

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING, NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26226

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	Non-Standard Unit Plat and Notice List
A-3	C-102s for the Wells
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Overlapping Spacing Unit Plat
A-5	Sample Well Proposal Letter, AFEs, and Ratification Agreement
A-6	Chronology of Contact
A-7	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Preston Dupree
B-1	Locator Map
B-2	Subsea Structure Map
B-3	Cross-Section Location Map
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Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26226	APPLICANT'S RESPONSE
Date: July 9, 2026	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (OGRID No. 229137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Boater Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp B
Pool Name and Pool Code:	(1) Dogie Draw; Wolfcamp Pool (Code 17980) (2) WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,600-acres
Building Blocks:	Quarter-quarter
Orientation:	North-South
Description: TRS/County	S/2 of Section 29, and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Approval of a non-standard spacing unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, a depth severance exists within the Wolfcamp formation, from a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Boater Federal Com 801H (API No. 30-025-56039) SHL: 2,365' FNL & 1,290' FWL (Unit E), Section 29, T25S-R35E BHL: 50' FSL & 660' FWL (Unit M), Section 5, T26S-R35E Completion Target: Wolfcamp B (Approx. 12,900' TVD)
Well #2	Boater Federal Com 802H (API No. 30-025-56040) SHL: 2,365' FNL & 1,350' FWL (Unit F), Section 29, T25S-R35E BHL: 50' FSL & 2,311' FWL (Unit N), Section 5, T26S-R35E Completion Target: Wolfcamp B (Approx. 12,900' TVD)
Well #3	Boater Federal Com 805H (API No. 30-025-56044) SHL: 2,365' FNL & 1,415' FEL (Unit G), Section 29, T25S-R35E BHL: 50' FSL & 1,653' FEL (Unit O), Section 5, T26S-R35E Completion Target: Wolfcamp B (Approx. 12,900' TVD)
Well #4	Boater Federal Com 806H (API No. 30-025-56045) SHL: 2,365' FNL & 1,355' FEL (Unit G), Section 29, T25S-R35E BHL: 50' FSL & 330' FEL (Unit P), Section 5, T26S-R35E Completion Target: Wolfcamp B (Approx. 12,900' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000

Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A-4
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/30/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING, NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26226

**SELF-AFFIRMED STATEMENT
OF CAROLINE FREDERICK**

1. I am an Associate Land Negotiator with COG Operating LLC (“COG”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. COG seeks to pool all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Boater Federal Com 801H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, Range 35 East, to a bottom

**COG Operating LLC
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Exhibit A**

hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South, Range 35 East;

b. **Boater Federal Com 802H**, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South, Range 35 East;

c. **Boater Federal Com 805H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 5, Township 26 South, Range 35 East; and

d. **Boater Federal Com 806H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South, Range 35 East.

6. The completed intervals of the Wells will be orthodox.

7. COG's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

a. The non-standard unit will allow COG to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 4.63 acres of the total amount that would be necessary absent a non-standard unit.

- a. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$1,010,000.00. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$10,100,000.00. This will reduce the overall well costs and improve economics for the wells.
 - b. A common facility also reduces the number of flares COG may need to use in the case of an emergency from 4 to 2. Additionally, the VOC reduction is nearly 50%.
8. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
9. A plat showing the offset tracts and the parties that were notified of the non-standard spacing unit is attached as **Exhibit A-2**.
10. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation.
11. Further, the spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117):
 - a) Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East;

- b) Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East;
- c) Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; and
- d) Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2 W/2 of Section 5, Township 26 South, Range 35 East.

12. **Exhibit A-3** contains the C-102s for the Wells.

13. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow. Exhibit A-4 also contains a map of the overlapping spacing units.

14. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

15. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

16. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

17. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the

owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement.

18. COG requests that it be designated as the operator of the Unit and the Wells. COG requests overhead and administrative rates of \$14,000 per month while the Wells are being drilled and \$1,400 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

19. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Caroline Frederick

6/22/2026

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING, NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26226

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, COG Operating LLC (OGRID No. 229137) (“COG” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of this application, COG states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Boater Federal Com 801H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South;
 - b. **Boater Federal Com 802H**, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South;
 - c. **Boater Federal Com 805H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 5, Township 26 South; and

**COG Operating LLC
Case No. 26226
Exhibit A-1**

- d. **Boater Federal Com 806H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South.
3. The completed intervals of the Wells will be orthodox.
4. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
5. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation.
6. Further, the spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117):
 - a) Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East;
 - b) Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East;
 - c) Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; and
 - d) Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2 W/2 of Section 5, Township 26 South, Range 35 East.
7. Applicant has undertaken diligent, good-faith efforts to obtain voluntary

agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard spacing Unit;
- D. Approving the overlapping spacing Unit;
- E. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- F. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- G. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- H. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

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Santa Fe, NM 87501

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COUNSEL FOR COG OPERATING LLC

Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Boater Federal Com 801H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South, Range 35 East; **Boater Federal Com 802H**, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South; **Boater Federal Com 805H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 5, Township 26 South, Range 35 East; and **Boater Federal Com 806H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South, Range 35 East. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a stratigraphic equivalent of approximately 12,736’ TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. Further, the spacing unit for the Wells partially overlaps with the spacing units

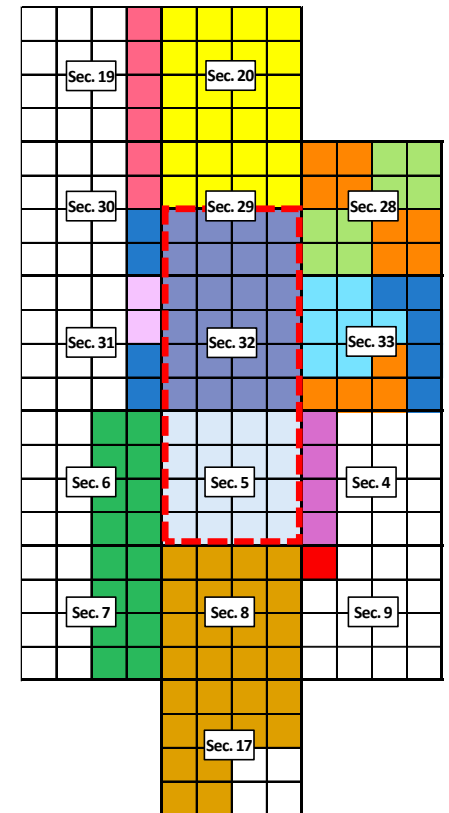
for the following wells, which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (98117): Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2W/2 of Section 5, Township 26 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

Boater Federal Com – Non-Standard Unit Offset Notification

DOGIE DRAW; WOLFCAMP (17980)

WC-025 G-09 S263504N; WOLFCAMP (98117)

Lease	Well	Pool	Operator	Operating Rights/Working Interest	Unleased
NM 136223	PITCHBLENDE 19 30 FEDERAL #208H, 30-025-45656	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC	NONE
	GREEN BERET FEDERAL COM #501H, 30-025-47819	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
NM 132953	GREEN BERET FEDERAL COM #701H, 30-025-47821	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
	GREEN BERET FEDERAL COM #702H, 30-025-47822	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
	GREEN BERET FEDERAL COM #703H, 30-025-49408	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
	GREEN BERET FEDERAL COM #704H, 30-025-49409	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
	GREEN BERET FEDERAL COM #705H, 30-025-49410	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
	GREEN BERET FEDERAL COM #801H, 30-025-47823	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE
	GREEN BERET FEDERAL COM #802H, 30-025-49411	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC UNITED EXPLORATION LLC BEVERLY JEAN RENFRO BARR, TRUSTEE	NONE



Dogie Draw;
Wolfcamp (17980)
 Boater Federal Com Unit
Wolfcamp B

WC-025 G-09 S263504N;
Wolfcamp (98117)

ConocoPhillips

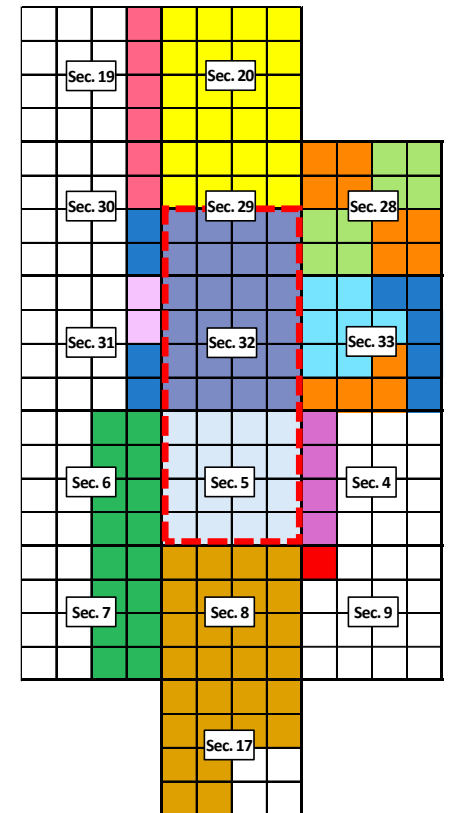
COG Operating LLC
Case No. 26226
Exhibit A-2

Boater Federal Com – Non-Standard Unit Offset Notification

DOGIE DRAW; WOLFCAMP (17980)

WC-025 G-09 S263504N; WOLFCAMP (98117)

Lease	Well	Pool	Operator	Operating Rights/Working Interest	Unleased
NM 112943	AKUBRA FEDERAL COM #701H, 30-025-52891	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #702H, 30-025-52892	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #703H, 30-025-52893	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #801H, 30-025-52895	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #802H, 30-025-52896	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
NM 045706	AKUBRA FEDERAL COM #701H, 30-025-52891	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #702H, 30-025-52892	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #703H, 30-025-52893	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #801H, 30-025-52895	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #802H, 30-025-52896	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE



Blue Dogie Draw;
Wolfcamp (17980)

Red dashed line Boater Federal Com Unit
Wolfcamp B

Light blue WC-025 G-09 S263504N;
Wolfcamp (98117)

ConocoPhillips

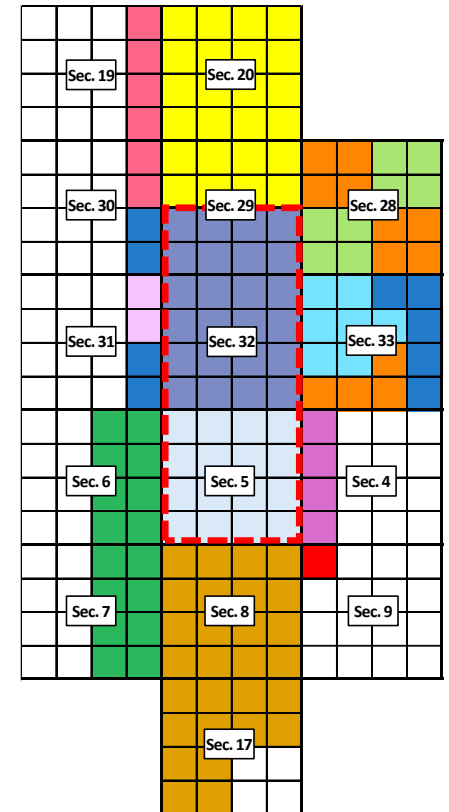
Boater Federal Com – Non-Standard Unit Offset Notification

DOGIE DRAW; WOLFCAMP (17980)

WC-025 G-09 S263504N; WOLFCAMP (98117)



Lease	Well	Pool	Operator	Operating Rights/Working Interest	Unleased
NM 132955	AKUBRA FEDERAL COM #701H, 30-025-52891	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #702H, 30-025-52892	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #703H, 30-025-52893	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #801H, 30-025-52895	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
	AKUBRA FEDERAL COM #802H, 30-025-52896	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	COG OPERATING LLC	COG OPERATING LLC CHEVRON U.S.A. INC.	NONE
NM 115000	NO EXISTING WELLS IN W/2W/2 OF SECTION 4	NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980) OR WC-025 G-09 S263504N; WOLFCAMP (98117)	N/A	COG OPERATING LLC DEVON ENERGY PRODUCTION COMPANY, LP CHEVRON U.S.A. INC ENDURANCE PROPERTIES INC	NONE
NM 136228	NO EXISTING WELLS IN NW4 OF SECTION 9	NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980) OR WC-025 G-09 S263504N; WOLFCAMP (98117)	N/A	COG OPERATING LLC DEVON ENERGY PRODUCTION COMPANY, LP	NONE
NM 126973	NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980) OR WC-025 G-09 S263504N; WOLFCAMP (98117)	NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980) OR WC-025 G-09 S263504N; WOLFCAMP (98117)	N/A	TITUS OIL & GAS PRODUCTION, LLC TITUS OIL & GAS PRODUCTION II, LLC CHIEF CAPITAL (O&G) II LLC EARTHSTONE OPERATING, LLC	NONE
NM 013647	CHARLIE MURPHY 6 TB FEDERAL COM #014H, 30-025-46484	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	MARATHON OIL PERMIAN LLC	MARATHON OIL PERMIAN LLC CHEVRON U.S.A. INC. PINTAIL PRODUCTION COMPANY OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	NONE
	CHARLIE MURPHY 6 WA FEDERAL COM #018H, 30-025-46487	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	MARATHON OIL PERMIAN LLC	MARATHON OIL PERMIAN LLC CHEVRON U.S.A. INC. PINTAIL PRODUCTION COMPANY OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	NONE
	CHARLIE MURPHY 6 WXY FEDERAL COM #012H, 30-025-46486	WC-025 G-09 S263504N; WOLFCAMP (98117) NO EXISTING WELLS IN DOGIE DRAW; WOLFCAMP (17980)	MARATHON OIL PERMIAN LLC	MARATHON OIL PERMIAN LLC CHEVRON U.S.A. INC. PINTAIL PRODUCTION COMPANY OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	NONE

Dogie Draw;
Wolfcamp (17980)Boater Federal Com Unit
Wolfcamp BWC-025 G-09 S263504N;
Wolfcamp (98117)

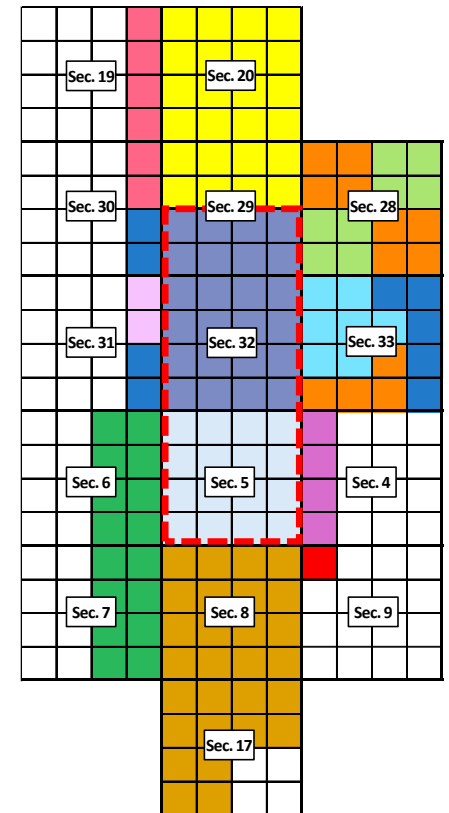
ConocoPhillips

Boater Federal Com – Non-Standard Unit Offset Notification

DOGIE DRAW; WOLFCAMP (17980)

WC-025 G-09 S263504N; WOLFCAMP (98117)

Lease	Well	Pool	Operator	Operating Rights/Working Interest	Unleased
NM 119280	SQUARE BILL FEDERAL COM #001H, 30-025-44046	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
	SQUARE BILL FEDERAL COM #021Y, 30-025-44397	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
	SQUARE BILL FEDERAL COM #022H, 30-025-44047	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
	SQUARE BILL FEDERAL COM #023H, 30-025-44048	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
NM 132954	SQUARE BILL FEDERAL COM #001H, 30-025-44046	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
	SQUARE BILL FEDERAL COM #021Y, 30-025-44397	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
	SQUARE BILL FEDERAL COM #022H, 30-025-44047	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE
	SQUARE BILL FEDERAL COM #023H, 30-025-44048	DOGIE DRAW; WOLFCAMP (17980) NO EXISTING WELLS IN WC-025 G-09 S263504N; WOLFCAMP (98117)	COG OPERATING LLC	COG OPERATING LLC	NONE



Dogie Draw;
Wolfcamp (17980)
 Boater Federal Com Unit
Wolfcamp B

WC-025 G-09 S263504N;
Wolfcamp (98117)

ConocoPhillips



Boater Federal Com – Non-Standard Unit Offset Notification

DOGIE DRAW; WOLFCAMP (17980)	
PARTY	ADDRESS
UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL, SANTA FE, NM 87508
COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE	PO BOX 1148, SANTA FE, NM 87504
UNITED EXPLORATION LLC	320 S. OAK STREET, #216, ROANOKE, TX 76262
BEVERLY JEAN RENFRO BARR, TRUSTEE	804 PARK VISTA CIRCLE, SOUTHLAKE, TX 76092
CHEVRON U.S.A. INC.	6301 DEAUVILLE BLVD, MIDLAND, TX 79706
DEVON ENERGY PRODUCTION COMPANY, LP	333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102
ENDURANCE PROPERTIES INC	15455 DALLAS PKWY, SUITE 1050, ADDISON, TX 75001
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX 77046
PINTAIL PRODUCTION COMPANY	6767 SOUTHWEST BLVD, FORT WORTH, TX 76132
TITUS OIL & GAS PRODUCTION, LLC	777 TAYLOR STREET, SUITE 1050, FORT WORTH, TX 76102
TITUS OIL & GAS PRODUCTION II, LLC	777 TAYLOR STREET, SUITE 1050, FORT WORTH, TX 76102
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER DRIVE, SUITE 900, DALLAS, TX 75225
EARTHSTONE OPERATING, LLC	300 N. MARIENFELD ST., SUITE 1000, MIDLAND, TX 79701

WC-025 G-09 S263504N; WOLFCAMP (98117)	
PARTY	ADDRESS
UNITED STATES OF AMERICA BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL, SANTA FE, NM 87508
COMMISSIONER OF PUBLIC LANDS NEW MEXICO STATE LAND OFFICE	PO BOX 1148, SANTA FE, NM 87504
UNITED EXPLORATION LLC	320 S. OAK STREET, #216, ROANOKE, TX 76262
BEVERLY JEAN RENFRO BARR, TRUSTEE	804 PARK VISTA CIRCLE, SOUTHLAKE, TX 76092
CHEVRON U.S.A. INC.	6301 DEAUVILLE BLVD, MIDLAND, TX 79706
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ENDURANCE PROPERTIES INC	15455 DALLAS PKWY, SUITE 1050, ADDISON, TX 75001
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 GREENWAY PLAZA, SUITE 110, HOUSTON, TX 77046
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TITUS OIL & GAS PRODUCTION, LLC	777 TAYLOR STREET, SUITE 1050, FORT WORTH, TX 76102
TITUS OIL & GAS PRODUCTION II, LLC	777 TAYLOR STREET, SUITE 1050, FORT WORTH, TX 76102
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER DRIVE, SUITE 900, DALLAS, TX 75225
EARTHSTONE OPERATING, LLC	300 N. MARIENFELD ST., SUITE 1000, MIDLAND, TX 79701

ConocoPhillips

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-56039	Pool Code 17980	Pool Name Dogie Draw; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 801H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3281.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL E	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1290 FWL	Latitude 32.102125°N	Longitude 103.393908°W	County LEA
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Bottom Hole Location

UL M	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 660 FWL	Latitude 32.065231°N	Longitude 103.395889°W	County LEA
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Dedicated Acres 960	Infill or Defining Well Infill	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL E	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1290 FWL	Latitude 32.102125°N	Longitude 103.393908°W	County LEA
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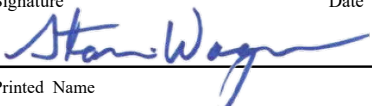
First Take Point (FTP)

UL L	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2540 FSL	Ft. from E/W 660 FWL	Latitude 32.101101°N	Longitude 103.395942°W	County LEA
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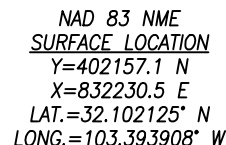
Last Take Point (LTP)

UL M	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FWL	Latitude 32.065368°N	Longitude 103.395889°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3281.1'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature 	Date 5/12/26	Signature and Seal of Professional Surveyor  <i>Chad Harcrow</i> 4/13/26	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey MAY 28, 2025
		W.O.#26-357	DRAWN BY: WN PAGE 1 OF 2

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



POINT LEGEND		
1	Y=404513.1 N	
2	X=830918.0 E	
3	Y=399234.4 N	
4	X=830968.3 E	
5	Y=396607.8 N	
6	X=830995.2 E	
7	Y=393959.5 N	
8	X=831020.5 E	
9	Y=391316.9 N	
10	X=831048.4 E	
11	Y=368675.4 N	
12	X=831074.4 E	
13	Y=368711.3 N	
14	X=836356.4 E	
15	Y=391351.2 N	
16	X=836332.1 E	
17	Y=393995.1 N	
18	X=836304.4 E	
19	Y=399270.9 N	
20	X=836252.9 E	
21	Y=401910.4 N	
22	X=836227.2 E	

NAD 83 NME
PROPOSED BOTTOM
HOLE LOCATION
Y=388729.9 N
X=831733.9 E
LAT.=32.065231° N
LONG.=103.395889° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56039	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 801H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3281.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL E	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1290 FWL	Latitude 32.102125°N	Longitude 103.393908°W	County LEA
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Bottom Hole Location

UL M	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 660 FWL	Latitude 32.065231°N	Longitude 103.395889°W	County LEA
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL E	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1290 FWL	Latitude 32.102125°N	Longitude 103.393908°W	County LEA
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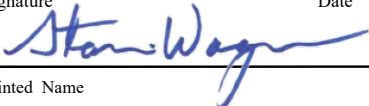
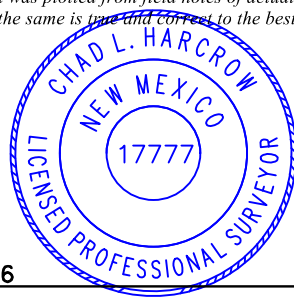
First Take Point (FTP)

UL L	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2540 FSL	Ft. from E/W 660 FWL	Latitude 32.101101°N	Longitude 103.395942°W	County LEA
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Last Take Point (LTP)

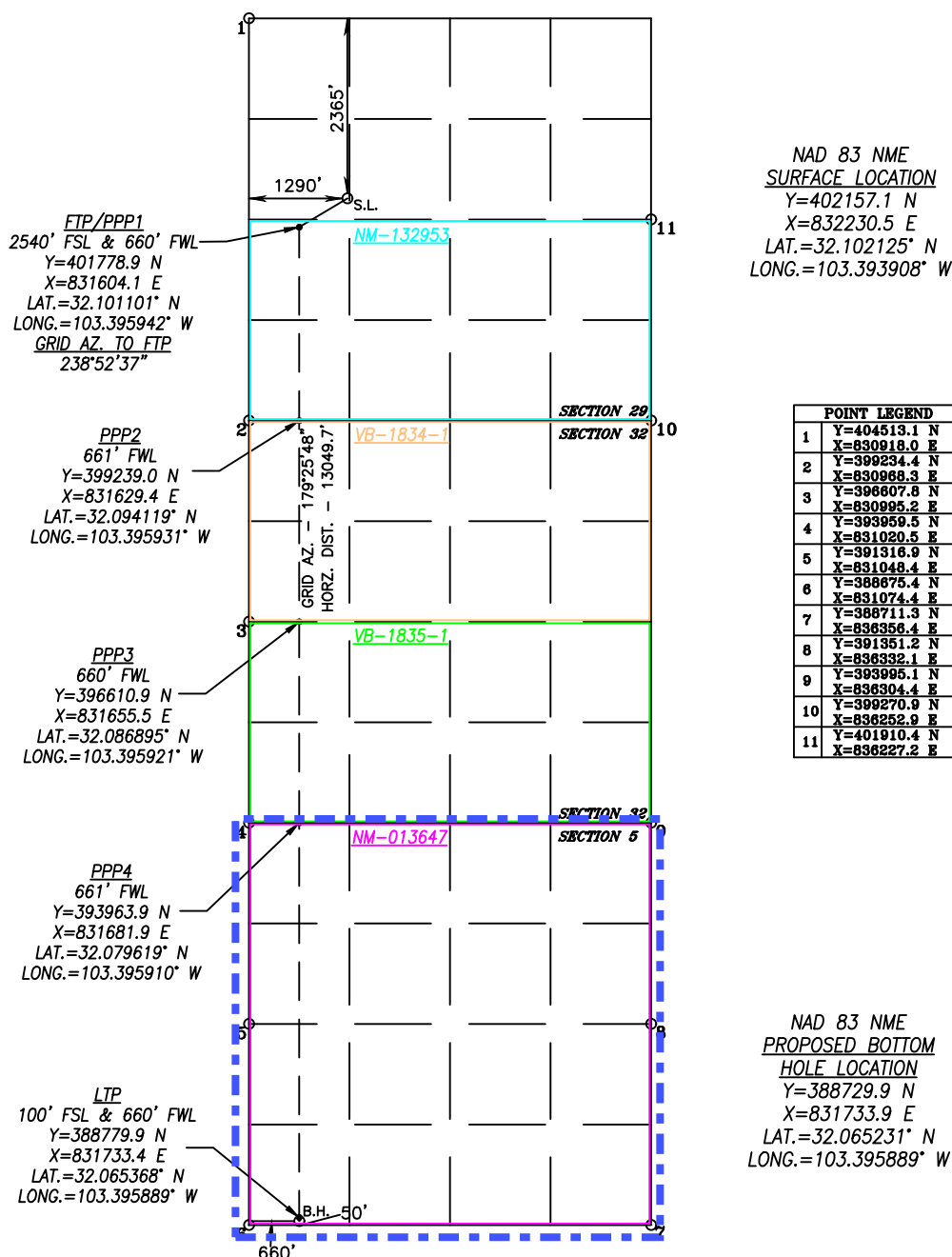
UL M	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FWL	Latitude 32.065368°N	Longitude 103.395889°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3281.1'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature 	Date 5/12/26	 Signature and Seal of Professional Surveyor Chad Harcrow 4/13/26	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey MAY 28, 2025 W.O.#26-357 DRAWN BY: WN PAGE 1 OF 2

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56040	Pool Code 17980	Pool Name Dogie Draw; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 802H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3279.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL F	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1350 FWL	Latitude 32.102125°N	Longitude 103.393714°W	County LEA
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Bottom Hole Location

UL N	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 2311 FWL	Latitude 32.065222°N	Longitude 103.390559°W	County LEA
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Dedicated Acres 960	Infill or Defining Well Defining	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL F	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1350 FWL	Latitude 32.102125°N	Longitude 103.393714°W	County LEA
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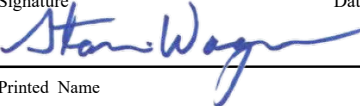
First Take Point (FTP)

UL K	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2540 FSL	Ft. from E/W 2311 FWL	Latitude 32.101093°N	Longitude 103.390610°W	County LEA
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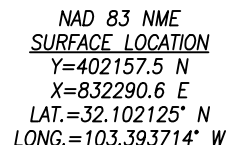
Last Take Point (LTP)

UL N	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2311 FWL	Latitude 32.065360°N	Longitude 103.39560°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3279.9'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature 	Date 05/12/2026	 <i>Chad Harcrow</i> 4/13/26	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey MAY 28, 2025 W.O.#26-358 DRAWN BY: WN PAGE 1 OF 2

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POINT LEGEND		
1	Y=404513.1 N	
2	X=830918.0 E	
3	Y=399234.4 N	
4	X=830968.3 E	
5	Y=396607.8 N	
6	X=830995.2 E	
7	Y=393959.5 N	
8	X=831020.5 E	
9	Y=391316.9 N	
10	X=831048.4 E	
11	Y=368675.4 N	
12	X=831074.4 E	
13	Y=368711.3 N	
14	X=836356.4 E	
15	Y=391351.2 N	
16	X=836332.1 E	
17	Y=393995.1 N	
18	X=836304.4 E	
19	Y=399270.9 N	
20	X=836252.9 E	
21	Y=401910.4 N	
22	X=836227.2 E	

NAD 83 NME
PROPOSED BOTTOM
HOLE LOCATION
Y=388741.1 N
X=833384.9 E
LAT.=32.065222° N
LONG.=103.390559° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56040	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 802H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3279.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL F	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1350 FWL	Latitude 32.102125°N	Longitude 103.393714°W	County LEA
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Bottom Hole Location

UL N	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 2311 FWL	Latitude 32.065222°N	Longitude 103.390559°W	County LEA
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL F	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1350 FWL	Latitude 32.102125°N	Longitude 103.393714°W	County LEA
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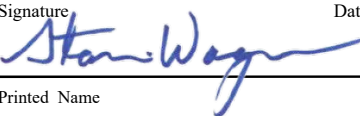
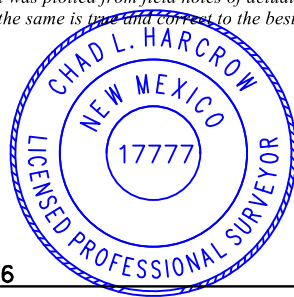
First Take Point (FTP)

UL K	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2540 FSL	Ft. from E/W 2311 FWL	Latitude 32.101093°N	Longitude 103.390610°W	County LEA
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Last Take Point (LTP)

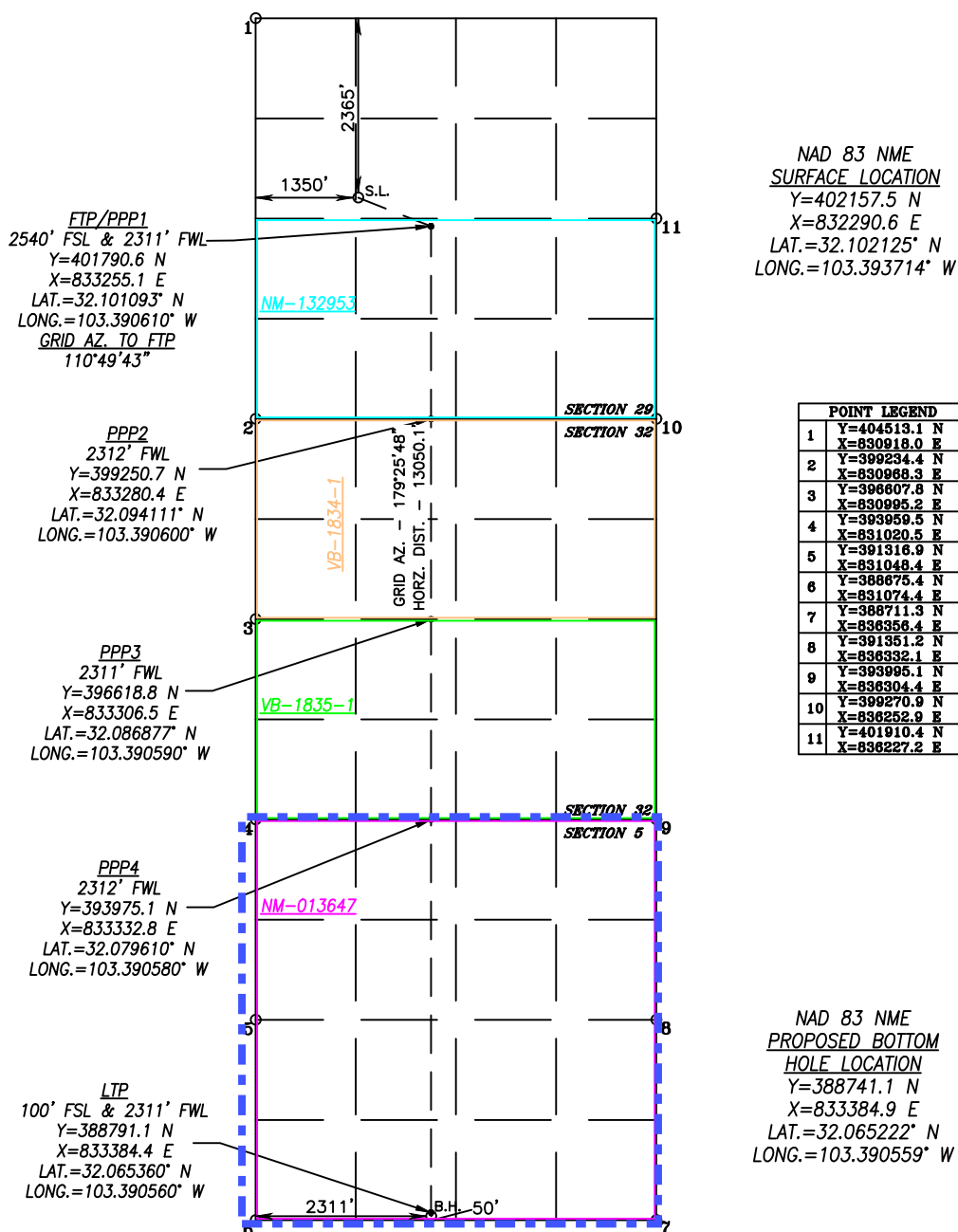
UL N	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2311 FWL	Latitude 32.065360°N	Longitude 103.39560°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3279.9'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature 	Date 05/12/2026	 Chad Harcrow 4/13/26	
Printed Name Stan Wagner		Certificate Number 17777	Date of Survey MAY 28, 2025
Email Address		W.O.#26-358	DRAWN BY: WN
		PAGE 1 OF 2	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56044	Pool Code 17980	Pool Name Dogie Draw; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 805H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3256.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL G	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1415 FEL	Latitude 32.102113°N	Longitude 103.385580°W	County LEA
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Bottom Hole Location

UL O	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 1653 FEL	Latitude 32.065215°N	Longitude 103.386305°W	County LEA
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Dedicated Acres 960	Infill or Defining Well Infill	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL G	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1415 FEL	Latitude 32.102113°N	Longitude 103.385580°W	County LEA
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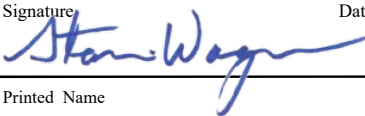
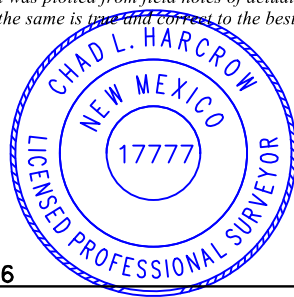
First Take Point (FTP)

UL J	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2540 FSL	Ft. from E/W 1653 FEL	Latitude 32.101086°N	Longitude 103.386347°W	County LEA
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Last Take Point (LTP)

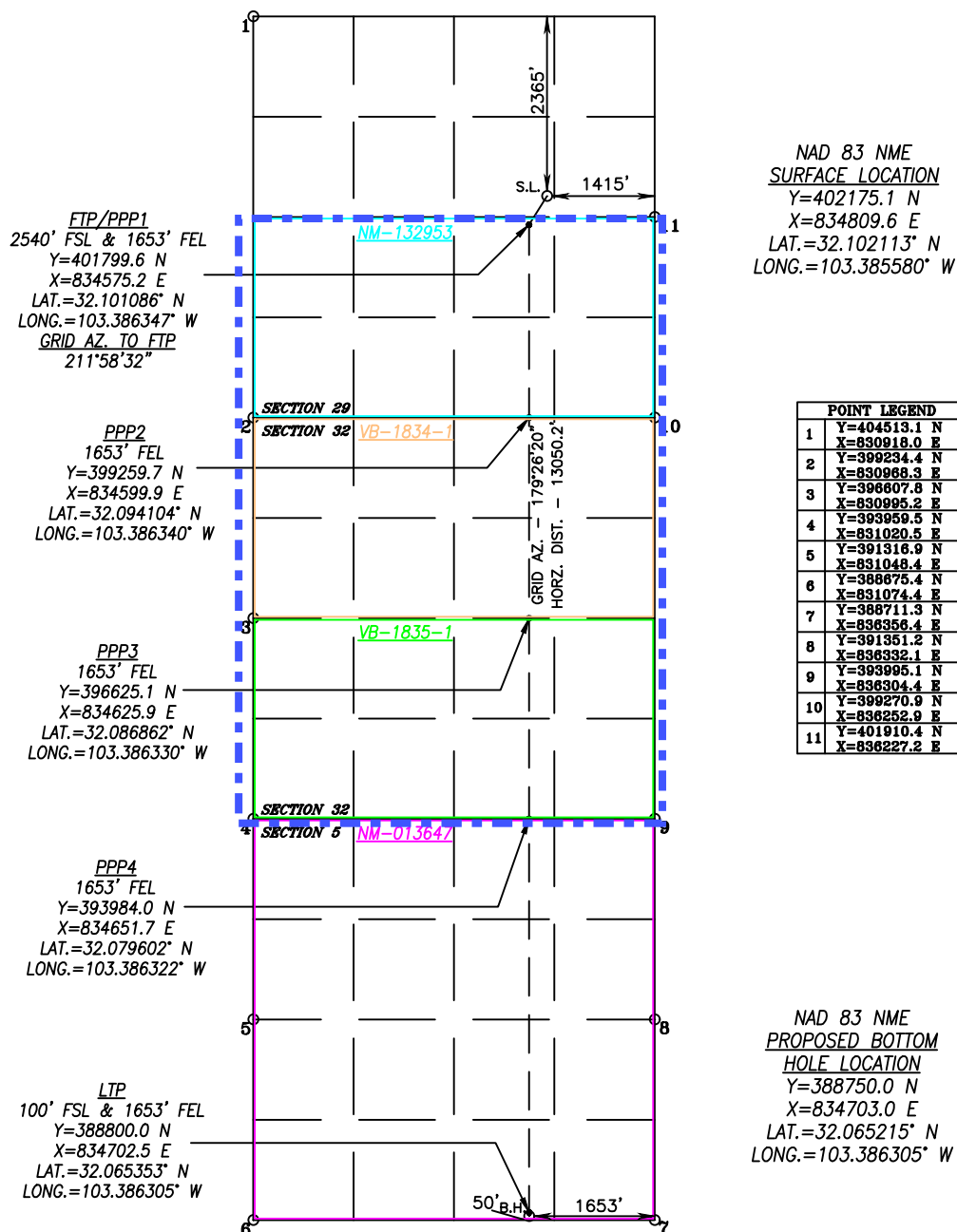
UL O	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1653 FEL	Latitude 32.065353°N	Longitude 103.386305°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3256.9'
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Signature 	Date 05/12/2026	 <i>Chad Harcrow</i> 4/13/26	
Printed Name Stan Wagner	Certificate Number 17777	Date of Survey MAY 28, 2025	
Email Address		W.O.#26-359	DRAWN BY: WN PAGE 1 OF 2

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			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56044	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 805H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3256.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL G	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1415 FEL	Latitude 32.102113°N	Longitude 103.385580°W	County LEA
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Bottom Hole Location

UL O	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 50 FSL	Ft. from E/W 1653 FEL	Latitude 32.065215°N	Longitude 103.386305°W	County LEA
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL G	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2365 FNL	Ft. from E/W 1415 FEL	Latitude 32.102113°N	Longitude 103.385580°W	County LEA
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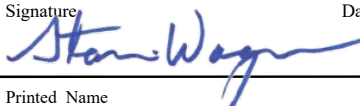
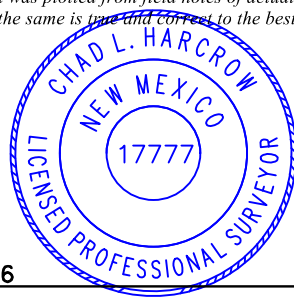
First Take Point (FTP)

UL J	Section 29	Township 25-S	Range 35-E	Lot	Ft. from N/S 2540 FSL	Ft. from E/W 1653 FEL	Latitude 32.101086°N	Longitude 103.386347°W	County LEA
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Last Take Point (LTP)

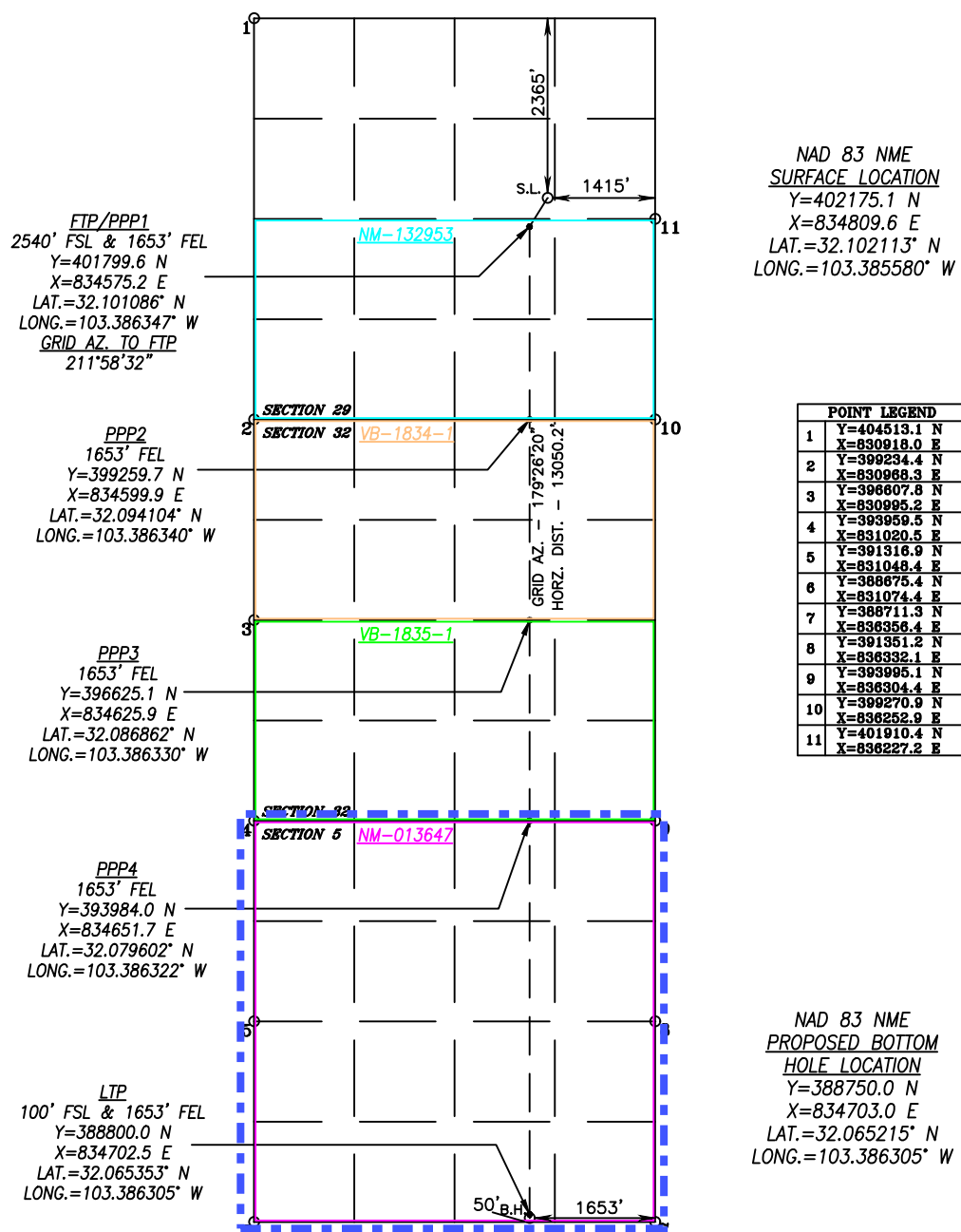
UL O	Section 5	Township 26-S	Range 35-E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1653 FEL	Latitude 32.065353°N	Longitude 103.386305°W	County LEA
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3256.9'
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Signature 	Date 05/12/2026	 Signature and Seal of Professional Surveyor Chad Harcrow 4/13/26	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey MAY 28, 2025 W.O.#26-359 DRAWN BY: WN PAGE 1 OF 2

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			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56045	Pool Code 17980	Pool Name Dogie Draw; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 806H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3254.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	29	25-S	35-E		2365 FNL	1355 FEL	32.102112°N	103.385386°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	5	26-S	35-E		50 FSL	330 FEL	32.065208°N	103.382034°W	LEA

Dedicated Acres 960	Infill or Defining Well Infill	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	29	25-S	35-E		2365 FNL	1355 FEL	32.102112°N	103.385386°W	LEA

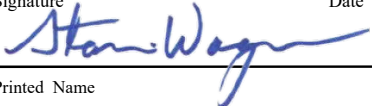
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	29	25-S	35-E		2540 FSL	330 FEL	32.101079°N	103.382075°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	5	26-S	35-E		100 FSL	330 FEL	32.065345°N	103.382034°W	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3254.4'
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Signature 	Date 05/12/2026	 Signature and Seal of Professional Surveyor Chad Harcrow 4/13/26	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey MAY 28, 2025 W.O.#26-360 DRAWN BY: WN PAGE 1 OF 2

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				☒ Amended Report
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WELL LOCATION INFORMATION

API Number 30-025-56045	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 338321	Property Name BOATER FEDERAL COM	Well Number 806H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3254.4'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
G	29	25-S	35-E		2365 FNL	1355 FEL	32.102112°N	103.385386°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	5	26-S	35-E		50 FSL	330 FEL	32.065208°N	103.382034°W	LEA

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API 30-025-56040	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code Com
Order Numbers. NA			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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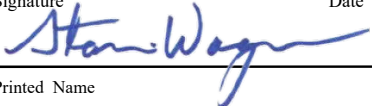
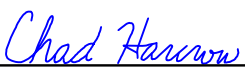
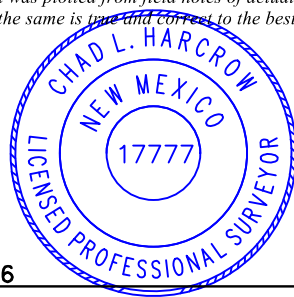
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	29	25-S	35-E		2540 FSL	330 FEL	32.101079°N	103.382075°W	LEA

Last Take Point (LTP)

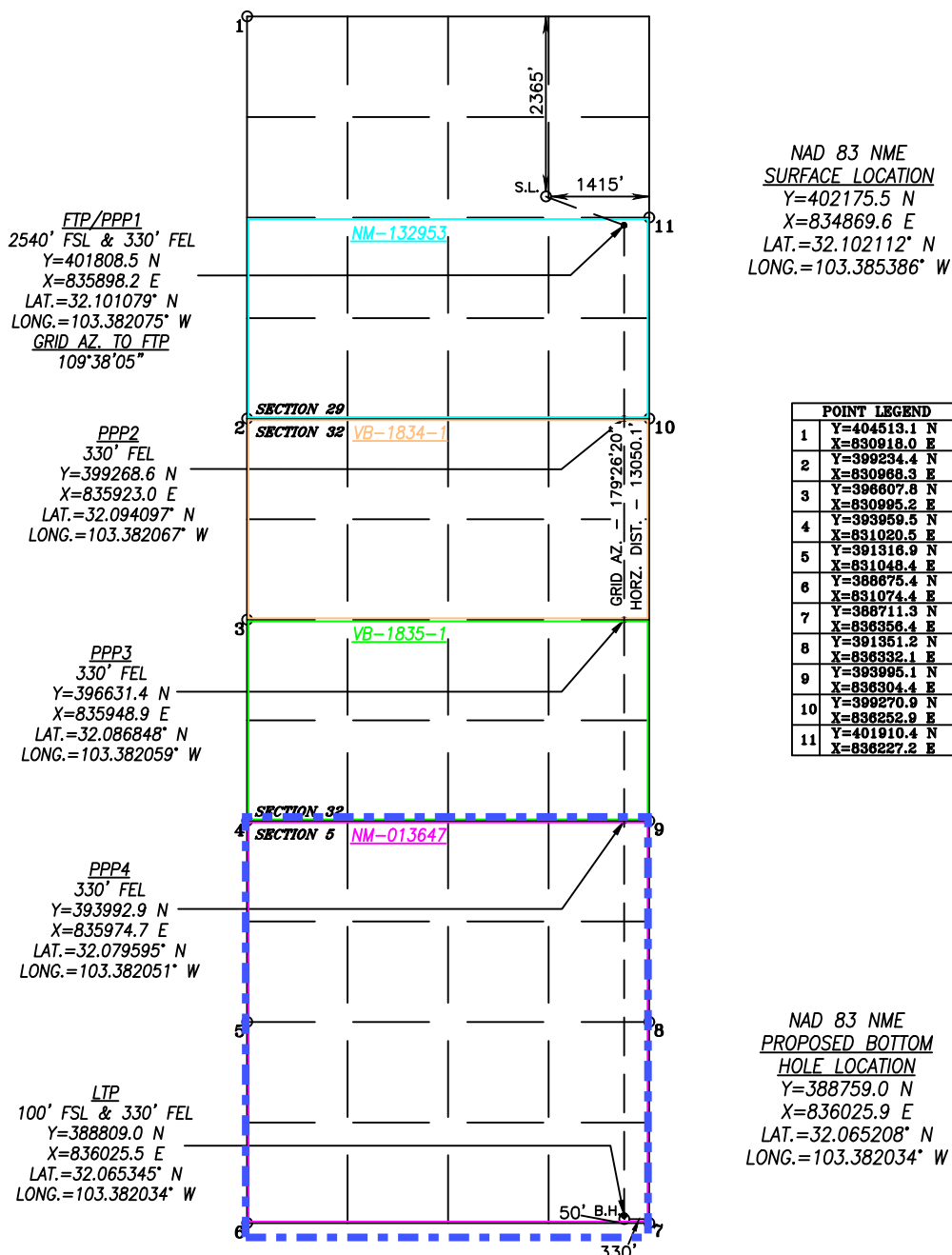
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	5	26-S	35-E		100 FSL	330 FEL	32.065345°N	103.382034°W	LEA

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3254.4'
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Signature 	Date 05/12/2026	Signature and Seal of Professional Surveyor  4/13/26 	
Printed Name Stan Wagner	Email Address	Certificate Number 17777	Date of Survey MAY 28, 2025
		W.O.#26-360	DRAWN BY: WN PAGE 1 OF 2

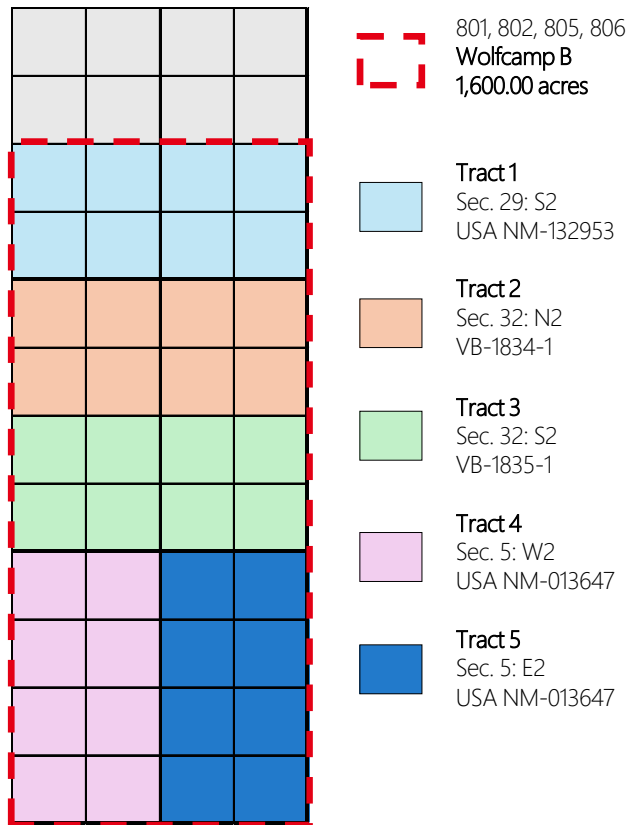
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Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM



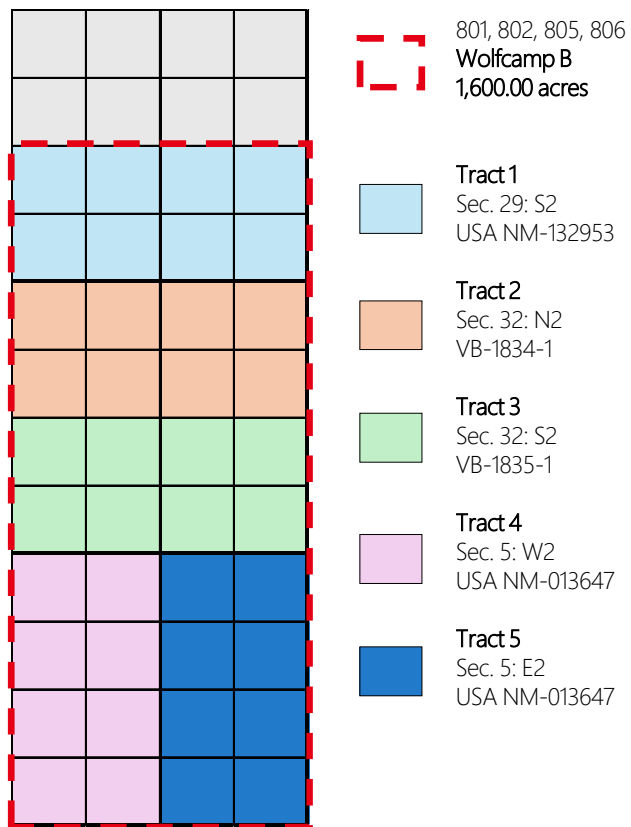
Tract 1 Ownership		
Record Title	COG OPERATING LLC	100.000000%
Operating Rights/ Working Interest	COG OPERATING LLC	100.000000%
Overriding Royalty Interest	MONGOOSE MINERALS LLC	12.500000%

ConocoPhillips

COG Operating LLC
Case No. 26226
Exhibit A-4

Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM

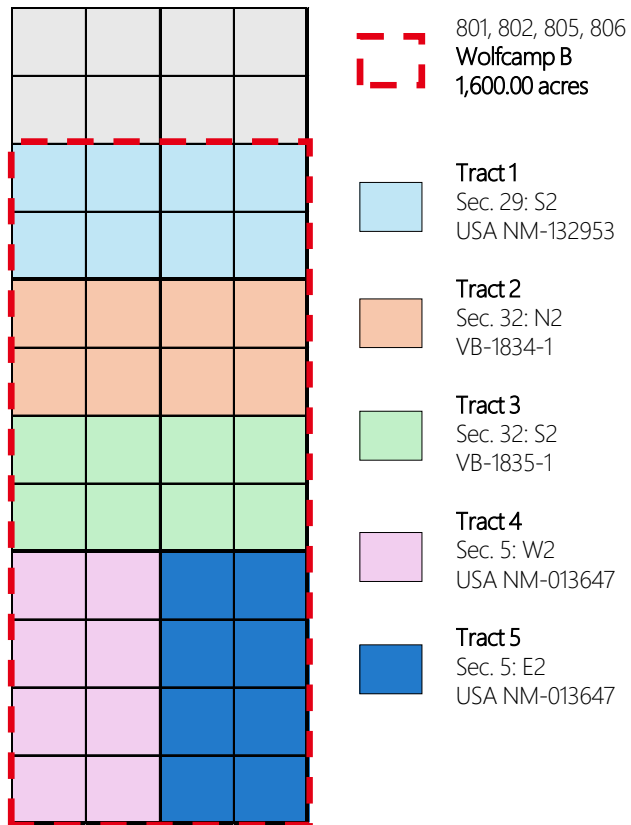


Tract 2 Ownership		
Record Title	EOG RESOURCES, INC.	100.000000%
Operating Rights/ Working Interest	COG OPERATING LLC	80.000000%
	OXY Y-1 COMPANY	20.000000%
Overriding Royalty Interest	EOG RESOURCES, INC.	2.600000%
	MONGOOSE MINERALS LLC	2.400000%

ConocoPhillips

Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM

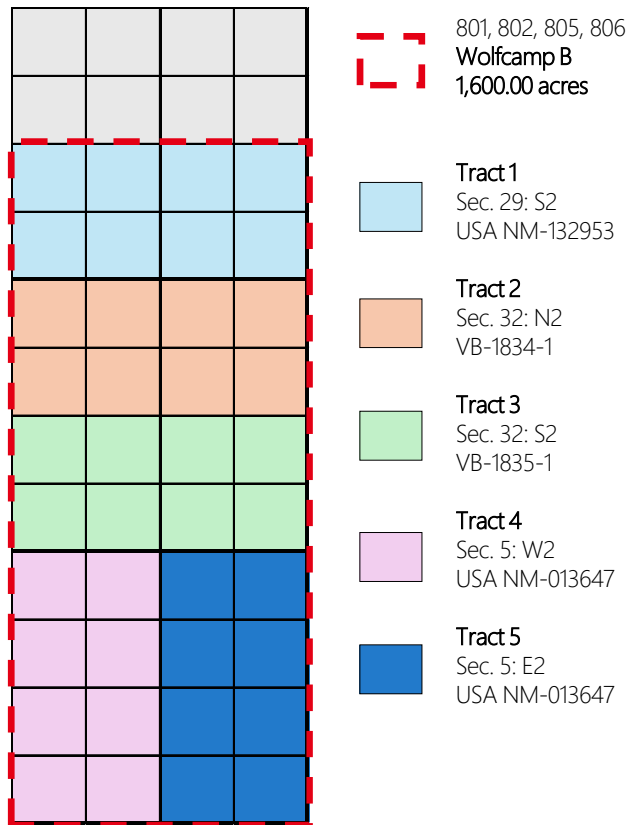


Tract 3 Ownership		
Record Title	EOG RESOURCES, INC.	100.000000%
Operating Rights/ Working Interest	COG OPERATING LLC	80.000000%
	OXY Y-1 COMPANY	20.000000%
Overriding Royalty Interest	EOG RESOURCES, INC.	2.600000%
	MONGOOSE MINERALS LLC	2.400000%

ConocoPhillips

Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM

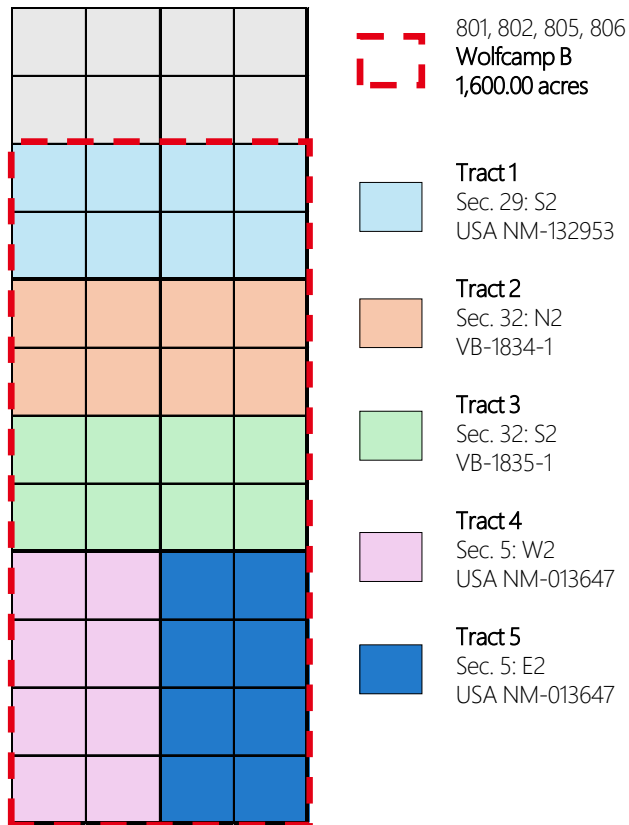


Tract 4 Ownership		
Record Title	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	100.000000%
Operating Rights/ Working Interest	MARATHON OIL PERMIAN LLC	100.000000%
Overriding Royalty Interest	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	0.053333%
	SMP TITAN MINERAL HOLDINGS, LP	0.030476%
	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	0.015238%
	SMP TITAN FLEX, LP	0.007619%
	PEGASUS RESOURCES NM, LLC	1.226667%
	SMP PATRIOT MINERAL HOLDINGS, LLC	0.666667%
	WELLS FARGO, NATIONAL ASSOCIATION, SUCCESSOR TRUSTEE OF THE ROBERT N. ENFIELD IRREVOCABLE TRUST B	0.750000%
	SUNSHINE CO.	0.250000%
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	4.500000%

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Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM

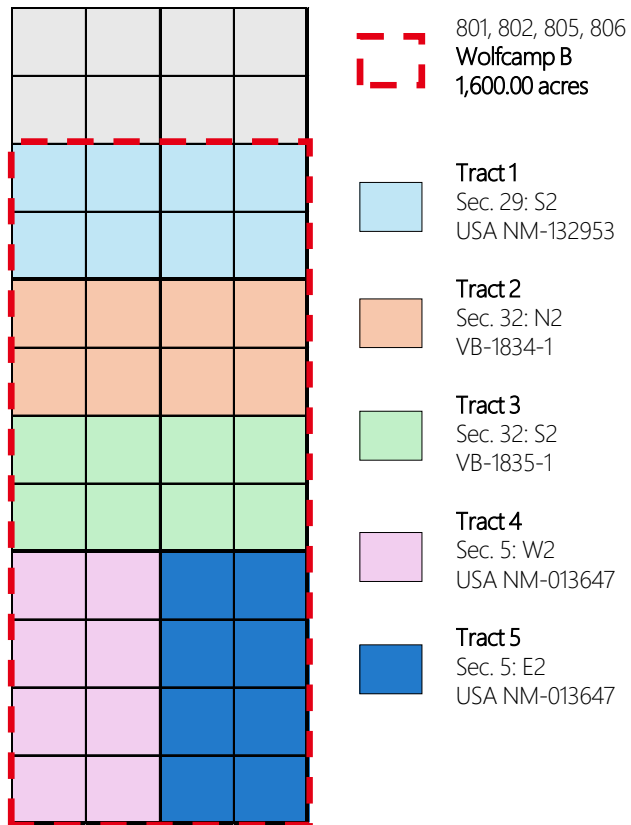


Tract 5 Ownership		
Record Title	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	100.000000%
Operating Rights/ Working Interest	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	25.000000%
	MARATHON OIL PERMIAN LLC	75.000000%
Overriding Royalty Interest	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	0.053333%
	SMP TITAN MINERAL HOLDINGS, LP	0.030476%
	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	0.015238%
	SMP TITAN FLEX, LP	0.007619%
	PEGASUS RESOURCES NM, LLC	1.226667%
	SMP PATRIOT MINERAL HOLDINGS, LLC	0.666667%
	WELLS FARGO, NATIONAL ASSOCIATION, SUCCESSOR TRUSTEE OF THE ROBERT N. ENFIELD IRREVOCABLE TRUST B	0.750000%
	SUNSHINE CO.	0.250000%
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	3.375000%

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Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM



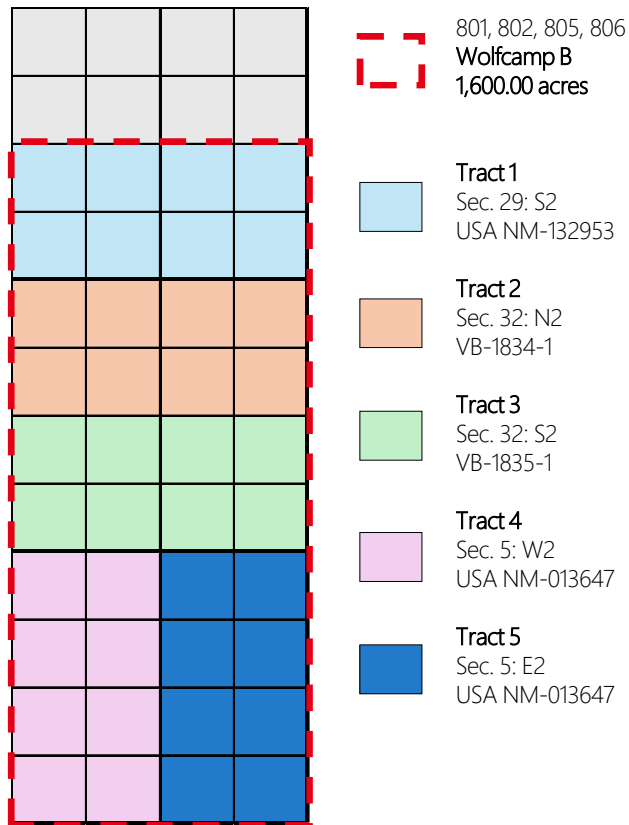
Unit Recapitulation ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
Record Title	COG OPERATING LLC	20.00%
	EOG RESOURCES, INC.	40.00%
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	40.000%
	ENDURANCE PROPERTIES INC.	STRANGER IN TITLE
	CENTRAL SOUTHWEST OIL CORPORATION	STRANGER IN TITLE
Operating Rights/ Working Interest	COG OPERATING, LLC	52.000000%
	OXY Y-1 COMPANY	8.000000%
	MARATHON OIL PERMIAN LLC	35.00000%
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5.000000%

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Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM

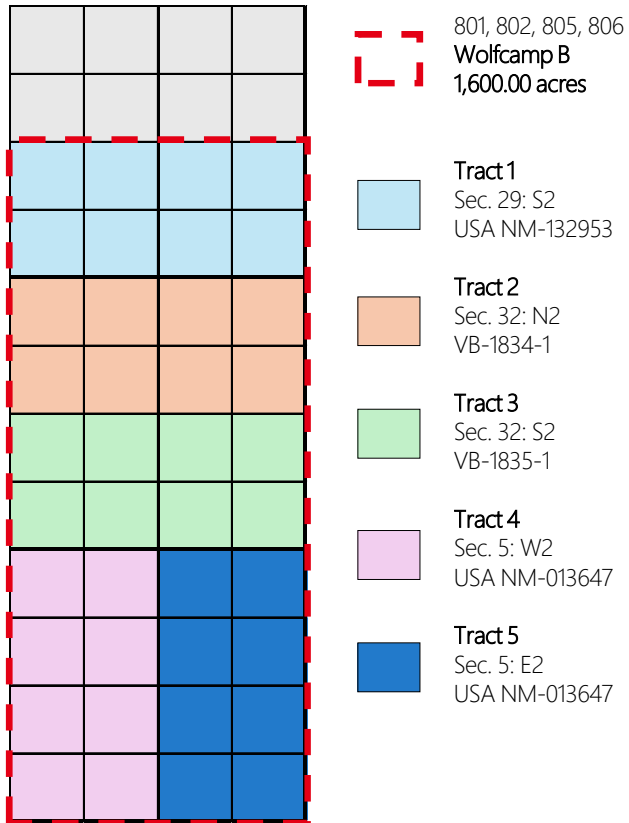


Unit Recapitulation ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
Overriding Royalty Interest		
	MONGOOSE MINERALS LLC	3.460000%
	EOG RESOURCES, INC.	1.040000%
	SMP SIDECAR TITAN MINERAL HOLDINGS, LP	0.021333%
	SMP TITAN MINERAL HOLDINGS, LP	0.012190%
	MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	0.006095%
	SMP TITAN FLEX, LP	0.003048%
	PEGASUS RESOURCES NM, LLC	0.490667%
	SMP PATRIOT MINERAL HOLDINGS, LLC	0.266667%
	WELLS FARGO, NATIONAL ASSOCIATION, SUCCESSOR TRUSTEE OF THE ROBERT N. ENFIELD IRREVOCABLE TRUST B	0.300000%
	SUNSHINE CO.	0.100000%
	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	7.275000%
	DMA, INC.	STRANGER IN TITLE
	CHARMAR, LLC	STRANGER IN TITLE
	RICHARD C. DEASON	STRANGER IN TITLE

ConocoPhillips

Boater Federal Com – Wolfcamp B

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM



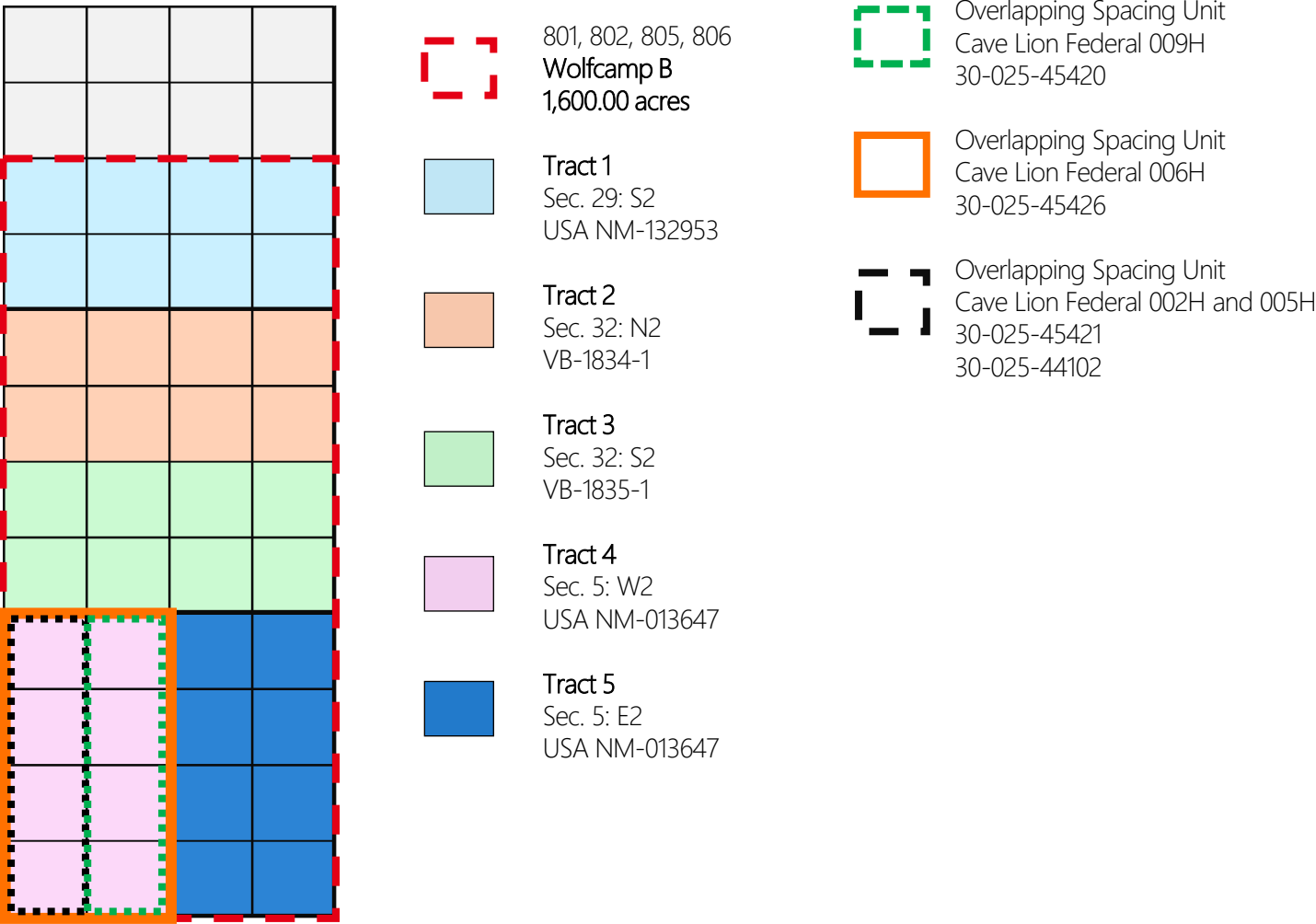
Unit Recapitulation ALL HIGHLIGHTED PARTIES ARE TO BE POOLED		
Overriding Royalty Interest	THOMAS D. DEASON	STRANGER IN TITLE
	RONALD H. MAYER	STRANGER IN TITLE
	SAP, LLC	STRANGER IN TITLE
	LCA83, LLC	STRANGER IN TITLE
	GPGM, LLC	STRANGER IN TITLE

ConocoPhillips



Boater Federal Com – Overlapping Spacing Units

S2 of Section 29, All of Section 32, T25S-R35E,
ALL of Section 5, T26S-R35E, Lea County, NM





Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

May 5, 2026

Working Interest Owners

Re: Well Proposal – Boater Federal Com – Wolfcamp B
Township 25 South – Range 35 East, N.M.P.M.
S2 of Section 29
ALL of Section 32
Township 26 South – Range 35 East, N.M.P.M.
ALL of Section 5
Lea County, New Mexico

Dear Interest Owner,

COG Operating LLC (“COG”), as Operator, hereby proposes to drill the following wells in the S2 of Section 29, All of Section 32, Township 25 South, Range 35 East, and All of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico:

Well Name and Number	Boater Federal Com 801H
TVD	12,900’ (Wolfcamp B)
Surface hole location*	2,365’ FNL, 1,290’ FWL of Section 29
First take point*	2,540’ FSL, 660’ FWL of Section 29
Last take point*	100’ FSL, 660’ FWL of Section 5
Bottom hole location*	50’ FSL, 660’ FWL of Section 5
Estimated well cost	\$11,705,411.28, see attached Authority for Expenditure (“AFE”)

Well Name and Number	Boater Federal Com 802H
TVD	12,900’ (Wolfcamp B)
Surface hole location*	2,365’ FNL, 1,350’ FWL of Section 29
First take point*	2,540’ FSL, 2,311’ FWL of Section 29
Last take point*	100’ FSL, 2,311’ FWL of Section 5
Bottom hole location*	50’ FSL, 2,311’ FWL of Section 5
Estimated well cost	\$11,705,411.28, see attached Authority for Expenditure (“AFE”)

COG Operating LLC
Case No. 26226
Exhibit A-5

COG Operating LLC is a wholly owned subsidiary of ConocoPhillips

Well Name and Number	Boater Federal Com 805H
TVD	12,900' (Wolfcamp B)
Surface hole location*	2,365' FNL, 1,415' FEL of Section 29
First take point*	2,540' FSL, 1,653' FEL of Section 29
Last take point*	100' FSL, 1,653' FEL of Section 5
Bottom hole location*	50' FSL, 1,653' FEL of Section 5
Estimated well cost	\$11,705,411.28, see attached Authority for Expenditure ("AFE")

Well Name and Number	Boater Federal Com 806H
TVD	12,900' (Wolfcamp B)
Surface hole location*	2,365' FNL, 1,355' FEL of Section 29
First take point*	2,540' FSL, 330' FEL of Section 29
Last take point*	100' FSL, 330' FEL of Section 5
Bottom hole location*	50' FSL, 330' FEL of Section 5
Estimated well cost	\$11,705,411.28, see attached Authority for Expenditure ("AFE")

*Approximate location

COG proposes the wells under the terms of a new Operating Agreement which is included for your review and approval. The Operating Agreement has the following general provisions:

100%/300% Non-Consenting Penalty;
\$19,134 Drilling and \$1,913 Producing Rate; and
COG Operating LLC named as Operator

In the event you wish not to participate, COG would like to discuss the term assignment of your interest to COG. Please inform me if you are interested in a term assignment via email at caroline.frederick@conocophillips.com.

The Term Assignment offer terminates May 29th, 2026, and is subject to the approval of COG's management and verification of title.

If an agreement is not reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into horizontal spacing units for the proposed wells.

Please indicate your participation election in the space provided, sign, and return this letter, along with a signed copy of the enclosed AFE and fully executed signature pages to the JOA in the enclosed postage paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

_____ I/We hereby elect to participate in the drilling and completion of the
BOATER FEDERAL COM 801H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
BOATER FEDERAL COM 801H

_____ I/We hereby elect to participate in the drilling and completion of the
BOATER FEDERAL COM 802H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
BOATER FEDERAL COM 802H

_____ I/We hereby elect to participate in the drilling and completion of the
BOATER FEDERAL COM 805H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
BOATER FEDERAL COM 805H

_____ I/We hereby elect to participate in the drilling and completion of the
BOATER FEDERAL COM 806H

_____ I/We hereby elect **not** to participate in the drilling and completion of the
BOATER FEDERAL COM 806H

By: _____

Name: _____

Title: _____

Date: _____



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

May 5, 2026

Record Title Owners

**Re: Communitization Agreements –
 Boater Federal Com – Wolfcamp B
 Township 25 South – Range 35 East, N.M.P.M.
 S2 of Section 29
 ALL of Section 32
 Township 26 South – Range 35 East, N.M.P.M.
 ALL of Section 5
 Lea County, New Mexico**

Dear Interest Owner,

Enclosed are one (1) copy of the referenced Communitization Agreements for your records and three (3) additional copies with signature pages with notary blocks for said Agreement. Within 30 days of receipt of the agreements, please execute and notarize the three additional copies with signature pages and return them in the enclosed envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East



Caroline Frederick
Associate Land Negotiator
600 W. Illinois Ave.
Midland, TX 79701

Via Federal Express

May 5, 2026

Interest Owners

**Re: Ratification of Communitization Agreement –
 Boater Federal Com – Wolfcamp B
 Township 25 South – Range 35 East, N.M.P.M.
 S2 of Section 29
 ALL of Section 32
 Township 26 South – Range 35 East, N.M.P.M.
 ALL of Section 5
 Lea County, New Mexico**

Dear Interest Owner,

Attached please find the subject Ratification of Communitization Agreement and one (1) copy of the referenced Communitization Agreement for your records. Please review and return the fully acknowledged Ratification(s) in the enclosed postage-paid envelope.

If you have any questions, please do not hesitate to contact me at 432.222.4721 or by email at caroline.frederick@conocophillips.com.

Sincerely,

Caroline Frederick

Caroline Frederick
Associate Land Negotiator
North Delaware Basin East

RATIFICATION OF COMMUNITIZATION AGREEMENT
BOATER FEDERAL COM – WOLFCAMP B

STATE OF NEW MEXICO §
 §
 COUNTY OF LEA §

COG Operating LLC, as Operator, executed a Communitization Agreement, effective as of the date therein, communitizing and combining the oil and gas leases set forth therein, insofar as they cover the communitized area for **Boater Federal Com** spacing and proration unit comprised of the S2 of Section 29, ALL of Section 32, Township 25 South, Range 35 East, and ALL of Section 5, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico, as to the Wolfcamp B formation.

EOG Resources, Inc., whose address is **5509 Champions Drive, Midland, TX 79706**, is the owner of an overriding royalty interest located in a portion of the communitized area located in the S2 of Section 29, ALL of Section 32, Township 25 South, Range 35 East, and ALL of Section 5, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

EOG Resources, Inc. to adopt, ratify and confirm the Communitization Agreement insofar as it covers the right, title and interest of **EOG Resources, Inc.** in and to the oil and gas leases and the lands included in the communitized area created by COG Operating LLC.

In consideration of the premises, **EOG Resources, Inc.** does hereby adopt, ratify and confirm the above-described Communitization Agreement insofar as it covers its right, title and interest in the oil and gas leases and the lands included in communitized area, and agrees that its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the effective date of the above-referenced Communitization Agreement.

EOG Resources, Inc.

 Signature

By: _____
 Printed Name

STATE OF _____§
 §
 COUNTY OF _____§

The foregoing instrument was acknowledged before me on the _____ day of _____, 20____,
 by _____.

 NOTARY PUBLIC in and for the State of _____

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Boater Federal Com 801H
Job Type	Drill and Complete (Wolfcamp)
State	New Mexico - 30
County/Parish	Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C210: STORAGE TANKS AND PITS				\$63,028.65
C220: SEPARATORS				\$322,719.59
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$210,603.17
C255: METERING EQUIPMENT				\$11,311.00
C265: EMISSION REDUCING EQUIPMENT				\$99,833.33
C300: PIPELINES/ FLOWLINES				\$148,000.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C520: PRIME MOVERS, ENGINES AND MOTORS				\$6,683.33
C600: ELECTRICAL ACCESSORIES				\$88,333.33
C610: SURFACE ELECTRICAL EQUIPMENT				\$206,171.00
D110: RIGHT OF WAY				\$833.33
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$50,280.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$43,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$56,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$35,000.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$44,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$351,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$652,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$131,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$129,250.00	\$412,000.00		
M720: WATER	\$85,928.20	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$361,832.28	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$82,125.00	\$47,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$46,250.00	\$138,000.00		
O320: FIELD OFFICE AND TRAILER	\$72,500.00			
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$22,700.00	\$20,000.00
Q300: DRILLING/COMPL SURFACE EQUIP RENTAL W/ OPER			\$4,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$126,365.00			
S210: DRILLING RIG	\$952,000.00			
S211: DRILLING RIG MOB/DEMOB	\$45,333.33			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$58,505.93			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$334,650.00			
S250: SOLID CONTROL	\$80,500.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$49,500.00			
S281: CEMENTING SERVICES	\$278,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$80,000.00			
S300: TUBULAR RUNNING SERVIES			\$4,950.00	
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$44,227.75	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$30,333.33	\$20,000.00		
S710: LAND FREIGHT	\$146,583.40	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$120,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$112,500.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$30,000.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$16,400.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINERING DESIGN				\$12,500.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$292,333.33
VB00: ELECTRICAL				\$92,333.33
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$12,500.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$4,166.67
W100: PERMITS, FEES, SURVACE DAMAGES				\$2,250.00
X110: PLANNER / SCHEDULER, STUDIES				\$4,000.00
X120: PROJECT LEADER				\$16,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$83,194.00
Grand Total	\$4,706,187.22	\$4,569,300.00	\$682,850.00	\$1,747,074.06

Grand Total (\$) 11,705,411.28

Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date	April 2026	Approved Date	April 2026

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Boater Federal Com 802H
Job Type	Drill and Complete (Wolfcamp)
State	New Mexico - 30
County/Parish	Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C210: STORAGE TANKS AND PITS				\$63,028.65
C220: SEPARATORS				\$322,719.59
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$210,603.17
C255: METERING EQUIPMENT				\$11,311.00
C265: EMISSION REDUCING EQUIPMENT				\$99,833.33
C300: PIPELINES/ FLOWLINES				\$148,000.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C520: PRIME MOVERS, ENGINES AND MOTORS				\$6,683.33
C600: ELECTRICAL ACCESSORIES				\$88,333.33
C610: SURFACE ELECTRICAL EQUIPMENT				\$206,171.00
D110: RIGHT OF WAY				\$833.33
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$50,280.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$43,000.00	\$60,000.00		
E120: RIG COST- COMPLETION, WORKOVER SERVICE			\$56,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$35,000.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$44,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$351,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$652,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$131,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$129,250.00	\$412,000.00		
M720: WATER	\$85,928.20	\$390,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$361,832.28	\$45,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$234,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$661,000.00		
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Q300: DRILLING/COMPL SURFACE EQUIP RENTAL W/ OPER			\$4,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$126,365.00			
S210: DRILLING RIG	\$952,000.00			
S211: DRILLING RIG MOB/DEMOB	\$45,333.33			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$58,505.93			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$334,650.00			
S250: SOLID CONTROL	\$80,500.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$49,500.00			
S281: CEMENTING SERVICES	\$278,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$80,000.00			
S300: TUBULAR RUNNING SERVES			\$4,950.00	
S313: FRACTURE STIMULATION UNIT		\$1,164,000.00		
S317: COILED TUBBING		\$131,000.00		
S333: PERFORATING		\$314,000.00		
S412: LIQUID DISPOSAL	\$44,227.75	\$35,000.00		
S414: WATER HAULING		\$15,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$29,300.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$25,000.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$35,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$30,333.33	\$20,000.00		
S710: LAND FREIGHT	\$146,583.40	\$45,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$120,000.00	\$49,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$112,500.00			
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$30,000.00	\$380,000.00		
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$16,400.00			
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL		\$340,000.00		
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES			\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINEERING DESIGN				\$12,500.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$292,333.33
VB00: ELECTRICAL				\$92,333.33
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$12,500.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$4,166.67
W100: PERMITS, FEES, SURVACE DAMAGES				\$2,250.00
X110: PLANNER / SCHEDULER, STUDIES				\$4,000.00
X120: PROJECT LEADER				\$16,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$83,194.00
Grand Total	\$4,706,187.22	\$4,569,300.00	\$682,850.00	\$1,747,074.06

Grand Total (\$) 11,705,411.28

Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date	April 2026	Approved Date	April 2026

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name	Boater Federal Com 805H
Job Type	Drill and Complete (Wolfcamp)
State	New Mexico - 30
County/Parish	Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C210: STORAGE TANKS AND PITS				\$63,028.65
C220: SEPARATORS				\$322,719.59
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$210,603.17
C255: METERING EQUIPMENT				\$11,311.00
C265: EMISSION REDUCING EQUIPMENT				\$99,833.33
C300: PIPELINES/ FLOWLINES				\$148,000.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C520: PRIME MOVERS, ENGINES AND MOTORS				\$6,683.33
C600: ELECTRICAL ACCESSORIES				\$88,333.33
C610: SURFACE ELECTRICAL EQUIPMENT				\$206,171.00
D110: RIGHT OF WAY				\$833.33
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$50,280.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$43,000.00			
E120: RIG COST- COMPLETION, WORKOVER SERVICE		\$60,000.00	\$56,000.00	
E600: TELECOMMUNICATION EQUIPMENT	\$35,000.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$44,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$351,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$652,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$131,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$129,250.00			
M720: WATER	\$85,928.20	\$412,000.00		
M741: DRILLING FLUID AND CHEMICAL	\$361,832.28	\$390,000.00		
M742: COMPLETION FLUID AND CHEMICAL		\$45,000.00		
M770: STIMULATION PROPPANT AND GRAVEL		\$234,000.00		
O110: COMPANY PERSONNEL AND OVERHEAD	\$82,125.00	\$661,000.00		
O120: CONTRACT PERSONNEL AND OVERHEAD	\$46,250.00	\$47,000.00		
O320: FIELD OFFICE AND TRAILER	\$72,500.00	\$138,000.00		
O400: PERMIT, FEE AND LICENSE	\$42,500.00			
P100: LAND BASED TRANSPORT			\$22,700.00	\$20,000.00
Q300: DRILLING/COMPL SURFACE EQUIP RENTAL W/ OPER			\$4,000.00	
Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$126,365.00			
S210: DRILLING RIG	\$952,000.00			
S211: DRILLING RIG MOB/DEMOB	\$45,333.33			
S220: PIPE, TUBING, CASING RUNNING & HANDLING	\$58,505.93			
S230: DIRECTIONAL DRILLING, MWD/LWD, MOTOR	\$334,650.00			
S250: SOLID CONTROL	\$80,500.00			
S272: MUD LOGGING,GEOSTEERING, PVT	\$49,500.00			
S281: CEMENTING SERVICES	\$278,003.00			
S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$80,000.00			
S300: TUBULAR RUNNING SERVS			\$4,950.00	
S313: FRACTURE STIMULATION UNIT				
S317: COILED TUBBING		\$1,164,000.00		
S333: PERFORATING		\$131,000.00		
S412: LIQUID DISPOSAL	\$44,227.75	\$314,000.00		
S414: WATER HAULING		\$35,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$15,000.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$29,300.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$25,000.00		
S511: SITE PREPARATION AND ROAD WORK	\$30,333.33	\$35,000.00		
S710: LAND FREIGHT	\$146,583.40	\$20,000.00		
S820: DOWNHOLE DRILLING TOOLS & EQUIPT RENTAL	\$120,000.00	\$45,000.00		
S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$112,500.00	\$49,000.00		
S850: SURFACE COMP & WELL SVCS TOOLS & EQ RENTAL	\$30,000.00			
S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$16,400.00	\$380,000.00		
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL				
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES		\$340,000.00	\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINERING DESIGN				\$12,500.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$292,333.33
VB00: ELECTRICAL				\$92,333.33
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$12,500.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$4,166.67
W100: PERMITS, FEES, SURVACE DAMAGES				\$2,250.00
X110: PLANNER / SCHEDULER, STUDIES				\$4,000.00
X120: PROJECT LEADER				\$16,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$83,194.00
Grand Total	\$4,706,187.22	\$4,569,300.00	\$682,850.00	\$1,747,074.06

Grand Total (\$) \$11,705,411.28

Approved By:		Date	
Last Edited By		Approved By	
Last Edited Date	April 2026	Approved Date	April 2026

Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.



Well Name

Boater Federal Com 806H

Job Type

Drill and Complete (Wolfcamp)

State

New Mexico - 30

County/Parish

Lea - 025

Cost Feature Group	Total			
	Drilling	Completions	Equipment	Facilities
A210: TUBING			\$73,600.00	
B100: WELLHEAD & TREE			\$65,750.00	
C160: PACKERS & ACCESSORIES			\$20,000.00	
C200: SURFACE PRODUCTION EQUIPMENT			\$308,433.00	
C210: STORAGE TANKS AND PITS				\$63,028.65
C220: SEPARATORS				\$322,719.59
C250: VALVES & FITTINGS FOR SURFACE EQUIPT				\$210,603.17
C255: METERING EQUIPMENT				\$11,311.00
C265: EMISSION REDUCING EQUIPMENT				\$99,833.33
C300: PIPELINES/ FLOWLINES				\$148,000.00
C440: DOWNHOLE GAS LIFT EQUIPMENT			\$30,000.00	
C460: ELECTRICAL SUMERSIBLE PUMP (ESP)				
C520: PRIME MOVERS, ENGINES AND MOTORS				\$6,683.33
C600: ELECTRICAL ACCESSORIES				\$88,333.33
C610: SURFACE ELECTRICAL EQUIPMENT				\$206,171.00
D110: RIGHT OF WAY				\$833.33
D200: LOCATION, ROADS, SURVEY, ETC			\$25,700.00	\$50,280.00
E100: WELLHEAD, XMAS TREE, AND ASSOCIATED EQUIPMENT	\$43,000.00			
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E600: TELECOMMUNICATION EQUIPMENT	\$35,000.00			
G300: COMPLETIONS FLUIDS & OTHER CHEMICALS			\$500.00	
M510: CONDUCTOR	\$32,000.00			
M521: CASING AND LINER- SURFACE 1	\$44,000.00			
M523: CASING AND LINER- INTERMEDIATE 1	\$351,000.00			
M531: CASING AND LINER- PRODUCTION 1	\$652,000.00			
M610: RIG SUPPLIES	\$8,400.00			
M620: BIT AND MILL	\$131,500.00			
M690: LOST IN HOLE (DBR DP WBM)				
M710: FUEL AND LUBRICANT	\$129,250.00			
M720: WATER	\$85,928.20	\$412,000.00		
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Q400: DRILLING/COMPL SURFACE EQUIP RENTAL W/O OPER			\$10,650.00	
Q410: FRAC TANK RENTAL			\$120.00	
S140: TESTING AND CERTIFICATION	\$20,000.00			
S160: ENVIROMENTAL, HEALTH AND SAFETY SERVICE	\$126,365.00			
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S283: CEMENTING & CASING EQPT AND ACCESSORIES	\$80,000.00			
S300: TUBULAR RUNNING SERVIES			\$4,950.00	
S313: FRACTURE STIMULATION UNIT				
S317: COILED TUBBING		\$1,164,000.00		
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S414: WATER HAULING		\$35,000.00		
S440: DST, PRODUCTION TESTING AND FLOWBACK		\$15,000.00		
S450: PUMP/KILL/PRESSURE/HOT OIL TRUCK		\$29,300.00		
S470: OTHER SPECIALIZED SERVICE	\$64,000.00	\$25,000.00		
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S830: SURFACE DRILLING TOOLS & EQUIPT RENTAL	\$112,500.00	\$49,000.00		
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S860: WELLHEAD AND TREE RENTAL AND SERVICES	\$16,400.00	\$380,000.00		
S870: WELL AUXILIARY & SURFACE EQUIPT RENTAL				
S900: OTHER MISCELLANEOUS SERVICES & CONSUMABLES		\$340,000.00	\$31,950.00	
T110: WELLSITE CONTRACT LABOR & SUPERVISOR			\$16,800.00	
T250: TRAILER RENTALS, SANITARY, TRASH TRAILER			\$3,030.00	
U100: PERFORATING SERVICES			\$8,667.00	
V120: ENGINEERING DESIGN				\$12,500.00
VA00: OTHER SERVICE PRODUCTION / PROCESS EQUIPMENT				\$292,333.33
VB00: ELECTRICAL				\$92,333.33
VG00: CIVIL WORKS / BUILDING CONTRACTING				\$12,500.00
VR00: HOOK-UP / COMMISSIONING / DECOMM. SERVICES				\$4,166.67
W100: PERMITS, FEES, SURVACE DAMAGES				\$2,250.00
X110: PLANNER / SCHEDULER, STUDIES				\$4,000.00
X120: PROJECT LEADER				\$16,000.00
Y210: TANGIBLE - CONTINGENCY AND MISCELLANEOUS				\$83,194.00
Grand Total	\$4,706,187.22	\$4,569,300.00	\$682,850.00	\$1,747,074.06

Grand Total (\$)

\$11,705,411.28

Approved By:

Last Edited By

Last Edited Date

April 2026

Date

Approved By

Approved Date

April 2026



Boater Federal Com – Chronology of Contacts

S2 of Section 29, All of Section 32, T25S-R35E

ALL of Section 5, T26S-R35E, Lea County, NM

PARTY	INTEREST	ADDRESS	MAILED	ADDITIONAL COMMUNICATION
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	WI/RT/ORRI	5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046	12/10/2025	Email communication with Oxy from 12/16/2025-1/13/2026, 1/21/2026-4/8/2026 regarding JOA negotiations. Sent legal description correction on 4/13/2026. Signed JOA and CA.
OXY Y-1 COMPANY	WI	5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046	12/10/2025	Email communication with Oxy from 12/16/2025-1/13/2026, 1/21/2026-4/8/2026 regarding JOA negotiations. Sent legal description correction on 4/13/2026. Signed JOA and CA.
DRAGOON CREEK MINERALS, LLC	ORRI	PO BOX 470857 FORT WORTH, TX 76147	5/5/2026	5/5/2026 mailed, package returned, found new address and mailed again on 5/19/2026
EOG RESOURCES, INC.	RT/ORRI	5509 CHAMPIONS DRIVE MIDLAND, TX 79706	12/10/2025	
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	ORRI	4143 MAPLE AVENUE SUITE 500 DALLAS, TX 75219	6/15/2026	Email communication with EOG from 3/20/2026-4/8/2026 regarding record title.
PEGASUS RESOURCES NM, LLC	ORRI	PO BOX 470698 FORT WORTH, TX 76147	5/5/2026	
SMP PATRIOT MINERAL HOLDINGS, LLC	ORRI	4143 MAPLE AVENUE SUITE 500 DALLAS, TX 75219	12/10/2025	
SMP SIDECAR TITAN MINERAL HOLDINGS, LP	ORRI	4143 MAPLE AVENUE SUITE 500 DALLAS, TX 75219	6/15/2026	
SMP TITAN FLEX, LP	ORRI	4143 MAPLE AVENUE SUITE 500 DALLAS, TX 75219	6/15/2026	
SMP TITAN MINERAL HOLDINGS, LP	ORRI	4143 MAPLE AVENUE SUITE 500 DALLAS, TX 75219	6/15/2026	
SUNSHINE CO.	ORRI	PO BOX 1496 ROSWELL, NM 88201	12/10/2025	Returned, "vacant," no new address found, notifying via publication.
WELLS FARGO, NATIONAL ASSOCIATION, SUCCESSOR TRUSTEE OF THE ROBERT N. ENFIELD IRREVOCABLE TRUST B	ORRI	201 MAIN STREET FORT WORTH, TX 76102	12/10/2025	12/10/2025 mailed, package refused by addressee, new address found and mailed again on 6/15/2026.
CENTRAL SOUTHWEST OIL CORPORATION	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
CHARMAR, LLC	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
DMA, INC.	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
ENDURANCE PROPERTIES INC.	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
GPGM, LLC	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
LCA83, LLC	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
RICHARD C. DEASON	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
RONALD H. MAYER	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
SAP, LLC	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.
THOMAS D. DEASON	STRANGER IN TITLE			Conveyed out of its interest, pooling out of abundance of caution.

ConocoPhillips

COG Operating LLC
Case No. 26226
Exhibit A-6

Case No. 26226 - COG: Boater Federal Com 801H, 802H, 805H & 806H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
COG OPERATING LLC (Working Interest)	COMMITTED	Operator
EOG RESOURCES, INC. (Record Title, ORRI)	UNCOMMITTED	N/A
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP (Record Title, Working Interest, ORRI)	COMMITTED	Signed JOA
OXY Y-1 COMPANY (Working Interest)	COMMITTED	Signed JOA
MARATHON OIL PERMIAN LLC (Working Interest)	COMMITTED	COG entity
MONGOOSE MINERALS LLC (ORRI)	COMMITTED	COG entity
SMP SIDECAR TITAN MINERAL HOLDINGS, LP (ORRI)	UNCOMMITTED	N/A
SMP TITAN MINERAL HOLDINGS, LP (ORRI)	UNCOMMITTED	N/A
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC (ORRI)	UNCOMMITTED	N/A
SMP TITAN FLEX, LP (ORRI)	UNCOMMITTED	N/A
PEGASUS RESOURCES NM, LLC (ORRI)	UNCOMMITTED	N/A
SMP PATRIOT MINERAL HOLDINGS, LLC (ORRI)	UNCOMMITTED	N/A
WELLS FARGO, NATIONAL ASSOCIATION, SUCCESSOR TRUSTEE OF THE ROBERT N. ENFIELD IRREVOCABLE TRUST B (ORRI)	UNCOMMITTED	N/A
SUNSHINE CO. (ORRI)	UNCOMMITTED	N/A
DMA, INC. (Stranger in Title)	STRANGER IN TITLE	N/A
CHARMAR, LLC (Stranger in Title)	STRANGER IN TITLE	N/A
RICHARD C. DEASON (Stranger in Title)	STRANGER IN TITLE	N/A
THOMAS D. DEASON (Stranger in Title)	STRANGER IN TITLE	N/A
RONALD H. MAYER (Stranger in Title)	STRANGER IN TITLE	N/A
SAP, LLC (Stranger in Title)	STRANGER IN TITLE	N/A
LCA83, LLC (Stranger in Title)	STRANGER IN TITLE	N/A
GPGM, LLC (Stranger in Title)	STRANGER IN TITLE	N/A
ENDURANCE PROPERTIES INC. (Stranger in Title)	STRANGER IN TITLE	N/A
CENTRAL SOUTHWEST OIL CORPORATION (Stranger in Title)	STRANGER IN TITLE	N/A

COG Operating LLC
Case No. 26226
Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING, NON-STANDARD SPACING
UNIT, LEA COUNTY, NEW MEXICO.**

CASE NO. 26085

**SELF-AFFIRMED STATEMENT
OF PRESTON DUPREE**

1. I am a geologist with COG Operating LLC ("COG"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the application filed by COG in this case.

3. **Exhibit B-1** is a location map that identifies the Boater project area for the Wolfcamp B horizontal spacing unit that is the subject of this application. The map shows the approximate wellbore paths for the proposed **Boater Federal Com 801H, Boater Federal Com 802H, Boater Federal Com 805H** and **Boater Federal Com 806H** wells ("Boater Federal Com Wells"). The Boater Federal Com Wells are represented by pink dashed lines. This map also shows existing horizontal wells in the surrounding sections that are completed in the Wolfcamp B formation.

4. **Exhibit B-2** is a subsea structure map that was compiled under my supervision for the Wolfcamp B formation. The contour interval is 50 feet and data points used to construct the map are indicated as black circles. The proposed wells are depicted as described for Exhibit B-1.

**COG Operating LLC
Case No. 26226
Exhibit B**

The structure map shows the targeted formation dipping to the southwest. While deep-seated faulting may influence structural position, I do not observe any pinch-outs or other geologic impediments to drilling horizontal wells.

5. **Exhibit B-3** is a cross-section map that identifies two wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in the project area. Stand-up orientation is also consistent with the adjacent existing horizontal development.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

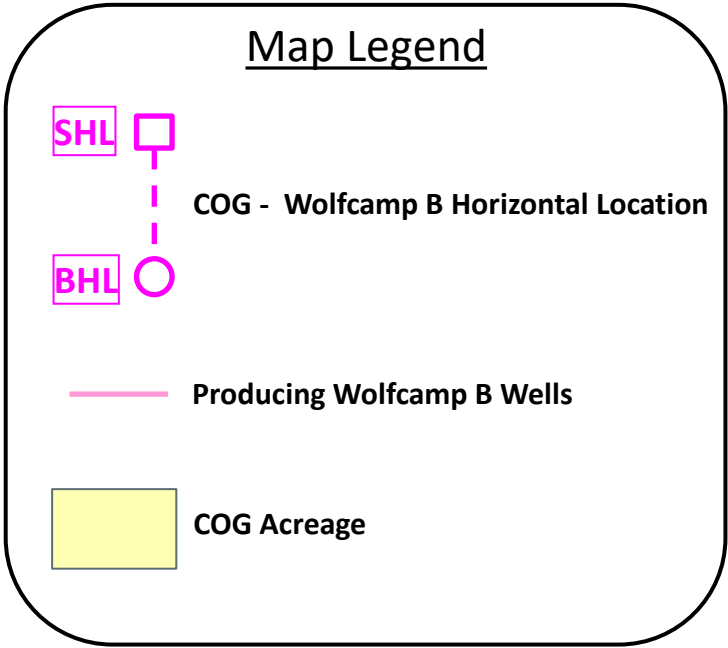
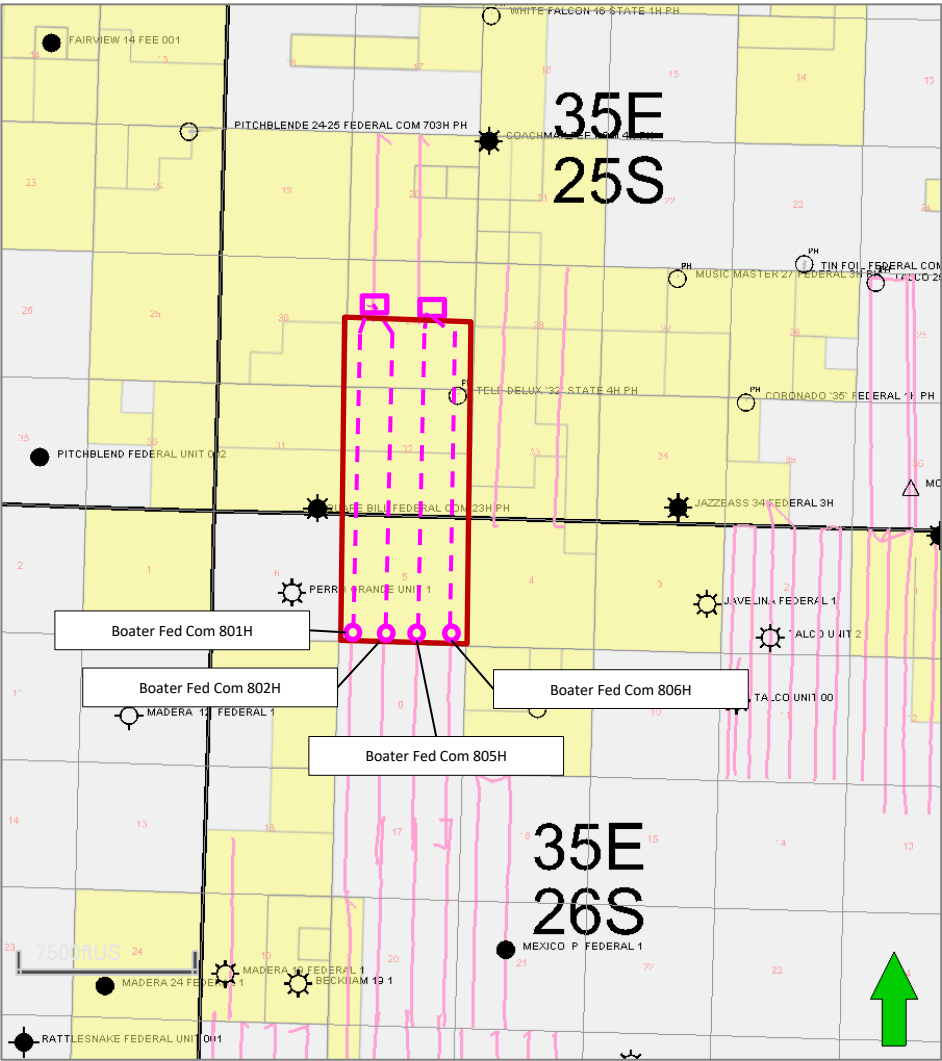
9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

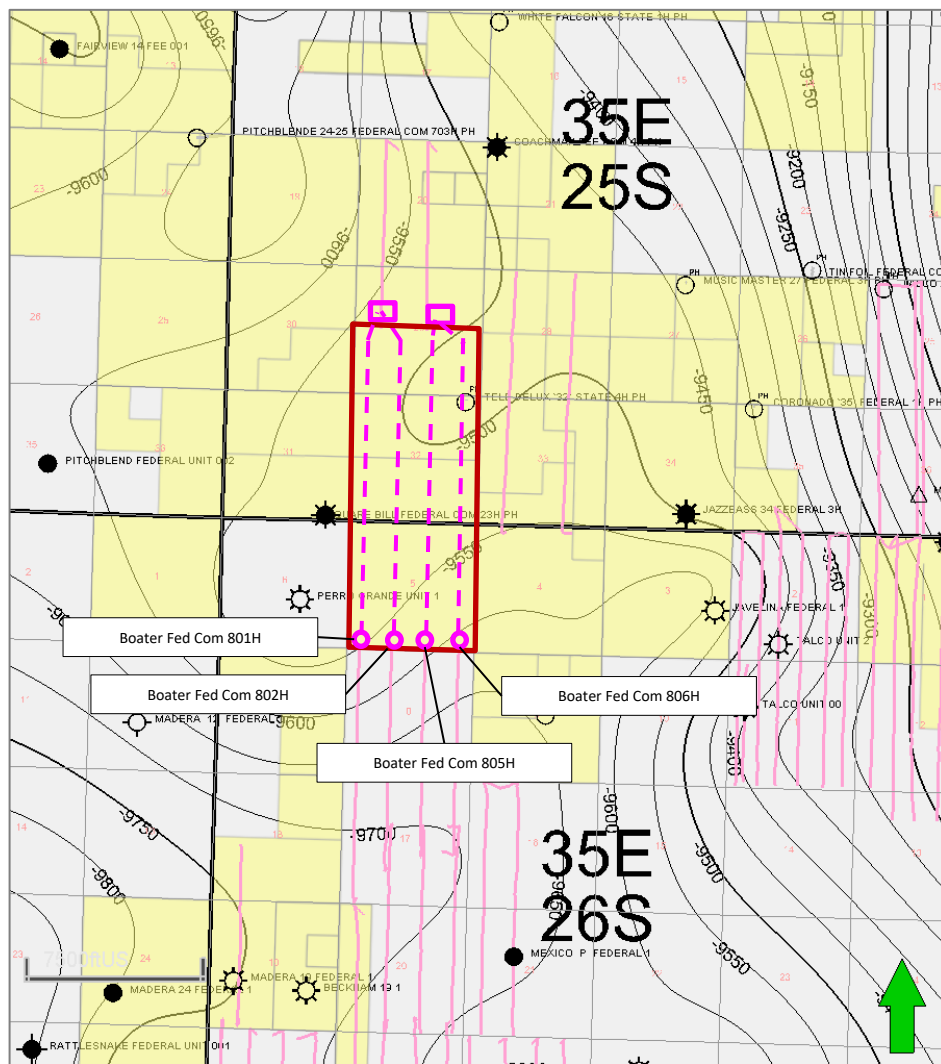
Preston Dupree
PRESTON DUPREE

6/15/2026
Date



COG Operating LLC
Case No. 26226
Exhibit B-1

Wolfcamp B 801H, 802H, 805H, & 806H



Map Legend

SHL

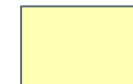
COG - Wolfcamp B Horizontal Location

BHL

Producing Wolfcamp B Wells



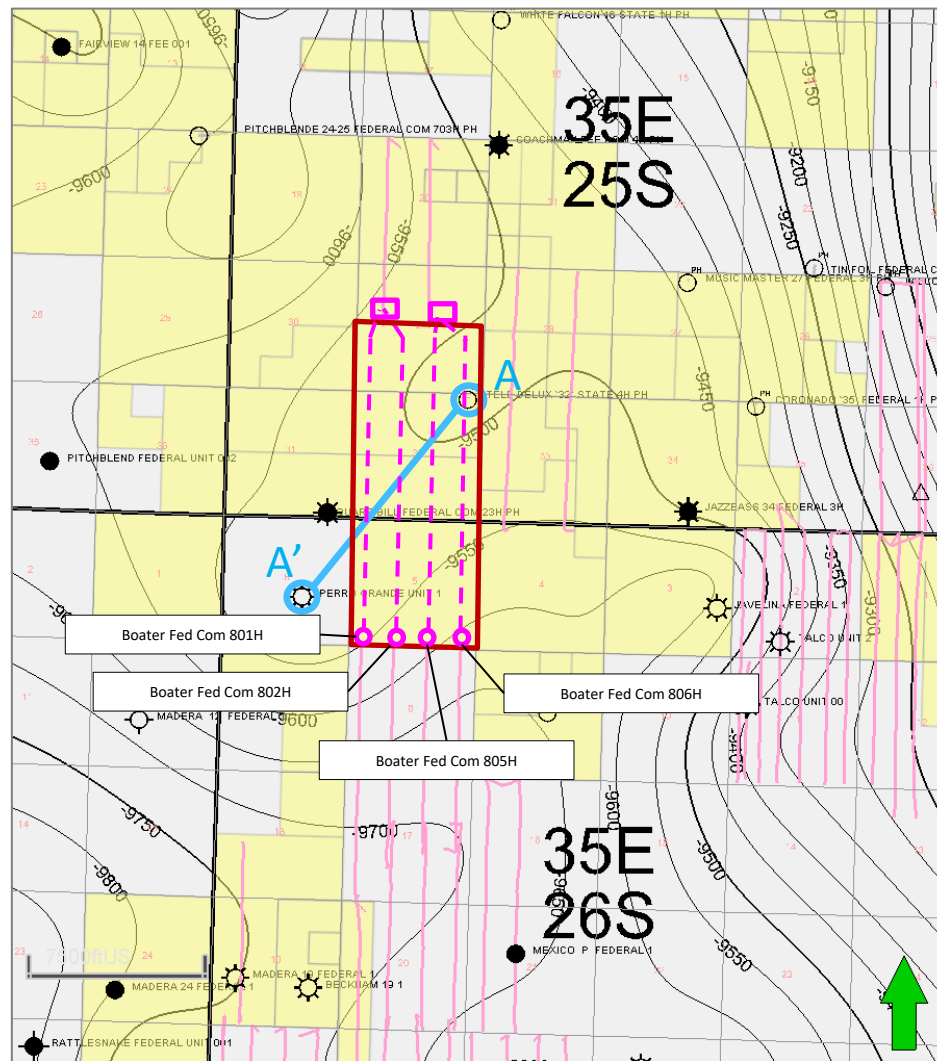
Wolfcamp B Subsea Structure
CI: 50'



COG Acreage

COG Operating LLC
Case No. 26226
Exhibit B-2

Wolfcamp B 801H, 802H, 805H, & 806H



Map Legend

SHL

COG - Wolfcamp B Horizontal Location

BHL

Producing Wolfcamp B Wells

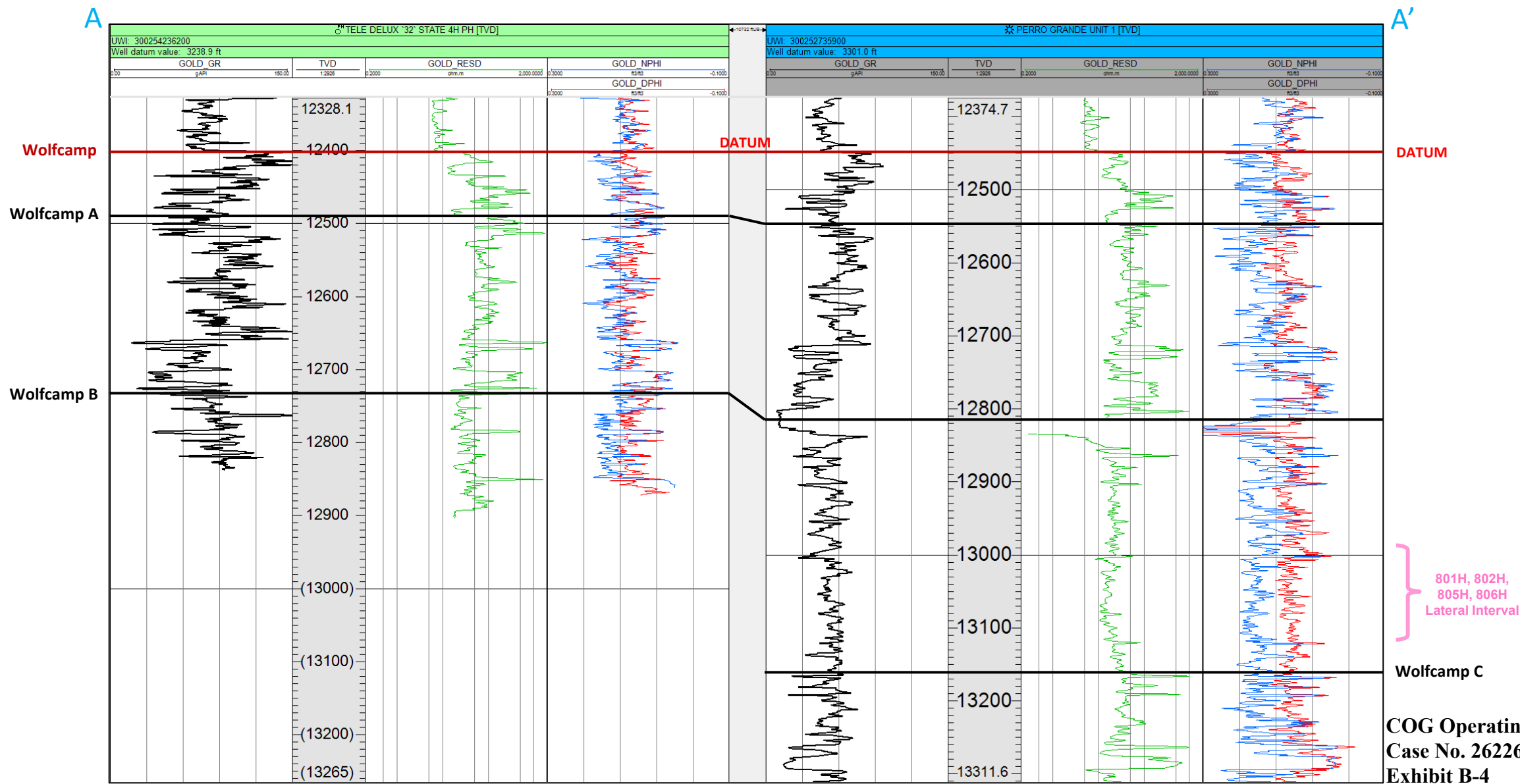
Wolfcamp B Subsea Structure
CI: 50'

COG Acreage

Cross Section Line

COG Operating LLC
Case No. 26226
Exhibit B-3

(Exhibit B-4) Boater Federal Com – Wolfcamp Stratigraphic Cross-Section A-A'



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING, NON-STANDARD SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26226

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of COG Operating LLC the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On June 30, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

June 30, 2026
Date

**COG Operating LLC
Case No. 26226
Exhibit C**



June 17, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 26226 - Application of COG Operating, LLC for Compulsory Pooling and Approval of an Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. as If you have any questions about your interest or this application, please contact Caroline Frederick, Landman for COG Operating, LLC at caroline.frederick@conocophillips.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

COG Operating LLC
Case No. 26226
Exhibit C-1

Postal Delivery Report

COG Operating LLC

Case No. 26226

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	6/17/2026	9414836208551302291612	6/22/2026	DELIVERED TO AGENT PICKED UP AT USPS
OXY Y-1 COMPANY	6/17/2026	9414836208551302291629	6/22/2026	DELIVERED TO AGENT PICKED UP AT USPS
EOG RESOURCES, INC.	6/17/2026	9414836208551302291650	6/22/2026	DELIVERED TO AGENT PICKED UP AT USPS MIDLAND, TX 79706
ROBERT ENFIELD TRUST	6/17/2026	9414836208551302291667	N/A	PICKUP REMINDER
SUNSHINE CO.	6/17/2026	9414836208551302291698	N/A	DEPARTED USPS REGIONAL FACILITY
DRAGOON CREEK MINERALS, LLC	6/17/2026	9414836208551302291704	N/A	DEPARTED USPS REGIONAL FACILITY
SMP SIDECAR TITAN MINERAL HOLDINGS, LP	6/17/2026	9414836208551302291728	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
PEGASUS RESOURCES NM, LLC	6/17/2026	9414836208551302291711	6/22/2026	DELIVERED PO BOX FORT WORTH, TX 76147
SMP TITAN MINERAL HOLDINGS, LP	6/17/2026	9414836208551302291742	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
SMP PATRIOT MINERAL HOLDINGS, LLC	6/17/2026	9414836208551302291759	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC	6/17/2026	9414836208551302291766	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM

WELLS FARGO, NATIONAL ASSOCIATION TRUSTEE	6/17/2026	9414836208551302291773	N/A	NO AUTHORIZED RECIPIENT AVAILABLE
SMP TITAN FLEX, LP	6/17/2026	9414836208551302291780	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
ENDURANCE PROPERTIES INC.	6/17/2026	9414836208551302291803	N/A	PROCESSED THROUGH USPS FACILITY
CENTRAL SOUTHWEST OIL CORPORATION	6/17/2026	9414836208551302291810	N/A	PROCESSED THROUGH USPS FACILITY
CHARMAR, LLC	6/17/2026	9414836208551302291827	6/24/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS
DMA, INC.	6/17/2026	9414836208551302291834	N/A	RETURN TO SENDER
RICHARD C. DEASON	6/17/2026	9414836208551302291841	6/22/2026	DELIVERED LEFT WITH INDIVIDUAL LOS ANGELES, CA 90046
THOMAS D. DEASON	6/17/2026	9414836208551302291858	N/A	FORWARD EXPIRED
RONALD H. MAYER	6/17/2026	9414836208551302291865	N/A	DEPARTED USPS REGIONAL FACILITY
SAP, LLC	6/17/2026	9414836208551302291872	6/22/2026	DELIVERED LEFT WITH INDIVIDUAL ROSWELL, NM 88203
GPGM, LLC	6/17/2026	9414836208551302291889	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
LCA83, LLC	6/17/2026	9414836208551302291896	N/A	REMINDER TO SCHEDULE REDELIVERY
BUREAU OF LAND MANAGEMENT	6/17/2026	9414836208551302291902	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
BEVERLY JEAN RENFRO BARR, TRUSTEE	6/17/2026	9414836208551302291919	6/23/2026	DELIVERED LEFT WITH INDIVIDUAL

NEW MEXICO STATE LAND OFFICE	6/17/2026	9414836208551302291926	6/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO SANTA FE, NM 87501
CHEVRON U.S.A. INC.	6/17/2026	9414836208551302291933	6/22/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79706
DEVON ENERGY PRODUCTION COMPANY, LP	6/17/2026	9414836208551302291957	6/22/2026	DELIVERED PO BOX OKLAHOMA CITY, OK 73102
UNITED EXPLORATION LLC	6/17/2026	9414836208551302291940	6/24/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
TITUS OIL & GAS PRODUCTION, LLC	6/17/2026	9414836208551302291964	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
PINTAIL PRODUCTION COMPANY	6/17/2026	9414836208551302291971	6/29/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
TITUS OIL & GAS PRODUCTION II, LLC	6/17/2026	9414836208551302291988	6/22/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
CHIEF CAPITAL (O&G) II LLC	6/17/2026	9414836208551302291995	6/22/2026	DELIVERED LEFT WITH INDIVIDUAL
EARTHSTONE OPERATING, LLC	6/17/2026	9414836208551302292008	6/22/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2916 12.

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 22, 2026, 12:03 pm
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
	Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
5 GREENWAY PLAZA
Houston, TX 77046
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2916 29.

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 22, 2026, 12:03 pm
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y-1 COMPANY

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Delivery Section
Address of Recipient:	very

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 COMPANY
5 GREENWAY PLAZA
Suite 110
Houston, TX 77046
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2916 50.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	June 22, 2026, 08:18 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG RESOURCES, INC.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Handwritten signature of EOG in black ink.

Address of Recipient:

5509 CHAMPIONS DR,
MIDLAND, TX 79706

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG RESOURCES, INC.
5509 CHAMPIONS DRIVE
Midland, TX 79706
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2917 28.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 10:47 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP SIDECAR TITAN MINERAL HOLDINGS, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address]
4143 Maple Ave Ste 500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SMP SIDECAR TITAN MINERAL HOLDINGS, LP
4143 MAPLE AVENUE
Suite 500
Dallas, TX 75219
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2917 11.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	June 22, 2026, 11:50 am
Location:	FORT WORTH, TX 76147
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PEGASUS RESOURCES NM, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PEGASUS RESOURCES NM, LLC
PO BOX 470698
Fort Worth, TX 76107
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2917 42.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 10:47 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP TITAN MINERAL HOLDINGS, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address]
4143 Maple Ave Ste 500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SMP TITAN MINERAL HOLDINGS, LP
4143 MAPLE AVENUE
Suite 500
Dallas, TX 75219
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2917 59.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 10:47 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP PATRIOT MINERAL HOLDINGS, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address]
4143 Maple Ave Ste 500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SMP PATRIOT MINERAL HOLDINGS, LLC
4143 MAPLE AVENUE
Suite 500
Dallas, TX 75219
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2917 66.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 10:47 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address]
4143 Maple Ave Ste 500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC
4143 MAPLE AVENUE
Suite 500
Dallas, TX 75219
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2917 80.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 10:47 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SMP TITAN FLEX, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address]
4143 Maple Ave Ste 500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SMP TITAN FLEX, LP
4143 MAPLE AVENUE
Suite 500
Dallas, TX 75219
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 24, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2918 27.

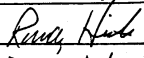
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: June 24, 2026, 10:42 am
Location: ALBUQUERQUE, NM 87109
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CHARMAR, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	Randy Hynes
Address of Recipient:	Delivery Address	4815 Vista Del Oso Ct. NE

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHARMAR, LLC
4815 VISTA DEL OSO COURT, N.E.
Albuquerque, NM 87109
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2918 41.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 22, 2026, 01:24 pm
Location:	LOS ANGELES, CA 90046
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	RICHARD C. DEASON

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RICHARD C. DEASON
1301 N. HAVENHURST #217
West Hollywood, CA 90046
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2918 72.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 22, 2026, 01:17 pm
Location: ROSWELL, NM 88203
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SAP, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient: 

Address of Recipient: 4901 WHITNEY LN, ROSWELL,
NM 88203

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SAP, LLC
4901 WHITNEY LANE
Roswell, NM 88202
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2918 89.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 11:45 am
Location: ALBUQUERQUE, NM 87102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: GPGM, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

320 Gold Ave
Suite 100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

GPGM, LLC
320 GOLD AVE., SUITE 100
Albuquerque, NM 87102
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 02.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 11:52 am
Location: SANTA FE, NM 87508
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BUREAU OF LAND MANAGEMENT

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BUREAU OF LAND MANAGEMENT
UNITED STATES OF AMERICA
301 DINOSAUR TRAIL
Santa Fe, NM 87508
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 19.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 23, 2026, 01:04 pm
Location: SOUTHLAKE, TX 76092
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BEVERLY JEAN RENFRO BARR, TRUSTEE

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEVERLY JEAN RENFRO BARR, TRUSTEE
804 PARK VISTA CIRCLE
Southlake, TX 76092
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 26.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 20, 2026, 11:48 am
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: NEW MEXICO STATE LAND OFFICE

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	X	
	Printed Name	Marcus A. Barola	
Address of Recipient:	Delivery Address	1148	

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

NEW MEXICO STATE LAND OFFICE
COMMISSIONER OF PUBLIC LANDS
PO BOX 1148
Santa Fe, NM 87508
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 33.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 22, 2026, 11:03 am
Location: MIDLAND, TX 79706
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CHEVRON U.S.A. INC.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

[Handwritten Signature]
C Meelins

Address of Recipient:

6301 Deauville

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHEVRON U.S.A. INC.
6301 DEAUVILLE BLVD
Midland, TX 79706
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 57.

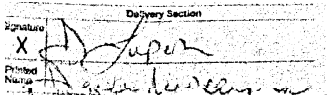
Item Details

Status: Delivered, PO Box
Status Date / Time: June 22, 2026, 09:16 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: DEVON ENERGY PRODUCTION COMPANY, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DEVON ENERGY PRODUCTION COMPANY, LP
333 WEST SHERIDAN AVE
Oklahoma City, OK 73102
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 24, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 40.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 24, 2026, 09:51 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	UNITED EXPLORATION LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

125 LINCOLN AVE STE 223,
SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

UNITED EXPLORATION LLC
320 S. OAK STREET, #216,
Roanoke, TX 76262
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 64.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 11:25 am
Location: FORT WORTH, TX 76102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: TITUS OIL & GAS PRODUCTION, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address: 777 Taylor - 1050]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TITUS OIL & GAS PRODUCTION, LLC
777 TAYLOR STREET, SUITE 1050
Suite 1050
Fort Worth, TX 76102
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 30, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 71.

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	June 29, 2026, 04:31 pm
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PINTAIL PRODUCTION COMPANY

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PINTAIL PRODUCTION COMPANY
6467 SOUTHWEST BLVD
Fort Worth, TX 76102
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2919 88.

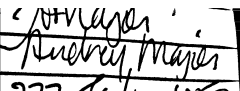
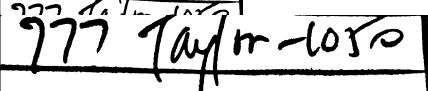
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 22, 2026, 11:25 am
Location: FORT WORTH, TX 76102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: TITUS OIL & GAS PRODUCTION II, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

TITUS OIL & GAS PRODUCTION II, LLC
777 TAYLOR STREET, SUITE 105
Suite 1050
Fort Worth, TX 76102
Reference #: COG Boater 26226
Item ID: COG Boater 26226



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 2920 08.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 22, 2026, 12:11 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: EARTHSTONE OPERATING, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

T Green
T Green
300 N. Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EARTHSTONE OPERATING, LLC
300 N. MARIENFELD ST.
Suite 1000
Mdland, TX 79701
Reference #: COG Boater 26226
Item ID: COG Boater 26226

LEGAL NOTICE
July 23, 2026**Affidavit of Publication**STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 23, 2026
and ending with the issue dated
June 23, 2026.



Publisher

Sworn and subscribed to before me this
23rd day of June 2026.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67118479

00312313

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

This is to notify all interested parties, including; OXY Y-1; Occidental Permian Limited Partnership; EOC Resources, Inc; Robert Enfield Trust; Sunshine Co.; Dagon Creek Minerals, LLC; Pegasus Resources NM LLC; SMP Patriot Mineral Holdings, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Minerals Holdings, LP; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP; Wells Fargo, National Association, Successor Trustee of The Robert N. Enfield Irrevocable Trust B; Endurance Properties, Inc Central Southwest Oil Corporation; DMA, Inc; Charmar, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer; SAP, LLC; LCA83, LLC; GPGM, LLC; United States of America Bureau of Land Management; Commissioner of Public Lands New Mexico State Land Office; United Exploration LLC Beverly Jean Renfro Barr, Trustee; Chevron U.S.A, Inc; Devon Energy Production Company, LP; Endurance Properties Inc; Occidental Permian Limited Partnership; Pintail Production Company; Titus Oil & Gas Production Company, LLC; Titus Oil & Gas Production Company II, LLC; Chief Capital (O&G) II LLC Earthstone Operating, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by COG Operating LLC, ("Applicant") for Case No. 26226. The hearing will be conducted on June 4, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. **Case No. 26226**, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non standard, overlapping horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Boater Federal Com 801H**, which will be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 5, Township 26 South, Range 35 East; **Boater Federal Com 802H**, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 29, Township 25 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 5, Township 26 South; **Boater Federal Com 805H**, which will be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 29, Township 25 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 26 South, Range 35 East. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from a stratigraphic equivalent of approximately 12,736' TVD, as observed on the Tele Delux 32 State 4H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. Further, the spacing unit for the Well partially overlaps with the spacing units for the following wells, which produce from the WC-025 G-01 S263504N; Wolfcamp Pool (98117): Cave Lion 5 WC Federal #002H (API No. 30-025-45421) located in the W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #005H (API No. 30-025-44102) located in the W/2W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) located in the W/2W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #009H (API No. 30-025-45420) located in the E/2W/2 of Section 5, Township 26 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

#00312313