

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE PRODUCTION, LLC  
TO EXTEND TIME TO COMMENCE DRILLING  
OPERATIONS UNDER ORDER NO. R-23363,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26263  
ORDER NO. R-23363**

**EXHIBIT INDEX**

**Exhibit A                      Self-Affirmed Statement of Matthew Gray**

- A-1                      Resume of Matthew Gray
- A-2                      Application & Proposed Notice of Hearing
- A-3                      Order No. R-23363
- A-4                      Order No. R-23363-A

**Exhibit B                      Self-Affirmed Statement of Jaclyn M. McLean**

- B-1                      Sample of Notice Letter Sent June 12, 2026
- B-2                      Chart of Notice to All Interested Parties
- B-3                      Copies of Certified Mail Receipts and Returns
- B-4                      Affidavit of Publication for June 17, 2026

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
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**APPLICATION OF COLGATE PRODUCTION, LLC  
TO EXTEND TIME TO COMMENCE DRILLING  
OPERATIONS UNDER ORDER NO. R-23363,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26263  
ORDER NO. R-23363**

**SELF-AFFIRMED STATEMENT  
OF MATTHEW GRAY**

1. I am a Landman with Permian Resources Operating, LLC (“Permian Resources”). Colgate Production, LLC (“Colgate”) is a wholly owned subsidiary of Permian Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor of Business Administration, Major in Accounting degree from Texas Tech and have over 14 years of experience as a landman in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. On September 19, 2024, the Division entered Order No. R-23363 (“Order”) in Case No. 24531.

5. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 123H well (“Well”).

**Colgate Production, LLC  
Case No. 26263  
Exhibit A**

6. The Order designated Permian Resources Operating, LLC (“Permian Resources”) (OGRID No. 372165) as operator of the Unit and the Well.

7. The Order requires Permian Resources to commence drilling the Wells within one (1) year of the date of the Order unless Permian Resources obtains a time extension from the Division Director for good cause shown.

8. A copy of the Order is attached as **Exhibit A-3**.

9. On December 1, 2025, the Division issued Order R-23363-A in Case No. 25552 extending the deadline to commence drilling the Well until September 19, 2026. A copy of the Order is attached as **Exhibit A-4**.

10. Permian Resources requests an additional extension of time until September 19, 2027, to commence drilling the Well. Good cause exists for the requested extension so that Permian Resources can evaluate offset drilling results and determine optimal well spacing in this area. Permian Resources is currently monitoring offset results in the Permian Resources operated Fosters Fed Com and Taipan Fed Com spacing units located just offset to the east of this order. The Fosters and Taipan wells began producing at the end of May / June 2026

11. Permian Resources further requests the other provisions of the Order remain in force and effect.

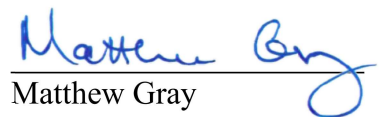
12. Permian Resources is in good standing under the statewide rules and regulations.

13. In my opinion, the granting of Permian Resources’ application would serve the interests of conservation and prevention of waste.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

  
Matthew Gray

6/22/2026

\_\_\_\_\_  
Date

**Matthew Gray, CPL**2406 Brandy Hill Rd  
Midland, Texas 79707

Phone: (505) 231-1487

E-mail: mgray41@yahoo.com

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## SUMMARY

Certified Professional Landman with strong interpersonal skills and 12+ years of in-house industry experience. Capable of working in various basins throughout the lower 48 along with Fee, State and Federal lease lands. Skilled expert in assisting company in land acquisitions, developmental drilling programs, project management, contract negotiations and lease analysis to secure premium acreage in the Delaware Basin.

## PROFESSIONAL EXPERIENCE

**Senior Landman (In-House), Permian Resources, Midland, TX**

July 2025 - Present

- Prepare and form units for horizontal drilling. Work with multiple partners in an effort to maximize acreage position. Acquire the proper acreage for optimal lateral length and well spacing.
- Examine and cure drilling and division order title opinion requirements for full lease development. Work with Land Administration on outstanding title opinion requirements.
- Development drilling work with team oriented goals. Work closely with Geology, Engineering, ROW, Facilities, & Mapping departments to maximize land and drilling potentials.
- Supervise brokers, manage prospect expenditures and calculated working and net revenue interests.

**Staff Land Negotiator (OBO), ConocoPhillips, Midland, TX**

November 2024 – June 2025

- Negotiate various transactions to acquire, trade, and/or divest core and non-core acreage.
- Draft and review oil and gas agreements including but not limited to Letter Agreements, Joint Operating Agreements, Communitization Agreements, etc.
- Frequently work with in-house legal department for Federal Government / State / Fee matters, as well as NMOCD hearing purposes.
- Work closely with industry partners to ensure accurate and timely development of non-operated acreage.

**Land Specialist (In-House), EOG Resources, Midland, TX**

Fall 2014 - October 2024

- Proficient in all aspects of mineral land support to help carry out large company drilling programs with 20+ rigs throughout the Delaware Basin.
- New Mexico experience includes drilling and forming spacing units, communitization agreements, commingling and negotiating Joint Operating Agreements.
- Evaluate and negotiate strategic acreage trades and acquisitions to increase EOG's Delaware Basin portfolio. Capable of assessing competitor acreage positions to present potential bolt on opportunities to internal planning team.
- Skilled interdisciplinary communication to manage leasehold well reviews. Review daily production reports and coordinate with both Land and Production groups to track critical production dates.
- Work with Bureau of Land Management on lease suspensions to ensure no loss of premium acreage as well as affectively coordinate NMOCD submissions for Non-Standard Location filings.

**Colgate Production, LLC**  
**Case No. 26263**  
**Exhibit A-1**

**Matthew Gray, CPL**2406 Brandy Hill Rd  
Midland, Texas 79707Phone: (505) 231-1487  
E-mail: mgray41@yahoo.com

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**Landman II (In-House), Comstock Resources, Frisco, TX**

Fall 2011- Fall 2014

- Responsibilities included but were not limited to: Negotiating and Drafting, Leases, Assignments, Trades, SUA's and Damages.
- Worked with Geology, Mapping and Operations
- Managed drill schedule, continuous drilling program, leasing operations, well planning for Reeves County, Texas.
- Experienced in multiple acquisition due diligence projects, as well as divestiture defect notice management.

**Contract Landman (Field), AED Group, Dallas, TX**

Spring 2008- Fall 2011

- Oversaw & managed mineral ownership, runsheets, leasing, and mineral purchasing including but not limited to: Tarrant County, Montague County, Houston County, Reeves County, Eddy County NM and McKenzie County ND.
- Responsibilities included but were not limited to: working closely with mineral and surface owners, preparing runsheets, mineral ownership, leasing, and various spreadsheet management.
- Examined and cured drilling and division order title opinion requirements. Managed prospects and calculated working and net revenue interests.

**EDUCATION****Bachelor of Business Administration, Texas Tech University, Lubbock, TX**

May 2007

- Major: Accounting

**Industry Related Education:**

- AAPL accredited Workshops
- Certified Professional Landman (CPL)

**SKILLS**

- **Computer:** Enverus, ArcGis, Enertia Land Software, Quorum Software, Microsoft Office, Adobe Acrobat, Google Earth, GLO GIS, RRC GIS and Query page

**ORGANIZATIONS**

- AAPL: American Association of Professional Landmen
- PBLA: Permian Basin Landmen's Association

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE PRODUCTION, LLC  
TO EXTEND TIME TO COMMENCE DRILLING  
OPERATIONS UNDER ORDER NO. R-23363,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26263  
ORDER NO. R-23363**

**APPLICATION**

Colgate Production, LLC (“Colgate” or “Applicant”) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling operations under Order No. R-23363 (“Order”). In support of this application, Colgate states the following.

1. The Division entered the Order in Case No. 24531 on September 19, 2024.
2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 123H well (“Well”).
3. The Order designated Permian Resources Operating, LLC (“Permian Resources”) (OGRID No. 372165) as operator of the Unit and the Well.
4. On December 1, 2025 the Division issued Order R-23363-A in Case No. 25552 extending the deadline to commence drilling the Well until September 19, 2026.
5. Permian Resources requests an additional extension of time of the deadline to commence drilling the Well. Good cause exists for the requested extension so that Permian Resources can evaluate offset drilling results and determine optimal well spacing in this area.

**Colgate Production, LLC  
Case No. 26263  
Exhibit A-2**

6. Applicant requests an additional one (1) year extension of deadline to commence drilling the well until September 19, 2027.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division extend the deadline to commence drilling the Well under the Order until September 19, 2027.

Respectfully submitted,

By: /s/ Dana S. Hardy  
HARDY MCLEAN LLC  
Dana S. Hardy  
Jaclyn M. McLean  
Jaime R. Kennedy  
125 Lincoln Ave., Suite 223  
Santa Fe, NM 87501  
505-230-4410  
[dhardy@hardymclean.com](mailto:dhardy@hardymclean.com)  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)  
[jkennedy@hardymclean.com](mailto:jkennedy@hardymclean.com)

ATTORNEYS FOR COLGATE PRODUCTION, LLC AND  
PERMIAN RESOURCES OPERATING, LLC

**Application of Colgate Production, LLC to Extend Time to Commence Drilling Operations Under Order No. R-23363, Eddy County, New Mexico.** Colgate Production, LLC (“Colgate” or “Applicant”) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23363 (“Order”) until September 19, 2027. The Division issued the Order in Case No. 24531 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Order further dedicated the Unit to the Esky 17 Fed Com 123H well (“Well”); and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Unit and the Well. On December 1, 2025 the Division issued Order R-23363-A in Case No. 25552 extending the deadline to commence drilling the Well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
PERMIAN RESOURCES OPERATING, LLC**

**CASE NO. 24531  
ORDER NO. R-23363**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 27, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Permian Resources Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Colgate Production, LLC  
Case No. 26263  
Exhibit A-3**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### **ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

CASE NO. 24531  
ORDER NO. R-23363

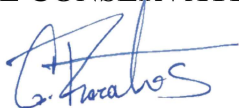
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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS**

**DIRECTOR (Acting)**

GR/jag

**Date:** 9/19/2024

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## Exhibit A

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| COMPULSORY POOLING APPLICATION CHECKLIST                                                                                                           |                                                                                                                                                                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>                                                                   |                                                                                                                                                                                                                            |
| <b>Case: 24531</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                |
| <b>Date: June 27, 2024</b>                                                                                                                         |                                                                                                                                                                                                                            |
| Applicant                                                                                                                                          | Colgate Production, LLC                                                                                                                                                                                                    |
| Designated Operator & OGRID (affiliation if applicable)                                                                                            | Permian Resources Operating, LLC (OGRID No. 372165)                                                                                                                                                                        |
| Applicant's Counsel:                                                                                                                               | Hinkle Shanor LLP                                                                                                                                                                                                          |
| Case Title:                                                                                                                                        | Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.                                                                                                                                    |
| Entries of Appearance/Intervenors:                                                                                                                 | N/A                                                                                                                                                                                                                        |
| Well Family                                                                                                                                        | Esky                                                                                                                                                                                                                       |
| <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                            |
| Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring                                                                                                                                                                                                                |
| Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                        |
| Pooling this vertical extent:                                                                                                                      | Second Bone Spring Interval                                                                                                                                                                                                |
| Pool Name and Pool Code:                                                                                                                           | Old Millman Ranch, BS (Assoc) Pool (Code 48035)                                                                                                                                                                            |
| Well Location Setback Rules:                                                                                                                       | Statewide                                                                                                                                                                                                                  |
| <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                            |
| Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                 |
| Size (Acres)                                                                                                                                       | 320 acres                                                                                                                                                                                                                  |
| Building Blocks:                                                                                                                                   | quarter-quarter                                                                                                                                                                                                            |
| Orientation:                                                                                                                                       | East to West                                                                                                                                                                                                               |
| Description: TRS/County                                                                                                                            | N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County.                                                                                                                                              |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes.                                                                                                                                                                                                                       |
| <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                            |
| Depth Severance: Y/N. If yes, description                                                                                                          | No.                                                                                                                                                                                                                        |
| Proximity Tracts: If yes, description                                                                                                              | No.                                                                                                                                                                                                                        |
| Proximity Defining Well: if yes, description                                                                                                       | N/A                                                                                                                                                                                                                        |
| Applicant's Ownership in Each Tract                                                                                                                | Exhibit A-3                                                                                                                                                                                                                |
| <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                            |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                        |
| Well #1                                                                                                                                            | Esky 17 Fed Com 123H (API # pending)<br>SHL: 1979' FSL & 230' FWL (Unit L), Section 16, T20S-R28E<br>BHL: 1653' FSL & 10' FWL (Lot 3), Section 18, T20S-R28E<br>Completion Target: Second Bone Spring (Approx. 7,367' TVD) |
| <b>APE Capex and Operating Costs</b>                                                                                                               |                                                                                                                                                                                                                            |
| Drilling Supervision/Month \$                                                                                                                      | \$10,000                                                                                                                                                                                                                   |
| Production Supervision/Month \$                                                                                                                    | \$1,000                                                                                                                                                                                                                    |
| Justification for Supervision Costs                                                                                                                | Exhibit A-4                                                                                                                                                                                                                |
| Requested Risk Charge                                                                                                                              | 200%                                                                                                                                                                                                                       |
| <b>Notice of Hearing</b>                                                                                                                           |                                                                                                                                                                                                                            |
| Proposed Notice of Hearing                                                                                                                         | Exhibit A-1                                                                                                                                                                                                                |
| Proof of Mailed Notice of Hearing (20 days before hearing)                                                                                         | Exhibits C-1, C-2, C-3                                                                                                                                                                                                     |
| Proof of Published Notice of Hearing (10 days before hearing)                                                                                      | Exhibit C-4                                                                                                                                                                                                                |
| <b>Ownership Determination</b>                                                                                                                     |                                                                                                                                                                                                                            |
| Land Ownership Schematic of the Spacing Unit                                                                                                       | Exhibit A-3                                                                                                                                                                                                                |
| Tract List (including lease numbers and owners)                                                                                                    | Exhibit A-3                                                                                                                                                                                                                |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.   | N/A                                                                                                                                                                                                                        |
| Pooled Parties (including ownership type)                                                                                                          | Exhibit A-3                                                                                                                                                                                                                |
| Unlocatable Parties to be Pooled                                                                                                                   | N/A                                                                                                                                                                                                                        |

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|                                                                                                                  |                   |
|------------------------------------------------------------------------------------------------------------------|-------------------|
| Ownership Depth Severance (including percentage above & below)                                                   | N/A               |
| <b>Joinder</b>                                                                                                   |                   |
| Sample Copy of Proposal Letter                                                                                   | Exhibit A-4       |
| List of Interest Owners (ie Exhibit A of JOA)                                                                    | Exhibit A-3       |
| Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5       |
| Overhead Rates In Proposal Letter                                                                                | Exhibit A-4       |
| Cost Estimate to Drill and Complete                                                                              | Exhibit A-4       |
| Cost Estimate to Equip Well                                                                                      | Exhibit A-4       |
| Cost Estimate for Production Facilities                                                                          | Exhibit A-4       |
| <b>Geology</b>                                                                                                   |                   |
| Summary (including special considerations)                                                                       | Exhibit B         |
| Spacing Unit Schematic                                                                                           | Exhibit B-1       |
| Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-5       |
| Well Orientation (with rationale)                                                                                | Exhibit B         |
| Target Formation                                                                                                 | Exhibit B         |
| HSU Cross Section                                                                                                | Exhibit B-2       |
| Depth Severance Discussion                                                                                       | N/A               |
| <b>Forms, Figures and Tables</b>                                                                                 |                   |
| C-102                                                                                                            | Exhibit A-2       |
| Tracts                                                                                                           | Exhibit A-3       |
| Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3       |
| General Location Map (including basin)                                                                           | Exhibit B-1       |
| Well Bore Location Map                                                                                           | Exhibit B-2       |
| Structure Contour Map - Subsea Depth                                                                             | Exhibits B-3      |
| Cross Section Location Map (including wells)                                                                     | Exhibit B-2       |
| Cross Section (including Landing Zone)                                                                           | Exhibit B-4       |
| <b>Additional Information</b>                                                                                    |                   |
| Special Provisions/Stipulations                                                                                  | N/A               |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                   |
| <b>Printed Name</b> (Attorney or Party Representative):                                                          | Dana S. Hardy     |
| <b>Signed Name</b> (Attorney or Party Representative):                                                           | /s/ Dana S. Hardy |
| <b>Date:</b>                                                                                                     | 6/20/2024         |

Released to Imaging: 6/21/2024 3:56:03 PM

CASE NO. 24531  
ORDER NO. R-23363

Page 7 of 7

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
PERMIAN RESOURCES OPERATING, LLC**

**CASE NO. 25552  
ORDER NO. R-23363-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on September 16 and 30, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Permian Resources Operating, LLC (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-23363 (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in the Order.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

**ORDER**

8. The period to drill the well(s) is extended until September 19, 2026.

**Colgate Production, LLC  
Case No. 26263  
Exhibit A-4**

9. This Order shall terminate automatically if Operator fails to drill and complete the well(s) as stipulated herein unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.
10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
11. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG**  
**DIRECTOR**  
AC/dm

**Date:** 12/1/2025

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE PRODUCTION,  
LLC TO EXTEND TIME TO COMMENCE  
DRILLING OPERATIONS UNDER ORDER  
NOS. R-23297, R-23303, R-23304, R-23305, R-23361,  
R-23362, R-23363, R-23364, R-23365, R-23366,  
R-23367, R-23368, EDDY COUNTY, NEW MEXICO.

CASE NOS. 26254, 26256, 26258  
26259, 26260, 26261, 26263, 26265,  
26266, 26268, 26270, 26272

ORDER NOS. R-23297, R-23303,  
R-23304, R-23305, R-23361,  
R-23362, R-23363, R-23364,  
R-23365, R-23366, R-23367,  
R-23368

SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit B-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit B-2**.
3. Exhibit B-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.
5. On June 17, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit B-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Colgate Production, LLC  
Case No. 26263  
Exhibit B



June 12, 2026

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case Nos. 26254, 26256, 26258, 26259, 26260, 26261, 26263, 26265, 26266, 26268, 26270,  
& 26272- Applications of Colgate Production, LLC to Extend Time to Commence  
Drilling Operations, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or these applications, please contact Ryan Curry, Senior Landman with Permian Resources Operating, LLC, at [ryan.curry@permianres.com](mailto:ryan.curry@permianres.com).

Sincerely,  
/s/ Jaclyn M. McLean  
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

[HardyMcClean.com](http://HardyMcClean.com)

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmcclean@hardymcclean.com](mailto:jmcclean@hardymcclean.com)

**Colgate Production, LLC**  
**Case No. 26263**  
**Exhibit B-1**

## Postal Delivery Report

### Colgate Production, LLC

**Case Nos. 26254, 26256, 26258, 26259, 26260, 26261,  
26263, 26265, 26266, 26268, 26270 & 26272**

| Recipient                             | Date Mailed | USPS Tracking          | Date Received | Status                                                            |
|---------------------------------------|-------------|------------------------|---------------|-------------------------------------------------------------------|
| EOG Resources, Inc.                   | 6/12/2026   | 9407136208551289833943 | 6/18/2026     | DELIVERED<br>INDIVIDUAL PICKED<br>UP AT USPS<br>MIDLAND, TX 79701 |
| Oxy Y-1 Company                       | 6/12/2026   | 9407136208551289833950 | 6/16/2026     | DELIVERED TO<br>AGENT PICKED UP AT<br>USPS                        |
| Javelina Partners                     | 6/12/2026   | 9407136208551289833967 | 6/16/2026     | DELIVERED FRONT<br>DESK/RECEPTION/M<br>AIL ROOM                   |
| Zorro Partners, Ltd.                  | 6/12/2026   | 9407136208551289833974 | 6/16/2026     | DELIVERED FRONT<br>DESK/RECEPTION/M<br>AIL ROOM                   |
| Ard Energy Group,<br>Ltd.             | 6/12/2026   | 9407136208551289833981 | 6/16/2026     | DELIVERED PO BOX<br>FORT WORTH, TX<br>76109                       |
| Red River Energy<br>Partners, LLC     | 6/12/2026   | 9407136208551289833998 | 6/22/2026     | DELIVERED PO BOX<br>COVINGTON, LA<br>70433                        |
| RNE, LLC                              | 6/12/2026   | 9407136208551289834001 | 6/15/2026     | DELIVERED FRONT<br>DESK/RECEPTION/M<br>AIL ROOM                   |
| Kedco Management<br>Corporation       | 6/12/2026   | 9407136208551289834018 | N/A           | PROCESSED<br>THROUGH USPS<br>FACILITY                             |
| North Central Casing<br>Pullers, Inc. | 6/12/2026   | 9407136208551289834025 | N/A           | DEPARTED USPS<br>REGIONAL FACILITY                                |
| Alba Production, Inc.                 | 6/12/2026   | 9407136208551289834032 | N/A           | FORWARDED                                                         |
| Permian Resources<br>Operating, LLC   | 6/12/2026   | 9407136208551289834049 | 6/16/2026     | DELIVERED LEFT<br>WITH INDIVIDUAL                                 |

**Colgate Production, LLC**  
**Case No. 26263**  
**Exhibit B-2**



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289833943, addressed to EOG Resources, Inc. was designated DELIVERED INDIVIDUAL PICKED UP AT USPS at 8:23 AM on June 18, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289833950, addressed to Oxy Y-1 Company was designated DELIVERED TO AGENT PICKED UP AT USPS at 11:00 AM on June 16, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Oxy Y-1 Company  
6 Greenway Plaza  
Houston, TX 77046  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289833967, addressed to Javelina Partners was designated DELIVERED FRONT DESK/RECEPTION/MAIL ROOM at 2:58 PM on June 16, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Javelina Partners  
616 Texas Street  
Fort Worth, TX 76102  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289833974, addressed to Zorro Partners, Ltd. was designated DELIVERED FRONT DESK/RECEPTION/MAIL ROOM at 2:58 PM on June 16, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Zorro Partners, Ltd.  
616 Texas Street  
Fort Worth, TX 76102  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289833981, addressed to Ard Energy Group, Ltd. was designated DELIVERED PO BOX at 9:33 AM on June 16, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Ard Energy Group, Ltd.  
PO Box 101027  
Fort Worth, TX 76185  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289833998, addressed to Red River Energy Partners, LLC was designated DELIVERED PO BOX at 10:20 AM on June 22, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Red River Energy Partners, LLC  
P.O. Box 1149  
Covington, LA 70434  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name:

Certified item number 9407136208551289834001, addressed to RNE, LLC was designated DELIVERED FRONT DESK/RECEPTION/MAIL ROOM at 11:22 AM on June 15, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

RNE, LLC  
612 Old Santa Fe Trail  
Santa Fe, NM 87505  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



## **Proof of Delivery (Electronic)**

Date: 6/23/2026

Client Name: (Colgate Production, LLC)

Certified item number 9407136208551289834049, addressed to Permian Resources Operating, LLC was designated DELIVERED LEFT WITH INDIVIDUAL at 12:37 PM on June 16, 2026.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Permian Resources Operating, LLC  
(Colgate Production, LLC)  
300 N. Marienfeld St.  
Ste. 1000  
Midland, TX 79701  
Reference #: PR Esky Re-Open  
Item ID: PR Esky Re-Open

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

**Affidavit of Publication****Copy of Publication:**No. 111350

State of New Mexico

County of Eddy:

**Adrian Hedden**being duly sworn, says that he is the Publisher

of the Carlsbad Current Argus, a weekly newspaper of  
 general circulation, published in English at Carlsbad,  
 said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said  
 Carlsbad Current Argus, a weekly newspaper duly qualified  
 for that purpose within the meaning of Chapter 167 of  
 the 1937 Session Laws of the state of New Mexico for  
1 Consecutive weeks/day on the same

day as follows:

First Publication June 17, 2026

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Sixth Publication \_\_\_\_\_

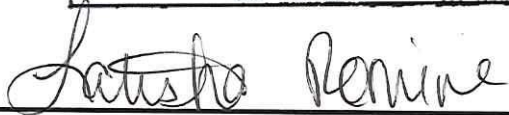
Seventh Publication \_\_\_\_\_

Eighth Publication \_\_\_\_\_

Subscribed and sworn before me this

17th day of June 2026

**LATISHA ROMINE**  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

**Colgate Production, LLC**  
**Case No. 26263**  
**Exhibit B-4**

This is to notify all interested parties, including: EOG Resources, Inc.; Oxy Y-1 Company; Javelina Partners; Zorro Partners, Ltd.; Ard Energy Group, Ltd.; Red River Energy Partners, LLC; RNE, LLC; North Central Casing Pullers, Inc.; Kedco Management Corporation; Alba Production, Inc.; Permian Resources Operating, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Permian Resources, LLC (Applicant) for Case Nos. 26256, 26254, 25258, 26259, 26260, 26261, 26263, 26265, 26266, 26268, 26270, and 26272. The hearing will be conducted on July 9, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

In Case No. 26254, Colgate Production, LLC (Colgate or Applicant) seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23367 until September 19, 2027. The Division issued the Order in Case No. 24535 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 133H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23367-A in Case No. 25556 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26256, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23303 until August 28, 2027. The Division issued the Order in Case No. 24511 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17-18 Fed Com 202H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23303-A in Case No. 25558 extending the deadline to commence drilling the well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26258, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23304 until August 28, 2027. The Division issued the Order in Case No. 24513 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.44-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17-18 Fed Com 203H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23304-A in Case No. 25560 extending the deadline to commence drilling the well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. The well is located approximately 20 miles north of Carlsbad, New Mexico. In Case No. 26259, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23305 until August 28, 2027. The Division issued the Order in Case No. 24514 on August 28, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17-18 Fed Com 204H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23305-A in Case No. 25561 extending the deadline to commence drilling the well until August 28, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26260, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23361 until September 19, 2027. The Division issued the Order in Case No. 24529 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 121H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23361-A in Case No. 25550 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division

extend the deadline to commence drilling the well by one year. In Case No. 26261, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23362 until September 19, 2027. The Division issued the Order in Case No. 24530 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 122H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23362-A in Case No. 25551 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26263, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23363 until September 19, 2027. The Division issued the Order in Case No. 24531 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, standard horizontal spacing unit, comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 123H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23363-A in Case No. 25552 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26265, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23364 until September 19, 2027. The Division issued the Order in Case No. 24532 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 124H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23364-A in Case No. 25553 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26266, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23365 until September 19, 2027. The Division issued the Order in Case No. 24533 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 131H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23365-A in Case No. 25554 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26268, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23366 until September 19, 2027. The Division issued the Order in Case No. 24534 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.48-acre, standard horizontal spacing unit, comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 132H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23366-A in Case No. 25555 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. In Case No. 26270, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23368 (Order) until September 19, 2027. The Division issued the Order in Case No. 24536 on September 19, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 322.41-acre, standard horizontal spacing unit, comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the unit to the Esky 17 Fed Com 134H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23368-A in Case No. 25557 extending the deadline to commence drilling the well until September 19, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one

year. In Case No. 26272, Colgate seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23297 until August 14, 2027. The Division issued the Order in Case No. 24510 on August 14, 2024. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 322.51-acre, standard horizontal spacing unit, comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico; dedicated the unit to the Esky 17-18 Fed Com 201H well; and designated Permian Resources Operating, LLC (OGRID No. 372165) as operator of the unit and the well. On December 1, 2025, the Division issued Order R-23297-A in Case No. 25559 extending the deadline to commence drilling the well until August 14, 2026. Applicant requests that the Division extend the deadline to commence drilling the well by one year. The Esky 17-18 Fed Com wells are located approximately 20 miles north of Carlsbad, New Mexico. 111350-Published in Carlsbad Current Argus June 17, 2026.