

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO

CASE NO. 26109

**NOTICE OF AMENDED EXHIBIT PACKET**

Coterra Energy Operating Co. hereby submits this notice of amended exhibit packet, which includes the following amended exhibit:

- **Exhibit A-9:** Nonstandard Unit Notice List
  - Revised “Non-Operator” to “WIO” (shorthand for Working Interest Owner);
  - Tract A: Added notation that Magnum Hunter/Coterra owns 100% of the working interest in Tract A.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By: 

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**CERTIFICATE OF SERVICE**

I hereby certify that on June 4, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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**CASE NO. 26109**

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- Exhibit C.1: Notice Letters dated April 17, 2026 and May 14, 2026
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- Exhibit C.3: Certified Mail Tracking Information
- Exhibit C.4: Affidavit of Publication, dated April 23, 2026 and May 20, 2026

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<sup>1</sup> Revised exhibit identified by italics.


# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|   |   |
|---|---|
| <b>Case: 26109</b>                                      | <b>APPLICANT'S RESPONSE</b>   |
| <b>Hearing Date:</b>                                    | <b>June 4, 2026</b>   |
| Applicant   | <b>Coterra Energy Operating Co.</b>   |
| Designated Operator & OGRID (affiliation if applicable) | <b>Coterra Energy Operating Co. (215099)</b>  |
| Applicant's Counsel:                                    | Modrall Sperling  |
| Case Title:   | APPLICATION OF COTERRA ENERGY OPERATING CO. FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO   |
| Entries of Appearance/Intervenors:                      | Permian Resources Operating; COG Operating LLC and Mongoose Minerals LLC  |
| Well Family   | Laguna Deep 2-26 Federal Com  |
| <b>Formation/Pool</b>                                   |   |
| Formation Name(s) or Vertical Extent:                   | Bone Spring   |
| Primary Product (Oil or Gas):                           | Oil   |
| Pooling this vertical extent:                           | Bone Spring   |
| Pool Name and Pool Code:                                | Teas; Bone Spring (58960)   |
| Well Location Setback Rules:                            | State wide rules  |
| <b>Spacing Unit</b>                                     |   |
| Type (Horizontal/Vertical)                              | Horizontal  |
| Size (Acres)  | 1918.04 acres   |
| Building Blocks:  | 40 acres  |
| Orientation:  | <b>North-South</b>  |
| Description: TRS/County                                 | All of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico |

|  |  |
|--|--|
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>            | N: Coterra seeks approval of a non-standard 1918.04-acre more or less Bone Spring unit.  |
| <b>Other Situations</b>  |  |
| Depth Severance: Y/N. If yes, description  | N/A  |
| Proximity Tracts: If yes, description  | N  |
| Proximity Defining Well: if yes, description   | N/A  |
| Applicant's Ownership in Each Tract  | Exhibit A.4  |
| <b>Well(s)</b>   |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed  |
| Well #1: Laguna Deep 2-26 Federal Com 221H   | <p>API No. Pending<br/>           SHL: 170' FSL &amp; 1429' FWL (Unit N), Section 2, T20S, R33E    BHL: 100' FNL &amp; 660' FWL (Unit D), Section 26, T19S, R33E<br/>           FTP: 100' FSL &amp; 660' FWL, (Unit M), Section 2, T20S, R33E    LTP: 100' FNL &amp; 660' FWL (Unit D), Section 26, T19S, R33E</p> <p>Completion Target: Second Bone Spring<br/>           Orientation: North/South</p>    |
| Well #4: Laguna Deep 2-26 Federal Com 222H   | <p>API No. Pending<br/>           SHL: 170' FSL &amp; 1469' FWL (Unit N), Section 2, T20S, R33E    BHL: 100' FNL &amp; 1980' FWL (Unit C), Section 26, T19S, R33E<br/>           FTP: 100' FSL &amp; 1980' FWL, (Unit N), Section 2, T20S, R33E    LTP: 100' FNL &amp; 1980' FWL (Unit C), Section 26, T19S, R33E</p> <p>Completion Target: Second Bone Spring<br/>           Orientation: North/South</p> |
| Well #1: Laguna Deep 2-26 Federal Com 223H   | <p>API No. Pending<br/>           SHL: 339' FSL &amp; 1117' FEL (Unit P), Section 2, T20S, R33E    BHL: 100' FNL &amp; 1980' FEL (Unit B), Section 26, T19S, R33E<br/>           FTP: 100' FSL &amp; 1980' FEL, (Unit O), Section 2, T20S, R33E    LTP: 100' FNL &amp; 1980' FEL (Unit B), Section 26, T19S, R33E</p> <p>Completion Target: Second Bone Spring<br/>           Orientation: North/South</p> |

|  |  |
|--|--|
| Well #1: Laguna Deep 2-26 Federal Com 221H                                     | API No. Pending<br>SHL: 339' FSL & 1077' FEL (Unit P), Section 2, T20S, R33E BHL: 100' FNL & 660' FEL (Unit A), Section 26, T19S, R33E<br>FTP: 100' FSL & 660' FEL, (Unit P), Section 2, T20S, R33E LTP: 100' FNL & 660' FEL (Unit A), Section 26, T19S, R33E<br><br>Completion Target: Second Bone Spring<br>Orientation: North/South |
| Horizontal Well First and Last Take Points                                     | Exhibit A.3  |
| Completion Target (Formation, TVD and MD)                                      | Exhibit A.6 (Proposal Letter)  |
| <b>AFE Capex and Operating Costs</b>   |  |
| Drilling Supervision/Month \$  | \$12,000. Exhibit A.6 (Proposal Letter)  |
| Production Supervision/Month \$  | \$1200. Exhibit A.6 (Proposal Letter)  |
| Justification for Supervision Costs  | See Exhibit A.2, Para 15   |
| Requested Risk Charge  | 200%. Exhibit A.6 (Proposal Letter)  |
| <b>Notice of Hearing</b>   |  |
| Proposed Notice of Hearing   | Exhibits A.1; C  |
| Proof of Mailed Notice of Hearing (20 days before hearing)                     | Exhibit C.1 to C.3   |
| Proof of Published Notice of Hearing (10 days before hearing)                  | Exhibit C.4  |
| <b>Ownership Determination</b>   |  |
| Land Ownership Schematic of the Spacing Unit                                   | Exhibit A.4  |
| Tract List (including lease numbers and owners)                                | Exhibit A.4  |
| (including lease numbers and owners) of Tracts subject to notice requirements. | Exhibit A.9  |
| Pooled Parties (including ownership type)                                      | Exhibit A.5  |
| Unlocatable Parties to be Pooled   | N/A  |
| Ownership Depth Severance (including percentage above & below)                 | N/A  |
| <b>Joinder</b>   |  |
| Sample Copy of Proposal Letter   | Exhibit A.6  |
| List of Interest Owners (ie Exhibit A of JOA)                                  | Exhibit A.4  |
| Chronology of Contact with Non-Joined Working Interests                        | Exhibit A.7  |
| Overhead Rates In Proposal Letter  | Exhibit A.6  |
| Cost Estimate to Drill and Complete  | Exhibit A.6  |
| Cost Estimate to Equip Well  | Exhibit A.6  |

|  |   |
|--|---|
| Cost Estimate for Production Facilities  | Exhibit A.6   |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | Exhibit B   |
| Spacing Unit Schematic   | Exhibit B.2   |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit B.2   |
| Well Orientation (with rationale)  | Exhibit B, Para. 10; Exhibit B.6  |
| Target Formation   | Exhibit B.3   |
| HSU Cross Section  | Exhibit B.4   |
| Depth Severance Discussion   | N/A   |
| <b>Forms, Figures and Tables</b>   |   |
| C-102  | Exhibit A.3   |
| Tracts   | Exhibit A.4   |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit A.4/Exhibit A.5   |
| General Location Map (including basin)   | Exhibit B.1   |
| Well Bore Location Map   | Exhibit B.1   |
| Structure Contour Map - Subsea Depth   | Exhibit B.3   |
| Cross Section Location Map (including wells)   | Exhibit B.3   |
| Cross Section (including Landing Zone)   | Exhibit B.4   |
| <b>Additional Information</b>  |   |
| Special Provisions/Stipulations  |   |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |   |
| <b>Printed Name</b> (Attorney or Party Representative):  | Deana M. Bennett  |
| <b>Signed Name</b> (Attorney or Party Representative):   |  |
| <b>Date:</b>   | 5/28/2026   |

**STATE OF NEW MEXICO  
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**APPLICATION OF COTERRA ENERGY  
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A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

**APPLICATION**

Coterra Energy Operating Co. (“Coterra”), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and

**Exhibit A-1**

all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

3. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;

- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the

SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

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*Attorneys for Applicant*

**CASE NO. <sup>26109</sup>**: **Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra

Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

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LEA COUNTY, NEW MEXICO**

**CASE NO. 26109**

**SELF-AFFIRMED STATEMENT OF TREY ROBERSON**

Trey Roberson hereby states and declares as follows:

1. I am a Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record. My area of responsibility at Coterra includes Lea County in New Mexico.

3. I am familiar with the application filed by Coterra in this case, which is attached as **Exhibit A-1**.

4. I am familiar with the status of the lands that are subject to this application.

5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

6. In this application, Coterra seeks an order 1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the

**Exhibit A-2**

E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit.

7. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

8. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep 2-26 Federal Com #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep 2-26 Federal Com #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep 2-26 Federal Com #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep 2-26 Federal Com #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

11. There are no depth severances within the proposed spacing unit.

12. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

13. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.

14. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

15. Coterra requests overhead and administrative rates of \$12,000.00/month for drilling a well and \$1200.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

17. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

18. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

19. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

20. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

21. Attached as **Exhibit A-9** is a map comparing and contrasting standard units versus the non-standard units.

22. **Exhibit A-9** also includes a tract map showing the offsetting parties to whom notice was provided.

23. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

24. I provided Modrall with the names and addresses of the working interest owners in the existing wells/spacing units that Coterra's application proposes to overlap. To my knowledge, no one has expressed any objections to the overlapping spacing units. **Exhibit A-10** is a table of the overlapping units and notice parties.

25. Coterra requests that it be designated operator of the wells.

26. The parties Coterra is seeking to pool were notified of this hearing.

27. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

28. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

29. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

30. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

31. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

*[Signature Page Follows]*

5/27/26

Date



Trey Roberson

|   |  |  |
|---|--|--|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024   |
|   |  | Submittal Type:<br><input checked="" type="checkbox"/> Initial Submittal<br><input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |

**WELL LOCATION INFORMATION**

|  |   |   |
|--|---|---|
| API Number   | Pool Code <b>58960</b>                            | Pool Name <b>Teas; Bone Spring</b>  |
| Property Code  | Property Name <b>LAGUNA DEEP 2-26 FEDERAL COM</b> | Well Number <b>221H</b>   |
| OGRID No. <b>215099</b>  | Operator Name <b>COTERRA ENERGY OPERATING CO.</b> | Ground Level Elevation <b>3,574.9'</b>  |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |   | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| N  | 2       | 20S      | 33E   |     | 170 SOUTH    | 1,429 WEST   | 32.595393°        | -103.637940°       | LEA    |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| D  | 26      | 19S      | 33E   |     | 100 NORTH    | 660 WEST     | 32.638176°        | -103.640259°       | LEA    |

|                                   |                         |  |                                |                    |
|-----------------------------------|-------------------------|--|--------------------------------|--------------------|
| Dedicated Acres<br><b>1918.04</b> | Infill or Defining Well | Defining Well API  | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers.                    |                         | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                |                    |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| M  | 2       | 20S      | 33E   |     | 100 SOUTH    | 660 WEST     | 32.595192°        | -103.640437°       | LEA    |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| M  | 2       | 20S      | 33E   |     | 100 SOUTH    | 660 WEST     | 32.595192°        | -103.640437°       | LEA    |

Last Take Point (LTP)

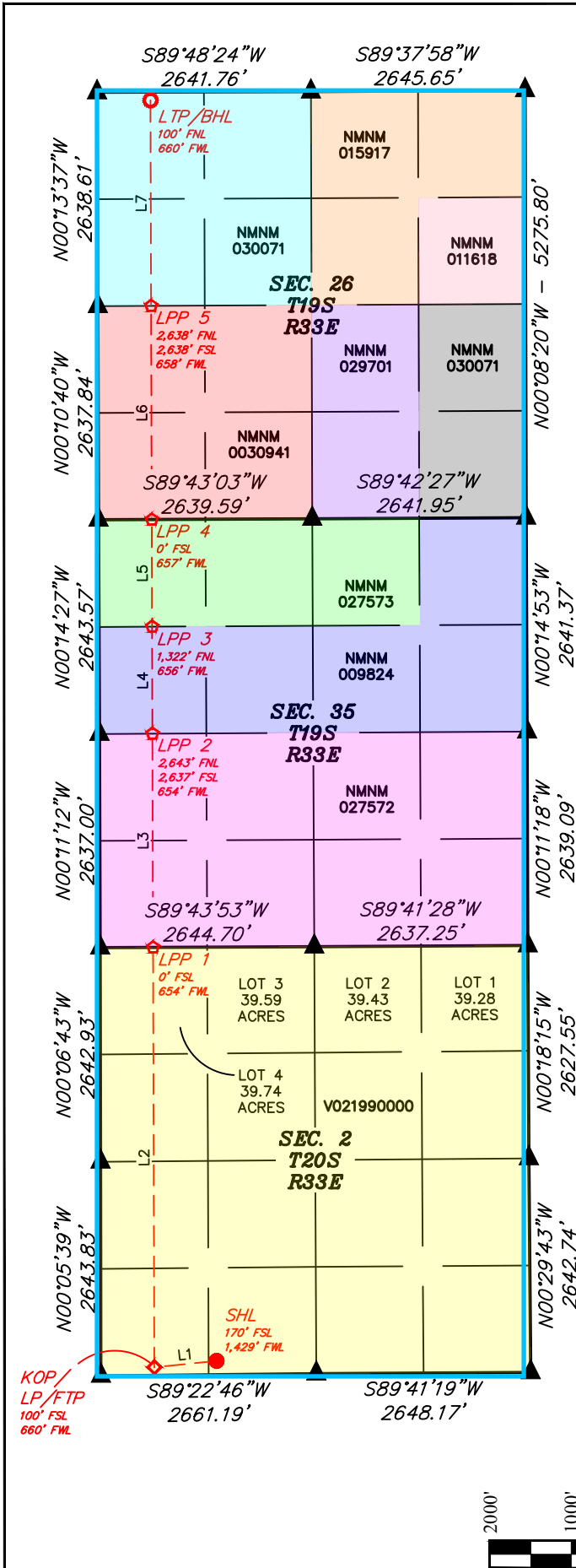
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|----|---------|----------|-------|-----|--------------|--------------|-------------------|--------------------|--------|
| D  | 26      | 19S      | 33E   |     | 100 NORTH    | 660 WEST     | 32.638176°        | -103.640259°       | LEA    |

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|   |  |
|---|--|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i>                      5/26/2026</p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> |
| Signature _____ Date _____<br>Shelly Bowen<br>Printed Name<br>shelly.bowen@dmn.com<br>Email Address   | Signature and Seal of Professional Surveyor<br>23782                      May 06, 2026<br>Certificate Number                      Date of Survey   |

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

|   |                     |                           |            |
|---|---------------------|---------------------------|------------|
| Property Name<br>LAGUNA DEEP 2-26 FEDERAL COM | Well Number<br>221H | Drawn By<br>N.R. 05-19-26 | Revised By |
|---|---------------------|---------------------------|------------|



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
- Colored areas within section lines represent State and Federal oil & gas leases.

| LINE TABLE |             |          |
|------------|-------------|----------|
| LINE       | DIRECTION   | LENGTH   |
| L1         | S84°10'50"W | 772.52'  |
| L2         | N00°10'24"W | 5182.69' |
| L3         | N00°10'24"W | 2637.48' |
| L4         | N00°10'24"W | 1321.62' |
| L5         | N00°10'24"W | 1321.62' |
| L6         | N00°10'24"W | 2637.90' |
| L7         | N00°10'24"W | 2537.52' |

|   |
|---|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>     |
| LATITUDE = 32°35'43.41" (32.595393°)      |
| LONGITUDE = -103°38'16.58" (-103.637940°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>     |
| LATITUDE = 32°35'42.97" (32.595271°)      |
| LONGITUDE = -103°38'14.81" (-103.637446°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 581034.85' E: 755498.79'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 580972.21' E: 714318.32'               |

|   |
|---|
| <b>NAD 83 (KOP/LP/FTP)</b>                |
| LATITUDE = 32°35'42.69" (32.595192°)      |
| LONGITUDE = -103°38'25.57" (-103.640437°) |
| <b>NAD 27 (KOP/LP/FTP)</b>                |
| LATITUDE = 32°35'42.25" (32.595069°)      |
| LONGITUDE = -103°38'23.79" (-103.639943°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 580956.52' E: 754730.25'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 580893.88' E: 713549.78'               |

|   |
|---|
| <b>NAD 83 (LPP 1)</b>                     |
| LATITUDE = 32°36'33.97" (32.609437°)      |
| LONGITUDE = -103°38'25.36" (-103.640378°) |
| <b>NAD 27 (LPP 1)</b>                     |
| LATITUDE = 32°36'33.53" (32.609314°)      |
| LONGITUDE = -103°38'23.58" (-103.639884°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 586139.19' E: 754714.58'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 586076.40' E: 713534.26'               |

|   |
|---|
| <b>NAD 83 (LPP 2)</b>                     |
| LATITUDE = 32°37'00.07" (32.616686°)      |
| LONGITUDE = -103°38'25.25" (-103.640348°) |
| <b>NAD 27 (LPP 2)</b>                     |
| LATITUDE = 32°36'59.63" (32.616563°)      |
| LONGITUDE = -103°38'23.47" (-103.639853°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 588776.66' E: 754706.60'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 588713.79' E: 713526.36'               |

|   |
|---|
| <b>NAD 83 (LPP 3)</b>                     |
| LATITUDE = 32°37'13.15" (32.620318°)      |
| LONGITUDE = -103°38'25.20" (-103.640333°) |
| <b>NAD 27 (LPP 3)</b>                     |
| LATITUDE = 32°37'12.71" (32.620196°)      |
| LONGITUDE = -103°38'23.42" (-103.639838°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 590098.28' E: 754702.61'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 590035.38' E: 713522.40'               |

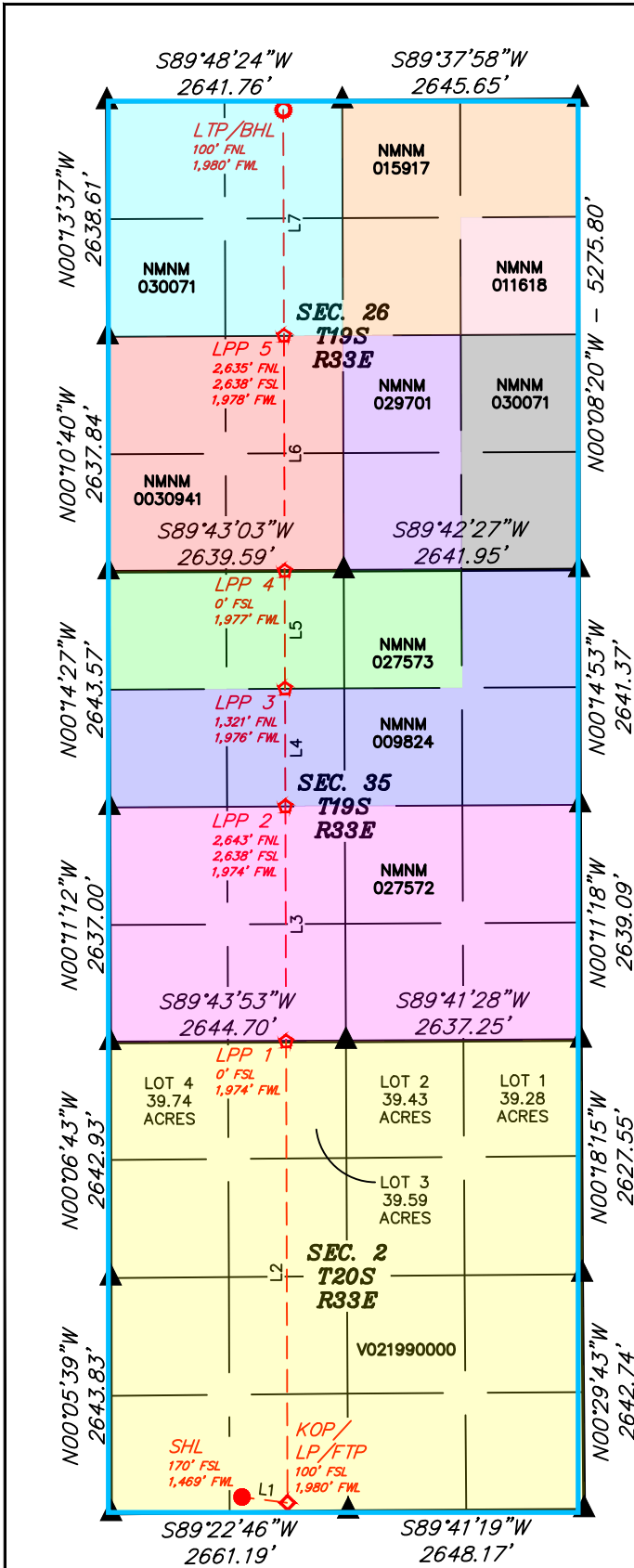
|   |
|---|
| <b>NAD 83 (LPP 4)</b>                     |
| LATITUDE = 32°37'26.22" (32.623951°)      |
| LONGITUDE = -103°38'25.15" (-103.640318°) |
| <b>NAD 27 (LPP 4)</b>                     |
| LATITUDE = 32°37'25.78" (32.623829°)      |
| LONGITUDE = -103°38'23.36" (-103.639823°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 591419.90' E: 754698.61'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 591356.95' E: 713518.44'               |

|   |
|---|
| <b>NAD 83 (LPP 5)</b>                     |
| LATITUDE = 32°37'52.33" (32.631202°)      |
| LONGITUDE = -103°38'25.04" (-103.640288°) |
| <b>NAD 27 (LPP 5)</b>                     |
| LATITUDE = 32°37'51.88" (32.631079°)      |
| LONGITUDE = -103°38'23.25" (-103.639793°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 594057.78' E: 754690.63'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 593994.77' E: 713510.53'               |

|   |
|---|
| <b>NAD 83 (LTP/BHL)</b>                   |
| LATITUDE = 32°38'17.43" (32.638176°)      |
| LONGITUDE = -103°38'24.93" (-103.640259°) |
| <b>NAD 27 (LTP/BHL)</b>                   |
| LATITUDE = 32°38'16.99" (32.638054°)      |
| LONGITUDE = -103°38'23.15" (-103.639764°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 596595.29' E: 754682.96'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 596532.20' E: 713502.93'               |



|   |                     |                           |            |
|---|---------------------|---------------------------|------------|
| Property Name<br>LAGUNA DEEP 2-26 FEDERAL COM | Well Number<br>222H | Drawn By<br>N.R. 05-19-26 | Revised By |
|---|---------------------|---------------------------|------------|



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
- Colored areas within section lines represent State and Federal oil & gas leases.

| LINE TABLE |             |          |
|------------|-------------|----------|
| LINE       | DIRECTION   | LENGTH   |
| L1         | S82°48'58"E | 515.49'  |
| L2         | N00°10'24"W | 5174.58' |
| L3         | N00°10'24"W | 2638.47' |
| L4         | N00°10'24"W | 1321.29' |
| L5         | N00°10'24"W | 1321.29' |
| L6         | N00°10'24"W | 2638.03' |
| L7         | N00°10'24"W | 2535.34' |

|   |
|---|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>     |
| LATITUDE = 32°35'43.42" (32.595394°)      |
| LONGITUDE = -103°38'16.12" (-103.637810°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>     |
| LATITUDE = 32°35'42.98" (32.595271°)      |
| LONGITUDE = -103°38'14.34" (-103.637316°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 581035.29' E: 755538.79'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 580972.64' E: 714358.31'               |

|   |
|---|
| <b>NAD 83 (KOP/LP/FTP)</b>                |
| LATITUDE = 32°35'42.75" (32.595207°)      |
| LONGITUDE = -103°38'10.14" (-103.636151°) |
| <b>NAD 27 (KOP/LP/FTP)</b>                |
| LATITUDE = 32°35'42.30" (32.595085°)      |
| LONGITUDE = -103°38'08.37" (-103.635657°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 580970.82' E: 756050.23'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 580908.17' E: 714869.75'               |

|   |
|---|
| <b>NAD 83 (LPP 1)</b>                     |
| LATITUDE = 32°36'33.95" (32.609430°)      |
| LONGITUDE = -103°38'09.93" (-103.636091°) |
| <b>NAD 27 (LPP 1)</b>                     |
| LATITUDE = 32°36'33.51" (32.609307°)      |
| LONGITUDE = -103°38'08.15" (-103.635597°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 586145.38' E: 756034.58'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 586082.58' E: 714854.24'               |

|   |
|---|
| <b>NAD 83 (LPP 2)</b>                     |
| LATITUDE = 32°37'00.05" (32.616682°)      |
| LONGITUDE = -103°38'09.82" (-103.636061°) |
| <b>NAD 27 (LPP 2)</b>                     |
| LATITUDE = 32°36'59.61" (32.616559°)      |
| LONGITUDE = -103°38'08.04" (-103.635567°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 588783.83' E: 756026.60'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 588720.96' E: 714846.33'               |

|   |
|---|
| <b>NAD 83 (LPP 3)</b>                     |
| LATITUDE = 32°37'13.13" (32.620314°)      |
| LONGITUDE = -103°38'09.77" (-103.636046°) |
| <b>NAD 27 (LPP 3)</b>                     |
| LATITUDE = 32°37'12.69" (32.620191°)      |
| LONGITUDE = -103°38'07.98" (-103.635551°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 590105.12' E: 756022.60'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 590042.21' E: 714842.37'               |

|   |
|---|
| <b>NAD 83 (LPP 4)</b>                     |
| LATITUDE = 32°37'26.20" (32.623945°)      |
| LONGITUDE = -103°38'09.71" (-103.636031°) |
| <b>NAD 27 (LPP 4)</b>                     |
| LATITUDE = 32°37'25.76" (32.623823°)      |
| LONGITUDE = -103°38'07.93" (-103.635536°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 591426.41' E: 756018.60'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 591363.45' E: 714838.41'               |

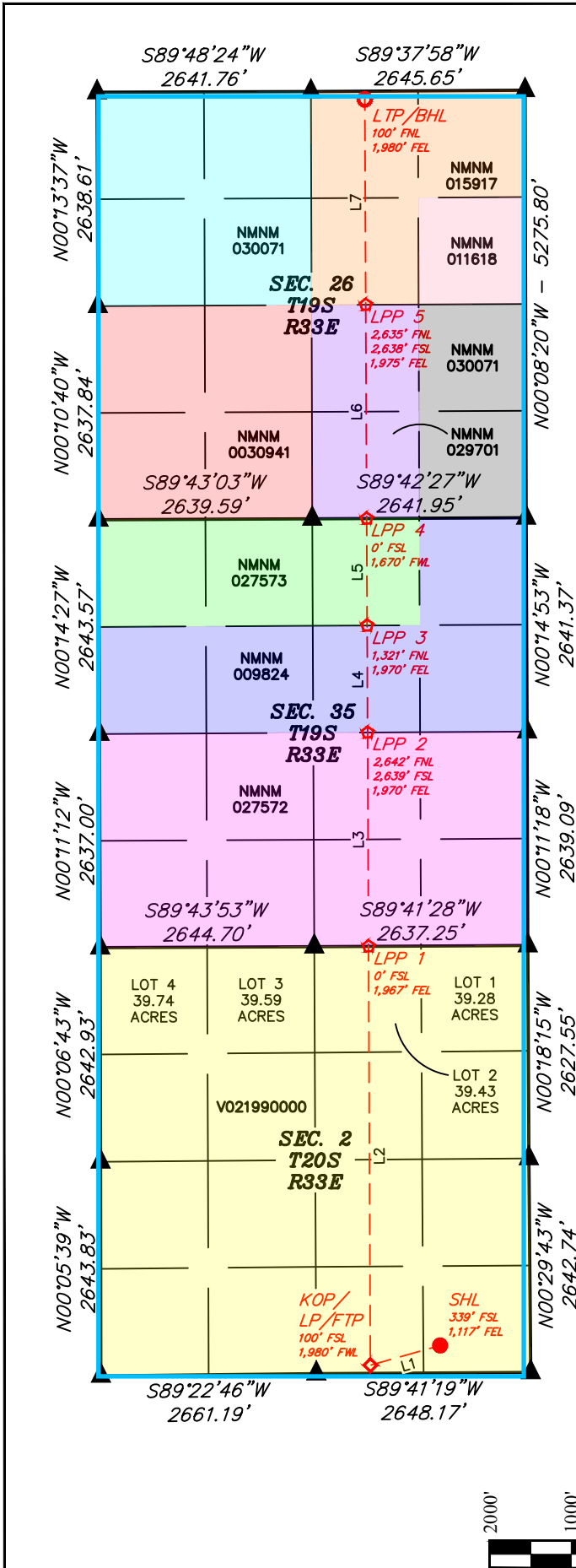
|   |
|---|
| <b>NAD 83 (LPP 5)</b>                     |
| LATITUDE = 32°37'52.31" (32.631196°)      |
| LONGITUDE = -103°38'09.60" (-103.636001°) |
| <b>NAD 27 (LPP 5)</b>                     |
| LATITUDE = 32°37'51.86" (32.631074°)      |
| LONGITUDE = -103°38'07.82" (-103.635505°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 594064.42' E: 756010.62'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 594001.39' E: 714830.51'               |

|   |
|---|
| <b>NAD 83 (LTP/BHL)</b>                   |
| LATITUDE = 32°38'17.39" (32.638165°)      |
| LONGITUDE = -103°38'09.50" (-103.635971°) |
| <b>NAD 27 (LTP/BHL)</b>                   |
| LATITUDE = 32°38'16.95" (32.638042°)      |
| LONGITUDE = -103°38'07.71" (-103.635476°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 596599.75' E: 756002.95'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 596536.65' E: 714822.91'               |





|   |                     |                           |            |
|---|---------------------|---------------------------|------------|
| Property Name<br>LAGUNA DEEP 2-26 FEDERAL COM | Well Number<br>223H | Drawn By<br>N.R. 05-19-26 | Revised By |
|---|---------------------|---------------------------|------------|



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ◇ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
  - All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
  - Colored areas within section lines represent State and Federal oil & gas leases.

| LINE TABLE |              |          |
|------------|--------------|----------|
| LINE       | DIRECTION    | LENGTH   |
| L1         | S74°10'56\"W | 894.85'  |
| L2         | N00°15'05\"W | 5170.37' |
| L3         | N00°15'05\"W | 2638.99' |
| L4         | N00°15'05\"W | 1321.01' |
| L5         | N00°15'05\"W | 1321.01' |
| L6         | N00°15'05\"W | 2638.04' |
| L7         | N00°15'05\"W | 2535.16' |

|  |
|--|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°35'45.12\" (32.595868°)      |
| LONGITUDE = -103°37'44.30\" (-103.628972°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>      |
| LATITUDE = 32°35'44.68\" (32.595745°)      |
| LONGITUDE = -103°37'42.52\" (-103.628478°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 581225.74' E: 758259.71'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 581163.07' E: 717079.21'                |

|  |
|--|
| <b>NAD 83 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°35'42.77\" (32.595213°)      |
| LONGITUDE = -103°37'54.38\" (-103.631772°) |
| <b>NAD 27 (KOP/LP/FTP)</b>                 |
| LATITUDE = 32°35'42.33\" (32.595090°)      |
| LONGITUDE = -103°37'52.60\" (-103.631279°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 580981.82' E: 757398.74'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 580919.16' E: 716218.25'                |

|  |
|--|
| <b>NAD 83 (LPP 1)</b>                      |
| LATITUDE = 32°36'33.93\" (32.609424°)      |
| LONGITUDE = -103°37'54.25\" (-103.631735°) |
| <b>NAD 27 (LPP 1)</b>                      |
| LATITUDE = 32°36'33.49\" (32.609302°)      |
| LONGITUDE = -103°37'52.47\" (-103.631241°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 586152.14' E: 757376.06'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 586089.33' E: 716195.71'                |

|  |
|--|
| <b>NAD 83 (LPP 2)</b>                      |
| LATITUDE = 32°37'00.04\" (32.616678°)      |
| LONGITUDE = -103°37'54.18\" (-103.631716°) |
| <b>NAD 27 (LPP 2)</b>                      |
| LATITUDE = 32°36'59.60\" (32.616555°)      |
| LONGITUDE = -103°37'52.40\" (-103.631222°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 588791.11' E: 757364.48'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 588728.22' E: 716184.20'                |

|  |
|--|
| <b>NAD 83 (LPP 3)</b>                      |
| LATITUDE = 32°37'13.11\" (32.620309°)      |
| LONGITUDE = -103°37'54.14\" (-103.631707°) |
| <b>NAD 27 (LPP 3)</b>                      |
| LATITUDE = 32°37'12.67\" (32.620186°)      |
| LONGITUDE = -103°37'52.36\" (-103.631212°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 590112.10' E: 757358.68'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 590049.18' E: 716178.44'                |

|  |
|--|
| <b>NAD 83 (LPP 4)</b>                      |
| LATITUDE = 32°37'26.18\" (32.623939°)      |
| LONGITUDE = -103°37'54.11\" (-103.631697°) |
| <b>NAD 27 (LPP 4)</b>                      |
| LATITUDE = 32°37'25.74\" (32.623817°)      |
| LONGITUDE = -103°37'52.33\" (-103.631202°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 591433.10' E: 757352.88'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 591370.14' E: 716172.68'                |

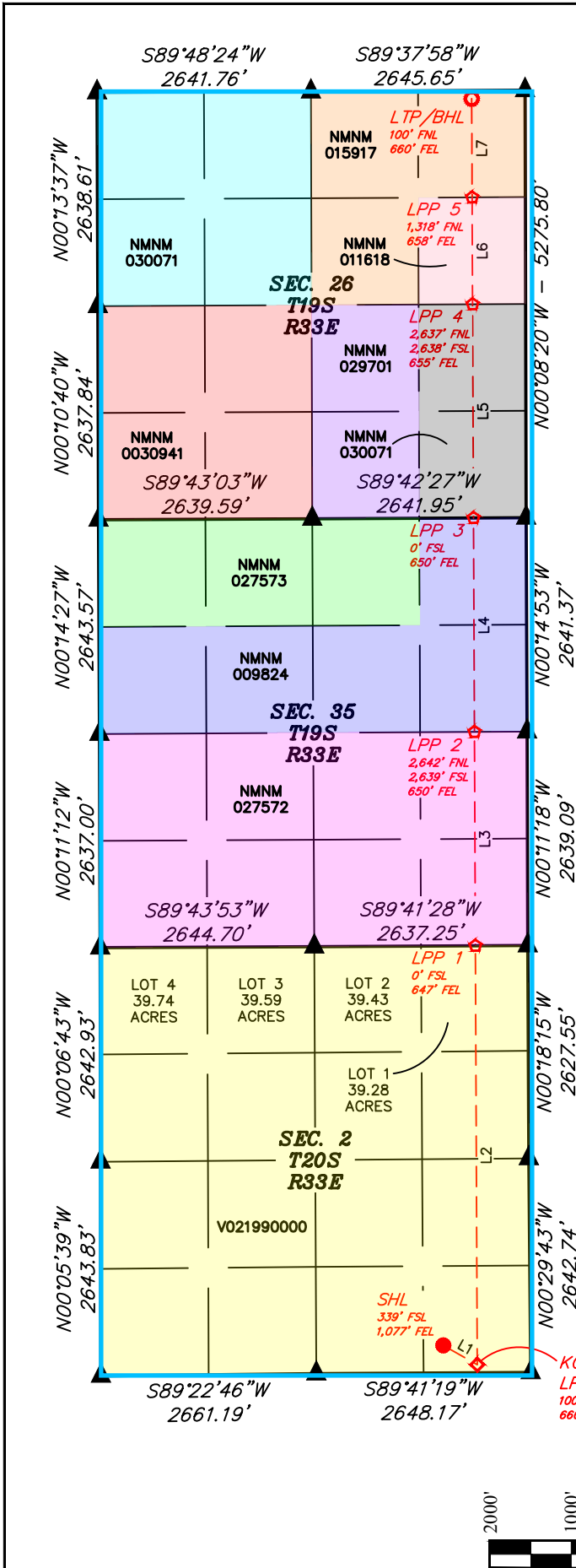
|  |
|--|
| <b>NAD 83 (LPP 5)</b>                      |
| LATITUDE = 32°37'52.29\" (32.631190°)      |
| LONGITUDE = -103°37'54.04\" (-103.631678°) |
| <b>NAD 27 (LPP 5)</b>                      |
| LATITUDE = 32°37'51.84\" (32.631068°)      |
| LONGITUDE = -103°37'52.26\" (-103.631183°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 594071.12' E: 757341.31'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 594008.07' E: 716161.18'                |

|  |
|--|
| <b>NAD 83 (LTP/BHL)</b>                    |
| LATITUDE = 32°38'17.37\" (32.638158°)      |
| LONGITUDE = -103°37'53.98\" (-103.631660°) |
| <b>NAD 27 (LTP/BHL)</b>                    |
| LATITUDE = 32°38'16.93\" (32.638036°)      |
| LONGITUDE = -103°37'52.19\" (-103.631165°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>      |
| N: 596606.25' E: 757330.18'                |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>      |
| N: 596543.13' E: 716150.12'                |





|   |                     |                           |            |
|---|---------------------|---------------------------|------------|
| Property Name<br>LAGUNA DEEP 2-26 FEDERAL COM | Well Number<br>224H | Drawn By<br>N.R. 05-19-26 | Revised By |
|---|---------------------|---------------------------|------------|



- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
- Colored areas within section lines represent State and Federal oil & gas leases.

| LINE TABLE |             |          |
|------------|-------------|----------|
| LINE       | DIRECTION   | LENGTH   |
| L1         | S60°29'57"E | 481.45'  |
| L2         | N00°15'05"W | 5170.31' |
| L3         | N00°15'05"W | 2639.05' |
| L4         | N00°15'05"W | 2641.58' |
| L5         | N00°15'05"W | 2637.94' |
| L6         | N00°15'05"W | 1318.49' |
| L7         | N00°15'05"W | 1218.49' |

|   |
|---|
| <b>NAD 83 (SURFACE HOLE LOCATION)</b>     |
| LATITUDE = 32°35'45.12" (32.595868°)      |
| LONGITUDE = -103°37'43.83" (-103.628842°) |
| <b>NAD 27 (SURFACE HOLE LOCATION)</b>     |
| LATITUDE = 32°35'44.68" (32.595745°)      |
| LONGITUDE = -103°37'42.05" (-103.628348°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 581226.08' E: 758299.70'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 581163.40' E: 717119.21'               |

|   |
|---|
| <b>NAD 83 (KOP/LP/FTP)</b>                |
| LATITUDE = 32°35'42.75" (32.595209°)      |
| LONGITUDE = -103°37'38.95" (-103.627486°) |
| <b>NAD 27 (KOP/LP/FTP)</b>                |
| LATITUDE = 32°35'42.31" (32.595086°)      |
| LONGITUDE = -103°37'37.17" (-103.626993°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 580989.00' E: 758718.73'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 580926.33' E: 717538.22'               |

|   |
|---|
| <b>NAD 83 (LPP 1)</b>                     |
| LATITUDE = 32°36'33.91" (32.609420°)      |
| LONGITUDE = -103°37'38.81" (-103.627448°) |
| <b>NAD 27 (LPP 1)</b>                     |
| LATITUDE = 32°36'33.47" (32.609297°)      |
| LONGITUDE = -103°37'37.04" (-103.626954°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 586159.26' E: 758696.04'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 586096.44' E: 717515.68'               |

|   |
|---|
| <b>NAD 83 (LPP 2)</b>                     |
| LATITUDE = 32°37'00.02" (32.616673°)      |
| LONGITUDE = -103°37'38.74" (-103.627429°) |
| <b>NAD 27 (LPP 2)</b>                     |
| LATITUDE = 32°36'59.58" (32.616551°)      |
| LONGITUDE = -103°37'36.97" (-103.626935°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 588798.28' E: 758684.46'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 588735.38' E: 717504.17'               |

|   |
|---|
| <b>NAD 83 (LPP 3)</b>                     |
| LATITUDE = 32°37'26.16" (32.623934°)      |
| LONGITUDE = -103°37'38.68" (-103.627410°) |
| <b>NAD 27 (LPP 3)</b>                     |
| LATITUDE = 32°37'25.72" (32.623811°)      |
| LONGITUDE = -103°37'36.89" (-103.626915°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 591439.84' E: 758672.87'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 591376.86' E: 717492.66'               |

|   |
|---|
| <b>NAD 83 (LPP 4)</b>                     |
| LATITUDE = 32°37'52.26" (32.631185°)      |
| LONGITUDE = -103°37'38.61" (-103.627390°) |
| <b>NAD 27 (LPP 4)</b>                     |
| LATITUDE = 32°37'51.82" (32.631062°)      |
| LONGITUDE = -103°37'36.82" (-103.626896°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 594077.75' E: 758661.30'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 594014.70' E: 717481.16'               |

|   |
|---|
| <b>NAD 83 (LPP 5)</b>                     |
| LATITUDE = 32°38'05.31" (32.634809°)      |
| LONGITUDE = -103°37'38.57" (-103.627381°) |
| <b>NAD 27 (LPP 5)</b>                     |
| LATITUDE = 32°38'04.87" (32.634686°)      |
| LONGITUDE = -103°37'36.79" (-103.626886°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 595396.23' E: 758655.51'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 595333.14' E: 717475.41'               |

|   |
|---|
| <b>NAD 83 (LTP/BHL)</b>                   |
| LATITUDE = 32°38'17.37" (32.638158°)      |
| LONGITUDE = -103°37'38.54" (-103.627372°) |
| <b>NAD 27 (LTP/BHL)</b>                   |
| LATITUDE = 32°38'16.93" (32.638035°)      |
| LONGITUDE = -103°37'36.76" (-103.626877°) |
| <b>STATE PLANE NAD 83 (N.M. EAST)</b>     |
| N: 596614.71' E: 758650.17'               |
| <b>STATE PLANE NAD 27 (N.M. EAST)</b>     |
| N: 596551.58' E: 717470.09'               |



|           |           |           |          |
|-----------|-----------|-----------|----------|
| D         | C         | B         | A        |
| E         | F         | G         | H        |
| Sec 26    |           |           |          |
| L         | K         | J         | I        |
| M         | N         | O         | P        |
| D         | C         | B         | A        |
| E         | F         | G         | H        |
| Sec 35    |           |           |          |
| L         | K         | J         | I        |
| M         | N         | O         | P        |
| L4- 39.74 | L3- 39.59 | L2- 39.43 | L1-39.28 |
| E         | F         | G         | H        |
| Sec 2     |           |           |          |
| L         | K         | J         | I        |
| M         | N         | O         | P        |

|   |
|---|
| NMNM 0030941 (160.00 acres) - 12.5%<br>BP America Production Company<br>Tract 1   |
| NMNM 011618 (40.00 acres) - 12.5%<br>Magnum Hunter Production Inc<br>Tract 2      |
| NMNM 015917 (120.00 acres) - 12.5%<br>Magnum Hunter Production Inc<br>Tract 3     |
| NMNM 029701 (80.00 acres) - 12.5%-25%<br>Magnum Hunter Production Inc<br>Tract 4  |
| NMNM 030071 (240.00 acres) - 12.5%<br>Magnum Hunter Production Inc<br>Tract 5     |
| NMNM 027573 (120.00 acres) - 12.5%-25%<br>Magnum Hunter Production Inc<br>Tract 6 |
| NMNM 009824 (200.00 acres) - 12.5%<br>Magnum Hunter Production Inc<br>Tract 7     |
| NMNM 027572 (280.00 acres) - 12.5%<br>Magnum Hunter Production Inc<br>Tract 8     |
| NMNM 027572 (40.00 acres) - 12.5%<br>Magnum Hunter Production Inc<br>Tract 9      |
| SL V0-2199 ( 638.04 acres) - 1/6<br>BTA Oil Producers, LLC<br>Tract 10            |

Exhibit A-4

| Laguna Deep 2-26 Federal Com - Unit Recap (Bone Spring depths) |  |              |            |             |            |            |            |
|--|--|--------------|------------|-------------|------------|------------|------------|
| SW/4 Section 26  | Owner  | TYPE         | TRACT WI   | Tract Acres | Unit Acres | TPF        | Unit WI    |
| Tract 1  | Coterra Energy Operating Co./Magnum Hunter Production Inc.   | WI           | 1.00000000 | 160         | 1918.04    | 0.08341849 | 0.08341849 |
| Tract 1  | Willis Royalty Inc.  | ORRI         |            |             |            |            |            |
| Tract 1  | GR Widener O&G LLC   | ORRI         |            |             |            |            |            |
| Tract 1  | Mary Spencer   | ORRI         |            |             |            |            |            |
| Tract 1  | Erin E. Brady, Trustee of the Erin E. Brady LivingTrust  | ORRI         |            |             |            |            |            |
| Tract 1  | Daniel Brady, Trustee of the Daniel Brady LivingTrust  | ORRI         |            |             |            |            |            |
| Tract 1  | Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust | ORRI         |            |             |            |            |            |
| Tract 1  | Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust                              | ORRI         |            |             |            |            |            |
| Tract 1  | Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust  | ORRI         |            |             |            |            |            |
| Tract 1  | Homer L. Marlow  | ORRI         |            |             |            |            |            |
| Tract 1  | Wing Resources IV B, LLC   | ORRI         |            |             |            |            |            |
| Tract 1  | Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen  | ORRI         |            |             |            |            |            |
| Tract 1  | Energex, LLC   | ORRI         |            |             |            |            |            |
| Tract 1  | BP American Production Co.   | Record Title |            |             |            |            |            |
| <b>SE/4SE/4 Section 26</b>                                     |  |              |            |             |            |            |            |
| Owner  |  |              | TRACT WI   | Tract Acres | Unit Acres | TPF        | Unit WI    |
| Tract 2  | Coterra Energy Operating Co./Magnum Hunter Production Inc.   | WI           | 1.00000000 | 40          | 1918.04    | 0.02085462 | 0.02085462 |
| Tract 2  | Anthony Bozich   | ORRI         |            |             |            |            |            |
| Tract 2  | Milestone Oil, LLC   | ORRI         |            |             |            |            |            |
| Tract 2  | Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust                              | ORRI         |            |             |            |            |            |
| Tract 2  | Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust  | ORRI         |            |             |            |            |            |
| Tract 2  | Homer L. Marlow  | ORRI         |            |             |            |            |            |
| Tract 2  | Wing Resources IV B, LLC   | ORRI         |            |             |            |            |            |
| Tract 2  | Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen  | ORRI         |            |             |            |            |            |
| Tract 2  | Energex, LLC   | ORRI         |            |             |            |            |            |
| Tract 2  | Magnum Hunter Production, Inc. (Coterra Entity)  | Record Title |            |             |            |            |            |
| <b>N2NE/4, SW/4NE/4 Section 26</b>                             |  |              |            |             |            |            |            |
| Owner  |  |              | TRACT WI   | Tract Acres | Unit Acres | TPF        | Unit WI    |

Exhibit A-4

|                                    |   |              |                 |                    |                   |            |                |
|------------------------------------|---|--------------|-----------------|--------------------|-------------------|------------|----------------|
| <b>Tract 3</b>                     | Coterra Energy Operating Co./Magnum Hunter Production Inc.            | WI           | 1.00000000      | 120                | 1918.04           | 0.06256387 | 0.06256387     |
| <b>Tract 3</b>                     | Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust       | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Cascade Resources, LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust           | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Homer L. Marlow   | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Wing Resources IV B, LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen                     | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Energex, LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 3</b>                     | Magnum Hunter Production, Inc. (Coterra Entity)                       | Record Title |                 |                    |                   |            |                |
|                                    |   |              |                 |                    |                   |            |                |
| <b>W2SE/4 Section 26</b>           | <b>Owner</b>  |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 4</b>                     | Coterra Energy Operating Co./Magnum Hunter Production Inc.            | WI           | 1.00000000      | 80                 | 1918.04           | 0.04170924 | 0.04170924     |
| <b>Tract 4</b>                     | Magnum Hunter Production, Inc. (Coterra Entity)                       | Record Title |                 |                    |                   |            |                |
|                                    |   |              |                 |                    |                   |            |                |
| <b>NW/4, E2SE/4 Section 26</b>     | <b>Owner</b>  |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 5</b>                     | Coterra Energy Operating Co./Magnum Hunter Production Inc.            | WI           | 1.00000000      | 240                | 1918.04           | 0.12512773 | 0.12512773     |
| <b>Tract 5</b>                     | Magnum Hunter Production, Inc. (Coterra Entity)                       | Record Title |                 |                    |                   |            |                |
|                                    |   |              |                 |                    |                   |            |                |
| <b>NW/4NE/4, N2NW/4 Section 35</b> | <b>Owner</b>  |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 6</b>                     | Coterra Energy Operating Co./Magnum Hunter Production Inc.            | WI           | 1.00000000      | 120                | 1918.04           | 0.06256387 | 0.06256387     |
| <b>Tract 6</b>                     | Magnum Hunter Production, Inc. (Coterra Entity)                       | Record Title |                 |                    |                   |            |                |
|                                    |   |              |                 |                    |                   |            |                |
| <b>NE/4NE/4, S2N2 Section 35</b>   | <b>Owner</b>  |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 7</b>                     | Coterra Energy Operating Co./Magnum Hunter Production Inc.            | WI           | 1.00000000      | 200                | 1918.04           | 0.10427311 | 0.10427311     |
| <b>Tract 7</b>                     | Teckla Oil Co., LLC   | ORRI         |                 |                    |                   |            |                |
| <b>Tract 7</b>                     | Barbe Development, LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 7</b>                     | Bhop, LLC   | ORRI         |                 |                    |                   |            |                |
| <b>Tract 7</b>                     | Kevin Robinson  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 7</b>                     | Gannaway Oil, LLC   | ORRI         |                 |                    |                   |            |                |

|  |  |              |                 |                    |                   |            |                |
|--|--|--------------|-----------------|--------------------|-------------------|------------|----------------|
| Tract 7                                      | Oak Valley Mineral & Land LP                               | ORRI         |                 |                    |                   |            |                |
| Tract 7                                      | Mark McClellan and his wife, Paula McClellan               | ORRI         |                 |                    |                   |            |                |
| Tract 7                                      | OSR Royalties II, LP                                       | ORRI         |                 |                    |                   |            |                |
| Tract 7                                      | Riverbend Oil & Gas IX Investments, LLC                    | ORRI         |                 |                    |                   |            |                |
| Tract 7                                      | Magnum Hunter Production, Inc. (Coterra Entity)            | Record Title |                 |                    |                   |            |                |
|  |  |              |                 |                    |                   |            |                |
| <b>SE/4, N2SW/4, SW/4SW/4<br/>Section 35</b> | <b>Owner</b>   |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| Tract 8                                      | Coterra Energy Operating Co./Magnum Hunter Production Inc. | WI           | 0.96250000      | 280                | 1918.04           | 0.14598236 | 0.14050802     |
| Tract 8                                      | Mitchell Exploration                                       | WI           | 0.03750000      | 280                | 1918.04           | 0.14598236 | 0.00547434     |
| Tract 8                                      | Teckla Oil Co., LLC  | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Barbe Development, LLC                                     | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Bhop, LLC  | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Kevin Robinson   | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Gannaway Oil, LLC  | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Oak Valley Mineral & Land LP                               | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Mark McClellan and his wife, Paula McClellan               | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | OSR Royalties II, LP                                       | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Riverbend Oil & Gas IX Investments, LLC                    | ORRI         |                 |                    |                   |            |                |
| Tract 8                                      | Magnum Hunter Production, Inc. (Coterra Entity)            | Record Title |                 |                    |                   |            |                |
|  |  |              |                 |                    |                   |            |                |
| <b>SE/4SW/4<br/>Section 35</b>               | <b>Owner</b>   |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| Tract 9                                      | Coterra Energy Operating Co./Magnum Hunter Production Inc. | WI           | 0.96250000      | 40                 | 1918.04           | 0.02085462 | 0.02007257     |
| Tract 9                                      | Mitchell Exploration                                       | WI           | 0.03750000      | 40                 | 1918.04           | 0.02085462 | 0.00078205     |
| Tract 9                                      | Teckla Oil Co., LLC  | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Barbe Development, LLC                                     | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Bhop, LLC  | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Kevin Robinson   | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Gannaway Oil, LLC  | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Oak Valley Mineral & Land LP                               | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Mark McClellan and his wife, Paula McClellan               | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | OSR Royalties II, LP                                       | ORRI         |                 |                    |                   |            |                |
| Tract 9                                      | Riverbend Oil & Gas IX Investments, LLC                    | ORRI         |                 |                    |                   |            |                |

|                        |   |              |                 |                    |                   |            |                |
|------------------------|---|--------------|-----------------|--------------------|-------------------|------------|----------------|
| <b>Tract 9</b>         | Magnum Hunter Production, Inc. (Coterra Entity)                     | Record Title |                 |                    |                   |            |                |
|                        |   |              |                 |                    |                   |            |                |
| <b>SE/4SW/4<br/>35</b> | <b>Section</b>  |              |                 |                    |                   |            |                |
|                        | <b>Owner</b>  |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 9a</b>        | Coterra Energy Operating Co./Magnum Hunter Production Inc.          | WI           | 0.77000000      | 40                 | 1918.04           | 0.02085462 | 0.01605806     |
| <b>Tract 9a</b>        | Mitchell Exploration  | WI           | 0.03750000      | 40                 | 1918.04           | 0.02085462 | 0.00078205     |
| <b>Tract 9a</b>        | Chief Capital Oil & Gas II, LLC                                     | WI           | 0.19250000      | 40                 | 1918.04           | 0.02085462 | 0.00401451     |
| <b>Tract 9a</b>        | Magnum Hunter Production, Inc. (Coterra Entity)                     | Record Title |                 |                    |                   |            |                |
|                        |   |              |                 |                    |                   |            |                |
| <b>Section 2</b>       | <b>Owner</b>  |              | <b>TRACT WI</b> | <b>Tract Acres</b> | <b>Unit Acres</b> | <b>TPF</b> | <b>Unit WI</b> |
| <b>Tract 10</b>        | Coterra Energy Operating Co./Magnum Hunter Production Inc.          | WI           | 0.42945182      | 638.04             | 1918.04           | 0.33265208 | 0.14285804     |
| <b>Tract 10</b>        | BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap) | WI           | 0.57054818      | 638.04             | 1918.04           | 0.33265208 | 0.18979404     |
| <b>Tract 10</b>        | BTA Oil Producers, LLC  | ORRI         |                 |                    |                   |            |                |
| <b>Tract 10</b>        | BTA Oil Producers, LLC  | Record Title |                 |                    |                   |            |                |
|                        |   |              |                 |                    |                   |            |                |
|                        |   |              |                 |                    |                   |            |                |

| LAGUNA DEEP 2-26 FEDERAL COM UNIT RECAPITULATION/PARTIES TO BE POOLED* |  |  |            |                              |
|--|--|--|------------|------------------------------|
|  | WORKING INTEREST OWNERS  |  | WI         | Pooled Status                |
|  | Coterra Energy Operating Co./Magnum Hunter Production Inc.   |  | 0.79993506 | Operator                     |
|  | Mitchell Exploration   |  | 0.00625639 | Uncommitted, seeking to Pool |
|  | Chief Capital Oil & Gas II, LLC  |  | 0.00401451 | Uncommitted, seeking to Pool |
|  | BTA Oil Producers, LLC, IND & as A-I-F: (all WI owners as listed below)  |  | 0.18979404 | Committed, under JOA         |
|  | Clifford R. Atlas  |  |            | Committed, under JOA         |
|  | Seth J. Atlas  |  |            | Committed, under JOA         |
|  | Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust                                     |  |            | Committed, under JOA         |
|  | Barry Beal   |  |            | Committed, under JOA         |
|  | American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beat, Jr.                        |  |            | Committed, under JOA         |
|  | American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport                  |  |            | Committed, under JOA         |
|  | American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal                        |  |            | Committed, under JOA         |
|  | American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Evans Beal                         |  |            | Committed, under JOA         |
|  | Barry Beal, Jr.  |  |            | Committed, under JOA         |
|  | Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal                 |  |            | Committed, under JOA         |
|  | Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.             |  |            | Committed, under JOA         |
|  | Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beal Family Trust f/b/o Kelly Beal |  |            | Committed, under JOA         |
|  | Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal               |  |            | Committed, under JOA         |
|  | American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III                 |  |            | Committed, under JOA         |

Exhibit A-5

|  |   |  |  |                      |
|--|---|--|--|----------------------|
|  | American State Bank as Trustee for:<br>Carlton Evans Beal, Jr. Family Trust fbo<br>Cristina Helen Beal        |  |  | Committed, under JOA |
|  | American State Bank as Trustee<br>for Carlton Evans Beal, Jr., Family Trust<br>fbo Helena Beal Pedregon       |  |  | Committed, under JOA |
|  | American State Bank as Trustee for<br>Carlton Evans Beal, Jr., Family Trust fbo<br>Lauren Beal Sherry         |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Carlton Beal III 2020 GST Gift Trust                               |  |  | Committed, under JOA |
|  | Carlton Beal Jr.  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Carlton Beal Trust fbo Kelly Beal                                  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Carlton Beal Trust fbo Spencer Beal                                |  |  | Committed, under JOA |
|  | Chrys Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Cristina Helen Beal 2020 GST Gift Trust                            |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Cynthia Keleen Beal 2021 GST Trust                                 |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Cynthia Keleen Beal GST Gift Trust                                 |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Kathryn Patricia Beal GST Gift Trust                               |  |  | Committed, under JOA |
|  | Kelly Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Kelly Scott Beal Family Trust FBO Kelley<br>Christyne Beal Krueger |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Kelly Scott Beal Family Trust FBO Leigh<br>Ann Beal Sheppard       |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Kelly Scott Beal Family Trust FBO Robin<br>Marie Beal Bumstead     |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Kimberly Elizabeth Beal GST Trust                                  |  |  | Committed, under JOA |
|  | Lanford Alexander Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the<br>Lanford Alexander Beal GST Gift Trust                              |  |  | Committed, under JOA |

|  |   |  |  |                      |
|--|---|--|--|----------------------|
|  | Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust                         |  |  | Committed, under JOA |
|  | Michael A. Beal   |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust                         |  |  | Committed, under JOA |
|  | Nancy Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust                        |  |  | Committed, under JOA |
|  | Scott Evans Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust                  |  |  | Committed, under JOA |
|  | Spencer Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GST Trust                          |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr.     |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback       |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure |  |  | Committed, under JOA |
|  | Stuart E. Beal  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Thomas Andrew Beal GST Gift Trust                         |  |  | Committed, under JOA |
|  | Abby R. Bloch   |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust                |  |  | Committed, under JOA |
|  | Allan E. Bulley, Jr.  |  |  | Committed, under JOA |
|  | Carroll Cartwright III  |  |  | Committed, under JOA |
|  | Trustee of the Cerri Family Trust UTA dtd 12/6/88   |  |  | Committed, under JOA |
|  | Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin         |  |  | Committed, under JOA |
|  | Currie Family Resources, LP   |  |  | Committed, under JOA |

|  |   |  |  |                      |
|--|---|--|--|----------------------|
|  | Danbar Partners, LLC  |  |  | Committed, under JOA |
|  | Adams B. Davenport  |  |  | Committed, under JOA |
|  | Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust                                  |  |  | Committed, under JOA |
|  | Davenport Conger Properties, LP   |  |  | Committed, under JOA |
|  | Hill C. Davenport   |  |  | Committed, under JOA |
|  | Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust                                 |  |  | Committed, under JOA |
|  | Robert M. Davenport, Jr., Trustee of the McCall Harvey Davenport GST Gift Trust                               |  |  | Committed, under JOA |
|  | Davenport, Robert M., Jr.   |  |  | Committed, under JOA |
|  | Andrew Steven Halperin, Trustee of the Michele J. David Family Trust  |  |  | Committed, under JOA |
|  | Dean Team, LLC  |  |  | Committed, under JOA |
|  | David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust  |  |  | Committed, under JOA |
|  | James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust                                      |  |  | Committed, under JOA |
|  | John C. Dean, Trustee of The John C. Dean GSTT Trust  |  |  | Committed, under JOA |
|  | Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher  |  |  | Committed, under JOA |
|  | Five Bar Energy, LLC  |  |  | Committed, under JOA |
|  | Forman Energy Corporation   |  |  | Committed, under JOA |
|  | Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants |  |  | Committed, under JOA |
|  | Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants  |  |  | Committed, under JOA |
|  | Richard L. Fuqua, III   |  |  | Committed, under JOA |
|  | M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997                       |  |  | Committed, under JOA |
|  | Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust |  |  | Committed, under JOA |
|  | Patrick M. Gisler   |  |  | Committed, under JOA |

|   |  |  |                      |
|---|--|--|----------------------|
| Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90                                    |  |  | Committed, under JOA |
| Glickman Oil and Gas Properties, LLC  |  |  | Committed, under JOA |
| Jane C. Gottschalk  |  |  | Committed, under JOA |
| Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust  |  |  | Committed, under JOA |
| Ellen R. Harvey   |  |  | Committed, under JOA |
| Lynard Chris Hinojosa 2012 Trust  |  |  | Committed, under JOA |
| Lynard Chris Hinojosa 2020 GST Gift Trust   |  |  | Committed, under JOA |
| Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust   |  |  | Committed, under JOA |
| Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust                                      |  |  | Committed, under JOA |
| Trustee of the Trust u/w/o Samuel Klau  |  |  | Committed, under JOA |
| Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust  |  |  | Committed, under JOA |
| LaFevers, Ashley Beal   |  |  | Committed, under JOA |
| Robert H. McCall  |  |  | Committed, under JOA |
| Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust  |  |  | Committed, under JOA |
| James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017   |  |  | Committed, under JOA |
| Georgette Cartwright Nichols  |  |  | Committed, under JOA |
| Roger P. Palma  |  |  | Committed, under JOA |
| Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust  |  |  | Committed, under JOA |
| Phyllis Mack  |  |  | Committed, under JOA |
| Phyllis Mack, Trustee for Richard Mack and Stephen Mack   |  |  | Committed, under JOA |
| Matthew P. and Megan G. Portoni, Trustees of the Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018 |  |  | Committed, under JOA |
| Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust  |  |  | Committed, under JOA |

|  |  |  |  |  |                      |
|--|--|--|--|--|----------------------|
|  | Ruskin Oil and Gas, LLC  |  |  |  | Committed, under JOA |
|  | Robert K. Ryan   |  |  |  | Committed, under JOA |
|  | Van Stephen Salmon   |  |  |  | Committed, under JOA |
|  | Sydell and Gerald Shaw   |  |  |  | Committed, under JOA |
|  | William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr. |  |  |  | Committed, under JOA |
|  | Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust                                   |  |  |  | Committed, under JOA |
|  | Robin Stone Smith  |  |  |  | Committed, under JOA |
|  | James Spiegelman   |  |  |  | Committed, under JOA |
|  | Kathy Spiegelman   |  |  |  | Committed, under JOA |
|  | Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust  |  |  |  | Committed, under JOA |
|  | Telco Idaho, LLC   |  |  |  | Committed, under JOA |
|  | Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust                              |  |  |  | Committed, under JOA |
|  | Victor Trione, Trustee of The Victor Trione Family Trust   |  |  |  | Committed, under JOA |
|  | Trobaugh Properties  |  |  |  | Committed, under JOA |
|  | Patricia Ann Wolf  |  |  |  | Committed, under JOA |
|  |  |  |  |  |                      |
|  | <b>ORRI</b>  |  |  |  |                      |
|  | GR Widener O&G LLC   |  |  |  | Uncommitted          |
|  | Mary Spencer   |  |  |  | Uncommitted          |
|  | Erin E. Brady, Trustee of the Erin E. Brady Living Trust   |  |  |  | Uncommitted          |
|  | Daniel Brady, Trustee of the Daniel Brady Living Trust   |  |  |  | Uncommitted          |
|  | Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust               |  |  |  | Uncommitted          |
|  | Anthony Bozich   |  |  |  | Uncommitted          |
|  | Milestone Oil, LLC   |  |  |  | Uncommitted          |
|  | Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust  |  |  |  | Uncommitted          |
|  | Cascade Resources, LLC   |  |  |  | Uncommitted          |
|  | Teckla Oil Co., LLC  |  |  |  | Uncommitted          |
|  | Barbe Development, LLC   |  |  |  | Uncommitted          |
|  | Bhop, LLC  |  |  |  | Uncommitted          |

|  |   |  |                   |                     |
|--|---|--|-------------------|---------------------|
|  | Kevin Robinson  |  |                   | Uncommitted         |
|  | Gannaway Oil, LLC   |  |                   | Uncommitted         |
|  | Oak Valley Mineral & Land LP  |  |                   | Uncommitted         |
|  | Mark McClellan and his wife, Paula McClellan                          |  |                   | Uncommitted         |
|  | OSR Royalties II, LP  |  |                   | Uncommitted         |
|  | Riverbend Oil & Gas IX Investments, LLC                               |  |                   | Uncommitted         |
|  | Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust |  |                   | Uncommitted         |
|  | Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust           |  |                   | Uncommitted         |
|  | Homer L. Marlow   |  |                   | Uncommitted         |
|  | Wing Resources IV B, LLC  |  |                   | Uncommitted         |
|  | Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen                     |  |                   | Uncommitted         |
|  | Energex, LLC  |  |                   | Uncommitted         |
|  | BTA Oil Producers, LLC  |  |                   | Committed, JOA      |
|  |   |  |                   |                     |
|  | <b>RECORD TITLE OWNERS</b>  |  |                   |                     |
|  | BTA Oil Producers, LLC  |  |                   | Committed, JOA      |
|  | BP American Production Co.  |  |                   | Uncommitted         |
|  | Magnum Hunter Production, Inc. (Coterra Entity)                       |  |                   | Committed, Operator |
|  | <b>Total</b>  |  | <b>1.00000000</b> |                     |

\* Parties to be pooled highlighted in yellow



Coterra Energy Inc.  
 Permian Business Unit  
 6001 Deauville Blvd.  
 Suite 300N  
 Midland, TX 79706

March 19, 2026

*Sent Via Certified Mail*

«To\_Name»  
 «To\_Address\_Line\_1»  
 «To\_City», «To\_State» «To\_ZIP»

**Via USPS Certified Mail**

**Re: Proposal to Drill  
 Laguna Deep 2-26 Federal Com  
 All of Section 2-T20S-R33E & All of Sections 35 & 26-T19S-R33E  
 Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. (“Coterra”) hereby proposes to drill the Laguna Deep 2-26 Federal Com wells (“Wells”) at a legal location from Section 2, Township 20 South, Range 33 East to Section 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

| Well                          | Location  | Formation       | TVD     | TMD     |
|-------------------------------|---|-----------------|---------|---------|
| Laguna Deep 2-26 Fed Com 221H | SHL: SW/4 of Section 2<br>FTP: 660' FWL, 100' FSL Section 2<br>LTP: 660' FWL, 100' FNL Section 26   | 2nd Bone Spring | 10,100' | 25,100' |
| Laguna Deep 2-26 Fed Com 222H | SHL: SW/4 of Section 2<br>FTP: 1980' FWL, 100' FSL Section 2<br>LTP: 1980' FWL, 100' FNL Section 26 | 2nd Bone Spring | 10,100' | 25,100' |
| Laguna Deep 2-26 Fed Com 223H | SHL: SE/4 of Section 2<br>FTP: 1980' FEL, 100' FSL Section 2<br>LTP: 1980' FEL, 100' FNL Section 26 | 2nd Bone Spring | 10,100' | 25,100' |
| Laguna Deep 2-26 Fed Com 224H | SHL: SE/4 of Section 2<br>FTP: 660' FEL, 100' FSL Section 2<br>LTP: 660' FEL, 100' FNL Section 26   | 2nd Bone Spring | 10,100' | 25,100' |

It should be understood that compliance with topography, cultural or environmental concerns, among others, might require modification of Coterra’s intended procedure. Coterra will advise you of any such modifications.

Please find enclosed our detailed AFE reflecting the estimated costs associated with this proposal.



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

Coterra is proposing to drill the Wells pursuant to the modified terms of the AAPL Form 610 – 1989 Model Form Operating Agreement. Coterra will provide, upon request, a copy of the Operating Agreement that will include the following basic terms:

- 300%/300%/300% Non-Consenting Penalty
- \$12,000/\$1200 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following items within thirty (30) days of receipt of this proposal:

1. **One (1) executed original of each Election to Participate**
2. **One (1) executed original of each of the enclosed AFEs**
3. **Well Data Requirements Sheet**

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Trey Roberson  
Coterra Energy Operating Co.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

Coterra will file for force pooling thirty (30) days of receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

*Trey Roberson*

Trey Roberson  
Sr. Landman  
(432) 620-1689 | Trey.Roberson@Coterra.com



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

**ELECTION TO PARTICIPATE  
Laguna Deep 2-26 Fed Com 221H**

\_\_\_\_\_ «To\_Name» elects **TO** participate in the proposed  
Laguna Deep 2-26 Fed Com 221H.

\_\_\_\_\_ «To\_Name» elects **NOT** to participate in the  
proposed Laguna Deep 2-26 Fed Com 221H.

**«To\_Name»**

Dated this \_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 221H well, then:

\_\_\_\_\_ «To\_Name» elects **TO** be covered by well control  
insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «To\_Name» elects **NOT** to be covered by well control  
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra  
Energy Operating Co. with a certificate of insurance prior to commencement of  
drilling operations **or** be deemed to have elected to be covered by well control  
insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

**ELECTION TO PARTICIPATE  
Laguna Deep 2-26 Fed Com 222H**

\_\_\_\_\_ «To\_Name» elects **TO** participate in the proposed  
Laguna Deep 2-26 Fed Com 222H.

\_\_\_\_\_ «To\_Name» elects **NOT** to participate in the  
proposed Laguna Deep 2-26 Fed Com 222H.

**«To\_Name»**

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 222H well, then:

\_\_\_\_\_ «To\_Name» elects **TO** be covered by well control  
insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «To\_Name» elects **NOT** to be covered by well control  
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra  
Energy Operating Co. with a certificate of insurance prior to commencement of  
drilling operations **or** be deemed to have elected to be covered by well control  
insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

**ELECTION TO PARTICIPATE  
Laguna Deep 2-26 Fed Com 223H**

\_\_\_\_\_ «To\_Name» elects **TO** participate in the proposed  
Laguna Deep 2-26 Fed Com 223H.

\_\_\_\_\_ «To\_Name» elects **NOT** to participate in the  
proposed Laguna Deep 2-26 Fed Com 223H.

**«To\_Name»**

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 223H well, then:

\_\_\_\_\_ «To\_Name» elects **TO** be covered by well control  
insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «To\_Name» elects **NOT** to be covered by well control  
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra  
Energy Operating Co. with a certificate of insurance prior to commencement of  
drilling operations **or** be deemed to have elected to be covered by well control  
insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.  
Permian Business Unit  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

**ELECTION TO PARTICIPATE  
Laguna Deep 2-26 Fed Com 224H**

\_\_\_\_\_ «To\_Name» elects **TO** participate in the proposed  
Laguna Deep 2-26 Fed Com 224H.

\_\_\_\_\_ «To\_Name» elects **NOT** to participate in the  
proposed Laguna Deep 2-26 Fed Com 224H.

**«To\_Name»**

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Laguna Deep 2-26 Fed Com 224H well, then:

\_\_\_\_\_ «To\_Name» elects **TO** be covered by well control  
insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ «To\_Name» elects **NOT** to be covered by well control  
insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra  
Energy Operating Co. with a certificate of insurance prior to commencement of  
drilling operations **or** be deemed to have elected to be covered by well control  
insurance procured by Coterra Energy Operating Co.





Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 222H

| Intangibles                                 | Codes     | Drilling           | Comment | Codes     | Completion / Stimulation | Comment | Codes     | Production Equipment / Construction | Comment | Codes     | Post Completion  | Comment | Total Well Cost    |
|---|-----------|--------------------|---------|-----------|--------------------------|---------|-----------|-------------------------------------|---------|-----------|------------------|---------|--------------------|
| LAND/LEGAL/CURATIVE                         | 0331.0002 | \$4,000            |         |           |                          |         |           |                                     |         |           |                  |         | \$4,000            |
| DAMAGES                                     | 0331.0005 | \$15,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$15,000           |
| LOCATION RECLAMATION                        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| PRE - DRILL WATER SAMPLING                  |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| POST - DRILL WATER COMPLIANTS               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| PERMITTING                                  | 0331.0018 | \$1,500            |         |           |                          |         |           |                                     |         |           |                  |         | \$1,500            |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION   |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| EHS AUDITS & INSPECTIONS                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CONTAINMENT                                 | 0331.0022 | \$10,000           |         | 0333.0022 | \$10,000                 |         |           |                                     |         |           |                  |         | \$20,000           |
| PAD CLEANUP                                 | 0331.0024 | \$6,667            |         | 0333.0024 | \$4,250                  |         |           |                                     |         | 0334.0024 | \$1,000          |         | \$11,917           |
| FILTER CAKE CLEARING                        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| ROAD/PAD CONSTRUCTION                       | 0331.0030 | \$146,667          |         |           |                          |         | 0336.0030 | \$17,000                            |         |           |                  |         | \$163,667          |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | \$30,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$30,000           |
| RIG MOBILIZE/DEMobilize                     | 0331.0035 | \$144,167          |         |           |                          |         |           |                                     |         |           |                  |         | \$144,167          |
| SUPERVISION                                 | 0331.0040 | \$85,041           |         | 0333.0040 | \$103,308                |         | 0336.0040 | \$11,000                            |         | 0334.0040 | \$11,000         |         | \$210,349          |
| MECHANICAL LABOR                            |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$191,000          |
| AUTOMATION LABOR                            |           |                    |         |           |                          |         | 0336.0042 | \$191,000                           |         |           |                  |         | \$191,000          |
| DRILLING RIG                                | 0331.0050 | \$514,635          |         |           |                          |         | 0336.0043 | \$52,500                            |         | 0334.0043 | \$5,000          |         | \$572,135          |
| CASING CREW                                 | 0331.0055 | \$56,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$56,000           |
| TUBULAR INSPECTIONS                         | 0331.0056 | \$57,330           |         | 0333.0056 | \$33,000                 |         |           |                                     |         | 0334.0056 | \$2,000          |         | \$92,330           |
| WELDING/ROUSTABOUTS/LEASE CREWS             | 0331.0059 | \$40,000           |         | 0333.0059 | \$11,000                 |         |           |                                     |         | 0334.0059 | \$15,000         |         | \$66,000           |
| ROAD UPGRADES                               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FREIGHT/TRUCKING                            |           |                    |         |           |                          |         |           |                                     |         | 0334.0065 | \$5,000          |         | \$5,000            |
| CNG/LINE GAS FUEL                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RIG FUEL                                    | 0331.0071 | \$104,992          |         | 0333.0071 | \$589,664                |         |           |                                     |         |           |                  |         | \$694,656          |
| AUXILIARY POWER/ELECTRICITY                 |           |                    |         | 0333.0072 | \$0                      |         |           |                                     |         |           |                  |         | \$0                |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD)    |           |                    |         | 0333.0073 | \$30,000                 |         |           |                                     |         | 0334.0073 | \$2,500          |         | \$32,500           |
| WATER WELL DRILL/TEST/REPAIR                |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| DRILL BITS                                  | 0331.0080 | \$74,700           |         |           |                          |         |           |                                     |         |           |                  |         | \$74,700           |
| DRILLING MUD & ADDITIVES                    | 0331.0082 | \$217,125          |         |           |                          |         |           |                                     |         |           |                  |         | \$217,125          |
| STIMULATION FLUID                           |           |                    |         | 0333.0083 | \$286,300                |         |           |                                     |         |           |                  |         | \$286,300          |
| MUD LOGGING                                 |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| DIRECTIONAL DRILLING SERVICES               | 0331.0090 | \$385,500          |         |           |                          |         |           |                                     |         |           |                  |         | \$385,500          |
| DOWNHOLE RENTALS                            | 0331.0095 | \$26,000           |         | 0333.0095 | \$40,000                 |         |           |                                     |         |           |                  |         | \$66,000           |
| SURFACE RENTALS                             | 0331.0096 | \$134,986          |         | 0333.0096 | \$91,416                 |         | 0336.0096 | \$3,000                             |         | 0334.0096 | \$7,500          |         | \$236,902          |
| SOLIDS CONTROL EQUIP/SERVICES               | 0331.0097 | \$70,558           |         |           |                          |         |           |                                     |         |           |                  |         | \$70,558           |
| FRAC TREE RENTAL                            |           |                    |         | 0333.0098 | \$128,765                |         |           |                                     |         |           |                  |         | \$128,765          |
| FISHING & SIDETRACK SERVICES/RENTALS        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FLOWBACK SERVICES                           |           |                    |         | 0333.0102 | \$91,699                 |         |           |                                     |         | 0334.0102 | \$180,000        |         | \$271,699          |
| RENTAL WORK STRING                          | 0331.0104 | \$42,120           |         |           |                          |         |           |                                     |         |           |                  |         | \$42,120           |
| STIMULATION FLUID TRANSFER/TRUCKING         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| IPC & EXTERNAL PAINTING                     |           |                    |         |           |                          |         | 0336.0106 | \$15,500                            |         |           |                  |         | \$15,500           |
| FL/GL - ON PAD LABOR                        |           |                    |         |           |                          |         | 0336.0107 | \$43,000                            |         |           |                  |         | \$43,000           |
| FL/GL - LABOR                               |           |                    |         |           |                          |         | 0336.0108 | \$67,000                            |         |           |                  |         | \$67,000           |
| FL/GL - SUPERVISION                         |           |                    |         |           |                          |         | 0336.0109 | \$13,000                            |         |           |                  |         | \$13,000           |
| BRIDGE PLUGS/FRAC PLUGS                     |           |                    |         | 0333.0110 | \$57,800                 |         |           |                                     |         |           |                  |         | \$57,800           |
| SURVEY                                      |           |                    |         |           |                          |         | 0336.0112 | \$5,500                             |         |           |                  |         | \$5,500            |
| SWD/OTHER - LABOR                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD/OTHER - SUPERVISION                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| OTHER RIG/MISC EXPENSES                     | 0331.0116 | \$58,500           |         | 0333.0116 | \$40,978                 |         | 0336.0116 | \$23,500                            |         |           |                  |         | \$122,978          |
| PRIMARY CEMENTING                           | 0331.0120 | \$309,000          |         |           |                          |         |           |                                     |         |           |                  |         | \$309,000          |
| REMEDIAL CEMENTING                          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| LOGGING SERVICES/RENTALS                    |           |                    |         | 0333.0126 | \$25,000                 |         |           |                                     |         |           |                  |         | \$25,000           |
| CORING & CORE ANALYSIS                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| WELL CONTROL EQUIP/SERVICES                 | 0331.0130 | \$65,349           |         | 0333.0130 | \$10,000                 |         |           |                                     |         |           |                  |         | \$75,349           |
| STIMULATION CHEMICALS                       |           |                    |         | 0333.0131 | \$556,200                |         |           |                                     |         |           |                  |         | \$556,200          |
| FRAC SAND                                   |           |                    |         | 0333.0132 | \$351,000                |         |           |                                     |         |           |                  |         | \$351,000          |
| FRAC SAND TRANSPORTATION                    |           |                    |         | 0333.0133 | \$390,600                |         |           |                                     |         |           |                  |         | \$390,600          |
| PUMP DOWN SERVICES/EQUIPMENT                |           |                    |         | 0333.0134 | \$42,739                 |         |           |                                     |         |           |                  |         | \$42,739           |
| STIMULATION/FRACTURING                      |           |                    |         | 0333.0135 | \$1,358,707              |         |           |                                     |         |           |                  |         | \$1,358,707        |
| PERFORATING & WIRELINE SERVICES             |           |                    |         | 0333.0136 | \$337,020                |         |           |                                     |         |           |                  |         | \$337,020          |
| STIMULATION FLUID STORAGE                   |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RBP WORK                                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CAPITALIZED EMPLOYEE LABOR                  |           |                    |         |           |                          |         | 0336.0140 | \$10,000                            |         |           |                  |         | \$10,000           |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS        |           |                    |         |           |                          |         | 0336.0141 | \$5,000                             |         |           |                  |         | \$5,000            |
| OVERHEAD                                    | 0331.0142 | \$15,000           |         | 0333.0142 | \$15,000                 |         | 0336.0142 | \$6,500                             |         |           |                  |         | \$36,500           |
| WELL CONTROL INSURANCE                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| AID IN CONSTRUCT/3RD PARTY CONNECT          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| COMPLETION RIG/WORKOVER RIG                 |           |                    |         | 0333.0150 | \$24,000                 |         |           |                                     |         | 0334.0150 | \$31,500         |         | \$55,500           |
| COIL TUBING SERVICES                        |           |                    |         | 0333.0151 | \$0                      |         |           |                                     |         |           |                  |         | \$0                |
| SNUBBING UNIT SERVICES                      |           |                    |         | 0333.0152 | \$710,816                |         |           |                                     |         |           |                  |         | \$710,816          |
| FLOWBACK WATER DISPOSAL                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FLOWBACK WATER TREATING                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| MUD DISPOSAL LABOR/EQUIP                    | 0331.0165 | \$150,000          |         | 0333.0165 | \$38,208                 |         |           |                                     |         |           |                  |         | \$188,208          |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - PIPED TO CTRA SWD WELL                |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - PIPED TO 3RD PARTY SWD WELL           |           |                    |         |           |                          |         |           |                                     |         | 0334.0172 | \$210,000        |         | \$210,000          |
| SWD - HAULED TO CTRA SWD WELL               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - HAULED TO CTRA SWD DISP FEE           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FILTER CAKE COSTS                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - HAULED TO 3RD PARTY SWD WELL          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - 3RD PTY DISP FEE(DIRECT BILL)         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - CTRA GATHERING FEE                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RECYCLED WATER DELIVERY FEE                 |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CONTINGENCY - DRILG, COMP, PCOM, FAC        | 0331.0190 | \$280,561          |         | 0333.0190 | \$268,873                |         |           |                                     |         | 0334.0190 | \$23,525         |         | \$572,960          |
| CONTINGENCY - PIPELINE                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| REAL TIME OPERATIONS CENTER                 | 0331.0192 | \$13,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$13,000           |
| DRILLING - CONVERSION - OTHER               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| OTHER LAND EXPENSES                         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| <b>Total Intangible Cost</b>                |           | <b>\$3,058,398</b> |         |           | <b>\$5,646,343</b>       |         |           | <b>\$463,500</b>                    |         |           | <b>\$494,025</b> |         | <b>\$9,662,266</b> |

| Tangible - Well Equipment         | Casing | Size | Feet | S / Foot | Codes     | Drilling  | Comment | Codes     | Completion / Stimulation | Comment | Codes | Production Equipment / Construction | Comment | Codes     | Post Completion | Comment | Total Well Cost |           |
|-----------------------------------|--------|------|------|----------|-----------|-----------|---------|-----------|--------------------------|---------|-------|-------------------------------------|---------|-----------|-----------------|---------|-----------------|-----------|
| CONDUCTOR PIPE                    |        |      |      |          | 0331.0206 | \$8,054   |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$8,054   |
| WATER STRING CASING               |        |      |      |          | 0331.0221 | \$49,630  |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$49,630  |
| SURFACE CASING                    |        |      |      |          | 0331.0207 | \$135,905 |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$135,905 |
| INTERMEDIATE CASING I             |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| INTERMEDIATE CASING II            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| PRODUCTION CSG/TIE BACK           |        |      |      |          | 0331.0211 | \$918,145 |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$918,145 |
| DRILLING LINER                    |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| TUBING                            |        |      |      |          |           |           |         | 0333.0201 | \$137,592                |         |       |                                     |         | 0334.0201 | \$62,880        |         |                 | \$200,472 |
| TUBULAR FREIGHT                   |        |      |      |          |           |           |         | 0333.0212 | \$15,000                 |         |       |                                     |         |           |                 |         |                 | \$15,000  |
| PERMANENT DOWNHOLE EQUIPMENT      |        |      |      |          |           |           |         | 0333.0215 | \$60,000                 |         |       |                                     |         |           |                 |         |                 | \$60,000  |
| WELLHEAD EQUIPMENT SURFACE        |        |      |      |          | 0331.0202 | \$65,000  |         | 0333.0202 | \$55,000                 |         |       |                                     |         | 0334.0202 | \$3,500         |         |                 | \$123,500 |
| SURFACE EQUIPMENT                 |        |      |      |          |           |           |         |           |                          |         |       |                                     |         | 0334.0203 | \$88,750        |         |                 | \$88,750  |
| CELLAR                            |        |      |      |          | 0331.0219 | \$8,000   |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$8,000   |
| OTHER PRODUCTION EQUIPMENT        |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| EQUIPMENT INSTALLATION            |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| PUMPING UNIT, ENGINE & COMPONENTS |        |      |      |          |           |           |         |           |                          |         |       |                                     |         |           |                 |         |                 | \$0       |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) |        |      |      |          |           |           |         | 0333.0311 | \$25,000                 |         |       |                                     |         | 0334.0311 | \$116,000       |         |                 | \$141,000 |



Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 223H

|   | Drilling  |                    | Completion / Stimulation |                    | Production Equipment / Construction |                  | Post Completion |                  | Total Well Cost    |
|---|-----------|--------------------|--------------------------|--------------------|-------------------------------------|------------------|-----------------|------------------|--------------------|
| Intangibles                                 | Codes     |                    | Codes                    |                    | Codes                               |                  | Codes           |                  |                    |
| LAND/LEGAL/CURATIVE                         | 0331.0002 | \$4,000            |                          |                    |                                     |                  |                 |                  | \$4,000            |
| DAMAGES                                     | 0331.0005 | \$15,000           |                          |                    |                                     |                  |                 |                  | \$15,000           |
| LOCATION RECLAMATION                        |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| PRE - DRILL WATER SAMPLING                  |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| POST - DRILL WATER COMPLIANTS               |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| PERMITTING                                  | 0331.0018 | \$1,500            |                          |                    |                                     |                  |                 |                  | \$1,500            |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION   |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| EHS AUDITS & INSPECTIONS                    |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| CONTAINMENT                                 | 0331.0022 | \$10,000           | 0333.0022                | \$10,000           |                                     |                  |                 |                  | \$20,000           |
| PAD CLEANUP                                 | 0331.0024 | \$6,667            | 0333.0024                | \$4,250            |                                     |                  | 0334.0024       | \$1,000          | \$11,917           |
| FILTER CAKE CLEARING                        |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| ROAD/PAD CONSTRUCTION                       | 0331.0030 | \$146,667          |                          |                    | 0336.0030                           | \$17,000         |                 |                  | \$163,667          |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | \$30,000           |                          |                    |                                     |                  |                 |                  | \$30,000           |
| RIG MOBILIZE/DEMobilize                     | 0331.0035 | \$144,167          |                          |                    |                                     |                  |                 |                  | \$144,167          |
| SUPERVISION                                 | 0331.0040 | \$85,041           | 0333.0040                | \$103,308          | 0336.0040                           | \$11,000         | 0334.0040       | \$11,000         | \$210,349          |
| MECHANICAL LABOR                            |           |                    |                          |                    |                                     |                  |                 |                  | \$191,000          |
| AUTOMATION LABOR                            |           |                    |                          |                    |                                     |                  |                 |                  | \$57,500           |
| DRILLING RIG                                | 0331.0050 | \$514,635          |                          |                    | 0336.0043                           | \$52,500         | 0334.0043       | \$5,000          | \$572,135          |
| CASING CREW                                 | 0331.0055 | \$56,000           |                          |                    |                                     |                  |                 |                  | \$56,000           |
| TUBULAR INSPECTIONS                         | 0331.0056 | \$57,330           | 0333.0056                | \$33,000           |                                     |                  | 0334.0056       | \$2,000          | \$92,330           |
| WELDING/ROUSTABOUTS/LEASE CREWS             | 0331.0059 | \$40,000           | 0333.0059                | \$11,000           |                                     |                  | 0334.0059       | \$15,000         | \$66,000           |
| ROAD UPGRADES                               |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| FREIGHT/TRUCKING                            |           |                    |                          |                    |                                     |                  | 0334.0065       | \$5,000          | \$5,000            |
| CNG/LINE GAS FUEL                           |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| RIG FUEL                                    | 0331.0071 | \$104,992          | 0333.0071                | \$589,664          |                                     |                  |                 |                  | \$694,656          |
| AUXILIARY POWER/ELECTRICITY                 |           |                    | 0333.0072                | \$0                |                                     |                  |                 |                  | \$0                |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD)    |           |                    | 0333.0073                | \$30,000           |                                     |                  | 0334.0073       | \$2,500          | \$32,500           |
| WATER WELL DRILL/TEST/REPAIR                |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| DRILL BITS                                  | 0331.0080 | \$74,700           |                          |                    |                                     |                  |                 |                  | \$74,700           |
| DRILLING MUD & ADDITIVES                    | 0331.0082 | \$217,125          |                          |                    |                                     |                  |                 |                  | \$217,125          |
| STIMULATION FLUID                           |           |                    | 0333.0083                | \$286,300          |                                     |                  |                 |                  | \$286,300          |
| MUD LOGGING                                 |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| DIRECTIONAL DRILLING SERVICES               | 0331.0090 | \$385,500          |                          |                    |                                     |                  |                 |                  | \$385,500          |
| DOWNHOLE RENTALS                            | 0331.0095 | \$26,000           | 0333.0095                | \$40,000           |                                     |                  |                 |                  | \$66,000           |
| SURFACE RENTALS                             | 0331.0096 | \$134,986          | 0333.0096                | \$91,416           | 0336.0096                           | \$3,000          | 0334.0096       | \$7,500          | \$236,902          |
| SOLIDS CONTROL EQUIP/SERVICES               | 0331.0097 | \$70,558           |                          |                    |                                     |                  |                 |                  | \$70,558           |
| FRAC TREE RENTAL                            |           |                    | 0333.0098                | \$128,765          |                                     |                  |                 |                  | \$128,765          |
| FISHING & SIDETRACK SERVICES/RENTALS        |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| FLOWBACK SERVICES                           |           |                    | 0333.0102                | \$91,699           |                                     |                  | 0334.0102       | \$180,000        | \$271,699          |
| RENTAL WORK STRING                          | 0331.0104 | \$42,120           |                          |                    |                                     |                  |                 |                  | \$42,120           |
| STIMULATION FLUID TRANSFER/TRUCKING         |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| IPC & EXTERNAL PAINTING                     |           |                    |                          |                    | 0336.0106                           | \$15,500         |                 |                  | \$15,500           |
| FL/GL - ON PAD LABOR                        |           |                    |                          |                    | 0336.0107                           | \$43,000         |                 |                  | \$43,000           |
| FL/GL - LABOR                               |           |                    |                          |                    | 0336.0108                           | \$67,000         |                 |                  | \$67,000           |
| FL/GL - SUPERVISION                         |           |                    |                          |                    | 0336.0109                           | \$13,000         |                 |                  | \$13,000           |
| BRIDGE PLUGS/FRAC PLUGS                     |           |                    | 0333.0110                | \$57,800           |                                     |                  |                 |                  | \$57,800           |
| SURVEY                                      |           |                    |                          |                    | 0336.0112                           | \$5,500          |                 |                  | \$5,500            |
| SWD/OTHER - LABOR                           |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD/OTHER - SUPERVISION                     |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| OTHER RIG/MISC EXPENSES                     | 0331.0116 | \$58,500           | 0333.0116                | \$40,978           | 0336.0116                           | \$23,500         |                 |                  | \$122,978          |
| PRIMARY CEMENTING                           | 0331.0120 | \$309,000          |                          |                    |                                     |                  |                 |                  | \$309,000          |
| REMEDIAL CEMENTING                          |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| LOGGING SERVICES/RENTALS                    |           |                    | 0333.0126                | \$25,000           |                                     |                  |                 |                  | \$25,000           |
| CORING & CORE ANALYSIS                      |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| WELL CONTROL EQUIP/SERVICES                 | 0331.0130 | \$65,349           | 0333.0130                | \$10,000           |                                     |                  |                 |                  | \$75,349           |
| STIMULATION CHEMICALS                       |           |                    | 0333.0131                | \$556,200          |                                     |                  |                 |                  | \$556,200          |
| FRAC SAND                                   |           |                    | 0333.0132                | \$351,000          |                                     |                  |                 |                  | \$351,000          |
| FRAC SAND TRANSPORTATION                    |           |                    | 0333.0133                | \$390,600          |                                     |                  |                 |                  | \$390,600          |
| PUMP DOWN SERVICES/EQUIPMENT                |           |                    | 0333.0134                | \$42,739           |                                     |                  |                 |                  | \$42,739           |
| STIMULATION/FRACTURING                      |           |                    | 0333.0135                | \$1,358,707        |                                     |                  |                 |                  | \$1,358,707        |
| PERFORATING & WIRELINE SERVICES             |           |                    | 0333.0136                | \$337,020          |                                     |                  |                 |                  | \$337,020          |
| STIMULATION FLUID STORAGE                   |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| RBP WORK                                    |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| CAPITALIZED EMPLOYEE LABOR                  |           |                    |                          |                    | 0336.0140                           | \$10,000         |                 |                  | \$10,000           |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS        |           |                    |                          |                    | 0336.0141                           | \$5,000          |                 |                  | \$5,000            |
| OVERHEAD                                    | 0331.0142 | \$15,000           | 0333.0142                | \$15,000           | 0336.0142                           | \$6,500          |                 |                  | \$36,500           |
| WELL CONTROL INSURANCE                      |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| AID IN CONSTRUCT/3RD PARTY CONNECT          |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| COMPLETION RIG/WORKOVER RIG                 |           |                    | 0333.0150                | \$24,000           |                                     |                  | 0334.0150       | \$31,500         | \$55,500           |
| COIL TUBING SERVICES                        |           |                    | 0333.0151                | \$0                |                                     |                  |                 |                  | \$0                |
| SNUBBING UNIT SERVICES                      |           |                    | 0333.0152                | \$710,816          |                                     |                  |                 |                  | \$710,816          |
| FLOWBACK WATER DISPOSAL                     |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| FLOWBACK WATER TREATING                     |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| MUD DISPOSAL LABOR/EQUIP                    | 0331.0165 | \$150,000          | 0333.0165                | \$38,208           |                                     |                  |                 |                  | \$188,208          |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES     |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD - PIPED TO CTRA SWD WELL                |           |                    |                          |                    |                                     |                  | 0334.0172       | \$210,000        | \$210,000          |
| SWD - PIPED TO 3RD PARTY SWD WELL           |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD - HAULED TO CTRA SWD WELL               |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD - HAULED TO CTRA SWD DISP FEE           |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| FILTER CAKE COSTS                           |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD - HAULED TO 3RD PARTY SWD WELL          |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD - 3RD PTY DISP FEE(DIRECT BILL)         |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| SWD - CTRA GATHERING FEE                    |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| RECYCLED WATER DELIVERY FEE                 |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| CONTINGENCY - DRILG, COMP, PCOM, FAC        | 0331.0190 | \$280,561          | 0333.0190                | \$268,873          |                                     |                  | 0334.0190       | \$23,525         | \$572,960          |
| CONTINGENCY - PIPELINE                      |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| REAL TIME OPERATIONS CENTER                 | 0331.0192 | \$13,000           |                          |                    |                                     |                  |                 |                  | \$13,000           |
| DRILLING - CONVERSION - OTHER               |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| OTHER LAND EXPENSES                         |           |                    |                          |                    |                                     |                  |                 |                  | \$0                |
| <b>Total Intangible Cost</b>                |           | <b>\$3,058,398</b> |                          | <b>\$5,646,343</b> |                                     | <b>\$463,500</b> |                 | <b>\$494,025</b> | <b>\$9,662,266</b> |

| Tangible - Well Equipment          |      |      |          |           | Tangible - Lease Equipment |           |                    |  |                    | Total Tangibles |                  |  |  |                     |
|------------------------------------|------|------|----------|-----------|----------------------------|-----------|--------------------|--|--------------------|-----------------|------------------|--|--|---------------------|
| Casing                             | Size | Feet | S / Foot |           |                            |           |                    |  |                    |                 |                  |  |  |                     |
| CONDUCTOR PIPE                     |      |      |          | 0331.0206 | \$8,054                    |           |                    |  |                    |                 |                  |  |  | \$8,054             |
| WATER STRING CASING                |      |      |          | 0331.0221 | \$49,630                   |           |                    |  |                    |                 |                  |  |  | \$49,630            |
| SURFACE CASING                     |      |      |          | 0331.0207 | \$135,905                  |           |                    |  |                    |                 |                  |  |  | \$135,905           |
| INTERMEDIATE CASING I              |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| INTERMEDIATE CASING II             |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| PRODUCTION CSG/TIE BACK            |      |      |          | 0331.0211 | \$918,145                  |           |                    |  |                    |                 |                  |  |  | \$918,145           |
| DRILLING LINER                     |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| TUBING                             |      |      |          |           |                            | 0333.0201 | \$137,592          |  |                    | 0334.0201       | \$62,880         |  |  | \$200,472           |
| TUBULAR FREIGHT                    |      |      |          |           |                            | 0333.0212 | \$15,000           |  |                    |                 |                  |  |  | \$15,000            |
| PERMANENT DOWNHOLE EQUIPMENT       |      |      |          |           |                            | 0333.0215 | \$60,000           |  |                    |                 |                  |  |  | \$60,000            |
| WELLHEAD EQUIPMENT SURFACE         |      |      |          | 0331.0202 | \$65,000                   | 0333.0202 | \$55,000           |  |                    | 0334.0202       | \$3,500          |  |  | \$123,500           |
| SURFACE EQUIPMENT                  |      |      |          |           |                            |           |                    |  |                    | 0334.0203       | \$88,750         |  |  | \$88,750            |
| CELLAR                             |      |      |          | 0331.0219 | \$8,000                    |           |                    |  |                    |                 |                  |  |  | \$8,000             |
| OTHER PRODUCTION EQUIPMENT         |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| EQUIPMENT INSTALLATION             |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| PUMPING UNIT, ENGINE & COMPONENTS  |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS)  |      |      |          |           |                            | 0333.0311 | \$25,000           |  |                    | 0334.0311       | \$116,000        |  |  | \$141,000           |
| Tangible - Lease Equipment         |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  |                     |
| N/C LEASE EQUIPMENT                |      |      |          |           |                            | 0336.0303 | \$229,000          |  |                    |                 |                  |  |  | \$229,000           |
| GATHERING/FLOWLINES                |      |      |          |           |                            | 0336.0315 | \$107,000          |  |                    |                 |                  |  |  | \$107,000           |
| TANKS, STEPS, STAIRS               |      |      |          |           |                            | 0336.0317 | \$4,000            |  |                    |                 |                  |  |  | \$4,000             |
| METERING EQUIPMENT                 |      |      |          |           |                            | 0336.0321 | \$25,500           |  |                    |                 |                  |  |  | \$25,500            |
| LEASE AUTOMATION MATERIALS         |      |      |          |           |                            | 0336.0322 | \$82,500           |  |                    |                 |                  |  |  | \$82,500            |
| SPOOLS                             |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| FACILITY ELECTRICAL                |      |      |          |           |                            | 0336.0324 | \$112,500          |  |                    |                 |                  |  |  | \$112,500           |
| SYSTEM TRANSLINE                   |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| COMPRESSORS                        |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| PRODUCTION EQUIPMENT FREIGHT       |      |      |          |           |                            | 0336.0327 | \$25,500           |  |                    |                 |                  |  |  | \$25,500            |
| BACKSIDE VENTILATION               |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| WELL AUTOMATION MATERIALS          |      |      |          |           |                            |           |                    |  |                    | 0334.0329       | \$5,500          |  |  | \$5,500             |
| FL/GL - MATERIALS                  |      |      |          |           |                            | 0336.0331 | \$42,000           |  |                    |                 |                  |  |  | \$42,000            |
| SHORT ORDERS                       |      |      |          |           |                            | 0336.0332 | \$30,000           |  |                    |                 |                  |  |  | \$30,000            |
| PUMPS                              |      |      |          |           |                            | 0336.0333 | \$32,000           |  |                    |                 |                  |  |  | \$32,000            |
| WALKOVERS                          |      |      |          |           |                            | 0336.0334 | \$7,500            |  |                    |                 |                  |  |  | \$7,500             |
| BATTERY (HTR TRTR,SEPAR,GAS T)     |      |      |          |           |                            | 0336.0335 | \$261,000          |  |                    |                 |                  |  |  | \$261,000           |
| SECONDARY CONTAINMENTS             |      |      |          |           |                            | 0336.0336 | \$18,500           |  |                    |                 |                  |  |  | \$18,500            |
| OVERHEAD POWER DISTR (TO FACILITY) |      |      |          |           |                            | 0336.0337 | \$35,500           |  |                    |                 |                  |  |  | \$35,500            |
| TELECOMMUNICATION EQUIPMENT        |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| FACILITY LINE PIPE                 |      |      |          |           |                            | 0336.0339 | \$24,000           |  |                    |                 |                  |  |  | \$24,000            |
| SWD/OTHER - MATERIALS              |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| SWD/OTHER - LINE PIPE              |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| APE CONVERTED ITD SPEND            |      |      |          |           |                            |           |                    |  |                    |                 |                  |  |  | \$0                 |
| <b>Total Tangibles</b>             |      |      |          |           | <b>\$1,184,734</b>         |           | <b>\$292,592</b>   |  | <b>\$1,036,500</b> |                 | <b>\$276,630</b> |  |  | <b>\$2,790,456</b>  |
| <b>Total Cost</b>                  |      |      |          |           | <b>\$4,243,131</b>         |           | <b>\$5,938,935</b> |  | <b>\$1,500,000</b> |                 | <b>\$770,655</b> |  |  | <b>\$12,452,721</b> |

Partner Company Name: \_\_\_\_\_

Partner Approval: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_



Project Cost Estimate

Well Name: Laguna Deep 2-26 Federal 224H

| Intangibles                                 | Codes     | Drilling           | Comment | Codes     | Completion / Stimulation | Comment | Codes     | Production Equipment / Construction | Comment | Codes     | Post Completion  | Comment | Total Well Cost    |
|---|-----------|--------------------|---------|-----------|--------------------------|---------|-----------|-------------------------------------|---------|-----------|------------------|---------|--------------------|
| LAND/LEGAL/CURATIVE                         | 0331.0002 | \$4,000            |         |           |                          |         |           |                                     |         |           |                  |         | \$4,000            |
| DAMAGES                                     | 0331.0005 | \$15,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$15,000           |
| LOCATION RECLAMATION                        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| PRE - DRILL WATER SAMPLING                  |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| POST - DRILL WATER COMPLIANTS               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| PERMITTING                                  | 0331.0018 | \$1,500            |         |           |                          |         |           |                                     |         |           |                  |         | \$1,500            |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION   |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| EHS AUDITS & INSPECTIONS                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CONTAINMENT                                 | 0331.0022 | \$10,000           |         | 0333.0022 | \$10,000                 |         |           |                                     |         |           |                  |         | \$20,000           |
| PAD CLEANUP                                 | 0331.0024 | \$6,667            |         | 0333.0024 | \$4,250                  |         |           |                                     |         | 0334.0024 | \$1,000          |         | \$11,917           |
| FILTER CAKE CLEARING                        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| ROAD/PAD CONSTRUCTION                       | 0331.0030 | \$146,667          |         |           |                          |         | 0336.0030 | \$17,000                            |         |           |                  |         | \$163,667          |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | \$30,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$30,000           |
| RIG MOBILIZE/DEMobilize                     | 0331.0035 | \$144,167          |         |           |                          |         |           |                                     |         |           |                  |         | \$144,167          |
| SUPERVISION                                 | 0331.0040 | \$85,041           |         | 0333.0040 | \$103,308                |         | 0336.0040 | \$11,000                            |         | 0334.0040 | \$11,000         |         | \$210,349          |
| MECHANICAL LABOR                            |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$191,000          |
| AUTOMATION LABOR                            |           |                    |         |           |                          |         | 0336.0042 | \$191,000                           |         |           |                  |         | \$191,000          |
| DRILLING RIG                                | 0331.0050 | \$514,635          |         |           |                          |         | 0336.0043 | \$52,500                            |         | 0334.0043 | \$5,000          |         | \$572,135          |
| CASING CREW                                 | 0331.0055 | \$56,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$56,000           |
| TUBULAR INSPECTIONS                         | 0331.0056 | \$57,330           |         | 0333.0056 | \$33,000                 |         |           |                                     |         | 0334.0056 | \$2,000          |         | \$92,330           |
| WELDING/ROUStABOUTS/LEASE CREWS             | 0331.0059 | \$40,000           |         | 0333.0059 | \$11,000                 |         |           |                                     |         | 0334.0059 | \$15,000         |         | \$66,000           |
| ROAD UPGRADES                               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FREIGHT/TRUCKING                            |           |                    |         |           |                          |         |           |                                     |         | 0334.0065 | \$5,000          |         | \$5,000            |
| CNG/LINE GAS FUEL                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RIG FUEL                                    | 0331.0071 | \$104,992          |         | 0333.0071 | \$589,664                |         |           |                                     |         |           |                  |         | \$694,656          |
| AUXILIARY POWER/ELECTRICITY                 |           |                    |         | 0333.0072 | \$0                      |         |           |                                     |         |           |                  |         | \$0                |
| WATER & TRANSFER/TRUCKING (NOT DRUG MUD)    |           |                    |         | 0333.0073 | \$30,000                 |         |           |                                     |         | 0334.0073 | \$2,500          |         | \$32,500           |
| WATER WELL DRILL/TEST/REPAIR                |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| DRILL BITS                                  | 0331.0080 | \$74,700           |         |           |                          |         |           |                                     |         |           |                  |         | \$74,700           |
| DRILLING MUD & ADDITIVES                    | 0331.0082 | \$217,125          |         |           |                          |         |           |                                     |         |           |                  |         | \$217,125          |
| STIMULATION FLUID                           |           |                    |         | 0333.0083 | \$286,300                |         |           |                                     |         |           |                  |         | \$286,300          |
| MUD LOGGING                                 |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| DIRECTIONAL DRILLING SERVICES               | 0331.0090 | \$385,500          |         |           |                          |         |           |                                     |         |           |                  |         | \$385,500          |
| DOWNHOLE RENTALS                            | 0331.0095 | \$26,000           |         | 0333.0095 | \$40,000                 |         |           |                                     |         |           |                  |         | \$66,000           |
| SURFACE RENTALS                             | 0331.0096 | \$134,986          |         | 0333.0096 | \$91,416                 |         | 0336.0096 | \$3,000                             |         | 0334.0096 | \$7,500          |         | \$236,902          |
| SOLIDS CONTROL EQUIP/SERVICES               | 0331.0097 | \$70,558           |         |           |                          |         |           |                                     |         |           |                  |         | \$70,558           |
| FRAC TREE RENTAL                            |           |                    |         | 0333.0098 | \$128,765                |         |           |                                     |         |           |                  |         | \$128,765          |
| FISHING & SIDETRACK SERVICES/RENTALS        |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FLOWBACK SERVICES                           |           |                    |         | 0333.0102 | \$91,699                 |         |           |                                     |         | 0334.0102 | \$180,000        |         | \$271,699          |
| RENTAL WORK STRING                          | 0331.0104 | \$42,120           |         |           |                          |         |           |                                     |         |           |                  |         | \$42,120           |
| STIMULATION FLUID TRANSFER/TRUCKING         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| IPC & EXTERNAL PAINTING                     |           |                    |         |           |                          |         | 0336.0106 | \$15,500                            |         |           |                  |         | \$15,500           |
| FL/GL - ON PAD LABOR                        |           |                    |         |           |                          |         | 0336.0107 | \$43,000                            |         |           |                  |         | \$43,000           |
| FL/GL - LABOR                               |           |                    |         |           |                          |         | 0336.0108 | \$67,000                            |         |           |                  |         | \$67,000           |
| FL/GL - SUPERVISION                         |           |                    |         |           |                          |         | 0336.0109 | \$13,000                            |         |           |                  |         | \$13,000           |
| BRIDGE PLUGS/FRAC PLUGS                     |           |                    |         | 0333.0110 | \$57,800                 |         |           |                                     |         |           |                  |         | \$57,800           |
| SURVEY                                      |           |                    |         |           |                          |         | 0336.0112 | \$5,500                             |         |           |                  |         | \$5,500            |
| SWD/OTHER - LABOR                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD/OTHER - SUPERVISION                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| OTHER RIG/IMISC EXPENSES                    | 0331.0116 | \$58,500           |         | 0333.0116 | \$40,978                 |         | 0336.0116 | \$23,500                            |         |           |                  |         | \$122,978          |
| PRIMARY CEMENTING                           | 0331.0120 | \$309,000          |         |           |                          |         |           |                                     |         |           |                  |         | \$309,000          |
| REMEDIAL CEMENTING                          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| LOGGING SERVICES/RENTALS                    |           |                    |         | 0333.0126 | \$25,000                 |         |           |                                     |         |           |                  |         | \$25,000           |
| CORING & CORE ANALYSIS                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| WELL CONTROL EQUIP/SERVICES                 | 0331.0130 | \$65,349           |         | 0333.0130 | \$10,000                 |         |           |                                     |         |           |                  |         | \$75,349           |
| STIMULATION CHEMICALS                       |           |                    |         | 0333.0131 | \$556,200                |         |           |                                     |         |           |                  |         | \$556,200          |
| FRAC SAND                                   |           |                    |         | 0333.0132 | \$351,000                |         |           |                                     |         |           |                  |         | \$351,000          |
| FRAC SAND TRANSPORTATION                    |           |                    |         | 0333.0133 | \$390,600                |         |           |                                     |         |           |                  |         | \$390,600          |
| PUMP DOWN SERVICES/EQUIPMENT                |           |                    |         | 0333.0134 | \$42,739                 |         |           |                                     |         |           |                  |         | \$42,739           |
| STIMULATION/FRACTURING                      |           |                    |         | 0333.0135 | \$1,358,707              |         |           |                                     |         |           |                  |         | \$1,358,707        |
| PERFORATING & WIRELINE SERVICES             |           |                    |         | 0333.0136 | \$337,020                |         |           |                                     |         |           |                  |         | \$337,020          |
| STIMULATION FLUID STORAGE                   |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RBP WORK                                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CAPITALIZED EMPLOYEE LABOR                  |           |                    |         |           |                          |         | 0336.0140 | \$10,000                            |         |           |                  |         | \$10,000           |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS        |           |                    |         |           |                          |         | 0336.0141 | \$5,000                             |         |           |                  |         | \$5,000            |
| OVERHEAD                                    | 0331.0142 | \$15,000           |         | 0333.0142 | \$15,000                 |         | 0336.0142 | \$6,500                             |         |           |                  |         | \$36,500           |
| WELL CONTROL INSURANCE                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| AID IN CONSTRUCT/3RD PARTY CONNECT          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| COMPLETION RIG/WORKOVER RIG                 |           |                    |         | 0333.0150 | \$24,000                 |         |           |                                     |         | 0334.0150 | \$31,500         |         | \$55,500           |
| COIL TUBING SERVICES                        |           |                    |         | 0333.0151 | \$0                      |         |           |                                     |         |           |                  |         | \$0                |
| SNUBBING UNIT SERVICES                      |           |                    |         | 0333.0152 | \$710,816                |         |           |                                     |         |           |                  |         | \$710,816          |
| FLOWBACK WATER DISPOSAL                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FLOWBACK WATER TREATING                     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| MUD DISPOSAL LABOR/EQUIP                    | 0331.0165 | \$150,000          |         | 0333.0165 | \$38,208                 |         |           |                                     |         |           |                  |         | \$188,208          |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES     |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - PIPED TO CTRA SWD WELL                |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - PIPED TO 3RD PARTY SWD WELL           |           |                    |         |           |                          |         |           |                                     |         | 0334.0172 | \$210,000        |         | \$210,000          |
| SWD - HAULED TO CTRA SWD WELL               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - HAULED TO CTRA SWD DISP FEE           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| FILTER CAKE COSTS                           |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - HAULED TO 3RD PARTY SWD WELL          |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - 3RD PTY DISP FEE(DIRECT BILL)         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| SWD - CTRA GATHERING FEE                    |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| RECYCLED WATER DELIVERY FEE                 |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| CONTINGENCY - DRUG, COMP, PCOM, FAC         | 0331.0190 | \$280,561          |         | 0333.0190 | \$268,873                |         |           |                                     |         | 0334.0190 | \$23,525         |         | \$572,960          |
| CONTINGENCY - PIPELINE                      |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| REAL TIME OPERATIONS CENTER                 | 0331.0192 | \$13,000           |         |           |                          |         |           |                                     |         |           |                  |         | \$13,000           |
| DRILLING - CONVERSION - OTHER               |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| OTHER LAND EXPENSES                         |           |                    |         |           |                          |         |           |                                     |         |           |                  |         | \$0                |
| <b>Total Intangible Cost</b>                |           | <b>\$3,058,398</b> |         |           | <b>\$5,646,343</b>       |         |           | <b>\$463,500</b>                    |         |           | <b>\$494,025</b> |         | <b>\$9,662,266</b> |

| Tangible - Well Equipment          | Casing    | Size | Feet               | S / Foot | Codes     | Cost               | Codes | Cost               | Codes     | Cost             | Total Well Cost     |
|------------------------------------|-----------|------|--------------------|----------|-----------|--------------------|-------|--------------------|-----------|------------------|---------------------|
| CONDUCTOR PIPE                     |           |      |                    |          | 0331.0206 | \$8,054            |       |                    |           |                  | \$8,054             |
| WATER STRING CASING                |           |      |                    |          | 0331.0221 | \$49,630           |       |                    |           |                  | \$49,630            |
| SURFACE CASING                     |           |      |                    |          | 0331.0207 | \$135,905          |       |                    |           |                  | \$135,905           |
| INTERMEDIATE CASING I              |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| INTERMEDIATE CASING II             |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| PRODUCTION CSG/TIE BACK            |           |      |                    |          | 0331.0211 | \$918,145          |       |                    |           |                  | \$918,145           |
| DRILLING LINER                     |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| TUBING                             |           |      |                    |          | 0333.0201 | \$137,592          |       |                    | 0334.0201 | \$62,880         | \$200,472           |
| TUBULAR FREIGHT                    |           |      |                    |          | 0333.0212 | \$15,000           |       |                    |           |                  | \$15,000            |
| PERMANENT DOWNHOLE EQUIPMENT       |           |      |                    |          | 0333.0215 | \$60,000           |       |                    |           |                  | \$60,000            |
| WELLHEAD EQUIPMENT SURFACE         | 0331.0202 |      | \$65,000           |          | 0333.0202 | \$55,000           |       |                    | 0334.0202 | \$3,500          | \$123,500           |
| SURFACE EQUIPMENT                  |           |      |                    |          |           |                    |       |                    | 0334.0203 | \$88,750         | \$88,750            |
| CELLAR                             | 0331.0219 |      | \$8,000            |          |           |                    |       |                    |           |                  | \$8,000             |
| OTHER PRODUCTION EQUIPMENT         |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| EQUIPMENT INSTALLATION             |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| PUMPING UNIT, ENGINE & COMPONENTS  |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS)  |           |      |                    |          | 0333.0311 | \$25,000           |       |                    | 0334.0311 | \$116,000        | \$141,000           |
| <b>Tangible - Lease Equipment</b>  |           |      |                    |          |           |                    |       |                    |           |                  |                     |
| N/C LEASE EQUIPMENT                |           |      |                    |          | 0336.0303 | \$229,000          |       |                    |           |                  | \$229,000           |
| GATHERING/FLOWLINES                |           |      |                    |          | 0336.0315 | \$107,000          |       |                    |           |                  | \$107,000           |
| TANKS, STEPS, STAIRS               |           |      |                    |          | 0336.0317 | \$4,000            |       |                    |           |                  | \$4,000             |
| METERING EQUIPMENT                 |           |      |                    |          | 0336.0321 | \$25,500           |       |                    |           |                  | \$25,500            |
| LEASE AUTOMATION MATERIALS         |           |      |                    |          | 0336.0322 | \$82,500           |       |                    |           |                  | \$82,500            |
| SPOOLS                             |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| FACILITY ELECTRICAL                |           |      |                    |          | 0336.0324 | \$112,500          |       |                    |           |                  | \$112,500           |
| SYSTEM TRANSLINE                   |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| COMPRESSORS                        |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| PRODUCTION EQUIPMENT FREIGHT       |           |      |                    |          | 0336.0327 | \$25,500           |       |                    |           |                  | \$25,500            |
| BACKSIDE VENTILATION               |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| WELL AUTOMATION MATERIALS          |           |      |                    |          |           |                    |       |                    | 0334.0329 | \$5,500          | \$5,500             |
| FL/GL - MATERIALS                  |           |      |                    |          | 0336.0331 | \$42,000           |       |                    |           |                  | \$42,000            |
| SHORT ORDERS                       |           |      |                    |          | 0336.0332 | \$30,000           |       |                    |           |                  | \$30,000            |
| PUMPS                              |           |      |                    |          | 0336.0333 | \$32,000           |       |                    |           |                  | \$32,000            |
| WALKOVERS                          |           |      |                    |          | 0336.0334 | \$7,500            |       |                    |           |                  | \$7,500             |
| BATTERY (HTR TRTR,SEPAR,GAS T)     |           |      |                    |          | 0336.0335 | \$261,000          |       |                    |           |                  | \$261,000           |
| SECONDARY CONTAINMENTS             |           |      |                    |          | 0336.0336 | \$18,500           |       |                    |           |                  | \$18,500            |
| OVERHEAD POWER DISTR (TO FACILITY) |           |      |                    |          | 0336.0337 | \$35,500           |       |                    |           |                  | \$35,500            |
| TELECOMMUNICATION EQUIPMENT        |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| FACILITY LINE PIPE                 |           |      |                    |          | 0336.0339 | \$24,000           |       |                    |           |                  | \$24,000            |
| SWD/OTHER - MATERIALS              |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| SWD/OTHER - LINE PIPE              |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| APE CONVERTED ITD SPEND            |           |      |                    |          |           |                    |       |                    |           |                  | \$0                 |
| <b>Total Tangibles</b>             |           |      | <b>\$1,184,734</b> |          |           | <b>\$292,592</b>   |       | <b>\$1,036,500</b> |           | <b>\$276,630</b> | <b>\$2,790,456</b>  |
| <b>Total Cost</b>                  |           |      | <b>\$4,243,131</b> |          |           | <b>\$5,938,935</b> |       | <b>\$1,500,000</b> |           | <b>\$770,655</b> | <b>\$12,452,721</b> |

### Laguna 2-26 Summary of Contacts

#### Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 26109

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around March 19, 2026.
- Coterra had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Coterra’s counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra’s counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

| Name  | Ownership Type   | Follow Up   |
|---|------------------|---|
| Mitchell Exploration  | Working Interest | Sent well proposals, email correspondence 3/17/2026                   |
| Chief Capital Oil & Gas II, LLC   | Working Interest | Sent well proposals, phone & email correspondence 12/4/2025 - Present |
| BTA Oil Producers, LLC  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025              |
| Clifford R. Atlas   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025              |
| Seth J. Atlas   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025              |
| Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust              | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025              |
| Barry Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025              |
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beal, Jr. | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025              |

## Laguna 2-26 Summary of Contacts

|  |                  |  |
|--|------------------|--|
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport                  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal                        | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Evans Beal                         | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Barry Beal, Jr.  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal                 | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.             | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beal Family Trust f/b/o Kelly Beal | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|   |                  |  |
|---|------------------|--|
| Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III    | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust                      | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Carlton Beal Jr.  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Carlton Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|   |                  |  |
|---|------------------|--|
| Trust fbo Kelly Beal  |                  |  |
| Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal                             | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Chrys Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust                         | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust                              | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal GST Gift Trust                              | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust                            | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kelly Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

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|--|---------------------|--|
| Kelly Scott Beal<br>Family Trust<br>FBO Leigh Ann<br>Beal Sheppard   |                     |  |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Kelly Scott Beal<br>Family Trust<br>FBO Robin<br>Marie Beal<br>Bumstead | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Kimberly<br>Elizabeth Beal<br>GST Trust                                 | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Lanford<br>Alexander Beal  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Lanford<br>Alexander Beal<br>GST Gift Trust                             | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Michael Adams<br>Beal 2021 GST<br>Trust                                 | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Michael A. Beal  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Michael Adams<br>Beal GST Gift<br>Trust                                 | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Nancy Beal   | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Philip Carlton  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

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|---|------------------|--|
| Beal GST Gift Trust   |                  |  |
| Scott Evans Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust                  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Spencer Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GSTTrust                           | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr.     | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback       | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Stuart E. Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Thomas Andrew   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

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| Beal GST Gift Trust   |                  |  |
| Abby R. Bloch   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust        | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Allan E. Bulley, Jr.  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Carroll Cartwright III  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Trustee of the Cerri Family Trust UTA dtd 12/6/88   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Currie Family Resources, LP   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Danbar Partners, LLC  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Adams B. Davenport  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust              | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Davenport Conger Properties, LP   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Hill C. Davenport   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|   |                  |  |
|---|------------------|--|
| Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Robert M. Davenport, Jr., Trustee of the McCall Harvey Davenport GST Gift Trust | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Davenport, Robert M., Jr.   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Andrew Steven Halperin, Trustee of the Michele J. David Family Trust            | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Dean Team, LLC  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust                | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust        | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| John C. Dean, Trustee of The John C. Dean GSTT Trust                            | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher                      | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Five Bar Energy, LLC  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Forman Energy Corporation   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|   |                  |  |
|---|------------------|--|
| Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Richard L. Fuqua, III   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997                       | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Patrick M. Gisler   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90                  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|  |                  |  |
|--|------------------|--|
| Glickman Oil and Gas Properties, LLC   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Jane C. Gottschalk   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust                 | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Ellen R. Harvey  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Lynard Chris Hinojosa 2012 Trust   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Lynard Chris Hinojosa 2020 GST Gift Trust  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust                      | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Trustee of the Trust u/w/o Samuel Klau   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust                     | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| LaFevers, Ashley Beal  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Robert H. McCall   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA,   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|   |                     |  |
|---|---------------------|--|
| Trustee of the<br>Rebecca Geneva<br>Beal McClure<br>GST Gift Trust  |                     |  |
| James<br>McKittrick, Jr.,<br>Trustee of the<br>McKittrick<br>Living Trust<br>dated December<br>28, 2017   | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Georgette<br>Cartwright<br>Nichols  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Roger P. Palma  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust<br>Co. LTA,<br>Trustee of the<br>Helana Beal<br>Pedregon 2020<br>GST Gift Trust   | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Phyllis Mack  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Phyllis Mack,<br>Trustee for<br>Richard Mack<br>and Stephen<br>Mack   | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Matthew P. and<br>Megan G.<br>Portoni,<br>Trustees of the<br>Matthew P.<br>Portoni and<br>Megan G.<br>Portoni<br>Revocable<br>Family Trust<br>dated 10/8/2018 | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Georges<br>Roudanez III,<br>Trustee of the<br>Georges<br>Roudanez III<br>2001 Trust   | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Ruskin Oil and<br>Gas, LLC  | Working<br>Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

## Laguna 2-26 Summary of Contacts

|  |                  |  |
|--|------------------|--|
| Robert K. Ryan   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Van Stephen Salmon   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Sydell and Gerald Shaw   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr. | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust                                   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Robin Stone Smith  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| James Spiegelman   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Kathy Spiegelman   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Telco Idaho, LLC   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust                              | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Victor Trione, Trustee of The Victor Trione Family Trust   | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
| Trobaugh Properties  | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |

### Laguna 2-26 Summary of Contacts

|                   |                  |  |
|-------------------|------------------|--|
| Patricia Ann Wolf | Working Interest | Sent well proposals, committed under JOA as of 10/9/2025 |
|-------------------|------------------|--|

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Coterra Energy Operating Co./Magnum Hunter  | Working Interest | Committed                                | Operator                                       | N/A                           | N/A                 | N/A       |
| Mitchell Exploration  | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Chief Capital Oil & Gas II, LLC   | Working Interest | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| BTA Oil Producers, LLC  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Clifford R. Atlas   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Seth J. Atlas   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust                    | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Barry Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beat, Jr.       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Exhibit A-8

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name   | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------------|--|--|-------------------------------|---------------------|-----------|
| American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Evans Beal                         | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Barry Beal, Jr.  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal                 | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.             | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beat Family Trust f/b/o Kelly Beat | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal               | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| American State Bank as Trustee for: Calrton Evans Beal, Jr. Family Trust fbo Carlton Beal, III                 | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| American State Bank as Trustee for: Calrton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal               | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust                      | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Carlton Beal Jr.  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Kelly Beal                         | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal                       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Chrys Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust                   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust                        | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal GST Gift Trust                              | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust                            | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kelly Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Leigh Ann Beal Sheppard       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead     | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Kimberly Elizabeth Beal GST Trust                               | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Lanford Alexander Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Lanford Alexander Beal GST Gift Trust                           | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust                     | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Michael A. Beal   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust                     | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Nancy Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust                    | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Scott Evans Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust              | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Spencer Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GSTTrust                       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr. | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Stuart E. Beal  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Thomas Andrew Beal GST Gift Trust                         | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Abby R. Bloch   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust                | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Allan E. Bulley, Jr.  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Carroll Cartwright III  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Trustee of the Cerri Family Trust UTA dtd 12/6/88   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin         | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Currie Family Resources, LP   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Danbar Partners, LLC  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Adams B. Davenport  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust    | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Davenport Conger Properties, LP   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Hill C. Davenport   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Robert M. Davenport, Jr., Trustee of the McCall Harvey Davenport GST Gift Trust | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Davenport, Robert M., Jr.   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Andrew Steven Halperin, Trustee of the Michele J. David Family Trust            | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Dean Team, LLC  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust                | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust                                      | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| John C. Dean, Trustee of The John C. Dean GSTT Trust  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Five Bar Energy, LLC  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Forman Energy Corporation   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Richard L. Fuqua, III   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997                       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Salvatore Giordano, Jr. and Joseph Giordano, Trustees of  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name   | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------------|--|--|-------------------------------|---------------------|-----------|
| the Salvatore Giordano 2025 Irrevocable Family Trust   |                  |  |  |                               |                     |           |
| Patrick M. Gisler  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90 | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Glickman Oil and Gas Properties, LLC   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Jane C. Gottschalk   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust                   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Ellen R. Harvey  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Lynard Chris Hinojosa 2012 Trust   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Lynard Chris Hinojosa 2020 GST Gift Trust  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust                        | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Trustee of the Trust u/w/o Samuel Klau  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust                | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| LaFevers, Ashley Beal   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Robert H. McCall  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust    | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| James McKittrick, Jr., Trustee of the McKittrick Living Trust dated December 28, 2017 | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Georgette Cartwright Nichols  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Roger P. Palma  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Helana Beal Pedregon 2020 GST Gift Trust      | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Phyllis Mack  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Phyllis Mack, Trustee forf Richard Mack and Stephen Mack                              | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Matthew P. and Megan G. Portoni, Trustees of the                                      | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name   | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------------|--|--|-------------------------------|---------------------|-----------|
| Matthew P. Portoni and Megan G. Portoni Revocable Family Trust dated 10/8/2018                                   |                  |  |  |                               |                     |           |
| Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Ruskin Oil and Gas, LLC  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Robert K. Ryan   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Van Stephen Salmon   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Sydell and Gerald Shaw   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| William Andrew Shea and Francis Scott Shea, Trustees of the Trust u/w/o May Nora Shea f/b/o William A. Shea, Jr. | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kettleman Trust Co. LTA, Trustee of the Lauren Beal Sherry 2020 GST Gift Trust                                   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Robin Stone Smith  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| James Spiegelman   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kathy Spiegelman   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

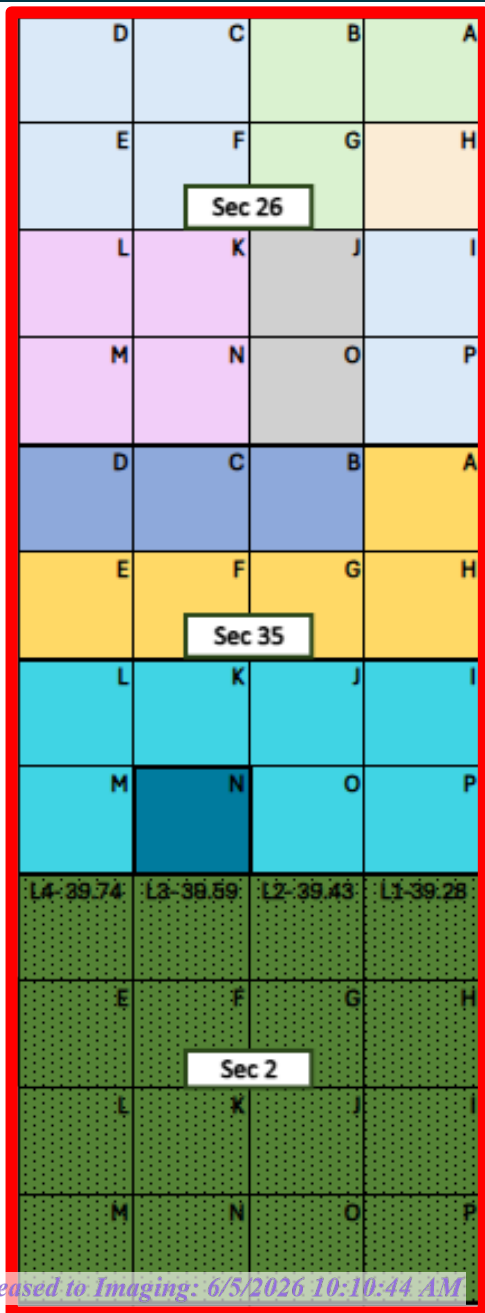
| Owner Name  | Owner Type       | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|---|------------------|--|--|-------------------------------|---------------------|-----------|
| Gregory Ralph Stone, Trustee of the Gregory Ralph Stone Trust                       | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Telco Idaho, LLC  | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Mark H. & Catherine L. Trione, Trustees of the Mark & Catherine Trione Family Trust | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Victor Trione, Trustee of The Victor Trione Family Trust                            | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Trobaugh Properties   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Patricia Ann Wolf   | Working Interest | Committed                                | JOA  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Willis Royalty, Inc.  | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| GR Widener O&G LLC  | ORRI             | Uncommitted                              | N/A  | May 14, 2026                  | May 20, 2026        | Exhibit C |
| Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust              | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Wing Resources IV B, LLC  | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Mary Spencer  | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Erin E. Brady, Trustee of the Erin E. Brady Living Trust                            | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Daniel Brady, Trustee of the Daniel Brady Living Trust                              | ORRI             | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name   | Owner Type | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------|--|--|-------------------------------|---------------------|-----------|
| Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Anthony Bozich   | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Milestone Oil, LLC   | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Homer L. Marlow  | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust                                    | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust                              | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust  | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Cascade Resources, LLC   | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen  | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Energex, LLC   | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Teckla Oil Co., LLC  | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |

Laguna 2-26 Committed/Uncommitted Exhibit  
Exhibit A.8

| Owner Name                                   | Owner Type | Ownership Status (Committed/Uncommitted) | Commitment Type (JOA, Letter of Support, Etc.) | Date of Hearing Notice Letter | Date of Publication | Exhibit   |
|--|------------|--|--|-------------------------------|---------------------|-----------|
| Barbe Development, LLC                       | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Bhop, LLC                                    | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Kevin Robinson                               | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Gannaway Oil, LLC                            | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Oak Valley Mineral & Land LP                 | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Mark McClellan and his wife, Paula McClellan | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| OSR Royalties II, LP                         | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| Riverbend Oil & Gas IX Investments, LLC      | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |
| BTA Oil Producers, LLC                       | ORRI       | Uncommitted                              | N/A  | April 17, 2026                | April 23, 2026      | Exhibit C |



## Laguna Deep 2-26 Federal Com Area

**Operator – Coterra Energy Operating Co. (215099)**

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

All of Section 2, 20S-33E and Section 35 & 26, 19S-33E, Lea County, New Mexico, containing 1918.04 acres, more or less

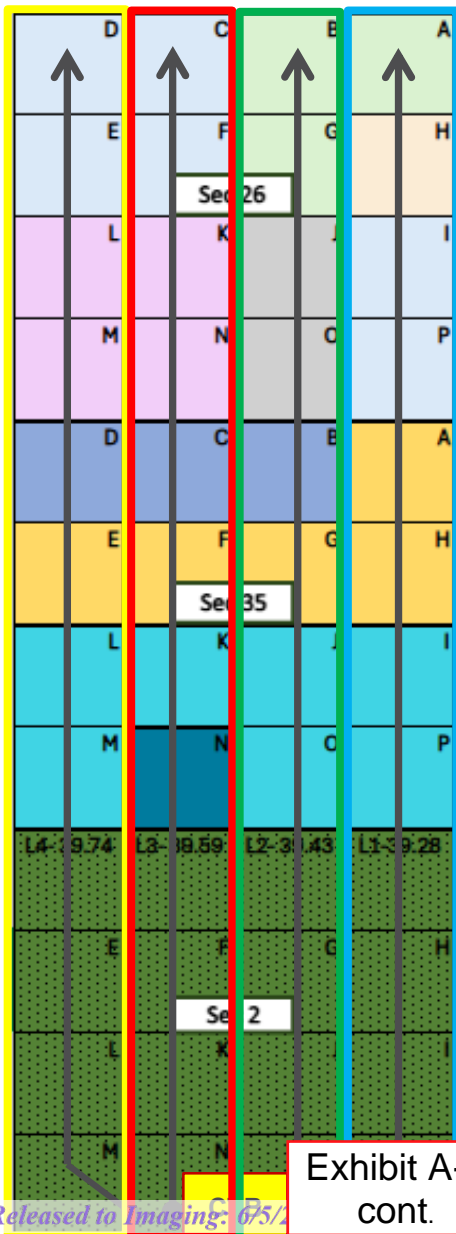
| Laguna Deep Fed Com 2-26 Leases                                    |          |              |                     |                |              |                   |
|--|----------|--------------|---------------------|----------------|--------------|-------------------|
| All of Section 2, 20S-33E and Section 35 & 26, 19S-33E, Lea County |          |              |                     |                |              |                   |
|  |          | Lease Number | Mineral Owner       | Tract Acres    | Unit Acres   | % of Unit Acreage |
|  | Tract 1  | NMNM 0030941 | BLM – Federal       | 160.00         | 1918.04      | 8.34%             |
|  | Tract 2  | NMNM 011618  | BLM - Federal       | 40.00          | 1918.04      | 2.09%             |
|  | Tract 3  | NMNM 015917  | BLM - Federal       | 120.00         | 1918.04      | 6.26%             |
|  | Tract 4  | NMNM 029701  | BLM - Federal       | 80.00          | 1918.04      | 4.17%             |
|  | Tract 5  | NMNM 030071  | BLM - Federal       | 240.00         | 1918.04      | 12.51%            |
|  | Tract 6  | NMNM 027573  | BLM - Federal       | 120.00         | 1918.04      | 6.26%             |
|  | Tract 7  | NMNM 009824  | BLM - Federal       | 200.00         | 1918.04      | 10.43%            |
|  | Tract 8  | NMNM 027572  | BLM - Federal       | 280.00         | 1918.04      | 14.60%            |
|  | Tract 9  | NMNM 027572  | BLM - Federal       | 40.00          | 1918.04      | 2.09%             |
|  | Tract 10 | SL V0-2199   | State of New Mexico | 638.04         | 1918.04      | 33.27%            |
|  |          |              | <b>TOTAL ACRES</b>  | <b>1918.04</b> | <b>TOTAL</b> | <b>100.00%</b>    |

Proposed Laguna Deep 2-26 Federal Com Boundary

Exhibit A-9

# Laguna Deep 2-26 Federal Com- #26109 – Spacing Unit Summary

## Standard Spacing

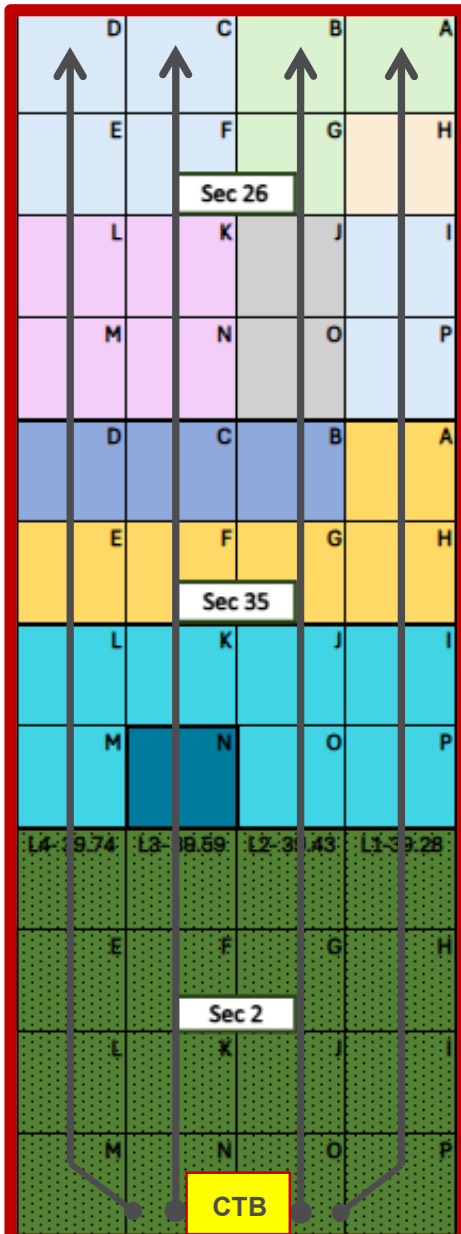


Surface availability for development of the horizontal spacing unit encompassing Sections 2, Township 20 South, Range 33 East and Sections 35, and 26, Township 19 South, Range 33 East, is significantly constrained. Existing infrastructure, prime Dunes Sagebrush Lizard habitat surrounding the proposed development area, and active potash operations to the south, west, and east limit viable surface locations. Consequently, development options for the central tank battery (CTB) and associated well pad are restricted to the southeast quarter of Section 2.

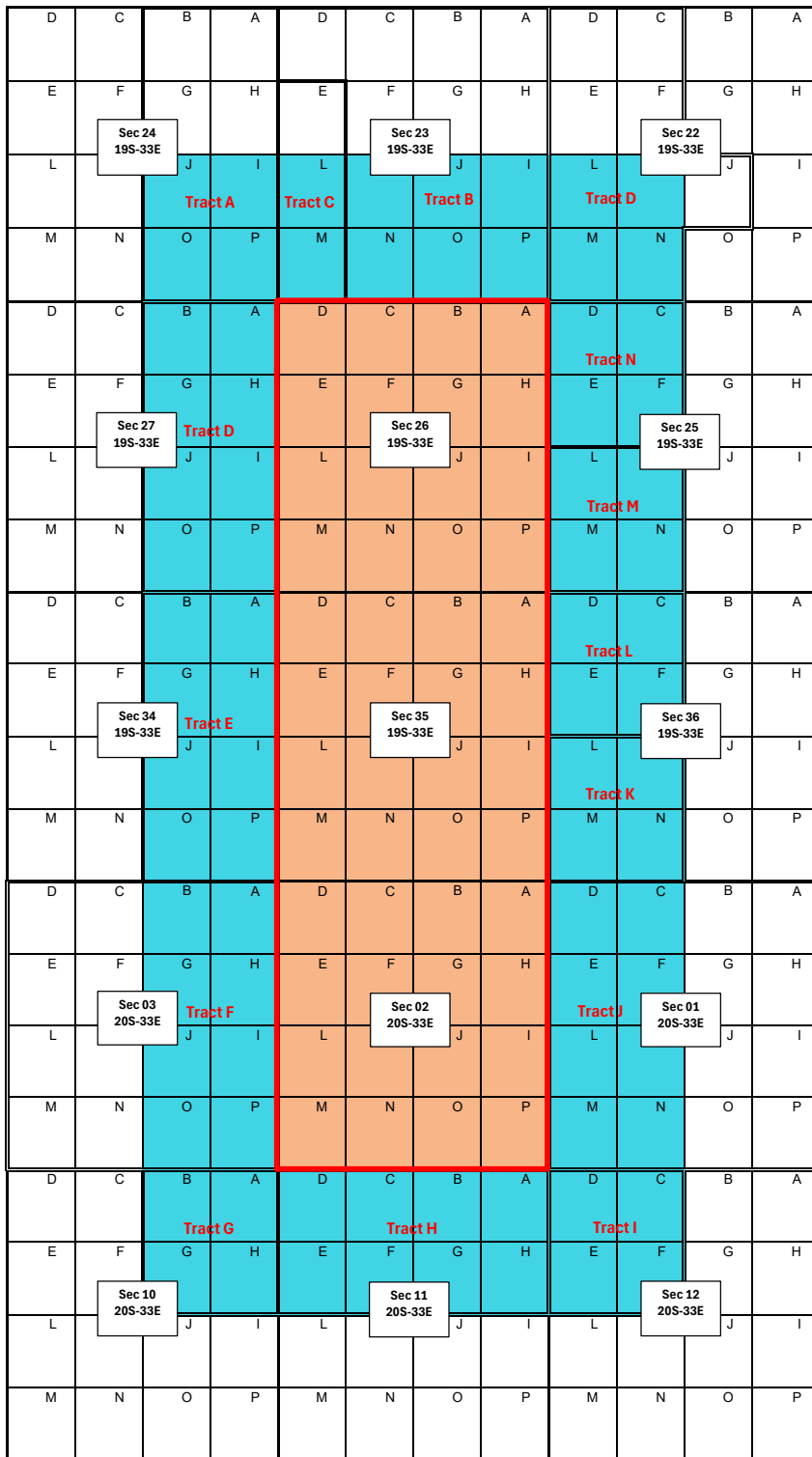
If non-standard spacing is not approved, production infrastructure would need to be consolidated through co-location at a single CTB location, potentially resulting in increased surface disturbance associated with accommodating separate production streams and supporting infrastructure.

| Laguna Deep Fed Com 2-26 Leases                                    |          |              |                     |                |              |                   |
|--|----------|--------------|---------------------|----------------|--------------|-------------------|
| All of Section 2, 20S-33E and Section 35 & 26, 19S-33E, Lea County |          |              |                     |                |              |                   |
|  |          | Lease Number | Mineral Owner       | Tract Acres    | Unit Acres   | % of Unit Acreage |
|  | Tract 1  | NMNM 0030941 | BLM – Federal       | 160.00         | 1918.04      | 8.34%             |
|  | Tract 2  | NMNM 011618  | BLM - Federal       | 40.00          | 1918.04      | 2.09%             |
|  | Tract 3  | NMNM 015917  | BLM - Federal       | 120.00         | 1918.04      | 6.26%             |
|  | Tract 4  | NMNM 029701  | BLM - Federal       | 80.00          | 1918.04      | 4.17%             |
|  | Tract 5  | NMNM 030071  | BLM - Federal       | 240.00         | 1918.04      | 12.51%            |
|  | Tract 6  | NMNM 027573  | BLM - Federal       | 120.00         | 1918.04      | 6.26%             |
|  | Tract 7  | NMNM 009824  | BLM - Federal       | 200.00         | 1918.04      | 10.43%            |
|  | Tract 8  | NMNM 027572  | BLM - Federal       | 280.00         | 1918.04      | 14.60%            |
|  | Tract 9  | NMNM 027572  | BLM - Federal       | 40.00          | 1918.04      | 2.09%             |
|  | Tract 10 | SL V0-2199   | State of New Mexico | 638.04         | 1918.04      | 33.27%            |
|  |          |              | <b>TOTAL ACRES</b>  | <b>1918.04</b> | <b>TOTAL</b> | <b>100.00%</b>    |

## Non-Standard Spacing



NSU OFFSET MAP



Laguna 2-26 HSU outlined in red

Offsetting tracts identified in turquoise

Exhibit A-9 cont

| NSL Offset<br>Map Tract #  | LAGUNA DEEP FED COM 2-26<br>BONESPRING NON-STANDARD NOTICE LIST                       |   |   |                                    |
|--|---|---|---|------------------------------------|
| Tract A  | <b>T19S-R33E</b><br>W2 Sec 24   | NMNM100861 (Legacy)<br>NMNM105503691                  |   |                                    |
|  | Magnum Hunter Production, Inc. (Coterra Entity)                                       | 840 Gessner Rd, Ste 1400                              | Houston, TX 77024                       | Record Title / Operator / 100% WIO |
| <b>Magnum Hunter Production, Inc. (Coterra Entity) owns 100% of the Working Interest. There are no other Working Interest Owners</b> |   |   |   |                                    |
| Tract B  | <b>T19S-R33E</b><br>E2, E2W2, NWNW Sec 23   | NMNM063763 (Legacy)<br>NMNM105551930                  |   |                                    |
|  | Magnum Hunter Production, Inc. (Coterra Entity)<br>Devon Energy Production Company LP | 840 Gessner Rd, Ste 1400<br>333 W Sheridan Ave        | Houston, TX 77024<br>Oklahoma, OK 73102 | Operator / WIO<br>WIO              |
| Tract C  | <b>T19S-R33E</b><br>E2SE, SWSE Sec 22<br>SWNW, W2SW Sec 23                            | NMNM142570 (Legacy)<br>NMNM105722094                  |   |                                    |
|  | Raybaw Operating, LLC   | 2626 Cole Ave, Ste 300                                | Dallas, TX 75204                        | Operator                           |
| Tract D  | <b>T19S-R33E</b><br>W2, NWSE Sec 22<br>E2 Sec 27                                      | NMNM034850 (Legacy)<br>NMNM105346862                  | <b>TRACT D ON MAP</b>                   |                                    |
|  | Earthstone Operating, LLC   | 608 N Main St   | Midland, TX 79701                       | Operator                           |
| Tract E  | <b>T19S-R33E</b><br>E2 Sec 34   | NMNM097896 (Legacy)<br>NMNM105462495                  |   |                                    |
|  | Earthstone Operating, LLC   | 608 N Main St   | Midland, TX 79701                       | Operator                           |
| Tract F  | <b>T20S-R33E</b><br>Sec 3   | NMNM017238 (Legacy)<br>NMNM105464178                  |   |                                    |
|  | Earthstone Operating, LLC   | 608 N Main St   | Midland, TX 79701                       | Operator                           |
| Tract G  | <b>T20S-R33E</b><br>NE Sec 10   | NMNM017439 (Legacy)<br>NMNM105371820                  |   |                                    |
|  | Shackelford Oil Co  | 114417 W County Rd 33                                 | Midland, TX 79707                       | Operator                           |
| Tract H  | <b>T20S-R33E</b><br>N2 Sec 11   | NMNM017238 (Legacy)<br>NMNM105464178                  |   |                                    |
|  | Earthstone Operating, LLC/Permian Resources Operating                                 | 608 N Main St   | Midland, TX 79701                       | Operator/WIO                       |
| Tract I  | <b>T20S-R33E</b><br>NW Sec 12   | NMNM040406 (Legacy)<br>NMNM105332590                  |   |                                    |
|  | COG Operating LLC   | 600 W Illinois Ave                                    | Midland, TX 79701                       | Record Title / Operator            |
| Tract J  | <b>T20S-R33E</b><br>Sec 1   | NMNM040406 (Legacy)<br>NMNM105332590                  |   |                                    |
|  | COG Operating LLC   | 600 W Illinois Ave                                    | Midland, TX 79701                       | Record Title / Operator            |
| Tract K  | <b>T19S-R33E</b><br>SW Sec 36   | NM State Lease<br>B0-1581-14                          |   |                                    |
|  | Coterra Energy Operating Co   | 6001 Deauville Blvd, Ste 300N                         | Midland, TX 79706                       | Record Title / Operator / WIO      |
|  | Mitchell Exploration  | 648 Petroleum Bldg                                    | Roswell, NM 88201                       | WIO                                |
|  | Chief Capital Oil & Gas II, LLC   | 8111 Westchester Drive, Ste 900                       | Dallas, TX 75225                        | WIO                                |
| Tract L  | <b>T19S-R33E</b><br>NW Sec 36   | NM State Lse<br>LG-2485                               |   |                                    |
|  | Shackelford Oil Co  | 114417 W County Rd 33                                 | Midland, TX 79707                       | Operator                           |
|  | Magnum Hunter Production, Inc. (Coterra Entity)                                       | 6001 Deauville Blvd, Ste 300N                         | Midland, TX 79706                       | Operator                           |
|  | Mitchell Exploration<br>Chief Capital Oil & Gas II, LLC                               | 648 Petroleum Bldg<br>8111 Westchester Drive, Ste 900 | Roswell, NM 88201<br>Dallas, TX 75225   | WIO<br>WIO                         |
| Tract M  | <b>T19S-R33E</b><br>SW Sec 25   | Fee Leases<br>304/260                                 |   |                                    |
|  | Magnum Hunter Production, Inc. (Coterra Entity)                                       | 6001 Deauville Blvd, Ste 300N                         | Midland, TX 79706                       | Operator                           |
|  | Mitchell Exploration  | 648 Petroleum Bldg                                    | Roswell, NM 88201                       | WIO                                |
|  | Chief Capital Oil & Gas II, LLC   | 8111 Westchester Drive, Ste 900                       | Dallas, TX 75225                        | WIO                                |
| Tract N  | <b>T19S-R33E</b><br>NW Sec 25   | NMNM083611 (Legacy)<br>NMNM105413852                  |   |                                    |
|  | Magnum Hunter Production, Inc. (Coterra Entity)                                       | 840 Gessner Rd, Ste 1400                              | Houston, TX 77024                       | Record Title / Operator / WIO      |
|  | Mitchell Exploration  | 648 Petroleum Bldg                                    | Roswell, NM 88201                       | WIO                                |
|  | Chief Capital Oil & Gas II, LLC   | 8111 Westchester Drive, Ste 900                       | Dallas, TX 75225                        | WIO                                |

Exhibit A-9 cont

| Unit Description/Existing Well   | Operator               | Notice Provided | WIOS   | Notice Provided           |
|--|------------------------|-----------------|--|---------------------------|
| 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC                   | BTA Oil Producers, LLC | April 17, 2026  | BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap)<br><br>Coterra | April 17, 2026<br><br>N/A |
| 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC                   | BTA Oil Producers, LLC | April 17, 2026  | BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap)<br><br>Coterra | April 17, 2026<br><br>N/A |
| 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC | BTA Oil Producers, LLC | April 17, 2026  | BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap)<br><br>Coterra | April 17, 2026<br><br>N/A |
| 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC                   | BTA Oil Producers, LLC | April 17, 2026  | BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap)<br><br>Coterra | April 17, 2026<br><br>N/A |
| 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC                   | BTA Oil Producers, LLC | April 17, 2026  | BTA Oil Producers, LLC, IND & as A-I-F (owners shown in Unit Recap)<br><br>Coterra | April 17, 2026<br><br>N/A |
| 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4   | Shackelford Oil Co.    | April 17, 2026  | Mitchell Exploration Chief Capital Oil & Gas II, LLC                               | April 17, 2026            |

Exhibit A-10

|   |                     |                |   |                           |
|---|---------------------|----------------|---|---------------------------|
| and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.   |                     |                | Coterra   | N/A                       |
| 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co. | Shackelford Oil Co. | April 17, 2026 | Mitchell Exploration Chief Capital Oil & Gas II, LLC<br><br>Coterra | April 17, 2026<br><br>N/A |
| 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra                 | Coterra             | N/A            | Mitchell Exploration Chief Capital Oil & Gas II, LLC<br><br>Coterra | April 17, 2026<br><br>N/A |
| 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra                 | Coterra             | N/A            | Mitchell Exploration Chief Capital Oil & Gas II, LLC<br><br>Coterra | April 17, 2026<br><br>N/A |

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO

CASE NO. 26109

SELF-AFFIRMED DECLARATION OF JOSH DAY

Josh Day hereby states and declares as follows:

1. I am over the age of 18, I am a senior geologist for Coterra Energy Operating Co. (“Coterra”), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division (“Division”). My resume is attached as **Exhibit B-7**. I received my Master of Science (Geology) degree from Colorado School of Mines in 2015. I have been a petroleum geologist for 11 years, and I have worked for Coterra for 1 year. Prior to working at Coterra I worked at EDGE Systems for 4 years as Director of Geosciences and ConocoPhillips for 6 years as geologist/senior geologist.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra’s Second Bone Spring Sand development plan.

7. **Exhibit B-3** is structure map of the Second Bone Spring Sand. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

8. **Exhibit B-4** is a stratigraphic cross section hung on the top of the Second Bone Spring Sand. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by the word "Target" and blue arrows.

9. **Exhibit B-5** is a gross isopach map. The proposed spacing unit is identified by a red box.

10. **Exhibit B-6** is a map adapted from Lund Snee & Zoback, 2018, Figure 1 (citation below) showing the maximum horizontal stress ( $S_{Hmax}$ ) orientations observed across the Permian Basin. The preferred well orientation in this area is north-south, as  $S_{Hmax}$  varies from ~45-60 degrees.

*CITATION: Jens-Erik Lund Snee, Mark D. Zoback; State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 2018;; 37 (2): 127–134. doi: <https://doi.org/10.1190/tle37020127.1>*

11. I conclude from the maps that:
- a. The horizontal spacing unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

12. In my opinion, the granting of Coterra's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*[Signature page follows]*

Dated: May 27, 2026



Josh Day

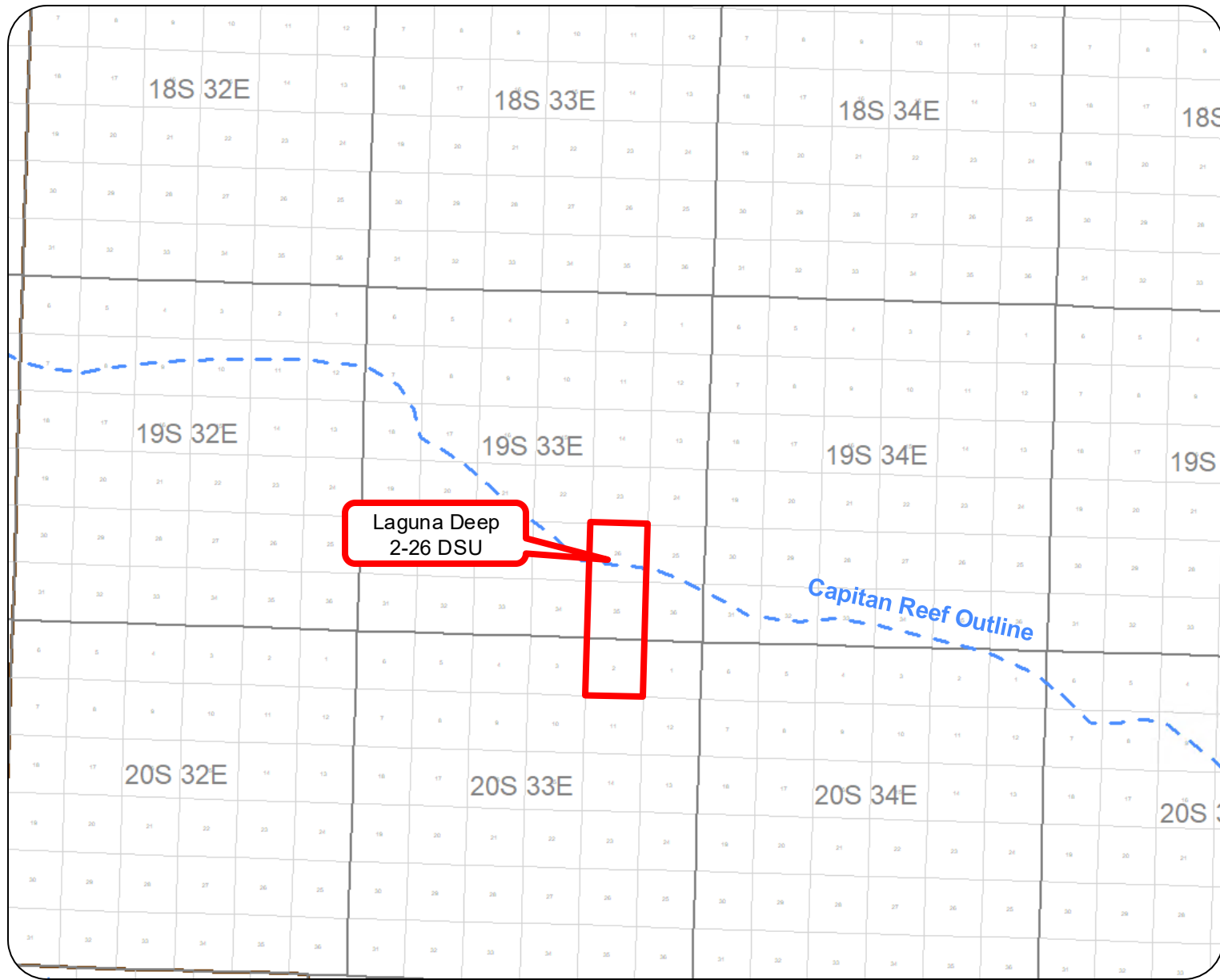
**B-1**

**Case 26109**  
**Bone Spring**

Locator Map  
Lea Co., NM

19S 33E  
Sec 26  
Sec 35

20S 33E  
Sec 2

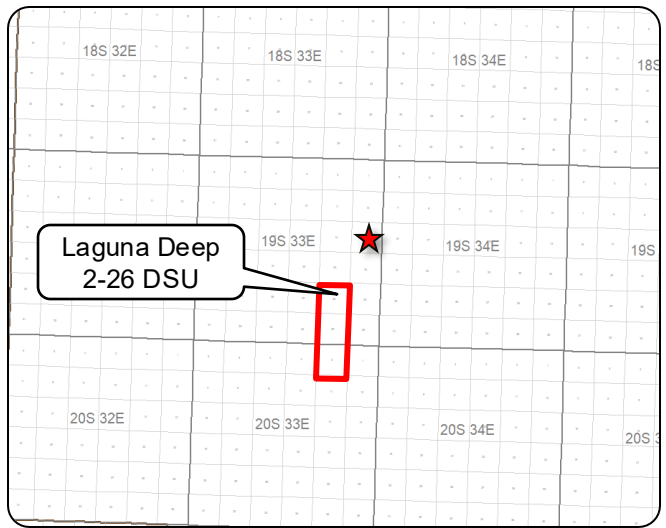
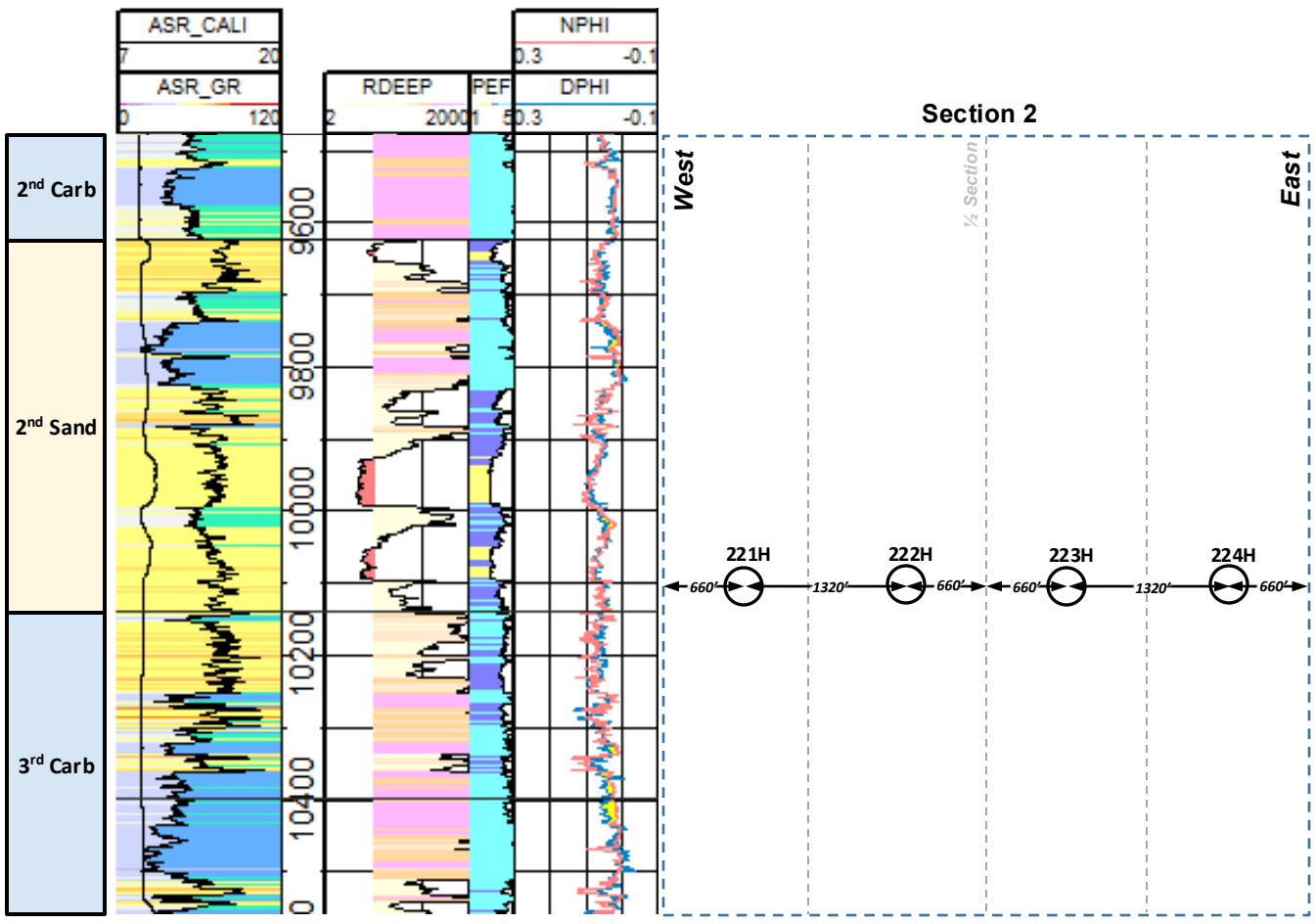


# Gun Barrel Diagram – Bone Spring Development Plan

B-2

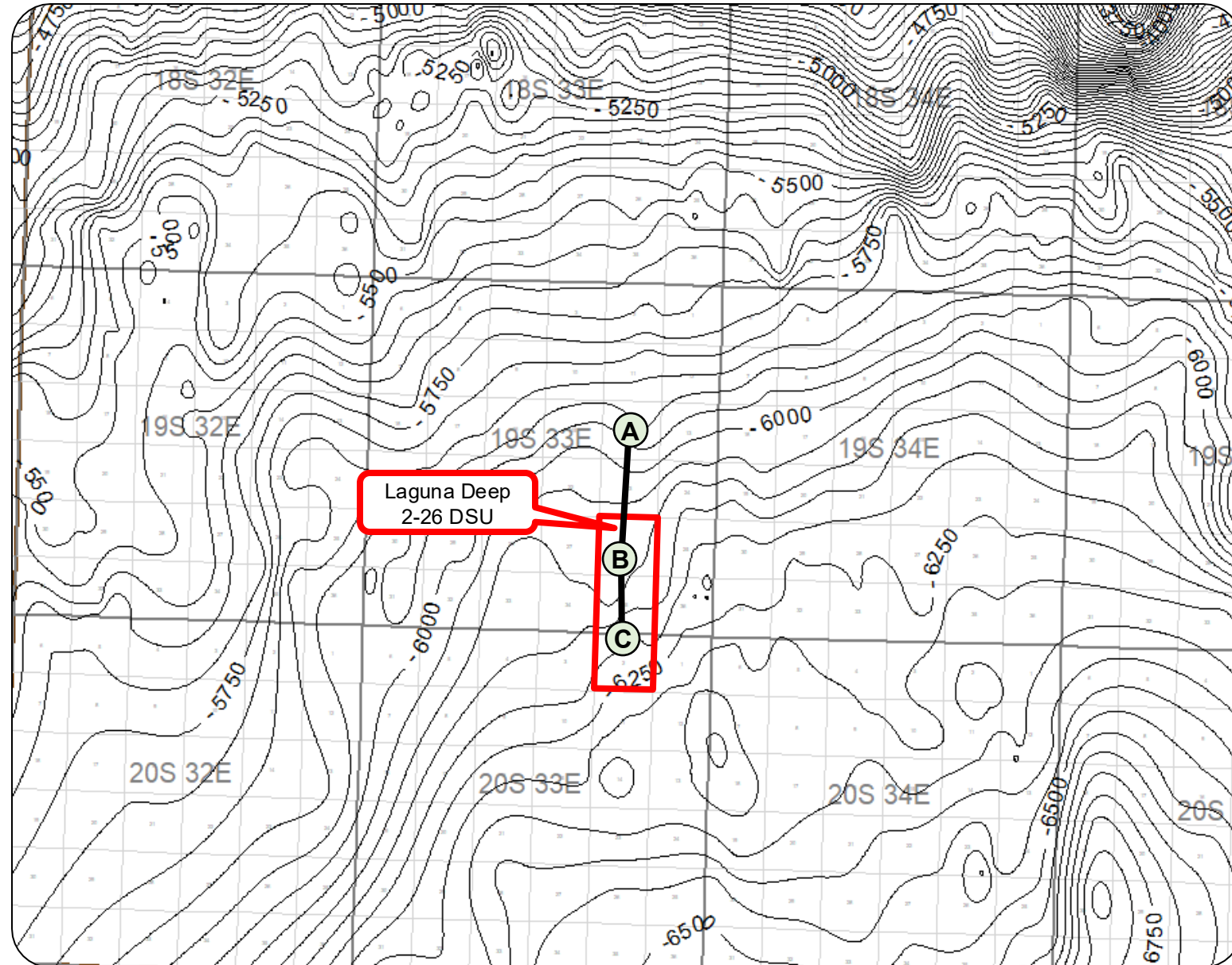
Case 26109  
Bone Spring

30025307630000  
TEXACO FEDERAL



**Case 26109  
Bone Spring**

2<sup>nd</sup> Bone Spring Sand  
Structure Top  
(SSTVD, 50' contour interval)



# Cross Section – 2<sup>nd</sup> Bone Spring Approximate Producing Interval

B-4

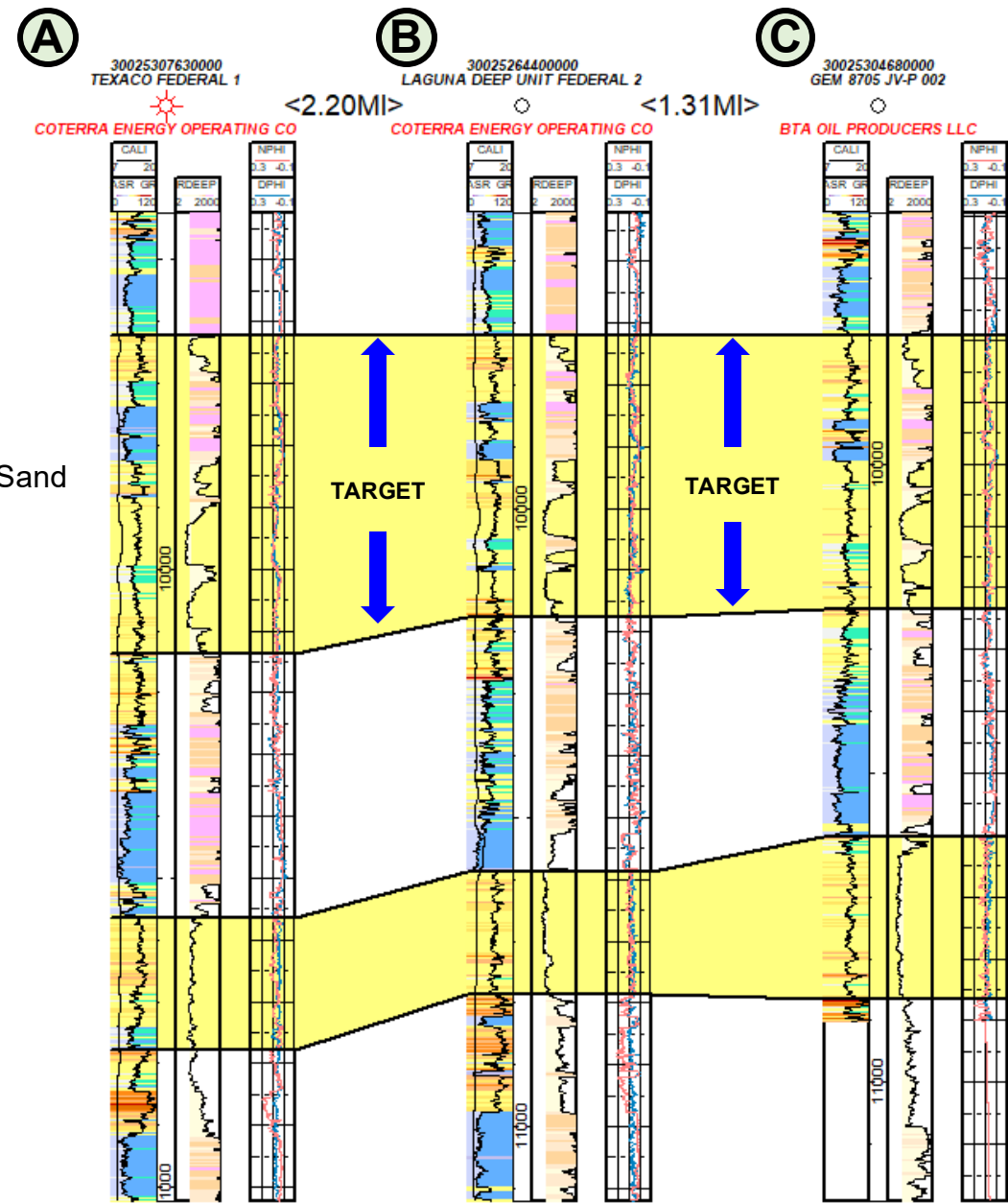
## Case 26109 Bone Spring

2<sup>nd</sup> Bone Spring  
Approximate  
Producing Interval

Flattened on 2<sup>nd</sup> Bone  
Spring Sand

2<sup>nd</sup> Bone Spring Sand

2<sup>nd</sup> Bone Spring Sand

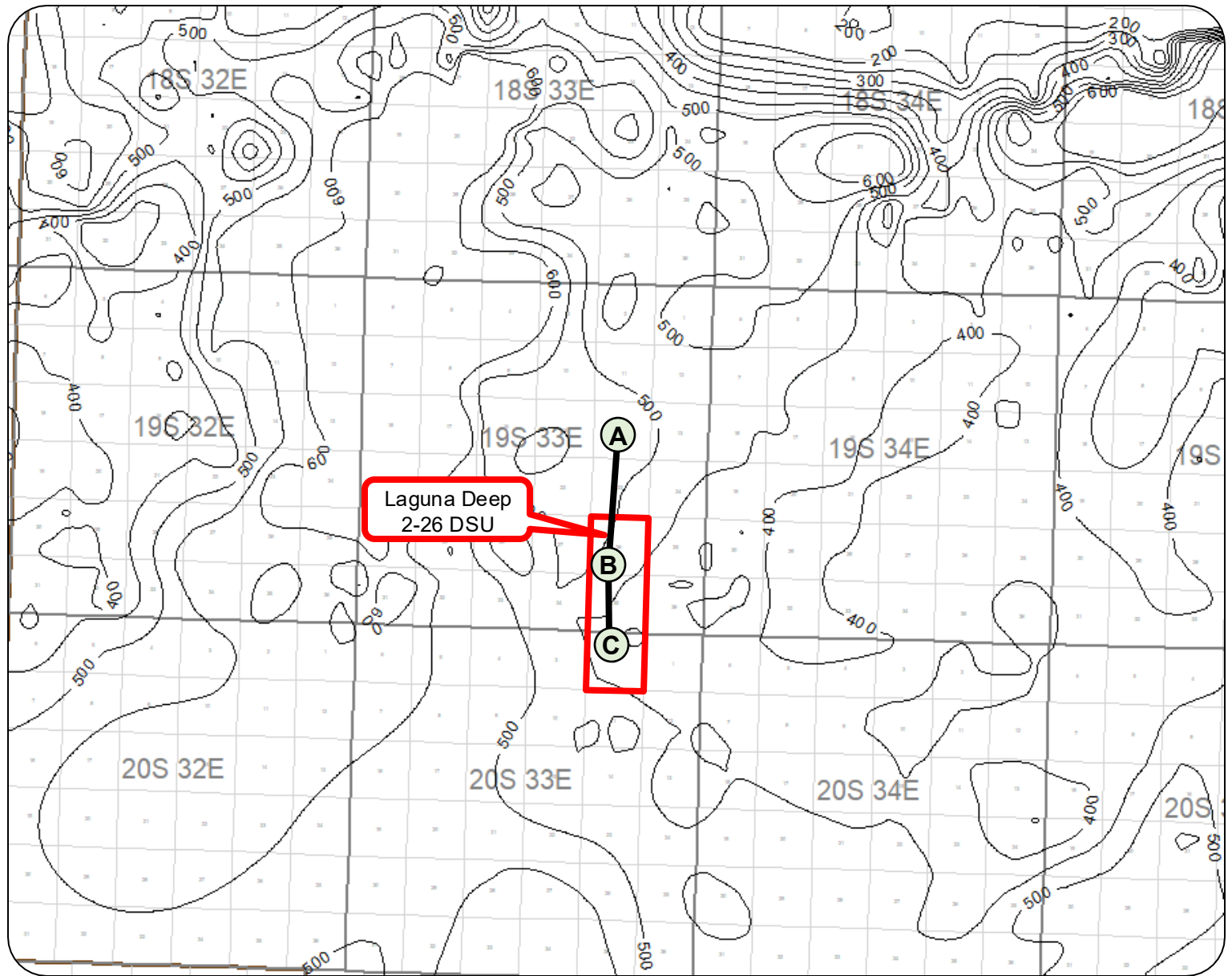


# Isopach Map — 2<sup>nd</sup> Bone Spring Sand

B-5

## Case 26109 Bone Spring

2<sup>nd</sup> Bone Spring Sand  
Isopach Map  
(50' contour interval)



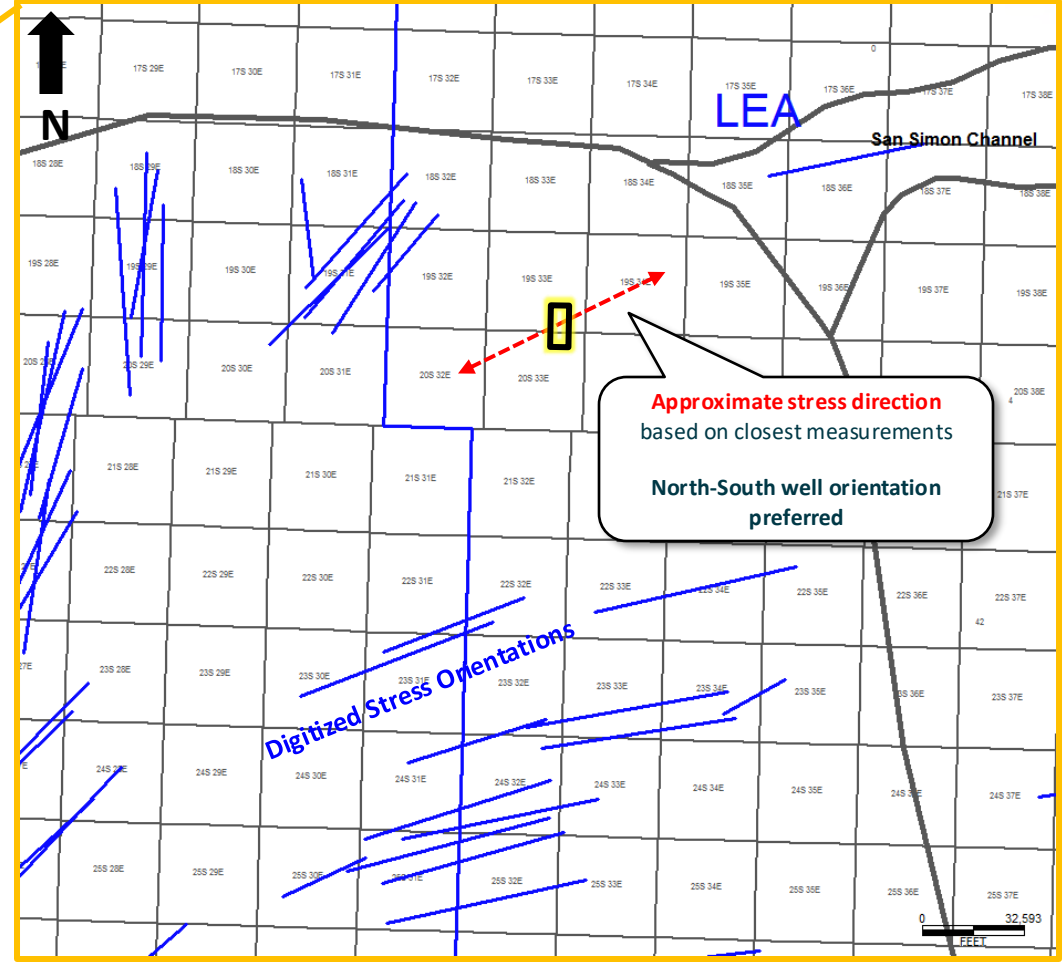
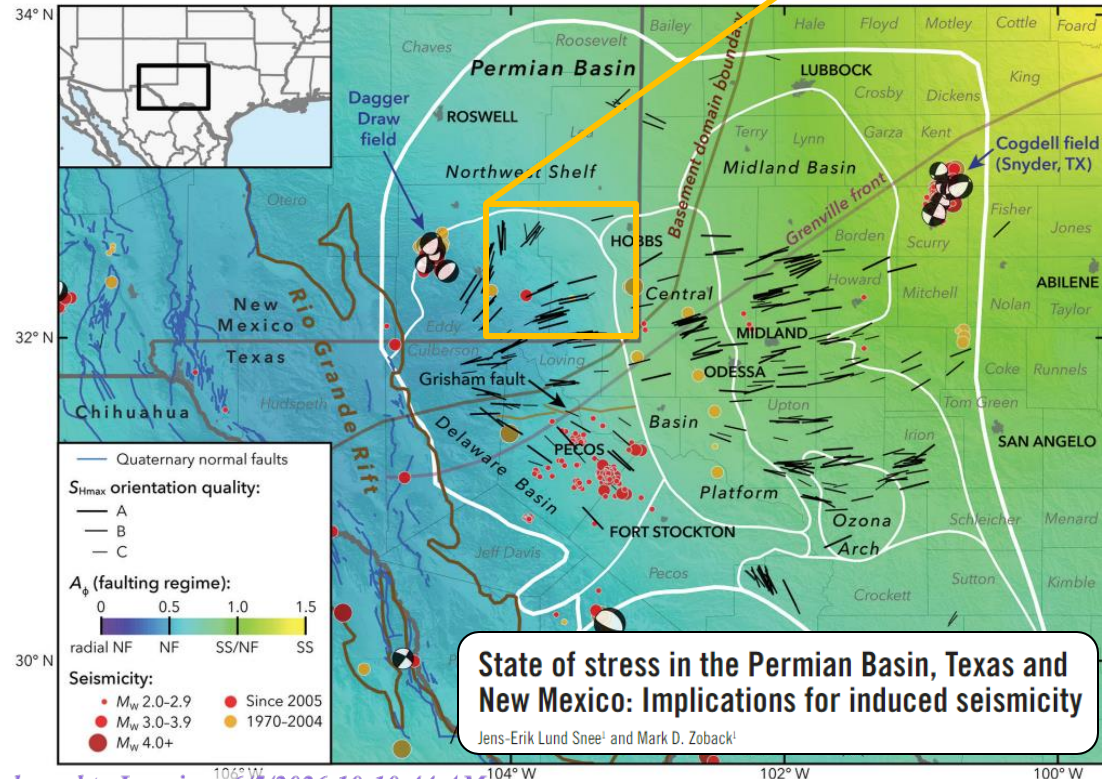
# Maximum Horizontal Stress Orientation

B-6

## Case 26109 Bone Spring

Maximum horizontal stress ( $S_{hmax}$ ) orientations in the Permian Basin

(Lund Snee & Zoback, 2018)



**Josh Day****Petroleum Geologist**

✉ jday.geo@gmail.com

☎ 423.512.0347

📍 Midland, TX

Geoscientist with 11 years of experience in basin analysis, asset development, operations geology, and team leadership across major U.S. unconventional basins. Proven expertise in applying advanced geoscience technologies to optimize drilling performance and reservoir development. Adept at translating complex data into actionable insights, leading multidisciplinary teams, and aligning technical strategies with broader business goals. Track record of driving multi-million-dollar value through innovative well planning and novel use of technologies for asset development. Strong communicator connecting technical and non-technical stakeholders to maximize project success.

**Education**

**Colorado School of Mines**  
MS in Geology, 2015

**East Tennessee State University**  
BS in Geology, 2013  
BA in Spanish, 2013

**Key Impact Highlights**

- Novel FLEX Pad Design – \$40MM NPV uplift
- Supported \$13.3B Concho acquisition
- Planned first 4-mile wells in CTRA history
- Led team in geosteering 1150+ wellbores across 6 basins
- Led 950+ wells specialty data collection and interpretation for 40+ operators

**Work Experience****Coterra | 2025–Present | Senior Geologist****Asset Geologist – Delaware Basin**

- Leads development planning and subsurface strategy for 3+ rig lines in the northern Delaware Basin delivering drill-ready inventory aligned with Business Unit objectives
- Drives cross-functional alignment across land, drilling, subsurface and midstream teams to optimize development timing, reduce execution risk and improve capital efficiency
- Delivers regional and basin-wide geologic assessments for inventory high-grading and maturation, driving long-term development strategies and capital allocation decisions
- Developed and deployed wellsite XRF program to diagnose source of poor drilling performance, reducing average drill time by 5.4 days
- Proposed and planned first 4-mile laterals in company history

**Campus Recruiter – Colorado School of Mines**

- Leverages and maintains relationships with students, faculty and university leadership to attract and retain high performing candidates
- Engages with research consortia (e.g. MUDTOC Consortium) to guide focus areas and deliverables
- Promotes company culture, asset portfolio and career pathways to highlight Coterra's differential opportunities

**EDGE | 2021–2025 | Director of Geosciences****Advanced Gas Analysis Program**

- Founded and led EDGE's Advanced Gas Analysis Program, applying gas and geochemical technologies in novel ways to improve wellbore performance and reservoir understanding
- Led a team of 30+ through all phases of data acquisition, analysis, and delivery, ensuring alignment with client goals
- Collected and interpreted full-lateral datasets of 950+ wells for 40+ operators across 10 basins (Permian, Eagle Ford, Haynesville, SCOOP/STACK, San Juan, Uinta, DJ, Powder River, Marcellus, and Utica)
- Developed novel method for real-time detection of drill bit metamorphism providing advanced warning of bit damage while drilling

**Geosteering Manager**

- Led a team of 15+ Remote Operations Geologists delivering high-performance results across major US basins
- Achieved record-breaking drilling milestones including moving a major Permian operator from 3rd to 1st quartile drilling performance, placing EDGE on the forefront of "U-Turn" lateral progression, and drilling a 3-mile lateral in 36 hours
- Delivered over 1,150 wells in Permian, Eagle Ford, SCOOP/STACK, DJ, Marcellus, and Utica

**Exhibit B-7**

**ConocoPhillips | 2015–2021 | Geologist/Sr. Geologist**

**Asset Geology, Delaware Basin (2019–2021)**

- Spearheaded shift from standard 6-8 well pad development to large-scale FLEX (“Full Lifecycle Execution”) Pad design with 120-180 wells
- Minimized surface disturbance and lost stages on future wells, while preserving long-term flexibility for upside benches and changes in spacing/stacking
- Project conservatively estimated to deliver \$40MM+ NPV uplift

**Business Development Geology, Permian Basin (2020)**

- Conducted geologic valuation of acquisition targets via regional mapping, peer benchmarking and integrated subsurface analyses
- Technical work a key contributor in supporting the \$13.3 billion acquisition of Concho Resources

**Operations Geology, Delaware Basin (2018–2019)**

- Supported pre-spud to TD drilling operations for 30+ wells
- Collaborated with land, legal, drilling & completions, asset, and reservoir characterization teams as primary geologic liaison between wellsite and office personnel
- Supported real-time drilling operations with 24/7 geosteering interpretations.

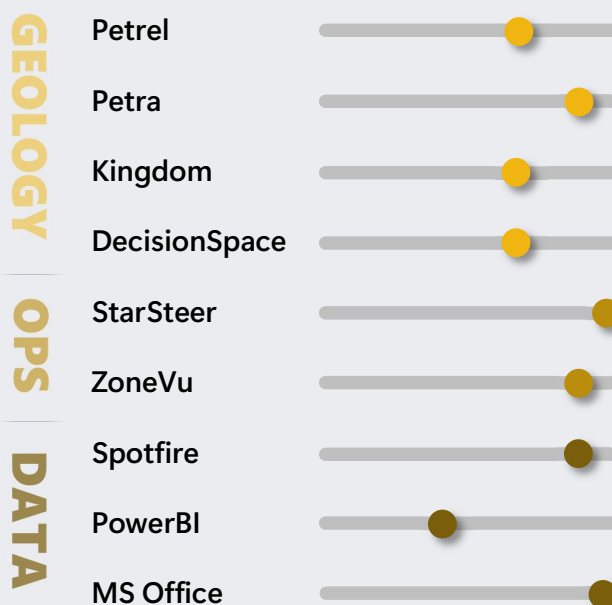
**Reservoir Characterization, Midland Basin (2015–2018)**

- Provided geologic insight for acreage valuation and high-grading, enabling strategic trades and land acquisition in core development areas
- Collaborated with land team to create proprietary tool incorporating all ownership in Midland Basin with formation-specific subsurface valuations, streamlining process for evaluating acreage with complex ownership, depth severances, and legal stipulations

**Technological Proficiency**

|              |                 |          |
|--------------|-----------------|----------|
| Mass Spec    | Isotope Logging | Isotubes |
| XRF/XRD      | Revochem        | MWD/LWD  |
| Azimuthal GR | 2D/3D Seismic   |          |

**Software Proficiency**



**Core Competencies & Expertise**

- **Technical Insight:** Leverages complex geologic datasets alongside drilling, completions, and production data to identify key performance drivers and risks and to guide evidence-based decisions for the best path forward
- **Strategic Alignment:** Interfaces effectively with cross-functional stakeholders, assessing all potential risks and competitive advantages to ensure differential development of acreage positions
- **Subsurface Expertise:** Develops industry-leading geochemical techniques and workflows to analyze fluid properties as well as reservoir composition, variability, and connectivity for improved wellbore placement and heightened understanding of complex production drivers
- **Depth of Experience:** Direct planning and execution experience in most major basins in US Land, with extensive experience in Permian, Eagle Ford, and Appalachian Basins

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26109**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter dated April 17, 2026, and additional names under notice letter dated May 14, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing April 17, 2026, and notice letters for additional names were delivered to the USPS for mailing May 14, 2026..
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the May 7, 2026 hearing was published on April 23, 2026. The Affidavit of Publication from Hobbs News-Sun, listing additional names was published on May 20, 2026.

**EXHIBIT C**

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: May 26, 2026

By: Deana M. Bennett  
Deana M. Bennett



MODRALL SPERLING  
LAWYERS

April 17, 2026

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26109**

**TO: AFFECTED PARTIES**

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26109, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected

Modrall Spierling  
Roehl Harris & Sisk P.A.

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Suite 1000  
Albuquerque,  
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Tel: 505.848.1800  
www.modrall.com

**EXHIBIT C.1**

Page 2

to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

**The hearing is set for May 7, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

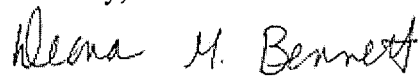
As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the

Page 3

application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett  
*Attorney for Applicant*

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO

CASE NO. 26109

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and

all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

3. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;

- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the

SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

C. Designating Coterra as operator of this unit and the wells to be drilled thereon;

D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and

G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

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[edebrine@modrall.com](mailto:edebrine@modrall.com)  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
*Attorneys for Applicant*

**CASE NO. 26109**: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra

Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.



MODRALL SPERLING  
LAWYERS

May 14, 2026

Deana M. Bennett  
505.848.1834  
dmb@modrall.com

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 26109**

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26109, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected

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Page 2

to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

**The hearing is set for June 4, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

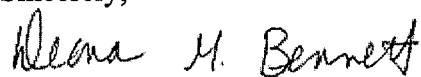
As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the

Page 3

application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett".

Deana M. Bennett

*Attorney for Applicant*

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY  
OPERATING CO. FOR APPROVAL OF  
A NON-STANDARD UNIT, COMPULSORY POOLING,  
AND TO THE EXTENT NECESSARY,  
APPROVAL OF AN OVERLAPPING SPACING UNIT,  
LEA COUNTY, NEW MEXICO**

CASE NO. 26109

**APPLICATION**

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1918.04-acre, more or less, Bone Spring spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and

all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1918.04-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960).

3. Coterra seeks approval of the 1918.04-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the unit to the following wells:

- a. **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26;
- b. **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26;
- c. **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and
- d. **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC;
- A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.;

- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit within all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the

SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico;

- C. Designating Coterra as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: Deana M. Bennett

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Deana M. Bennett  
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[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)  
*Attorneys for Applicant*

**CASE NO. 26109: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra

Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.

Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877  
 Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309612

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents       |
|------|-----------------------------|--|---------|-------------|--------|--------------|--------------------------|
| 1    | 9314 8699 0430 0148 7020 75 | Mitchell Exploration<br>648 Petroleum Bldg<br>Roswell NM 88201   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 2    | 9314 8699 0430 0148 7020 82 | Chief Capital Oil & Gas II, LLC<br>8111 Westchester Drive, Ste 900<br>Dallas, TX 75225 TX 75225                                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 3    | 9314 8699 0430 0148 7020 99 | BTA Oil Producers, LLC<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 4    | 9314 8699 0430 0148 7021 05 | Clifford R. Atlas<br>31 Melby Lane<br>East Hills NY 11576  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 5    | 9314 8699 0430 0148 7021 12 | Seth J. Atlas<br>2 Fifth Avenue, Apt. 3T<br>New York NY 10011  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 6    | 9314 8699 0430 0148 7021 29 | Kettleman Trust Co. LTA, Trustee of the<br>Ashley Carruth Beal GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701        | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 7    | 9314 8699 0430 0148 7021 36 | Barry Beal<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 8    | 9314 8699 0430 0148 7021 43 | American State Bank, Ttee of Barry A. Beal Trust<br>fbo Barry A. Beat, Jr.<br>104 S. Pecos Street<br>Midland TX 79701          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 9    | 9314 8699 0430 0148 7021 50 | American State Bank, Barry A. Beal Family Trust<br>fbo Elizabeth Beal Davenport<br>104 S. Pecos Street<br>Midland TX 79701     | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 10   | 9314 8699 0430 0148 7021 67 | American State Bank, Barry A. Beal Family Trust<br>fbo Stephen Adams Beal<br>104 S. Pecos Street<br>Midland, TX 79701          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 11   | 9314 8699 0430 0148 7021 74 | American State Bank, Barry A. Beal Family Trust<br>fbo Stuart Evans Beal<br>104 S. Pecos Street<br>Midland, TX 79701           | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 12   | 9314 8699 0430 0148 7021 81 | Barry Beal, Jr.<br>104 S. Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 13   | 9314 8699 0430 0148 7021 98 | Spencer Beal and Spencer Beal, Jr., Trustees<br>Trustees Carlton Beal Family Trust<br>104 S. Pecos Street<br>Midland, TX 79701 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |

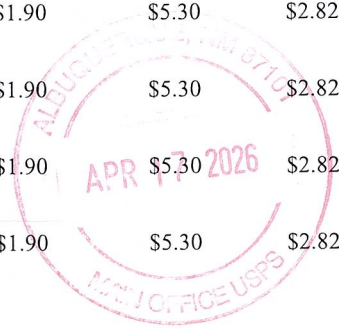


EXHIBIT C.2

Karlene Schuman  
 Modrall Sperling Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309612

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents       |
|------|-----------------------------|--|---------|-------------|--------|--------------|--------------------------|
| 14   | 9314 8699 0430 0148 7022 04 | Spencer Beal and Spencer Beal, Jr.,<br>Trustees Carlton Beal Family Trust<br>104 S. Pecos Street<br>Midland TX 79701               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 15   | 9314 8699 0430 0148 7022 11 | Barry Beal, Spencer E. Beal, and Keleen Beal<br>Carlton Beal Family Trust<br>104 S. Pecos Street<br>Midland, TX 79701              | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 16   | 9314 8699 0430 0148 7022 28 | Spencer Beal and Spencer Beal, Jr.,<br>fbo Spencer Beal<br>104 S. Pecos Street<br>Midland TX 79701                                 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 17   | 9314 8699 0430 0148 7022 35 | American State Bank, Ttee Carlton Evans Beal, Jr.<br>Family Trust fbo Carlton Beal, III<br>104 S. Pecos Street<br>Midland TX 79701 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 18   | 9314 8699 0430 0148 7022 42 | American State Bank as Trustee for:<br>Family Trust fbo Cristina Helen Beal<br>104 S. Pecos Street<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 19   | 9314 8699 0430 0148 7022 59 | American State Bank as Trustee<br>fbo Helena Beal Pedregon<br>104 S. Pecos Street<br>Midland TX 79701                              | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 20   | 9314 8699 0430 0148 7022 66 | American State Bank as Trustee<br>fbo Lauren Beal Sherry<br>104 S. Pecos Street<br>Midland TX 79701                                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 21   | 9314 8699 0430 0148 7022 73 | Kettleman Trust Co. LTA, Trustee of Carlton Beal<br>2020 GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701                 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 22   | 9314 8699 0430 0148 7022 80 | Carlton Beal Jr.<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 23   | 9314 8699 0430 0148 7022 97 | Kettleman Trust Co. LTA, Trustee Carlton Beal<br>fbo Kelly Beal<br>104 S. Pecos Street<br>Midland TX 79701                         | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 24   | 9314 8699 0430 0148 7023 03 | Kettleman Trust Co. LTA, Trustee Carlton Beal<br>fbo Spencer Beal<br>104 S. Pecos Street<br>Midland TX 79701                       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 25   | 9314 8699 0430 0148 7023 10 | Chrys Beal<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |



Karlene Schuman  
 Modrall Sperling Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

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 04/17/2026

Firm Mailing Book ID: 309612

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents    |
|------|-----------------------------|--|---------|-------------|--------|--------------|-----------------------|
| 26   | 9314 8699 0430 0148 7023 27 | Kettleman Trust Co. LTA, Trustee of the Cristina H. Beal 2020 GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 27   | 9314 8699 0430 0148 7023 34 | Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust<br>104 S. Pecos Street<br>Midland TX 79701      | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 28   | 9314 8699 0430 0148 7023 41 | Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen eal GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 29   | 9314 8699 0430 0148 7023 58 | Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia eal GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701     | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 30   | 9314 8699 0430 0148 7023 65 | Kelly Beal<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 31   | 9314 8699 0430 0148 7023 72 | Kettleman Trust Co. LTA, Trustee of Kelly Scott Beal Family Trust<br>104 S. Pecos Street<br>Midland TX 79701               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 32   | 9314 8699 0430 0148 7023 89 | Kettleman Trust Co. LTA, Trustee Kelly Scott FBO Leigh Ann Beal Sheppard<br>104 S. Pecos Street<br>Midland TX 79701        | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 33   | 9314 8699 0430 0148 7023 96 | Kettleman Trust Co. Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead<br>104 S. Pecos Street<br>Midland TX 79701 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 34   | 9314 8699 0430 0148 7024 02 | Kettleman Trust Co. LTA, Trustee of the K. Beal 2020 GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 35   | 9314 8699 0430 0148 7024 19 | Lanford Alexander Beal<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 36   | 9314 8699 0430 0148 7024 26 | Kettleman Trust Co. LTA, Trustee of the Lanford Beal GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |
| 37   | 9314 8699 0430 0148 7024 33 | Kettleman Trust Co. LTA, Trustee of the Michael Beal 2021 GST Trust<br>104 S. Pecos Street<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109. Notice |



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|------|-----------------------------|--|---------|-------------|--------|--------------|--------------------------|
| 38   | 9314 8699 0430 0148 7024 40 | Michael A. Beal<br>104 S. Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 39   | 9314 8699 0430 0148 7024 57 | Kettleman Trust Co. LTA, Trustee of the Michael<br>Adams Beal GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701        | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 40   | 9314 8699 0430 0148 7024 64 | Nancy Beal<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 41   | 9314 8699 0430 0148 7024 71 | Kettleman Trust Co. LTA, Trustee of the Philip<br>Carlton Beal GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 42   | 9314 8699 0430 0148 7024 88 | Scott Evans Beal<br>1346 Charmel Place<br>Pacific Palisades CA 90272   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 43   | 9314 8699 0430 0148 7024 95 | Kettleman Trust Co. LTA, Trustee of the Scott<br>Evans Beal KB 2020 GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 44   | 9314 8699 0430 0148 7025 01 | Spencer Beal<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 45   | 9314 8699 0430 0148 7025 18 | Kettleman Trust Co. LTA, Trustee of the Spencer<br>Spencer Evans Beal Jr. GST Trust<br>104 S. Pecos Street<br>Midland TX 79701 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 46   | 9314 8699 0430 0148 7025 25 | Kettleman Trust Co. LTA, Trustee Spencer Beal<br>Spencer Beal Family Trust<br>104 S. Pecos Street<br>Midland TX 79701          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 47   | 9314 8699 0430 0148 7025 32 | Kettleman Trust Co. LTA, Trustee Spencer Beal<br>FBO Kimberly Beal Fryback<br>104 S. Pecos Street<br>Midland TX 79701          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 48   | 9314 8699 0430 0148 7025 49 | Kettleman Trust Co. LTA, Trustee Spencer Beal<br>FBO Rebecca Geneva Beal McClure<br>104 S. Pecos Street<br>Midland TX 79701    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 49   | 9314 8699 0430 0148 7025 56 | Stuart E. Beal<br>104 S. Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 50   | 9314 8699 0430 0148 7025 63 | Kettleman Trust Co. LTA, Trustee of the<br>Thomas Andrew Beal GST Gift Trust<br>104 S. Pecos Street<br>Midland TX 79701        | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |

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|------|-----------------------------|---|---------|-------------|--------|--------------|--------------------------|
| 51   | 9314 8699 0430 0148 7025 70 | Abby R. Bloch<br>3546 Surfwood Road<br>Malibu CA 90265  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 52   | 9314 8699 0430 0148 7025 87 | Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust<br>104 S. Pecos Street<br>Midland TX 79701 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 53   | 9314 8699 0430 0148 7026 00 | Allan E. Bulley, Jr.<br>104 S. Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 54   | 9314 8699 0430 0148 7026 17 | Carroll Cartwright III<br>River House<br>435 E. 52nd Street<br>New York NY 10022  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 55   | 9314 8699 0430 0148 7026 24 | Trustee of the Cerri Family Trust UTA dtd 12/6/88<br>104 S. Pecos Street<br>Midland TX 79701                                  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 56   | 9314 8699 0430 0148 7026 31 | Lawrence Chaffin, Jr, Ttee Trust Lawrence Chaffin<br>c/o Ed Lee<br>606 N. Larchmont Blv. #210<br>Los Angeles CA 90004         | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 57   | 9314 8699 0430 0148 7026 48 | Currie Family Resources, LP<br>600 N Marenfeld, Ste 1020<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 58   | 9314 8699 0430 0148 7026 55 | Danbar Partners, LLC<br>104 S Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 59   | 9314 8699 0430 0148 7026 62 | Adams B. Davenport<br>104 S Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 60   | 9314 8699 0430 0148 7026 79 | Robert M. Davenport, Jr., Trustee Adams Beal Davenport GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 61   | 9314 8699 0430 0148 7026 86 | Davenport Conger Properties, LP<br>P O Box 3511<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 62   | 9314 8699 0430 0148 7026 93 | Hill C. Davenport<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 63   | 9314 8699 0430 0148 7027 09 | Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 64   | 9314 8699 0430 0148 7027 16 | Robert M. Davenport, Jr., Trustee McCall Harvey Davenport GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701            | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |



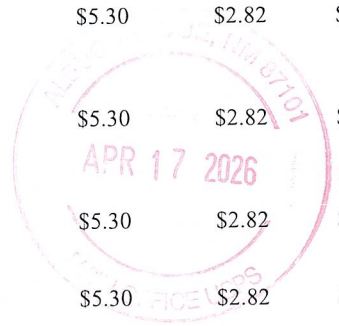
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| 65   | 9314 8699 0430 0148 7027 23 | Davenport, Robert M., Jr.<br>104 S Pecos Street<br>Midland1 TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 66   | 9314 8699 0430 0148 7027 30 | Andrew Steven Halperin, Trustee of the Michele J. David Famiy Trust<br>P O Box 343<br>Rhinebeck NY 12572                    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 67   | 9314 8699 0430 0148 7027 47 | Dean Team, LLC<br>4805 Island Dr<br>Midland TX 79707  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 68   | 9314 8699 0430 0148 7027 54 | David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust<br>104 S Pecos Street<br>Midland TX 79701                  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 69   | 9314 8699 0430 0148 7027 61 | James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust<br>304 Carriage Creek Ln<br>Friendswood TX 77546   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 70   | 9314 8699 0430 0148 7027 78 | John C. Dean, Trustee of The John C. Dean GSTT Trust<br>4805 Island Dr<br>Midland TX 79707                                  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 71   | 9314 8699 0430 0148 7027 85 | Alexander E. Fisher, Trustee of Trust Dora Fisher<br>c/o Enid Fisher<br>585 West End Ave.<br>New York NY 10024              | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 72   | 9314 8699 0430 0148 7027 92 | Five Bar Energy, LLC<br>6243 Blue Runner Court<br>Lakewood Ranch FL 34202   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 73   | 9314 8699 0430 0148 7028 08 | Forman Energy Corporation<br>P O Box 10502<br>Midland TX 79702  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 74   | 9314 8699 0430 0148 7028 15 | Morgan Guaranty Trust Company of New York, Trustee - Gerald N. Frank<br>9 West 57th St<br>New York NY 10019                 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 75   | 9314 8699 0430 0148 7028 22 | Morgan Guaranty Trust Company of New York<br>FBO Peter Frank and decendants<br>9 West 57th St<br>New York NY 10019          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 76   | 9314 8699 0430 0148 7028 39 | Richard L. Fuqua, III<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 77   | 9314 8699 0430 0148 7028 46 | M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11-12-97<br>150 E 69th St<br>New York NY 10021 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |



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|------|-----------------------------|---|---------|-------------|--------|--------------|--------------------------|
| 78   | 9314 8699 0430 0148 7028 53 | Salvatore Giordano, Jr. and Joseph Giordanot<br>Giordano 2025 Irrevocable Fam Trust<br>1212 Castaway Blvd<br>Vero Beach FL 32963  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 79   | 9314 8699 0430 0148 7028 60 | Patrick M. Gisler<br>P O Box 620<br>Slough House CA 95683   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 80   | 9314 8699 0430 0148 7028 77 | Vincent E. Gisler, Trustee of Successor Ttee of<br>Gisler Family Trust u/ad 10/26/90<br>1470 NE 1st Street, #600<br>Bend OR 97701 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 81   | 9314 8699 0430 0148 7028 84 | Glickman Oil and Gas Properties, LLC<br>8425 Rochelle Road<br>San Antonio TX 78240  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 82   | 9314 8699 0430 0148 7028 91 | Jane C. Gottschalk<br>57 Cummings Road, #360<br>Hanover NH 03755  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 83   | 9314 8699 0430 0148 7029 07 | Andrew Steven Halperin, Trustee Andrew Steven<br>Halperin Family Trust<br>P O Box 343<br>Rhinebeck NY 12572                       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 84   | 9314 8699 0430 0148 7029 14 | Ellen R. Harvey<br>14342 Sports Club Way<br>Orlando FL 32837  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 85   | 9314 8699 0430 0148 7029 21 | Lynard Chris Hinojosa 2012 Trust<br>5212 Par Place<br>Rocklin CA 95677  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 86   | 9314 8699 0430 0148 7029 38 | Lynard Chris Hinojosa 2020 GST Gift Trust<br>5212 Par Place<br>Rocklin CA 95677   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 87   | 9314 8699 0430 0148 7029 45 | Prosperity Bank, Trustee of the Lynard Chris<br>Hinojosa, Jr. 2012 Trust<br>104 S. Pecos Street<br>Midland TX 79701               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 88   | 9314 8699 0430 0148 7029 52 | Kettleman Trust Co. LTA, Ttee of Lynard Chris<br>Hinojosa, Jr. KBG 2020 GST Trust<br>104 S Pecos Street<br>Midland TX 79701       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 89   | 9314 8699 0430 0148 7029 69 | Trustee of the Trust u/w/o Samuel Klau<br>104 S Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 90   | 9314 8699 0430 0148 7029 76 | Kettleman Trust Co. LTA, Trustee of the Ashley<br>LaFevers 2021 GST Trust<br>104 S Pecos Street<br>Midland TX 79701               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |

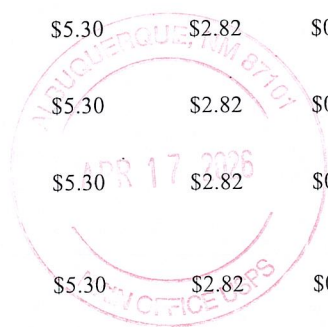
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| 91   | 9314 8699 0430 0148 7029 83 | LaFevers, Ashley Beal<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 92   | 9314 8699 0430 0148 7029 90 | Robert H. McCall<br>4900 SW Humphrey Blvd.<br>Portland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 93   | 9314 8699 0430 0148 7030 03 | Kettleman Trust Co. LTA, Trustee of the Rebecca Geneva Beal McClure GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 94   | 9314 8699 0430 0148 7030 10 | James McKittrick, Jr., Trustee McKittrick Living Trust Dated December 28, 2017<br>2439 SW Vacuna St.<br>Portland OR 97219       | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 95   | 9314 8699 0430 0148 7030 27 | Georgette Cartwright Nichols<br>770 Boylston Street, Unit 26H<br>Boston MA 02199  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 96   | 9314 8699 0430 0148 7030 34 | Roger P. Palma<br>130 East Avenue, #540<br>Rochester NY 14604   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 97   | 9314 8699 0430 0148 7030 41 | Kettleman Trust Co. LTA, Trustee Helana Beal Pedregon 2020 GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 98   | 9314 8699 0430 0148 7030 58 | Phyllis Mack<br>104 S Pecos Street<br>Midland TX 79701  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 99   | 9314 8699 0430 0148 7030 65 | Phyllis Mack, Trustee forf Richard Mack<br>Stephen Mack<br>104 S Pecos Street<br>Midland TX 79701                               | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 100  | 9314 8699 0430 0148 7030 72 | Matthew P. and Megan G. Portoni, Trustees of the Matthew Portoni Rev Fam Trust<br>408 Heather Ridge Court<br>San Ramon CA 94582 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 101  | 9314 8699 0430 0148 7030 89 | Georges Roudanez III, Trustee of the Georges Roudanez III 2001 Trust<br>829 Hibiscus Court<br>Corona Del Mar CA 92625           | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 102  | 9314 8699 0430 0148 7030 96 | Ruskin Oil and Gas, LLC<br>7 Doral Greens Drive W<br>Rye Brook NY 10573   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 103  | 9314 8699 0430 0148 7031 02 | Robert K. Ryan<br>39 Colonial Drive<br>Manhasset NY 11030   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |



Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309612

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents       |
|------|-----------------------------|--|---------|-------------|--------|--------------|--------------------------|
| 104  | 9314 8699 0430 0148 7031 19 | Van Stephen Salmon<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 105  | 9314 8699 0430 0148 7031 26 | Sydell and Gerald Shaw<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 106  | 9314 8699 0430 0148 7031 33 | William Andrew Shea and Francis Scott Shea<br>May Nora Shea f/b/o William Shea<br>822 Garfield Avenue<br>South Pasadena CA 91030 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 107  | 9314 8699 0430 0148 7031 40 | Kettleman Trust Co. LTA, Trustee Lauren Beal<br>Sherry 2020 GST Gift Trust<br>104 S Pecos Street<br>Midland TX 79701             | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 108  | 9314 8699 0430 0148 7031 57 | Robin Stone Smith<br>3863 Fenway Circle<br>Rocklin CA 95677  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 109  | 9314 8699 0430 0148 7031 64 | James Spiegelman<br>3 East Lenox Street<br>Chevy Chase MD 20815  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 110  | 9314 8699 0430 0148 7031 71 | Kathy Spiegelman<br>67 Walnut Place<br>Brookline MA 02445  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 111  | 9314 8699 0430 0148 7031 88 | Gregory Ralph Stone, Trustee of the<br>Gregory Ralph Stone Trust<br>124 W. Jeffrey Pine Road<br>Reno NV 89511                    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 112  | 9314 8699 0430 0148 7031 95 | Telco Idaho, LLC<br>104 S Pecos Street<br>Midland TX 79701   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 113  | 9314 8699 0430 0148 7032 01 | Mark H. & Catherine L. Trione, Trustees of the<br>Mark & Catherine Trione Fam Trust<br>P O Box NN<br>Santa Rosa CA 95402         | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 114  | 9314 8699 0430 0148 7032 18 | Victor Trione, Trustee, Victor Trione Family Trust<br>P O Box NN<br>Santa Rosa CA 95402  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 115  | 9314 8699 0430 0148 7032 25 | Trobaugh Properties<br>3300 N A Street, Bldg 4-102<br>Midland TX 79705   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 116  | 9314 8699 0430 0148 7032 32 | Patricia Ann Wolf<br>3450 S Ocean Blvd, Unit 811<br>Palm Beach FL 33480  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 117  | 9314 8699 0430 0148 7032 49 | Willis Royalty, Inc.<br>P O Box 1358<br>Carlsbad NM 88220  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |



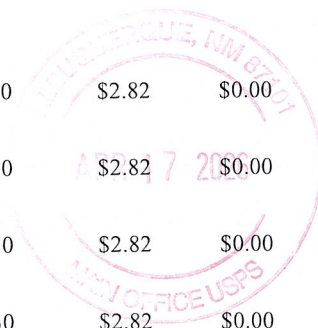
Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
 04/17/2026

Firm Mailing Book ID: 309612

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents       |
|------|-----------------------------|--|---------|-------------|--------|--------------|--------------------------|
| 118  | 9314 8699 0430 0148 7032 56 | Nancy Seaton Widener, Trustee Nancy Seaton Widener Living Trust<br>184 E Cinnabar<br>Phoenix AZ 85020                        | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 119  | 9314 8699 0430 0148 7032 63 | Wing Resources IV B, LLC<br>2100 McKinney Ave, Ste 1540<br>Dallas TX 75201   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 120  | 9314 8699 0430 0148 7032 70 | Mary Spence<br>6 Penn Center Plaza<br>Philadelphia PA 19104  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 121  | 9314 8699 0430 0148 7032 87 | Erin E. Brady, Trustee Erin E. Brady LivingTrust<br>330 Cherry Hill Ct.<br>Thousand Oaks CA 91320                            | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 122  | 9314 8699 0430 0148 7032 94 | Daniel Brady, Trustee Daniel Brady LivingTrust<br>330 Cherry Hill Ct.<br>Thousand Oaks CA 91320                              | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 123  | 9314 8699 0430 0148 7033 00 | Patrick Brady and Kimberly Brady,<br>Patrick & Kimberly Brady Living Trust<br>330 Cherry Hill Ct.<br>Thousand Oaks CA 91320  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 124  | 9314 8699 0430 0148 7033 17 | Anthony Bozich<br>6852 E Woodland Court<br>Mooresville IN 46158  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 125  | 9314 8699 0430 0148 7033 24 | Milestone Oil, LLC<br>3100 W Britton Road<br>Oklahoma City OK 73120  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 126  | 9314 8699 0430 0148 7033 31 | Homer L. Marlow<br>1428 Brickell Avenue<br>Miami FL 33131  | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 127  | 9314 8699 0430 0148 7033 48 | Frank P. Dickson, Trustee of the Paul F. Rutledge<br>28 Scotts Place<br>Santa Fe NM 87507                                    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 128  | 9314 8699 0430 0148 7033 55 | Marcia N. Anderson, Trustee of the Marcia N.<br>Marital Trust<br>P O Box 18669<br>Oklahoma City OK 73154                     | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 129  | 9314 8699 0430 0148 7033 62 | Anne N. Kelly, Trustee, Anne N. Kelly Rev Trust<br>Anderson Revocable Trust<br>2520 NW 61st Street<br>Oklahoma City OK 73112 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 130  | 9314 8699 0430 0148 7033 79 | Cascade Resources, LLC<br>P O Box 888<br>Edmond OK 73083   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 131  | 9314 8699 0430 0148 7033 86 | Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen<br>N14313 290th ST<br>Prairie Farm WI 54762                                | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |



Karlene Schuman  
 Modrall Sperlberg Roehl Harris & Sisk P.A.  
 500 Fourth Street, Suite 1000  
 Albuquerque NM 87102

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 04/17/2026

Firm Mailing Book ID: 309612

| Line | USPS Article Number         | Name, Street, City, State, Zip   | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents       |
|------|-----------------------------|--|---------|-------------|--------|--------------|--------------------------|
| 132  | 9314 8699 0430 0148 7033 93 | Energex, LLC<br>4873 Raintree Circle<br>Parker CO 80134                                    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 133  | 9314 8699 0430 0148 7034 09 | Teckla Oil Co., LLC<br>4650 SW 7th Avenue Road<br>Ocala FL 34471                           | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 134  | 9314 8699 0430 0148 7034 16 | Barbe Development, LLC<br>P O Box 2107<br>Roswell NM 88202                                 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 135  | 9314 8699 0430 0148 7034 23 | Bhop, LLC<br>P O Box 326<br>Roswell NM 88202   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 136  | 9314 8699 0430 0148 7034 30 | Kevin Robinson<br>2925 East Riggs Rd 8-182<br>Chandler AZ 85249                            | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 137  | 9314 8699 0430 0148 7034 47 | Gannaway Oil, LLC<br>P O Box 2791<br>Roswell NM 88202                                      | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 138  | 9314 8699 0430 0148 7034 54 | Oak Valley Mineral & Land LP<br>4000 N Big Spring St, Ste 310<br>Midland TX 79705          | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 139  | 9314 8699 0430 0148 7034 61 | Mark McClellan and his wife, Paula McClellan<br>P O Box 730<br>Roswell NM 88202            | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 140  | 9314 8699 0430 0148 7034 78 | OSR Royalties II, LP<br>5847 San Felipe St, Ste 2599<br>Houston TX 77057                   | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 141  | 9314 8699 0430 0148 7034 85 | Riverbend Oil & Gas IX Investments, LLC<br>1200 Smith Street, Ste 1950<br>Houston TX 77002 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 142  | 9314 8699 0430 0148 7034 92 | Earthstone Operating LLC<br>1400 Woodloch Forrest Dr, Ste 300<br>The Woodlands TX 77380    | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 143  | 9314 8699 0430 0148 7035 08 | Raybaw Operating LLC<br>2626 Cole Ave., Ste 300<br>Dallas TX 75204                         | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 144  | 9314 8699 0430 0148 7035 15 | Shackelford Oil Co<br>11441 W. County Rd. 33<br>Midland TX 79707                           | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 145  | 9314 8699 0430 0148 7035 22 | COG Operating LLC<br>600 Illinois Ave.<br>Midland TX 79701                                 | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |
| 146  | 9314 8699 0430 0148 7035 39 | PBEX Operations, LLC<br>223 W. Wall Street #900<br>Midland TX 79701                        | \$1.90  | \$5.30      | \$2.82 | \$0.00       | 11522Lag26109.<br>Notice |

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| Line                | USPS Article Number         | Name, Street, City, State, Zip  | Postage         | Service Fee     | RR Fee          | Rest.Del.Fee      | Reference Contents       |
|---------------------|-----------------------------|---|-----------------|-----------------|-----------------|-------------------|--------------------------|
| 147                 | 9314 8699 0430 0148 7035 46 | BXP Operating, LLC<br>11757 Katy Freeway Ste 475<br>Houston TX 77079                      | \$1.90          | \$5.30          | \$2.82          | \$0.00            | 11522Lag26109.<br>Notice |
| 148                 | 9314 8699 0430 0148 7035 53 | Bureau of Land Management<br>301 Dinosaur Trail<br>Santa Fe NM 87508                      | \$1.90          | \$5.30          | \$2.82          | \$0.00            | 11522Lag26109.<br>Notice |
| 149                 | 9314 8699 0430 0148 7035 60 | Devon Energy Production Company, LP<br>333 West Sheridan Avenue<br>Oklahoma City OK 73102 | \$1.90          | \$5.30          | \$2.82          | \$0.00            | 11522Lag26109.<br>Notice |
| 150                 | 9314 8699 0430 0148 7035 77 | State of New Mexico<br>310 Old Santa Fe Trail<br>Santa Fe NM 87501                        | \$1.90          | \$5.30          | \$2.82          | \$0.00            | 11522Lag26109.<br>Notice |
| <b>Totals:</b>      |                             |   | <b>\$285.00</b> | <b>\$795.00</b> | <b>\$423.00</b> | <b>\$0.00</b>     |                          |
| <b>Grand Total:</b> |                             |   |                 |                 |                 | <b>\$1,503.00</b> |                          |

|   |   |   |               |
|---|---|---|---------------|
| <b>List Number of Pieces Listed by Sender</b> | <b>Total Number of Pieces Received at Post Office</b> | <b>Postmaster:<br/>Name of receiving employee</b> | <b>Dated:</b> |
|---|---|---|---------------|

150

Karlene Schuman  
Modrall Sperling Roehl Harris & Sisk P.A.  
500 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
05/14/2026

Firm Mailing Book ID: 311284

| Line                | USPS Article Number         | Name, Street, City, State, Zip   | Postage       | Service Fee    | RR Fee        | Rest.Del.Fee   | Reference Contents          |
|---------------------|-----------------------------|--|---------------|----------------|---------------|----------------|-----------------------------|
| 1                   | 9314 8699 0430 0150 0991 87 | B & J Operating Inc.<br>4100 E. 51st #108<br>Tulsa OK 74135            | \$1.90        | \$5.30         | \$2.82        | \$0.00         | 11522.0003.26109.<br>Notice |
| 2                   | 9314 8699 0430 0150 0991 94 | Grady Widener<br>GR-WDENER O&G LLC<br>PO Box 47836<br>Phoenix AZ 85068 | \$1.90        | \$5.30         | \$2.82        | \$0.00         | 11522.0003.26109.<br>Notice |
| <b>Totals:</b>      |                             |  | <b>\$3.80</b> | <b>\$10.60</b> | <b>\$5.64</b> | <b>\$0.00</b>  |                             |
| <b>Grand Total:</b> |                             |  |               |                |               | <b>\$20.04</b> |                             |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|--|--|--|--------|
| 2                                      |  |  |        |



Transaction Report Details - CertifiedPro.net  
Firm Mail Book ID: 309612  
Generated: 5/19/2026 1:12:25 PM

Table with columns: USPS Article Number, Date Created, Reference Number, Name 1, Name 2, City, State, Mailing Status, Service Options, Mail Delivery Date. Contains a list of transactions with details such as recipient names, addresses, and delivery dates.

EXHIBIT C.3

Transaction Report Details - CertifiedPro.net  
Firm Mail Book ID= 311284  
Generated: 5/22/2026 8:26:37 AM

| USPS Article Number    | Date Created       | Reference Number  | Name 1             | Name 2            | City    | State | Zip   | Mailing Status | Return Receipt Status | Service Options                            | Batch ID | Mail Delivery Date |
|------------------------|--------------------|-------------------|--------------------|-------------------|---------|-------|-------|----------------|-----------------------|--|----------|--------------------|
| 9314869904300150099194 | 2026-05-14 1:28 PM | 11522.0003.26109. | Grady Widener      | GR-WDENER O&G LLC | Phoenix | AZ    | 85068 | Delivered      |                       | Return Receipt - Electronic, Certified Mai | 337600   | 2026-05-20 8:38 AM |
| 9314869904300150099187 | 2026-05-14 1:28 PM | 11522.0003.26109. | B & J Operating In |                   | Tulsa   | OK    | 74135 | To be Returned |                       | Return Receipt - Electronic, Certified Mai | 337600   |                    |

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
April 23, 2026  
and ending with the issue dated  
April 23, 2026.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
23rd day of April 2026.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**EXHIBIT C.4**

Call 575.333.3333

LEGAL LEGAL LEGAL LEGAL

THE use of artificial intel- All three department radation. tions.

**CASE NO. 26119:**

Notice to all affected parties, as well as heirs and devisees of:  
 Mitchell Exploration; Chief Capital Oil & Gas II, LLC; BTA Oil Producers, LLC; Clifford R. Atlas; Seth J. Atlas; Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust; Barry Beal; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beal, Jr. Trst 0903; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport Trst 0905; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0906; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0904; Barry Beal, Jr.; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.; Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beal Family Trust f/b/o Kelly Beal; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal; American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III Trst 0907; American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal; American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon Trst 0909; American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry Trst 0910; Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust; Carlton Beal Jr.; Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Kelly Beal; Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal; Chrys Beal; Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust; Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust; Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust; Kelly Beal; Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger; Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Leigh Ann Beal Shepard; Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead; Kettleman Trust Co. LTA, Trustee of the Kimberly Elizabeth Beal GST Trust; Lanford Alexander Beal; Kettleman Trust Co. LTA, Trustee of the Lanford Alexander Beal GST Gift Trust; Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust; Michael A. Beal; Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust; Nancy Beal; Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust; Scott Evans Beal; Kettleman Trust Co. LTA, Trustee of the Scott Evans Beal KBG 2020 GST Gift Trust; Spencer Beal; Kettleman Trust Co. LTA, Trustee of the Spencer Evans Beal Jr. GST Trust; Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Spencer Evans Beal, Jr.; Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Kimberly Beal Fryback; Kettleman Trust Co. LTA, Trustee of the Spencer Beal Family Trust FBO Rebecca Geneva Beal McClure; Stuart E. Beal; Kettleman Trust Co. LTA, Trustee of the Thomas Andrew Beal GST Gift Trust; Abby R. Bloch; Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal Brown 2021 GST Trust; Allan E. Bulley, Jr.; Carroll Cartwright III; Trustee of the Cerri Family Trust UTA dtd 12/6/88; Lawrence Chaffin, Jr, Trustee under Declaration of Trust dtd 8/7/1990 of Lawrence Chaffin; Currie Family Resources, LP; Danbar Partners, LLC; Adams B. Davenport; Robert M. Davenport, Jr., Trustee of the Adams Beal Davenport GST Gift Trust; Davenport Conger Properties, LP; Hill C. Davenport; Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust; Robert M. Davenport, Jr., Trustee of the Hill Cowden Davenport GST Gift Trust; Davenport, Robert M., Jr.; Dean Team, LLC; David Bradley Dean, Trustee of The David Bradley Dean GSTT Trust; James Christopher Dean, Trustee of The James Christopher Dean GSTT Trust; John C. Dean, Trustee of The John C. Dean GSTT Trust; Alexander E. Fisher, Trustee of Trust u/w/o Dora A. Fisher; Five Bar Energy, LLC; Forman Energy Corporation; Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Lynn Bettman and her descendants; Morgan Guaranty Trust Company of New York, Trustee u/w/o Gerald N. Frank FBO Peter Frank and his descendants; Richard L. Fuqua, III; M. Robert Gallop, Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997; Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust; Patrick M. Gisler; Vincent E. Gisler, Trustee of or Successor Trustee of the Gisler Family Trust U/A/D 10/26/90; Glickman Oil and Gas Properties, LLC; Jane C. Gottschalk; Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust; Ellen R. Harvey; Lynard Chris Hinojosa 2012 Trust; Lynard Chris Hinojosa 2020 GST Gift Trust; Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust; Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust; Trustee of the Trust u/w/o Samuel Klau; Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust; LaFevers, Ashley Beal; Robert H. McCall; Kettleman Trust Co. 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**Be Spotted here today!**

**Call 391-5404 to get scheduled!**

**LEGAL LEGAL**

**LEGAL NOTICE  
April 23 & 30, 2026**

Notice is hereby given that on April 23rd till May 7th, 2026. The U-Haul Co of Southern New Mexico will be offering for sale under the Statutory Lien Process, by online auction the following storage units. The goods to be sold are generally described as household goods. The terms of the sale will be cash only. U-Haul Co of Southern New Mexico reserves the right to refuse any and all bids. The online sale will be held at LockerFox till May 7th at 8:00 AM. The location of the unit will be at U-Haul Moving & Storage of Hobbs East at 1012 E Navajo Dr, Hobbs, NM 88240.

Storage Unit: 1346  
Customer: Tracy Franco  
Last Known Address: PO Box 2673, Hobbs, NM

Storage Unit: 0730  
Customer: Briana Madrid

Last Known Address: 303 West Place Ave., Hobbs, NM

Storage Unit: 0704  
Customer: Victor Cervantes

Last Known Address: 1900 E Main St., Hobbs, NM  
#00310362

**LEGAL LEGAL**

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April 23 & 30, 2026**

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Storage Unit: 2057  
Customer: Maria Guillen

Last Known Address: 302 S Dal Paso, Hobbs, NM  
#00310361

**LEGAL NOTICE  
April 23, 2026**

The **LEA COUNTY FAIR & RODEO BOARD** will hold a **Regular Meeting on Tuesday, May 12, 2026** at 6:00 P.M. at the Lea County Fairgrounds (Fair Board Meeting Room) located at 101 South Commercial, Lovington, New Mexico. A copy of the agenda can be obtained from the Lea County Website [www.leacounty.net](http://www.leacounty.net) or the County Manager's Office at 575.396.8602 seventy-two (72) hours prior to the meeting. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact the Lea County Manager's office located in the Lea County Courthouse in Lovington, New Mexico at least one week prior to the meeting or as soon as possible. Public documents, including the agenda and minutes, can be provided in various accessible formats. Please contact the Lea County Manager's Office at the Lea County Courthouse if a summary or other type of accessible format is needed.

**LEA COUNTY FAIR & RODEO BOARD**  
Dustin Gaskins, Chair  
#00310421

**LEGAL NOTICE  
April 23, 2026**

SRBMT II BPEOR NM LLC, SRBMT I BPEOR NM LLC, 5588 OIL LLC, A&P FAMILY LIMITED PARTNERSHIP, ALLEN FAMILY REVOCABLE TRUST DTD 5/19/00, AMBER DECIJCO, AMERIPERMIAN HOLDINGS LLC, APOLLO PERMIAN LLC, ARRAKIS HOLDINGS LLC, BETSY BOND, BETTY FERN HALL HARRIS, BEVERLY BLAIR, BON VIVANT LLC, MILESTONE OIL LLC, BROWNTOWN MINERALS LLC, BUCKEYE ENERGY INC, BURKE FAMILY TRUST, BURLINGTON RESOURCES OIL & GAS COMPANY LP, CASSIUS CARTER, CCJR PROPERTIES LLC, CHARLES & BEVERLY OVERTON TR U/T/A 12/15/93, CHIEF CAPITAL (O&G) II LLC, CHISOS MINERALS LLC, CINDY WILSON THOMPSON, CLAIRE CHILTON LOPEZ, CMGC INVESTMENTS LLC, CONCHO OIL AND GAS LLC, COG OPERATING LLC, CROFT LIVING TRUST, CTAM O&G LLC, DARRELL R ROAN, DEBRA LOWE FINN, DORCHESTER MINERALS LP, EOG RESOURCES INC, ECKARD CENTURY LLC, EDITH ARCHER THOMAS TRUST DTD 5/2/1973, ELIZABETH LEA DAUGHERTY REV TR UTA 3/22/2012, ELK RANGE ROYALTIES LP, ELLIOTT INDUSTRIES LIMITED PARTNERSHIP, ELLIOTT-HALL COMPANY LIMITED PARTNERSHIP, ESCONDIDO OIL AND GAS LLC, EWELL H MUSE III, FORTIS MINERALS II LLC, FREDERICK LEE STEAD JR, G DAN THOMPSON, GEORGE LYNN SIMS, GREGORY AND MINDY MAHANEY JWRS, HALEY LOWE ERDLIN, JAMES D GORDON, JAMES DANIEL GRAPPE, JAMES HENRY BOLES 2014 REV TR, JEAN ANN CAPPS, JENNINGS-LEE TRUST DTD 9/18/17, JOE JOHN BOND, JOHN C & SUZANNE B THOMAS, JOHN C RYAN IV, JOHN LAWRENCE CHILTON, JOHN RAY GRAPPE, KATHERINE K MCINTYRE, KAY LOWE ATCHESON TRUST, KELLY LOWE READ, KERISTA COWAN, KEYSTONE O&G MULTI-STATE LLC, KRISTINA LEE, KWCL PROPERTIES, L C JONES, LAUREN LOWE MATTHEWS, LDL LOWE FAMILY PARTNERSHIP, LESLIE MARTIN HARRIS, LIBERTY AIR LLC, LINDA LEE SEAGO, LINDA THOMPSON, LLANO NATURAL RESOURCES LLC, 820MT I BPEOR NM LLC, 820MT II BPEOR NM LLC, LMBI O&G MULTI STATE LLC, LOCKER BROTHERS PARTNERSHIP, LORETTA D LOWE, LOUIS J WEBER JR, LOWE MINERALS AND LAND FAMILY PARTNERSHIP LTD, M DION LOWE, M FRED MADERA, MADERA TRUST UWA 7/20/16, MARGARET MCBEE SCHWAB, MARILYN BURKE SALTER, MARY MCBEE DEATON, MAYA ENGLISH, MCBEE FAMILY TR U/A/D 6/26/02, MCMULLEN MINERALS II LP, MILDRED MAXINE MADERA MCCALL, MINOTAUR MINERALS DEVELOPMENT FUND I LLC, MRC PERMIAN COMPANY, MSH FAMILY REAL ESTATE PTNSP II LLC, NANCY I FARMER, NEW MEXICO OIL CORPORATION, NILO OPERATING COMPANY, OAK VALLEY MINERAL AND LAND LP, PATRICK AUSTIN GRAF, PATTI ALDERSON, PEGASUS RESOURCES LLC, PIVOTAL PERMIAN BASIN II LLC, PRP DELAWARE BASIN LP, PRP DELAWARE BASIN II LP, PLAINVIEW MINERALS LLC, POLECAT ENERGY LLC, POST OAK CROWN MINERALS LLC, POWHATTAN CARTER, REALEZA DEL SPEAR LP, REDEEMED HOLDINGS LLC, RICHARD ROYALL RYAN, RIVERBEND OIL & GAS IX INVESTMENTS LLC, ROBERT & MAXINE HANNIFIN TRUST DTD 3/1/2005, ROBERT THOMAS HARTLEY, ROCA SELLO LLC, RODNEY CARTER, SANTA ELENA MINERALS IV LP, SHANA LOWE CONINE, SHARBRO HOLDINGS LLC, SHELLING INVESTMENTS LLC, SHERRI JEAN GEORGE, SITIO PERMIAN LLC, SMP PATRIOT MINERAL HOLDINGS LLC, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN FLEX LP, SMP TITAN MINERAL HOLDINGS LP, SORDITA RESOURCES LLC, SOUTH FIFTH ENERGY LLC, SOUTHWEST THEOLOGICAL SEMINARY, SRBI O&G MULTI STATE LLC, STOWERS REVOCABLE LIVING TRUST, SUSAN RYAN, TD MINERALS LLC, TEDDY LOWE HARTLEY, TEXAS TECHNOLOGICAL UNIVERSITY, THE OHIO STATE UNIVERSITY, FINE LINE BPEOR NM LLC, THE PITCHFORK 5 TRUST U/A/D 7/16/22, THE TOLES COMPANY LLC, THOMAS T HOLLEY JR & JANETTE A HOLLEY, THRU LINE O&G MULTI STATE LLC, TREBLE CAPITAL LLC, TRIUNE LLC, UNIVERSITY OF THE SOUTHWEST, VERONICA RACHEL LOWE TRUST, VICTORIA HUNTER LOWE, VIPER ENERGY PARTNERS LP, VIVIAN LOWE ANSELM, WELLFLEET INVESTMENT FUND I LP, WESMAX LTD, WEST TEXAS A&M UNIVERSITY, WILCO PROPERTIES INC, WILLIAM D MCBEE III, WILLIAM I LEE ESTATE, WPX ENERGY PERMIAN LLC, XTO HOLDINGS LLC, or your heirs, devisees, successors, or assigns: Kaiser-Francis Oil Company intends to file an application with the New Mexico Oil Conservation Division and Bureau of Land Management seeking an order to pool and lease commingle production from the following wells: Bell Lake South Unit 121H, Bell Lake South Unit 222H, & Bell Lake South Unit 421H. All wells have surface hole locations in the NW/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The Bell Lake South Unit 121H & 222H are subject to Pool Code 98264, and has a Pool Name of Bell Lake; Bone Spring, South Pool. The Bell Lake South Unit 421H is subject to Pool Code 98266, and has a Pool Name of Bell Lake; Wolfcamp, South Pool. The commingled production facilities will be located on the Bell Lake South Unit Pad 3, which is located in the NW/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The well unit for the Bell Lake South Unit 121H, 222H, & 421H is comprised of Lots 3-4, S/2 NW/4 of Section 1 24S-33E and the W/2 of Section 36 23S-33E, NMPM, Lea County, New Mexico. Should you object to the application you must file a written objection or request for hearing with the Division within 20 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or <http://www.emnrd.state.nm.us/ocd/>. Failure to object will preclude you from contesting this application at a later date. The name and address of the contact party for applicant is Brendon Kushnerick, Kaiser-Francis Oil Company, P.O. Box 21468, Tulsa, Oklahoma 74121, (918) 491-4431. The well units are located twenty-one (21) miles west northwest of Jal, New Mexico.  
#00310426

**LEGAL NOTICE  
April 23, 2026**

SRBMT II BPEOR NM LLC, SRBMT I BPEOR NM LLC, 5588 OIL LLC, A&P FAMILY LIMITED PARTNERSHIP, ALLEN FAMILY REVOCABLE TRUST DTD 5/19/00, AMBER DECIJCO, AMERIPERMIAN HOLDINGS LLC, APOLLO PERMIAN LLC, ARRAKIS HOLDINGS LLC, BETSY BOND, BETTY FERN HALL HARRIS, BEVERLY BLAIR, BON VIVANT LLC, MILESTONE OIL LLC, BROWNTOWN MINERALS LLC, BUCKEYE ENERGY INC, BURKE FAMILY TRUST, BURLINGTON RESOURCES OIL & GAS COMPANY LP, CASSIUS CARTER, CCJR PROPERTIES LLC, CHARLES & BEVERLY OVERTON TR U/T/A 12/15/93, CHIEF CAPITAL (O&G) II LLC, CHISOS MINERALS LLC, CINDY WILSON THOMPSON, CLAIRE CHILTON LOPEZ, CMGC INVESTMENTS LLC, CONCHO OIL AND GAS LLC, COG OPERATING LLC, CROFT LIVING TRUST, CTAM O&G LLC, DARRELL R ROAN, DEBRA LOWE FINN, DORCHESTER MINERALS LP, EOG RESOURCES INC, ECKARD CENTURY LLC, EDITH ARCHER THOMAS TRUST DTD 5/2/1973, ELIZABETH LEA DAUGHERTY REV TR UTA 3/22/2012, ELK RANGE ROYALTIES LP, ELLIOTT INDUSTRIES LIMITED PARTNERSHIP, ELLIOTT-HALL COMPANY LIMITED PARTNERSHIP, ESCONDIDO OIL AND GAS LLC, EWELL H MUSE III, FORTIS MINERALS II LLC, FREDERICK LEE STEAD JR, G DAN THOMPSON, GEORGE LYNN SIMS, GREGORY AND MINDY MAHANEY JWRS, HALEY LOWE ERDLIN, JAMES D GORDON, JAMES DANIEL GRAPPE, JAMES HENRY BOLES 2014 REV TR, JEAN ANN CAPPS, JENNINGS-LEE TRUST DTD 9/18/17, JOE JOHN BOND, JOHN C & SUZANNE B THOMAS, JOHN C RYAN IV, JOHN LAWRENCE CHILTON, JOHN RAY GRAPPE, KATHERINE K MCINTYRE, KAY LOWE ATCHESON TRUST, KELLY LOWE READ, KERISTA COWAN, KEYSTONE O&G MULTI-STATE LLC, KRISTINA LEE, KWCL PROPERTIES, L C JONES, LAUREN LOWE MATTHEWS, LDL LOWE FAMILY PARTNERSHIP, LESLIE MARTIN HARRIS, LIBERTY AIR LLC, LINDA LEE SEAGO, LINDA THOMPSON, LLANO NATURAL RESOURCES LLC, 820MT I BPEOR NM LLC, 820MT II BPEOR NM LLC, LMBI O&G MULTI STATE LLC, LOCKER BROTHERS PARTNERSHIP, LORETTA D LOWE, LOUIS J WEBER JR, LOWE MINERALS AND LAND FAMILY PARTNERSHIP LTD, M DION LOWE, M FRED MADERA, MADERA TRUST UWA 7/20/16, MARGARET MCBEE SCHWAB, MARILYN BURKE SALTER, MARY MCBEE DEATON, MAYA ENGLISH, MCBEE FAMILY TR U/A/D 6/26/02, MCMULLEN MINERALS II LP, MILDRED MAXINE MADERA MCCALL, MINOTAUR MINERALS DEVELOPMENT FUND I LLC, MRC PERMIAN COMPANY, MSH FAMILY REAL ESTATE PTNSP II LLC, NANCY I FARMER, NEW MEXICO OIL CORPORATION, NILO OPERATING COMPANY, OAK VALLEY MINERAL AND LAND LP, PATRICK AUSTIN GRAF, PATTI ALDERSON, PEGASUS RESOURCES LLC, PIVOTAL PERMIAN BASIN II LLC, PRP DELAWARE BASIN LP, PRP DELAWARE BASIN II LP, PLAINVIEW MINERALS LLC, POLECAT ENERGY LLC, POST OAK CROWN MINERALS LLC, POWHATTAN CARTER, REALEZA DEL SPEAR LP, REDEEMED HOLDINGS LLC, RICHARD ROYALL RYAN, RIVERBEND OIL & GAS IX INVESTMENTS LLC, ROBERT & MAXINE HANNIFIN TRUST DTD 3/1/2005, ROBERT THOMAS HARTLEY, ROCA SELLO LLC, RODNEY CARTER, SANTA ELENA MINERALS IV LP, SHANA LOWE CONINE, SHARBRO HOLDINGS LLC, SHELLING INVESTMENTS LLC, SHERRI JEAN GEORGE, SITIO PERMIAN LLC, SMP PATRIOT MINERAL HOLDINGS LLC, SMP SIDECAR TITAN MINERAL HOLDINGS LP, SMP TITAN FLEX LP, SMP TITAN MINERAL HOLDINGS LP, SORDITA RESOURCES LLC, SOUTH FIFTH ENERGY LLC, SOUTHWEST THEOLOGICAL SEMINARY, SRBI O&G MULTI STATE LLC, STOWERS REVOCABLE LIVING TRUST, SUSAN RYAN, TD MINERALS LLC, TEDDY LOWE HARTLEY, TEXAS TECHNOLOGICAL UNIVERSITY, THE OHIO STATE UNIVERSITY, FINE LINE BPEOR NM LLC, THE PITCHFORK 5 TRUST U/A/D 7/16/22, THE TOLES COMPANY LLC, THOMAS T HOLLEY JR & JANETTE A HOLLEY, THRU LINE O&G MULTI STATE LLC, TREBLE CAPITAL LLC, TRIUNE LLC, UNIVERSITY OF THE SOUTHWEST, VERONICA RACHEL LOWE TRUST, VICTORIA HUNTER LOWE, VIPER ENERGY PARTNERS LP, VIVIAN LOWE ANSELM, WELLFLEET INVESTMENT FUND I LP, WESMAX LTD, WEST TEXAS A&M UNIVERSITY, WILCO PROPERTIES INC, WILLIAM D MCBEE III, WILLIAM I LEE ESTATE, WPX ENERGY PERMIAN LLC, XTO HOLDINGS LLC, or your heirs, devisees, successors, or assigns: Kaiser-Francis Oil Company intends to file an application with the New Mexico Oil Conservation Division and Bureau of Land Management seeking an order to pool and lease commingle production from the following wells: Bell Lake South Unit 223H, Bell Lake South Unit 224H, Bell Lake South Unit 423H, & Bell Lake South Unit 424H. All wells have surface hole locations in the NE/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The Bell Lake South Unit 223H & 224H are subject to Pool Code 98264, and has a Pool Name of Bell Lake; Bone Spring, South Pool. The Bell Lake South Unit 423H & 424H are subject to Pool Code 98266, and has a Pool Name of Bell Lake; Wolfcamp, South Pool. The commingled production facilities will be located on the Bell Lake South Unit Pad 5, which is located in the NE/4 SE/4 of Section 1 24S-33E, NMPM, Lea County, New Mexico. The well unit for the Bell Lake South Unit 223H, 224H, 423H, & 424H is comprised of Lots 1-2, S/2 NE/4 of Section 1 24S-33E and the E/2 of Section 36 23S-33E, NMPM, Lea County, New Mexico. Should you object to the application you must file a written objection or request for hearing with the Division within 20 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or <http://www.emnrd.state.nm.us/ocd/>. Failure to object will preclude you from contesting this application at a later date. The name and address of the contact party for applicant is Brendon Kushnerick, Kaiser-Francis Oil Company, P.O. Box 21468, Tulsa, Oklahoma 74121, (918) 491-4431. The well units are located twenty-one (21) miles west northwest of Jal, New Mexico.  
#00310424

**LEGAL LEGAL LEGAL LEGAL**

**CASE NO. 26109:**

Notice to all affected parties, as well as heirs and devisees of:  
Mitchell Exploration; Chief Capital Oil & Gas II, LLC; BTA Oil Producers, LLC; Clifford R. Atlas; Seth J. Atlas; Kettleman Trust Co. LTA, Trustee of the Ashley Carruth Beal GST Gift Trust; Barry Beal; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beat, Jr. Trst 0903; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Elizabeth Beal Davenport Trst 0905; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0906; American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Adams Beal Trst 0904; Barry Beal, Jr.; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beal Family Trust FBO Carlton Beal Jr.; Barry Beal, Spencer E. Beal, and Keleen Beal, as Co-Trustees of the Carlton Beat Family Trust f/b/o Kelly Beat; Spencer Beal and Spencer Beal, Jr., Trustees of the Carlton Beat Family Trust f/b/o Spencer Beal; American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Carlton Beal, III Trst 0907; American State Bank as Trustee for: Carlton Evans Beal, Jr. Family Trust fbo Cristina Helen Beal; American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Helena Beal Pedregon Trst 0909; American State Bank as Trustee for Carlton Evans Beal, Jr., Family Trust fbo Lauren Beal Sherry Trst 0910; Kettleman Trust Co. LTA, Trustee of the Carlton Beal III 2020 GST Gift Trust; Carlton Beal Jr.; Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Kelly Beal; Kettleman Trust Co. LTA, Trustee of the Carlton Beal Trust fbo Spencer Beal; Chryse Beal; Kettleman Trust Co. LTA, Trustee of the Cristina Helen Beal 2020 GST Gift Trust; Kettleman Trust Co. LTA, Trustee of the Cynthia Keleen Beal 2021 GST Trust; Kettleman Trust Co. LTA, Trustee of the Kathryn Patricia Beal GST Gift Trust; Kelly Beal; Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Kelley Christyne Beal Krueger; Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Leigh Ann Beal Sheppard; Kettleman Trust Co. LTA, Trustee of the Kelly Scott Beal Family Trust FBO Robin Marie Beal Bumstead; Kettleman Trust Co. LTA, Trustee of the Kimberly Elizabeth Beal GST Trust; Lanford Alexander Beal; Kettleman Trust Co. LTA, Trustee of the Lanford Alexander Beal GST Gift Trust; Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal 2021 GST Trust; Michael A. Beal; Kettleman Trust Co. LTA, Trustee of the Michael Adams Beal GST Gift Trust; Nancy Beal; Kettleman Trust Co. LTA, Trustee of the Philip Carlton Beal GST Gift Trust; Scott Evans Beal; Kettleman Trust Co. 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Robert Gallop 1997 Revocable Trust dated 11/12/1997; Salvatore Giordano, Jr. and Joseph Giordano, Trustees of the Salvatore Giordano 2025 Irrevocable Family Trust; Patrick M. Gislser; Vincent E. Gislser, Trustee of or Successor Trustee of the Gislser Family Trust U/A/D 10/26/90; Glickman Oil and Gas Properties, LLC; Jane C. Gottschalk; Andrew Steven Halperin, Trustee of the Andrew Steven Halperin Family Trust; Ellen R. Harvey; Lynard Chris Hinojosa 2012 Trust; Lynard Chris Hinojosa 2020 GST Gift Trust; Prosperity Bank, Trustee of the Lynard Chris Hinojosa, Jr. 2012 Trust; Kettleman Trust Co. LTA, Trustee of the Lynard Chris Hinojosa, Jr. KBG 2020 GST Gift Trust; Trustee of the Trust u/w/o Samuel Klau; Kettleman Trust Co. LTA, Trustee of the Ashley LaFevers 2021 GST Trust; LaFevers, Ashley Beal; Robert H. McCall; Kettleman Trust Co. 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Trione, Trustees of the Mark & Catherine Trione Family Trust; Victor Trione, Trustee of The Victor Trione Family Trust; Trobaugh Properties; Patricia Ann Wolf; Willis Royalty, Inc.; Nancy Seaton Widener, Trustee of the Nancy Seaton Widener Living Trust; Wing Resources IV B, LLC; Mary Spence; Erin E. Brady, Trustee of the Erin E. Brady LivingTrust; Daniel Brady, Trustee of the Daniel Brady LivingTrust; Patrick Brady and Kimberly Brady, Co-Trustees of the Patrick Brady and Kimberly Brady Living Trust; Anthony Bozich; Milestone Oil, LLC; Homer L. Marlow; Frank P. Dickson, Trustee of the Paul F. Rutledge Marital Trust; Marcia N. Anderson, Trustee of the Marcia N. Anderson Revocable Trust; Anne N. Kelly, Trustee of the Anne N. Kelly Revocable Trust; Cascade Resources, LLC; Theodore H. Tiegen, Jr. and wife, Carol L. Tiegen; Energex, LLC; Teckla Oil Co., LLC; Barbe Development, LLC; Bhop, LLC; Kevin Robinson; Gannaway Oil, LLC; Oak Valley Mineral & Land LP; Mark McClellan and his wife, Paula McClellan; OSR Royalties II, LP; Riverbend Oil & Gas IX Investments, LLC; Earthstone Operating, LLC; Raybaw Operating LLC; Shackelford Oil Co.; COG Operating LLC; PBEX Operations, LLC; BXP Operating LLC; Bureau of Land Management; State of New Mexico; Devon Energy Production Company, LP; of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on May 7, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE//4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 2-26 #221H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; Laguna Deep Fed Com 2-26 #222H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; Laguna Deep Fed Com 2-26 #223H well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 26; and Laguna Deep Fed Com 2-26 #224H well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SE/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM 8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29916) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37686) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Malje-mar, New Mexico.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

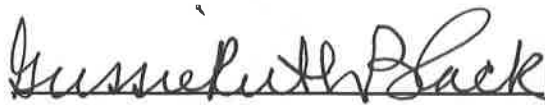
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
May 20, 2026  
and ending with the issue dated  
May 20, 2026.



Publisher

Sworn and subscribed to before me this  
20th day of May 2026.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
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COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE May 20, 2026

**CASE NO. 26109: Notice to all affected parties, as well as heirs and devisees of: B & J Operating Inc. Grady Widener, GR-WDENER O&G LLC; of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on **June 4, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1918.04-acre, more or less, Bone Spring horizontal spacing unit comprised of all of irregular Section 2 (comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 (the W/2W/2 equivalent); Lot 3, the SE/4NW/4 and the E/2SW/4 (E/2W/2 equivalent); Lot 2, the SW/4NE/4 and the W/2SE/4 (the W/2E/2 equivalent); and Lot 1, the SE/4NE/4 and the E/2SE/4 (the E/2E/2 equivalent)), Township 20 South, Range 33 East, and all of Sections 35 and 26, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 2-26 #221H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 2 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 26; **Laguna Deep Fed Com 2-26 #222H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 2 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 26; **Laguna Deep Fed Com 2-26 #223H** well with a proposed first take point in the SW/4 SE/4 (Unit O) of Section 2 and a proposed last take point in the NW/4NE/4 (Unit B) of Section 26; and **Laguna Deep Fed Com 2-26 #224H** well with a proposed first take point in the SE/4 SE/4 (Unit P) of Section 2 and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 26. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 40-acre spacing unit dedicated to the GEM 8705 JV-P #004 well (API No. 30-025-31209) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #005 well (API No. 30-025-31271) located in the SW/4SW/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the GEM8705 JV-P #006H well (API No. 30-025-31318) located in the NE/4SW/4 and the N/2NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #001 well (API No. 30-025-29918) located in the NW/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 40-acre spacing unit dedicated to the GEM 8705 JV-P #009 well (API No. 30-025-34841) located in the NE/4NE/4 of Section 2, Township 20 South, Range 33 East and operated by BTA Oil Producers, LLC; A 120-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #002H well (API No. 30-025-40943) located in the SE/4SW/4 and the S/2SE/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit 35 Federal #009H well (API No. 30-025-37886) located in the SW/4NW/4 of Section 35 and operated by Shackelford Oil Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #005 well (API No. 30-025-34749) located in the NW/4SE/4 of Section 35 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Federal Unit #002 well (API No. 30-025-26440) located in the SE/4SW/4 of Section 35 and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Maljamar, New Mexico.  
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