

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26251

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Compulsory Pooling Checklist

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- A-3 C-102s for the Wells
- A-4 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit
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Exhibit B Self-Affirmed Statement of Drew Dessler

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26113	APPLICANT'S RESPONSE
Date: July 9, 2026	
Applicant	Devon Energy Production Company LP
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company LP (OGRID No. 6137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Devon Energy Production Company LP for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Green Wave 17-32 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp B
Pool Name and Pool Code:	Bradley; Wolfcamp (Gas) Pool (Code 72860)
Well Location Setback Rules:	Gas Pool Spacing
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,112.48-acres
Building Blocks:	Half-sections
Orientation:	North/South
Description: TRS/County	N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, and the W/2 of Sections 29, 20, and 17, Township 26 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. A depth severance exists within the Wolfcamp formation in the Wolfcamp B formation from a stratigraphic equivalent of approximately 13,151 ft TVD to 13,860 ft TVD, as shown on the Green Wave 20 Fed 8 (API No. 30-025-43208) well log.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Green Wave 17-32 Fed Com 800H (API No. 30-025-56013) SHL: 805' FNL & 435' FWL (Unit D), Section 17, T26S-R34E BHL: 20' FSL & 660' FWL (Lot 4), Section 32, T26S-R34E Completion Target: Wolfcamp B (Approx. 13,132' TVD)
Well #2	Green Wave 17-32 Fed Com 801H (API No. 30-025-56014) SHL: 805' FNL & 525' FWL (Unit D), Section 17, T26S-R34E BHL: 20' FSL & 1,758' FWL (Lot 3), Section 32, T26S-R34E Completion Target: Wolfcamp B (Approx. 13,132' TVD)
Well #3	Green Wave 17-32 Fed Com 820H (API No. 30-025-56020) SHL: 805' FNL & 495' FWL (Unit D), Section 17, T26S-R34E BHL: 20' FSL & 1,323' FWL (Lot 3), Section 32, T26S-R34E Completion Target: Wolfcamp B (Approx. 13,376' TVD)
Well #4	Green Wave 17-32 Fed Com 821H (API No. 30-025-56021) SHL: 964' FNL & 2,076' FWL (Unit C), Section 17, T26S-R34E BHL: 20' FSL & 2,421' FWL (Lot 3), Section 32, T26S-R34E Completion Target: Wolfcamp B (Approx. 13,372' TVD)
Well #5	Green Wave 17-32 Fed Com 840H (API No. 30-025-56033) SHL: 805' FNL & 465' FWL (Unit D), Section 17, T26S-R34E BHL: 20' FSL & 924' FWL (Lot 4), Section 32, T26S-R34E Completion Target: Wolfcamp B (Approx. 13,511' TVD)
Well #6	Green Wave 17-32 Fed Com 841H (API No. 30-025-56034) SHL: 964' FNL & 2,046' FWL (Unit C), Section 17, T26S-R34E BHL: 20' FSL & 2,023' FWL (Lot 3), Section 32, T26S-R34E Completion Target: Wolfcamp B (Approx. 13,511' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/29/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26251

**SELF-AFFIRMED STATEMENT
OF AMBER COOKE**

1. I am an Advising Landman with Devon Energy Production Company, L.P. (“Devon”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have 15 years of experience as a landman and received my Bachelor of Science Degree in Marketing with a Minor in Management from Oklahoma State University. I have attached a copy of my curriculum vitae as **Exhibit A-1**.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Devon’s Application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Devon applies for an order pooling all uncommitted interests in the Wolfcamp B formation underlying a 1,112.32-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, and the W/2 of Sections 29, 20, and 17, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

**Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A**

- a. **Green Wave 17-32 Federal Com 800H and Green Wave 17-32 Federal Com 840H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole location in Lot 4 of Section 32;
 - b. **Green Wave 17-32 Federal Com 801H and Green Wave 17-32 Federal Com 820H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole locations in Lot 3 of Section 32; and
 - c. **Green Wave 17-32 Federal Com 821H and Green Wave 17-32 Federal Com 841H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 17, to bottom hole locations in Lot 3 of Section 32.
6. The completed intervals of the Wells will be unorthodox.
 7. Due to a depth severance in the Unit, Devon seeks only to pool those uncommitted interests in the Wolfcamp B formation from a stratigraphic equivalent of approximately 13,151 ft TVD to 13,860 ft TVD, as shown on the Green Wave 20 Fed 8 (API No. 30-025-43208) well log.
 8. **Exhibit A-3** contains the C-102s for the Wells.
 9. **Exhibit A-4** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Devon seeks to pool highlighted in yellow.
 10. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
 11. Devon has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and

contact information for each interest owner it seeks to pool. Devon believes it located valid addresses for the parties it seeks to pool.

12. In my opinion, Devon made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

13. Devon requests that the Division designate it as the Operator of the Unit and the Wells.

14. Devon requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Devon and other operators in the vicinity.

15. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, i.e., whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing was sent by our outside counsel, Hardy McLean LLC, as set out in Exhibit C of the exhibit packet submitted for this hearing.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Devon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

A handwritten signature in blue ink that reads "Amber Cooke".

Amber Cooke

June 24, 2026

Date

AMBER COOKE

11128 South Redbud Street
Jenks, Oklahoma 74037
(918) 260-1761
amberncooke@gmail.com

SUMMARY

Certified Professional Landman with extensive experience across multiple basins throughout Texas, Oklahoma, and New Mexico. Highly motivated and goal-oriented leader with strong negotiation, communication, and organizational skills.

QUALIFICATIONS

- Experience with oil and gas software and platforms including Quorum, SAP, TRDI, Enverus, Power BI, IHS, Rigview, ArcGIS, Tobin, W Energy, Aries, Mosaic, DSS, and OpenWells. Proficient in Microsoft Office.
- Works efficiently with a multi-disciplined team in a fast paced and detail-oriented environment.
- Respected leader known for a positive, results-driven mindset and clear, effective communication.
- Strong ability to negotiate, draft, and interpret various oil and gas contracts for a variety of land transactions.

EXPERIENCE**Devon Energy / WPX Energy Permian, LLC** *Advising Landman, Senior Staff Landman* **Jan 2026 – Present**

- Managed and performed all land functions for ~75,000 acres in the Delaware Basin, supporting multi-rig drilling programs and rig readiness.
- Negotiated and closed lease acquisitions and acreage trades totaling ~8,200 net acres.
- Managed all aspects of title due diligence for acquisition and trade opportunities.
- Tracked and enforced lease obligations to protect and maintain leasehold.
- Reviewed title opinions and calculated complex division of interests.

Vital Energy, Landman Advisor **Jul 2024 – Jan 2026**

- Managed land operations supporting an aggressive multi-rig drilling program across ~26,000 acres.
- Negotiated and drafted oil and gas leases, trade agreements, JOAs, pooling agreements, PSAs, assignments, and related contracts.
- Built and maintained strong relationships with interest owners and regulatory agencies, including the Texas GLO, University Lands, and the Texas Railroad Commission.
- Oversaw and managed all aspects of title due diligence for acquisitions, divestitures, and trade opportunities.

Apache Corporation, Senior Landman, Landman III, Landman II, Landman **Nov 2011 – Jan 2019**

- Negotiated and drafted oil and gas contracts for a wide range of land transactions.
- Established strong relationships with interest owners, surface owners, and regulatory agencies.
- Strong understanding of regulatory guidelines with years of experience transacting with state agencies.
- Directed outside brokers and title attorneys to meet operational timelines.

Land Analyst **Jul 2010 – Nov 2011**

- Assisted landmen in drafting various land contracts.
- Prepared well proposals and tracked well elections.
- Helped manage leasing and due-diligence activities with brokers.
- Prepared and submitted regulatory filings to state agencies.
- Calculated working and net revenue interests.

Production Engineering Technician **Jan 2008 – Jul 2010**

- Filed production related paperwork with the state regulatory agencies.
- Gained proficiency in Aries with running complex economics for oil and gas wells.
- Built sensitivity analysis graphs to analyze oil rate vs PV20, ROR and payout.
- Created wellbore diagrams in preparation for workovers and recompletions.

ORGANIZATIONS AND CERTIFICATIONS

- American Association of Professional Landmen; Current member; Certification: CPL (#81746)
- Tulsa Association of Petroleum Landmen; Current member and former board member/treasurer
- Permian Basin Landmen's Association; Current member
- Oklahoma City Association of Professional Landmen; Past member

EDUCATION**Oklahoma State University, Stillwater, OK** **Aug 2001-May 2005**

Bachelor of Science in Business Administration; Major: Marketing, Minor: Management
Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26251

APPLICATION

Pursuant to NMSA § 70-2-17, Devon Energy Production Company, L.P. (OGRID No. 6137) (“Devon” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp B formation underlying a 1,112.32-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, and the W/2 of Sections 29, 20, and 17, Township 26 South, Range 34 East, Lea County, New Mexico (“Unit”). In support of its application, Devon states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Green Wave 17-32 Federal Com 800H** and **Green Wave 17-32 Federal Com 840H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole location in Lot 4 of Section 32;
 - b. **Green Wave 17-32 Federal Com 801H** and **Green Wave 17-32 Federal Com 820H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole locations in Lot 3 of Section 32; and
 - c. **Green Wave 17-32 Federal Com 821H** and **Green Wave 17-32 Federal Com 841H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 17, to bottom hole locations in Lot 3 of Section 32.

**Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A-2**

3. The completed intervals of the Wells will be unorthodox.
4. Applicant seeks only to pool those uncommitted interests in the Wolfcamp B formation from a stratigraphic equivalent of approximately 13,151 ft TVD to 13,860 ft TVD, as shown on the Green Wave 20 Fed 8 (API No. 30-025-43208) well log.
5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

ypena@hardymclean.com

*Counsel for Devon Energy Production Company,
L.P.*

Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp B formation underlying a 1,112.32-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, and the W/2 of Sections 29, 20, and 17, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Green Wave 17-32 Federal Com 800H** and **Green Wave 17-32 Federal Com 840H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole location in Lot 4 of Section 32; **Green Wave 17-32 Federal Com 801H** and **Green Wave 17-32 Federal Com 820H**, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 17, to bottom hole locations in Lot 3 of Section 32; and **Green Wave 17-32 Federal Com 821H** and **Green Wave 17-32 Federal Com 841H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 17, to bottom hole locations in Lot 3 of Section 32. The completed intervals of the Wells will be unorthodox. Applicant seeks only to pool uncommitted interests in the Wolfcamp B formation from a stratigraphic equivalent of approximately 13,151 ft TVD to 13,860 ft TVD, as shown on the Green Wave 20 Fed 8 (API No. 30-025-43208) well log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.2 miles southwest of Jal, New Mexico.

C-102 Submit Electronically Via OCD Permitting	of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
	Submittal Type:	☐ Initial Submittal		
		☒ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56021	Pool Code 72860	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code 338916	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 821H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3354.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		964' N	2076' W	32.048048	103.493741	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	3	20' S	2421' W	32.000327	103.492573	LEA

Dedicated Acres 1112.48	Infill or Defining Well INFILL	Defining Well API 30-025-56034	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers NSL in process			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		50' N	2421' W	32.050559	103.492631	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		100' N	2421' W	32.050422	103.492631	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	3	100' S	2421' W	32.000547	103.492573	LEA

	Spacing Unit Type Horizontal Vertical HZ	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

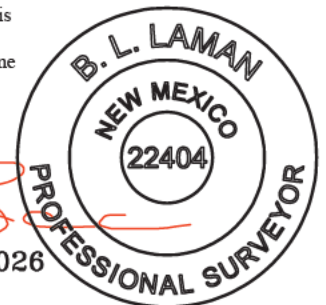
Signature _____ Date 6/29/2026

Printed Name
Rebecca Deal, Regulatory Analyst
Email Address
rebecca.deal@dvn.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.

B.S. [Signature]
03/25/2026



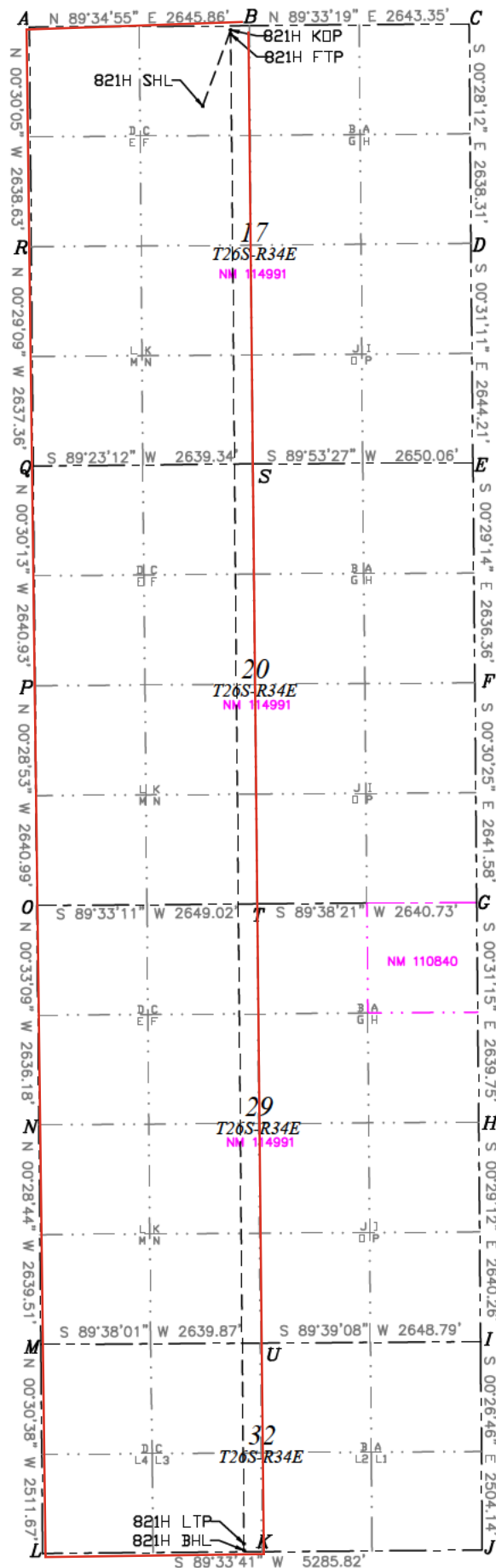
Signature and Seal of Professional Surveyor

Certificate Number 22404 Date of Survey 05/21/2025

Devon Energy Production
Company, L.P. Case No. 26251
Exhibit A-3

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 964' FNL 2076' FWL SECTION 17 ELI 3354.5' N:382229.37/E:801469.32 LAT:32.048048/LON:103.493741
KICK OFF POINT 50' FNL 2421' FWL SECTION 17 N:383145.50/E:801806.26 LAT:32.050559/LON:103.492631
FIRST TAKE POINT 100' FNL 2421' FWL SECTION 17 N:383095.50/E:801806.70 LAT:32.050422/LON:103.492631
LAST TAKE POINT 100' FSL 2421' FWL SECTION 32 N:364951.79/E:801965.66 LAT:32.000547/LON:103.492573
BOTTOM HOLE LOCATION 20' FSL 2421' FWL SECTION 32 N:364871.79/E:801966.37 LAT:32.000327/LON:103.492573

A=N:383177.83/E:799384.88
 B=N:383197.14/E:802030.66
 C=N:383217.65/E:804673.95
 D=N:380579.44/E:804695.59
 E=N:377935.33/E:804719.58
 F=N:375299.07/E:804742.00
 G=N:372657.60/E:804765.37
 H=N:370017.96/E:804789.36
 I=N:367377.79/E:804811.79
 J=N:364873.72/E:804831.29
 K=N:364853.49/E:802188.45
 L=N:364833.26/E:799545.62
 M=N:367344.83/E:799523.24
 N=N:369984.25/E:799501.17
 O=N:372620.31/E:799475.75
 P=N:375261.20/E:799453.56
 Q=N:377902.03/E:799430.34
 R=N:380539.30/E:799407.97
 S=N:377930.29/E:802069.53
 T=N:372640.97/E:802124.69
 U=N:367361.71/E:802163.05



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-56034	Pool Code 72861	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code 338916	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 841H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3354.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL C	Section 17	Township 26-S	Range 34-E	Lot	Ft. from N/S 964' N	Ft. from E/W 2046' W	Latitude 32.048048	Longitude 103.493838	County LEA
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Bottom Hole Location

UL	Section 32	Township 26-S	Range 34-E	Lot 3	Ft. from N/S 20' S	Ft. from E/W 2023' W	Latitude 32.000327	Longitude 103.493857	County LEA
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Dedicated Acres 1112.48	Infill or Defining Well Defining	Defining Well API 30-025-56034	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers NSL in Process			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL C	Section 17	Township 26-S	Range 34-E	Lot	Ft. from N/S 50' N	Ft. from E/W 2023' W	Latitude 32.050560	Longitude 103.493915	County LEA
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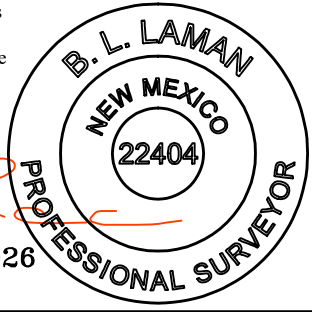
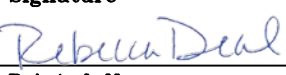
First Take Point (FTP)

UL C	Section 17	Township 26-S	Range 34-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2023' W	Latitude 32.050422	Longitude 103.493915	County LEA
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Last Take Point (LTP)

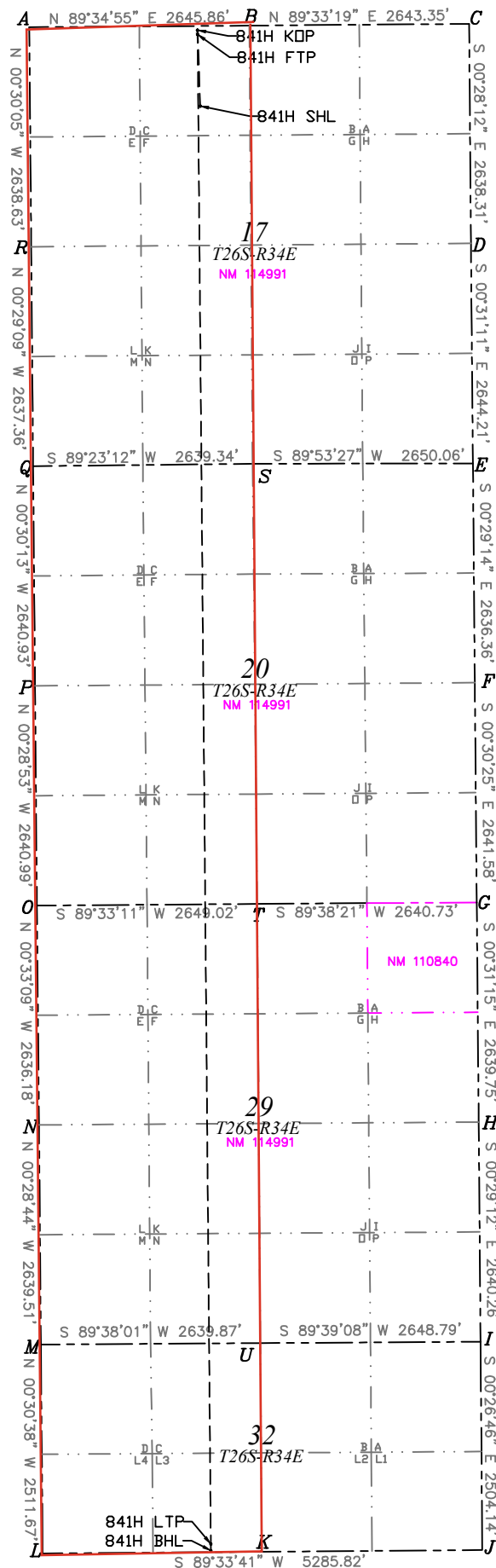
UL	Section 32	Township 26-S	Range 34-E	Lot 3	Ft. from N/S 100' S	Ft. from E/W 2023' W	Latitude 32.000547	Longitude 103.493857	County LEA
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Spacing Unit Type Horizontal Vertical HZ		Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.  B.S. S 03/25/2026	
Signature 	Date 6/29/2026	Signature and Seal of Professional Surveyor	
Printed Name Rebecca Deal, Regulatory Analyst	Email Address rebecca.deal@dvn.com	Certificate Number 22404	Date of Survey 05/21/2025

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 964' FNL 2046' FWL SECTION 17 EL: 3354.5' N:382229.14/E:801439.32 LAT:32.048048/LON:103.493838
KICK OFF POINT 50' FNL 2023' FWL SECTION 17 N:383142.60/E:801408.27 LAT:32.050560/LON:103.493915
FIRST TAKE POINT 100' FNL 2023' FWL SECTION 17 N:383092.60/E:801408.71 LAT:32.050422/LON:103.493915
LAST TAKE POINT 100' FSL 2023' FWL SECTION 32 N:364948.74/E:801567.67 LAT:32.000547/LON:103.493857
BOTTOM HOLE LOCATION 20' FSL 2023' FWL SECTION 32 N:364868.74/E:801568.38 LAT:32.000327/LON:103.493857

A=N:383177.83/E:799384.88
 B=N:383197.14/E:802030.66
 C=N:383217.65/E:804673.95
 D=N:380579.44/E:804695.59
 E=N:377935.33/E:804719.58
 F=N:375299.07/E:804742.00
 G=N:372657.60/E:804765.37
 H=N:370017.96/E:804789.36
 I=N:367377.79/E:804811.79
 J=N:364873.72/E:804831.29
 K=N:364853.49/E:802188.45
 L=N:364833.26/E:799545.62
 M=N:367344.83/E:799523.24
 N=N:369984.25/E:799501.17
 O=N:372620.31/E:799475.75
 P=N:375261.20/E:799453.56
 Q=N:377902.03/E:799430.34
 R=N:380539.30/E:799407.97
 S=N:377930.29/E:802069.53
 T=N:372640.97/E:802124.69
 U=N:367361.71/E:802163.05



C-102 Submit Electronically Via OCD Permitting	of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56013	Pool Code 72860	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code 338916	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 800H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3368.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		805' N	435' W	32.048486	103.499038	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	4	20' S	660' W	32.000327	103.498253	LEA

Dedicated Acres 1112.48	Infill or Defining Well INFILL	Defining Well API 30-025-56034	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers NSL in process			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		50' N	660' W	32.050561	103.498314	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		100' N	660' W	32.050424	103.498314	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	4	100' S	660' W	32.000547	103.498254	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

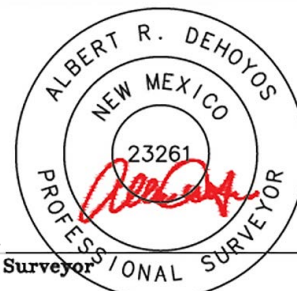
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date 6/29/2026

Printed Name
Rebecca Deal, Regulatory Analyst
Email Address
rebecca.deal@dmn.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number 23261 Date of Survey 05/21/2025

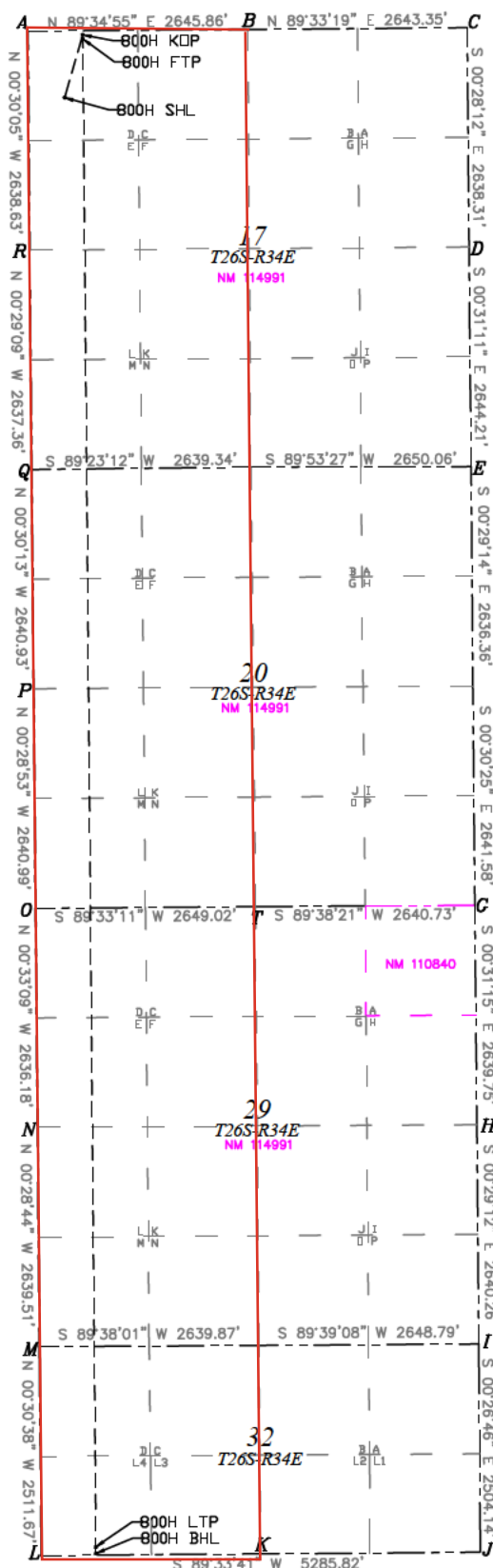
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 805' FNL 435' FWL SECTION 17 ELI 3368.1' N:382376.04/E:799826.92 LAT:32.048486/LON:103.499038
KICK OFF POINT 50' FNL 660' FWL SECTION 17 N:383132.65/E:800045.31 LAT:32.050561/LON:103.498314
FIRST TAKE POINT 100' FNL 660' FWL SECTION 17 N:383082.65/E:800045.74 LAT:32.050424/LON:103.498314
LAST TAKE POINT 100' FNL 660' FWL SECTION 32 N:364938.31/E:800204.71 LAT:32.000547/LON:103.498254
BOTTOM HOLE LOCATION 20' FNL 660' FWL SECTION 32 N:364858.31/E:800205.42 LAT:32.000327/LON:103.498253

A=N:383177.83/E:799384.88
B=N:383197.13/E:802030.67
C=N:383217.65/E:804673.95
D=N:380579.43/E:804695.59
E=N:377935.33/E:804719.58
F=N:375299.07/E:804742.00
G=N:372657.59/E:804765.37
H=N:370017.95/E:804789.36
I=N:367377.78/E:804811.79
J=N:364873.71/E:804831.28
K=N:364853.44/E:802182.24
L=N:364833.25/E:799545.61
M=N:367344.82/E:799523.23
N=N:369984.24/E:799501.17
O=N:372620.30/E:799475.74
P=N:375261.20/E:799453.55
Q=N:377902.03/E:799430.34
R=N:380539.29/E:799407.97
S=N:377930.28/E:802069.52
T=N:372640.97/E:802124.69
U=N:367361.71/E:802163.04



C-102 Submit Electronically Via OCD Permitting	of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56014	Pool Code 72860	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code 338916	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 801H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3367.9'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		805' N	525' W	32.048487	103.498748	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	3	20' S	1758' W	32.000327	103.494712	LEA

Dedicated Acres 1112.48	Infill or Defining Well INFILL	Defining Well API 30-025-56034	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers NSL in process			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		50' N	1758' W	32.050560	103.494771	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		100' N	1758' W	32.050423	103.494770	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	3	100' S	1758' W	32.000547	103.494712	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		

OPERATOR CERTIFICATIONS

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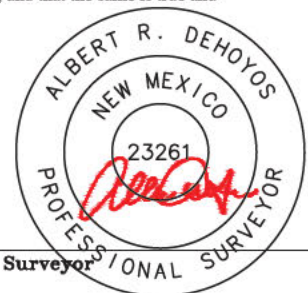
Signature _____ Date 6/29/2026

Printed Name
Rebecca Deal, Regulatory Analyst

Email Address
rebecca.deal@dvn.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number 23261 Date of Survey 05/21/2025

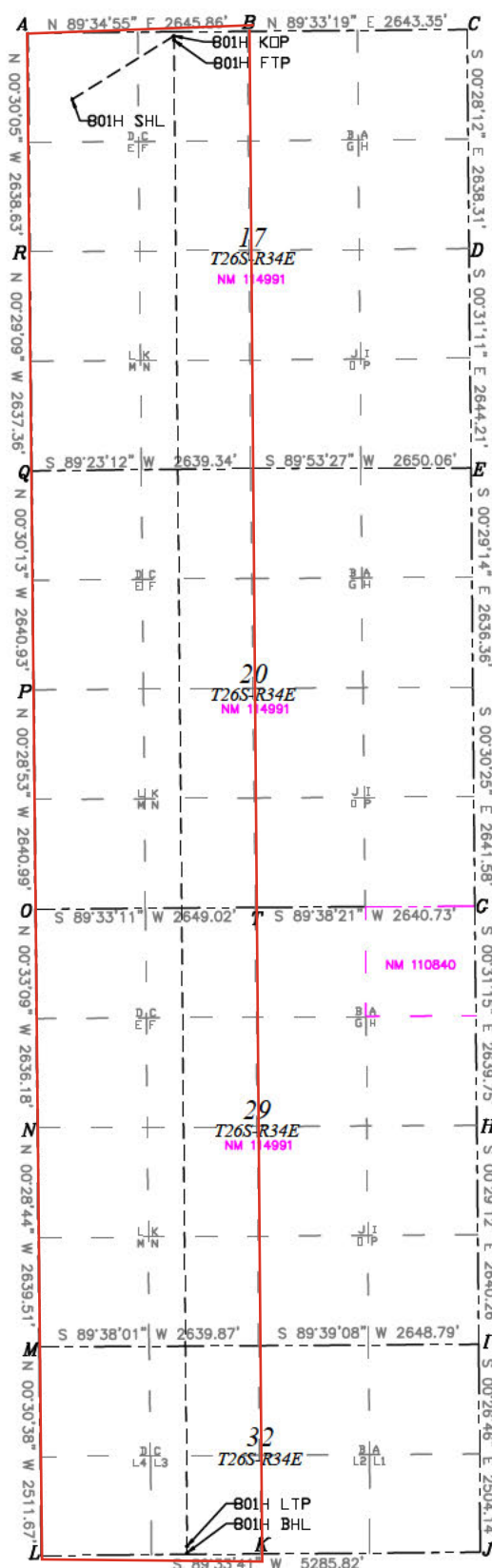
ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 805' FNL 525' FWL SECTION 17 EL: 3367.9' N382376.83/E799916.91 LAT:32.048487/LON:103.498748
KICK OFF POINT 50' FNL 1758' FWL SECTION 17 N383140.66/E801143.28 LAT:32.050560/LON:103.494771
FIRST TAKE POINT 100' FNL 1758' FWL SECTION 17 N383090.66/E801143.72 LAT:32.050423/LON:103.494770
LAST TAKE POINT 100' FSL 1758' FWL SECTION 32 N364946.71/E801302.68 LAT:32.000547/LON:103.494712
BOTTOM HOLE LOCATION 20' FSL 1758' FWL SECTION 32 N364866.71/E801303.39 LAT:32.000327/LON:103.494712

A=N:383177.83/E:799384.88
B=N:383197.13/E:802030.67
C=N:383217.65/E:804673.95
D=N:380579.43/E:804695.59
E=N:377935.33/E:804719.58
F=N:375299.07/E:804742.00
G=N:372657.59/E:804765.37
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K=N:364853.44/E:802182.24
L=N:364833.25/E:799545.61
M=N:367344.82/E:799523.23
N=N:369984.24/E:799501.17
O=N:372620.30/E:799475.74
P=N:375261.20/E:799453.55
Q=N:377902.03/E:799430.34
R=N:380539.29/E:799407.97
S=N:377930.28/E:802069.52
T=N:372640.97/E:802124.69
U=N:367361.71/E:802163.04



C-102 Submit Electronically Via OCD Permitting	of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56020	Pool Code 72860	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code 338916	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 820H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3368.2'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		805' N	495' W	32.048486	103.498844	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	3	20' S	1323' W	32.000327	103.496115	LEA

Dedicated Acres 1112.48	Infill or Defining Well INFILL	Defining Well API 30-025-56034	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers NSL in Process			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		50' N	1323' W	32.050561	103.496175	LEA

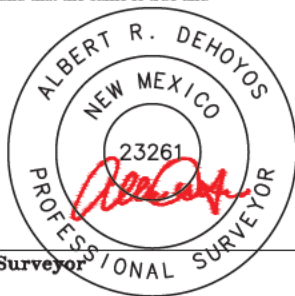
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	17	26-S	34-E		100' N	1323' W	32.050423	103.496174	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	3	100' S	1323' W	32.000547	103.496115	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		

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Signature  Date 6/29/2026		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst		Certificate Number 23261	Date of Survey 05/21/2025
Email Address rebecca.deal@dvn.com			

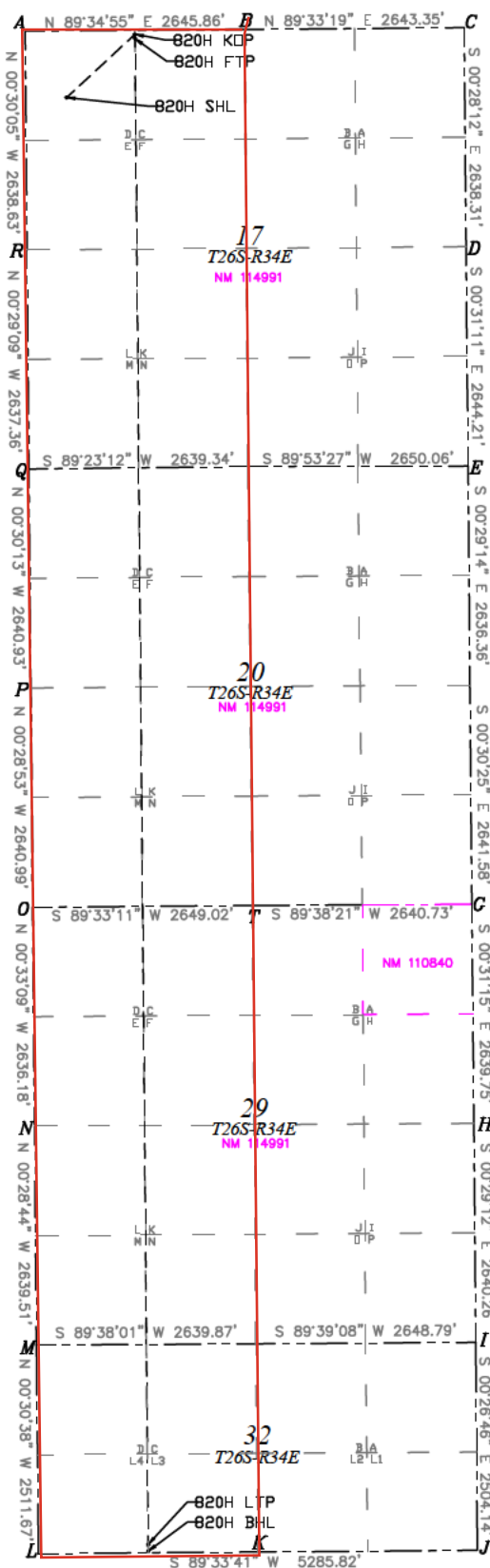
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SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 805' FNL 495' FWL SECTION 17 ELI 3368.2' N:382376.57/E:799886.92 LAT:32.048486/LON:103.498844
KICK OFF POINT 50' FNL 1323' FWL SECTION 17 N:383137.49/E:800708.29 LAT:32.050561/LON:103.496175
FIRST TAKE POINT 100' FNL 1323' FWL SECTION 17 N:383087.49/E:800708.73 LAT:32.050423/LON:103.496174
LAST TAKE POINT 100' FSL 1323' FWL SECTION 32 N:364943.38/E:800867.69 LAT:32.000547/LON:103.496115
BOTTOM HOLE LOCATION 20' FSL 1323' FWL SECTION 32 N:364863.38/E:800868.40 LAT:32.000327/LON:103.496115

A=N:383177.83/E:799384.88
B=N:383197.13/E:802030.67
C=N:383217.65/E:804673.95
D=N:380579.43/E:804695.59
E=N:377935.33/E:804719.58
F=N:375299.07/E:804742.00
G=N:372657.59/E:804765.37
H=N:370017.95/E:804789.36
I=N:367377.78/E:804811.79
J=N:364873.71/E:804831.28
K=N:364853.44/E:802182.24
L=N:364833.25/E:799545.61
M=N:367344.82/E:799523.23
N=N:369984.24/E:799501.17
O=N:372620.30/E:799475.74
P=N:375261.20/E:799453.55
Q=N:377902.03/E:799430.34
R=N:380539.29/E:799407.97
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C-102 Submit Electronically Via OCD Permitting	of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-56033	Pool Code 72860	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code 338916	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 840H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3367.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		805' N	465' W	32.048486	103.498941	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	4	20' S	924' W	32.000327	103.497402	LEA

Dedicated Acres 1112.48	Infill or Defining Well INFILL	Defining Well API 30-025-56034	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		50' N	924' W	32.050561	103.497462	LEA

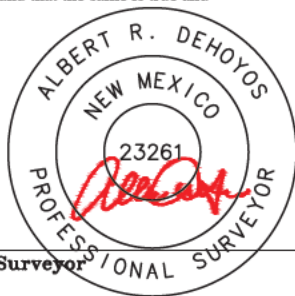
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		100' N	924' W	32.050424	103.497462	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	4	100' S	924' W	32.000547	103.497402	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 6/29/2026		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal, Regulatory Analyst Email Address rebecca.deal@dvn.com		Certificate Number 23261	Date of Survey 05/21/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 805' FNL 465' FWL SECTION 17 EL: 3367.7' N:382376.30/E:799856.92 LAT:32.048486/LON:103.498941
KICK OFF POINT 50' FNL 924' FWL SECTION 17 N:383134.58/E:800309.30 LAT:32.050561/LON:103.497462
FIRST TAKE POINT 100' FNL 924' FWL SECTION 17 N:383084.58/E:800309.74 LAT:32.050424/LON:103.497462
LAST TAKE POINT 100' FSL 924' FWL SECTION 32 N:364940.33/E:800468.70 LAT:32.000547/LON:103.497402
BOTTOM HOLE LOCATION 20' FSL 924' FWL SECTION 32 N:364860.33/E:800469.41 LAT:32.000327/LON:103.497402

A=N:383177.83/E:799384.88
B=N:383197.13/E:802030.67
C=N:383217.65/E:804673.95
D=N:380579.43/E:804695.59
E=N:377935.33/E:804719.58
F=N:375299.07/E:804742.00
G=N:372657.59/E:804765.37
H=N:370017.95/E:804789.36
I=N:367377.78/E:804811.79
J=N:364873.71/E:804831.28
K=N:364853.44/E:802182.24
L=N:364833.25/E:799545.61
M=N:367344.82/E:799523.23
N=N:369984.24/E:799501.17
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P=N:375261.20/E:799453.55
Q=N:377902.03/E:799430.34
R=N:380539.29/E:799407.97
S=N:377930.28/E:802069.52
T=N:372640.97/E:802124.69
U=N:367361.71/E:802163.04

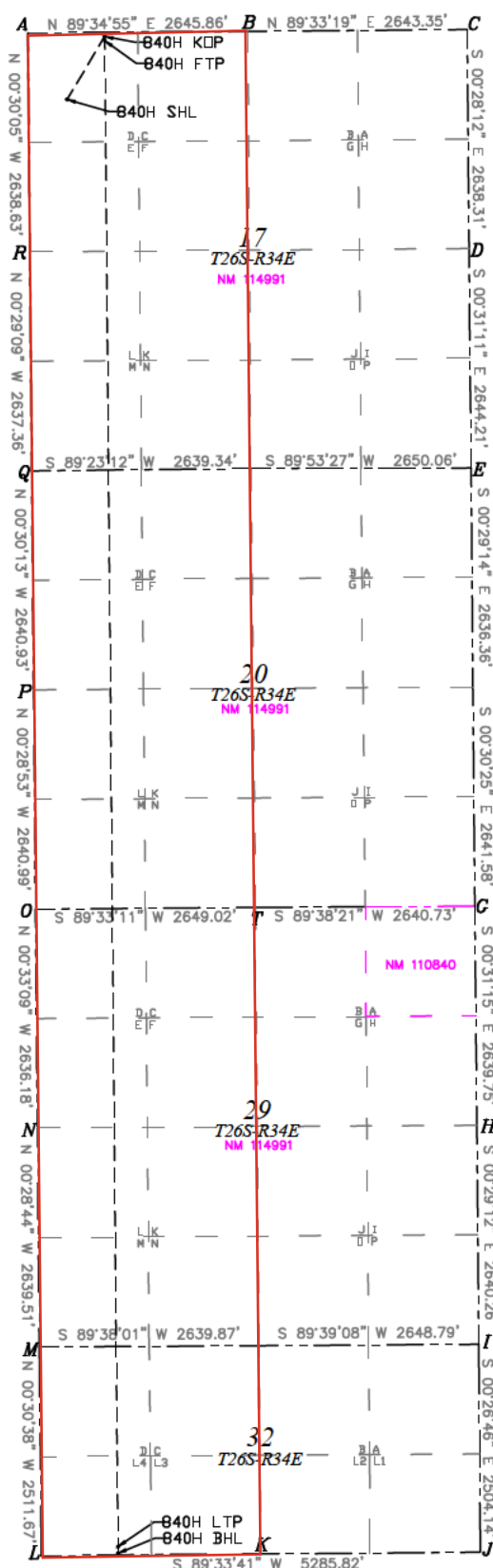
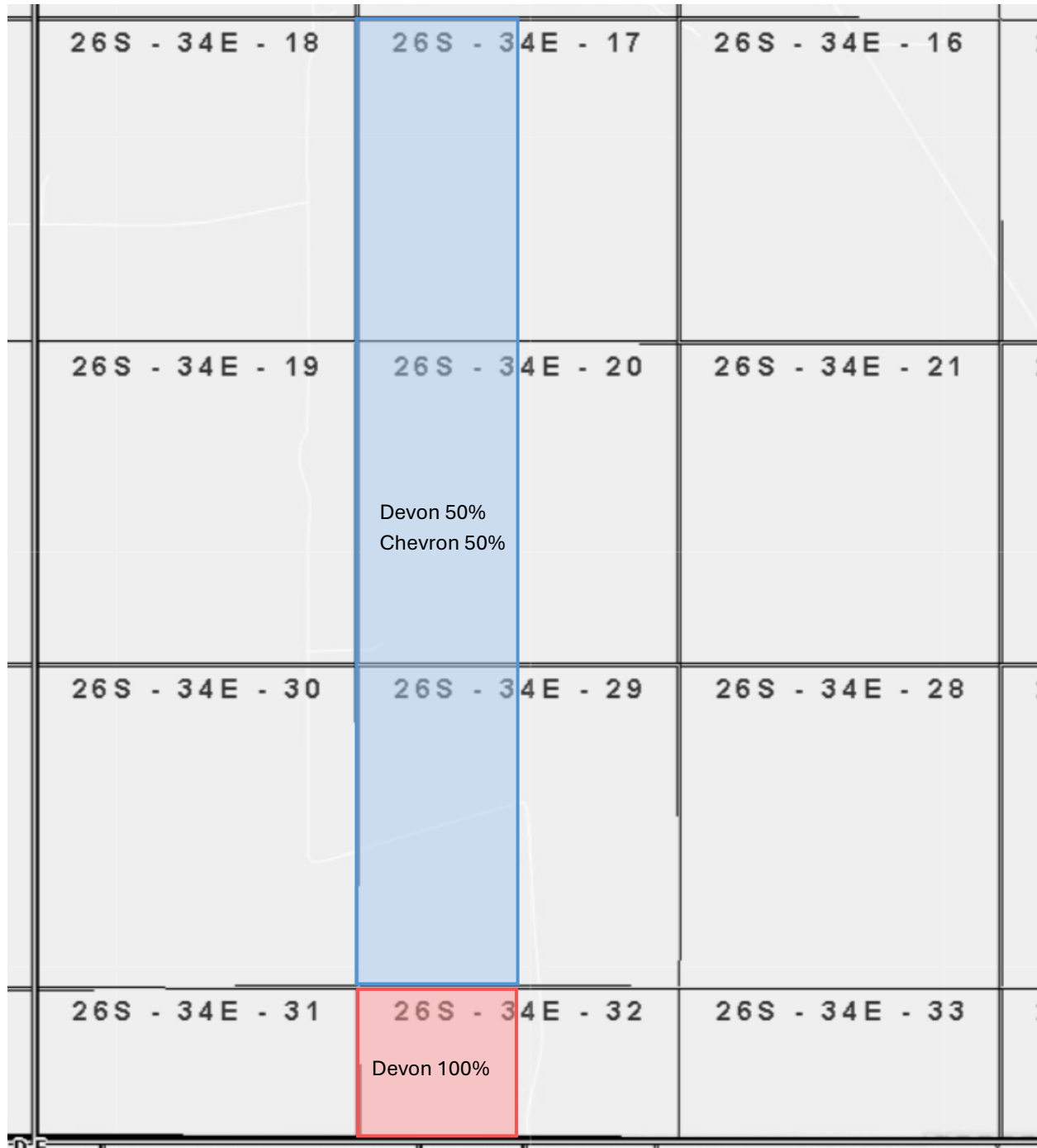


Exhibit A-4: Ownership by Tract Plat

(Case No. 26251)

W/2 of Sections 17, 20, 29 and N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular
Section 32, T26S-R34E, Lea County, New Mexico

Tract 1: USA NMNM 114991 (Fed) Tract 2: VB-2225-4 (State) 

Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A-4

Case No. 26251

W/2 of Sections 17, 20, 29 and N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32,
T26S-R34E, Lea County, New Mexico

NMNM 114991

Tract 1 WI	W/2 Sec. 17, 20, 29, T26S-R34E
50.00%	Devon Energy Production Company, L.P.
50.00%	Chevron U.S.A. Inc.*

100.00%	Total Committed Interest 50.00%	Total Uncommitted Interest 50.00%
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*Chevron committed to a JOA in the SW/4 of Section 20 and W/2 of Section 29. They are uncommitted in the W/2 of Section 17 and NW/4 of Section 29.

VB-2225-4

Tract 2 WI	N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular Section 32, T26S-R34E
100.00%	Devon Energy Production Company, L.P.

100.00%	Total Committed Interest 100.00%	Total Uncommitted Interest 00.00%
---------	----------------------------------	-----------------------------------

KEY: Parties highlighted in yellow are being pooled.



Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

April 21, 2026

Sent via email: afenojvmcbu@chevron.com
lauren.graham@chevron.com

Sent via FedEx: 8709 4829 1486

Chevron USA Inc
PO Box 740436
Dallas, TX 75373-0436

Re: Green Wave 17-32 Federal Com 800H, 801H, 820H, 821H, 840H, 841H
All of Sections 17, 20, 29 & 32, Township 26 South, Range 34 East
Lea County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill, complete, and equip the following horizontal wells in the referenced lands:

- Green Wave 17-32 Federal Com 800H, to be drilled as a 3.5 mile well to test the Wolfcamp B formation at a total vertical depth of 13,132' and total measured depth of 31,445'. The SHL will be located at 805' FNL and 435' FWL of Section 17, with a lateral extending in a southerly direction with an anticipated BHL of 20' FSL and 660' FWL of Section 32. Included is our Authority for Expenditure ("AFE") in the gross amount of \$12,322,943.00 being the total estimated cost to drill and complete said well.
- Green Wave 17-32 Federal Com 801H, to be drilled as a 3.5 mile well to test the Wolfcamp B formation at a total vertical depth of 13,132' and total measured depth of 31,502'. The SHL will be located at 805' FNL and 525' FWL of Section 17, with a lateral extending in a southerly direction with an anticipated BHL of 20' FSL and 1,758' FWL of Section 32. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,817,943.00 being the total estimated cost to drill and complete said well.
- Green Wave 17-32 Federal Com 820H, to be drilled as a 3.5 mile well to test the Wolfcamp B formation at a total vertical depth of 13,376' and total measured depth of 31,623'. The SHL will be located at 805' FNL and 495' FWL of Section 17, with a lateral extending in a southerly direction with an anticipated BHL of 20' FSL and 1,323' FWL of Section 32. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,976,523.02 being the total estimated cost to drill and complete said well.
- Green Wave 17-32 Federal Com 821H, to be drilled as a 3.5 mile well to test the Wolfcamp B formation at a total vertical depth of 13,372' and total measured depth of 31,611'. The SHL will be located at 964' FNL and 2,076' FWL of Section 17, with a lateral extending in a southerly direction with an anticipated BHL of 20' FSL and 2,421' FWL of Section 32. Included is our Authority for Expenditure ("AFE") in the gross amount of \$12,466,627.02 being the total estimated cost to drill and complete said well.

Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A-5

- Green Wave 17-32 Federal Com 840H, to be drilled as a 3.5 mile well to test the Wolfcamp B formation at a total vertical depth of 13,511' and total measured depth of 31,703'. The SHL will be located at 805' FNL and 465' FWL of Section 17, with a lateral extending in a southerly direction with an anticipated BHL of 20' FSL and 924' FWL of Section 32. Included is our Authority for Expenditure ("AFE") in the gross amount of \$12,400,826.99 being the total estimated cost to drill and complete said well.
- Green Wave 17-32 Federal Com 841H, to be drilled as a 3.5 mile well to test the Wolfcamp B formation at a total vertical depth of 13,511' and total measured depth of 31,703'. The SHL will be located at 964' FNL and 2,046' FWL of Section 17, with a lateral extending in a southerly direction with an anticipated BHL of 20' FSL and 2,023' FWL of Section 32. Included is our Authority for Expenditure ("AFE") in the gross amount of \$12,385,930.99 being the total estimated cost to drill and complete said well.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the wells under the terms of the modified AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: Sections 17, 20, 29 and 32, T26S-R34E, depth limited
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Amber.Cooke@dv.com, and Devon will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest. If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,

Devon Energy Production Company, L.P.



Amber Cooke, CPL
Advising Landman

Green Wave 17-32 Federal Com 800H:

_____ I/We hereby elect to participate in the Green Wave 17-32 Federal Com 800H

_____ I/We hereby elect **not** to participate in the Green Wave 17-32 Federal Com 800H

Green Wave 17-32 Federal Com 801H:

_____ I/We hereby elect to participate in the Green Wave 17-32 Federal Com 801H

_____ I/We hereby elect **not** to participate in the Green Wave 17-32 Federal Com 801H

Green Wave 17-32 Federal Com 820H:

_____ I/We hereby elect to participate in the Green Wave 17-32 Federal Com 820H

_____ I/We hereby elect **not** to participate in the Green Wave 17-32 Federal Com 820H

Green Wave 17-32 Federal Com 821H:

_____ I/We hereby elect to participate in the Green Wave 17-32 Federal Com 821H

_____ I/We hereby elect **not** to participate in the Green Wave 17-32 Federal Com 821H

Green Wave 17-32 Federal Com 840H:

_____ I/We hereby elect to participate in the Green Wave 17-32 Federal Com 840H

_____ I/We hereby elect **not** to participate in the Green Wave 17-32 Federal Com 840H

Green Wave 17-32 Federal Com 841H:

_____ I/We hereby elect to participate in the Green Wave 17-32 Federal Com
841H

_____ I/We hereby elect **not** to participate in the Green Wave 17-32 Federal Com
841H

Chevron USA Inc.

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE # XX-172480.01		AFE Date:	4/21/2026
Well Name: GREEN WAVE 17-32 FEDERAL COM 800H		State:	NM
Cost Center Number: 1095141401		County/Parish:	LEA
Legal Description:			
Revision: ☐			

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	219.00	0.00	0.00	219.00
6040110	CHEMICALS - OTHER	0.00	300,287.70	0.00	300,287.70
6060100	DYED LIQUID FUELS	114,756.63	372,121.48	0.00	486,878.11
6060130	GASEOUS FUELS	0.00	243,305.82	0.00	243,305.82
6080100	DISPOSAL - SOLIDS	145,635.80	5,262.50	0.00	150,898.30
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	182,400.00	0.00	182,400.00
6090100	FLUIDS - WATER	49,713.27	85,457.73	0.00	135,171.00
6090120	RECYC TREAT&PROC-H2O	0.00	291,782.52	0.00	291,782.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	64,176.25	0.00	111,176.25
6120100	I & C SERVICES	0.00	92,312.50	0.00	92,312.50
6130170	COMM SVCS - WAN	7,227.04	7,405.68	0.00	14,632.72
6130360	RTOC - ENGINEERING	0.00	12,074.14	0.00	12,074.14
6130370	RTOC - GEOSTEERING	10,293.06	0.00	0.00	10,293.06
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,665.04	471,043.33	0.00	478,708.37
6160100	MATERIALS & SUPPLIES	20,805.11	0.00	0.00	20,805.11
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	126,177.91	0.00	126,177.91
6190100	TRCKG&HL-SOLID&FLUID	52,560.29	0.00	0.00	52,560.29
6190110	TRUCKING&HAUL OF EQP	52,560.29	44,725.00	0.00	97,285.29
6200130	CONSLT & PROJECT SVC	156,585.86	137,381.52	0.00	293,967.38
6230120	SAFETY SERVICES	47,304.26	6,902.15	0.00	54,206.41
6300270	SOLIDS CONTROL SRVCS	97,455.53	0.00	0.00	97,455.53
6310120	STIMULATION SERVICES	0.00	1,516,342.27	0.00	1,516,342.27
6310200	CASING & TUBULAR SVC	163,374.90	0.00	0.00	163,374.90
6310250	CEMENTING SERVICES	215,000.00	0.00	0.00	215,000.00
6310280	DAYWORK COSTS	748,680.00	0.00	0.00	748,680.00
6310300	DIRECTIONAL SERVICES	306,820.68	0.00	0.00	306,820.68
6310310	DRILL BITS	118,479.65	0.00	0.00	118,479.65
6310330	DRILL&COMP FLUID&SVC	402,962.21	15,777.33	0.00	418,739.54
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	32,412.18	0.00	0.00	32,412.18
6310480	TSTNG-WELL, PL & OTH	0.00	174,187.08	0.00	174,187.08
6310600	MISC PUMPING SERVICE	0.00	72,179.00	0.00	72,179.00
6320100	EQPMNT SVC-SRF RNTL	156,147.86	219,265.64	0.00	375,413.50
6320110	EQUIP SVC - DOWNHOLE	129,867.71	47,342.15	0.00	177,209.86
6320160	WELDING SERVICES	4,161.02	0.00	0.00	4,161.02
6320190	WATER TRANSFER	0.00	226,064.68	0.00	226,064.68
6350100	CONSTRUCTION SVC	0.00	275,887.50	0.00	275,887.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172480.01

Well Name: GREEN WAVE 17-32 FEDERAL COM 800H

Cost Center Number: 1095141401

Legal Description:

Revision: ☐

AFE Date: 4/21/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,475.15	0.00	8,475.15
6550110	MISCELLANEOUS SVC	54,969.30	0.00	0.00	54,969.30
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	15,330.08	53,758.37	0.00	69,088.45
6740340	TAXES OTHER	0.00	37,671.18	0.00	37,671.18
	Total Intangibles	3,732,986.77	5,117,618.58	0.00	8,850,605.35

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	168,304.28	0.00	168,304.28
6120120	MEASUREMENT EQUIP	0.00	42,971.25	0.00	42,971.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	311,675.00	0.00	311,675.00
6300220	STORAGE VESSEL&TANKS	0.00	50,050.00	0.00	50,050.00
6300230	PUMPS - SURFACE	0.00	17,185.00	0.00	17,185.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	859,046.51	0.00	859,046.51
6310420	TUBING & COMPONENTS	0.00	89,600.00	0.00	89,600.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	37,692.00	0.00	0.00	37,692.00
6310540	INTERMEDIATE CASING	483,455.00	0.00	0.00	483,455.00
6310550	PRODUCTION CASING	715,050.00	0.00	0.00	715,050.00
6310580	CASING COMPONENTS	42,705.23	0.00	0.00	42,705.23
6330100	PIPE,FIT,FLANG,CPLNG	0.00	400,077.13	0.00	400,077.13
	Total Tangibles	1,353,902.23	2,118,435.42	0.00	3,472,337.65

TOTAL ESTIMATED COST	5,086,889.00	7,236,054.00	0.00	12,322,943.00
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172481.01		AFE Date:	4/22/2026
Well Name: GREEN WAVE 17-32 FEDERAL COM 801H		State:	NM
Cost Center Number: 1095141501		County/Parish:	LEA
Legal Description:			
Revision: ☐			

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	219.00	0.00	0.00	219.00
6040110	CHEMICALS - OTHER	0.00	300,287.70	0.00	300,287.70
6060100	DYED LIQUID FUELS	114,756.63	372,121.48	0.00	486,878.11
6060130	GASEOUS FUELS	0.00	243,305.82	0.00	243,305.82
6080100	DISPOSAL - SOLIDS	145,635.80	5,262.50	0.00	150,898.30
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	182,400.00	0.00	182,400.00
6090100	FLUIDS - WATER	49,713.27	85,457.73	0.00	135,171.00
6090120	RECYC TREAT&PROC-H2O	0.00	291,782.52	0.00	291,782.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	64,176.25	0.00	111,176.25
6120100	I & C SERVICES	0.00	92,312.50	0.00	92,312.50
6130170	COMM SVCS - WAN	7,227.04	7,405.68	0.00	14,632.72
6130360	RTOC - ENGINEERING	0.00	12,074.14	0.00	12,074.14
6130370	RTOC - GEOSTEERING	10,293.06	0.00	0.00	10,293.06
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,665.04	471,043.33	0.00	478,708.37
6160100	MATERIALS & SUPPLIES	20,805.11	0.00	0.00	20,805.11
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	126,177.91	0.00	126,177.91
6190100	TRCKG&HL-SOLID&FLUID	52,560.29	0.00	0.00	52,560.29
6190110	TRUCKING&HAUL OF EQP	52,560.29	44,725.00	0.00	97,285.29
6200130	CONSLT & PROJECT SVC	156,585.86	137,381.52	0.00	293,967.38
6230120	SAFETY SERVICES	47,304.26	6,902.15	0.00	54,206.41
6300270	SOLIDS CONTROL SRVCS	97,455.53	0.00	0.00	97,455.53
6310120	STIMULATION SERVICES	0.00	1,516,342.27	0.00	1,516,342.27
6310200	CASING & TUBULAR SVC	163,374.90	0.00	0.00	163,374.90
6310250	CEMENTING SERVICES	215,000.00	0.00	0.00	215,000.00
6310280	DAYWORK COSTS	748,680.00	0.00	0.00	748,680.00
6310300	DIRECTIONAL SERVICES	306,820.68	0.00	0.00	306,820.68
6310310	DRILL BITS	118,479.65	0.00	0.00	118,479.65
6310330	DRILL&COMP FLUID&SVC	402,962.21	15,777.33	0.00	418,739.54
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	32,412.18	0.00	0.00	32,412.18
6310480	TSTNG-WELL, PL & OTH	0.00	174,187.08	0.00	174,187.08
6310600	MISC PUMPING SERVICE	0.00	72,179.00	0.00	72,179.00
6320100	EQPMNT SVC-SRF RNTL	156,147.86	219,265.64	0.00	375,413.50
6320110	EQUIP SVC - DOWNHOLE	129,867.71	47,342.15	0.00	177,209.86
6320160	WELDING SERVICES	4,161.02	0.00	0.00	4,161.02
6320190	WATER TRANSFER	0.00	226,064.68	0.00	226,064.68
6350100	CONSTRUCTION SVC	0.00	275,887.50	0.00	275,887.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172481.01

Well Name: GREEN WAVE 17-32 FEDERAL COM 801H

Cost Center Number: 1095141501

Legal Description:

Revision: ☐

AFE Date: 4/22/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,475.15	0.00	8,475.15
6550110	MISCELLANEOUS SVC	54,969.30	0.00	0.00	54,969.30
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	15,330.08	53,758.37	0.00	69,088.45
6740340	TAXES OTHER	0.00	37,671.18	0.00	37,671.18
	Total Intangibles	3,227,986.77	5,117,618.58	0.00	8,345,605.35

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	168,304.28	0.00	168,304.28
6120120	MEASUREMENT EQUIP	0.00	42,971.25	0.00	42,971.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	311,675.00	0.00	311,675.00
6300220	STORAGE VESSEL&TANKS	0.00	50,050.00	0.00	50,050.00
6300230	PUMPS - SURFACE	0.00	17,185.00	0.00	17,185.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	859,046.51	0.00	859,046.51
6310420	TUBING & COMPONENTS	0.00	89,600.00	0.00	89,600.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	37,692.00	0.00	0.00	37,692.00
6310540	INTERMEDIATE CASING	483,455.00	0.00	0.00	483,455.00
6310550	PRODUCTION CASING	715,050.00	0.00	0.00	715,050.00
6310580	CASING COMPONENTS	42,705.23	0.00	0.00	42,705.23
6330100	PIPE,FIT,FLANG,CPLNG	0.00	400,077.13	0.00	400,077.13
	Total Tangibles	1,353,902.23	2,118,435.42	0.00	3,472,337.65

TOTAL ESTIMATED COST	4,581,889.00	7,236,054.00	0.00	11,817,943.00
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172485.01		AFE Date:	4/22/2026
Well Name: GREEN WAVE 17-32 FEDERAL COM 820H		State:	NM
Cost Center Number: 1095141801		County/Parish:	LEA
Legal Description:			
Revision: ☐			

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	230.29	0.00	0.00	230.29
6040110	CHEMICALS - OTHER	0.00	300,287.70	0.00	300,287.70
6060100	DYED LIQUID FUELS	120,671.80	372,121.48	0.00	492,793.28
6060130	GASEOUS FUELS	0.00	243,305.82	0.00	243,305.82
6080100	DISPOSAL - SOLIDS	153,142.65	5,262.50	0.00	158,405.15
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	182,400.00	0.00	182,400.00
6090100	FLUIDS - WATER	52,275.76	85,457.73	0.00	137,733.49
6090120	RECYC TREAT&PROC-H2O	0.00	291,782.52	0.00	291,782.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	64,176.25	0.00	111,176.25
6120100	I & C SERVICES	0.00	92,312.50	0.00	92,312.50
6130170	COMM SVCS - WAN	7,599.56	7,405.68	0.00	15,005.24
6130360	RTOC - ENGINEERING	0.00	12,074.14	0.00	12,074.14
6130370	RTOC - GEOSTEERING	10,823.62	0.00	0.00	10,823.62
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	8,060.14	471,043.33	0.00	479,103.47
6160100	MATERIALS & SUPPLIES	21,877.52	0.00	0.00	21,877.52
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	126,177.91	0.00	126,177.91
6190100	TRCKG&HL-SOLID&FLUID	55,269.53	0.00	0.00	55,269.53
6190110	TRUCKING&HAUL OF EQP	55,269.53	44,725.00	0.00	99,994.53
6200130	CONSLT & PROJECT SVC	164,657.14	137,381.52	0.00	302,038.66
6230120	SAFETY SERVICES	49,742.58	6,902.15	0.00	56,644.73
6300270	SOLIDS CONTROL SRVCS	102,478.92	0.00	0.00	102,478.92
6310120	STIMULATION SERVICES	0.00	1,516,342.27	0.00	1,516,342.27
6310200	CASING & TUBULAR SVC	171,796.12	0.00	0.00	171,796.12
6310250	CEMENTING SERVICES	215,000.00	0.00	0.00	215,000.00
6310280	DAYWORK COSTS	783,700.00	0.00	0.00	783,700.00
6310300	DIRECTIONAL SERVICES	322,635.87	0.00	0.00	322,635.87
6310310	DRILL BITS	124,586.73	0.00	0.00	124,586.73
6310330	DRILL&COMP FLUID&SVC	423,733.05	15,777.33	0.00	439,510.38
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	34,082.88	0.00	0.00	34,082.88
6310480	TSTNG-WELL, PL & OTH	0.00	174,187.08	0.00	174,187.08
6310600	MISC PUMPING SERVICE	0.00	72,179.00	0.00	72,179.00
6320100	EQPMNT SVC-SRF RNTL	164,196.56	219,265.64	0.00	383,462.20
6320110	EQUIP SVC - DOWNHOLE	136,561.79	47,342.15	0.00	183,903.94
6320160	WELDING SERVICES	4,375.50	0.00	0.00	4,375.50
6320190	WATER TRANSFER	0.00	226,064.68	0.00	226,064.68
6350100	CONSTRUCTION SVC	0.00	275,887.50	0.00	275,887.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172485.01

Well Name: GREEN WAVE 17-32 FEDERAL COM 820H

Cost Center Number: 1095141801

Legal Description:

Revision: ☐

AFE Date: 4/22/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,475.15	0.00	8,475.15
6550110	MISCELLANEOUS SVC	57,802.71	0.00	0.00	57,802.71
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	16,120.28	53,758.37	0.00	69,878.65
6740340	TAXES OTHER	0.00	37,671.18	0.00	37,671.18
	Total Intangibles	3,373,690.53	5,117,618.58	0.00	8,491,309.11

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	168,304.28	0.00	168,304.28
6120120	MEASUREMENT EQUIP	0.00	42,971.25	0.00	42,971.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	311,675.00	0.00	311,675.00
6300220	STORAGE VESSEL&TANKS	0.00	50,050.00	0.00	50,050.00
6300230	PUMPS - SURFACE	0.00	17,185.00	0.00	17,185.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	859,046.51	0.00	859,046.51
6310420	TUBING & COMPONENTS	0.00	89,600.00	0.00	89,600.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	37,692.00	0.00	0.00	37,692.00
6310540	INTERMEDIATE CASING	490,725.00	0.00	0.00	490,725.00
6310550	PRODUCTION CASING	718,455.00	0.00	0.00	718,455.00
6310580	CASING COMPONENTS	44,906.49	0.00	0.00	44,906.49
6330100	PIPE,FIT,FLANG,CPLNG	0.00	400,077.13	0.00	400,077.13
	Total Tangibles	1,366,778.49	2,118,435.42	0.00	3,485,213.91

TOTAL ESTIMATED COST	4,740,469.02	7,236,054.00	0.00	11,976,523.02
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-172486.01		AFE Date:	4/22/2026
Well Name: GREEN WAVE 17-32 FEDERAL COM 821H		State:	NM
Cost Center Number: 1095141901		County/Parish:	LEA
Legal Description:			
Revision: ☐			

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	230.29	0.00	0.00	230.29
6040110	CHEMICALS - OTHER	0.00	300,287.70	0.00	300,287.70
6060100	DYED LIQUID FUELS	120,671.80	372,121.48	0.00	492,793.28
6060130	GASEOUS FUELS	0.00	243,305.82	0.00	243,305.82
6080100	DISPOSAL - SOLIDS	153,142.65	5,262.50	0.00	158,405.15
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	160,800.00	0.00	160,800.00
6090100	FLUIDS - WATER	52,275.76	85,457.73	0.00	137,733.49
6090120	RECYC TREAT&PROC-H2O	0.00	291,782.52	0.00	291,782.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	64,176.25	0.00	116,509.58
6120100	I & C SERVICES	0.00	92,312.50	0.00	92,312.50
6130170	COMM SVCS - WAN	7,599.56	7,405.68	0.00	15,005.24
6130360	RTOC - ENGINEERING	0.00	12,074.14	0.00	12,074.14
6130370	RTOC - GEOSTEERING	10,823.62	0.00	0.00	10,823.62
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	8,060.14	471,043.33	0.00	479,103.47
6160100	MATERIALS & SUPPLIES	21,877.52	0.00	0.00	21,877.52
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	126,177.91	0.00	126,177.91
6190100	TRCKG&HL-SOLID&FLUID	55,269.53	0.00	0.00	55,269.53
6190110	TRUCKING&HAUL OF EQP	55,269.53	44,725.00	0.00	99,994.53
6200130	CONSLT & PROJECT SVC	164,657.14	137,381.52	0.00	302,038.66
6230120	SAFETY SERVICES	49,742.58	6,902.15	0.00	56,644.73
6300270	SOLIDS CONTROL SRVCS	102,478.92	0.00	0.00	102,478.92
6310120	STIMULATION SERVICES	0.00	1,516,342.27	0.00	1,516,342.27
6310200	CASING & TUBULAR SVC	171,796.12	0.00	0.00	171,796.12
6310250	CEMENTING SERVICES	215,000.00	0.00	0.00	215,000.00
6310280	DAYWORK COSTS	783,700.00	0.00	0.00	783,700.00
6310300	DIRECTIONAL SERVICES	322,635.87	0.00	0.00	322,635.87
6310310	DRILL BITS	124,586.73	0.00	0.00	124,586.73
6310330	DRILL&COMP FLUID&SVC	423,733.05	15,777.33	0.00	439,510.38
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	34,082.88	0.00	0.00	34,082.88
6310480	TSTNG-WELL, PL & OTH	0.00	174,187.08	0.00	174,187.08
6310600	MISC PUMPING SERVICE	0.00	72,179.00	0.00	72,179.00
6320100	EQPMNT SVC-SRF RNTL	164,196.56	219,265.64	0.00	383,462.20
6320110	EQUIP SVC - DOWNHOLE	136,561.79	47,342.15	0.00	183,903.94
6320160	WELDING SERVICES	4,375.50	0.00	0.00	4,375.50
6320190	WATER TRANSFER	0.00	226,064.68	0.00	226,064.68
6350100	CONSTRUCTION SVC	0.00	275,887.50	0.00	275,887.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172486.01

Well Name: GREEN WAVE 17-32 FEDERAL COM 821H

Cost Center Number: 1095141901

Legal Description:

Revision: ☐

AFE Date: 4/22/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,475.15	0.00	8,475.15
6550110	MISCELLANEOUS SVC	57,802.71	0.00	0.00	57,802.71
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	16,120.28	53,758.37	0.00	69,878.65
6740340	TAXES OTHER	0.00	36,375.18	0.00	36,375.18
	Total Intangibles	3,886,690.53	5,094,722.58	0.00	8,981,413.11

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	168,304.28	0.00	168,304.28
6120120	MEASUREMENT EQUIP	0.00	42,971.25	0.00	42,971.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	311,675.00	0.00	311,675.00
6300220	STORAGE VESSEL&TANKS	0.00	50,050.00	0.00	50,050.00
6300230	PUMPS - SURFACE	0.00	17,185.00	0.00	17,185.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	859,046.51	0.00	859,046.51
6310420	TUBING & COMPONENTS	0.00	89,600.00	0.00	89,600.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	37,692.00	0.00	0.00	37,692.00
6310540	INTERMEDIATE CASING	490,725.00	0.00	0.00	490,725.00
6310550	PRODUCTION CASING	718,455.00	0.00	0.00	718,455.00
6310580	CASING COMPONENTS	44,906.49	0.00	0.00	44,906.49
6330100	PIPE,FIT,FLANG,CPLNG	0.00	400,077.13	0.00	400,077.13
	Total Tangibles	1,366,778.49	2,118,435.42	0.00	3,485,213.91

TOTAL ESTIMATED COST	5,253,469.02	7,213,158.00	0.00	12,466,627.02
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172489.01		AFE Date:	4/22/2026
Well Name: GREEN WAVE 17-32 FEDERAL COM 840H		State:	NM
Cost Center Number: 1095142201		County/Parish:	LEA
Legal Description:			
Revision: ☐			

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	261.96	0.00	0.00	261.96
6040110	CHEMICALS - OTHER	0.00	300,287.70	0.00	300,287.70
6060100	DYED LIQUID FUELS	137,264.47	372,121.48	0.00	509,385.95
6060130	GASEOUS FUELS	0.00	243,305.82	0.00	243,305.82
6080100	DISPOSAL - SOLIDS	174,200.14	5,262.50	0.00	179,462.64
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	182,400.00	0.00	182,400.00
6090100	FLUIDS - WATER	59,463.81	85,457.73	0.00	144,921.54
6090120	RECYC TREAT&PROC-H2O	0.00	291,782.52	0.00	291,782.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	64,176.25	0.00	111,176.25
6120100	I & C SERVICES	0.00	92,312.50	0.00	92,312.50
6130170	COMM SVCS - WAN	8,644.52	7,405.68	0.00	16,050.20
6130360	RTOC - ENGINEERING	0.00	12,074.14	0.00	12,074.14
6130370	RTOC - GEOSTEERING	12,311.89	0.00	0.00	12,311.89
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,168.43	471,043.33	0.00	480,211.76
6160100	MATERIALS & SUPPLIES	24,885.73	0.00	0.00	24,885.73
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	126,177.91	0.00	126,177.91
6190100	TRCKG&HL-SOLID&FLUID	62,869.22	0.00	0.00	62,869.22
6190110	TRUCKING&HAUL OF EQP	62,869.22	44,725.00	0.00	107,594.22
6200130	CONSLT & PROJECT SVC	187,297.90	137,381.52	0.00	324,679.42
6230120	SAFETY SERVICES	56,582.30	6,902.15	0.00	63,484.45
6300270	SOLIDS CONTROL SRVCS	116,570.02	0.00	0.00	116,570.02
6310120	STIMULATION SERVICES	0.00	1,516,342.27	0.00	1,516,342.27
6310200	CASING & TUBULAR SVC	195,418.50	0.00	0.00	195,418.50
6310250	CEMENTING SERVICES	215,000.00	0.00	0.00	215,000.00
6310280	DAYWORK COSTS	898,620.00	0.00	0.00	898,620.00
6310300	DIRECTIONAL SERVICES	366,999.10	0.00	0.00	366,999.10
6310310	DRILL BITS	141,717.71	0.00	0.00	141,717.71
6310330	DRILL&COMP FLUID&SVC	481,997.38	15,777.33	0.00	497,774.71
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	38,769.35	0.00	0.00	38,769.35
6310480	TSTNG-WELL, PL & OTH	0.00	174,187.08	0.00	174,187.08
6310600	MISC PUMPING SERVICE	0.00	72,179.00	0.00	72,179.00
6320100	EQPMNT SVC-SRF RNTL	186,773.99	219,265.64	0.00	406,039.63
6320110	EQUIP SVC - DOWNHOLE	155,339.37	47,342.15	0.00	202,681.52
6320160	WELDING SERVICES	4,977.15	0.00	0.00	4,977.15
6320190	WATER TRANSFER	0.00	226,064.68	0.00	226,064.68
6350100	CONSTRUCTION SVC	0.00	275,887.50	0.00	275,887.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172489.01

Well Name: GREEN WAVE 17-32 FEDERAL COM 840H

Cost Center Number: 1095142201

Legal Description:

Revision: ☐

AFE Date: 4/22/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,475.15	0.00	8,475.15
6550110	MISCELLANEOUS SVC	65,750.73	0.00	0.00	65,750.73
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	18,336.86	53,758.37	0.00	72,095.23
6740340	TAXES OTHER	0.00	37,671.18	0.00	37,671.18
	Total Intangibles	3,799,089.75	5,117,618.58	0.00	8,916,708.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	168,304.28	0.00	168,304.28
6120120	MEASUREMENT EQUIP	0.00	42,971.25	0.00	42,971.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	311,675.00	0.00	311,675.00
6300220	STORAGE VESSEL&TANKS	0.00	50,050.00	0.00	50,050.00
6300230	PUMPS - SURFACE	0.00	17,185.00	0.00	17,185.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	859,046.51	0.00	859,046.51
6310420	TUBING & COMPONENTS	0.00	89,600.00	0.00	89,600.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	37,692.00	0.00	0.00	37,692.00
6310540	INTERMEDIATE CASING	483,455.00	0.00	0.00	483,455.00
6310550	PRODUCTION CASING	718,455.00	0.00	0.00	718,455.00
6310580	CASING COMPONENTS	51,081.24	0.00	0.00	51,081.24
6330100	PIPE,FIT,FLANG,CPLNG	0.00	400,077.13	0.00	400,077.13
	Total Tangibles	1,365,683.24	2,118,435.42	0.00	3,484,118.66

TOTAL ESTIMATED COST	5,164,772.99	7,236,054.00	0.00	12,400,826.99
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172491.01		AFE Date: 4/22/2026	
Well Name: GREEN WAVE 17-32 FEDERAL COM 841H		State: NM	
Cost Center Number: 1095142301		County/Parish: LEA	
Legal Description:			
Revision: ☐			

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	262.07	0.00	0.00	262.07
6040110	CHEMICALS - OTHER	0.00	300,287.70	0.00	300,287.70
6060100	DYED LIQUID FUELS	137,323.95	372,121.48	0.00	509,445.43
6060130	GASEOUS FUELS	0.00	243,305.82	0.00	243,305.82
6080100	DISPOSAL - SOLIDS	174,275.62	5,262.50	0.00	179,538.12
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	160,800.00	0.00	160,800.00
6090100	FLUIDS - WATER	59,489.57	85,457.73	0.00	144,947.30
6090120	RECYC TREAT&PROC-H2O	0.00	291,782.52	0.00	291,782.52
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	26,166.67	0.00	0.00	26,166.67
6110130	ROAD&SITE PREP SVC	52,333.33	64,176.25	0.00	116,509.58
6120100	I & C SERVICES	0.00	92,312.50	0.00	92,312.50
6130170	COMM SVCS - WAN	8,648.26	7,405.68	0.00	16,053.94
6130360	RTOC - ENGINEERING	0.00	12,074.14	0.00	12,074.14
6130370	RTOC - GEOSTEERING	12,317.22	0.00	0.00	12,317.22
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	9,172.40	471,043.33	0.00	480,215.73
6160100	MATERIALS & SUPPLIES	24,896.52	0.00	0.00	24,896.52
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	126,177.91	0.00	126,177.91
6190100	TRCKG&HL-SOLID&FLUID	62,896.46	0.00	0.00	62,896.46
6190110	TRUCKING&HAUL OF EQP	62,896.46	44,725.00	0.00	107,621.46
6200130	CONSLT & PROJECT SVC	187,379.05	137,381.52	0.00	324,760.57
6230120	SAFETY SERVICES	56,606.82	6,902.15	0.00	63,508.97
6300270	SOLIDS CONTROL SRVCS	116,620.53	0.00	0.00	116,620.53
6310120	STIMULATION SERVICES	0.00	1,516,342.27	0.00	1,516,342.27
6310200	CASING & TUBULAR SVC	195,503.18	0.00	0.00	195,503.18
6310250	CEMENTING SERVICES	215,000.00	0.00	0.00	215,000.00
6310280	DAYWORK COSTS	898,620.00	0.00	0.00	898,620.00
6310300	DIRECTIONAL SERVICES	367,158.11	0.00	0.00	367,158.11
6310310	DRILL BITS	141,779.11	0.00	0.00	141,779.11
6310330	DRILL&COMP FLUID&SVC	482,206.22	15,777.33	0.00	497,983.55
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	38,786.15	0.00	0.00	38,786.15
6310480	TSTNG-WELL, PL & OTH	0.00	174,187.08	0.00	174,187.08
6310600	MISC PUMPING SERVICE	0.00	72,179.00	0.00	72,179.00
6320100	EQPMNT SVC-SRF RNTL	186,854.91	219,265.64	0.00	406,120.55
6320110	EQUIP SVC - DOWNHOLE	155,406.68	47,342.15	0.00	202,748.83
6320160	WELDING SERVICES	4,979.30	0.00	0.00	4,979.30
6320190	WATER TRANSFER	0.00	226,064.68	0.00	226,064.68
6350100	CONSTRUCTION SVC	0.00	275,887.50	0.00	275,887.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-172491.01

Well Name: GREEN WAVE 17-32 FEDERAL COM 841H

Cost Center Number: 1095142301

Legal Description:

Revision: ☐

AFE Date: 4/22/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,475.15	0.00	8,475.15
6550110	MISCELLANEOUS SVC	65,779.22	0.00	0.00	65,779.22
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	18,344.80	53,758.37	0.00	72,103.17
6740340	TAXES OTHER	0.00	36,375.18	0.00	36,375.18
	Total Intangibles	3,808,202.61	5,094,722.58	0.00	8,902,925.19

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	168,304.28	0.00	168,304.28
6120120	MEASUREMENT EQUIP	0.00	42,971.25	0.00	42,971.25
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	311,675.00	0.00	311,675.00
6300220	STORAGE VESSEL&TANKS	0.00	50,050.00	0.00	50,050.00
6300230	PUMPS - SURFACE	0.00	17,185.00	0.00	17,185.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	859,046.51	0.00	859,046.51
6310420	TUBING & COMPONENTS	0.00	89,600.00	0.00	89,600.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	37,692.00	0.00	0.00	37,692.00
6310540	INTERMEDIATE CASING	483,455.00	0.00	0.00	483,455.00
6310550	PRODUCTION CASING	717,320.00	0.00	0.00	717,320.00
6310580	CASING COMPONENTS	51,103.38	0.00	0.00	51,103.38
6330100	PIPE,FIT,FLANG,CPLNG	0.00	400,077.13	0.00	400,077.13
	Total Tangibles	1,364,570.38	2,118,435.42	0.00	3,483,005.80

TOTAL ESTIMATED COST	5,172,772.99	7,213,158.00	0.00	12,385,930.99
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Exhibit A-6: Chronology of Contact

(Case No. 26251)

W/2 of Sections 17, 20, 29 and N/2 NW/4 and Lots 3 and 4 (NW/4 equivalent) of irregular
Section 32, T26S-R34E, Lea County, New Mexico

Chronology of Contact with All Working Interest owners:

Chevron U.S.A. Inc.

4/23/2026 – Well proposals delivered to Chevron via FedEx.

4/24/2026 – Emailed well proposals to Chevron.

5/13/2026 – Email communication with Chevron.

5/28/2026 – Emailed Amendment to JOA to Chevron.

6/5/2026 – Email communication with Chevron.

6/8/2026 – Email communication with Chevron.

6/11/2026 – Email communication with Chevron.

6/23/2026 – Email communication with Chevron.

**Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A-6**

Exhibit A-7: Ownership Commitment (Case No. 26251)		
Devon Energy Green Wave 17-32 Federal Com 800H, 840H, 801H, 820H, 821H, 841H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Chevron U.S.A. Inc.	Uncommitted	N/A

Devon Energy Production Company, L.P.
Case No. 26251
Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26251

**SELF-AFFIRMED STATEMENT
OF DREW DESSLER**

1. I am a geologist with Devon Energy Production Company, L.P. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have 14 years of experience as a petroleum geologist and I received my Master of Science in Geology from Oklahoma State University. I have attached a copy of my curriculum vitae as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-2** is a regional locator map that identifies the Green Wave project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp B horizontal spacing unit that is the subject of this application.

4. **Exhibit B-3** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the **Green Wave 17-32 Federal Com 800H, Green Wave 17-32 Federal Com 840H, Green Wave 17-32 Federal Com 801H, Green Wave 17-32 Federal Com 820H, Green Wave 17-32 Federal Com 821H** and **Green Wave 17-32 Federal Com 841H** wells ("Wells") are represented by purple lines. Existing producing wells in the targeted interval are represented by solid black lines. This map identifies the cross-section running from A-A' with the cross-section wells' names and a black line in proximity to the proposed Wells.

**Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B**

5. **Exhibit B-4** is a Subsea Structure map of the Wolfcamp B formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with solid purple lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is relatively flat in the DSU area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** is a stratigraphic cross-section that identifies four wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp B formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a solid purple line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-6** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp B formation. The spacing unit is defined by a blue box and is labeled with the case number.

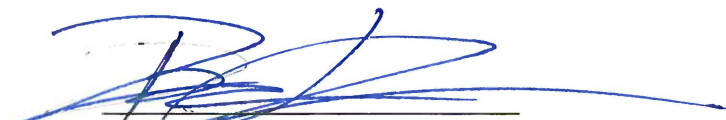
8. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Devon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


DREW DRESSLER

06/25/26
Date

DREW DRESSLER

Edmond, OK 73003 | 405-205-6767 | drew.dressler@dvnp.com

SUMMARY

Sr. Staff Geologist and asset team lead with 13+ years driving unconventional development across the Rockies and Permian Basin. Proven leader of cross-disciplinary teams, with a track record of building basin-wide strategy, delivering above IRR threshold returns, and developing geoscience talent. MBA and finance background strengthens communication across technical and business audiences and bridges geoscience with capital planning and decision-making.

PROFESSIONAL EXPERIENCE**Sr. Staff Geologist, Delaware Basin (New Mexico)**

Dec 2025 – Present

Devon Energy | Oklahoma City, OK

- Geology lead directing DSU-level development planning and drilling schedules in close partnership with asset engineering
- Mentor new-hire geologists on subsurface interpretation, asset operations, and cross-functional workflows
- Built company-wide dashboards using AI tools to integrate subsurface, operational, and production data into a single decision-support layer

Sr. Staff Geologist, Delaware Basin (Texas)

Jul 2024 – Dec 2025

Devon Energy | Oklahoma City, OK

- Led Texas Delaware Basin asset team of 12+ cross-disciplinary professionals, owning full-cycle development planning and execution from DSU design through drill schedule delivery
- Built and defended annual capital programs, managing cost forecasts and adjusting plans to reflect operational realities and corporate priorities
- Unified reservoir, completions, land, and regulatory teams around shared development priorities, keeping programs on schedule and on budget

Sr. Staff Geologist, Integrated Geoscience

Jan 2024 – Jul 2024

Devon Energy | Oklahoma City, OK

- Identified and matured growth prospects across the Lower 48, with primary focus on the Appalachia Basin, evaluating stacked pay opportunities and building prospect inventories for executive review
- Delivered prospect packages to the executive team, pairing technical subsurface analysis with economic screening to rank and prioritize capital opportunities

Sr. Staff Geologist, Asset Team Lead, Powder River Basin

Feb 2022 – Jan 2024

Devon Energy | Oklahoma City, OK

- Led cross-disciplinary asset team of 12+ across reservoir, land, regulatory, completions, and marketing to execute a unified multi-year PRB development plan
- Drove cost reductions that consistently pushed well economics above IRR thresholds, presenting and defending capital programs through corporate process to maximize efficiency across the portfolio

Senior Geologist, Powder River Basin

Feb 2018 – Feb 2022

Devon Energy | Oklahoma City, OK

- Led Niobrara and Turner interpretation and exploitation, delivering multi-year IRR competitive prospects, Atlas North and Apollo, previously unrecognized in the basin
- Executed multiple data trades to extend basin understanding during a sustained low-commodity environment
- BU Subsurface Lead on the Steinle project, unlocking key Turner-Niobrara stacking interactions
- Built and executed a multi-year lease protection strategy that preserved core acreage positions

Geologist II, Powder River Basin

Dec 2014 – Feb 2018

Devon Energy | Oklahoma City, OK

- Planned and executed all PRB horizontal wells, sustaining >95% in-zone placement in formations averaging less than 20 ft thick
- Partnered with completions and reservoir teams to refine well design and improve per-well returns
- Onboarded and mentored incoming geologists across operations, interpretation, and cross-functional workflows

Geologist

Jun 2012 – Dec 2014

QEP Resources | Denver, CO

- Originated first horizontal concept in Pinedale Field, tested favorably in 2015

Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B-1

- Owned strategy and execution across the Greater Green River Basin at 10-acre spacing
- Screened Rockies A&D opportunities and led basin-wide petrophysical analysis and normalization
- Built OIP/OGIP evaluation script that cut multi-division assessment time significantly
- Embedded with reservoir engineering team and began formal RE coursework at CSM to strengthen integrated asset development skills

EDUCATION

Master of Science in Finance In Progress

Auburn University

MBA, Finance 2020

Auburn University

Master of Science in Geology

Oklahoma State University

Thesis: Numerical and Hydrogeophysical Variable Density Flow Modeling of Mount Toondina Impact Crater, South Australia

Bachelor of Science in Geology

Oklahoma State University

TECHNICAL SKILLS

Subsurface Interpretation: Kingdom, StarSteer

Data & Analytics: Snowflake, SQL, Spotfire, Excel

AI & Automation: Claude (Anthropic), company-wide dashboard development and data integration

INDUSTRY & COMMUNITY LEADERSHIP

Board of Directors – Treasurer Jun 2020 – Jun 2022

Society of Petroleum Engineers (SPE) | Oklahoma City, OK

- Elected board member; oversaw budget and managed an investment account exceeding \$250,000
- Fostered cross-disciplinary collaboration between geology and engineering communities

Board of Directors – Treasurer Jan 2018 – Dec 2022

Oklahoma City Geological Society (OCGS) | Oklahoma City, OK

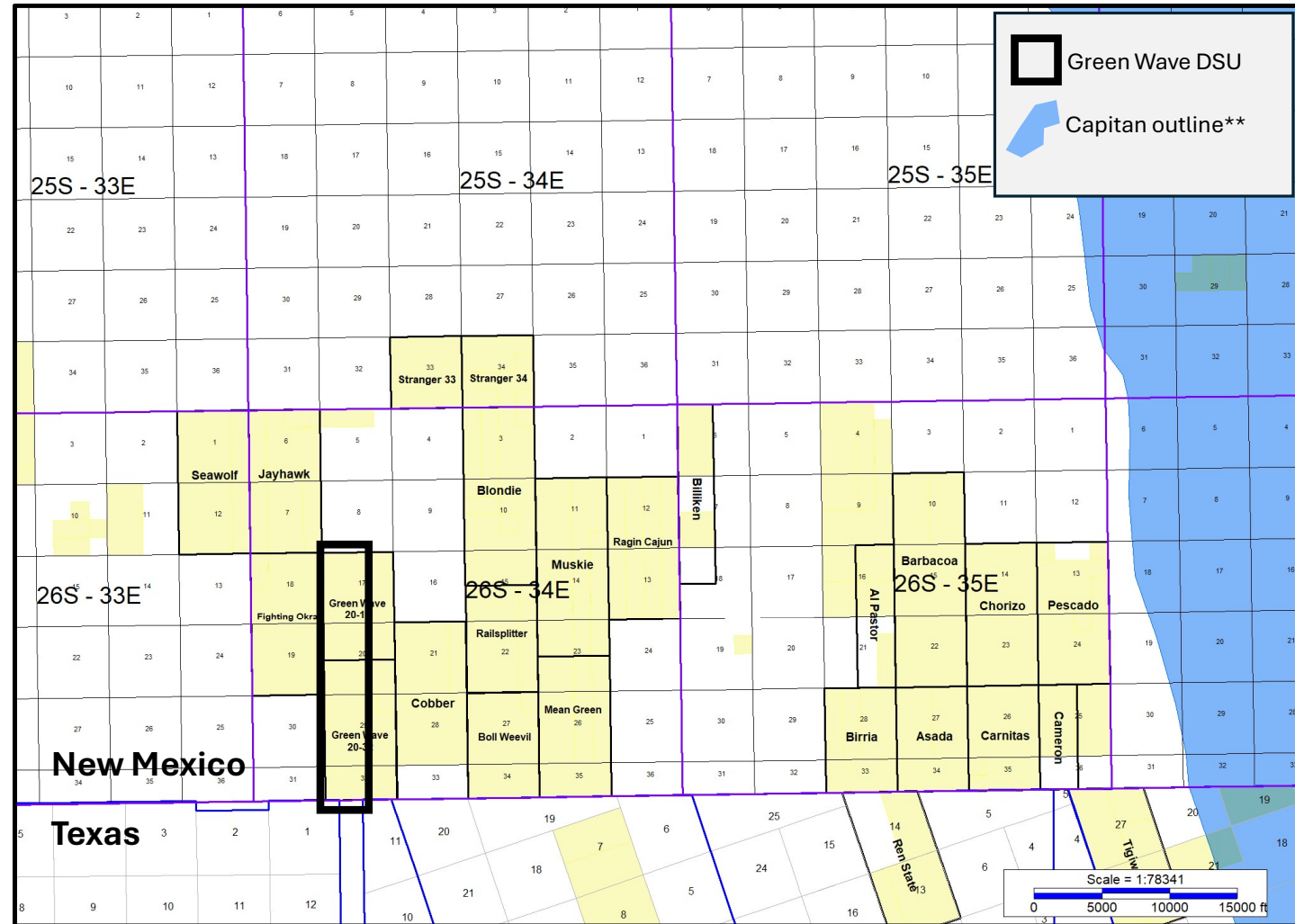
- Elected board member; guided budget planning and managed an investment account under \$250,000
- Drove new funding initiatives to expand society awareness and membership

Leadership Class Member 2022

Regional Foodbank of Oklahoma | Oklahoma City, OK

- Selected for the 2022 Leadership Class, focused on nonprofit governance, community impact, and organizational leadership

Exhibit B-2 – Case No. 26251



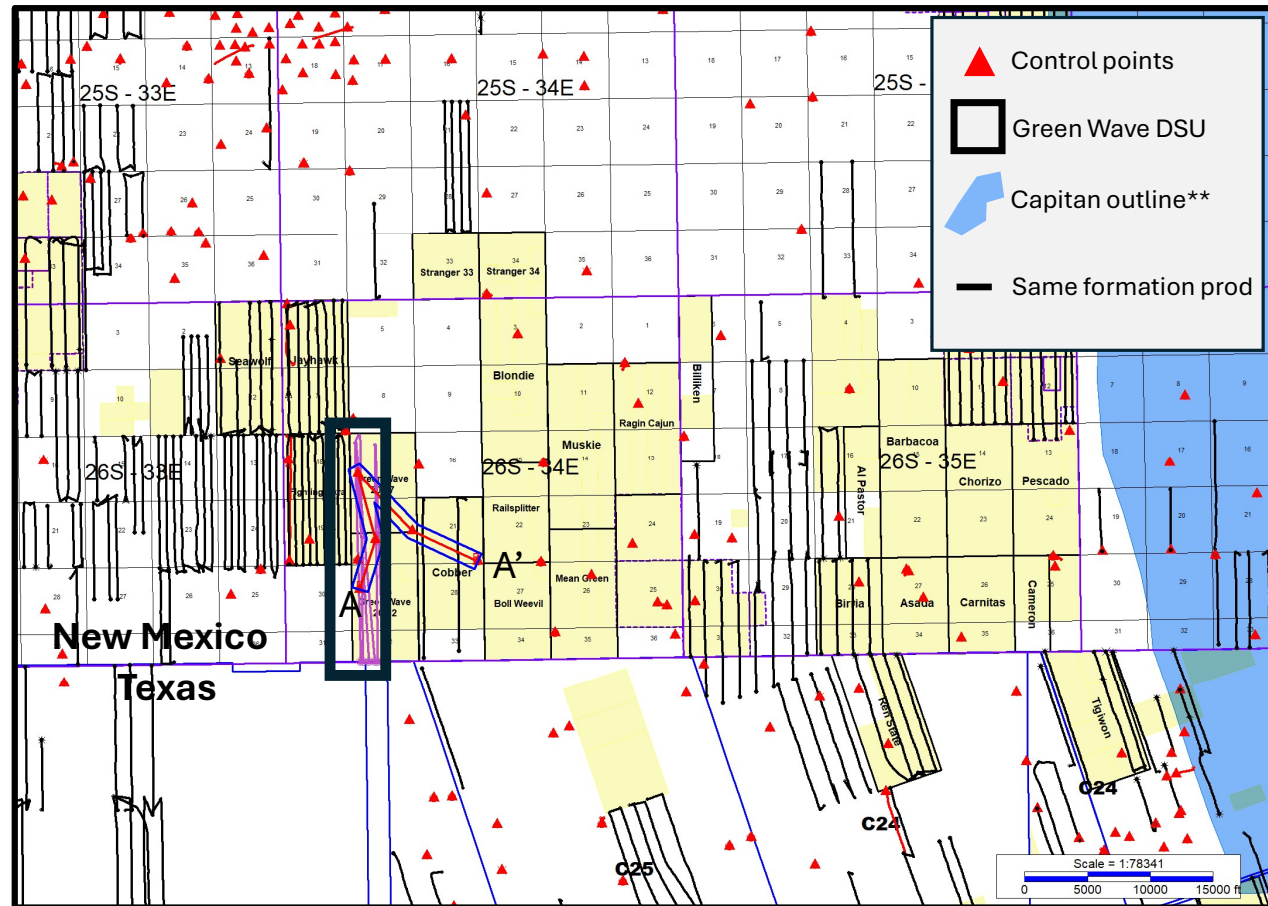
** <https://pubs.usgs.gov>

**Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B-2**

Exhibit B-3 - Case No. 26251

West Half Green Wave

- GW 17-32 FED COM 800H – WFMP B 100
- GW 17-32 FED COM 801H – WFMP B 100
- GW 17-32 FED COM 820H – WFMP B 200
- GW 17-32 FED COM 821H – WFMP B 200
- GW 17-32 FED COM 840H – WFMP B 300
- GW 17-32 FED COM 841H – WFMP B 300



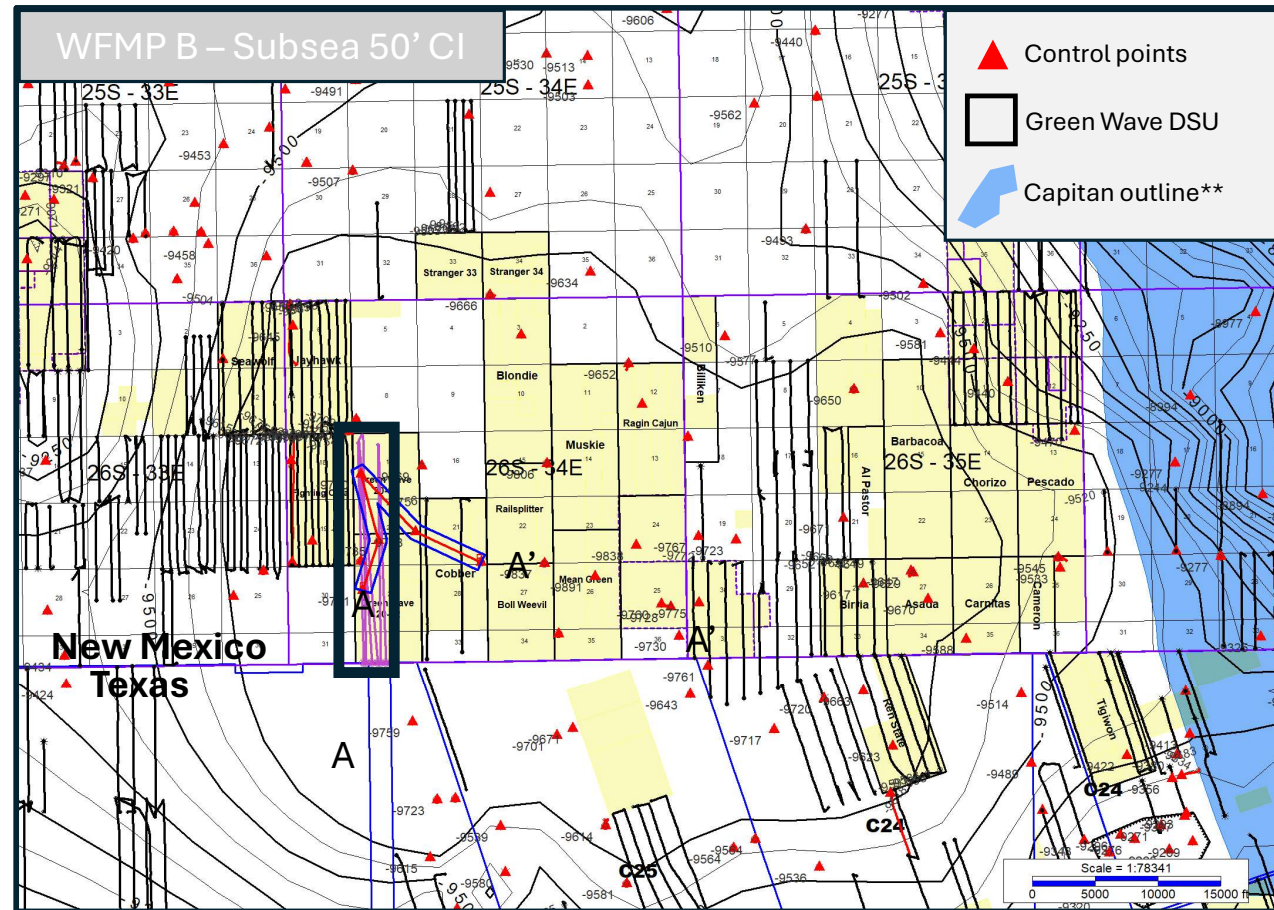
** <https://pubs.usgs.gov>

Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B-3

Exhibit B-4 - Case No. 26251

West Half Green Wave

- GW 17-32 FED COM 800H – WFMP B 100
- GW 17-32 FED COM 801H – WFMP B 100
- GW 17-32 FED COM 820H – WFMP B 200
- GW 17-32 FED COM 821H – WFMP B 200
- GW 17-32 FED COM 840H – WFMP B 300
- GW 17-32 FED COM 841H – WFMP B 300



** <https://pubs.usgs.gov>

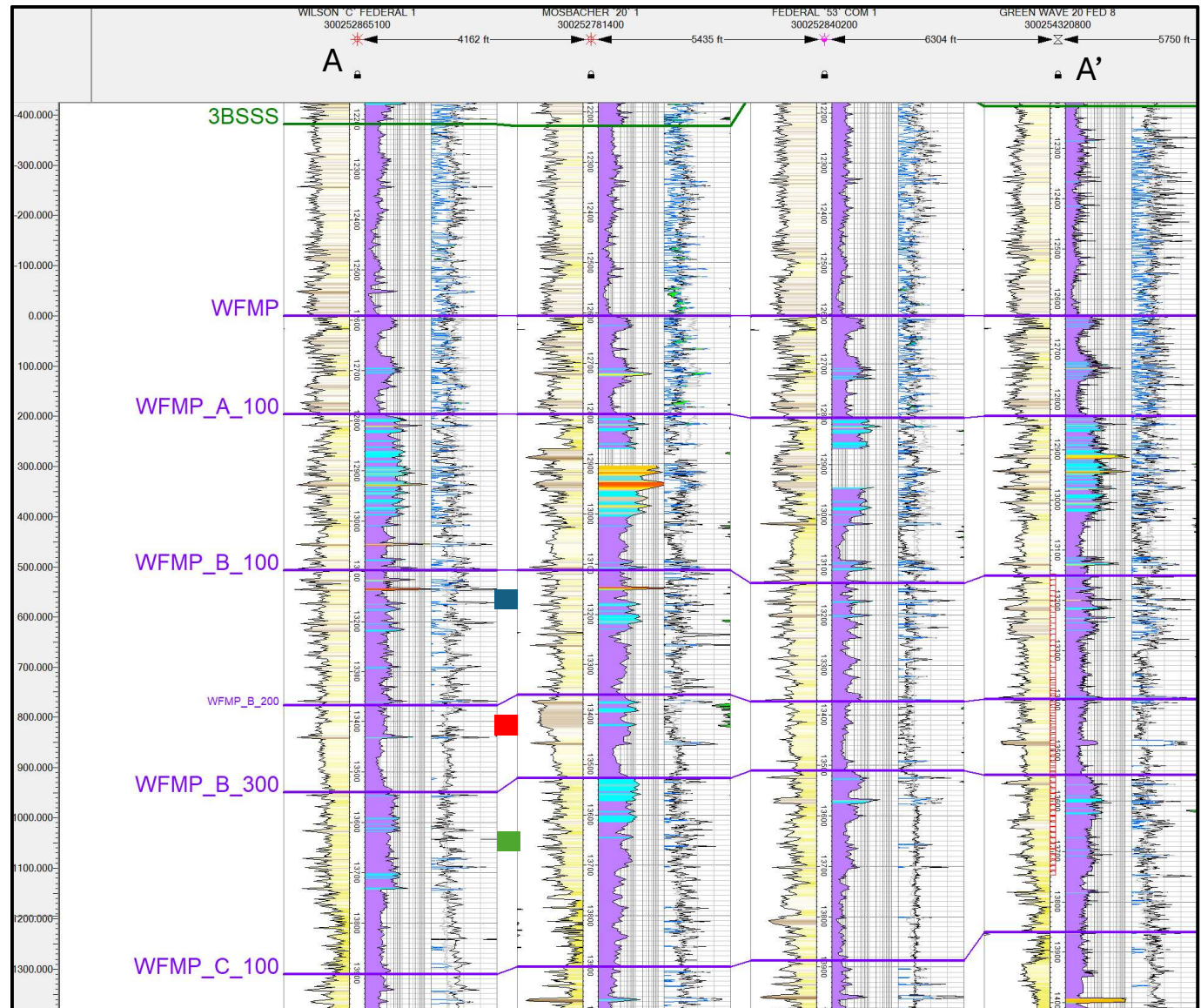
Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B-4

Exhibit B-5

Case No. 26251

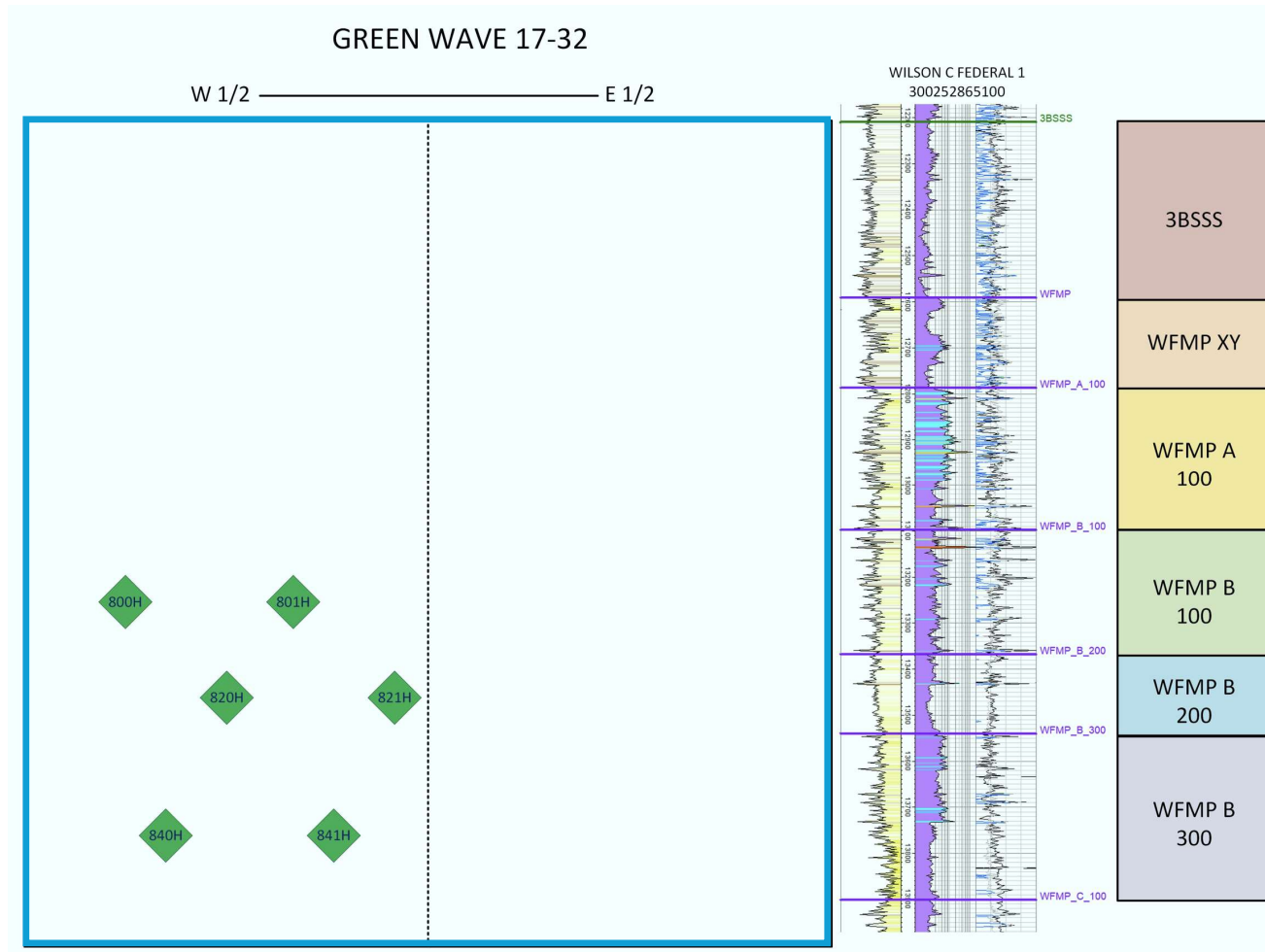
West Half Green Wave

- GW 17-32 FED COM 800H – WFMP B 100
- GW 17-32 FED COM 801H – WFMP B 100
- GW 17-32 FED COM 820H – WFMP B 200
- GW 17-32 FED COM 821H – WFMP B 200
- GW 17-32 FED COM 840H – WFMP B 300
- GW 17-32 FED COM 841H – WFMP B 300



Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B-5

Exhibit B-6 – Case No. 26251



Devon Energy Production Company, L.P.
Case No. 26251
Exhibit B-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26251

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

June 26, 2026
Date

**Devon Energy Production Co, L.P.
Case No. 26251
Exhibit C**



June 10, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 26251 - Application of Devon Energy Production Company LP for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Amber Cooke, Landman for Devon Energy Production Company, LP at amber.cooke@devon.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

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Devon Energy Production Co, L.P.
Case No. 26251
Exhibit C-1

Postal Delivery Report
Devon Energy Production Co, L.P.
Case No. 26251

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Chevron U.S.A. Inc	6/9/2026	9414836208551301873871	6/18/2026	DELIVERED TO AGENT PICKED UP AT USPS HOUSTON, TX 77002

Devon Energy Production Co, L.P.
Case No. 26251
Exhibit C-2



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 8738 71.

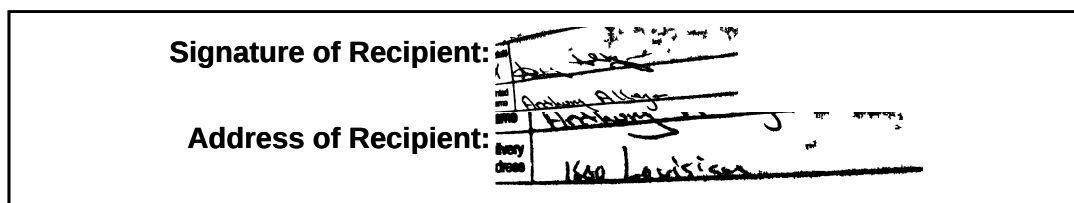
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 18, 2026, 01:09 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CHEVRON U.S.A. INC

Shipment Details

Weight:

Recipient Signature



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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron U.S.A. Inc
1400 Smith St
Houston , TX 77002
Reference #: Devon Green Wave 26251
Item ID: Devon Green Wave 26251

Devon Energy Production Co, L.P.
Case No. 26251
Exhibit C-3