1996 Trust Kandis H. Wrigley Kastman Oil Company, LLC Krishna Bhola and/or Jennifer Wade Bhola Krupka 1, LLC, a Delaware Limited Liability Company L. W. Murphy 1991 Trust Lakeview Enterprises II LLC Lamar Loyd Laura Leila Fanning and Charlene Fanning, Joint Tenants Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust Lawrence E. Anderson, Trustee udt August 27, 1979 LDA Limited Partnership Leonard Stone Lloyd A. Nelson and/or Margit B. Nelson, as Trustees of the Nelson 2000 Trust Lois E. Apple Trust Loretta B. Mealy Lyle R. Keller Marilyn Barnett Trust dated 12/11/1978 as Amended Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mari & Emma Brondello, Trustees Marion L. Severance, Sole and Separate Mark Barton Charbonnet Mark Hayes and Gabriele Hayes Matthew J. Therrell Melanie E. Van Sant Meyers 1, LLC, a Delaware Limited Liability Company Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96	0.0024% 0.0023% 0.0023% 0.0023% 0.0023% 0.0023% 0.0046% 0.0023% 0.0017% 0.0066% 0.0160% 0.0031% 0.0023% 0.0093% 0.0023% 0.0023% 0.0023% 0.0028% 0.0011% 0.0023% 0.0069% 0.0023% 0.0023% 0.0034% 0.0032% 0.0023% 0.0017% 0.0056%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee	0.0023%			
						Michael Litwack Revocable Trust dated 3/8/83, Michael Litwack, Trustee	0.0023%			
						Michelle R. Mullaney and Daniel P. Mullaney	0.0023%			
						National Financial Services LLC, CUST FBO Christian Bang IRA	0.0023%			
						National Financial Services LLC, CUST FBO John E. Straw IRA	0.0027%			
						National Financial Services LLC, CUST FBO John McNamara	0.0023%			
						Noble Royalty Access Fund VII LP	0.0071%			
						North Star Partners, LLC	0.0056%			
						Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee	0.0023%			
						Owen A. Ellis and Sandra R. Ellis	0.0023%			
						Pamela English Allinson	0.0023%			
						Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86	0.0112%			
						Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C. Rolfes, Trustees	0.0023%			
						Paula K. Simmons Revocable Trust	0.0023%			
						Pensco Trust Co. FBO Albert Robitaille	0.0023%			
						Peter Petrucci	0.0023%			
						Peter Wannier Living Trust	0.0023%			
						Pinkston Royalties, LP	0.0116%			
						R. Harold Greenlee	0.0023%			
						R. Scott Faley PC Pension Trust	0.0067%			
						Rescate Royalties, LP	0.0116%			
						Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties	0.0112%			
						Richard E. Ehlers, MD	0.0045%			
						Richard J. Coverdale Revocable Trust	0.0045%			
						Richard K. Peters	0.0023%			
						Richard S. Gatti Revocable Trust, Richard S. Gatti, Trustee	0.0031%			
						Richard W. Buck Trust dated 11/10/94	0.0078%			
						RKB LLC	0.0023%			
						Robert D. Husemoller Living Trust dated December 28, 1995	0.0023%			
						Robert D. Orwig	0.0027%			
						Robert E. Moroney Trust, Robert E. Moroney, Trustee	0.0090%			
						Rodenburg, Inc.	0.0038%			
						Roger Miles Brown Revocable Trust	0.0078%			
						Ronald Averiette and Leslie Averiette	0.0047%			
						Rose Street Humanitarian Land Trust	0.0008%			
						Royalties Income Holdings, LLC	0.0056%			
						Royalty Income Properties LLC	0.0009%			
						Sackl Family Trust	0.0073%			
						San Antonio 43 Trust	0.0023%			
						Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996	0.0199%			
						Scott R. Petersen and Claudia Petersen	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Seabury L. Davies Family Trust, Wendy A. Davies, Trustee	0.0025%			
						SEM LLC	0.0023%			
						Sheila W. Sayles	0.0023%			
						Sterling Trust Co. FBO Dan McClaran Hayes, Jr.	0.0023%			
						Steven A. Prue Revocable Trust dated February 16, 1999	0.0023%			
						Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994	0.0023%			
						The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust	0.0045%			
						The Booth Family Revocable Trust of 9/27/1994	0.0090%			
						The Carl and Linda Johnson Living Trust dated 12/11/00	0.0023%			
						The Chau Trust	0.0023%			
						The Denneen Living Trust	0.0023%			
						The Gene and Pauline Anderson Revocable Trust	0.0045%			
						The Grady Family Revocable Trust UTA dated 11-10- 93	0.0045%			
						The Hammersmith Living Trust	0.0023%			
						The Helen Castro Family Living Trust, Hector D. Escobar & Helen A. Castro, Trustees	0.0051%			
						The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89	0.0023%			
						The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack	0.0023%			
						The Redmond Charitable Remainder UniTrust dated 3/17/99	0.0023%			
						The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee	0.0023%			
						The Silva Family Trust dated June 23, 1999	0.0023%			
						The Van Zomeren Family Trust	0.0022%			
						Thomas E. Hussey and Margaret M. Hussey	0.0045%			
						Thunder Investments, LP	0.0056%			
						TLTG Investments, Ltd.	0.0067%			
						Torii Hunter and Katrina Hunter (husband/wife)	0.0046%			
						Torrence Nicksic	0.0032%			
						Trashcan Holdings, LLC	0.0034%			
						Vail Consulting, LP	0.0031%			
						Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees	0.0023%			
						Venetia M. N. Patout	0.0023%			
						Victor E. Salvino	0.0093%			
						View2D LLC	0.0069%			
						Wagner Capital Partners, LLC	0.0023%			
						Walter Michielutti & Patricia A Michielutti	0.0024%			
						Wayne D. Buckingham	0.0093%			
						Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee	0.0023%			
						We Buy Houses, Inc.	0.0045%			
						Whann Family Limited Partnership, an Alaska Limited Partnership	0.0093%			
						Wharton Trust	0.0001%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
					Frank Mills Caraway, PR		Laurie Nelle Barenblat			
				0.7812%	H S Bennett	0.0051%	Kathryn Dodson Family Trust			0.0488%
				0.2976%	Elizabeth White Family Trust	0.0427%	Atko Partners, LTD			0.0427%
				0.2976%	JJK Holdings LLC	0.0163%	Mary Kathryn Dunnam Ladewig			0.0163%
				0.2232%	Richard D. Hughes	0.0051%	Kevin Benjamin Barenblat			0.0051%
				0.2232%	Jane Manning Lennihan (Pitkin) Estate	0.0163%	Thomas E. Dunnam, III			0.0163%
				0.2232%	Estate of Ethel Parnell	0.0163%	Laura A. Gunn			0.0163%
				0.0744%	Jacob Russell Wahlberg & Jaffa	0.0130%	Valerie Hundley			0.0130%
				0.0744%	Dugan Wahlberg 2009 Trust	0.0065%	Charles Russell Bell, Jr.			0.0065%
				0.0744%	Kim H. Nash	0.0065%	Amelia Meismer Sundberg			0.0065%
				100.0000%	TOTAL	0.0065%	John Hunter Jones			0.0065%
						0.0065%	Jessica Jones Stanley			0.0065%
						0.0098%	Richard A. Groenendyke, Jr.			0.0098%
						0.0041%	Lannie Monee Wilson Ardoin			0.0041%
						0.0081%	James E. Davant, D.V.M.			0.0081%
						0.0081%	Cornelia Atwood Perry			0.0081%
						0.0081%	William Louis Davant			0.0081%
						0.0112%	Oak Tree Minerals, LLC			0.0112%
						0.0031%	William W. Bramlett and Julianne Dean			0.0031%
						0.0027%	Mary Davant Fricke			0.0027%
						0.0027%	Lisa Fricke Berger			0.0027%
						0.0027%	Laura Fricke Grundhoefer			0.0027%
						3.9688%	Merrion Oil & Gas Corporation			3.9688%
						0.9302%	Kaiser-Francis Oil Company			0.9302%
						0.0620%	Bennett Interests L.P.			0.0620%
						0.9922%	Rado Capital LLLP			0.9922%
						0.2480%	Estate of W. A. Pounds			0.2480%
						0.0177%	Bonanza Creek Minerals, LLC			0.0177%
						0.0236%	Elizabeth H. White Family Trust			0.0236%
						0.0059%	George Ann Scharhag			0.0059%
						0.0059%	Kim H. Nash			0.0059%
						0.0059%	Brian D. Gibson			0.0059%
						0.0236%	JJK Holdings, LLC			0.0236%
						0.0177%	Ethel Parnell Estate			0.0177%
						0.0177%	Gurdon Ransom Miller, III			0.0177%
						0.1085%	Leo Otto Craft			0.1085%
						0.1085%	Estate of Lynn Arden Craft Dotson			0.1085%
						0.4961%	Trustee UW0 Aleck S. Genecov			0.4961%
						0.0709%	Corpus-Roosth-Tyler, Ltd.			0.0709%
						0.0827%	S ² DST OGM Ltd.			0.0827%
						0.0709%	Roosth 806, Ltd.			0.0709%
						0.0709%	Sol and Rebecca Roosth Ltd. LLP			0.0709%
						0.0709%	Wiley Roosth Family Partnership			0.0709%
						0.0118%	Celia Ann Roosth Schoenbrun			0.0118%
						0.0118%	Nancy Rae Roosth Barenblat			0.0118%
						0.0051%	David Benjamin Roosth			0.0051%
						0.0051%	Natalie Robin Roosth Wedgeworth			0.0051%
						0.0051%	Benjamin Craig Schoenbrun			0.0051%
						0.0051%	Michael Edward Schoenbrun			0.0051%
						0.0051%	Kathryn Leigh Schoenbrun Kaplan			0.0051%
						12.6176%	TOTAL			12.6176%
16D	T24N-R6W-N.M.P.M. Sec. 30: NW/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Enduring Resources IV, LLC	87.5000%	40.00	0.2545%
					W R Beavers	12.5000%	Oklahoma State University Foundation			0.2500%
					Kaiser-Francis Oil Company	11.7188%	Laurie Nelle Barenblat			0.0051%
					Kim H. Nash	0.0740%	Kevin Benjamin Barenblat			0.0051%
					Trustee UW0 of Aleck S. Genecov	6.2500%	Black Stone Minerals Company, L.P.			0.2358%
					George Anne Scharhag	0.0744%	Kathryn Leigh Schoenbrun Kaplan			0.0051%
					W A Pounds Estate	3.1250%	Matagorda B1 LP			0.0142%
					Rubie J. Lee	2.7344%	Mary Jane Woolley, Trustee			0.1250%
					Bannon Energy, Incorporated	1.5625%	UWO Buck Wynne Woolley			0.1250%
					Estate of Lynn Arden Craft Dotson	1.3672%	Family Trust FBO Ursula M. Woolley			0.0051%
					Leo Otto Craft	1.3672%	Michael Edward Schoenbrun			0.0051%
					Estate of Bennie Roosth	0.8929%	GKW Mineral Interests, LLC			0.1831%
							TOTAL	100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
					Brian Gibson	0.0744%	Rodney Lee Wooley					
					Estate of Solomon Roosth	0.8929%	Estate of J. L. Whirley					
					Estate of Wiley Roosth	0.8929%	Estate Nelda Dain, deceased					
					Estate of Hyman Roosth	0.8929%	James R. Suda					
					Trust UWO Harold Roosth	0.8929%	Earl Whirley					
					Jake Roosth Trust	0.8929%	Bobbie Jean Sweeney					
					Estate of Isadore Roosth	0.8929%	Estate of Harry B. Botts, Wayne K.					
					Frank Caraway Estate, Frank Mills	0.7813%	Ware, Personal Rep.					
					Caraway, Personal Representative		Benjamin Craig Schoenbrun					
					H S Bennett	0.7813%	Kathryn Dodson Family Trust					
					Elizabeth White Family Trust	0.2976%	Atko Partners, LTD					
					JJK Holdings LLC	0.2976%	Mary Kathryn Dunnam Ladewig					
					Richard D Hughes	0.2232%	Natalie Robin Roosth Wedgeworth					
					Estate of Jane Manning Lennihan (Pitkin)	0.2232%	Thomas E. Dunnam, III					
					Estate of Ethel Parnell	0.2232%	Laura A. Gunn					
					Jacob Russell Wahlberg & Jaffa	0.0744%	Valerie Hundley					
					Dugan Wahlberg 2009 Trust		Charles Russell Bell, Jr.					
					TOTAL	100.0000%	Amelia Meismer Sundberg					
							John Hunter Jones					
							Jessica Jones Stanley					
							Richard A. Groenendyke, Jr.					
							Lannie Monee Wilson Ardoin					
							Kelly Gay Wilson Spivey					
							James E. Davant, D.V.M.					
							Cornelia Atwood Perry					
							William Louis Davant					
							Oak Tree Minerals, LLC					
							William W. Bramlett and					
							Julianne Dean					
							Mary Davant Fricke					
							Lisa Fricke Berger					
							Laura Fricke Grundhoefer					
							Merrion Oil & Gas Corporation					
							Kaiser-Francis Oil Company					
							H. S. Bennett					
							Rado Capital LLLP					
							Estate of W. A. Pounds					
							Bonanza Creek Minerals, LLC					
							Elizabeth H. White Family Trust					
							George Ann Scharhag					
							Jacob Russell Wahlberg & Jaffa					
							Dugan Wahlberg 2009 Trust					
							Kim H. Nash					
							Brian D. Gibson					
							JJK Holdings, LLC					
							Ethel Parnell Estate					
							Gurdon Ransom Miller, III					
							Leo Otto Craft					
							Estate of Lynn Arden Craft Dotson					
							Rubie J. Lee					
							Caraway Oil and Gas Inc.					
							Trustee UWO Aleck S. Genecov					
							Trust UWO Harold Roosth					
							Corpus-Roosth-Tyler, Ltd.					
							S ² DST OGM Ltd.					
							Roosth 806, Ltd.					
							Sol and Rebecca Roosth Ltd. LLP					
							Wiley Roosth Family Partnership					
							Celia Ann Roosth Schoenbrun					
							Nancy Rae Roosth Barenblat					
							David Benjamin Roosth					
							TOTAL					
16E	T24N-R6W-N.M.P.M.L.	40.00	NMSF-0078562	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Enduring Resources IV, LLC	2.7617%	Enduring Resources IV, LLC	87.5000%	40.00	0.2545%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
Sec. 30: SW/4NE/4			NMNM105418376 Effective Date 5/1/1948		W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Estate of Bennie Roosth Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Brian Gibson Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Frank Caraway Estate, Frank Mills Caraway, PR H S Bennett Elizabeth White Family Trust JKK Holdings LLC Richard D Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash George Anne Scharhag	12.5000% 11.7187% 6.2500% 3.1250% 2.7343% 1.5625% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.7812% 0.7812% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744% 0.0744%	Oklahoma State University Foundation Richard A. Groenendyke, Jr. Black Stone Minerals Company, L.P. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Kathryn Leigh Schoenbrun Kaplan GKW Mineral Interests, LLC Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Estate of Harry B. Botts, Wayne K. Ware, Personal Rep. Kevin Benjamin Barenblat Kathryn Dodson Family Trust Atko Partners, LTD Mary Kathryn Dunnam Ladewig Laurie Nelle Barenblat Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Charles Russell Bell, Jr. Amelia Meismer Sundberg Michael Edward Schoenbrun John Hunter Jones Jessica Jones Stanley Lannie Monee Wilson Ardoin Kelly Gay Wilson Spivey James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merriam Oil & Gas Corporation Kaiser-Francis Oil Company Bennett Interests L.P. Rado Capital LLLP Estate of W. A. Pounds Bonanza Creek Minerals, LLC Elizabeth H. White Family Trust George Ann Scharhag Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash Brian D. Gibson JKK Holdings, LLC Ethel Parnell Estate Gurdon Ransom Miller, III Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee Caraway Oil and Gas Inc. Trustee UWO Aleck S. Genecov Trust UWO Harold Roosth Corpus-Roosth-Tyler, Ltd. S ² DST OGM Ltd.	0.2500% 0.0098% 0.2358% 0.0142% 0.1250% 0.0000% 0.1250% 0.0050% 0.1831% 0.1667% 0.1667% 0.1666% 0.1667% 0.1666% 0.1667% 0.1666% 0.0610% 0.0000% 0.0051% 0.0488% 0.0427% 0.0163% 0.0051% 0.0163% 0.0163% 0.0130% 0.0065% 0.0065% 0.0051% 0.0065% 0.0065% 0.0041% 0.0041% 0.0081% 0.0081% 0.0081% 0.0112% 0.0031% 0.0027% 0.0027% 0.0027% 3.9688% 0.9302% 0.0620% 0.9922% 0.2480% 0.0177% 0.0236% 0.0059% 0.0059% 0.0059% 0.0236% 0.0177% 0.0177% 0.1085% 0.1085% 0.2170% 0.0620% 0.4961% 0.0709% 0.0709% 0.0827%	Bannon Energy Incorporated	TOTAL	12.5000% 100.0000%
					TOTAL	100.0000%					

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Roosth 806, Ltd.	0.0709%					
						Sol and Rebecca Roosth Ltd. LLP	0.0709%					
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						TOTAL	12.8135%					
16F	T24N-R6W-N.M.P.M. Sec. 19: E/2	640.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Rodney Lee Wooley	0.1667%	Christmann Mineral Company	25.0000%	640.00	4.0721%
					W R Beavers	12.5000%	Estate of J. L. Whirley, deceased	0.1667%	Chaco Properties, LLC	12.5000%		
					The Rudman Partnership	11.7187%	Kim H. Nash	0.0059%	Hasson Properties, LLC	12.5000%		
					Trustee UWO of Aleck S. Genecov	6.2500%	Estate of Nelda Dain	0.1666%	DJR Nominee Corporation	16.6666%		
					Brian Gibson	0.0744%	James R. Suda	0.1667%	Enduring Resources IV, LLC	16.6667%		
					W. A. Pounds Estate	3.1250%	Earl Whirley	0.1667%	Dugan Production Corporation	16.6667%		
					Rubie J. Lee	2.7343%	Bobbie Jean Sweeney	0.1666%	TOTAL	100.0000%		
					Estate of Lynn Arden Craft Dotson	1.3672%	Black Stone Minerals Company, L.P.	0.2358%				
					Leo Otto Craft	1.3672%	Bonanza Creek Minerals, LLC	0.0177%				
					Bennie Roosth Estate,	0.8929%	Matagorda B1 LP	0.0142%				
					George Anne Scharhag	0.0744%	Mary Jane Woolley, Trustee UWO Buck Wynne Woolley	0.1250%				
					Estate of Solomon Roosth	0.8929%	Estate of W. A. Pounds	0.2480%				
					Estate of Wiley Roosth	0.8929%	Family Trust FBO Ursula M. Woolley	0.1250%				
					Estate of Hyman Roosth	0.8929%	Leo Otto Craft	0.1085%				
					Trust UWO Harold Roosth	0.8929%	Oklahoma State University Foundation	0.2500%				
					Jake Roosth Trust	0.8929%	Jessica Jones Stanley	0.0065%				
					Estate of Isadore Roosth	0.8929%	Enduring Resources IV, LLC	2.7617%				
					Samson Hydrocarbons Company	1.5625%	GKW Mineral Interests LLC	0.1831%				
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7812%	Charles Russell Bell, Jr.	0.0065%				
					Williams Properties Inc.	0.7812%	Estate of Harry B. Botts	0.0610%				
					Elizabeth White Family Trust	0.2976%	Kathryn Dodson Family Trust	0.0488%				
					JJK Holdings LLC	0.2976%	John Hunter Jones	0.0065%				
					Richard D. Hughes	0.2232%	ATKO Partners LTD.	0.0427%				
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Mary Katherine Dunnam Ladewig	0.0163%				
					Estate of Ethel Parnell	0.2232%	Amelia Meisner Sundberg	0.0065%				
					Jacob Russell Wahlberg & Jaffa	0.0744%	Thomas E. Dunnam, III	0.0163%				
					Dugan Wahlberg 2009 Trust	0.0744%	Laura A. Gunn	0.0163%				
					Kim H. Nash	0.0744%	Valerie Hundley	0.0130%				
					TOTAL	100.0000%	Oak Tree Minerals, LLC	0.0112%				
							Richard A. Groenendyke, Jr.	0.0098%				
							James E. Davant, DVM	0.0081%				
							Cornelia Atwood Perry	0.0081%				
							William Louis Davant	0.0081%				
							Kelly Gay Wilson Spivey	0.0041%				
							Lannie Monee Wilson Ardoin	0.0041%				
							Mary Davant Fricke	0.0027%				
							Lisa Fricke Berger	0.0027%				
							Laura Fricke Grundhoefer	0.0027%				
							William W. Bramlett and Julianne Dean	0.0031%				
							Estate of Lynn Arden Craft Dotson	0.1085%				
							Rubie J. Lee	0.2170%				
							Caraway Oil and Gas Inc.	0.0620%				
							Trustee UWO Aleck S. Genecov	0.4961%				
							Trust UWO Harold Roosth	0.0709%				
							Corpus-Roosth-Tyler, Ltd.	0.0709%				
							S ² DST OGM Ltd.	0.0827%				
							Roosth 806, Ltd.	0.0709%				
							Sol and Rebecca Roosth Ltd. LLP	0.0709%				
							Wiley Roosth Family Partnership	0.0709%				
							Celia Ann Roosth Schoenbrun	0.0118%				
							Nancy Rae Roosth Barenblat	0.0118%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION			
						David Benjamin Roosth	0.0051%						
						Natalie Robin Roosth Wedgeworth	0.0051%						
						Benjamin Craig Schoenbrun	0.0051%						
						Michael Edward Schoenbrun	0.0051%						
						Kathryn Leigh Schoenbrun Kaplan	0.0051%						
						Kevin Benjamin Barenblat	0.0051%						
						Laurie Nelle Barenblat	0.0051%						
						Rudman Partnership	0.9302%						
						Williams Properties Inc.	0.0620%						
						Elizabeth White Family Trust	0.0236%						
						JJK Holdings, LLC	0.0236%						
						George Ann Scharhag	0.0059%						
						Jacob Russell Wahlberg & Jaffa	0.0059%						
						Dugan Wahlberg 2009 Trust							
						Estate of Ethel Parnell, Gurdon	0.0177%						
						Ransom Miller, III, Personal Rep.							
						Gurdon Ransom Miller, III	0.0177%						
						Brian D. Gibson	0.0059%						
						Samson Hydrocarbons Company	0.1240%						
						Rado Capital LLLP	0.9922%						
						Merrion Oil & Gas Corporation	3.9687%						
						TOTAL	12.9375%						
16G	T24N-R7W-N.M.P.M. Sec. 14: S/2	320.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UW0 of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UW0 Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Samson Hydrocarbons Company Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JJK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Estate of Ethel Parnell Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash	50.0000% 12.5000% 11.7187% 6.2500% 0.0744% 3.1250% 2.7343% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7812% 0.7812% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744%	Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Black Stone Minerals Company, L.P. Jessica Jones Stanley Matagorda B1 LP Mary Jane Woolley, Trustee UW0 Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Charles Russell Bell, Jr. Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig John Hunter Jones Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meismer Sundberg Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Estate of W. A. Pounds Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee	0.1667% 0.1667% 0.1666% 0.1667% 0.1667% 0.1666% 0.2358% 0.0065% 0.0142% 0.1250% 0.1250% 0.0065% 0.2500% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0065% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081% 0.0081% 0.0081% 0.0065% 0.0041% 0.0041% 0.0027% 0.0027% 0.0027% 0.0031% 0.2480% 0.1085% 0.1085% 0.2170%	DJR Nominee Corporation Dugan Production Corporation Enduring Resources IV, LLC Devon Energy Production Co., LP TOTAL	16.6667% 16.6667% 33.3333% 33.3333% 100.0000%	320.00		2.0361%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Caraway Oil and Gas Inc.	0.0620%					
						Trustee UWO Aleck S. Genecov	0.4961%					
						Trust UWO Harold Roosth	0.0709%					
						Corpus-Roosth-Tyler, Ltd.	0.0709%					
						S ² DST OGM Ltd.	0.0827%					
						Roosth 806, Ltd.	0.0709%					
						Sol and Rebecca Roosth Ltd. LLP	0.0709%					
						Wiley Roosth Family Partnership	0.0709%					
						Celia Ann Roosth Schoenbrun	0.0118%					
						Nancy Rae Roosth Barenblat	0.0118%					
						David Benjamin Roosth	0.0051%					
						Natalie Robin Roosth Wedgeworth	0.0051%					
						Benjamin Craig Schoenbrun	0.0051%					
						Michael Edward Schoenbrun	0.0051%					
						Kathryn Leigh Schoenbrun Kaplan	0.0051%					
						Kevin Benjamin Barenblat	0.0051%					
						Laurie Nelle Barenblat	0.0051%					
						Rudman Partnership	0.9302%					
						Williams Properties Inc.	0.0620%					
						Bonanza Creek Minerals, LLC	0.0177%					
						Elizabeth White Family Trust	0.0236%					
						JJK Holdings, LLC	0.0236%					
						George Ann Scharhag	0.0059%					
						Jacob Russell Wahlberg & Jaffa	0.0059%					
						Dugan Wahlberg 2009 Trust						
						Kim H. Nash	0.0059%					
						Estate of Ethel Parnell, Gurdon	0.0177%					
						Ransom Miller, III Personal Rep.						
						Gurdon Ransom Miller, III	0.0177%					
						Brian D. Gibson	0.0059%					
						Samson Hydrocarbons Company	0.1240%					
						Rado Capital LLLP	0.9922%					
						Merrion Oil & Gas Corporation	3.9687%					
						TOTAL	12.9375%					
16H	T24N-R7W-N.M.P.M. Sec. 22: E/2NE/4	80.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers The Rudman Partnership Trustee UWO of Aleck S. Genecov Brian Gibson W. A. Pounds Estate Rubie J. Lee Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth Bannon Energy Incorporated Frank Caraway Estate, Frank Mills Caraway, PR Williams Properties Inc. Elizabeth White Family Trust JJK Holdings LLC Richard D. Hughes Jane Manning Lennihan (Pitkin) Estate Ethel Parnell Estate Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash	50.0000% 12.5000% 11.7187% 6.2500% 0.0744% 3.1250% 2.7343% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.8929% 1.5625% 0.7812% 0.7812% 0.2976% 0.2976% 0.2232% 0.2232% 0.2232% 0.0744% 0.0744%	Rodney Lee Woolley Estate of J. L. Whirley, deceased Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney Jessica Jones Stanley Black Stone Minerals Company, L.P. Charles Russell Bell, Jr. Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley John Hunter Jones Family Trust FBO Ursula M. Woolley Kelly Gay Wilson Spivey Oklahoma State University Foundation Amelia Meisner Sundberg Enduring Resources IV, LLC GKW Mineral Interests LLC Estate of Harry B. Botts Kathryn Dodson Family Trust ATKO Partners LTD. Mary Katherine Dunnam Ladewig William Louis Davant Thomas E. Dunnam, III Laura A. Gunn Valorie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM	0.1667% 0.1667% 0.1666% 0.1667% 0.1667% 0.1666% 0.0065% 0.2358% 0.0065% 0.0142% 0.1250% 0.0065% 0.1250% 0.0041% 0.2500% 0.0065% 2.7617% 0.1831% 0.0610% 0.0488% 0.0427% 0.0163% 0.0081% 0.0163% 0.0163% 0.0130% 0.0112% 0.0098% 0.0081%	DJR Nominee Corporation	100.0000%	80.00	0.5090%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
					TOTAL	100.0000%	Cornelia Atwood Perry 0.0081% Lannie Monee Wilson Ardoin 0.0041% Mary Davant Fricke 0.0027% Lisa Fricke Berger 0.0027% Laura Fricke Grundhoefer 0.0027% William W. Bramlett and Julianne Dean 0.0031% Estate of W. A. Pounds 0.2480% Leo Otto Craft 0.1085% Estate of Lynn Arden Craft Dotson 0.1085% Rubie J. Lee 0.2170% Caraway Oil and Gas Inc. 0.0620% Trustee UWO Aleck S. Genecov 0.4961% Trust UWO Harold Roosth 0.0709% Corpus-Roosth-Tyler, Ltd. 0.0709% S ² DST OGM Ltd. 0.0826% Roosth 806, Ltd. 0.0709% Sol and Rebecca Roosth Ltd. LLP 0.0709% Wiley Roosth Family Partnership 0.0709% Celia Ann Roosth Schoenbrun 0.0118% Nancy Rae Roosth Barenblat 0.0118% David Benjamin Roosth 0.0051% Natalie Robin Roosth Wedgeworth 0.0051% Benjamin Craig Schoenbrun 0.0051% Michael Edward Schoenbrun 0.0051% Kathryn Leigh Schoenbrun Kaplan 0.0051% Kevin Benjamin Barenblat 0.0051% Laurie Nelle Barenblat 0.0051% Rudman Partnership 0.9302% Williams Properties Inc. 0.0620% Bonanza Creek Minerals, LLC 0.0177% Elizabeth White Family Trust 0.0236% JJK Holdings, LLC 0.0236% George Ann Scharhag 0.0059% Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust 0.0059% Kim H. Nash 0.0177% Estate of Ethel Parnell, Gurdon Ransom Miller, III Personal Rep. 0.0177% Gurdon Ransom Miller, III 0.0177% Brian D. Gibson 0.0059% Rado Capital LLLP 0.9922% Merrion Oil & Gas Corporation 3.9688% TOTAL 12.8135%				
161	T24N-R7W-N.M.P.M. Sec. 22: W/2NE/4, SE/4 Sec. 27: NE/4, N/2SE/4	480.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth Kim H. Nash Trust UWO Harold Roosth Jake Roosth Trust Estate of Isadore Roosth	50.0000% 12.5000% 11.7187% 6.2500% 0.0744% 3.1250% 2.7343% 1.5625% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929%	Rodney Lee Wooley 0.1667% Estate of J. L. Whirley, deceased 0.1667% Estate of Nelda Dain 0.1666% James R. Suda 0.1667% Earl Whirley 0.1667% Bobbie Jean Sweeney 0.1666% Black Stone Minerals Company, L.P. 0.2358% Amelia Meismer Sundberg 0.0065% Matagorda B1 LP 0.0142% Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, Jessica Jones Stanley 0.0065% Family Trust FBO Ursula M. Woolley 0.1250% Charles Russell Bell, Jr. 0.0065% Oklahoma State University Foundation 0.1250% John Hunter Jones 0.0065% Enduring Resources IV, LLC 2.7617% GKW Mineral Interests LLC 0.1831% Estate of Harry B. Botts, dec'd 0.0610% Kathryn Dodson Family Trust 0.0488%	DJR Nominee Corporation	100.0000%	480.00	3.0541%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
				0.7812%	Frank Caraway Estate,	ATKO Partners LTD.	0.0427%			
					Frank Mills Caraway, PR	Mary Katherine Dunnam Ladewig	0.0163%			
				0.7812%	H S Bennett	Kelly Gay Wilson Spivey	0.0041%			
				0.2976%	Elizabeth White Family Trust	Thomas E. Dunnam, III	0.0163%			
				0.2976%	JJK Holdings LLC	Laura A. Gunn	0.0163%			
				0.2232%	Richard D Hughes	Valorie Hundley	0.0130%			
				0.2232%	Jane Manning Lennihan (Pitkin) Estate	Oak Tree Minerals, LLC	0.0112%			
				0.2232%	Ethel Parnell Estate	Richard A. Groenendyke, Jr.	0.0098%			
				0.0744%	Jacob Russell Wahlberg & Jaffa	James E. Davant, DVM	0.0081%			
					Dugan Wahlberg 2009 Trust	Cornelia Atwood Perry	0.0081%			
					TOTAL	William Louis Davant	0.0081%			
				100.0000%		Lannie Monee Wilson Ardoin	0.0041%			
						Mary Davant Fricke	0.0027%			
						Lisa Fricke Berger	0.0027%			
						Laura Fricke Grundhoefer	0.0027%			
						William W. Bramlett and Julianne Dean	0.0031%			
						Estate of W. A. Pounds	0.2480%			
						Leo Otto Craft	0.1085%			
						Estate of Lynn Arden Craft Dotson	0.1085%			
						Rubie J. Lee	0.2170%			
						Caraway Oil and Gas Inc.	0.0620%			
						Trustee UWO Aleck S. Genecov	0.4961%			
						Trust UWO Harold Roosth	0.0709%			
						S ² DST OGM Ltd.	0.0827%			
						Roosth 806, Ltd.	0.0709%			
						Celia Ann Roosth Schoenbrun	0.0118%			
						Nancy Rae Roosth Barenblat	0.0118%			
						David Benjamin Roosth	0.0051%			
						Natalie Robin Roosth Wedgeworth	0.0051%			
						Benjamin Craig Schoenbrun	0.0051%			
						Michael Edward Schoenbrun	0.0051%			
						Kathryn Leigh Schoenbrun Kaplan	0.0051%			
						Kevin Benjamin Barenblat	0.0051%			
						Laurie Nelle Barenblat	0.0051%			
						1022 Investments, L.P.	0.0000%			
						1998 Chin Family Trust	0.0023%			
						1-TIGE Investments, LTD.	0.0023%			
						5 O'Clock Somewhere LLC	0.0028%			
						700 Clayton Avenue Securities	0.0019%			
						82 Butler Street LLC	0.0023%			
						Aguilar Royalties, LP	0.0116%			
						Alfred Lion, Jr. and Pearl J. Lion as Trustees Under the Alfred Lion Jr. Family Trust Agreement Dated 9- 24-75	0.0036%			
						Alvery A. Bartlett Family Trust	0.0023%			
						Anthony Aguilar and Karen Aguilar	0.0023%			
						Arthur Gay and Janet Gay (husband/wife)	0.0053%			
						Balk Family Trust u/a/d 1-22- 2007	0.0034%			
						Barbara Carr, Trustee of the Barbara Carr Trust Dated 1-24-1994	0.0023%			
						Barbara Stern Fink	0.0023%			
						Barony of Rachane LLC	0.0338%			
						Bialecki Kidney Cancer Foundation, Leon Bialecki, President	0.0045%			
						Big Hole Roost Associates, a MD Ltd Partnership	0.0069%			
						Bolero Trust, Jeffrey R. Grether, Trustee	0.0023%			
						Boscamp Family Limited Partnership, L.L.P.	0.0093%			
						Boyle Foundation	0.0001%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Bradley J. Hanson	0.0023%			
						Brian and Lisha Crawford, T/E	0.0045%			
						Brower Family Partnership, LP.	0.0186%			
						Byron and Louanne Parsons	0.0023%			
						Carjon Properties L.L.C.	0.0000%			
						Carl B. Heise Family Trust	0.0058%			
						Caroline N. Hoagland as Trustee under the Hoagland Living Trust dated September 22, 2000	0.0093%			
						Charles Allen Angel, Jr.	0.0000%			
						Christopher C. Marx and Katherine C. Marx, as Joint Tenants	0.0023%			
						Connell Corp.	0.0030%			
						D. Burke Kibbler III Marital Trust	0.0000%			
						Dale & Beverly Johnson Family Limited Partnership	0.0093%			
						David L. Wichmann	0.0023%			
						David M. Cassard, Trustee of the David M. Cassard Trust dated September 7, 2001 as amended	0.0034%			
						Deatsch Family Trust dtd 12-1-88, William Edward Deatsch & Judith Ann Deatsch, Trustees	0.0085%			
						DFT Castaway, LLC	0.0045%			
						Don and Elaine Bennion Family LLC	0.0093%			
						Dorothy M. Prue Revocable Trust u/a/d 5/25/95	0.0023%			
						Eagle Alpine LLC, Lawrence E. Steinberg, Manager	0.0001%			
						Edward P. Gatti Revocable Trust, Edward P. Gatti, Trustee	0.0062%			
						Elana Vlahandreas	0.0023%			
						Elsa Z. Rickards, Trustee of the Rickards Trust established 9-1-1986	0.0023%			
						ELSR LP, a Texas Ltd. PSP Bengal Jones Group GP, Attn: Everett R. Jones	0.0000%			
						Elzbieta Skalska Golanka	0.0023%			
						F. L. Stephens Trust	0.0186%			
						Falcon Gas, LLC	0.0029%			
						FCC LLC Cust FBO Matthew J. Therrell IRA #3635 1648	0.0037%			
						Foster Royalties, LP	0.0116%			
						Frank and Maria Enterante Irrevocable 1996 Trust	0.0045%			
						Frank William Federico	0.0023%			
						Fred & Diana M. Loew Revocable Trust dated 8/28/92	0.0023%			
						Fred Ashbaugh and Susan Ashbaugh Revocable Living Trust dated 8-22-1996	0.0036%			
						Fred R. Jensen	0.0035%			
						G L Johns 2002 Living Trust	0.0093%			
						Gail Johnson Miller, Trustee of the Miller Family Trust u/a 7- 13-94	0.0045%			
						Galatz 1977 Family Trust, Neil G. Galatz and Elaine B. Galatz, Trustees	0.0113%			
						Garrett F. Riegg	0.0041%			
						Gaylord Ryg Oil and Gas Investments, LLC	0.0000%			
						Gerald Dan Thompson IRA	0.0023%			
						Giving Forever Foundation	0.0000%			
						GLADS Minerals LLC, GLADS, Inc., Sole Member	0.0045%			
						Gordon L. Worstell	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						GS1031A, LLC	0.0152%			
						GS1031C LLC, Gene's Four Seasons Landscaping and Nursery Inc. - Sole Member	0.0116%			
						H Thalassa LLC, Up and East, Inc., Sole Member	0.0158%			
						H. E. Ruhlman and Michelle M. Mullaney as Co-Tenants	0.0093%			
						Harry E. Jenkins	0.0023%			
						Henry R. Schweitzer, Trustee of the Henry R. Schweitzer Trust dated 3/1/2000	0.0023%			
						Herbert R. Hahn Living Trust, Herbert R Hahn, Trustee	0.0023%			
						Howaida M. Sefain & Maged Mouner Morcos	0.0023%			
						HWWS Enterprises, LLC	0.0065%			
						J. Fred Perry and Margaret Perry	0.0023%			
						Jacqueline Damon and Jean Francois Damon	0.0047%			
						James A. and Janet L. Batista Revocable Trust	0.0054%			
						James E & M Barnes Foundation	0.0000%			
						James E. Barber and Barbara G. Barber (husband/wife)	0.0036%			
						James R. Cox	0.0134%			
						Janesky Trust,	0.0045%			
						Lawrence M. Janesky Trustee Jarboe Realty & Investment Company	0.0023%			
						JC Kellogg Foundation	0.0056%			
						Jennifer Suzanne Irish and Jeffery David Hurlow (husband/wife)	0.0023%			
						Jim Scarff, Trustee, Ray Morgan Profit Sharing Plan dated 9-1-68	0.0023%			
						Jimmy Tubbs, Jr.	0.0023%			
						Joan Stewart	0.0023%			
						Joanne Juha Living Trust dated 4/22/2019, Joanne Juha, Trustee	0.0133%			
						John Charles Dobson	0.0023%			
						John Owen Murrin and Devonna Kae Murrin, Trustees of the Murrin Falcon Trust	0.0041%			
						John S. Kaelin or Elizabeth Ann Kaelin	0.0023%			
						John Sheldon Clark	0.0024%			
						Joseph C. Jou	0.0023%			
						Joyce S. Sass Revocable Living Trust, Joyce S. Sass, Trustee	0.0023%			
						Judith A. Jobin Revocable Trust	0.0023%			
						Judith E. McEnroe 1996 Trust	0.0023%			
						Kandis H. Wrigley	0.0023%			
						Kastman Oil Company, LLC	0.0046%			
						Krishna Bhola and/or Jennifer Wade Bhola	0.0023%			
						Krupka 1, LLC, a Delaware Limited Liability Company	0.0017%			
						L. W. Murphy 1991 Trust	0.0066%			
						Lakeview Enterprises II LLC	0.0160%			
						Lamar Loyd	0.0031%			
						Laura Leila Fanning and Charlene Fanning, Joint Tenants	0.0023%			
						Lauren M. Munn and Richard W. Munn, Co-Trustees of the MMV and JLM Family Trust	0.0093%			
						Lawrence E. Anderson, Trustee udt August 27, 1979	0.0023%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						LDA Limited Partnership	0.0023%			
						Leonard Stone	0.0023%			
						Lloyd A. Nelson and/or Margit B. Nelson as Trustees of the Nelson 2000 Trust	0.0028%			
						Lois E. Apple Trust	0.0011%			
						Loretta B. Mealy	0.0023%			
						Lyle R. Keller	0.0069%			
						Marilyn Barnett Trust dated 12/11/1978 as Amended	0.0023%			
						Mario Brondello and Emma Brondello 1989 Revocable Trust, dtd 12/27/89, Mario Brondello & Emma Brondello, Trustees	0.0023%			
						Marion L. Severance, Sole and Separate	0.0023%			
						Mark Barton Charbonnet	0.0023%			
						Mark Hayes and Gabriele Hayes	0.0034%			
						Matthew J. Therrell	0.0032%			
						Melanie E. Van Sant	0.0023%			
						Meyers 1, LLC, a Delaware Limited Liability Company	0.0017%			
						Michael H. McCollum, Trustee F/T M. H. McCollum 1996 Charitable Trust 5/8/96	0.0056%			
						Michael K. Maher and Linda Maher Defined Benefit Pension Plan dated 01/01/00, M. Maher, Trustee	0.0023%			
						Michael Litwack Revocable Trust dated 3/8/83,	0.0023%			
						Michael Litwack, Trustee				
						Michelle R. Mullaney and Daniel P. Mullaney	0.0023%			
						National Financial Services LLC, CUST FBO Christian Bang IRA	0.0023%			
						National Financial Services LLC, CUST FBO John E. Straw IRA	0.0027%			
						National Financial Services LLC, CUST FBO John McNamara	0.0023%			
						Noble Royalty Access Fund VII LP	0.0071%			
						North Star Partners, LLC	0.0056%			
						Omni Financial Advisors Defined Benefit Plan, Robert L. Vonderharr, Trustee	0.0023%			
						Owen A. Ellis and Sandra R. Ellis	0.0023%			
						Pamela English Allinson	0.0023%			
						Patrick R. McMahon and Pamela A. McMahon, Trustees of the McMahon Family Trust dtd 2/7/86	0.0112%			
						Paul E. Rolfes & Kathleen C. Rolfes Charitable Remainder UniTrust, Paul E. Rolfes and Kathleen C Rolfes, Trustees	0.0023%			
						Paula K. Simmons Revocable Trust	0.0023%			
						Pensco Trust Co. FBO Albert Robitaille	0.0023%			
						Peter Petrucci	0.0023%			
						Peter Wannier Living Trust	0.0023%			
						Pinkston Royalties, LP	0.0116%			
						R. Harold Greenlee	0.0023%			
						R. Scott Faley PC Pension Trust	0.0067%			
						Rescate Royalties, LP	0.0116%			
						Richard D. Miller and Jane F. Miller (husband/wife) as Tenants by the Entireties	0.0112%			
						Richard E. Ehlers, MD	0.0045%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Richard J. Coverdale Revocable Trust	0.0045%			
						Richard K. Peters	0.0023%			
						Richard S. Gatti Revocable Trust, Richard S. Gatti, Trustee	0.0031%			
						Richard W. Buck Trust dated 11/10/94	0.0078%			
						RKB LLC	0.0023%			
						Robert D. Husemoller Living Trust dated December 28, 1995	0.0023%			
						Robert D. Orwig	0.0027%			
						Robert E. Moroney Trust, Robert E. Moroney, Trustee	0.0090%			
						Rodenburg, Inc.	0.0038%			
						Roger Miles Brown Revocable Trust	0.0078%			
						Ronald Averiette and Leslie Averiette	0.0047%			
						Rose Street Humanitarian Land Trust	0.0008%			
						Royalties Income Holdings, LLC	0.0056%			
						Royalty Income Properties LLC	0.0009%			
						Sackl Family Trust	0.0073%			
						San Antonio 43 Trust	0.0023%			
						Scott E. Ganser or Denise L. Ganser as Trustees of the Ganser Trust dated January 11, 1996	0.0199%			
						Scott R. Petersen and Claudia Petersen	0.0023%			
						Seabury L. Davies Family Trust, Wendy A. Davies, Trustee	0.0025%			
						SEMX LLC	0.0023%			
						Sheila Wadmann Sayles, Trustee of the Sheila Wadman Sayles Living Trust udt dated June 15, 2007	0.0023%			
						Sterling Trust Co. FBO Dan McClaran Hayes, Jr.	0.0023%			
						Steven A. Prue Revocable Trust dated February 16, 1999	0.0023%			
						Stig H. Medby and Laurie J Medby, Trustees of the Trust of Stig H. Medby and Laurie J. Medby u.a.d. 4/28/1994	0.0023%			
						The 2004 Chester B. Lee and Rafaela Lim Lee Revocable Trust	0.0045%			
						The Booth Family Revocable Trust of 9/27/1994	0.0090%			
						The Carl and Linda Johnson Living Trust dated 12/11/00	0.0023%			
						The Chau Trust	0.0023%			
						The Denneen Living Trust	0.0023%			
						The Gene and Pauline Anderson Revocable Trust	0.0045%			
						The Grady Family Revocable Trust UTA dated 11-10- 93	0.0045%			
						The Hammersmith Living Trust	0.0023%			
						The Helen Castro Family Living Trust, Hector D. Escobar, Helen A. Castro, Trustees	0.0051%			
						The John A. Udall & Cathy D. Udall Revocable Trust utd 12-21-89	0.0023%			
						The June Levitz Revocable Trust dated 12-10-1992 as amended Exempt Child's Trust (5.07) f/b/o Leslie Litwack	0.0023%			
						The Redmond Charitable Remainder UniTrust dated 3/17/99	0.0023%			
						The Rosella H. Samson Revocable Trust, Rosella H. Samson, Trustee	0.0023%			
						The Silva Family Trust dated June 23, 1999	0.0023%			
						The Van Zomeren Family Trust	0.0022%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION			
						Thomas E. Hussey and Margaret M. Hussey	0.0045%						
						Thunder Investments, LP	0.0056%						
						TLTG Investments, Ltd.	0.0067%						
						Torii Hunter and Katrina Hunter (husband/wife)	0.0046%						
						Torrence Nicksic	0.0032%						
						Trashcan Holdings, LLC	0.0034%						
						Vail Consulting, LP	0.0031%						
						Van Woerkom Living Trust dtd 3/17/92, Norman G. Van Woerkom & Edith C. Van Woerkom, Trustees	0.0023%						
						Venetia M. N. Patout	0.0023%						
						STR Investments, LLC	0.0093%						
						View2D LLC	0.0069%						
						Wagner Capital Partners, LLC	0.0023%						
						Walter Michielutti & Patricia A Michielutti	0.0024%						
						Wayne D. Buckingham	0.0093%						
						Wayne L. Richards Revocable Inter Vivos Trust, Wayne L. Richards, Trustee	0.0023%						
						We Buy Houses, Inc.	0.0045%						
						Whann Family Limited Partnership, an Alaska Limited Partnership	0.0093%						
						Wharton Trust	0.0001%						
						William C. Pfluger, Trustee	0.0186%						
						William H. Barclay	0.0023%						
						WillowFam LLC	0.0023%						
						Yates Living Trust	0.0093%						
						Yvonne R. Bergero Trustee of the Yvonne R. Bergero Revocable Trust UAD July 3, 1996	0.0079%						
						Zantke Living Trust dated August 22, 1990, Hardy E. Zantke & Jutta Zantke, Trustees	0.0069%						
						H. S. Bennett	0.0620%						
						Bonanza Creek Minerals, LLC	0.0177%						
						Elizabeth White Family Trust	0.0236%						
						JJK Holdings, LLC	0.0236%						
						George Ann Scharhag	0.0059%						
						Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0059%						
						Kim H. Nash	0.0059%						
						Estate of Ethel Parnell, Gurdon Ransom Miller, III, Personal Rep.	0.0177%						
						Gurdon Ransom Miller, Brian D. Gibson	0.0177%						
						Rado Capital LLLP	0.0059%						
						Merrion Oil & Gas Corporation	0.9921%						
						TOTAL	3.9687%						
							12.4729%						
16J	T24N-R7W-N.M.P.M. Sec. 27: S/2SE/4	80.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Rudman Partnership Trustee UW0 of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, George Anne Scharhag	50.0000% 12.5000% 11.7187% 6.2500% 0.0744% 3.1250% 2.7343% 1.5625% 1.3672% 1.3672% 0.8929% 0.0744%	Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney James E. Davant, DVM Black Stone Minerals Company, L.P. Cornelia Atwood Perry Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley William Louis Davant	0.1667% 0.1667% 0.1666% 0.1667% 0.1667% 0.1666% 0.0081% 0.2358% 0.0081% 0.0142% 0.1250% 0.0081%	DJR Nominee Corporation W. R. Beavers NM & O Operating Company Trustee UW0 Aleck S. Genecov Estate of W. A. Pounds, Rubie J. Lee Leo Otto Craft Estate of Lynn Arden Craft Dotson Estate of Bennie Roosth Estate of Solomon Roosth Estate of Wiley Roosth Trust UW0 Harold Roosth	51.5625% 12.5000% 11.7188% 6.2500% 3.1250% 2.7344% 1.3672% 1.3672% 0.8929% 0.8929% 0.8929% 0.8929%	80.00		0.5090%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION				
					Estate of Solomon Roosth	0.8929%	Family Trust FBO Ursula M. Woolley			Trustee of the Jake Roosth Trust	0.8929%			
					Estate of Wiley Roosth	0.8929%				Estate of Isadore Roosth	0.8929%			
					Estate of Hyman Roosth	0.8929%	Oklahoma State University Foundation	0.2500%		Estate of Hyman Roosth	0.8929%			
					Kim H. Nash	0.0744%	Amelia Meismer Sundberg	0.0065%		Estate of Frank Caraway, Frank Mills Caraway, Personal Rep.		0.7813%		
					Trust UW0 Harold Roosth	0.8929%	Enduring Resources IV, LLC	2.7617%		H. S. Bennett		0.7813%		
					Jake Roosth Trust	0.8929%	GKW Mineral Interests LLC	0.1831%		Elizabeth White Family Trust		0.2976%		
					Estate of Isadore Roosth	0.8929%	Estate of Harry B. Botts, dec'd	0.0610%		JJK Holdings, LLC		0.2976%		
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7812%	Kathryn Dodson Family Trust	0.0488%		Estate of Ethel Parnell, Gurdon Ransom Miller III, Personal Rep.		0.2232%		
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	ATKO Partners LTD.	0.0427%		Estate of Jane Manning Lenniham (Pitkin), Gurdon Ransom Miller III, Personal Representative		0.2232%		
					H S Bennett	0.7812%	Mary Katherine Dunnam	0.0163%		Richard D. Hughes		0.2232%		
					Elizabeth White Family Trust	0.2976%	Ladewig			Brian D. Gibson		0.0743%		
					JJK Holdings LLC	0.2976%	Thomas E. Dunnam, III	0.0163%		George Ann Scharhag		0.0743%		
					Richard D Hughes	0.2232%	Laura A. Gunn	0.0163%		Jacob Russell Wahlberg & Jaffa D. Wahlberg 2009 Trust		0.0743%		
					Jane Manning Lenniham (Pitkin) Estate	0.2232%	Valorie Hundley	0.0130%		Kim H. Nash		0.0743%		
					Ethel Parnell Estate	0.2232%	Oak Tree Minerals, LLC	0.0112%		TOTAL		100.0000%		
					TOTAL	100.0000%	Richard A. Groenendyke, Jr.	0.0098%						
							Jessica Jones Stanley	0.0098%						
							Charles Russell Bell, Jr.	0.0065%						
							John Hunter Jones	0.0098%						
							Kelly Gay Wilson Spivey	0.0041%						
							Lannie Monee Wilson Ardoin	0.0041%						
							Lisa Fricke Berger	0.0027%						
							Laura Fricke Grundhoefer	0.0027%						
							William W. Bramlett and Julianne Dean	0.0031%						
							States, Inc .	0.2930%						
							TOTAL	5.2968%						
16K	T24N-R6W-N.M.P.M. Sec. 18: SE/4	160.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp.	50.0000%	Enduring Resources IV, LLC	2.7617%		Dugan Production Corporation	16.6666%	160.00		1.0180%
					W R Beavers	12.5000%	Oklahoma State University Foundation	0.2500%		DJR Nominee Corporation	16.6667%			
					The Rudman Partnership	11.7187%	Charles Russell Bell, Jr.	0.0065%		Christmann Mineral Company	25.0000%			
					Trustee UW0 of Aleck S. Genecov	6.2500%	Black Stone Minerals Company, L.P.	0.2358%		Enduring Resources IV, LLC	16.6667%			
					Brian Gibson	0.0744%	Amelia Meismer Sundberg	0.0065%		Hasson Properties, LLC	12.5000%			
					W. A. Pounds Estate	3.1250%	Matagorda B1 LP	0.0142%		Chaco Properties, LLC	12.5000%			
					Rubie J. Lee	2.7343%	Mary Jane Woolley, Trustee UWO Buck Wynne Woolley	0.1250%		TOTAL	100.0000%			
					Estate of Lynn Arden Craft Dotson	1.3672%	John Hunter Jones	0.0065%						
					Leo Otto Craft	1.3672%	Family Trust FBO Ursula M. Woolley	0.1250%						
					Estate of Bennie Roosth	0.8929%	Jessica Jones Stanley	0.0065%						
					George Anne Scharhag	0.0744%	GKW Mineral Interests, LLC	0.1831%						
					Samson Hydrocarbons Company	1.5625%	Lannie Monee Wilson Ardoin	0.0041%						
					Trust UW0 Harold Roosth	0.8929%	Rodney Lee Wooley	0.1667%						
					Estate of Solomon Roosth	0.8929%	Estate of J. L. Whirley	0.1666%						
					Estate of Wiley Roosth	0.8929%	Estate of Nelda Dain	0.1667%						
					Estate of Hyman Roosth	0.8929%	James R. Suda	0.1667%						
					Kim H. Nash	0.0744%	Earl Whirley	0.1666%						
					Jake Roosth Trust	0.8929%	Bobbie Jean Sweeney	0.1667%						
					Estate of Isadore Roosth	0.8929%	Estate of Harry B. Botts, Wayne K. Ware, Personal Rep.	0.0610%						
					Ethel Parnell Estate	0.2232%	Richard A. Groenendyke, Jr.	0.0098%						
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7812%	Kathryn Dodson Family Trust	0.0488%						
					Williams Properties Inc.	0.7812%	Atko Partners, LTD	0.0427%						
					Elizabeth White Family Trust	0.2976%	Mary Kathryn Dunnam Ladewig	0.0163%						
					JJK Holdings LLC	0.2976%	Thomas E. Dunnam, III	0.0163%						
					Richard D. Hughes	0.2232%	Laura A. Gunn	0.0163%						
					Jane Manning Lenniham (Pitkin) Estate	0.2232%	Valorie Hundley	0.0130%						
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	Kelly Gay Wilson Spivey	0.0041%						

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION					
					TOTAL	100.0000%	James E. Davant, D.V.M. Cornelia Atwood Perry William Louis Davant Oak Tree Minerals, LLC William W. Bramlett and Julianne Dean Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer Merrion Oil & Gas Corporation Rudman Partnership Williams Properties inc. Rado Capital LLLP Estate of W. A. Pounds Bonanza Creek Minerals, LLC Elizabeth H. White Family Trust George Ann Scharhag Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust Kim H. Nash Brian D. Gibson JKK Holdings, LLC Ethel Parnell Estate Gurdon Ransom Miller, III Samson Hydrocarbons Company Leo Otto Craft Estate of Lynn Arden Craft Dotson Rubie J. Lee Caraway Oil and Gas Inc. Trustee UWO Aleck S. Genecov Trust UWO Harold Roosth Corpus-Roosth-Tyler, Ltd. S ² DST OGM Ltd. Roosth 806, Ltd. Sol and Rebecca Roosth Ltd. LLP Wiley Roosth Family Partnership Celia Ann Roosth Schoenbrun Nancy Rae Roosth Barenblat David Benjamin Roosth Natalie Robin Roosth Wedgeworth Benjamin Craig Schoenbrun Michael Edward Schoenbrun Kathryn Leigh Schoenbrun Kaplan Kevin Benjamin Barenblat Laurie Nelle Barenblat TOTAL								
16L	T24N-R6W-N.M.P.M. Sec. 30: E/2NW/4, NE/4NE/4	120.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson W A Pounds Estate Rubie J. Lee Bannon Energy, Incorporated Estate of Lynn Arden Craft Dotson Leo Otto Craft Bennie Roosth Estate, Kim H. Nash Estate of Solomon Roosth Estate of Wiley Roosth Estate of Hyman Roosth George Anne Scharhag Trust UWO Harold Roosth	50.0000% 12.5000% 11.7187% 6.2500% 0.0744% 3.1250% 2.7343% 1.5625% 1.3672% 1.3672% 0.8929% 0.0744% 0.8929% 0.8929% 0.8929% 0.0744% 0.8929%	Enduring Resources IV, LLC Oklahoma State University Foundation John Hunter Jones Black Stone Minerals Company, L.P. Kathryn Dodson Family Trust Matagorda B1 LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley Family Trust FBO Ursula M. Woolley Amelia Meismer Sundberg Kelly Gay Wilson Spivey GKW Mineral Interests, LLC Rodney Lee Wooley Estate of J. L. Whirley Estate of Nelda Dain James R. Suda Earl Whirley Bobbie Jean Sweeney	2.7617% 0.2500% 0.0065% 0.2358% 0.0488% 0.0142% 0.1250% 0.1250% 0.0065% 0.0041% 0.1831% 0.1667% 0.1667% 0.1666% 0.1667% 0.1667% 0.1666%	Enduring Resources IV, LLC Bannon Energy Incorporated TOTAL	87.5000% 12.5000% 100.0000%	120.00	0.7635%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
					Jake Roosth Trust	0.8929%	Estate of Harry B. Botts, Wayne K. Ware, Personal Rep.			0.0610%		
					Estate of Isadore Roosth	0.8929%	Jessica Jones Stanley			0.0065%		
					Frank Caraway Estate, Frank Mills Caraway, PR	0.7812%	Richard A. Groenendyke, Jr.			0.0098%		
					Ethel Parnell Estate	0.2232%	Lannie Monee Wilson Ardoin			0.0041%		
					H S Bennett	0.7812%	Atko Partners, LTD			0.0427%		
					Elizabeth White Family Trust	0.2976%	Mary Kathryn Dunnam Ladewig			0.0163%		
					JJK Holdings LLC	0.2976%	James E. Davant, D.V.M.			0.0081%		
					Richard D Hughes	0.2232%	Thomas E. Dunnam, III			0.0163%		
					Jane Manning Lennihan (Pitkin) Estate	0.2232%	Laura A. Gunn			0.0163%		
					Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0744%	Valorie Hundley			0.0130%		
					TOTAL	100.0000%	Charles Russell Bell, Jr.			0.0065%		
							Cornelia Atwood Perry			0.0081%		
							William Louis Davant			0.0081%		
							Oak Tree Minerals, LLC			0.0112%		
							William W. Bramlett and Julianne Dean			0.0031%		
							Mary Davant Fricke			0.0027%		
							Lisa Fricke Berger			0.0027%		
							Laura Fricke Grundhoefer			0.0027%		
							Merrion Oil & Gas Corporation			3.9688%		
							Kaiser-Francis Oil Company			0.9302%		
							H. S. Bennett			0.0620%		
							Rado Capital LLLP			0.9922%		
							Estate of W. A. Pounds,			0.2480%		
							Bonanza Creek Minerals, LLC			0.0177%		
							Elizabeth H. White Family Trust			0.0236%		
							George Ann Scharhag			0.0059%		
							Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust			0.0059%		
							Kim H. Nash			0.0059%		
							Brian D. Gibson			0.0059%		
							JJK Holdings, LLC			0.0236%		
							Ethel Parnell Estate			0.0177%		
							Gurdon Ransom Miller, III			0.0177%		
							Enduring Resources IV, LLC			0.1240%		
							Leo Otto Craft			0.1085%		
							Estate Lynn Arden Craft Dotson			0.1085%		
							Rubie J. Lee			0.2170%		
							Caraway Oil and Gas Inc.			0.0620%		
							Trustee UWO Aleck S. Genecov			0.4961%		
							Trust UWO Harold Roosth			0.0709%		
							Corpus-Roosth-Tyler, Ltd.			0.0709%		
							S ² DST OGM Ltd.			0.0827%		
							Roosth 806, Ltd.			0.0709%		
							Sol and Rebecca Roosth Ltd. LLP			0.0709%		
							Wiley Roosth Family Partnership			0.0709%		
							Celia Ann Roosth Schoenbrun			0.0118%		
							Nancy Rae Roosth Barenblat			0.0118%		
							David Benjamin Roosth			0.0051%		
							Natalie Robin Roosth Wedgeworth			0.0051%		
							Benjamin Craig Schoenbrun			0.0051%		
							Michael Edward Schoenbrun			0.0051%		
							Kathryn Leigh Schoenbrun Kaplan			0.0051%		
							Kevin Benjamin Barenblat			0.0051%		
							Laurie Nelle Barenblat			0.0051%		
						TOTAL				12.9376%		
16M	T24N-R6W-N.M.P.M. Sec. 30: SE/4NE/4	40.00	NMSF-0078562 NMNM105418376 Effective Date 5/1/1948 HBP	U.S.A. - All (12.5% royalty)	Merrion Oil and Gas Corp. W R Beavers Kaiser-Francis Oil Company Trustee UWO of Aleck S. Genecov Brian Gibson	50.0000% 12.5000% 11.7187% 6.2500% 0.0744%	Enduring Resources IV, LLC Oklahoma State University Foundation Richard A. Groenendyke, Jr. Black Stone Minerals Company, L.P. Lannie Monee Wilson Ardoin	2.7617% 0.2500% 0.0098% 0.2358% 0.0041%	Enduring Resources IV, LLC James R. & Jean Payne (h/w) Estate of Jo Ann Schmidt, deceased Bannon Energy Incorporated TOTAL	87.5000% 1.7500% 1.7500% 9.0000% 100.0000%	40.00	0.2545%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
				3.1250%	W A Pounds Estate	0.0142%				
				2.7343%	Rubie J. Lee	0.1250%				
				1.5625%	Bannon Energy, Incorporated					
				1.3672%	Estate Lynn Arden Craft Dotson, dec'd	0.1250%				
				1.3672%	Leo Otto Craft	0.0065%				
				0.8929%	Bennie Roosth Estate,	0.1831%				
				0.8929%	Estate Solomon Roosth, deceased	0.1667%				
				0.8929%	Estate Wiley Roosth, deceased	0.1667%				
				0.8929%	Estate Hyman Roosth, deceased	0.1666%				
				0.8929%	Jake Roosth Trust	0.1667%				
				0.8929%	Trust UWO Harold Roosth	0.1667%				
				0.8929%	Estate Isadore Roosth, deceased	0.1666%				
				0.7812%	Frank Caraway Estate, Frank Mills Caraway, PR	0.0610%				
				0.7812%	H S Bennett	0.0488%				
				0.2976%	Elizabeth White Family Trust	0.0427%				
				0.2976%	JJK Holdings LLC	0.0163%				
				0.2232%	Richard D Hughes	0.0041%				
				0.2232%	Jane Manning Lennihan (Pitkin) Estate	0.0163%				
				0.2232%	Ethel Parnell Estate	0.0163%				
				0.0744%	Jacob Russell Wahlberg & Jaffa Dugan Wahlberg 2009 Trust	0.0130%				
				0.0744%	Kim H. Nash	0.0065%				
				0.0744%	George Anne Scharhag	0.0081%				
				100.0000%	TOTAL	0.0065%				
						0.0081%				
						0.0065%				
						0.0081%				
						0.0081%				
						0.0112%				
						0.0031%				
						0.0027%				
						0.0027%				
						0.0027%				
						3.9688%				
						0.9302%				
						0.0620%				
						0.9922%				
						0.2480%				
						0.0177%				
						0.0236%				
						0.0059%				
						0.0059%				
						0.0059%				
						0.0059%				
						0.0236%				
						0.0177%				
						0.0177%				
						0.1085%				
						0.1085%				
						0.2170%				
						0.0620%				
						0.4961%				
						0.0709%				
						0.0709%				
						0.0827%				
						0.0709%				
						0.0709%				
						0.0709%				
						0.0118%				
						0.0118%				
						0.0051%				
						0.0051%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Benjamin Craig Schoenbrun Michael Edward Schoenbrun Kathryn Leigh Schoenbrun Kaplan Kevin Benjamin Barenblat Laurie Nelle Barenblat TOTAL	0.0051% 0.0051% 0.0051% 0.0051% 0.0051% 12.8136%				
						<u>base of the Mesaverde to top of Gallup formation</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWOBuck Wynne Woolley, deceased Family Trust FBO Ursula M.Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Rep. Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meismer Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey, LLC Marianne Fischer, LLC Eileen Grevey, LLC TOTAL	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	<u>base of the Mesaverde to top of Gallup formation</u> Enduring Resources IV, LLC	100.0000%	160.00	1.0180%
17A	T24N-R7W-N.M.P.M. Sec. 23: E/2W/2	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC						
						Gallup formation only Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWOBuck	1.2500% 1.2500% 0.5896% 0.0354% 0.3125%				
						Gallup formation only Enduring Resources IV, LLC	100.0000%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION			
						Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC LOGOS Resources II, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meisner Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Warren Inc. Helen A. Grevey, LLC Marianne Fischer, LLC Eileen Grevey, LLC TOTAL		0.3125% 0.6250% 4.3496% 2.2066% 0.0916% 0.0305% 0.0081% 0.0081% 0.0081% 0.0214% 0.0081% 0.0081% 0.0081% 0.0065% 0.0056% 0.0049% 0.0041% 0.0041% 0.0041% 0.0033% 0.0034% 0.0034% 0.0034% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015% 0.5953% 0.4643% 0.4643% 0.2381% 12.9378%					
17B	T24N-R7W-N.M.P.M. Sec. 23: NE/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC TOTAL	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	base of the Mesaverde to top of Gallup formation Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M.Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD.	1.2500% 1.2500% 0.5896% 0.0354% 0.3125% 0.3125% 0.6250% 4.3496% 0.0916% 0.0305% 0.0081% 0.0081% 0.0081% 0.0214%	base of the Mesaverde to top of Gallup formation DJR Nominee Corporation	100.0000%	160.00	1.0180%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0034%			
						Charles Russell Bell, Jr.	0.0034%			
						John Hunter Jones	0.0034%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Kimbell Oil Company of New Mexico, LLC	2.2066%			
						Warren Inc.	0.5953%			
						Helen A. Grevey, LLC	0.4643%			
						Marianne Fischer, LLC	0.4643%			
						Eileen Grevey, LLC	0.2381%			
						TOTAL	12.9378%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	4.3496%			
						LOGOS Resources II, LLC	2.2066%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0034%			
						Charles Russell Bell, Jr.	0.0034%			
						<u>Gallup formation only</u>				
						DJR Nominee Corporation		100.0000%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Warren Inc. Helen A. Grevey, LLC Marianne Fischer, LLC Eileen Grevey, LLC TOTAL	0.0034% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015% 0.5953% 0.4643% 0.4643% 0.2381% 12.9378%			
17C	T24N-R7W-N.M.P.M. Sec. 23: W/2SW/4	80.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC TOTAL	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	<u>base of the Mesaverde to top of _Gallup formation</u> Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meismer Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey, LLC Marianne Fischer, LLC Eileen Grevey, LLC TOTAL	<u>base of the Mesaverde to top of _Gallup formation</u> Enduring Resources IV, LLC James R. Payne and Jean Payne *community property Estate of Jo Ann Schmidt, deceased Dr. Vaun T. Floyd Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89 TOTAL	80.00	0.5090%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Gallup formation only	Gallup formation only			
						Gregory Dale Harkins	Enduring Resources IV, LLC	87.4000%		
						Debra Lee Dupray	James R. Payne and Jean Payne	4.0000%		
						Black Stone Minerals Company, L.P.	*community property Estate of Jo Ann Schmidt, deceased	4.0000%		
						Matagorda B1, LP	Dr. Vaun T. Floyd	2.3000%		
						Mary Jane Woolley, Trustee UWOBuck	Charles R. Wilkinson, Trustee of the Wilkinson Revocable Living Trust-Credit Shelter Trust U/T/A Amended and Restated 5/5/89	2.3000%		
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley				
						Oklahoma State University Foundation	TOTAL	100.0000%		
						Enduring Resources IV, LLC				
						LOGOS Resources II, LLC				
						GKW Mineral Interests, LLC				
						Estate of Harry B. Botts, dcsd				
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.				
						Kathryn Dodson Goss				
						Davant Dodson Rosenberg				
						ATKO Partners LTD.				
						Mary Katherine Dunnam Ladewig				
						Thomas E. Dunnam, III				
						Laura A. Gunn				
						Valerie Hundley				
						Oak Tree Minerals, LLC				
						Richard A. Groenendyke, Jr.				
						James E. Davant, DVM				
						Cornelia Atwood Perry				
						William Louis Davant				
						Amelia Meismer Sundberg				
						Jessica Jones Stanley				
						Charles Russell Bell, Jr.				
						John Hunter Jones				
						Kelly Gay Wilson Spivey				
						Lannie Monee Wilson Ardoin				
						Mary Davant Fricke				
						Lisa Fricke Berger				
						Laura Fricke Grundhoefer				
						William W. Bramlett and Julianne Dean				
						Warren Inc.				
						Helen A. Grevey, LLC				
						Marianne Fischer, LLC				
						Eileen Grevey, LLC				
						TOTAL	TOTAL	12.9378%		
						base of the Mesaverde to top of Gallup formation	base of the Mesaverde to top of Gallup formation			
17D	T24N-R7W-N.M.P.M. Sec. 26: NW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC	62.5000%	Gregory Dale Harkins	62.5000%	160.00	1.0180%
					Eileen Grevey LLC	3.0000%	Debra Lee Dupray	22.2000%		
					Kimbell Oil Company of New Mexico, LLC	15.3000%	Black Stone Minerals Company, L.P.	15.3000%		
					Warren Inc.	7.5000%	Matagorda B1, LP	100.0000%		
					Helen A. Grevey LLC	5.8500%	Mary Jane Woolley, Trustee UWOBuck			
					Marianne Fisher LLC	5.8500%	Wynne Woolley, deceased			
					TOTAL	100.0000%	Family Trust FBO Ursula M. Woolley			
						Oklahoma State University				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Foundation				
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Amelia Meismer Sundberg	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Charles Russell Bell, Jr.	0.0033%			
						John Hunter Jones	0.0034%			
						Kelly Gay Wilson Spivey	0.0020%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						William W. Bramlett and Julianne Dean	0.0015%			
						TOTAL	5.0003%			
						<u>Gallup formation only</u>				
						Gregory Dale Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Black Stone Minerals Company, L.P.	0.5896%			
						Matagorda B1, LP	0.0354%			
						Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased	0.3125%			
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Oklahoma State University Foundation	0.6250%			
						Enduring Resources IV, LLC	0.3809%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, dcsd	0.0305%			
						Wayne K. Ware, Personal Representative				
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners LTD.	0.0214%			
						Mary Katherine Dunnam Ladewig	0.0081%			
						Thomas E. Dunnam, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						Oak Tree Minerals, LLC	0.0056%			
						Richard A. Groenendyke, Jr.	0.0049%			
						James E. Davant, DVM	0.0041%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						<u>Gallup formation only</u>				
						DJR Nominee Corporation	62.5000%			
						Enduring Resources IV, LLC	37.5000%			
						TOTAL	100.0000%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Amelia Meismer Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean TOTAL	0.0033% 0.0033% 0.0033% 0.0034% 0.0020% 0.0020% 0.0014% 0.0014% 0.0014% 0.0015% 5.0003%				
17E	T24N-R7W-N.M.P.M. Sec. 26: NW/4SW/4	40.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC TOTAL	62.5000% 15.3000% 7.5000% 5.8500% 5.8500% 3.0000% 100.0000%	base of the Mesaverde to top of Gallup formation Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Oklahoma State University Foundation Enduring Resources IV, LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative Jack R. Dodson, Jr. Kathryn Dodson Goss Davant Dodson Rosenberg ATKO Partners LTD. Mary Katherine Dunnam Ladewig Thomas E. Dunnam, III Laura A. Gunn Valerie Hundley Oak Tree Minerals, LLC Richard A. Groenendyke, Jr. James E. Davant, DVM Cornelia Atwood Perry William Louis Davant Amelia Meismer Sundberg Jessica Jones Stanley Charles Russell Bell, Jr. John Hunter Jones Kelly Gay Wilson Spivey Lannie Monee Wilson Ardoin Mary Davant Fricke Lisa Fricke Berger Laura Fricke Grundhoefer William W. Bramlett and Julianne Dean TOTAL	base of the Mesaverde to top of Gallup formation Enduring Resources IV, LLC Kimbell Oil Company of New Mexico LLC TOTAL	84.7000% 15.3000% 100.0000%	40.00	0.2545%
						Gallup formation only Gregory Dale Harkins Debra Lee Dupray Black Stone Minerals Company, L.P. Matagorda B1, LP	1.2500% 1.2500% 0.5896% 0.0354%				
						Gallup formation only Enduring Resources IV, LLC	100.0000%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Mary Jane Woolley, Trustee UWO Buck	0.3125%				
						Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley	0.3125%				
						Oklahoma State University Foundation	0.6250%				
						Enduring Resources IV, LLC	0.3809%				
						GKW Mineral Interests, LLC	0.0916%				
						Estate of Harry B. Botts, dcsd Wayne K. Ware, Personal Representative	0.0305%				
						Jack R. Dodson, Jr.	0.0081%				
						Kathryn Dodson Goss	0.0081%				
						Davant Dodson Rosenberg	0.0081%				
						ATKO Partners LTD.	0.0214%				
						Mary Katherine Dunnam Ladewig	0.0081%				
						Thomas E. Dunnam, III	0.0081%				
						Laura A. Gunn	0.0081%				
						Valerie Hundley	0.0065%				
						Oak Tree Minerals, LLC	0.0056%				
						Richard A. Groenendyke, Jr.	0.0049%				
						James E. Davant, DVM	0.0041%				
						Cornelia Atwood Perry	0.0041%				
						William Louis Davant	0.0041%				
						Amelia Meismer Sundberg	0.0033%				
						Jessica Jones Stanley	0.0033%				
						Charles Russell Bell, Jr.	0.0033%				
						John Hunter Jones	0.0034%				
						Kelly Gay Wilson Spivey	0.0020%				
						Lannie Monee Wilson Ardoin	0.0020%				
						Mary Davant Fricke	0.0014%				
						Lisa Fricke Berger	0.0014%				
						Laura Fricke Grundhoefer	0.0014%				
						William W. Bramlett and Julianne Dean	0.0015%				
						TOTAL	5.0003%				
17F	T24N-R7W-N.M.P.M. Sec. 24: NW/4	160.00	NMSF-0078563 NMNM105468396 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Eileen Grevey LLC	50.0000% 27.8000% 7.5000% 5.8500% 5.8500% 3.0000% TOTAL 100.0000%	from the top of Mancos formation to the top of the Gallup formation Enduring Resources IV, LLC Kimbell Oil Company of New Mexico, LLC Gregory Harkins Debra Lee Dupray Warren Inc. Helen A. Grevey LLC Marianne Fisher LLC Black Stone Minerals Company L.P. Matagorda B1 LP Oklahoma State University Foundation Mary Jane Woolley, Trustee UWO Buck Wynne Woolley, deceased Family Trust FBO Ursula M. Woolley Eileen Grevey LLC GKW Mineral Interests, LLC Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep.	Enduring Resources IV, LLC	100.0000%	160.00	1.0180%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners, Ltd.	0.0217%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Mary Kathryn Dunham Ladewig	0.0081%			
						Thomas E. Dunham, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valerie Hundley	0.0065%			
						John Hunter Jones	0.0033%			
						Jessica Jones Stanley	0.0033%			
						Richard A. Groenendyke, Jr.	0.0049%			
						Mary Davant Fricke	0.0014%			
						Lisa Fricke Berger	0.0014%			
						Laura Fricke Grundhoefer	0.0014%			
						Cornelia Atwood Perry	0.0041%			
						William Louis Davant	0.0041%			
						Oak Tree Minerals, LLC	0.0056%			
						Lannie Monee Wilson Ardoin	0.0020%			
						Kelly Gay Wilson Spivey	0.0020%			
						James E. Davant, D.V.M.	0.0041%			
						Charles Russel Bell, Jr.	0.0033%			
						Ameilia Meismer Sundberg	0.0033%			
						TOTAL	12.9378%			
						<u>from the top of Gallup formation to the base of the Gallup formation</u>		Enduring Resources IV, LLC	100.0000%	
						Enduring Resources IV, LLC	4.3496%			
						LOGOS Resources II, LLC	2.2066%			
						Gregory Harkins	1.2500%			
						Debra Lee Dupray	1.2500%			
						Warren Inc.	0.5953%			
						Helen A. Grevey LLC	0.4643%			
						Marianne Fisher LLC	0.4643%			
						Black Stone Minerals Company L.P.	0.5896%			
						Matagorda B1 LP	0.0354%			
						Oklahoma State University Foundation	0.6250%			
						Mary Jane Woolley, Trustee UWO Buck	0.3125%			
						Wynne Woolley, deceased				
						Family Trust FBO Ursula M. Woolley	0.3125%			
						Eileen Grevey LLC	0.2381%			
						GKW Mineral Interests, LLC	0.0916%			
						Estate of Harry B. Botts, deceased, Wayne K. Ware, Personal Rep.	0.0305%			
						Jack R. Dodson, Jr.	0.0081%			
						Kathryn Dodson Goss	0.0081%			
						Davant Dodson Rosenberg	0.0081%			
						ATKO Partners, Ltd.	0.0214%			
						William W. Bramlett and Julianne Dean	0.0015%			
						Mary Kathryn Dunham Ladewig	0.0081%			
						Thomas E. Dunham, III	0.0081%			
						Laura A. Gunn	0.0081%			
						Valeria Hundley	0.0065%			
						John Hunter Jones	0.0033%			
						Jessica Jones Stanley	0.0033%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Richard A. Groenendyke, Jr.	0.0049%				
						Mary Davant Fricke	0.0014%				
						Lisa Fricke Berger	0.0014%				
						Laura Fricke Grundhoefer	0.0014%				
						Cornelia Atwood Perry	0.0041%				
						William Louis Davant	0.0041%				
						Oak Tree Minerals, LLC	0.0056%				
						Lannie Monee Wilson Ardoin	0.0020%				
						Kelly Gay Wilson Spivey	0.0020%				
						James E. Davant, D.V.M.	0.0041%				
						Charles Russel Bell, Jr.	0.0033%				
						Ameilia Meisner Sundberg	0.0033%				
						TOTAL	12.9375%				
18	T24N-R7W-N.M.P.M. Sec. 21: W/2NE/4, E/2SW/4, E/2SE/4	240.00	NMSF-0078924 NMNM10555292 Effective Date 2/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000%	Big Lake Fishing LLC Muirfield Reserves, LLC Reservation Lake Resources, LLC Allen R. Grambling Cara Cathleen Howell Ben Howell Langford Richard Parker Langford Anna Celia Howell Hilton Emilie M. Hardie Royalty Trust Elizabeth H. Lund Royalty Trust Mary Elizabeth Hardie Royalty Trust, Thornton Hardie III Trustee Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee Pico Properties, LLC Louann Hoover Feuille Lowe Partners, LP The 1687 Foundation Home-Burtis Trust Emmerson Family, LLC Charles W. Colwill Kathleen Phyllis Colwill The Stubbeman Family Foundation Charlton Benjamin Hadden Martha Hadden Pennington Mimosa O & G Partners, LP Sealy & Company, L.P. LOGOS Resources II, LLC for the SW/4, W/2SE/4 of Sec. 28 Cloudhouse, LLC as owner for the rest of the subject lands C.S. Longcope Oil, LLC Longcope Energy, LLC Barron U. Kidd Properties, LLC J B Sterling Co., LLC Patsy Ruth Cummins Dianna Dickey Lucy W. James Melissa M. Sloan Elizabeth Tyler Watkins Thomas N. Watkins, III The Fasken Foundation RAM Foundation The Fasken Family Limited Partnership Frank Andrew Fasken, individ. and as Trustee of the Frank Andrew Fasken Trust	DJR Nominee Corporation Burdette J. Goff El Pamco, Inc. Mary E. Floyd Wilkinson Revocable Living Trust TOTAL	80.0000% 13.0000% 2.0000% 2.5000% 2.5000% 100.0000%	240.00	1.5271%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
						Susan Murray Fasken Hartin Revocable Trust	0.0173%					
						Trinity Presbyterian Church Irrevocable Trust	0.0014%					
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0014%					
						First Presbyterian Church Irrevocable Trust	0.0014%					
						Norway Point Community Church Irrevocable Trust	0.0014%					
						Euan Murray Irrevocable Trust	0.0058%					
						E. C. Wakabayashi Irrevocable Trust	0.0043%					
						Andrew Clark	0.0005%					
						Dorian L. Clark	0.0005%					
						Leslie Clark	0.0005%					
						Steven and Paula Fasken Mineral Properties, LLC	0.0346%					
						Steven Price Fasken Child's GST Trust	0.0275%					
						G.R. Fasken	0.0090%					
						Geisler Family Limited Partnership	0.2599%					
						Elizabeth S. Bayer	0.0649%					
						James Michael Bayer	0.0325%					
						Jeffrey Thomas Bayer	0.0325%					
						The Evelyn S. Graham Trust	0.0108%					
						J Ray Stewart Minerals, LLC	0.0108%					
						Cathy Mortensen	0.0031%					
						Lisa Gerloff	0.0031%					
						Megan Rotter	0.0031%					
						Jessica M. Stewart aka Jessica Stewart Lettieri	0.0031%					
						Southern Royalties, LLC	0.0039%					
						Ilios Exploration, Inc.	0.0023%					
						Robert Harvison Graham	0.0031%					
						Dugan Production Corp.	3.3333%					
						The Marker Trust UTAD 3-28-96	0.8333%					
						ACF Holdings, L.L.C.	0.8333%					
						TOTAL	9.0000%					
19	T24N-R6W-N.M.P.M. Sec. 18: Lots 1, 2, E/2NW/4, NE/4 (N/2)	319.02	NMSF-0079086 NMNM105417917 Effective Date 10/1/1951 HBP	U.S.A. - All (12.5% royalty)	Estate of L. A. Gilles, deceased Barbara Z. Gilles, Executor	3.1250%	Estate of Nancy Good (fka Nancy Cutler) deceased	5.0000%	Enduring Resources IV, LLC Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased	51.5625% 12.5000%	319.02	0.0000%
					Estate of Lynn Arden Craft Dotson, deceased	2.7344%	Jenco Land, LLC*	0.0032%	Trust UWOC Aleck S. Genecov	6.2500%		
					Leo Otto Craft	2.7344%	The MR Trust*	0.0391%	Estate of Bennie Roosth, deceased	6.2500%		
					Elizabeth H. White Family Trust	0.5952%	MER Energy, Ltd.*	0.0430%	M&M Production and Operating Inc.	2.7875%		
					JJK Holdings LLC	0.5952%	FPVRTAV, LLC*	0.0244%	The Sater Family Partnership, L.P.	3.3832%		
					Jacob Russell Wahlberg & Jaffa	0.1488%	McNamara Minerals, LLC*	0.0033%	Estate of W. A. Pounds, deceased	3.1250%		
							Shamrock Royalty, LP*	0.0066%	Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased	2.7344%		
					Dugan Wahlberg 2009 Trust		E3 Land & Minerals, LLC*	0.0249%	Alvrone Sater Trust No. 3	2.7100%		
					Kim N. Nash	0.1488%	CJKJ Investments, LLC*	0.0080%	Estate of Lynn Arden Craft Dotson, deceased	1.3672%		
					George Ann Scharhag	0.1488%	Source Minerals, LLC*	0.0067%	Leo Otto Craft	1.3672%		
					Richard D. Hughes	0.4464%	RWTI, LLC*	0.0048%	Estate of Frank Caraway, deceased	0.7813%		
					Jane Manning Pitkin Estate	0.4464%	TOTAL	5.1640%	Alvrone Sater Trust UWOC I. Rudman, deceased	0.4944%		
					Ethel Parnell Estate	0.4464%			JJK Holdings, LLC	0.2976%		
					The Sater Family Partnership, L.P.	6.7664%	*burdens only the interest of M&M Production & Operating Inc.		Elizabeth H. White Family Trust	0.2976%		
					Alvrone Sater Trust No. 3	5.4199%			Estate of Ethel Parnell, deceased	0.2232%		
					Alvrone Sater Trust UWOC I. Rudman,	0.9889%			Richard D. Hughes	0.2232%		
					Brian D. Gibson	0.1488%			Estate of Jane Manning Lennihan (Pitkin), deceased	0.2232%		

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
					Estate of H. S. Bennett, deceased M&M Production & Operating Inc. Estate of W. R. Beavers (aka Dr. W. Robert Beavers), deceased Trust UWO Aleck S. Genecov Estate of Bennie Roosth, deceased Estate of W. A. Pounds, deceased Estate of Rubie Lee Bell (fka Rubie J. Lee), deceased Estate of Frank Caraway, deceased TOTAL	0.3906% 11.4343% 25.0000% 12.5000% 12.5000% 6.2500% 5.4688% 1.5625% 100.0000%	Estate of H. S. Bennett, deceased George Ann Scharhag Jacob Russell Wahlberg & Jaffa D. Wahlberg 2009 Trust Kim N. Nash Brian D. Gibson Petco Ltd. Ibex Partnership Ltd. TOTAL	0.1953% 0.0744% 0.0744% 0.0744% 0.0744% 1.4648% 1.4648% 100.0000%			
20	T24N-R7W-N.M.P.M. Sec. 34: E/2NW/4	80.00	NMNM106802384 UNLEASED FEDERAL LANDS ACCOUNT NO.	U.S.A - 100%	UNLEASED	NONE	UNLEASED	80.00		0.5090%	
21A	T24N-R7W-N.M.P.M. Sec. 35: E/2	320.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Garg Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners II LP Rivercrest Capital Partners LP Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company McBee Operating Company, LLC W. D. McBee Enterprises, Ltd. Ann McBee Buell Margaret Irene Harrison Epic Energy, LLC Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Ann Kervin Frances Oppe Kervin Ivy Creek Investments, Ltd. KLFR Holdings GP, LLC William C. Eiland Mary Elizabeth Maher Lucille Constantin Weber Ann Guthrie Patrick or descendants Alice Ruth Cummins, in Trust for Alice Constantin Cummins Trust Jennifer Constantin Kay Rogers Gribble Wayne & Jo Ann Moore Charitable Foundation Kathy Campbell Debra Lee Dupray Gregory D. Harkins TOTAL	0.1606% 0.3784% 0.0414% 0.0413% 0.0208% 0.1604% 0.1604% 0.3218% 0.1072% 0.1072% 0.1072% 0.0536% 0.0402% 0.0179% 0.0179% 0.0179% 0.0179% 0.0536% 0.0536% 0.0137% 0.0131% 0.0268% 0.0536% 0.0804% 0.0804% 0.0804% 0.0402% 0.7500% 1.0000% 0.5000% 0.2500% 0.2500% 5.0000%	Enduring Resources IV, LLC	100.0000%	320.00	2.0361%
21B	T24N-R7W-N.M.P.M. Sec. 23: E/2SE/4	80.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U. S. A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000% Jeffrey Raymond Stephens Wayne and Jo Ann Moore Charitable Foundation Debra Lee Dupray Gregory D. Harkins GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation	0.5000% 1.0000% 0.2500% 0.2500% 0.0803% 0.1892% 0.0208%	DJR Nominee Corporation	100.0000%	80.00	0.5090%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Rivercrest Capital Partners LP	0.0104%				
						Rivercrest Capital Partners II, LP	0.0206%				
						Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust	0.0802%				
						Big Sandy Land and Timber, LLC	0.0802%				
						Gulf Coast Water Company	0.1610%				
						W. D. McBee Enterprises, Ltd.	0.0536%				
						Ann McBee Buell	0.0536%				
						McBee Operating Company, LLC	0.0536%				
						Frances Oppe Kervin	0.0268%				
						Ivy Creek Investments, LTD.	0.0068%				
						William C. Eiland	0.0134%				
						KLFR Holdings GP, LLC	0.0066%				
						Mary Ann Kervin	0.0268%				
						Mary Elizabeth Maher	0.0268%				
						Trust UWO Helen Kervin Wells	0.0089%				
						FBO William B. Wells, III					
						Trust UWO Helen Kervin Wells	0.0089%				
						FBO Michael E. Wells					
						Trust UWO Helen Kervin Wells	0.0089%				
						FBO Kathryn Wells Lambis					
						Estate of Margaret Irene Harrison, deceased	0.0268%				
						Lucille Constantin Weber	0.0402%				
						Ann Guthrie Patrick	0.0402%				
						Jennifer Constantin	0.0201%				
						Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust	0.0402%				
						Epic Energy, LLC	0.0201%				
						Kay Rogers Gribble	0.3750%				
						TOTAL	3.5000%				
21C	T24N-R7W-N.M.P.M. Sec. 23: W/2SE/4	80.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U. S. A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens Wayne and Jo Ann Moore Charitable Foundation Debra Lee Dupray Gregory D. Harkins Enduring Resources IV, LLC GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. William C. Eiland KLFR Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene	DJR Nominee Corporation	100.0000%	80.00	0.5090%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Harrison, deceased	0.0402%				
						Lucille Constantin Weber	0.0603%				
						Ann Guthrie Patrick	0.0603%				
						Jennifer Constantin	0.0301%				
						Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust	0.0603%				
						Epic Energy, LLC	0.0301%				
						Kay Rogers Gribble	0.5625%				
						TOTAL	6.8125%				
21D	T24N-R7W-N.M.P.M. Sec. 26: NW/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Wayne & Jo Ann Moore Charitable Foundation Enduring Resources IV, LLC Jeffrey Raymond Stephens Debra Lee Dupray Gregory D. Harkins GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin William C. Eiland KLFR Holdings GP, LLC Ivy Creek Investments Ltd. Mary Ann Kervin Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Mary Elizabeth Maher Estate of Margaret Irene Harrison Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Ruth Cummins, Trustee of Alice Constantin Cummins Trust Frances Oppe Kervin Kay Rogers Gribble	DJR Nominee Corporation	100.0000%	40.00	0.2545%
						TOTAL	10.4375%				
21E	T24N-R7W-N.M.P.M. Sec. 26: NE/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Wayne & Jo Ann Moore Charitable Foundation Jeffrey Raymond Stephens Enduring Resources IV, LLC Debra Lee Dupray Gregory D. Harkins GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Patsy Lou Pettigrew, Trustee of Pettigrew Family Trust Big Sandy Land and Timber, LLC	DJR Nominee Corporation	100.0000%	40.00	0.2545%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
						Gulf Coast Water Company	0.2415%				
						W. D. McBee Enterprises, Ltd.	0.0804%				
						Ann McBee Buell	0.0804%				
						McBee Operating Company, LLC	0.0804%				
						Frances Oppe Kervin	0.0402%				
						William C. Eiland	0.0201%				
						KLFR Holdings GP, LLC	0.0098%				
						Ivy Creek Investments Ltd.	0.0103%				
						Mary Ann Kervin	0.0402%				
						Trust UWO Helen Kervin Wells	0.0134%				
						FBO William B. Wells, III					
						Trust UWO Helen Kervin Wells	0.0134%				
						FBO Michael E. Wells					
						Trust UWO Helen Kervin Wells	0.0134%				
						FBO Kathryn Wells Lambis					
						Mary Elizabeth Maher	0.0402%				
						Estate of Margaret Irene Harrison, deceased	0.0402%				
						Lucille Constantin Weber	0.0603%				
						Ann Guthrie Patrick	0.0603%				
						Jennifer Constantin	0.0301%				
						Alice Ruth Cummins,	0.0603%				
						Trustee of Alice Constantin Cummins Trust					
						Epic Energy, LLC	0.0301%				
						Kay Rogers Gribble	0.5625%				
						TOTAL	10.4375%				
21F	T24N-R7W-N.M.P.M. Sec. 26: SW4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens William C. Eiland Debra Lee Dupray Gregory Dale Harkins Wayne and Jo Ann Moore Charitable Foundation GARG Oil KRP Legacy NBR, LLC Kimbell Art Foundation Rivercrest Capital Partners LP Rivercrest Capital Partners II, LP Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee Big Sandy Land and Timber, LLC Gulf Coast Water Company W. D. McBee Enterprises, Ltd. Ann McBee Buell McBee Operating Company, LLC Frances Oppe Kervin Ivy Creek Investments, LTD. KLFR Holdings GP, LLC Mary Ann Kervin Mary Elizabeth Maher Trust UWO Helen Kervin Wells FBO William B. Wells, III Trust UWO Helen Kervin Wells FBO Michael E. Wells Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis Estate of Margaret Irene Harrison Lucille Constantin Weber Ann Guthrie Patrick Jennifer Constantin Alice Constantin Cummins Trust Epic Energy, LLC Kay Rogers Gribble	DJR Nominee Corporation	100.0000%	40.00	0.2545%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Enduring Resources IV, LLC				
						TOTAL				
21G	T24N-R7W-N.M.P.M. Sec. 26: SE/4NE/4	40.00	NMSF-0080202B NMNM105316503 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	DJR Nominee Corporation	100.0000%	Jeffrey Raymond Stephens 0.5000% DJR Nominee Corporation 100.0000%	40.00		0.2545%
						GARG Oil 0.1205% Debra Lee Dupray 0.2500% Gregory Dale Harkins 0.2500% Wayne and Jo Ann Moore 1.0000% Charitable Foundation KRP Legacy NBR, LLC 0.2838% Kimbell Art Foundation 0.0310% Rivercrest Capital Partners LP 0.0156% Rivercrest Capital Partners II, LP 0.0310% Pettigrew Family Trust, Patsy Lou Pettigrew, Trustee 0.1203% Big Sandy Land and Timber, LLC 0.1203% Gulf Coast Water Company 0.2415% W. D. McBee Enterprises, Ltd. 0.0804% Ann McBee Buell 0.0804% McBee Operating Company, LLC 0.0804% Frances Oppe Kervin 0.0402% Ivy Creek Investments, LTD. 0.0103% William C. Eiland 0.0201% KLFR Holdings GP, LLC 0.0093% Mary Ann Kervin 0.0402% Mary Elizabeth Maher 0.0402% Trust UWO Helen Kervin Wells FBO William B. Wells, III 0.0134% Trust UWO Helen Kervin Wells FBO Michael E. Wells 0.0134% Trust UWO Helen Kervin Wells FBO Kathryn Wells Lambis 0.0134% Estate of Margaret Irene Harrison 0.0402% Lucille Constantin Weber 0.0603% Ann Guthrie Patrick 0.0603% Jennifer Constantin 0.0301% Alice Constantin Cummins Trust 0.0603% Epic Energy, LLC 0.0301% Kay Rogers Gribble 0.5625% Enduring Resources IV, LLC 2.0630%				
						TOTAL	6.3125%			
22A	T23N-R7W-N.M.P.M. Sec. 5: Lots 7, 8, S/2NW/4 (NW/4), S/2	478.11	NMSF-0080230 NMNM105462814 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000%	Geisler Family Limited Partnership 0.2598% Dugan Production Corporation 50.0000% DJR Nominee Corporation 50.0000%	478.11		3.0421%
						The 1687 Foundation 0.1789% Sealy & Company L.P. 0.1954% Stubbeman Family Foundation 0.0326% Elizabeth S. Bayer 0.0649% James Michael Bayer 0.0325% Jeffery Thomas Bayer 0.0325% Barron U. Kidd Properties, LLC 0.1300% Cloudhouse, LLC 0.2685% All the Hard Ways, LP 0.0081% PENNREDD LP 0.0081% Mimosa O & G Partners, LP 0.0163% C. S. Longcope Oil, LLC 0.0289% Longcope Energy, LLC 0.0144% Steven and Paula Fasken Mineral Properties, LLC 0.0231% Steven Price Fasken Child's GST Trust 0.0451% F. Andrew Fasken 0.0115% Estate of G.R. Fasken 0.0115% Frank Andrew Fasken Trust 0.0451%				
						TOTAL	100.0000%			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Fasken Family Limited Partnership	0.0486%			
						Susan Murray Fasken Hartin Trust	0.0231%			
						Trinity Presbyterian Church Irrevocable Trust	0.0072%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0072%			
						First Presbyterian Church Irrevocable Trust	0.0072%			
						Norway Point Community Church Irrevocable Trust	0.0072%			
						Euan Murray Irrevocable Trust	0.0289%			
						E. C. Wakabayashi Irrevocable Trust	0.0216%			
						Andrew Clark	0.0024%			
						Dorian L. Clark	0.0024%			
						Leslie Clark	0.0024%			
						Kathleen Graham, attorney-in-fact for Robert Harvison Graham	0.0031%			
						Evelyn S. Graham Trust	0.0108%			
						J. Ray Stewart Minerals LLC	0.0108%			
						Cathy Mortensen	0.0031%			
						Lisa Gerloff	0.0031%			
						Megan Rotter	0.0031%			
						Whetstone Energy LLC	0.0031%			
						ILIOS Exploration Inc.	0.0023%			
						Southern Royalties LLC	0.0039%			
						Lowe Partners, LP	0.1300%			
						Kathleen Phyllis Colwill	0.1732%			
						Charles W. Colwill	0.0866%			
						Home-Burtis Trust	0.5609%			
						Emmerson Family LLC	0.1299%			
						J B Sterling Co., LLC	0.1299%			
						William Dean Sapp 1993 Trust	0.3300%			
						John Dillon Sapp 1993 Trust	0.3300%			
						Mary Margaret Sapp 1993 Trust	0.3400%			
						Thomas N. Watkins, III	0.0172%			
						Elizabeth Tyler Watkins	0.0172%			
						Melissa M. Sloan	0.0172%			
						Lucy W. James	0.0172%			
						Dianna Dickey	0.0560%			
						Patsy Ruth Cummins	0.0560%			
						Dugan Production Corporation*	1.7500%			
						TOTAL	5.7500%			
						*burdens interest of DJR only				
22B	T23N-R7W-N.M.P.M. Sec. 5: Lots 5, 6, 9, SW/4NE/4 (NE/4)	154.29	NMSF-0080230 NMNM105462814 Effective Date 7/1/1948 HBP	U.S.A. - All (12.5% royalty)	Dugan Production Corporation	100.0000%	Geisler Family Limited Partnership	50.0000%	154.29	0.9817%
							The 1687 Foundation	50.0000%		
							Sealy & Company L.P.	50.0000%		
							Stubbsman Family Foundation	100.0000%		
							Elizabeth S. Bayer	0.0325%		
							James Michael Bayer			
							Jeffery Thomas Bayer			
							Barron U. Kidd Properties, LLC			
							Cloudhouse, LLC			
							All the Hard Ways, LP			
							PENNREDD LP			
							Mimosa O & G Partners, LP			
							C. S. Longcope Oil, LLC			
							Longcope Energy, LLC			
							Steven and Paula Fasken Mineral Properties, LLC			
							Dugan Production Corporation			
							DJR Nominee Corporation			
							TOTAL			

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Steven Price Fasken Child's GST Trust	0.0451%			
						F. Andrew Fasken	0.0115%			
						Estate of G.R. Fasken	0.0115%			
						Frank Andrew Fasken Trust	0.0451%			
						Fasken Family Limited Partnership	0.0486%			
						Susan Murray Fasken Hartin Trust	0.0231%			
						Trinity Presbyterian Church Irrevocable Trust	0.0072%			
						Austin Presbyterian Theological Seminary Irrevocable Trust	0.0072%			
						First Presbyterian Church Irrevocable Trust	0.0072%			
						Norway Point Community Church Irrevocable Trust	0.0072%			
						Euan Murray Irrevocable Trust	0.0289%			
						E. C. Wakabayashi Irrevocable Trust	0.0216%			
						Andrew Clark	0.0024%			
						Dorian L. Clark	0.0024%			
						Leslie Clark	0.0024%			
						Kathleen Graham, attorney-in-fact for Robert Harvison Graham	0.0031%			
						Evelyn S. Graham Trust	0.0108%			
						J. Ray Stewart Minerals LLC	0.0108%			
						Cathy Mortensen	0.0031%			
						Lisa Gerloff	0.0031%			
						Megan Rotter	0.0031%			
						Whetstone Energy LLC	0.0031%			
						ILIOS Exploration Inc.	0.0023%			
						Southern Royalties LLC	0.0039%			
						Lowe Partners, LP	0.1300%			
						Kathleen Phyllis Colwill	0.1732%			
						Charles W. Colwill	0.0866%			
						Home-Burtis Trust	0.5609%			
						Emmerson Family LLC	0.1299%			
						J B Sterling Co., LLC	0.1299%			
						William Dean Sapp 1993 Trust	0.3300%			
						John Dillon Sapp 1993 Trust	0.3300%			
						Mary Margaret Sapp 1993 Trust	0.3400%			
						Thomas N. Watkins, III	0.0172%			
						Elizabeth Tyler Watkins	0.0172%			
						Melissa M. Sloan	0.0172%			
						Lucy W. James	0.0172%			
						Dianna Dickey	0.0560%			
						Patsy Ruth Cummins	0.0560%			
						ABC Oil & Gas Properties	2.0000%			
						Dugan Production Corporation*	0.7500%			
						TOTAL	6.7500%			
						*burdens interest of DJR only				
23	T24N-R7W-N.M.P.M. Sec. 22: S/2NW/4, N/2SW/4	160.00	NMNM106717412 UNLEASED FEDERAL LANDS ACCOUNT NO.	U.S.A - 100%	UNLEASED	NONE		160.00		1.0180%
23	FEDERAL TRACTS	TOTALING	12,695.58	ACRES	OR	75.6834%	OF	UNIT	AREA	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION			
NAVAJO ALLOTTEE													
24	<u>T23N-R7W-N.M.P.M.</u> Sec. 15: NW/4	160.00	14-20-603-3177 Effective Date 9/9/1957 HBP	Sun So (or Arlene Guerito) (12.5% royalty)	DJR Nominee Corporation	100.0000%	MorningStar Operating LLC JMJ Resources LLC Passport Energy LLC Osage LLC Michael and Beth S. Cunningham, Joint Tenants William F. and Jennifer M. Sawyer, Joint Tenants Bannon Energy Inc. TOTAL	6.2500% 2.9687% 0.7500% 0.7500% 1.1875% 0.5938% 5.0000% 17.5000%	DJR Nominee Corporation	100.0000%	160.00		1.0180%
25	<u>T23N-R7W-N.M.P.M.</u> Sec. 8: NE/4	160.00	NOO-C-14-20-5607 Effective Date 6/19/1975 HBP	Heirs of Baz Nip Pah (16.67% royalty)	Dugan Production Corporation	100.0000%	Dugan Production Corporation	1.6667%	Dugan Production Corporation DJR Nominee Corporation TOTAL	50.0000% 50.0000% 100.0000%	160.00		1.0180%

2	NAVAJO ALLOTTEE TRACTS	TOTALING	320.00	ACRES	OR	1.9076%	OF	UNIT	AREA
---	------------------------	----------	--------	-------	----	---------	----	------	------

FEE LANDS		ROYALTY INTEREST											
26 (1)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, E/2 (All) (71.12 acres = 11.148963% MI)	71.12	FEE Merrion Oil & Gas Corporation 538/1052 Effective Date 1/1/2015 HBP	Merrion Oil & Gas Corporation			Merrion Oil & Gas Corporation	2.0000%	Logos Resources II, LLC	100.0000%	71.12		0.4525%
26 (2)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, E/2 (All) (201.33 acres = 31.561456% MI)	201.33	FEE Merrion Investment Company, et al 538/1051 Effective Date 1/1/2015 HBP	Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016	1.2000% 4.0000% 1.0000% 1.0000% 1.0000% 1.0000%		Merrion Oil & Gas Corporation	2.0000%	Logos Resources II, LLC	100.0000%	201.33		1.2810%
			Total		9.2000%								
26 (3)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, W/2 (All) (121.45 acres = 19.039581% MI)	121.45	FEE Merrion Oil & Gas Corporation and Merrion Investment, et al 540/94 Effective Date 9/1/2016 HBP	Merrion Oil & Gas Corporation Merrion Investment Company Diana Merrion Donald J. Merrion, Jr. Sandra J. Van Houten Matthew D. Merrion The Gillespie Family Joint Declaration of Trust dated 2/23/2016	2.2569% 0.2083% 0.6945% 0.1736% 0.1736% 0.1736% 0.1736%		Merrion Oil & Gas Corporation	2.0000%	DJR Energy, LP	100.0000%	121.45		0.7728%
			Total		3.8541%								
26 (4)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2, E/2 (All) (159.48 acres = 25% MI)	159.48	FEE Loren & Norma Wilcox 44/477 Effective Date 11/20/1958 HBP	Merrion Oil & Gas Corporation WM Trust	10.0000% 10.0000%		Merrion Oil & Gas Corporation Logos Resources II, LLC	0.6000% 1.4000%	DJR Energy, LP Logos Resources II, LLC	30.0002% 69.9998%	159.48		1.0147%
			Total		20.0000%		Total	2.0000%	Total	100.0000%			
26 (5)	<u>T24N-R6W-N.M.P.M.</u> Sec. 7: Lots 1, 2, 3, 4, E/2W/2,	63.79	FEE Mark F. & Ina Elkins	Merrion Oil & Gas Corporation	12.5000%		Merrion Oil & Gas Corporation Merrion Investment Company	3.1000% 0.8800%	DJR Energy, LP Logos Resources II, LLC	32.0000% 68.0000%	63.79		0.4059%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
	E/2 (All) (63.79 acres = 10% MI)		46/158 Effective Date 8/25/1960 HBP			Diana Merrion 0.8800% Donald J. Merrion, Jr. 0.2200% Sandra J. Van Houten 0.2200% Matthew D. Merrion 0.2200% The Gillespie Family Joint Declaration of Trust dated 2/23/2016 0.2200%	Total 100.0000%			
26 (6)	T24N-R6W-N.M.P.M. Sec. 7: Lots 1, 2, 3, 4, E/2W/2, E/2 (All) (20.73 acres = 3.25% MI)	20.73	FEE William & Genevieve Organ Effective Date 10/15/1960 HBP	Merrion Oil & Gas Corporation 12.5000%		Merrion Oil & Gas Corporation 2.9167% Diana Merrion 1.4667% Donald J. Merrion, Jr. 0.3667% Sandra J. Van Houten 0.3667% Matthew D. Merrion 0.3667% The Gillespie Family Joint Declaration of Trust dated 2/23/2016 0.3665%	DJR Energy, LP 30.0002% Logos Resources II, LLC 69.9998% Total 100.0000%	20.73		0.1319%
						Total 5.7400%				
						Total 5.8500%				

1	FEE TRACT	TOTALING	637.90	ACRES	OR	3.8028%	OF	UNIT	AREA
---	-----------	----------	--------	-------	----	---------	----	------	------

STATE LANDS

27	T23N-R7W-N.M.P.M. Sec. 16: All	640.00	V-2258-3 Effective Date 3/1/1987 HBP	State of New Mexico - All	DJR Assets, LLC	100.0000%	NONE		DJR Assets, LLC	100.0000%	640.00		4.0721%
28	T24N-R7W-N.M.P.M. Sec. 32: W/2NW/4, SW/4	240.00	B-11240-10 Effective Date 5/16/1944 HBP	State of New Mexico - All (12.5% royalty)	Morningstar Operating LLC	100.0000%	MorningStar Operating LLC 8.0000% ACF Holdings LLC 0.7500% Paula Rachel Kaufman 0.7500% RADO Capital, LLLP 0.5625% Enduring Resources IV, LLC 0.1875% Sylvia F. Little, Trustee, UTA dated May 25, 1990 0.7500% Ann Nickson Danforth Revocable Trust, dated April 29, 2014, Ann Nickson Danforth, Trustee 2.5000%	Dugan Production Corporation 47.0000% DJR Assets, LLC 47.0000% Enchantment Oil & Gas, LLC 6.0000% TOTAL 100.0000%	240.00			1.5271%	
29A	T24N-R7W-N.M.P.M. Sec. 32: SE/4	160.00	E-6833-24 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000%	David Hamilton 0.3750% The Marker Trust u/t/a 3/23/97 0.3750% Durango Production Corporation 0.3750% Ann Szepanski 0.5000% Rosemary Valdez 0.5000% Kathryn Paula Richardson Kaufman 0.3750% James Michael Richardson 0.3750% Jimski, Inc. 0.2500% Denise R. Scott and/or Connie Morrison 0.7500% Lona L. Bingham 4.0000%	Dugan Production Corporation 50.0000% DJR Assets, LLC 50.0000% TOTAL 100.0000%	160.00			1.0180%	
29B	T24N-R7W-N.M.P.M. Sec. 32: NE/4	160.00	E-6833-24 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000%	David Hamilton 0.3750% The Marker Trust u/t/a 3/23/97 0.3750% Durango Production Corporation 0.3750% Ann Szepanski 0.5000% Rosemary Valdez 0.5000% Kathryn Paula Richardson Kaufman 0.3750% James Michael Richardson 0.3750%	Dugan Production Corporation 50.0000% DJR Assets, LLC 50.0000% TOTAL 100.0000%	160.00			1.0180%	

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
						Charles Gonzales Denise R. Scott and/or Connie Morrison Jimski, Inc. Dugan Production Corporation*	0.7500% 0.7500% 0.5000% 1.3125% TOTAL 6.1875%			
						* Dugan's ORRI burdens the interest of DJR only				
30A	T24N-R6W-N.M.P.M. Sec. 32: S/2SE/4	80.00	E-1207-11 Effective Date 2/12/1947 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets LLC	100.0000%	Petrox Growth Fund LLC* Alpine Resources LLC* Dugan Production Corp.** TOTAL 1.5885%	Enduring Resources IV, LLC R.K.C. Inc. Petrox Resources Inc. TOTAL 100.0000%	80.00	0.5090%
						* Burdens the WI of Petrox only				
30B	T24N-R6W-N.M.P.M. Sec. 32: N/2, SW/4, N/2SE/4	560.00	E-1207-11 Effective Date 2/12/1947 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets LLC	100.0000%	Petrox Growth Fund LLC* Alpine Resources LLC* Dugan Production Corp.** TOTAL 1.5885%	Enduring Resources IV, LLC R.K.C. Inc. DJR Assets, LLC Dugan Production Corporation Roemer Oil Company Petrox Resources Inc. TOTAL 100.0000%	560.00	3.5631%
						* Burdens the WI of Petrox only ** Burdens the interest of DJR only				
31	T24N-R7W-N.M.P.M. Sec. 36: SW/4, SW/4SE/4	200.00	E-6833-25 Effective Date 12/23/1952 HBP	State of New Mexico - All (12.5% royalty)	Hilcorp San Juan, L.P.	100.0000%	from the top of Mancos formation to the top of Gallup formation Estate of Charles B. Gonsales, Dec'd Jimski, Inc. George G. Park Jeffrey Lim Sue Yuk Lim TOTAL 5.0000%	from the top of Mancos formation to the top of Gallup formation Hilcorp San Juan, L.P. 100.0000%	200.00	1.2725%
						from the top of Gallup formation to the base of the Gallup formation Estate of Charles B. Gonsales, Dec'd John S. & Valerie M. Hauptman Jimski, Inc. George G. Park Jeffrey Lim Sue Yuk Lim T.H. McElvain Oil & Gas LLLP* TOTAL 7.2500%	from the top of Gallup formation to the base of the Gallup formation DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%			
						*Burdens interest of DJR Assets, LLC only				
32	T24N-R7W-N.M.P.M. Sec. 36: S/2N/2	160.00	E-9055-17 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Wagner Family Trust, dated 6/11/2018 Denny Gail Foust and Mary Ellen Foust Living Trust u/va 10/8/2008 John S. Hauptman T.H. McElvain Oil & Gas LLLP/ Maybole, LLC* TOTAL 7.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	160.00	1.0180%
						*Burdens interest of DJR Assets, LLC only				
33A	T24N-R7W-N.M.P.M. Sec. 36: N/2SE/4	80.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000%	Estate of Charles B. Gonsales, Dec'd T.H. McElvain Oil & Gas LLLP* TOTAL 6.6250%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	80.00	0.5090%
						*Burdens interest of DJR Assets, LLC only				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION	
33B	T24N-R7W-N.M.P.M. Sec. 36: NE/4NE/4	40.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000% Ziffren, Inc. T.H. McElvain Oil & Gas LLLP* T.H. McElvain Oil & Gas LLLP** TOTAL 6.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	40.00		0.2545%	
33C	T24N-R7W-N.M.P.M. Sec. 36: N/2NW/4, NW/4NE/4	120.00	E-9055-19 Effective Date 6/7/1955 HBP	State of New Mexico - All (12.5% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000% T.H. McElvain Oil & Gas LLLP* T.H. McElvain Oil & Gas LLLP** TOTAL 6.2500%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	120.00		0.7635%	
34	T24N-R7W-N.M.P.M. Sec. 36: SE/4SE/4	40.00	V-7839 Effective Date 9/1/2006 HBP	State of New Mexico (16.67% royalty)	T.H. McElvain Oil & Gas LLLP	100.0000% T.H. McElvain Oil & Gas LLLP* TOTAL 2.5000%	DJR Assets, LLC Logos Resources II, LLC DJR Energy, LP Waveland Resources Partners IV, LP TOTAL 100.0000%	40.00		0.2545%	
35	T23N-R7W-N.M.P.M. Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All)	641.12	LG-3748-3 Effective Date 9/1/1976 HBP	State of New Mexico - All (12.5% royalty)	DJR Assets, LLC	100.0000% NONE	DJR Assets, LLC	641.12		4.0793%	
								TOTALS:	15,716.52	1,058.08	100.0000%

9	STATE TRACTS	TOTALING	3,121.12	ACRES	OR	18.6062%	OF	UNIT	AREA
---	--------------	----------	----------	-------	----	----------	----	------	------

35	TRACTS	TOTALING	16,774.60	ACRES	IN	UNIT	AREA	TOTAL COMMITTED ACRES	15,716.52	TOTAL UNCOMMITTED ACRES	1,058.08
----	--------	----------	-----------	-------	----	------	------	-----------------------	-----------	-------------------------	----------

RECAPITULATON TABLE

TRACT NO.	LEASE NO.	NO. OF ACRES	STATUS	PERCENTAGE OF COMMITTED INTEREST
1A	NMNM-0014023	160.00	COMMITTED	1.0180%
1B	NMNM-0014023	160.00	COMMITTED	1.0180%
2	NMNM-0014925	80.00	COMMITTED	0.5090%
3A	NMNM-0047164	400.00	COMMITTED	2.5451%
3B	NMNM-0047164	80.00	COMMITTED	0.5090%
4	NMNM-0058873	80.00	COMMITTED	0.5090%
5A	NMNM-0080273	152.02	COMMITTED	0.9674%
5B	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5C	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5D	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
5E	NMNM-0080273	0.00	UNCOMMITTED	0.0000%
6	NMNM-0083502	280.00	COMMITTED	1.7816%
7	NMNM-0095616	200.00	COMMITTED	1.2725%
8A	NMNM-0100602	373.11	COMMITTED	2.3741%
8B	NMNM-0100602	233.34	COMMITTED	1.4847%
9A	NMNM-0117567	240.00	COMMITTED	1.5271%

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
9B			NMNM-0117567	320.00	COMMITTED	2.0361%				
9C			NMNM-0117567	80.00	COMMITTED	0.5090%				
9C			NMNM-0117567	240.00	COMMITTED	1.5271%				
10			NMNM-0557390	240.00	COMMITTED	1.5271%				
11			NMSF-0078272	1085.55	COMMITTED	6.9072%				
12			NMSF-0078272A	320.78	COMMITTED	2.0410%				
13A			NMSF-0078272C	0.00	UNCOMMITTED	0.0000%				
13B			NMSF-0078272C	0.00	UNCOMMITTED	0.0000%				
13C			NMSF-0078272C	0.00	UNCOMMITTED	0.0000%				
13D			NMSF-0078272C	0.00	UNCOMMITTED	0.0000%				
14A			NMSF-0078532	319.56	COMMITTED	2.0334%				
14B			NMSF-0078532	320.00	COMMITTED	2.0361%				
14C			NMSF-0078532	0.00	UNCOMMITTED	0.0000%				
15A			NMSF-0078534	160.00	COMMITTED	1.0180%				
15B			NMSF-0078534	160.00	COMMITTED	1.0180%				
15C			NMSF-0078534	160.56	COMMITTED	1.0217%				
15D			NMSF-0078534	80.00	COMMITTED	0.5090%				
15E			NMSF-0078534	160.00	COMMITTED	1.0180%				
15F			NMSF-0078534	162.32	COMMITTED	1.0329%				
15G			NMSF-0078534	320.00	COMMITTED	2.0361%				
16A			NMSF-0078562	159.54	COMMITTED	1.0152%				
16B			NMSF-0078562	319.00	COMMITTED	2.0297%				
16C			NMSF-0078562	79.32	COMMITTED	0.5047%				
16D			NMSF-0078562	40.00	COMMITTED	0.2545%				
16E			NMSF-0078562	40.00	COMMITTED	0.2545%				
16F			NMSF-0078562	640.00	COMMITTED	4.0721%				
16G			NMSF-0078562	320.00	COMMITTED	2.0361%				
16H			NMSF-0078562	80.00	COMMITTED	0.5090%				
16I			NMSF-0078562	480.00	COMMITTED	3.0541%				
16J			NMSF-0078562	80.00	COMMITTED	0.5090%				
16K			NMSF-0078562	160.00	COMMITTED	1.0180%				
16L			NMSF-0078562	120.00	COMMITTED	0.7635%				
16M			NMSF-0078562	40.00	COMMITTED	0.2545%				
17A			NMSF-0078563	160.00	COMMITTED	1.0180%				
17B			NMSF-0078563	160.00	COMMITTED	1.0180%				
17C			NMSF-0078563	80.00	COMMITTED	0.5090%				
17D			NMSF-0078563	160.00	COMMITTED	1.0180%				
17E			NMSF-0078563	40.00	COMMITTED	0.2545%				
17F			NMSF-0078563	160.00	COMMITTED	1.0180%				
18			NMSF-0078924	240.00	COMMITTED	1.5271%				
19			NMSF-0079086	0.00	UNCOMMITTED	0.0000%				
20			NMNM106802384 UNLEASED FED	80.00	COMMITTED	0.5090%				
21A			NMSF-080202-B	320.00	COMMITTED	2.0361%				
21B			NMSF-080202-B	80.00	COMMITTED	0.5090%				
21C			NMSF-080202-B	80.00	COMMITTED	0.5090%				
21D			NMSF-080202-B	40.00	COMMITTED	0.2545%				
21E			NMSF-080202-B	40.00	COMMITTED	0.2545%				
21F			NMSF-080202-B	40.00	COMMITTED	0.2545%				
21G			NMSF-080202-B	40.00	COMMITTED	0.2545%				
22A			NMSF-0080230	478.11	COMMITTED	3.0421%				
22B			NMSF-0080230	154.29	COMMITTED	0.9817%				
23			NMNM106717412 UNLEASED FED	160.00	COMMITTED	1.0180%				
24			14-20-603-3177	160.00	COMMITTED	1.0180%				
25			NOO-C-14-20-5607	160.00	COMMITTED	1.0180%				
26 (1)			FEE	71.12	COMMITTED	0.4525%				
26 (2)			FEE	201.33	COMMITTED	1.2810%				
26 (3)			FEE	121.45	COMMITTED	0.7728%				
26 (4)			FEE	159.48	COMMITTED	1.0147%				
26 (5)			FEE	63.79	COMMITTED	0.4059%				
26 (6)			FEE	20.73	COMMITTED	0.1319%				
27			V-2258-3	640.00	COMMITTED	4.0721%				
28			B-11240-10	240.00	COMMITTED	1.5271%				

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION
		29A	E-6833-24	160.00	COMMITTED	1.0180%				
		29B	E-6833-24	160.00	COMMITTED	1.0180%				
		30A	E-1207-11	80.00	COMMITTED	0.5090%				
		30B	E-1207-11	560.00	COMMITTED	3.5631%				
		31	E-6833-25	200.00	COMMITTED	1.2725%				
		32	E-9055-17	160.00	COMMITTED	1.0180%				
		33A	E-9055-19	80.00	COMMITTED	0.5090%				
		33B	E-9055-19	40.00	COMMITTED	0.2545%				
		33C	E-9055-19	120.00	COMMITTED	0.7635%				
		34	V-7839	40.00	COMMITTED	0.2545%				
		35	LG-3748-3	641.12	COMMITTED	4.0793%				
		TOTALS:		15,716.52		100.0000%				

EXHIBIT "B"
SCHEDULE SHOWING THE PERCENTAGE AND KIND OF OWNERSHIP OF OIL AND GAS INTERESTS
BOBBY B UNIT AREA
RIO ARRIBA COUNTY, NEW MEXICO

The unitized interval is defined as the interval from the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone,
as found between the depths of 4,478' to 5,660' in the Marcus A 014 well, API #30-039-24170, located in the NE/SW/4 Section 31-T24N-R6W, Rio Arriba County, New Mexico

REV. 4/17/2026

TRACT NO.	DESCRIPTION OF LAND	NUMBER OF ACRES	SERIAL NUMBER & EXPIRATION DATE OF LEASE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD AND PERCENTAGE	OVERRIDING ROYALTY AND PERCENTAGE	WORKING INTEREST AND PERCENTAGE	COMMITTED ACRES	UNCOMMITTED ACRES	UNIT % OF TRACT PARTICIPATION		
<u>FEDERAL LANDS</u>												
1A	<u>T24N-R7W-N.M.P.M.</u> Sec. 27: NW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% SIMCOE LLC Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL	0.5625% 0.3125% 1.6250% 2.5000%	DJR Nominee Corporation	100.0000%	160.00	0.9584%	
1B	<u>T24N-R7W-N.M.P.M.</u> Sec. 27: SW/4	160.00	NMNM-0014023 NMNM105450763 Effective Date 3/1/1948 HBP	U.S.A. - All (12.5% royalty)	MorningStar Operating LLC	100.0000% Maralex Resources, Inc. Dennis R. Reimers and Teresa M. Reimers, Joint Tenants Adelante Oil & Gas, LLC TOTAL	0.5625% 0.3125% 1.6250% 2.5000%	DJR Nominee Corporation	100.0000%	160.00	0.9584%	
2	<u>T24N-R7W-N.M.P.M.</u> Sec. 22: S/2SW/4	80.00	NMNM-0014925 NMNM105561221 Effective Date 3/1/1972 HBP	U.S.A. - All (12.5% - 25.0% royalty)	DJR Nominee Corporation	100.0000% NONE		DJR Nominee Corporation	100.0000%	80.00	0.4792%	
3A	<u>T24N-R7W-N.M.P.M.</u> Section 34: W/2NE/4, S/2	400.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL	75.2525% 24.7475% 100.0000%	1.4317% 0.5000% 1.8813% 3.8130%	Dugan Production Corporation DJR Nominee Corporation LOGOS Resources II, LLC TOTAL	37.6263% 37.6263% 24.7475% 100.0000%	400.00	2.3960%	
3B	<u>T24N-R7W-N.M.P.M.</u> Sec. 34: E/2NE/4	80.00	NMNM-0047164 NMNM105463409 Effective Date 12/1/1981 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Dugan Production Corporation Pioneer Natural Resources USA Inc. TOTAL	75.2525% 24.7475% 100.0000%	0.3467% 0.5000% 1.8813% 2.7280%	Dugan Production Corporation DJR Nominee Corporation LOGOS Resources II, LLC TOTAL	37.6263% 37.6263% 24.7475% 100.0000%	80.00	0.4792%	
4	<u>T24N-R6W-N.M.P.M.</u> Sec. 31: E/2SE/4	80.00	NMNM-0058873 NMNM105467524 Effective Date 6/27/1984 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Mark Weidler and Jacqueline Joan Weidler, Trustees UTA dated April 1, 1981	100.0000% Branex Resources, Inc. EMG Properties, Inc. TOTAL	1.5300% 1.4700% 3.0000%	Enduring Resources IV, LLC	100.0000%	80.00	0.4792%	
5A	<u>T23N-R7W-N.M.P.M.</u> Sec. 9: Lots 1, 2, 3, 4 (NE/4)	152.02	NMNM-0080273 NMNM105414907 Effective Date 8/1/1960 HBP	U.S.A. - All (12.5% - 25.0% royalty)	Hanson-McBride Petroleum Co LLC	100.0000% Hanson-McBride Petroleum Co LLC	12.5000%	Mustang Energy Resources, LLC Enduring Resources IV, LLC Dr. B.J. Goff Kenneth Robert Schmidt Atko Partners, Ltd. Casa Grande Royalty Co., Inc. William W. Bramlett James R. Payne & Jean Payne, as husband and wife McKay Oil & Gas Inc. Mary T. Jarchow TOTAL	91.9884% 87.5000% 3.0000% 0.8750% 0.7875% 0.0438% 0.0438% 1.7500% 3.0000% 3.0000% 100.0000%		152.02	0.0000%

EXHIBIT C

Reference Well

Epic Energy LLC Marcus A #014 (API # 30-039-24170-0000) located in Township 24N, Range 6W, Section 31.

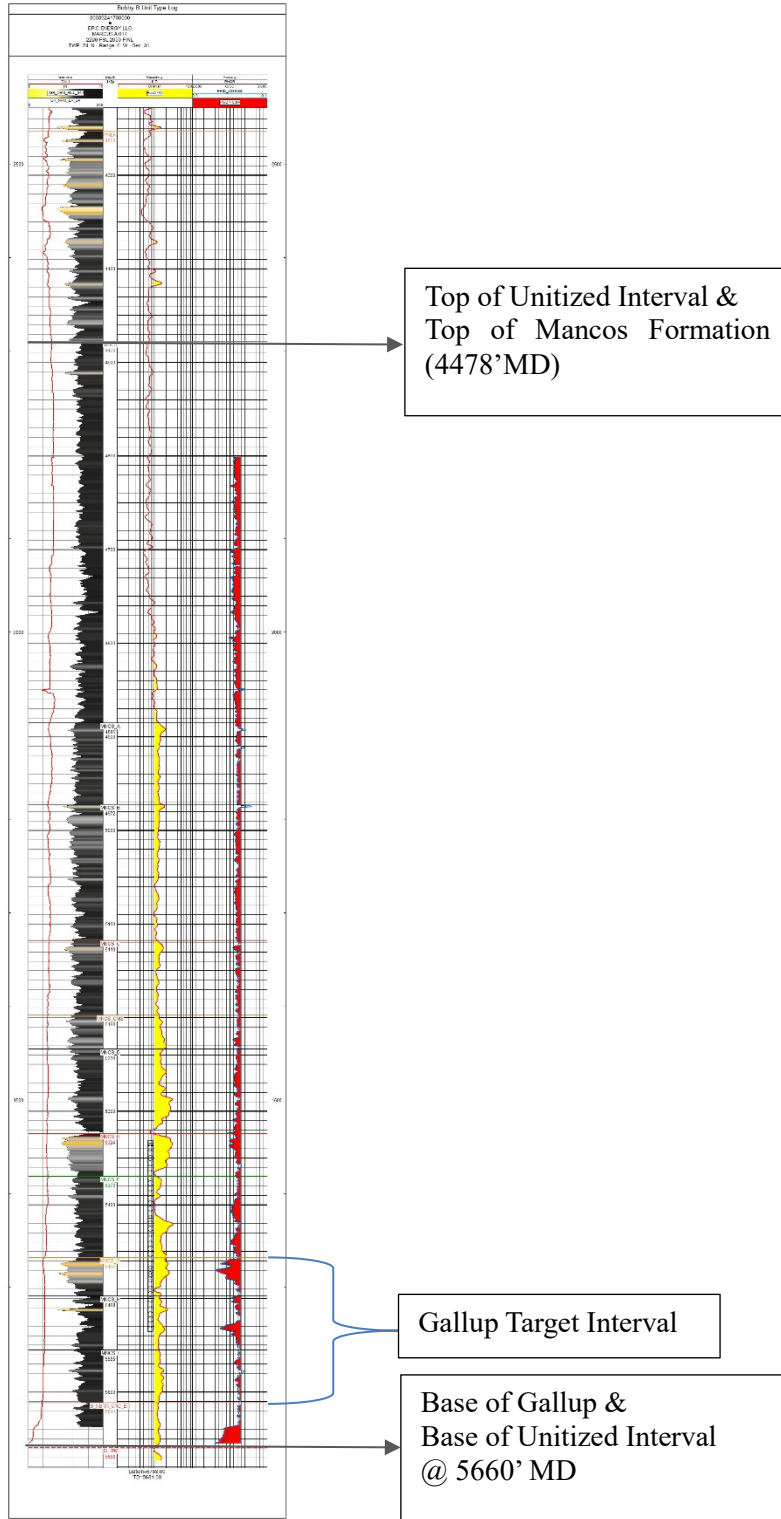


EXHIBIT “D”

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

INITIAL PLAN OF DEVELOPMENT AND OPERATION

Obligation Wells. The Unit Operator shall be required to drill a total of four (4) Obligation Wells, with the first well commenced within 12 months from the Effective Date of the Unit in accordance with Article 9 of the Unit Agreement. The first four (4) initial unit Obligation Wells are the Bobby B Unit #001H, #002H, #003H and #012H. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 Section 15- T23N - R7W.

The Obligation Wells will be horizontal wells targeting the Gallup interval within Mancos Formation. They will be spaced roughly 1,200 feet apart and have a measured depths (MD) of approximately 10,000 feet. The lateral lengths will be approximately 5,000 feet drilled at a true vertical depth (TVD) of approximately 5,000 feet.

Initial Obligation Well. The Bobby B Unit #001H shall be designated as the initial unit Obligation Well. The wellbore penetrates the Navajo Allottee tract in the NE/4 Section 8, Township 23N, Range 7W, thereby ensuring that this Navajo Allottee lease will be included in the initial participating area. The Bobby B Unit #001H shall be used to validate the Unit acreage as “HBP”, and to do so, the well must be drilled and on production in order to meet the public interest requirement of this agreement, subject to extension as a result of force majeure or as otherwise agreed to by the AO. Permissible extensions will be given for scheduling difficulties, including APDs pending final approval from the BLM FFO. However, to qualify for an extension, Unit Operator must show that, taken as a whole, it has exercised reasonable diligence in getting the well/wells on production. When the Bobby B Unit #001H has at least 6 months of production data, and has been determined to be a well capable of production in paying quantities, Unit Operator shall file an application for an initial participating area for the first four (4) Obligation Wells.

Plan of Development. Please see the attached Geological Report and a “stick map” depicting the full unit plan of development, with an estimated timeline.

Revising the Plan of Development. The Unit Operator will have the option to revise the Plan of Development (“POD”) as necessary due to substantial change in economic conditions, force majeure, or Unavoidable Delays relating to the Unit Operator’s then-existing plan. All changes and revisions will be evaluated by the AO. The AO has the authority to recommend additional changes, and approve or deny approval of the annual POD submitted by Unit Operator, with the intent to work cooperatively with the Unit Operator to identify obstacles and provide extensions, if necessary. This Exhibit “D” to the Unit Agreement shall be deemed to be automatically revised annually to remain consistent with the current year POD, as approved by the AO. The Unit Operator shall provide any additional information as deemed necessary by the AO upon request.

EXHIBIT "E"

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

LIST OF STATE LEASES

Lease No.	V-2258-3
Effective Date:	3/1/1987
Lands:	T23N-R7W-N.M.P.M. Sec. 16: All
Lease No.	B-11240-10
Effective Date:	5/16/1944
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: W/2NW/4, SW/4
Lease No.	E-6833-24
Effective Date:	12/23/1952
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SE/4, NE/4, SW/4, SW/4SE/4
Lease No.	E-6833-25
Effective Date:	12/23/1952
Lands:	<u>T24N-R7W-N.M.P.M.</u> Sec. 32: SW/4, SW/4SE/4
Lease No.	E-1207-11
Effective Date:	2/12/1947
Lands:	<u>T24N-R6W N.M.P.M.</u> Sec. 32: N/2, SW/4, N/2SE/4, S/2SE/4
Lease No.	E-9055-17
Effective Date:	6/7/1955
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: S/2N/2
Lease No.	E-9055-19
Effective Date:	6/7/1955
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: N/2SE/4, N/2NW/4, NW/4NE/4, NE/4NE/4
Lease No.	V-7839
Effective Date:	9/1/2006
Lands:	<u>T24N-R7W N.M.P.M.</u> Sec. 36: SE/4SE/4

Lease No. LG-3748-3
Effective Date: 9/1/1976
Lands: T23N-R7W-N.M.P.M.
Sec. 2: Lots 1, 2, 3, 4, S/2N/2, S/2 (All)

Exhibit F

1. It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances, maximize drainage, and to minimize surface disturbance. Unit Operator shall minimize surface disturbances on state trust lands in the planning of its development.
2. Unless a temporary exception is granted by the Commissioner, in writing, at least one well shall be developed for every 2,000 acres in which state trust lands is included in a participating area, and reflected as such in the development plan submitted hereunder.
3. In the event state trust lands are eliminated, in whole or in part, from this agreement, no reallocation of production or redistribution of royalties shall be required by the Commissioner for the past production and distribution of royalties up to the date of elimination of lands; reallocation and/or redistribution of royalties from the date of elimination going forward may be required by the Commissioner. Nothing herein contravenes the Commissioner's right to seek accurate allocations from past production.
4. All state trust leases subject to this agreement continue to be bound by the terms of the lease, including, but not limited to, requirements for the lessee of record to be bonded and rentals to be paid. The respective lease owners in accordance with the terms of their leases shall pay all rentals due to the State of New Mexico. In the event the rental due to the State of New Mexico is not timely paid, per the terms of the lease, the lease shall terminate and those lands shall be eliminated from this agreement; any well(s) producing from the terminated leases shall be deemed producing in trespass until the underlying lands are properly under lease and the wells under any required agreement with the Commissioner.
5. The Unit Operator shall maintain all wells on state trust land that result in inclusion in this agreement in compliance with all applicable environmental-related rules of the Division, the New Mexico State Land Office, and the New Mexico Environment Department. Failure to comply with spill, release, remediation, plugging, and reclamation rules may result in elimination of the state trust lands from this agreement after notice by the Commissioner to the unit operator and reasonable, in the Commissioner's sole discretion, opportunity to cure.

6. When reviewing unit production, the Commissioner shall rely on production reported to the Division on the day said production is required to be reported to the Division. It is solely within the Commissioner's discretion to determine how production reported after the timeframes prescribed by New Mexico law, including amended production, impacts state trust lands.

7. If the terms of any underlying state lease are not adhered to, the lease may cancel. In the event a lease is cancelled, the underlying lands are no longer considered unit lands. Said lands shall contract from this agreement, and, in the event said lands are re-leased, the lands shall be leased free and clear of any unit obligations and shall be deemed no different from any other lands leased by the Commissioner of Public Lands.

**EXHIBIT “G”
EXISTING WELLS IN UNIT AREA**

Attached to the Unit Agreement, Bobby B Unit, Rio Arriba County, New Mexico

The Bobby B Unit Area applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation shall be excluded from the terms of this agreement, specifically including the wells listed on **Table “1”** attached hereto and by this reference incorporated herein.

Table 1. Existing wells producing from the Mancos formation within Bobby B Unit Outline

API	Operator	Prod Zone	Well Number	Status Current	Pool Name
30039050960002	EPIC ENERGY LLC	GALLUP /SD/	002E	ACTIVE	GALLUP
30039051620000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039051980000	DUGAN PRODUCTION CORP	GALLUP /SD/	001	ACTIVE	GALLUP
30039052540000	DUGAN PRODUCTION CORP	GALLUP /SD/	001	ACTIVE	GALLUP
30039052850000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039053320000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039053380000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039053480000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039053870000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039200480000	MUSTANG RESOURCES LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039210460000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039210470000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039223320000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039223330000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039227680000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039227690000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039227700000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039227710000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039228810000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039228820000	MUSTANG RESOURCES LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039228940000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039229340000	EPIC ENERGY LLC	GALLUP /SD/	010	ACTIVE	GALLUP
30039229350000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039229360000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039230480000	DUGAN PRODUCTION CORP	GALLUP /SD/	003	ACTIVE	GALLUP
30039232280000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039234860000	MERRION OIL & GAS CORP	GALLUP /SD/	003R	ACTIVE	GALLUP
30039235020000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039235030000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP

3003923660000	EPIC ENERGY LLC	GALLUP /SD/	012	ACTIVE	GALLUP
30039236640000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039239940000	MUSTANG RESOURCES LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039240990000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039241270000	EPIC ENERGY LLC	GALLUP /SD/	010	ACTIVE	GALLUP
30039241280000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039241330000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039241380000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039241390000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039241470000	EPIC ENERGY LLC	GALLUP /SD/	022	ACTIVE	GALLUP
30039241520000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039241700000	EPIC ENERGY LLC	GALLUP /SD/	014	ACTIVE	GALLUP
30039241710000	EPIC ENERGY LLC	GALLUP /SD/	023	ACTIVE	GALLUP
30039241800000	ADVANCED WIRELESS COMMUNICATIONS	GALLUP /SD/	001	ACTIVE	GALLUP
30039242180000	EPIC ENERGY LLC	GALLUP /SD/	015	ACTIVE	GALLUP
30039242190000	EPIC ENERGY LLC	GALLUP /SD/	013	ACTIVE	GALLUP
30039242200000	EPIC ENERGY LLC	GALLUP /SD/	014	ACTIVE	GALLUP
30039243540000	EPIC ENERGY LLC	GALLUP /SD/	011	ACTIVE	GALLUP
30039243590000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039243600000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039243700000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039243720000	EPIC ENERGY LLC	GALLUP /SD/	003R	ACTIVE	GALLUP
30039244490000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039244670000	EPIC ENERGY LLC	GALLUP /SD/	009	ACTIVE	GALLUP
30039245480000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039245580000	EPIC ENERGY LLC	GALLUP /SD/	002R	ACTIVE	GALLUP
30039245710000	EPIC ENERGY LLC	GALLUP /SD/	001R	ACTIVE	GALLUP
30039245930000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039245980000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039246010000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039246190000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039246400000	EPIC ENERGY LLC	GALLUP /SD/	015	ACTIVE	GALLUP
30039246600000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039247690000	EPIC ENERGY LLC	GALLUP /SD/	036	ACTIVE	GALLUP
30039248940000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039249200000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039249210000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039249890000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039249930000	EPIC ENERGY LLC	GALLUP /SD/	003Y	ACTIVE	GALLUP
30039250850000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP

30039250990000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP- DAKOTA
30039251070000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039251370000	EPIC ENERGY LLC	GALLUP /SD/	005	ACTIVE	GALLUP
30039251380000	EPIC ENERGY LLC	GALLUP /SD/	006	ACTIVE	GALLUP
30039251530000	EPIC ENERGY LLC	GALLUP /SD/	002R	ACTIVE	GALLUP
30039252360000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039253490000	EPIC ENERGY LLC	GALLUP /SD/	007	ACTIVE	GALLUP
30039253500000	EPIC ENERGY LLC	GALLUP /SD/	008	ACTIVE	GALLUP
30039253530000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039255040000	EPIC ENERGY LLC	GALLUP /SD/	016	ACTIVE	GALLUP
30039255070000	EPIC ENERGY LLC	GALLUP /SD/	019	ACTIVE	GALLUP
30039255080000	EPIC ENERGY LLC	GALLUP /SD/	018	ACTIVE	GALLUP
30039255100000	DUGAN PRODUCTION CORP	GALLUP /SD/	005	ACTIVE	GALLUP
30039255270000	EPIC ENERGY LLC	GALLUP /SD/	017	ACTIVE	GALLUP
30039255280000	EPIC ENERGY LLC	GALLUP /SD/	020	ACTIVE	GALLUP
30039257150000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039257160000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP
30039262170000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039265100000	EPIC ENERGY LLC	GALLUP /SD/	004	ACTIVE	GALLUP
30039267930000	EPIC ENERGY LLC	GALLUP /SD/	003	ACTIVE	GALLUP
30039269360000	EPIC ENERGY LLC	GALLUP /SD/	002	ACTIVE	GALLUP
30039305800000	EPIC ENERGY LLC	MANCOS	003	ACTIVE	MANCOS
30039305940001	RIM OPERATING INC	MANCOS	001E	ACTIVE	MANCOS
30039311340000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039311480000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039311890000	DJR OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039312310000	LOGOS OPERATING LLC	GALLUP /SD/	001H	ACTIVE	GALLUP
30039313110000	ENDURING RESOURCES LLC	MANCOS	918H	ACTIVE	MANCOS
30039313120000	ENDURING RESOURCES LLC	MANCOS	160H	ACTIVE	MANCOS
30039313590000	LOGOS OPERATING LLC	GALLUP /SD/	013	ACTIVE	GALLUP
30039823160000	EPIC ENERGY LLC	GALLUP /SD/	001	ACTIVE	GALLUP



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

In Reply Refer To:
NMNM106716738
3105.2 (NM9250)

Reference:
Final Approval of Unit Agreement
Bobby B Unit
Rio Arriba County, New Mexico

Enduring Resources San Juan, LLC
6300 S Syracuse Way, Suite 525
Centennial, CO 80111

To Whom It May Concern:

The Bobby B (Federal Exploratory) Unit, Rio Arriba County, New Mexico, is approved and effective as of **May 12, 2026**. This agreement has been assigned MLRS No. **NMNM106716738**.

The basic information is as follows:

1. The Unit Agreement includes the interval from the stratigraphic equivalent of the top of the Mancos formation to the stratigraphic equivalent of the base of the Gallup Sandstone formation, as found between the measured depths of 4,478' to 5,660' beneath the surface, as seen on the petrophysical logs from the Marcus A 014 well (API#: 30-039-24170), located in NESE Section 31, T. 24N, R. 06W, Rio Arriba County, New Mexico as set forth on Exhibit C.
2. On March 30, 2026, April 16, 2026, and May 12, 2026, Enduring Resources San Juan, LLC ("Enduring") submitted documents for final approval of the Bobby B Unit utilizing all the previous documentation submitted for designation in 2025 and other updated documents. Enduring commits to the drilling, completion (including hydraulic fracturing, if necessary), and production tests of the following four (4) wells within the Gallup interval in the Mancos formation. The four (4) wells will be drilled within one (1) year of the effective date of the Unit and will be spaced roughly 1,200' apart. The initial participating area for these wells will include the Navajo Allottee leases in the NE/4 of Section 8 and the NW/4 of Section 15 (T. 23N, R. 07W). The four (4) wells are:

Bobby B Unit 001H:

SHL: Section 8, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

BHL: Section 5, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

Bobby B Unit 002H:

SHL: Section 8, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

BHL: Section 5, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

Bobby B Unit 003H:

SHL: Section 8, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

BHL: Section 5, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

Bobby B Unit 012H:

SHL: Section 8, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

BHL: Section 15, T. 23 N., R. 07 W., Rio Arriba County, New Mexico

3. Participating areas within the Bobby B Unit shall encompass only those lands that lie within the productive drainage areas of individual unit wells as determined by reasonable and established geologic and reservoir engineering analysis methods. This is commonly known as a "divided" unit. Such wells must be capable of production of unitized substances in paying quantities.
4. All existing vertical and horizontal wells completed in the unitized formations within the unit area shall be excluded from the terms of this agreement.
5. However, if applicable, any producible wells that exist in the unit area prior to unitization will not be evaluated with paying well determinations until after an initial participating area is established based on the completion of a unit obligation wells capable of producing unitized substances in paying quantities as defined in Section 9 of the agreement. Producing wells that exist prior to unitization will be required to submit paying well determinations, based on Unit effective date, and must be determined paying in order to be included as unit wells.
6. The total unit boundary consists of 16,774.60 acres, more or less, and includes 12,695.58 acres (75.6834%) Federal lands; 3,121.12 acres (18.6062%) State of New Mexico Lands; 320.00 acres (1.9076%) Navajo Allotted Indian Lands; and 637.90 acres (3.8028%) Fee/Patented Lands in Rio Arriba County, New Mexico.
7. The committed unit acreage consists of 15,716.52 acres, more or less, of which 11,637.50 acres (74.0466%) are Federal Lands; 3121.12 acres (19.8586%) are State of New Mexico Lands; 320.00 acres (2.0360%) are Navajo Allotted Indian Lands; and 637.90 acres (4.0588%) are Fee/Patented Lands in Rio Arriba County, New Mexico.

8. The following Federal leases embrace land within the unit area:

TRACT NO.	LEASE NO.	COMMITTED ACRES	COMMITMENT STATUS
1A	NMNM-0014023*	160.00	Effectively Committed
1B	NMNM-0014023*	160.00	Effectively Committed
2	NMNM-0014925	80.00	Fully Committed
3A	NMNM-0047164	400.00	Effectively Committed
3B	NMNM-0047164	80.00	Effectively Committed
4	NMNM-0058873	80.00	Fully Committed
5A	NMNM-0080273*	152.02	Fully Committed
5B	NMNM-0080273	0.00	Not Committed
5C	NMNM-0080273	0.00	Not Committed
5D	NMNM-0080273	0.00	Not Committed
5E	NMNM-0080273	0.00	Not Committed
6	NMNM-0083502	280.00	Fully Committed
7	NMNM-0095616	200.00	Fully Committed
8A	NMNM-0100602	373.11	Effectively Committed
8B	NMNM-0100602	233.34	Effectively Committed
9A	NMNM-0117567*	240.00	Fully Committed
9B	NMNM-0117567*	320.00	Fully Committed
9C	NMNM-0117567*	80.00	Fully Committed
9D	NMNM-0117567*	240.00	Fully Committed
10	NMNM-0557390	240.00	Effectively Committed
11	NMSF-0078272	1085.55	Effectively Committed
12	NMSF-0078272A	320.78	Effectively Committed
13A	NMSF-0078272C	0.00	Not Committed
13B	NMSF-0078272C	0.00	Not Committed
13C	NMSF-0078272C	0.00	Not Committed
13D	NMSF-0078272C	0.00	Not Committed
14A	NMSF-0078532*	319.56	Partially Committed
14B	NMSF-0078532*	320.00	Partially Committed
14C	NMSF-0078532	0.00	Not Committed
15A	NMSF-0078534	160.00	Effectively Committed
15B	NMSF-0078534	160.00	Effectively Committed
15C	NMSF-0078534	160.56	Effectively Committed
15D	NMSF-0078534	80.00	Effectively Committed
15E	NMSF-0078534	160.00	Effectively Committed
15F	NMSF-0078534	162.32	Effectively Committed
15G	NMSF-0078534	320.00	Effectively Committed
16A	NMSF-0078562	159.54	Partially Committed
16B	NMSF-0078562	319.00	Partially Committed
16C	NMSF-0078562	79.32	Partially Committed
16D	NMSF-0078562	40.00	Partially Committed

16E	NMSF-0078562	40.00	Partially Committed
16F	NMSF-0078562	640.00	Partially Committed
16G	NMSF-0078562	320.00	Partially Committed
16H	NMSF-0078562	80.00	Effectively Committed
16I	NMSF-0078562	480.00	Partially Committed
16J	NMSF-0078562	80.00	Effectively Committed
16K	NMSF-0078562	160.00	Partially Committed
16L	NMSF-0078562	120.00	Partially Committed
16M	NMSF-0078562	40.00	Partially Committed
17A	NMSF-0078563	160.00	Partially Committed
17B	NMSF-0078563	160.00	Partially Committed
17C	NMSF-0078563	80.00	Partially Committed
17D	NMSF-0078563	160.00	Partially Committed
17E	NMSF-0078563	40.00	Partially Committed
17F	NMSF-0078563	160.00	Partially Committed
18	NMSF-0078924*	240.00	Effectively Committed
19	NMSF-0079086	0.00	Not Committed
20	NMNM106802384 UNLEASED FED	80.00	Fully Committed
21A	NMSF-080202-B	320.00	Effectively Committed
21B	NMSF-080202-B	80.00	Effectively Committed
21C	NMSF-080202-B	80.00	Effectively Committed
21D	NMSF-080202-B	40.00	Effectively Committed
21E	NMSF-080202-B	40.00	Effectively Committed
21F	NMSF-080202-B	40.00	Effectively Committed
21G	NMSF-080202-B	40.00	Effectively Committed
22A	NMSF-0080230	478.11	Effectively Committed
22B	NMSF-0080230	154.29	Effectively Committed
23	NMNM106717412 UNLEASED FED	160.00	Fully Committed
24	14-20-603-3177	160.00	Effectively Committed
25	NOO-C-14-20- 5607	160.00	Fully Committed
26 (1)	FEE	71.12	Fully Committed
26 (2)	FEE	201.33	Partially Committed
26 (3)	FEE	121.45	Partially Committed
26 (4)	FEE	159.48	Partially Committed
26 (5)	FEE	63.79	Effectively Committed
26 (6)	FEE	20.73	Effectively Committed
27	V-2258-3	640.00	Fully Committed
28	B-11240-10	240.00	Effectively Committed
29A	E-6833-24	160.00	Effectively Committed
29B	E-6833-24	160.00	Effectively Committed
30A	E-1207-11	80.00	Effectively Committed

30B	E-1207-11	560.00	Effectively Committed
31	E-6833-25	200.00	Effectively Committed
32	E-9055-17	160.00	Effectively Committed
33A	E-9055-19	80.00	Effectively Committed
33B	E-9055-19	40.00	Effectively Committed
33C	E-9055-19	120.00	Fully Committed
34	V-7839	40.00	Fully Committed
35	LG-3748-3	641.12	Fully Committed
	TOTAL ACRES:	15,716.52	

Asterisk * Indicates committed leases to be considered for segregation pursuant to Section 18(g) of the unit agreement, Public Law 86-705, and 43 CFR 3107.3-2 (see Exhibit "B").

9. All parties owning interests in lands within the unit were invited to join the unit agreement. Federal lands included in this unit are Fully, Effectively, Partially, or Not Committed.
10. In support of National Emergency to Unleash American Energy, BLM's Reservoir Management Group has determined this Unit Agreement likely serves the public interest and advances resource conservation goals; pending confirmation from participating parties that their ratifications align with the approved agreement, operational control of the unit area is recommended for establishment.
11. The obligation well is considered a contractual commitment on the part of the Unit Operator. No extension of time will be granted to commence the obligation well other than under the provisions of Section 9 and/or Section 25 of the Unit Agreement, where justified. Any extension granted requires convincing written justification and documentation prior to the critical date and is limited to 30 days with possible renewal for 30-day periods if the delay is extensive, with timely written documentation for each extension. The unit operator shall submit to the Authorized Officer an application for a participating area with sufficient technical justification as soon as practicable upon completion of the obligation wells in their respective formations.
12. Pursuant to 43 CFR 3183.4(b) and Section 9 of the Unit Agreement, if the Public Interest Requirement is not fulfilled, the unit will be declared invalid, and no Federal lease committed to this agreement shall receive the benefits of 43 CFR 3107.3-2 and 3107.4.
13. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
14. All unit wells shall be operated by the Unit Operator, and all unit wells shall be named after the unit's name with consecutive and unique well numbers.

15. Copies of the approved agreement are being distributed to the appropriate Federal offices. You are requested to furnish all interested parties with appropriate evidence of this approval.
16. As provided in 43 CFR 3165.3(b), you may request an administrative review of this decision before the State Director. Per 43 CFR 3165.4, you may appeal any instructions, orders, or decisions issued by the BLM New Mexico State Office directly to the Interior Board of Land Appeals pursuant to the regulations found at 43 CFR 4. A copy of Form 1842-1, Information on Taking Appeals to the Interior Board of Land Appeals, is enclosed.

Sincerely,

**KYLE
PARADIS**

Digitally signed by KYLE
PARADIS
Date: 2026.05.12
15:39:12 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

5 Enclosures:

1. Bobby B Unit Certification Determination
2. BOBBY B UNIT Application documents for FINAL APPROVAL
3. BOBBY B UNIT AGREEMENT Signed (05-12-2026)
4. Bobby B Unit Agreement Exhibits A, B, and C
5. Bobby B Affidavit, signed by Alex Campbell
6. BLM Form 1842-1

cc w/ enclosures:

FFO (NMF000), Maureen Joe, Field Manager
FIMO – Leonard Notah
NM92500, Unit File
ONRR-RRM (email: leases.blm@onrr.gov)

cc w/o enclosures:

NM92000, J. Yawn

Page 199 of 220

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES, LLC
FOR APPROVAL OF THE BOBBY B UNIT,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 26181

SELF-AFFIRMED STATEMENT OF MATT SLOWINSKI

1. My name is Matt Slowinski and I am employed by Enduring Resources, LLC (“Enduring”) as a geologist. I am familiar with the application filed by Enduring in this case and have conducted a geologic study of the proposed unit area.

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology matters. I have included a copy of my resume as **Enduring Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in petroleum geology matters.

3. The Unitized Interval will be defined as all oil and gas in the interval from the stratigraphic equivalent of the top of the Mancos Formation, at a measured depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a measured depth of 5,660 feet as encountered in the Epic Energy LLC’s Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

4. The primary objective of horizontal development in the Bobby B Unit is the Gallup Sandstone interval of the Mancos Shale. The Gallup Sandstone interval is a package of bioturbated upper and lower shoreface sandstones, siltstones, sandy siltstones, and mudstones that comprise

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

the lower portion of the Mancos Formation above a Niobrara-age unconformity. This same interval has been the target of horizontal development surrounding the proposed Bobby B Unit in all directions.

5. Attached as Exhibit C to **Enduring Exhibit A** is a type log of the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) with the unitized interval marked at the top of the Mancos Formation at approximately 4,478 feet and the base of the proposed unitized interval at 5,660 feet. The initial target interval is identified with brackets as the "Gallup Target Interval."

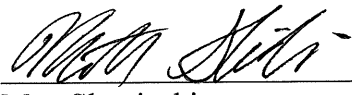
6. **Enduring Exhibit C-2** is a subsea-level structure map on the top of the Mancos Formation with contours at 50-foot intervals and data points provided as red triangles. This exhibit demonstrates that the surface gently dips into the basin to the northeast. I do not observe any faults, pinch outs, or other geologic impediments to efficiently and effectively developing this formation under the proposed unit area with a unitized plan of operation. The proposed Bobby B Unit is outlined in red. The locations for the type log well and cross section lines are shown on these maps in addition to where existing horizontal and vertical wells are located. Wells in these cross sections were chosen because they contain good gamma ray, resistivity, and density porosity logs and are representative of the geology underlying the unit area.

7. **Enduring Exhibit C-3** is a west-east (A to A') and south-north (B to B') stratigraphic cross-section using the wells depicted in Enduring Exhibit C-2. I have identified on each cross section the top of the unitized interval, as well as the initial target Gallup interval. These cross sections demonstrate that the targeted Gallup interval is continuous across the unitized area.

8. In my opinion, approval of this unit is in the best interests of conservation, the prevention of waste, and the protection of correlative rights.

9. **Enduring Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

10. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Matt Slowinski

5/28/26

Date

Matt Slowinski

3715 Newland Street, Wheat Ridge, CO 80033
(732) 513-8198
matt.slowinski@gmail.com

Geologic professional with 14 years of experience working in unconventional resource exploration with a focus on the Rocky Mountain region. Proven success in finding high quality geologic targets and in executing horizontal well development.

PROFESSIONAL EXPERIENCE

Enduring Resources

Denver, CO

Geologist

March 2024 - Present

- Supported unconventional development in the Gallup Sandstone and Mancos Shale in the San Juan Basin, managing new wells from the planning process all the way through development drilling
- Developed petrophysical models to refine well planning and optimize horizontal well development
- Evaluated geologic value of numerous acquisition opportunities across the lower 48

DJR Energy

Denver, CO

Senior Geoscientist

January 2022 – March 2024

Staff Geologist

May 2017 - January 2022

- Developed unconventional prospect in the Gallup Sandstone leading to multiple acquisitions totalling 350,000 acres and subsequent horizontal development in the San Juan Basin
- Led well planning process and worked closely with permitting team to support horizontal development
- Oversaw technical projects, including core acquisition and analysis, geochemical studies, 2-D seismic evaluation, mudlog data analysis, and industry publications
- Created petrophysical models to guide well planning and assist reserve estimations
- Led operational geology and geo-steering team, defining geologic targets and maintaining >98% in zone drilling over 90+ horizontal wells
- Developed, managed, and maintained ArcGIS Enterprise Portal company-wide GIS system

DJ Resources

Denver, CO

Geologist

June 2013 – May 2017

Intern – Geologist

June 2012 - June 2013

- Constructed geologic maps and cross sections to assist in evaluating the Niobrara petroleum system in the Denver Basin, leading to multiple acreage acquisitions and subsequent asset sales
- Conducted exploration focused studies throughout the Rocky Mountains, including in the Denver Basin, Powder River Basin, San Juan Basin, Anadarko Basin, and North and South Park Basins

EDUCATION

Franklin and Marshall College

Lancaster, PA

Bachelor of Arts in Geoscience

May 2012

Honors: magna cum laude

ADDITIONAL SKILLS

Software: ArcGIS Enterprise (Pro, ArcMap, Portal), IHS PETRA, GeoGraphix, ZoneVu, OpendTect

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

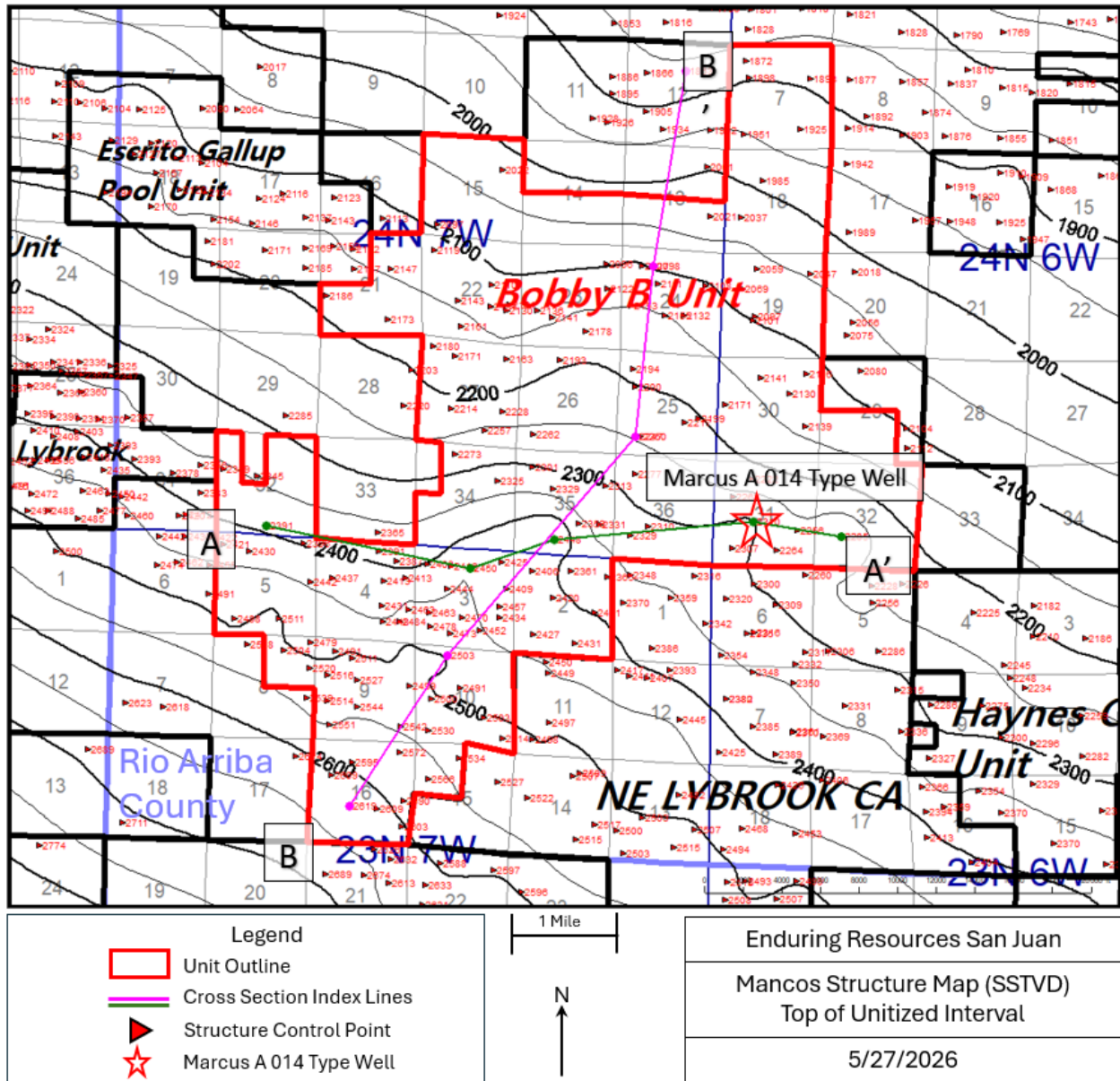


Figure 3. Structure map for the Mancos Formation top and top of the unit interval with a 50-foot contour interval measured relative to sea level (SSTVD). Cross-section index lines from Figures 1 and 2 are shown as well as the location of the Marcus A #014 unit Type Well. The structure map shows that the Mancos formation is dipping down into the basin to the NE at roughly 100'/mile.

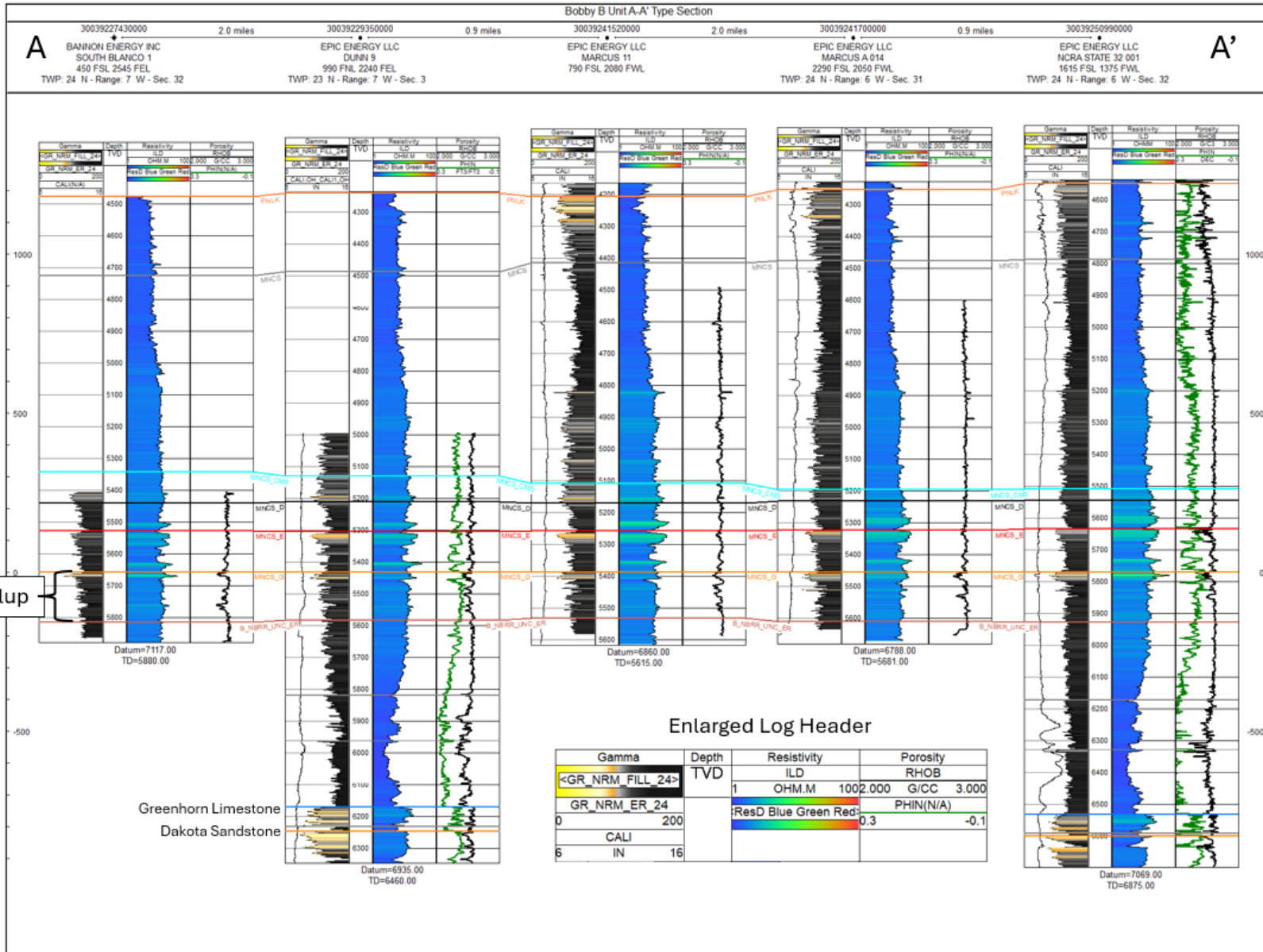


Figure 1. West to East cross section showing the continuity of the Gallup target interval from wells within the proposed Bobby B Unit. The wells from left to right are the South Blanco #1 located in 24N 7W Sec 32, the Dunn #9 in 23N 7W Sec 3, Marcus # 11 in 24N 7W Sec 35, the Marcus A 014 in 24N 6W Sec 31 which will be the Type well for the unit, and the NCRA State #1-32 in 24N 6W Sec 32. In the left track of the log template for this cross-section is a Gamma Ray log scaled from 0 to 200 API units. In the next column to the right is a Deep Resistivity log plotted on a logarithmic scale from 1 to 100 Ohm-meters and color filled with yellow where resistivity is greater than 10 Ohm-m. Elevated resistivity can be seen over the Mancos Silt, El Vado and Gallup intervals. The next column right shows the Density Porosity scaled from 30% to -10%. The density porosity log is calculated from the bulk density log using a matrix density of 2.68 g/cm^3 and a fluid density of 1 g/cm^3 , both of which values were determined from core measurements.

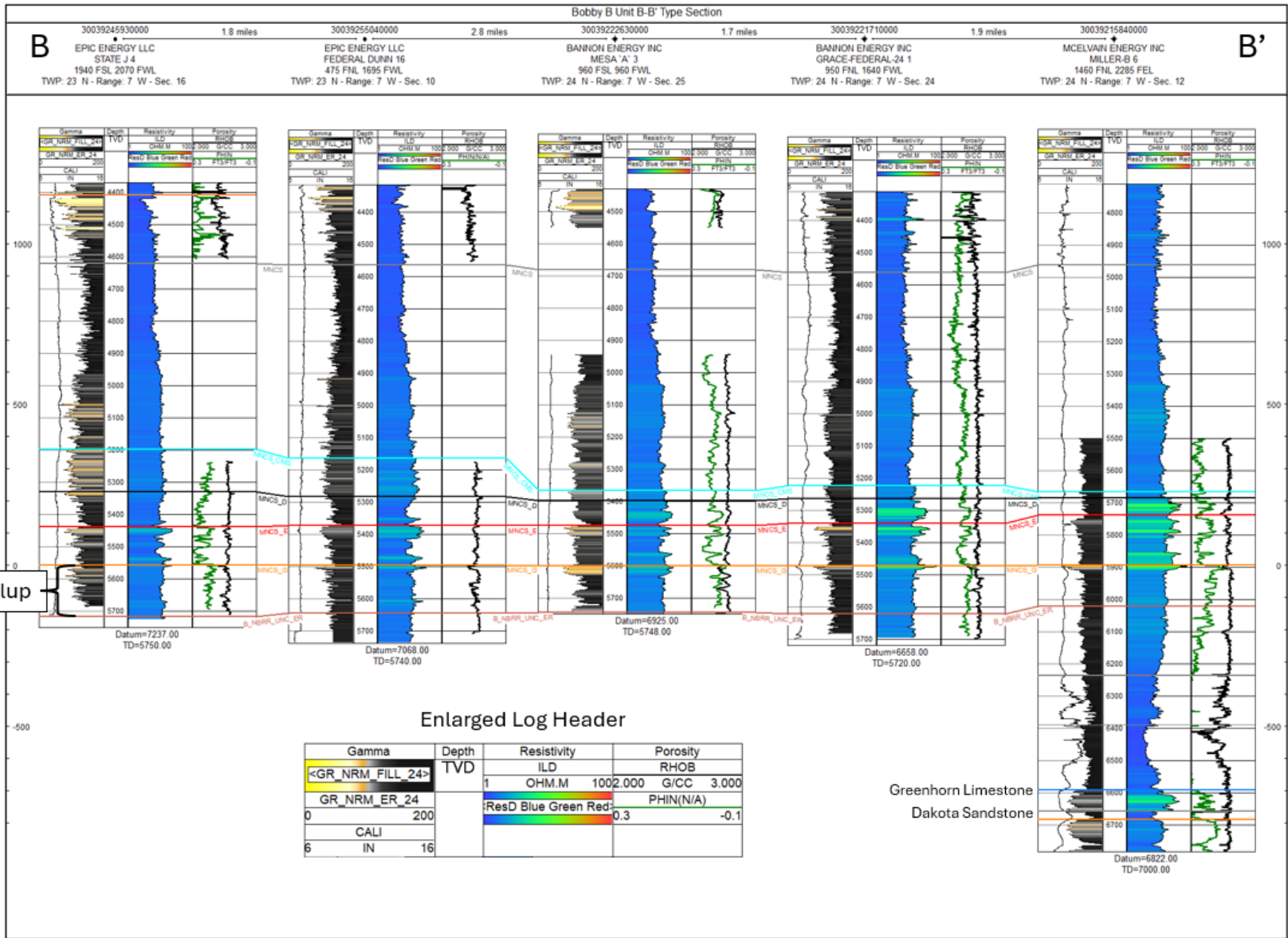


Figure 2. South to North cross section spanning the Bobby B Unit. Wells from left to right (S-N) are the State J 4 in 23N 7W Sec 16, the Federal Dunn 16 in 23N 7W Sec 10, the Mesa 'A' #3 in 24N 7W Sec 25, the Grace-Federal-24 #1 in 24N 7W Sec 24, and the Miller-B #6 in 24N 7W Sec 12. This cross section shows that the elevated porosity and resistivity is present South to North across the unit in unitized interval.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING RESOURCES, LLC
FOR APPROVAL OF THE BOBBY B UNIT,
RIO ARRIBA COUNTY, NEW MEXICO.**

CASE NO. 26181

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Enduring Resources, LLC (“Enduring”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 22, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181**



Paula M. Vance

05/28/26

Date



Paula M. Vance
Associate
(505) 988-4421
pmvance@hollandhart.com

May 15, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

RE: Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Enduring Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 4, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Anita Ashland at (303) 350-5116 or aashland@enduringresources.com or Travis Whitham at (303) 350-5716 or twhitham@enduringresources.com.

Sincerely,

Paula M. Vance
ATTORNEY FOR ENDURING RESOURCES, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington,
Idaho	New Mexico	Wyoming

D

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527867772	ABC Oil & Gas Properties, c/o Gayla Burton	2100 Campbell Rd NW	Albuquerque	NM	87104-3236	Your item was delivered to an individual at the address at 1:48 pm on May 18, 2026 in ALBUQUERQUE, NM 87104.
9414811898765527867956	ACF Holdings, L.L.C.	624 Tijeras Ave NW	Albuquerque	NM	87102-3162	Your item was delivered to an individual at the address at 12:49 pm on May 18, 2026 in ALBUQUERQUE, NM 87102.
9414811898765527867925	Adelante Oil & Gas, LLC	PO Box 2471	Durango	CO	81302-2471	Your item was picked up at the post office at 11:49 am on May 19, 2026 in DURANGO, CO 81301.
9414811898765527867994	Allen R. Grambling, deceased c/o Eldon P. Harvey, Jr.	PO Box 40	Mesilla	NM	88046-0040	Your item was picked up at the post office at 4:13 pm on May 18, 2026 in MESILLA, NM 88046.
9414811898765527867987	Allen R. Grambling, deceased, c/o Ronald R. Grambling	5705 Mapleshade Ln	Dallas	TX	75252-2356	We attempted to deliver your item at 2:03 pm on May 20, 2026 in DALLAS, TX 75252 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527867970	Amelia Meismer Sundberg	1915 Brown School Ct	Richmond	TX	77406-6727	Your item was delivered to an individual at the address at 1:54 pm on May 19, 2026 in RICHMOND, TX 77406.
9414811898765527867659	Ann Birge 11685 Lennox Street	11685 Lennox St	Yucaipa	CA	92399-3526	Your item was delivered to an individual at the address at 11:37 am on May 18, 2026 in YUCAIPA, CA 92399.
9414811898765527867604	Ann Guthrie Patrick	7831 Park Ln	Dallas	TX	75225-2000	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 10:05 am. The item is currently in transit to the destination.
9414811898765527867642	Ann McBee Buell	11241 Russwood Cir	Dallas	TX	75229-4326	We attempted to deliver your item at 12:07 pm on May 19, 2026 in DALLAS, TX 75229 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527867635	Anna Celia Howell Hilton	1009 N Sheridan Ave	Colorado Springs	CO	80909-3719	We attempted to deliver your item at 4:36 pm on May 18, 2026 in COLORADO SPRINGS, CO 80909 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527867116	Anthony Patrick Chase	PO Box 1843	Shiprock	NM	87420-1843	Your item was returned to the sender on May 18, 2026 at 4:35 pm in SHIPROCK, NM 87420 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765527867123	Ben Howell Langford	6248 Los Altos Dr	El Paso	TX	79912-2510	Your item was delivered to an individual at the address at 3:27 pm on May 18, 2026 in EL PASO, TX 79912.
9414811898765527867192	Benjamin Craig Schoenbrun	610 N Buchanan St	Arlington	VA	22203-1427	Your item was picked up at the post office at 3:25 pm on May 19, 2026 in ARLINGTON, VA 22203.
9414811898765527867185	Big Lake Fishing LLC	17430 Campbell Rd Ste 111	Dallas	TX	75252-5297	Your item was delivered to an individual at the address at 11:46 am on May 18, 2026 in DALLAS, TX 75252.
9414811898765527867130	Black Stone Minerals Company, L.P.	1001 Fannin St Ste 2020	Houston	TX	77002-6715	Your item was delivered to the front desk, reception area, or mail room at 2:22 pm on May 18, 2026 in HOUSTON, TX 77002.
9414811898765527867178	Blair Petroleum Company, David E. Samson, President, c/o Wells Fargo Bank	3949 S Lamar Blvd Fl 1 Mac T5283-013	Austin	TX	78704-7922	Your item was refused by the addressee at 11:03 am on May 18, 2026 in AUSTIN, TX 78704 and is being returned to the sender.
9414811898765527867314	Blair Survivors Trust u/t/a 8/19/1998 Wells Fargo Bank, N.A., Trustee	100 Shockoe Slip	Richmond	VA	23219-4164	Your item was delivered to an individual at the address at 1:57 pm on May 18, 2026 in RICHMOND, VA 23219.
9414811898765527867352	Bobbie Jean Sweeney, deceased, c/o Sharon Jackson	901 E Greenwood Ave	Bowie	TX	76230-3119	We attempted to deliver your item at 1:21 pm on May 18, 2026 in BOWIE, TX 76230 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527867321	Boyle Trust dated 2/1999, Cynthia Norris, Trustee	1425 Stagecoach Rd SE	Albuquerque	NM	87123-4432	Your item was delivered to an individual at the address at 10:01 am on May 18, 2026 in ALBUQUERQUE, NM 87123.
9414811898765527867307	Brian D. Gibson	408 Rosario Hl	Santa Fe	NM	87501-1359	Your item was picked up at the post office at 8:53 am on May 19, 2026 in SANTA FE, NM 87501.
9414811898765527867390	Brian D. Gibson	PO Box 22459	Santa Fe	NM	87502-2459	Your item arrived at the SANTA FE, NM 87505 post office at 4:08 pm on May 19, 2026 and is ready for pickup. Your item may be picked up at CORONADO, 2071 S PACHECO ST, SANTA FE, NM 875059998, M-F 0700-1800.
9414811898765527867345	Brinken Oil and Investments, Inc.	PO Box 6995	Lubbock	TX	79493-6995	Your item is being processed at our USPS facility in DENVER CITY, TX 79323 on May 20, 2026 at 8:09 am.
9414811898765527867383	C. S. Longcope Oil, LLC	7157 Joyce Way	Dallas	TX	75225-1730	Your item was delivered to an individual at the address at 9:41 am on May 19, 2026 in DALLAS, TX 75225.
9414811898765527867338	Calvin Lewis Martinez	PO Box 811	Mission	SD	57555-0811	Your item was picked up at the post office at 3:57 pm on May 20, 2026 in MISSION, SD 57555.
9414811898765527867376	Cara Cathleen Howell	3583 W Frankfurt Dr	Chandler	AZ	85226-1367	Your item was picked up at the post office at 10:47 am on May 20, 2026 in CHANDLER, AZ 85224.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527867062	Carolyn Martinez	HC 17 Box 1997	Cuba	NM	87013-9401	We attempted to deliver your item at 9:26 am on May 18, 2026 in CUBA, NM 87013 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527867024	Catherine M Smith	PO Box 1406	Bloomfield	NM	87413-1406	Your item was picked up at the post office at 1:17 pm on May 20, 2026 in BLOOMFIELD, NM 87413.
9414811898765527867000	Celia Ann Roosth Schoenbrun	52 Masland Cir Apt 1	Dallas	TX	75230-1974	Your item is being held at the DALLAS, TX 75230 post office at 3:13 pm on May 18, 2026. This is at the request of the customer.
9414811898765527867093	Chester Lee Chase	PO Box 1843	Shiprock	NM	87420-1843	Your item was returned to the sender on May 18, 2026 at 4:35 pm in SHIPROCK, NM 87420 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765527867048	Cloudhouse, LLC, c/o Wells Fargo Bank	PO Box 1959	Midland	TX	79702	Your item arrived at the MIDLAND, TX 79702 post office at 10:40 am on May 18, 2026 and is ready for pickup. Your item may be picked up at DOWNTOWN MIDLAND, 100 E WALL ST, MIDLAND, TX 797019998, M-F 0830-1700.
9414811898765527867086	Cornelia Atwood Perry	PO Box 206	Blessing	TX	77419-0206	Your item was picked up at the post office at 11:25 am on May 18, 2026 in BLESSING, TX 77419.
9414811898765527867031	Corpus-Roosth-Tyler, Ltd.	3310 S Broadway Ave Ste 200	Tyler	TX	75701-7851	Your item was returned to the sender on May 18, 2026 at 10:37 am in TYLER, TX 75701 because the addressee was not known at the delivery address noted on the package.
9414811898765527867079	Darlene Vera Chase	30 Road 6413	Kirtland	NM	87417-9513	Your item was delivered to an individual at the address at 12:06 pm on May 18, 2026 in KIRTLAND, NM 87417.
9414811898765527867413	Davant Dodson Rosenberg	826 N Meadowcroft Ave	Pittsburgh	PA	15216-1136	Your item was delivered to an individual at the address at 2:58 pm on May 20, 2026 in PITTSBURGH, PA 15216.
9414811898765527867451	Debra Lee Dupray	12040 E Jefsumark Cir	Tucson	AZ	85749-9698	Your item was delivered to an individual at the address at 11:34 am on May 18, 2026 in TUCSON, AZ 85749.
9414811898765527867468	Dede Elizabeth Fasken Trust	PO Box 159	Pierre	SD	57501-0159	Your item was picked up at the post office at 11:24 am on May 20, 2026 in PIERRE, SD 57501.
9414811898765527867406	Dede Fasken Heir to F. Andrew Fasken	PO Box 159	Pierre	SD	57501-0159	Your item was picked up at the post office at 11:24 am on May 20, 2026 in PIERRE, SD 57501.
9414811898765527867499	Dianna Dickey	3810 W County Road 118	Midland	TX	79706-3445	Your item arrived at our USPS facility in MEMPHIS TN DISTRIBUTION CENTER on May 17, 2026 at 5:09 pm. The item is currently in transit to the destination.
9414811898765527867482	Diekemper Family Co., LLC	PO Box 2453	Lubbock	TX	79408-2453	Your item was picked up at the post office at 11:07 am on May 20, 2026 in LUBBOCK, TX 79408.
9414811898765527867437	Donald L Patrick	PO Box 112	Rehoboth	NM	87322-0112	Your item arrived at the REHOBOTH, NM 87322 post office at 2:57 pm on May 18, 2026 and is ready for pickup. Your item may be picked up at REHOBOTH, 21 REHOBOTH DR, REHOBOTH, NM 873229998, M-F 1300-1700.
9414811898765527867475	Earl Martinez	14475 Road 21	Cortez	CO	81321-8762	Your item was picked up at the post office at 9:45 am on May 21, 2026 in CORTEZ, CO 81321.
9414811898765527867550	Earl Whirley, deceased, c/o Sharon Jackson	901 E Greenwood Ave	Bowie	TX	76230-3119	We attempted to deliver your item at 1:21 pm on May 18, 2026 in BOWIE, TX 76230 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527867567	Elizabeth S. Bayer	1419 Vista View Ln	Estes Park	CO	80517-7561	Your item was delivered to an individual at the address at 2:38 pm on May 18, 2026 in ESTES PARK, CO 80517.
9414811898765527867505	Elsie M Betselie	PO Box 227	Nageezi	NM	87037-0227	Your item was picked up at a postal facility at 12:18 pm on May 19, 2026 in NAGEEZI, NM 87037.
9414811898765527867598	Emmerson Family LLC	1 SW Columbia St Ste 900	Portland	OR	97204-4044	Your item was delivered to an individual at the address at 10:57 am on May 18, 2026 in PORTLAND, OR 97204.
9414811898765527867581	Epic Energy, LLC	332 County Road 3100	Aztec	NM	87410-9532	Your item has been delivered to an agent at the front desk, reception, or mail room at 12:12 pm on May 18, 2026 in AZTEC, NM 87410.
9414811898765527867536	Estate of G.R. Fasken aka Gladys Rhea Fasken Dede Elizabeth Fasken, Personal Representative	PO Box 159	Pierre	SD	57501-0159	Your item was picked up at the post office at 11:24 am on May 20, 2026 in PIERRE, SD 57501.
9414811898765527867574	Estate of J. L. Whirley, Rita L. Frick, Executor	704 Charles Ct	Hurst	TX	76054-1915	Your item was delivered to an individual at the address at 1:25 pm on May 18, 2026 in HURST, TX 76054.
9414811898765527866218	Estate of Margaret Irene Harrison, deceased, c/o Frank Donald Harrison Jr.	3612 Garden Brook Dr Apt 236	Dallas	TX	75234-2408	Your item was returned to the sender on May 21, 2026 at 8:43 am in DALLAS, TX 75234 because the forwarding order for this address is no longer valid.
9414811898765527866256	Estate of Nancy Good fka Nancy Cutler, deceased c/o. Scotty Holoman, Maddox, Holloman & Kirksey, P.C.	205 E Bender Blvd Ste 150	Hobbs	NM	88240-2336	We attempted to deliver your item at 12:51 pm on May 20, 2026 in HOBBS, NM 88240 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527866225	Estate of Nancy Good fka Nancy Cutler, deceased c/o. Scotty Holoman, Maddox, Holloman & Kirksey, P.C.	PO Boz 2508	Hobbs	NM	88241	Your item arrived at our LUBBOCK TX DISTRIBUTION CENTER destination facility on May 21, 2026 at 9:37 am. The item is currently in transit to the destination.
9414811898765527866201	Estate of Nelda Dain, deceased, c/o Lester C. Dain	569 Clarence Lyall Rd	West Jefferson	NC	28694-7162	Your item was delivered to an individual at the address at 12:41 pm on May 18, 2026 in WEST JEFFERSON, NC 28694.
9414811898765527866294	Estate of Remo Franchini, deceased c/o Daniel Franchini	610 E 38th St	Farmington	NM	87401-2306	Your item was picked up at the post office at 1:00 pm on May 20, 2026 in FARMINGTON, NM 87401.
9414811898765527866249	Estate of Remo Franchini, deceased, Gregory Franchini, Personal Representative	1811 Via Del Sol NE	Albuquerque	NM	87110-4959	Your item was picked up at the post office at 4:00 pm on May 19, 2026 in ALBUQUERQUE, NM 87110.
9414811898765527866287	Estates of Richard R. & Baldina Zanotti, deceased c/o Judy Zanotti	5127 High Desert PI NE	Albuquerque	NM	87111-9204	Your item was delivered to an individual at the address at 3:17 pm on May 18, 2026 in ALBUQUERQUE, NM 87111.
9414811898765527866270	Eugene Guerito	PO Box 4878	Shiprock	NM	87420-4878	Your item arrived at the SHIPROCK, NM 87420 post office at 8:38 am on May 21, 2026 and is ready for pickup. Your item may be picked up at SHIPROCK, 91 HIGHWAY 491 S, SHIPROCK, NM 874209998, M-F 0815-1645.
9414811898765527866812	Eugene W Romancito	PO Box 14	Pinetop	AZ	85935-0014	Your item arrived at the PINETOP, AZ 85935 post office at 11:34 am on May 20, 2026 and is ready for pickup. Your item may be picked up at PINETOP, 712 E WHITE MOUNTAIN BLVD, PINETOP, AZ 859357067, M-F 0830-1630; SAT 1130-1430.
9414811898765527866867	Evelyn S. Graham Trust, Lisa W. Sinclair and Jeff W. Graham, Co-Trustees	243 Valley View Dr Unit A	Kerrville	TX	78028-6271	Your item was delivered to an individual at the address at 1:52 pm on May 18, 2026 in KERRVILLE, TX 78028.
9414811898765527866829	Everett McConnell c/o Karen Hegbom Millior	2135 S Telshor Blvd	Las Cruces	NM	88011-4939	Your item was picked up at the post office at 2:04 pm on May 19, 2026 in LAS CRUCES, NM 88011.
9414811898765527866805	Everett McConnell c/o Margaret Ann Hegbom	1146 N Morocco Ave	Dallas	TX	75211-1252	Your item was delivered to an individual at the address at 12:18 pm on May 18, 2026 in DALLAS, TX 75211.
9414811898765527866843	Everett McConnell c/o Marilyn McConnell	1315 Halwin Circle	Dallas	TX	75243	Your item was returned to the sender on May 18, 2026 at 11:30 am in DALLAS, TX 75243 because of an incomplete address.
9414811898765527866881	Everett McConnell c/o Laura Wiist	402 N Main St	Henrietta	TX	76365-2134	We attempted to deliver your item at 11:22 am on May 18, 2026 in HENRIETTA, TX 76365 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866874	F. Andrew Fasken, c/o Kimberly Fasken	PO Boz 6248	Paris	TX	75461	Your item has been delivered and is available at a PO Box at 9:11 am on May 19, 2026 in PARIS, TX 75460.
9414811898765527866713	Family Trust FBO Ursula M. Woolley	3900 Connecticut Ave NW Apt 101G	Washington	DC	20008-2459	Your item was delivered to the front desk, reception area, or mail room at 2:38 pm on May 18, 2026 in WASHINGTON, DC 20008.
9414811898765527866751	Fasken Family Limited Partnership	500 W Texas Ave Fl 3	Midland	TX	79701-4230	Your item was returned to the sender on May 19, 2026 at 8:44 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.
9414811898765527866768	FPVRTAV, LLC	5925 Forest Ln Ste 410	Dallas	TX	75230-2758	Your item was delivered to an individual at the address at 1:35 pm on May 18, 2026 in DALLAS, TX 75230.
9414811898765527866720	Frank Andrew Fasken Trust, Frank Andrew Fasken, Trustee	PO Box 6248	Paris	TX	75461-6248	Your item has been delivered and is available at a PO Box at 9:11 am on May 19, 2026 in PARIS, TX 75460.
9414811898765527866706	Glennnda Potter	3650 County Road 23	Ridgway	CO	81432-9362	We could not access the delivery location to deliver your package at 6:24 pm on May 18, 2026 in RIDGWAY, CO 81432. We will redeliver on the next delivery day. No action needed.
9414811898765527866799	Gregory D. Harkins	1111 Providence Ct	Elon	NC	27244-9812	Your item was delivered to an individual at the address at 11:39 am on May 19, 2026 in ELON, NC 27244.
9414811898765527866744	Heirs and Devises of Patsy Ruth Cummins, deceased, c/o Arnold Eugene Cummins, Jr.	6108 Turtle Creek Rd	Midland	TX	79707-4176	Your item was delivered to an individual at the address at 3:42 pm on May 18, 2026 in MIDLAND, TX 79707.
9414811898765527866782	Helen Fasken Bell Heir to F. Andrew Fasken	7333 County Road 42500	Paris	TX	75462-1748	We attempted to deliver your item at 1:10 pm on May 19, 2026 in PARIS, TX 75462 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866775	Helen Grevey LLC	2015 Wyoming Blvd NE	Albuquerque	NM	87112-2622	Your item was delivered to the front desk, reception area, or mail room at 11:45 am on May 18, 2026 in ALBUQUERQUE, NM 87112.
9414811898765527866911	Helen Pacheco	PO Box 106	Counselor	NM	87018-0106	Your item arrived at the COUNSELOR, NM 87018 post office at 9:37 am on May 18, 2026 and is ready for pickup. Your item may be picked up at COUNSELOR, 9766 HIGHWAY 550, COUNSELOR, NM 870189998, M-F 1000-1400; SAT 1000-1200.
9414811898765527866959	Helen Traylor Fasken Trust	7333 County Road 42500	Paris	TX	75462-1748	We attempted to deliver your item at 1:10 pm on May 19, 2026 in PARIS, TX 75462 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527866966	Ida M Begay	PO Box 203	Nageezi	NM	87037-0203	Your item arrived at the NAGEEZI, NM 87037 post office at 10:37 am on May 18, 2026 and is ready for pickup. Your item may be picked up at NAGEEZI, 11577 US HIGHWAY 550, NAGEEZI, NM 870379998, M-F 0900-1600; SAT 0900-1200.
9414811898765527866928	LIOS Exploration Inc.	9467 Ellerbe Rd	Shreveport	LA	71106-7444	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on May 19, 2026 at 4:14 pm. The item is currently in transit to the destination.
9414811898765527866904	Ivy Creek Investments Ltd.	6130 Woodland Dr	Dallas	TX	75225-2835	Your item was delivered to an individual at the address at 11:11 am on May 20, 2026 in DALLAS, TX 75225.
9414811898765527866997	Jack R. Dodson, Jr.	227 Porter Dr	Clarksdale	MS	38614-9390	Your item was delivered to an individual at the address at 1:20 pm on May 18, 2026 in CLARKSDALE, MS 38614.
9414811898765527866942	James Alford Constantin III	7700 Decoy Dr	Arlington	TX	76002-4541	Your item was delivered to an individual at the address at 1:02 pm on May 20, 2026 in ARLINGTON, TX 76002.
9414811898765527866980	James E. Davant, D.V.M.	PO Box 695	Blessing	TX	77419-0695	Your item was picked up at the post office at 11:26 am on May 18, 2026 in BLESSING, TX 77419.
9414811898765527866935	James Michael Bayer	7156 W Belmont Dr	Littleton	CO	80123-0879	Your item was delivered to an individual at the address at 4:46 pm on May 18, 2026 in LITTLETON, CO 80123.
9414811898765527866652	Jeffery Thomas Bayer	2528 Telegraph Ave	Dallas	TX	75228-5821	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 10:08 am. The item is currently in transit to the destination.
9414811898765527866669	Jeffrey Raymond Stephens	9941 E Lucille Dr	Tucson	AZ	85730-6101	Your item was delivered to an individual at the address at 3:45 pm on May 18, 2026 in TUCSON, AZ 85730.
9414811898765527866621	Jennifer Constantin	141 Camino Alto Ste 1	Mill Valley	CA	94941-2219	Your item was delivered to an individual at the address at 1:27 pm on May 18, 2026 in MILL VALLEY, CA 94941.
9414811898765527866607	Jennifer Constantin	519 Nevada St	Sausalito	CA	94965-1613	We attempted to deliver your item at 11:12 am on May 18, 2026 in SAUSALITO, CA 94965 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866690	Jessica M. Stewart, aka Jessica Stewart Lettieri	7114 Sundance Meadows Ln	Richmond	TX	77407-4062	Your item is being held at the RICHMOND, TX 77407 post office at 10:04 am on May 18, 2026. This is at the request of the customer.
9414811898765527866645	John Dillon Sapp 1993 Trust, Mary Sapp Fischer, Successor Trustee	3726 Sunset Blvd	Houston	TX	77005-2030	Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on May 17, 2026 at 1:23 pm. The item is currently in transit to the destination.
9414811898765527866683	John Hunter Jones	108 Kristi Dr	Austin	TX	78746-4670	Your item was delivered to an individual at the address at 2:58 pm on May 20, 2026 in AUSTIN, TX 78746.
9414811898765527866638	Jules Constantin Estate c/o James Alford Constantin III	7700 Decoy Dr	Arlington	TX	76002-4541	Your item was delivered to an individual at the address at 1:02 pm on May 20, 2026 in ARLINGTON, TX 76002.
9414811898765527866119	Jules Constantin Estate c/o James Alford Constantin, III	2125 W Pioneer Pkwy Ste A3	Grand Prairie	TX	75051-3666	Your item was delivered to an individual at the address at 9:05 am on May 19, 2026 in GRAND PRAIRIE, TX 75051.
9414811898765527866157	Jules Constantin Estate c/o Julie Constantin Barajas	3049 Beaver Creek Dr	Fort Worth	TX	76177-2715	Your item was delivered to an individual at the address at 8:34 am on May 18, 2026 in FORT WORTH, TX 76177.
9414811898765527866164	Julie Constantin Barajas	3049 Beaver Creek Dr	Fort Worth	TX	76177-2715	Your item was delivered to an individual at the address at 8:34 am on May 18, 2026 in FORT WORTH, TX 76177.
9414811898765527866126	Kaiser-Francis Oil Company	6733 S Yale Ave	Tulsa	OK	74136-3302	Your item was delivered to the front desk, reception area, or mail room at 10:26 am on May 19, 2026 in TULSA, OK 74136.
9414811898765527866102	Kaiser-Francis Oil Company	PO Box 21468	Tulsa	OK	74121-1468	Your item has been delivered to an agent. The item was picked up at USPS at 5:58 am on May 19, 2026 in TULSA, OK 74103.
9414811898765527866195	Karen V Romancito	8043 Sand Springs Rd NW	Albuquerque	NM	87114-6077	Your item was delivered to an individual at the address at 11:44 am on May 18, 2026 in ALBUQUERQUE, NM 87114.
9414811898765527866140	Kathleen Graham, attorney-in-fact for Robert Harvison Graham	181 O Grady Rd	Smithville	TX	78957-9584	Your item was picked up at the post office at 12:29 pm on May 19, 2026 in SMITHVILLE, TX 78957.
9414811898765527866133	Kathleen Phyllis Colwill	4189 Sabal Pointe Ct SE unit 12	Grand Rapids	MI	49546-8230	Your item was delivered to an individual at the address at 4:41 pm on May 19, 2026 in GRAND RAPIDS, MI 49546.
9414811898765527866171	Kathryn Dodson Family Trust, Jack R. Dodson, Jr., Co-Trustee	227 Porter Dr	Clarksdale	MS	38614-9390	Your item was delivered to an individual at the address at 1:20 pm on May 18, 2026 in CLARKSDALE, MS 38614.
9414811898765527866317	Kathryn Dodson Family Trust, Kathryn Dodson Goss, Co-Trustee	111 McGuire Cv	Clarksdale	MS	38614-9708	Your item was picked up at the post office at 4:59 pm on May 20, 2026 in CLARKSDALE, MS 38614.
9414811898765527866355	Kathryn Dodson Goss	111 McGuire Cv	Clarksdale	MS	38614-9708	Your item was picked up at the post office at 4:59 pm on May 20, 2026 in CLARKSDALE, MS 38614.
9414811898765527866324	Kathryn Leigh Schoenbrun Kaplan	4112 Rainsong Dr	Dallas	TX	75287-6644	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 10:08 am. The item is currently in transit to the destination.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527866393	Kathryn Wells Lambis Trust	925 Boudreau Ct	Sandy Springs	GA	30328-2682	Your item was delivered to an individual at the address at 11:28 am on May 19, 2026 in ATLANTA, GA 30328.
9414811898765527866348	Kathy Beard	63 N Skyflower Ct	Spring	TX	77381-2931	Your item was delivered to an individual at the address at 12:02 pm on May 18, 2026 in SPRING, TX 77381.
9414811898765527866386	Kathy Campbell	PO Box 112	Ouray	CO	81427-0112	Your item arrived at the OURAY, CO 81427 post office at 10:05 am on May 18, 2026 and is ready for pickup. Your item may be picked up at OURAY, 620 MAIN ST, OURAY, CO 814279998, M-F 0845-1615; SAT 0900-1130.
9414811898765527866331	Kay Rogers Gribble	3402 Shorecrest Dr Apt 245	Dallas	TX	75235-2016	Your item was delivered to the front desk, reception area, or mail room at 4:21 pm on May 18, 2026 in DALLAS, TX 75235.
9414811898765527866379	Kelly Gay Wilson Spivey	10363 E State Highway 190	Bon Wier	TX	75928-2622	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on May 19, 2026 at 4:14 pm. The item is currently in transit to the destination.
9414811898765527866058	Kelly Gay Wilson Spivey	PO Box 191	Newton	TX	75966-0191	Your item arrived at our SHREVEPORT LA DISTRIBUTION CENTER destination facility on May 19, 2026 at 4:14 pm. The item is currently in transit to the destination.
9414811898765527866065	Kevin Benjamin Barenblat	PO Box 8300	Tyler	TX	75711-8300	Your item was picked up at the post office at 8:27 am on May 20, 2026 in TYLER, TX 75701.
9414811898765527866027	Kimbell Art Foundation	3230 Camp Bowie Blvd Ste 600	Fort Worth	TX	76107-2746	Your item was delivered to an individual at the address at 4:48 pm on May 18, 2026 in FORT WORTH, TX 76107.
9414811898765527866003	KLFR Holdings GP, LLC	PO Box 600819	Dallas	TX	75360-0819	Your item arrived at the DALLAS, TX 75360 post office at 10:03 am on May 19, 2026 and is ready for pickup. Your item may be picked up at UNIVERSITY DALLAS, 5606 SMU BLVD, DALLAS, TX 752069998, M-F 0830-1730; SAT 0830-1500.
9414811898765527866096	KRP Legacy NBR, LLC, c/o KRP Isles Management, LLC	PO Box 59000 Dept. 0650	Lafayette	LA	70505-9000	Your item was picked up at the post office at 10:29 am on May 19, 2026 in LAFAYETTE, LA 70503.
9414811898765527866041	Lannie Monee Wilson Ardoin	561 Cass St	Sulphur	LA	70663-1015	The customer has requested that the Postal Service redeliver this item on May 21, 2026 in SULPHUR, LA 70663.
9414811898765527866034	Laura A. Gunn	13408 Vista Del Prado	San Antonio	TX	78216-2227	We attempted to deliver your item at 1:32 pm on May 20, 2026 in SAN ANTONIO, TX 78216 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866072	Laura Fricke Grundhoefer	18102 Keystone Blf	San Antonio	TX	78258-3434	Your item arrived at our SAN ANTONIO TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 12:05 pm. The item is currently in transit to the destination.
9414811898765527866416	Laurie Nelle Barenblat	3604 Cedar Springs Rd Apt 234	Dallas	TX	75219-4956	We attempted to deliver your item at 1:24 pm on May 18, 2026 in DALLAS, TX 75219 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866454	Lisa Fricke Berger	PO Box 856	Port O Connor	TX	77982-0856	Your item was picked up at the post office at 1:38 pm on May 20, 2026 in PORT O CONNOR, TX 77982.
9414811898765527866461	Lisa Gerloff	18203 Mount Zion Rd	New Waverly	TX	77358-2119	Your item was delivered to an individual at the address at 12:06 pm on May 18, 2026 in NEW WAVERLY, TX 77358.
9414811898765527866423	Longcope Energy, LLC	1900 Broadway St Ste 900	San Antonio	TX	78215-1495	Your item was delivered to an individual at the address at 12:48 pm on May 18, 2026 in SAN ANTONIO, TX 78215.
9414811898765527866409	Lou Dunn Diekemper Revocable Trust u/i/d 11/13/2008, Lou Dunn Diekemper, Trustee	PO Box 2453	Lubbock	TX	79408-2453	Your item was picked up at the post office at 11:07 am on May 20, 2026 in LUBBOCK, TX 79408.
9414811898765527866447	Lucille Constantin Webber	10734 Park Village Pl Apt C	Dallas	TX	75230-3913	Your item was delivered to an individual at the address at 7:22 pm on May 18, 2026 in DALLAS, TX 75230.
9414811898765527866485	Lucy G Lopez	PO Box 484	Kirtland	NM	87417-0484	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on May 17, 2026 at 11:33 am. The item is currently in transit to the destination.
9414811898765527866430	Mabelle H. Sowers Royalty Trust, Mabelle Bramhall Trustee	5026 Augusta Cir	College Station	TX	77845-8983	Your item was delivered to an individual at the address at 2:17 pm on May 18, 2026 in COLLEGE STATION, TX 77845.
9414811898765527866478	Margaret Ann Chase	PO Box 1256	Shiprock	NM	87420-1256	Your item arrived at the SHIPROCK, NM 87420 post office at 9:47 am on May 18, 2026 and is ready for pickup. Your item may be picked up at SHIPROCK, 91 HIGHWAY 491 S, SHIPROCK, NM 874209998, M-F 0815-1645.
9414811898765527866515	Marianne Fischer LLC	2015 Wyoming Blvd NE	Albuquerque	NM	87112-2622	Your item was delivered to the front desk, reception area, or mail room at 11:45 am on May 18, 2026 in ALBUQUERQUE, NM 87112.
9414811898765527866553	Marie Calabaza	1409 Saiz Rd	Bloomfield	NM	87413-6562	Your item was picked up at the post office at 12:56 pm on May 19, 2026 in BLOOMFIELD, NM 87413.
9414811898765527866560	Marie Calabaza	1409 Saiz Rd	Bloomfield	NM	87413-6562	Your item was picked up at the post office at 12:56 pm on May 19, 2026 in BLOOMFIELD, NM 87413.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527866522	Marjorie Martinez	2040 Hiltonia Perkins Rd	Sylvania	GA	30467-5615	Your item arrived at our MACON GA DISTRIBUTION CENTER destination facility on May 17, 2026 at 1:09 pm. The item is currently in transit to the destination.
9414811898765527866508	Mary Ann Kervin	1706 Lagonda Ave	Fort Worth	TX	76164-8835	Your item was delivered to an individual at the address at 2:58 pm on May 18, 2026 in FORT WORTH, TX 76164.
9414811898765527866591	Mary Davant Fricke	113 Bowie St	Port Lavaca	TX	77979-2606	Your item was delivered to an individual at the address at 11:24 am on May 20, 2026 in PORT LAVACA, TX 77979.
9414811898765527866546	Mary Elizabeth Maher Estate, c/o John P. Maher, Executor	4504 Eldorado Dr	Plano	TX	75093-5405	We attempted to deliver your item at 2:24 pm on May 20, 2026 in PLANO, TX 75093 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866584	Mary Kathryn Dunnam Ladewig	4 Katie Ln	Roanoke	TX	76262-5549	We attempted to deliver your item at 12:46 pm on May 18, 2026 in ROANOKE, TX 76262 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527866577	Mary Margaret Sapp 1993 Trust	3726 Sunset Blvd	Houston	TX	77005-2030	We attempted to deliver your item at 12:43 pm on May 19, 2026 in HOUSTON, TX 77005 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527861213	Matagorda B1 LP, c/o Sentinel Trust Company, LBA	2001 Kirby Dr Ste 1200	Houston	TX	77019-6044	Your item was delivered to an individual at the address at 12:28 pm on May 18, 2026 in HOUSTON, TX 77019.
9414811898765527861251	Mazzola & Co.	14624 Fenton St	Broomfield	CO	80020-6116	Your item was forwarded to a different address at 9:56 am on May 18, 2026 in BROOMFIELD, CO. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765527861206	McBee Operating Company, L.L.C.	4301 Westside Dr Ste 200	Dallas	TX	75209-6571	Your item was delivered to an individual at the address at 11:06 am on May 20, 2026 in DALLAS, TX 75209.
9414811898765527861299	Megan Rotter	PO Box 387	Poth	TX	78147-0387	Your item was forwarded to a different address at 10:12 am on May 18, 2026 in POTH, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765527861244	Melissa M. Sloan	1041 W Tranquillo St	Washington	UT	84780-3128	We now anticipate delivery of your package the next business day. We apologize for the delay.
9414811898765527861282	Michael and Beth S. Cunningham, Joint Tenants	PO Box 1000	Tatum	NM	88267-1000	Your item arrived at the TATUM, NM 88267 post office at 8:19 am on May 20, 2026 and is ready for pickup. Your item may be picked up at TATUM, 114 S AVENUE A, TATUM, NM 882679802, M-F 0730-1630.
9414811898765527861237	Michael Edward Schoenbrun	127 Davis Ct Apt 102	San Antonio	TX	78209-6342	Your item was delivered to an individual at the address at 12:37 pm on May 18, 2026 in SAN ANTONIO, TX 78209.
9414811898765527861275	Michael Wells Trust, c/o Kathryn Wells Lambis	925 Boudreau Ct	Sandy Springs	GA	30328-2682	Your item was delivered to an individual at the address at 11:45 am on May 18, 2026 in ATLANTA, GA 30328.
9414811898765527861817	MorningStar Operating LLC	400 W 7th St	Fort Worth	TX	76102-4701	Your item was delivered to the front desk, reception area, or mail room at 9:47 am on May 18, 2026 in FORT WORTH, TX 76102.
9414811898765527861855	Muirfield Reserves, LLC	17430 Campbell Rd Ste 111	Dallas	TX	75252-5297	Your item was delivered to an individual at the address at 11:46 am on May 18, 2026 in DALLAS, TX 75252.
9414811898765527861862	Murray Fasken Heir to F. Andrew Fasken	3577 NE Loop 286	Paris	TX	75460-5050	Your item was delivered to an individual at the address at 12:29 pm on May 19, 2026 in PARIS, TX 75460.
9414811898765527861824	Murray Thomas Fasken Trust	3577 NE Loop 286	Paris	TX	75460-5050	Your item was delivered to an individual at the address at 12:29 pm on May 19, 2026 in PARIS, TX 75460.
9414811898765527861800	Nancy M Benally	PO Box 427	Bloomfield	NM	87413-0427	We attempted to deliver your item at 11:02 am on May 19, 2026 in BLOOMFIELD, NM 87413 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527861893	Nancy Rae Roosth Barenblat	7308 Rustic Valley Dr	Dallas	TX	75248-2314	Your item was picked up at the post office at 3:16 pm on May 20, 2026 in DALLAS, TX 75248.
9414811898765527861886	Natalie Robin Roosth Wedgeworth	PO Box 8300	Tyler	TX	75711-8300	Your item was picked up at the post office at 8:27 am on May 20, 2026 in TYLER, TX 75701.
9414811898765527861831	Navajo Nation	PO Box 1910	Window Rock	AZ	86515-1910	Your item was picked up at the post office at 4:20 pm on May 20, 2026 in WINDOW ROCK, AZ 86515.
9414811898765527861879	Oklahoma State University Foundation, Attn Property Administration	400 S Monroe St	Stillwater	OK	74074-3322	Your item was delivered to an individual at the address at 3:14 pm on May 19, 2026 in STILLWATER, OK 74074.
9414811898765527861718	Osage LLC	131 Calle Don Jose	Santa Fe	NM	87501-2364	Your item was delivered to an individual at the address at 2:49 pm on May 18, 2026 in SANTA FE, NM 87501.
9414811898765527861756	OXY USA, Inc.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:44 am on May 19, 2026 in HOUSTON, TX 77046.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527861725	Patricia Marie Chase	PO Box 5017	Shiprock	NM	87420-5017	Your item arrived at the SHIPROCK, NM 87420 post office at 9:47 am on May 18, 2026 and is ready for pickup. Your item may be picked up at SHIPROCK, 91 HIGHWAY 491 S, SHIPROCK, NM 874209998, M-F 0815-1645.
9414811898765527861701	Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust	734 Kingswood Ave	Richardson	TX	75080-3121	Your item is being held at the RICHARDSON, TX 75080 post office at 9:15 am on May 19 2026. This is at the request of the customer.
9414811898765527861794	Pearl Martinez	3108 Carmel Dr	Farmington	NM	87401-4005	Your item arrived at the FARMINGTON, NM 87401 post office at 6:29 pm on May 18, 2026 and is ready for pickup. Your item may be picked up at FARMINGTON, 2301 E 20TH ST, FARMINGTON, NM 874019998, M-F 0800-1630; SAT 1000-1300.
9414811898765527861787	Phillip Patrick	12899 Central Ave NE Apt 172	Albuquerque	NM	87123-3038	Your item arrived at the ALBUQUERQUE, NM 87123 post office at 8:22 am on May 19, 2026 and is ready for pickup. Your item may be picked up at FOOTHILLS, 13101 LOMAS BLVD NE, ALBUQUERQUE, NM 871239998, M-F 0900-1700; SAT 0900-1500.
9414811898765527861732	Pico Properties, LLC, c/o William B. Hardie, Jr.	6134 Los Felinos Cir	El Paso	TX	79912-1930	Your item was delivered to an individual at the address at 1:28 pm on May 18, 2026 in EL PASO, TX 79912.
9414811898765527861770	Reese & Roark, Inc., c/o RF Partnership, LLLP	Attn Stephen R. Roark, 1723 S. Ivy Street	Denver	CO	80224	Your item was picked up at the post office at 9:15 am on May 18, 2026 in DENVER, CO 80222.
9414811898765527861961	Reese & Roark, Inc., c/o Valerie Cordaro	PO Box 31128	Albuquerque	NM	87190-1128	Your item arrived at the ALBUQUERQUE, NM 87110 post office at 8:09 am on May 18, 2026 and is ready for pickup. Your item may be picked up at UPTOWN, 2505 GRACELAND DR NE, ALBUQUERQUE, NM 871109998, M-F 0800-1730; SAT 0900-1500.
9414811898765527861909	Reservation Lake Resources, LLC	221 N Kansas St	El Paso	TX	79901-1409	Your item was returned to the sender on May 18, 2026 at 10:55 am in EL PASO, TX 79901 because of an incomplete address.
9414811898765527861947	Rivercrest Capital Partners II LP	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to the front desk, reception area, or mail room at 12:02 pm on May 18, 2026 in FORT WORTH, TX 76102.
9414811898765527861930	Rivercrest Capital Partners LP	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to the front desk, reception area, or mail room at 12:02 pm on May 18, 2026 in FORT WORTH, TX 76102.
9414811898765527861657	Robert J. Dunn Family Trust u/t/a 6/23/1981 as amended, Robert J. Dunn, Trustee	PO Box 1720	Scottsdale	AZ	85252-1720	Your item arrived at the SCOTTSDALE, AZ 85257 post office at 6:11 am on May 19, 2026 and is ready for pickup. Your item may be picked up at SCOTTSDALE, 1776 N SCOTTSDALE RD, SCOTTSDALE, AZ 852572115, M-F 0830-1630; SAT 0830-1530.
9414811898765527861664	Robert William Armstrong	5251 N. 113th Street	Longmont	CO	80504	Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on May 20, 2026 at 9:30 am. The item is currently in transit to the destination.
9414811898765527861626	S. Dewey Stokes, Jr., deceased, c/o Brian D. Stokes, Personal Representative	11 Berrendo Meadows Cir	Roswell	NM	88201-3434	Your item was picked up at the post office at 11:27 am on May 21, 2026 in ROSWELL, NM 88201.
9414811898765527861602	S2DST OGM Ltd.	3310 S Broadway Ave Ste 200	Tyler	TX	75701-7851	Your item was delivered to an individual at the address at 10:31 am on May 18, 2026 in TYLER, TX 75701.
9414811898765527861695	Sally F. Constantin, Estate,c/o James Alford Constantin III	7700 Decoy Dr	Arlington	TX	76002-4541	Your item was delivered to an individual at the address at 1:02 pm on May 20, 2026 in ARLINGTON, TX 76002.
9414811898765527861640	Sally F. Constantin, Estate, c/o Julie Constantin Barajas	3049 Beaver Creek Dr	Fort Worth	TX	76177-2715	Your item was delivered to an individual at the address at 8:34 am on May 18, 2026 in FORT WORTH, TX 76177.
9414811898765527861688	Simone Williams	5320 San Mateo Blvd NE Apt D47	Albuquerque	NM	87109-7232	We attempted to deliver your item at 2:33 pm on May 18, 2026 in ALBUQUERQUE, NM 87109 and a notice was left because an authorized recipient was not available. If this item is unclaimed after 16 days then it will be returned to the sender.
9414811898765527861633	Sol and Rebecca Roosth Ltd. LLP	PO Box 8300	Tyler	TX	75711-8300	Your item was picked up at the post office at 8:27 am on May 20, 2026 in TYLER, TX 75701.
9414811898765527861671	Source Minerals, LLC	5925 Forest Ln Ste 410	Dallas	TX	75230-2758	Your item was delivered to an individual at the address at 1:35 pm on May 18, 2026 in DALLAS, TX 75230.
9414811898765527861114	States, Inc.	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 10:13 am on May 18, 2026 in BRECKENRIDGE, TX 76424.
9414811898765527861152	Stubbeman Family Foundation	400 Pine St Ste 300	Abilene	TX	79601-5188	Your item was delivered to an individual at the address at 11:59 am on May 21, 2026 in ABILENE, TX 79601.
9414811898765527861169	Susan Murray Fasken Hartin Trust	6115 Norway Rd	Dallas	TX	75230-4058	Your item was delivered to an individual at the address at 2:32 pm on May 18, 2026 in DALLAS, TX 75230.
9414811898765527861121	Susan Murray Fasken Hartin Trust	PO Box 965	Addison	TX	75001-3019	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on May 18, 2026 at 1:55 am. The item is currently in transit to the destination.
9414811898765527861107	Susan Murray Fasken Hartin Trust, Tom Hartin and Northern Trust, Trustees	PO Box 226270	Dallas	TX	75222-6270	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 10:04 am. The item is currently in transit to the destination.
9414811898765527861145	The Buck Wynne Woolley, Jr. Trust, Co-Trustee Buck Wynne Woolley,III,Co-Trustee Karen Offutt	1130 Baltimore Ave SE Ste A60	Bandon	OR	97411-9136	Your item was delivered to an individual at the address at 1:44 pm on May 18, 2026 in BANDON, OR 97411.

Enduring - Bobby B Unit -Case no. 26181
Postal Delivery Report

9414811898765527861183	The Marker Trust UTAD 3-28-96, Susan L. Little and Robert O. Little, Trustees	2008 N Fairview Ave	Farmington	NM	87401-8912	Your item was picked up at the post office at 12:33 pm on May 19, 2026 in FARMINGTON, NM 87401.
9414811898765527861138	The Rudman Partnership	1700 Pacific Ave Ste 4700	Dallas	TX	75201-7325	Your item was returned to the sender on May 20, 2026 at 7:46 am in DALLAS, TX 75201 because the forwarding order for this address is no longer valid.
9414811898765527861312	Thomas E. Dunnam, III	PO Box 691845	San Antonio	TX	78269-1845	Your item has been delivered and is available at a PO Box at 5:04 am on May 18, 2026 in SAN ANTONIO, TX 78269.
9414811898765527861350	Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee	2929 Buffalo Speedway Unit 908	Houston	TX	77098-1708	Your item was delivered to the front desk, reception area, or mail room at 2:51 pm on May 20, 2026 in HOUSTON, TX 77098.
9414811898765527861329	W.D. McBee Enterprises, Ltd.	5942 Averill Way	Dallas	TX	75225-3206	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 10:04 am. The item is currently in transit to the destination.
9414811898765527861305	Wayne and Jo Ann Moore Charitable Foundation	403 N Marienfeld St	Midland	TX	79701-4323	Your item arrived at our USPS facility in EUGENE OR DISTRIBUTION CENTER on May 17, 2026 at 9:42 pm. The item is currently in transit to the destination.
9414811898765527861398	Wiley Roosth Family Partnership	PO Box 8300	Tyler	TX	75711-8300	Your item was picked up at the post office at 8:27 am on May 20, 2026 in TYLER, TX 75701.
9414811898765527861343	William B. Wells III Trust	429 Mclver St	Greenville	SC	29601-4407	Your item arrived at our GREENVILLE SC DISTRIBUTION CENTER destination facility on May 21, 2026 at 10:37 am. The item is currently in transit to the destination.
9414811898765527861381	William C. Eiland2	48 Amberwood Loop	Santa Fe	NM	87506-0112	Your item was picked up at the post office at 9:02 am on May 19, 2026 in SANTA FE, NM 87501.
9414811898765527861336	Winona J. Chase	PO Box 1843	Shiprock	NM	87420-1843	Your item was returned to the sender on May 18, 2026 at 4:35 pm in SHIPROCK, NM 87420 because the address was vacant or the business was no longer operating at the location and no further information was available.

SANTA FE NEW MEXICAN

Founded 1849

HOLLAND AND HART
110 N Guadalupe St Ste 1
Santa Fe, NM 87501-1849

ACCOUNT: S1200
AD NUMBER: 118971
TAG LINE Legal #95328
P.O.#:

1 TIME(S) \$392.00
AFFIDAVIT 0.00
TAX 32.10
TOTAL 424.10

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Muriah Harding, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 95328 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/20/2026 and 05/20/2026 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 20th day of May, 2026 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

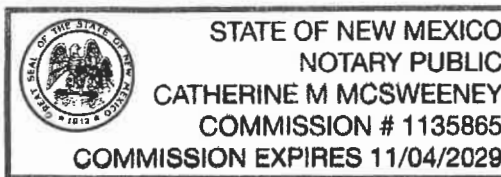


LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 28th day of May, 2026

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Enduring Resources, LLC
Hearing Date: June 4, 2026
Case No. 26181

Notary Catherine M McSweeney
Commission Expires: 11/04/2029



sfnm classifieds to place legals call: 986-3000 | toll free: 800-873-3362 | email: legals@sfnwmexican.com

LEGAL #95161

Fourth Judicial District & Magistrate Courts

Treatment Court Programs

Seeking Contractual Services for Case Manager

Minimum Qualifications:

- Three Years or more experience related to case management activities
- MS Access experience a plus
- Must be a minimum of 21 years old.
- Essential Job Functions:**
- Provide support to individuals in Adult, Behavioral Health and DWI Treatment Court.
- Facilitate client access to community resources, including medical, insurance coverage Vocational, housing, food, employment, and educational services.
- Link clients to Medication Assisted Therapy services.
- Maintain ongoing contact and support with clients, while developing goals and distinguishing areas of needs to help develop comprehensive treatment plans.
- Provide linkage to care by building collaborations with correctional partners, to promote early engagement to residential drug treatment centers, homeless shelters, multi-family groups, parenting groups, and substance abuse groups.
- Produce quality documentation on all client encounters and contacts made on behalf of the client.
- Track and report increased linkage to care services and recidivism rate outcomes.
- Maintains the highest level of confidentiality, privacy, and security.

Please submit resumes to the: Fourth Judicial District Court 496 West National Avenue Las Vegas, New Mexico 87701

PUB: April 29, May 6, 13, 20

To place a Legal Notice Call 986-3000

LEGAL #95296

STATE OF NEW MEXICO COUNTY OF SANTA FE FIRST JUDICIAL DISTRICT COURT

ELIZABETH REECE, Plaintiff,

vs.

No. D-101-CV-2026-00713

NICOLAS GENTILE, Defendant.

NOTICE OF PENDING ACTION

TO: Defendant Nicolas Gentile

You are hereby notified that the above-named Plaintiff has filed a civil action against you in the above-entitled Court and Complaint for Negligence, Negligence Per Se, and Punitive Damages.

You are further notified that unless you enter or cause to be entered your appearance or serve a pleading or motion in response to the Complaint in said cause within thirty (30) days of the third consecutive publication of this Notice of Pendency of Action, judgment will be rendered against you by default, and the relief prayed for by Plaintiff will be granted.

Respectfully submitted,

/s/ Richard H. Cravens, IV
Mark P. Breyer
Richard H. Cravens, IV
11005 Spain Rd., N.E., Suite 17
Albuquerque, New Mexico 87111
Telephone: (505) 392-5744
mark@breyerlaw.com
rick.cravens@breyerlaw.com

BY ORDER OF THE Honorable Maria Sanchez-Gagne District Court Judge of the First Judicial District Court of the State of New Mexico, and of the Seal of the District Court of Santa Fe County, entered this 7 day of May, 2026.

Kathleen Vigil
CLERK OF THE DISTRICT COURT

By: Esmeralda Miramontes
Deputy

PUB.: May 13, 20, 27, 2026

To place a Legal Notice Call 986-3000

LEGAL #95267

STATE OF NEW MEXICO FIRST JUDICIAL DISTRICT COURT COUNTY OF SANTA FE

NO. D-101-PB-2026-00079

IN THE MATTER OF THE ESTATE OF: HERTA KLEY CURTIS, DECEASED

NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that the undersigned have been appointed co-personal representatives of this estate. All persons having claims against this estate are required to present their claims within four (4) months after the date of the first publication of this Notice or the claims will be forever barred. Claims must be presented either to the undersigned co-personal representatives in care of their attorney, Carol A. Neelley, Carol Neelley, P.C., 233 Johnson Street, Santa Fe, New Mexico 87501, or filed with the First Judicial District Court, 225 Montezuma Ave. Santa Fe, NM 87501.

DATED: This 4th day of May, 2026.

/s/ Katherine A. Curtis
Katherine A. Curtis
4809 60th Street
San Diego, CA 92115
Signed by Celia Adamec

/s/ Celia Adamec
Celia Adamec
7011 Brady Lane
Salida, CO 81201

Respectfully submitted by:

/s/ Carol A. Neelley
Carol A. Neelley
Carol Neelley, P.C.
233 Johnson Street
Santa Fe, NM 87501
Telephone: (505) 982-9251
Facsimile: (505) 983-8317
Email: carol@neelleylaw.com
Attorney for Katherine A. Curtis and Celia Adamec,
Co-Personal Representatives, of the Estate of Herta Kley Curtis, Deceased

PUB.: May 6, 13, 20, 2026

Place Your Legal Notice Today! Call: 505.986.3000

LEGAL #95275

PUBLIC NOTICE: Seeking Applicants for Citizen Member and Alternate Citizen Member for the Buckman Direct Diversion Board

The Buckman Direct Diversion Board ("Board") is seeking interested Santa Fe community members to serve on the BDD Board.

The BDD Board is a Joint Powers Act entity consisting of the City of Santa Fe and Santa Fe County and oversees the Buckman Direct Diversion (BDD). The Buckman Direct Diversion is a water supply project owned by the City and the County. The BDD diverts Rio Grande surface water to supply drinking water to the City of Santa Fe and Santa Fe County. Las Campanas serves as a limited partner and receives raw water for irrigation of its facilities. BDD was completed in 2010 and has been operational since 2011. The Board consists of five members: two City councilors, two County Commissioners and one citizen member.

The Board meets once per month, most usually on the first Thursday of the month. Additional special meetings may occur. The meetings typically start at 4:00 p.m.

The Board is seeking applicants for the citizen member position and for the alternate citizen member position. The alternate may participate in meetings but does not vote unless the citizen member is absent. These positions are volunteer, unpaid positions.

Go to www.BDDproject.org to obtain an application or contact:

Bernardine R Padilla, Public & Community Relations Officer br-padilla@santafenm.gov 505-955-4519

Application deadline is Friday, June 12, 2026, by 5 pm

PUB.: May 8, 13, 20, 2026

Place Your Legal Notice Today! Call: 505.986.3000

LEGAL #95304

Public Notice

Request for Proposals (RFP) 2025-001/ Addendum # 1 for Long-Term Facility

The Northern Area Local Workforce Development Board (NALWDB) is seeking competitive proposals from public or private agencies or other entities with the capacity and expertise to enter into a Long-Term Facility Lease to the Northern Area Local Workforce Development Board and to provide financial services to the staff and board members in the 10 counties of Northern New Mexico. The term of the lease awarded under this solicitation will be up to 5 years beginning July 1, 2026 through June 30, 2031.

Proposals must be received at NALWDB offices by 4:00 PM on June 15, 2026. Interested bidders can, as of May 11, 2026, obtain a copy of the RFP package from the NALWDB website, www.northernboard.org or pick up a copy from the NALWDB office located at 112 W. San Francisco Street, Suite 312 in Santa Fe, New Mexico. The RFP package will not be mailed because it is fully available on the NALWDB web site and from NALWDB offices.

All inquiries on the RFP should be directed to the Procurement Officer at the NALWDB address listed above, by calling (505)986-0363 or by email at procurementofficer@nalwdb.org

PUB.: May 15, 16, 17, 19, 20, 21, 22, 25, 26, 27, 28, 2026

LEGAL #95333

NOTICE OF CANCELLATION OF REQUEST FOR PROPOSALS (RFP)

RFP Number: 2026-22
RFP Name: NMPED CSEL Program Management and Certification Services
Release Date: May 11th, 2026
Date of Cancellation: May 14th, 2026

NOTICE IS HEREBY GIVEN that the Request for Proposals 2026-22 for NMPED CSEL Program Management and Certification Services, originally released on May 11th, 2026, is hereby **CANCELLED** in its entirety as of May 14, 2026.

This cancellation is issued in accordance with the New Mexico Procurement Code, NMAC rules, and the terms and conditions outlined in the original RFP document, which reserve the State's right to reject any or all proposals, or to cancel this RFP if it is determined to be in the best interest of the State of New Mexico.

/s/ David Chavez, Executive Director

PUB.: May 20, 2026

LEGAL #95292

STATE OF NEW MEXICO COUNTY OF RIO ARRIBA FIRST JUDICIAL DISTRICT COURT

No. D-117-PB-2025-00061

IN THE MATTER OF THE ESTATE OF ANTONIO LEANDRO PADILLA, Deceased.

NOTICE OF HEARING

The Honorable Matthew Justin Wilson will hear the matter in the above cause as follows: Matter to be Heard: Petition for Formal Probate and Appointment of Personal Representative

Place of Hearing: First Judicial District Court 225 Montezuma Avenue Santa Fe, NM 87501

Date of Hearing: July 7, 2026 at 4:00 p.m. Length of Hearing: Thirty (30) Minutes This is a Google Meet Hearing. The parties and witnesses are directed to appear via Google Meet for this Hearing.

PUB.: May 13, 20, 27, 2026

LEGAL #95330

NOTICE OF REQUEST FOR PROPOSALS (RFP) FOR GENERAL LEGAL SERVICES - RFP #2026-01

The New Mexico Self-Insurers' Fund (NMSIF) hereby gives notice of a request for proposal that will be issued Wednesday May 20, 2026. This RFP contemplates contracts for General Legal Services for the NMSIF. Vendors interested in obtaining a copy may access and download the document once issued from the internet at https://www.nmml.org or may contact the Procurement Manager via email; ProcurementManager@nmsif.org.

Though there will be no pre-proposal conference for this procurement, please note that all submissions must be received by 3pm on Wednesday, June 10, 2026. Any submissions received after that time/date will not be accepted. For questions, please direct them to the Procurement Manager at the email address provided above.

PUB: May 22, 25, 2026

Legal #95327

NOTICE OF MEETING: RISK MANAGEMENT ADVISORY BOARD

General Services Department Cabinet Secretary Anna Silva.

A Board Meeting will be held from 2:00 pm to 3:30 pm on Wednesday, May 27, 2026. The meeting will be held in person and virtually. The link and agenda will be available on the Risk Management Division's website https://www.general-services.state.nm.us/risk-management/rmab/.

If you are an individual with a disability in need of a reader, amplifier, qualified sign language interpreter or any other form of auxiliary aid or service to attend or participate in the meeting, please contact Markita Sanchez, Acting Director of Risk Management, at (505) 469-4922, or email her directly at markita.sanchez@gsd.nm.gov.

PUB: May 20, 2026

LEGAL #95293

NOTICE OF PUBLIC SALE: Self-storage Cube contents of the following customers containing household and other goods will be sold for cash by CubeSmart Asset Management, LLC as Agent for Owner 7505 Avenger Way, Santa Fe, NM 87507 to satisfy a lien on June 3rd, 2026 at approx. 11:30am at www.storage-treasures.com:

Daniel Caldera 6400 Jaguar Dr Apt 1401, Santa Fe, NM 87507

Emily Martinez 2328 Avenida De Las Campanas, Santa Fe, NM 87507

PUB.: May 13, 20, 2026

LEGAL #95294

NOTICE OF PUBLIC SALE: Self-storage Cube contents of the following customers containing household and other goods will be sold for cash by CubeSmart Asset Management, LLC as Agent for Owner 4036 Cerrillos Rd. Santa Fe NM 87507 to satisfy a lien on June 3rd, 2026, at approx. 2:00 PM at www.storage-treasures.com:

Alan Olivas 45 los pinos road unit 20, Santa Fe, NM 87507

PUB.: May 13, 20, 2026

Legal #95326

NOTICE OF PROPOSED RULEMAKING

Public Hearing. The New Mexico Economic Development Department (EDD) hereby gives notice that it will conduct a virtual public hearing on Thursday June 18, 2026, beginning at 9:00am. The purpose of the public hearing is to receive public comment on the proposed rulemaking to amend 5.5.50 NMAC, Industrial Training Program, and to address any other proposed amendments suggested by interested parties during the public comment period. The Industrial Development Board will also receive public comment on proposed policy amendment to the upskilling training program, STEP-UP, under the Job Training Incentive Program.

The purpose of the public hearing is to receive public input on the proposed amendments to 5.5.50 NMAC, Industrial Development Training Program (Job Training Incentive Program) and address additional changes that may be suggested by the Industrial Training Board or other interested parties during the public comment period.

Rule Change Information: The purpose of this proposed rule change is to consider the removal of the paragraph that states "the JTIP board may maintain wage requirements effective in the first year of the JTIP approval for the length of the job ramp within the Project Participation Agreement (PPA) for companies that are also engaged in a LEDA agreement with the Economic Development Department provided the company meets job creation requirements within that period and wages do not fall below the statewide minimum wage."

Rule Change Information: Minimum wage requirements for subsequent fiscal years will be reviewed annually by the board and may be adjusted using an inflation or wage-growth index that best reflects economic conditions. Acceptable indices include, but are not limited to, the Consumer Price Index (CPI-U or CPI-W), the Personal Consumption Expenditures Price Index (PCE), the Employment Cost Index (ECI) and the Mountain Region CPI. Any adjustment will apply for the entire fiscal year beginning July 1. If the selected index reflects negative growth, the board may choose to maintain current requirements. Proposed increase for FY27 is 1.7%.

Statutory Authorization

Section 21-19-7 NMSA 1978 grants the Industrial Training Board the authority to promulgate and enforce rule.

Public comment: Interested individuals are strongly encouraged to submit written comments regarding the proposed policy amendments relating to the Job Training Incentive Program to Patrick Gannon, JTIP Program Manager, at patrick.gannon@edd.nm.gov. Written comments must be received no later than 5:00 pm on Wednesday, June 17, 2026. EDD encourages the early submission of written comments. Individuals may also testify at the public hearing.

For instructions on how to attend this meeting, visit the Department's website at: https://edd.newmexico.gov/about-us/public-notices.

The proposed policy amendments and current JTIP Policy Manual may be accessed through EDD's website https://edd.newmexico.gov/about-us/public-notices/ beginning May 19, 2026, or from Patrick Gannon at the contact above.

Individuals with disabilities who require this information in an alternative format or need any form of auxiliary aid to attend or participate in this hearing are asked to contact Patrick Gannon as soon as possible. The EDD requests at least ten days advance notice to provide requested special accommodation.

PUB: May 20, 2026

Continued...

Legal #95328

Case No. 26181: Application of Enduring Resources, LLC for Approval of the Bobby B Unit, Rio Arriba County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: ABC Oil & Gas Properties, c/o Gayla Burton; ACF Holdings, L.L.C.; Adelarite Oil & Gas, L.L.C.; Allen P. Grambling, deceased c/o Eldon P. Harvey, Jr.; Allen P. Grambling, deceased, c/o Ronald R. Grambling; Amelia Meister Sundberg; Andrew Clark; Ann Birge 11685 Lomax Street; Ann Guthrie Patrick; Anna Cella Howell Hilton; Anthony Patrick Chase; Ben Howell Langford; Benjamin Craig Schoenbrun; Big Lake Fishing LLC; Black Stone Minerals Company, L.P.; Blair Petroleum Company, David E. Samson, President, c/o Wells Fargo Bank; Blair Survivors Trust u/a 8/19/1998 Wells Fargo Bank, N.A., Trustee; Boyle Trust dated 2/1999, Cynthia Norris, Trustee; Brian D. Gibson; Brinken Oil and Investments, Inc.; C. S. Longcope Oil, LLC; Calvin Lewis Martinez; Cara Cathleen Howell; Carolyn Martinez; Catherine M Smith; Celia Ann Roosth Schoenbrun; Charles W. Colwill; Chester Lee Chase; Cloudhouse, LLC, c/o Wells Fargo Bank; Cornelia Atwood Perry; Corpus-Roosth-Tyler, Ltd.; Darlene Vera Chase; Davant Dodson Rosenberg; Debra Lee Dupray; Dede Elizabeth Fasken Trust; Dede Fasken Heir to F. Andrew Fasken; Dianna Dickey; Diekmeyer Family Co., LLC; Donald L. Patrick; Dorian L. Clark; Earl Martinez; Elizabeth S. Bayer; Elsie M Betselie; Emmerson Family LLC; Epic Energy, LLC; Estate of G.R. Fasken [aka Gladys Rhea Fasken]; Dede Elizabeth Fasken, Personal Representative; Estate of J. L. Whitley, Rita L. Frick, Executor; Estate of Margaret Irene Harrison, deceased, c/o Frank Donald Harrison Jr.; Estate of Nancy Good (fka Nancy Cutler), deceased, c/o. Scotty Holoman, Maddox, Holloman & Kirksey, P.C.; Estate of Nelda Dain, deceased, c/o Lester C. Dain; Estate of Remo Franchini, deceased c/o Daniel Franchini; Estate of Remo Franchini, deceased, Gregory Franchini, Personal Representative; Estates of Richard R. and Balinda Zanotti, deceased c/o Judy Zanotti; Eugene Guerito; Eugene W Romancito; Evelyn S. Graham Trust, Lisa W. Sinclair and Jeff W. Graham, Co-Trustees; Everett McConnell c/o Karen Hebgoum Milliron; Everett McConnell c/o Margaret Ann Hebgoum; Everett McConnell c/o Marilyn McConnell; Everett McConnell, c/o Laura Wiist; F. Andrew Fasken, c/o Kimberly Fasken; Family Trust FBO Ursula M. Woolley; Fasken Family Limited Partnership; FFPVRTAV, LLC; Frank Andrew Fasken Trust, Frank Andrew Fasken, Trustee; Glenna Potter; Gregory D. Harkins; Heirs and Devisees of Patsy Ruth Cummins, deceased, c/o Arnold Eugene Cummins, Jr.; Helen Fasken Bell Heir to F. Andrew Fasken; Helen Grevely LLC; Helen Pacheco ; Helen Traylor Fasken Trust; Ida M Belay; ILLCOS Exploration Inc.; Ivy Creek Investments Ltd.; Jack R. Dodson, Jr.; James Alford Constantin III; James E. Davant; D.V.M.; James Michael Bayer; Jeffery Thomas Bayer; Jeffrey Raymond Stephens; Jennifer Constantin; Jennifer Constantin; Jessica M. Stewart, aka Jessica Stewart Lettieri; John Dillon Sapp 1993 Trust, Mary Sapp Fischer, Successor Trustee; John Hunter Jones; Jules Constantin Estate c/o James Alford Constantin, III; Jules Constantin Estate c/o Julie Constantin Barajas; Julie Constantin Barajas; Kaiser-Francis Oil Company; Karen V. Romancito; Kathleen Graham, attorney-in-fact for Robert Harviston Graham; Kathleen Phyllis Colwill; Kathryn Dodson Family Trust, Jack R. Dodson, Jr., Co-Trustee; Kathryn Dodson Family Trust, Kathryn Dodson Goss, Co-Trustee; Kathryn Dodson Goss; Kathryn Leigh Schoenbrun Kaplan; Kathryn Wells Lambis Trust; Kathy Bearid; Kathy Campbell; Kay Rogers Gribble; Kelly Gay Wilson Spivey; Kevin Benjamin Barabant; Kimbell Art Foundation; KLFRR Holdings GP, LLC; KRP Legacy NBR, LLC, c/o KRP Isles Management, LLC; Lannie Monee Wilson Ardoin; Laura A. Gunn; Laura Frick Grundhofer; Laurie Nelle Barenblat; Lesley Clark; Lisa Frick Berger; Lisa Gerloff; Longcope Energy, LLC; Lou Dunn Diekmeyer Revocable Trust u/i/d 11/13/2008, Lou Dunn Diekmeyer, Trustee; Lucille Constantin Webber; Lucy G Lopez; Mabelle H. Sowers Royalty Trust, Mabelle Brannahl Trustee; Margaret Ann Chase; Marianne Fischer LLC; Marie Calabaza; Marjorie Martinez; Mary Ann Kervin; Mary Davant Fricke; Mary Kathryn Dunnam Ladewig; Mary Margaret Sapp 1993 Trust; Matagorda B1 LP, c/o Sentinel Trust Company, LBA; Marzolla & Co.; Megan Rotter; Melissa M. Sloan; Michael and Barbara S. Cunningham Joint Tenants; Michael Edward Schoenbrun; Michael Wells Trust, c/o Kathryn Wells Lambis; MorningStar Operating LLC; Muirfield Reserves, LLC; Murray Fasken Heir to F. Andrew Fasken; Murray Thomas Fasken Trust; Nancy M Benally; Nancy Rae Roosth Barenblat; Natalie Robin Roosth Wedgeworth; Navajo Nation; Oklahoma State University Foundation, Attn: Property Administration; Osage LLC; OXY USA, Inc.; Patricia Marie Chase; Patsy Lou Pettigrew, Trustee of the Pettigrew Family Trust; Pearl Martinez; Phillip Patrick; Pico Properties, LLC, c/o William B. Hardie, Jr.; Reese & Roark, Inc., c/o RF Partnership, LLLP; Reese & Roark, Inc., c/o Valerie Cordaro; Reservation Lake Resources, LLC; Rivercrest Capital Partners II LP; Rivercrest Capital Partners LP; Robert J. Dunn Family Trust u/a 6/23/1981 as amended; Robert L. Dunn, Trustee; Robert William Armstrong; S. Dewey Stokes, Jr., deceased, c/o Brian D. Stokes, Personal Representative; S2SD OGM Ltd.; Sally F. Constantin, Estate, c/o James Alford Constantin III; Sally F. Constantin, Estate, c/o Julie Constantin Barajas; Simone Williams; Sol and Rebecca Roosth Ltd. LLP; Source Minerals, LLC; States, Inc.; Stubbeman Family Foundation; Susan Murray Fasken Hartin Trust; Susan Murray Fasken Hartin Trust, Tom Hartin and Northern Trust, Trustees; The Buck Wynne Woolley, Jr. Trust, Co-Trustee Buck Wynne Woolley, III, Co-Trustee Karen Offutt; The Markster Trust UTAD 3-28-96, Susan L. Little and Robert O. Little, Trustees; The Rudman Partnership; Thomas E. Dunnam, III; Trust fbo Alice Constantin Cummins, Alice Ruth Cummins, Trustee; Wayne and Jo Ann Moore Charitable Foundation; Wiley Roosth, Family Partnership; William B. Wells III Trust; William C. Eiland; Winton J. Chase ; Earl Whitley and Sharon Jackson Heirs of Bobbie Jean Sweeney, died September 23, 2024 Vista, CA; Elizabeth Tyler Watkins; Estates of Richard R. & Balinda Zanotti, deceased c/o John P. Ulrich and Wells Fargo Bank New Mexico Attn: Kimberly Cahill; G.R. Fasken; Gulf Coast Water Company, John D. Murchison Jr., Director, Sana Hines, Treasurer, John D. Murchison III, President; James R. Suda; Lesley Wells, Michael Wells and Hadley Wells; sister Kathryn Lambis; brother William B. Wells III heirs of Michael Wells; Louann Hoover Feuille; Lowe Partners, LP; Lucy W. James; Mimosa O & G Partners, LP; Pat, Terry, Delaney, Chris, Peter, Ann, Bobby Heirs of Ann McBees Buell, Deceased; RAM Foundation; Samson Hydrocarbons Company; Sealy & Company L.P.; Southern Royalties LLC; The Fasken Foundation; Thomas N. Watkins, III; and Warren Whitley, Sharon Jackson, Monda Court, Heirs of Earl Whitley, deceased, died January 27, 2015 Fayetteville, Arkansas. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 4, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.sfnmrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@sfnmrd.nm.gov. Applicant seeks an order approving the proposed Bobby B Unit exploratory unit. The proposed Bobby B Unit includes Federal, State, Indian allotted, and Patented lands covering:

Township 24 North, Range 6 West

Section 7: Lots 1-4, E/2 W/2, E/2 (All)
Section 18: Lots 1-4, E/2 W/2, E/2 (All)
Section 19: Lots 1-4, E/2 W/2, E/2 (All)
Section 29: SW/4, W/2 SE/4
Section 30: Lots 1-4, E/2 W/2, E/2 (All)
Section 31: Lots 1-4, E/2 W/2, E/2 (All)
Section 32: All

Township 24 North, Range 7 West

Section 13: S/2
Section 14: S/2
Section 15: All
Section 21: NE/4, S/2
Section 22: All
Section 23: All
Section 24: All
Section 25: All
Section 26: All
Section 27: All
Section 32: W/2 NW/4, NE/4, S/2
Section 34: NE/4, S/2
Section 35: All
Section 36: All

Township 23 North, Range 7 West

Section 2: Lots 1-4, S/2 N/2, S/2 (All)
Section 3: Lots 1-12, S/2 N/2 (All)
Section 4: Lots 5-20 (All)
Section 5: Lots 5-9, SW/4 NE/4, S/2 NW/4, S/2 (All)
Section 8: NE/4
Section 9: Lots 1-4, SE/4, W/2 (All)
Section 10: Lots 1-10, SE/4 NE/4, NE/4 SE/4, S/2 S/2 (All)
Section 15: NW/4
Section 16: All

The proposed unitized interval shall be limited depth from the stratigraphic equivalent of the top of the Mancos Formation, at a depth of 4,478 feet, down to the stratigraphic equivalent of the base of the Gallup Sandstone, at a depth of 5,660 feet as encountered in the Epic Energy LLC's Marcus A 014 well (API No. 30-039-24170) located in irregular Section 31, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The proposed Bobby B Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles northwest of Counselor, New Mexico.

37917777_v1

PUB May 20, 2026

CLASSIFIEDS GET RESULTS!

Call 986-3000 to place your ad!

SANTA FE NEW MEXICAN