

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF JETTA OPERATING
COMPANY, INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Jetta Operating Company, Inc., OGRID No. 213663, (“Jetta” or “Applicant”) files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation in a standard approximately 623.24-acre, with proximity tracts, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico.

In support of its application, Jetta states as follows:

1. Jetta owns an interest in the proposed HSU and therefore has the right to drill thereon.
2. Jetta proposes to drill the **Inca Dove 18-19 Fed Com #1H** oil well (“Inca Dove #1H”) in the HSU, to be horizontally drilled from a surface hole location approximately 432’ FNL and 2,508’ FWL of Section 18, T23S, R34E, and a bottom hole location 100’ FSL and 1,270’ FWL of Section 19, T23S, R34E.
3. The Inca Dove #1H will be located less than 330’ from the center line of the West Half of Sections 18 and 19 and will thus be a proximity well.
4. With the proximity tracts, the completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. Jetta has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the proposed HSU.

6. Pooling of all mineral interest owners in the Wolfcamp formation will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Jetta to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this proposed HSU should be pooled and Jetta should be designated the operator of the HSU.

WHEREFORE, Jetta requests that this application be set for hearing on August 6, 2026, and that, after notice and hearing as required by law, the Division enter an order:

A. Pooling all mineral interests in the Wolfcamp formation in a standard 623.24-acre HSU, with proximity tracts, comprised of the W/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico.

B. Allowing the drilling of the Inca Dove #1H in the proposed HSU;

C. Designating Jetta as operator of the HSU and the wells to be drilled thereon;

D. Authorizing Jetta to recover its costs of drilling, equipping and completing the wells;

E. Approving the operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Jetta in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

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Attorneys for Jetta Operating Company, Inc.

Application of Jetta Operating Company, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation in a standard approximately 623.24-acre, with proximity tracts, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 18 and 19, Township 23 South, Range 34 East, in Lea County, New Mexico. Applicant proposes to drill the **Inca Dove 18-19 Fed Com #1H** oil well (“Inca Dove #1H”) in the HSU, to be horizontally drilled from a surface hole location approximately 432’ FNL and 2,508’ FWL of Section 18, T23S, R34E, and a bottom hole location 100’ FSL and 1,270’ FWL of Section 19, T23S, R34E. The Inca Dove #1H is a proximity well. With the proximity tracts, the completed interval and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 22.4 miles Southwest of Eunice, New Mexico.