

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, June 30, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 212 194 185#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26059	<p>Application of BTA Oil Producers, LLC for Compulsory Pooling, Approval of a Non-Standard Unit, and Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,279.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of irregular Sections 6 and 7, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Denali 22503 7-6 Fed Com 1H and Denali 22503 7-6 Fed Com 2H wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6; Denali 22503 7-6 Fed Com 3H and Denali 22503 7-6 Fed Com 4H wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 7 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 6; Denali 22503 7-6 Fed Com 5H and Denali 22503 7-6 Fed Com 6H wells, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 6; and Denali 22503 7-6 Fed Com 7H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of irregular Section 7 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6. The completed interval of the Well will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-08 S203506D; Bone Spring Pool (Code 97983): Prickly Pear 6 Federal #002H (API No. 30-025-41572) dedicated to the W/2 E/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #003H (API No. 30-025-41629) dedicated to the E/2 W/2 of Section 6, Township 20 South, Range 35 East; Prickly Pear 6 Federal #004H (API No. 30-025-40778) dedicated to the W/2 W/2 of Section 6, Township 20 South, Range 35 East; Lea 7 Federal #029H (API No. 30-025-45199) dedicated to the W/2 E/2 of Section 7, Township 20 South, Range 35 East; Lea 7 Federal #030H (API No. 30-025-45200) dedicated to the E/2 E/2 of Section 7, Township 20 South, Range 35 East; and Lea 7 Federal #001H (API No. 30-025-42268) dedicated to the W/2 W/2 of Section 7, Township 20 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of the Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles southwest of Monument, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	26074	<p>Application of Trace Delaware Treating Services, LLC for Authorization to Inject, Eddy County, New Mexico. Trace Delaware Treating Services, LLC ("Trace") (OGRID No. 334091) seeks authorization to drill, complete, and operate an acid gas injection well at its Trace Delaware</p>

		<p>Heritage Treating Facility. Trace proposes to inject treated acid gas (“TAG”) into the proposed Hatch AGI #1 well (“Well”), to be located in Section 31, Township 18 South, Range 31 East, in Eddy County, New Mexico. The Well will be deviated and directionally drilled from a surface hole located at approximately 458’ FSL and 2,527’ FWL (Unit O) to a bottom hole located approximately 2,484’ to the northeast (Unit I) in Section 31, Township 18 South, Range 31 East. The Well will inject TAG into the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, at a depth of approximately 13,341’ to 14,226’ TVD. Trace requests a maximum daily injection rate of 12 million standard cubic feet per day. The Well’s maximum surface injection pressure will be approximately 4,445 pounds per square inch gauge. The Well is located approximately 26 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
3.	26107	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 643.91-acre, more or less, standard, horizontal spacing unit comprised of the E/2 of Section 34, Township 21 South, Range 34 East, and Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 3, Township 22 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Gramma Ridge State Com 4H and Gramma Ridge State Com 5H, which will be drilled from first take points located in the SW/4 SE/4 (Unit O) of irregular Section 3, Township 22 South, to last take points in the NW/4 NE/4 (Unit B) of Section 34, Township 21 South; and Gramma Ridge State Com 6H, which will be drilled from a first take point located in the SE/4 E/4 (Unit P) of irregular Section 3, Township 22 South, to a last take point in the NE/4 NE/4 (Unit A) of Section 34, Township 21 South. The completed interval of the Wells will be orthodox. The completed interval of the Grama Ridge State Com 5H well will be located within 330’ of the quarter-quarter section line separating Lot 1, SE/4 NE/4 and E/2 SE/4 (E/2 E/2 equivalent) and Lot 2, SW/4 NE/4 and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 22 South, and the E/2 E/2 and W/2 E/2 of Section 34, Township 21 South, to allow for the creation of a 643.91-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing unit for the Gramma Ridge East 34 2BS State Com 009H (API No. 30-025-546537), which is located in the E/2 E/2 of Section 34, Township 21 South, and produces from the GRAMA RIDGE; BONE SPRING, NE Pool (Code 28435). The spacing unit for the Wells also partially overlaps with the spacing units for the following wells, which produce from the OJO CHISO; BONE SPRING Pool (Code 96553): Ram 3 B3PA State Com 001H (API No. 30-025-43425), which is located in the E/2 E/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B2PA State Com 002H (API No. 30-025-544321), which is located in the E/2 E/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B2OB State Com 002H (API No. 30-025-49694), which is located in the W/2 E/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B3OB State Com 001H (API No. 30-025-49697), which is located in the W/2 E/2 equivalent of irregular Section 3, Township 22 South; and Ram 3 B2OB State Com 003H (API No. 30-025-49695), which is located in the W/2 E/2 equivalent of irregular Section 3, Township 22 South. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26108</p>
4.	26108	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 643.25-acre, more or less, standard, horizontal spacing unit comprised of the W/2 of Section 34, Township 21 South, Range 34 East, and Lots 3 and 4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 3, Township 22 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Gramma Ridge State Com 1H and Gramma Ridge State Com 2H, which will be drilled from first take points located in the SW/4 SW/4 (Unit M) of irregular Section 3, Township 22 South, to last take points in the NW/4 NW/4 (Unit D) of Section 34, Township 21 South; and Gramma Ridge State Com 3H, which will be drilled from a first take point located in the SE/4 SW/4 (Unit N) of irregular Section 3, Township 22 South, to a last take point in the NE/4</p>

		<p>NW/4 (Unit C) of Section 34, Township 21 South. The completed interval of the Wells will be orthodox. The completed interval of the Grama Ridge State Com 2H well will be located within 330' of the quarter-quarter section line separating Lot 3, SE/4 NW/4 and E/2 SW/4 (E/2 W/2 equivalent) and Lot 4, SW/4 NW/4 and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, Township 22 South, and Section 34, Township 21 South, to allow for the creation of a 643.25-acre standard, horizontal spacing unit. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the GRAMA RIDGE; BONE SPRING, NE Pool (Code 28435): Gramma Ridge East 34 2BS State Com 006H (API No. 30-025-546539), which is located in the W/2 W/2 of Section 34, Township 21 South; Gramma Ridge East 2BS State Com 007H (API No. 30-025-546536), which is located in the E/2 W/2 of Section 34, Township 21 South; and Gramma Ridge East 34 State Com 3BS 003H (API No. 30-025-46538), which is located in the E/2 W/2 of Section 34. The spacing unit for the Wells also partially overlaps with the spacing units for the following wells, which produce from the OJO CHISO; BONE SPRING Pool (Code 96553): Ram 3 B2MD State Com 001H (API No. 30-025-50757), which is located in the W/2 W/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B3MD State Com 002H (API No. 30-025-550756), which is located in the W/2 W/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B2MD State Com 002H (API No. 30-025-50761), which is located in the W/2 W/2 equivalent of irregular Section 3, Township 22 South; Ram 3 B3NC State Com 001H (API No. 30-025-49696), which is located in the E/2 W/2 equivalent of irregular Section 3, Township 22 South; and the Ram 3 B2NC State Com 001H (API No. 30-025-49693), which is located in the E/2 W/2 equivalent of irregular Section 3, Township 22 South. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26107</p>
5.	26139	<p>Application of Targa Midstream Services, LLC for Authorization to Inject, Lea County, New Mexico. Targa Midstream Services, LLC ("Targa") (OGRID No. 24650) seeks authorization to drill and operate a Class II acid gas injection well, the Copperhead AGI No. 2 Well ("Well"), at Targa's Copperhead Gas Processing Facility. The vertical well will be located approximately 1,138 feet from the south line (FSL) and 1,842 feet from the west line (FWL) of Section 13, Township 24 South, Range 32 East, Lea County, New Mexico. The Well will inject treated acid gas into the Siluro-Devonian formation including the Devonian Thirtyone Formation, Upper Silurian Wristen Group and the Lower Silurian Fusselman Formation, at a depth of approximately 17,299–18,699 feet. The Well's maximum daily injection rate will not exceed 26 million standard cubic feet per day, and the Well's maximum surface injection pressure will not exceed 3,460 pounds per square inch gauge. The Well is located approximately 26 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
6.	26142	<p>Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 13, 24, 25, and 36, located in Township 19 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following well (the "Well"): Sun State Com 224H well, which will be horizontally drilled from a surface hole location 320' FNL and 1,348' FEL of Section 13, to a bottom hole location 100' FSL and 330' FEL of Section 36, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the Well will be orthodox. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Well is located approximately 16 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26140, 26141</p>

7.	26143	<p>Application of OXY U.S.A. Inc. to Amend Order No. R-22683, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-22683 pooling a non-standard 1,279.16-acre horizontal spacing unit the Wolfcamp formation underlying all of Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. Order No. R-22683, issued in Case 23428, pooled a non-standard 1,279.16-acre horizontal spacing unit in the Wolfcamp formation underlying all of Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit is currently dedicated to the proposed Gold Log 4_9 Federal Com 32H, Gold Log 4_9 Federal Com 33H, Gold Log 4_9 Federal Com 34H, Gold Log 4_9 Federal Com 35H, Gold Log 4_9 Federal Com 311H, and Gold Log 4_9 Federal Com 313H wells. OXY seeks to amend the pooling order to correctly list the pool as WC-025 G-09 S233216K; Upr Wolfcamp Pool [98166] and the vertical limit as "Upper Wolfcamp Formation." Said area is located approximately 25 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
8.	26144	<p>Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a 960-acre, more or less, non-standard horizontal spacing unit in the Bone Spring formation, Pool: Lea; Bone Spring, South, Pool Code: 37580, and pooling all uncommitted interests in Section 21 and the N/2 of Section 28, Township 20 South, Range 34 East, N.M.P.M., Lea County, New Mexico, This spacing unit will be dedicated to the following wells: Paloma 28 21 Fed Com #201H well, Paloma 28 21 Fed Com #202H well, Paloma 28 21 Fed Com #301H well, Paloma 28 21 Fed Com #302H well, Paloma 28 21 Fed Com #501H well, and Paloma 28 21 Fed Com #502H well, with proposed surface hole locations in the SE/4 NW/4 (Unit F) of Section 28, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 21; Paloma 28 21 Fed Com #203H well, Paloma 28 21 Fed Com #302H well, Paloma 28 21 Fed Com #303H well, and Paloma 28 21 Fed Com #503H well with proposed surface hole locations in the SE/4 NW/4 (Unit F) of Section 28, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 21; Paloma 28 21 Fed Com #204H well, and Paloma 28 21 Fed Com #504H well with proposed surface hole locations in the SE/4 NW/4 (Unit F) of Section 28, and a proposed last take points in the NW/4 NE/4 (Unit B) of Section 21; Paloma 28 21 Fed Com #304H well with a proposed surface hole location in the SE/4 NE/4 (Unit H) of Section 28, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 21; and Paloma 28 21 Fed Com #205H well, Paloma 28 21 Fed Com #206H well, Paloma 28 21 Fed Com #305H well, Paloma 28 21 Fed Com #505H well, and Paloma 28 21 Fed Com #506H well, with proposed surface hole locations in the SE/4 NE/4 (Unit H) of Section 28, and proposed last take points in the NE/4 NE/4 (Unit A) of Section 21. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24.3 miles southeast of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
9.	26147	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 SW/4 of Section 32, Township 23 South, Range 28 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5 and the W/2 W/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Brian Faught State Com 111H and Brian Faught State Com 121H wells, both to be horizontally drilled from surface locations in SW/4 SW/4 (Unit M) of Section 8, T24S-R28E, with first take points in SW/4 SW/4 (Unit M) of Section 8, T24S-R28E, and last take points in the NW/4 SW/4 (Unit L) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

		Joined with Cases: 26148, 26149, 26150
10.	26148	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 SW/4 of Section 32, Township 23 South, Range 28 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and the E/2 W/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Brian Faught State Com 112H and Brian Faught State Com 122H wells, both to be horizontally drilled from surface locations in SE/4 SW/4 (Unit N) of Section 8, T24S-R28E, with first take points in SE/4 SW/4 (Unit N) of Section 8, T24S-R28E, and last take points in the NE/4 SW/4 (Unit K) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26147, 26149, 26150</p>
11.	26149	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 32, Township 23 South, Range 28 East, and Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5 and the W/2 E/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Loraine Faught 113H and Loraine Faught 123H wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 8, T24S-R28E, with first take points in SW/4 SE/4 (Unit O) of Section 8, T24S-R28E, and last take points in the NW/4 SE/4 (Unit J) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26147, 26148, 26150</p>
12.	26150	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 400-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 32, Township 23 South, Range 28 East, and Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and the E/2 E/2 of Section 8, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Loraine Faught 114H and Loraine Faught 124H wells, both to be horizontally drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 8, T24S-R28E, with first take points in SE/4 SE/4 (Unit P) of Section 8, T24S-R28E, and last take points in the NE/4 SE/4 (Unit I) of Section 32, T23S-R28E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 2.5 miles southwest of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26147, 26148, 26149</p>
13.	26152	Application of Permian Resources Operating, LLC for Compulsory Pooling, and Approval

		<p>of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring Interval of the Bone Spring formation, underlying a 480-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Section 20 and the W/2 E/2 of Section 29, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bridge State Unit 29 303H j-turn well ("Well"), which will be drilled from a first take point located in the SW/4 SE/4 (Unit O) of Section 29, to a last take point in the SE/4 SW/4 (Unit N) of Section 20. The completed interval of the Well will be orthodox. Permian Resources only seeks to pool interests from the top of the First Bone Spring Interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 9,704' TVD, to the base of the First Bone Spring Interval, at a stratigraphic equivalent of approximately 9,906' TVD, as shown on the Geronimo 28 State C #1 (API No. 30-025-36025) well log. The spacing unit for the Well partially overlaps with the spacing units for the following wells, which produce from the Rock Lake; Bone Spring Pool (Code 52766): Bridge State Unit 29 #501H (API No. 30-025-49222) dedicated to the W/2 of Sections 20 and 29, Township 22 South, Range 35 East; Bridge State Unit 29 #502H (API No. 30-025-49223) dedicated to the W/2 of Sections 20 and 29, Township 22 South, Range 35 East; Bridge State Unit 29 #504H (API No. 30-025-50157) dedicated to the E/2 of Sections 20 and 29, Township 22 South, Range 35 East; Bridge State Unit 29 #505H (API No. 30-025- 50158) dedicated to the E/2 of Sections 20 and 29, Township 22 South, Range 35 East; and Bridge State Unit 29 #503H (API No. 30-025- 50156) dedicated to the E/2 of Sections 20 and 29, Township 22 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.5 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
14.	26153	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 16, E/2 E/2 of Sections 21 and 28, and E/2 NE/4 of Section 33, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Cousin Eddy Federal Unit Com 78H well, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 33, a first take point in the SE/4 NE/4 (Unit H) of Section 33, and a last take point. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26154, 26155, 26156</p>
15.	26154	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 SE/4 of Section 16, W/2 E/2 of Sections 21 and 28, and W/2 NE/4 of Section 33, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Cousin Eddy Federal Unit Com 79H well, to be drilled from a surface location in the SW/4 NE/4 (Unit G) of Section 33, a first take point in the SW/4 NE/4 (Unit G) of Section 33, to a last take point in the NW/4 SE/4 (Unit J) of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26153, 26155, 26156</p>
16.	26155	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New</p>

		<p>Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SW/4 of Section 16, E/2 W/2 of Sections 21 and 28, and E/2 NW/4 of Section 33, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Cousin Eddy Federal Unit Com 90H well, to be drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 33, a first take point in the SE/4 NW/4 (Unit F) of Section 33, and a last take point in the NE/4 SW/4 (Unit K) of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26153, 26154, 26156</p>
17.	26156	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 SW/4 of Section 16, W/2 W/2 of Sections 21 and 28, and W/2 NW/4 of Section 33, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Cousin Eddy Federal Unit Com 91H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 33, a first take point in the SW/4 NW/4 (Unit E) of Section 33, and a last take point in the NW/4 SW/4 (Unit L) of Section 16. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26153, 26154, 26155</p>
18.	26157	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 15, and N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fosters 16-15 Fed Com 131H j-turn well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 16 to a last take point in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the Well will be orthodox. Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591' TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543' TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-2934) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	26158	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the N/2NE/4, NE/4NW/4, and Lot 1 of Section 7, Township 20 South, Range 29 East, NMPM and the N/2NE/4 of Section 12, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit:</p> <p>The Jericho 7/12 Fed. Com. Well No. 521H, with a first take point in the NE/4NE/4 of Section 7 and a last take point in the NW/4NE/4 of Section 12.</p>

		<p>Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26162</p>
20.	26162	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the S/2NE/4, SE/4NW/4, and Lot 2 of of Section 7, Township 20 South, Range 29 East, NMPM and the S/2N/E4 of Section 12, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit). Applicant proposes to drill the following well in the Unit:</p> <p>The Jericho 7/12 Fed. Com. Well No. 523H, with a first take point in the SE/4NE/4 of Section 7 and a last take point in the SW/4NE/4 of Section 12.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26158</p>
21.	26165	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Koala 9-10 Fed Com 121H well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 9 to a last take point in the NE/4 NE/4 (Unit A) of Section 10. The completed interval of the Well will be orthodox. The spacing unit for the Well partially overlaps with the spacing units for the following wells, which produce from the Old Millman Ranch; Bone Spring (Assoc) (Code 48035): Government AB #006 (API No. 30-015-27846) dedicated to the NW/4 NW/4 of Section 10, Township 20 South, Range 28 East; Government AB #007 (API No. 30-015-27847) dedicated to the NE/4 NW/4 of Section 10, Township 20 South, Range 28 East; Government AB #008 (API No. 30-015-27863) dedicated to the NW/4 NE/4 of Section 10, Township 20 South, Range 28 East; and Government AB Federal #012 (API No. 30-015-41049) dedicated to the W/2 NE/4 of Section 10, Township 20 South, Range 28 East. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	26166	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 639.84-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation (WC-025 S223203A;</p>

		<p>Lwr Wolfcamp (Gas) [98258]) underlying Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 3, and the E/2 of Section 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Nina Cortell Federal Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10, and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and Nina Cortell Federal Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10, with a first take point in the SW/4 SE/4 (Unit O) of Section 10, and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing units in the Wolfcamp formation:</p> <ul style="list-style-type: none"> • A 319.92-acre, more or less, spacing unit comprised of Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, dedicated to the Nina Cortell Federal Com 203H well, operated by Matador Production Company (“Matador”) (API No. 30-025-49628); and • A 320-acre, more or less, spacing unit comprised of Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, dedicated to the Nina Cortell Federal Com 204H well, operated by Matador Production Company (“Matador”) (API No. 30-025-49629). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 27 miles northeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	26167	<p>Application of Rockwood Energy, LP for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 18, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Grace Ann 18 Federal Com #41H well, and Grace Ann 18 Federal Com #51H well, with proposed surface hole locations in the NW/4 NW/4 (Unit D) of Section 18, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 18; and Grace Ann 18 Federal Com #42H well, and Grace Ann 18 Federal Com #52H well, with proposed surface hole locations in the NW/4 NW/4 (Unit D) of Section 18, and proposed bottom hole locations in the NE/4 NE/4 (Unit H) of Section 18. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Rockwood Energy, LP as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	26169	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring Interval of the Bone Spring formation, underlying a 644.37-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lots 3 and 4, S/2 NW/4 and SW/4 of irregular Section 2, Township 22 South, Range 34 East, and the W/2 of Section 35, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Squeeze 2 State Com 6H well, which will be drilled from a first take point located in the SW/4 SW/4 (Unit M) of irregular Section 2, Township 22 South, to a last take point in NW/4 NW/4 (Unit D) of Section 35, Township 21 South; and Squeeze 2 State Com 7H and Squeeze 2 State Com 8H wells, which will be drilled from a first take point located in the SE/4 SW/4 (Unit N) of irregular Section 2, Township 22 South, to a last take point in NE/4 NW/4 (Unit C) of Section 35, Township 21 South. The completed intervals of the Wells will be orthodox. The completed interval of the Squeeze 2 State Com 7H will be located</p>

		<p>within 330' of the quarter-quarter section line separating Lot 4, SW/4 NW/4 and W/2 SW/4 (W/2 W/2 equivalent), and Lot 3, Se/4 NW/4 and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 2, and the W/2 W/2 and E/2 W/2 of Section 35 to allow for the creation of a 644.37-acre, standard, overlapping horizontal spacing unit. Earthstone only seeks to pool interests from the top of the First Bone Spring Interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 9,423' TVD, to the base of the First Bone Spring Interval, at a stratigraphic equivalent of approximately 9,667' TVD, as shown on the Llano 3 State Com #1 (API No. 30-025-26690) well log. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Ojo Chiso; Bone Spring Pool (Code 96553): Squeeze 2 State Com #003H (API No. 30-025-49709) dedicated to the W/2 of Section 2, Township 22 South, Range 34 East; Squeeze 2 State Com #004H (API No. 30-025-49710) dedicated to the W/2 of Section 2, Township 22 South, Range 34 East; and Squeeze 2 State Com #005H (API No. 30-025-49711) dedicated to the W/2 of Section 2, Township 22 South, Range 34 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	26179	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Mallard State Com 4H u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22; Mallard State Com 501H u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and Mallard State Com 503H u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	26182	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the N/2S/2 of Section 24 and the N/2S/2 of Section 23, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit:</p> <p>The Juice Box 24/23 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 24 and a last take point in the NW/4SW/4 of Section 23.</p>

		<p>Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 36 miles east-southeast of Atoka, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	26183	<p>Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 36-13 #351H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Laguna Deep Fed Com 36-13 #352H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	26184	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit:</p> <p>The Juice Box 24/23 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of</p>

		<p>Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in</p> <p>Setting: Hearing by Affidavit</p>
29.	26189	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling, and Approval of the Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 959.17-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, Lots 3 and 4, S/2 NW/4 and SW/4 (W/2 equivalent) of irregular Section 2, and W/2 of Section 11, Township 23 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Trojan Shield Federal Com 501H and Trojan Shield Federal Com 551H wells, which will be horizontally drilled from a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 22 South, to a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 11, Township 23 South; and Trojan Shield Federal Com 502H and Trojan Shield Federal Com 552H wells, which will be horizontally drilled from a proposed surface hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 22 South, to a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 11, Township 23 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing unit for the Pardue C 8808 JVP #005H (API No. 30-015-38999), which is dedicated to the W/2 SW/4 of Section 11, Township 23 South, Range 28 East and produces from the Culebra Bluff; Bone Spring, South Pool (Code 15011). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.2 miles northeast of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	26190	<p>Application of Avant Operating II, LLC for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Pennsylvanian horizontal spacing unit and pooling all uncommitted interests in all of Section 23 and the N/2 of Section 26, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the WC-025 G-08 S203222N;CISCO-CANYON pool (pool code 98410). This spacing unit will be dedicated to the following wells: Spicy Chicken 23-26 Fed Com #801H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SW/4 NW/4 (Unit E) of Section 26; Spicy Chicken 23-26 Fed Com #802H well with a proposed surface hole location in the NE/4 NW/4 (Unit C) of Section 23, and a proposed last take point in the SE/4 NW/4 (Unit F) of Section 26; Spicy Chicken 23-26 Fed Com #803H well with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 23, and a proposed last take points in the SW/4 NE/4 (Unit G) of Section 26; and Spicy Chicken 23-26 Fed Com #804H well with a proposed surface hole locations in the NE/4 NE/4 (Unit B) of Section 23, and a proposed last take point in the SE/4 NE/4 (Unit H) of Section 26. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	26191	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM,</p>

		<p>Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek Fed Com 81H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26192, 26193</p>
32.	26192	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek Fed Com 91H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26191, 26193</p>
33.	26193	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek Fed Com 111H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 26191, 26192</p>
34.	25746	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Rooster 35/26 State Com #715H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Rooster 35/26 State Com #717H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Carlsbad, New Mexico.</p> <p>Setting: Contested Hearing</p>