

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25746

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the July 9, 2026 hearing, Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an Amended Compulsory Pooling Checklist and Amended Self-Affirmed Statement of Brad Dunn (Exhibit A), to correct the requested supervision costs.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

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Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served upon the following
counsel of record by electronic mail on July 9, 2026.

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/s/ Dana S. Hardy
Dana S. Hardy

**STATE OF NEW MEXICO
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**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25746

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Ownership Commitment
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Tyler Hill
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent December 30, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for January 17, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25746	APPLICANT'S RESPONSE
Date: July 9, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Avant Operating II, LLC; Marathon Oil Permian LLC
Well Family	Rooster 35/26 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
Well Location Setback Rules:	Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acre
Building Blocks:	Half-sections
Orientation:	North to South
Description: TRS/County	E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Rooster 35/26 State Com #715H (API # 30-015-57498) SHL: 220' FSL & 2,650' FEL (Unit O), Section 35, T23S, R26E BHL: 330' FNL & 2,210' FEL (Unit B), Section 26, T23S, R26E Completion Target: Wolfcamp (Approx. 8,760' TVD)
Well #2	Rooster 35/26 State Com #717H (API # 30-015-57497) SHL: 220' FSL & 2,630' FEL (Unit O), Section 35, T23S, R26E BHL: 330' FNL & 890' FEL (Unit A), Section 26, T23S, R26E Completion Target: Wolfcamp (Approx. 8,760' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/2/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
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CASE NO. 25746

**SELF-AFFIRMED STATEMENT
OF BRAD DUNN**

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

- a. **Rooster 35/26 State Com #715H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and

**Mewbourne Oil Company
Case No. 25746
Exhibit A**

- b. **Rooster 35/26 State Com #717H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26.
6. The completed intervals of the Wells will be orthodox.
7. **Exhibit A-2** contains the C-102 for the Wells.
8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
9. Exhibit A-3 also contains information concerning ownership commitment. Exhibit A-3 includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.
10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

12. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Mewbourne requests overhead and administrative rates of \$12,000.00 per month while the Wells are being drilled and \$1,200.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Brad Dunn



Date

**STATE OF NEW MEXICO
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**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 25746

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Rooster 35/26 State Com #715H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and
 - b. **Rooster 35/26 State Com #717H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

**Mewbourne Oil Company
Case No. 25746
Exhibit A-1**

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Rooster 35/26 State Com #715H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and **Rooster 35/26 State Com #717H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Carlsbad, New Mexico.

Exhibit A-2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57498	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 338101	Property Name ROOSTER 35/26 STATE COM	Well Number 715H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3263'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	35	23S	26E		220 FSL	2650 FEL	32.2541951°N	104.2637034°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	23S	26E		330 FNL	2210 FEL	32.2818774°N	104.2621602°W	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API ROOSTER 35/26 STATE COM 715H	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	2	24S	26E	2	243 FNL	2210 FEL	32.2529285°N	104.2622884°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
0	35	23S	26E		330 FSL	2210 FEL	32.2545032°N	104.2622801°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	23S	26E		330 FNL	2210 FEL	32.2818774°N	104.2621602°W	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3263'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Brett Miller</i> 11/10/2025		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i> 	
Signature BRETT MILLER		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name BRETT.MILLER@MEWBOURNE.COM		Certificate Number 19680	Date of Survey 07/22/2025
Email Address			

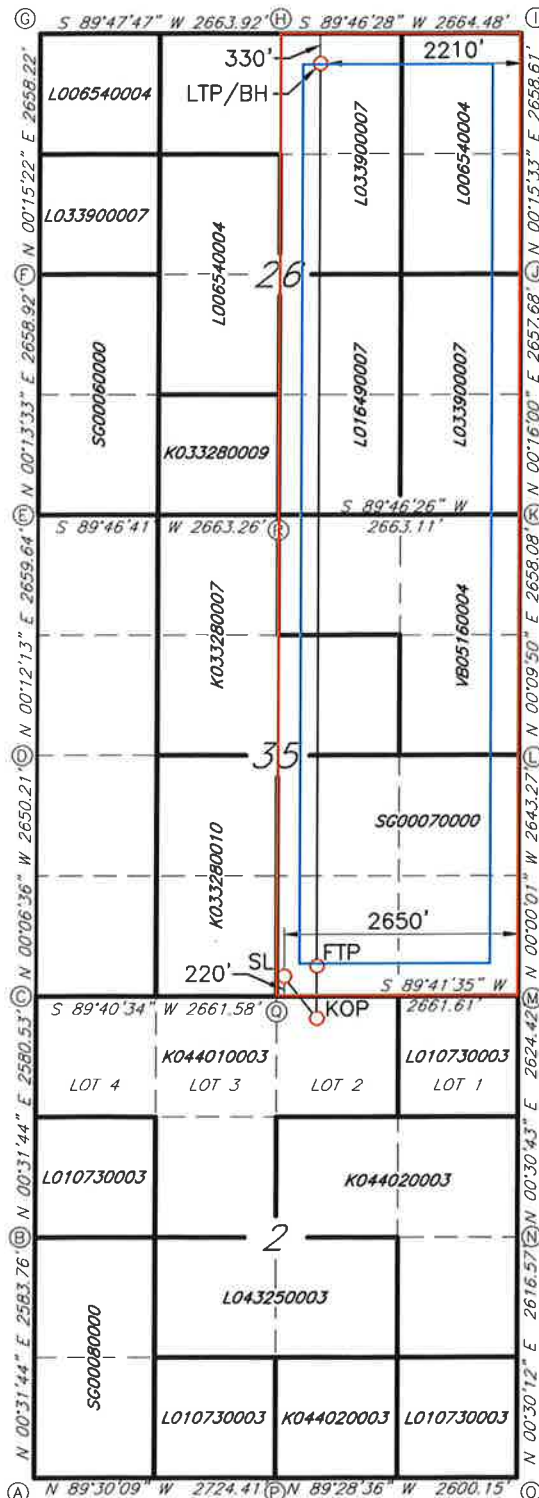
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

ROOSTER 35/26 STATE COM #715H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
220' FSL & 2650' FEL (SEC.35)
N: 456216.4 - E: 562862.2

LAT: 32.2541951° N
LONG: 104.2637034° W

KICK OF POINT (KOP)
243' FNL & 2210' FEL (SEC.2)
N: 455756.0 - E: 563299.9

LAT: 32.2529285° N
LONG: 104.2622884° W

FIRST TAKE POINT (FTP)
330' FSL & 2210' FEL (SEC.35)
N: 456328.8 - E: 563302.1

LAT: 32.2545032° N
LONG: 104.2622801° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FNL & 2210' FEL SEC.26
N: 466287.1 - E: 563332.6

LAT: 32.2818774° N
LONG: 104.2621602° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1968" N: 450818.6 - E: 560142.0	J: FOUND BRASS CAP "1943" N: 463967.8 - E: 565531.5
B: CALCULATED CORNER N: 453401.6 - E: 560165.9	K: FOUND 1/2" REBAR N: 461310.8 - E: 565519.1
C: FOUND BRASS CAP "1943" N: 455981.4 - E: 560189.7	L: FOUND BRASS CAP ("ILLEGIBLE") N: 458653.4 - E: 565511.5
D: FOUND BRASS CAP "1943" N: 458631.0 - E: 560184.6	M: FOUND BRASS CAP "1968" N: 456010.7 - E: 565511.5
E: FOUND BRASS CAP "1943" N: 461290.0 - E: 560194.1	N: FOUND BRASS CAP "1968" N: 453387.1 - E: 565488.1
F: FOUND BRASS CAP "1943" N: 463948.2 - E: 560204.6	O: FOUND BRASS CAP "1968" N: 450771.2 - E: 565465.1
G: FOUND BRASS CAP "1943" N: 466605.8 - E: 560216.4	P: FOUND BRASS CAP "1968" N: 450795.0 - E: 562865.7
H: FOUND BRASS CAP "1943" N: 466615.2 - E: 562879.7	Q: FOUND BRASS CAP "1943" N: 455996.5 - E: 562850.6
I: FOUND BRASS CAP "1943" N: 466625.7 - E: 565543.5	R: FOUND NAIL N: 461300.3 - E: 562856.7

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-57497	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code 338101	Property Name ROOSTER 35/26 STATE COM	Well Number 717H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3263'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	23S	26E		330 FNL	890 FEL	32.2818892°N	104.2578899°W	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

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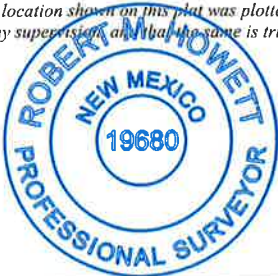
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3263'
---	--	---

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 11/10/2025 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> Certificate Number Date of Survey 19680 07/22/2025	
Printed Name BRETT.MILLER@MEWBOURNE.COM Email Address			

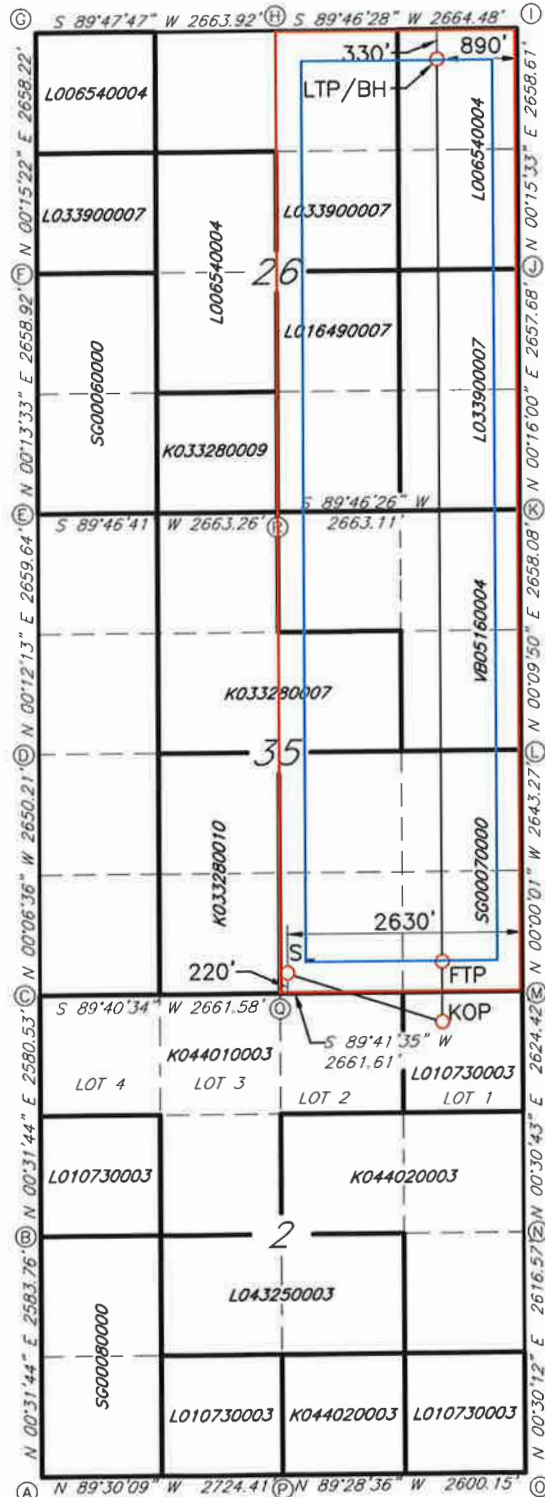
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ROOSTER 35/26 STATE COM #717H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
220' FSL & 2630' FEL SEC.35
N: 456216.5 - E: 562882.2

LAT: 32.2541954° N
LONG: 104.2636386° W

KICK OF POINT (KOP)
243' FNL & 890' FEL (SEC.2)
N: 455763.0 - E: 564619.6

LAT: 32.2529455° N
LONG: 104.2580195° W

FIRST TAKE POINT (FTP)
330' FSL & 890' FEL (SEC.35)
N: 456335.9 - E: 564621.8

LAT: 32.2545202° N
LONG: 104.2580112° W

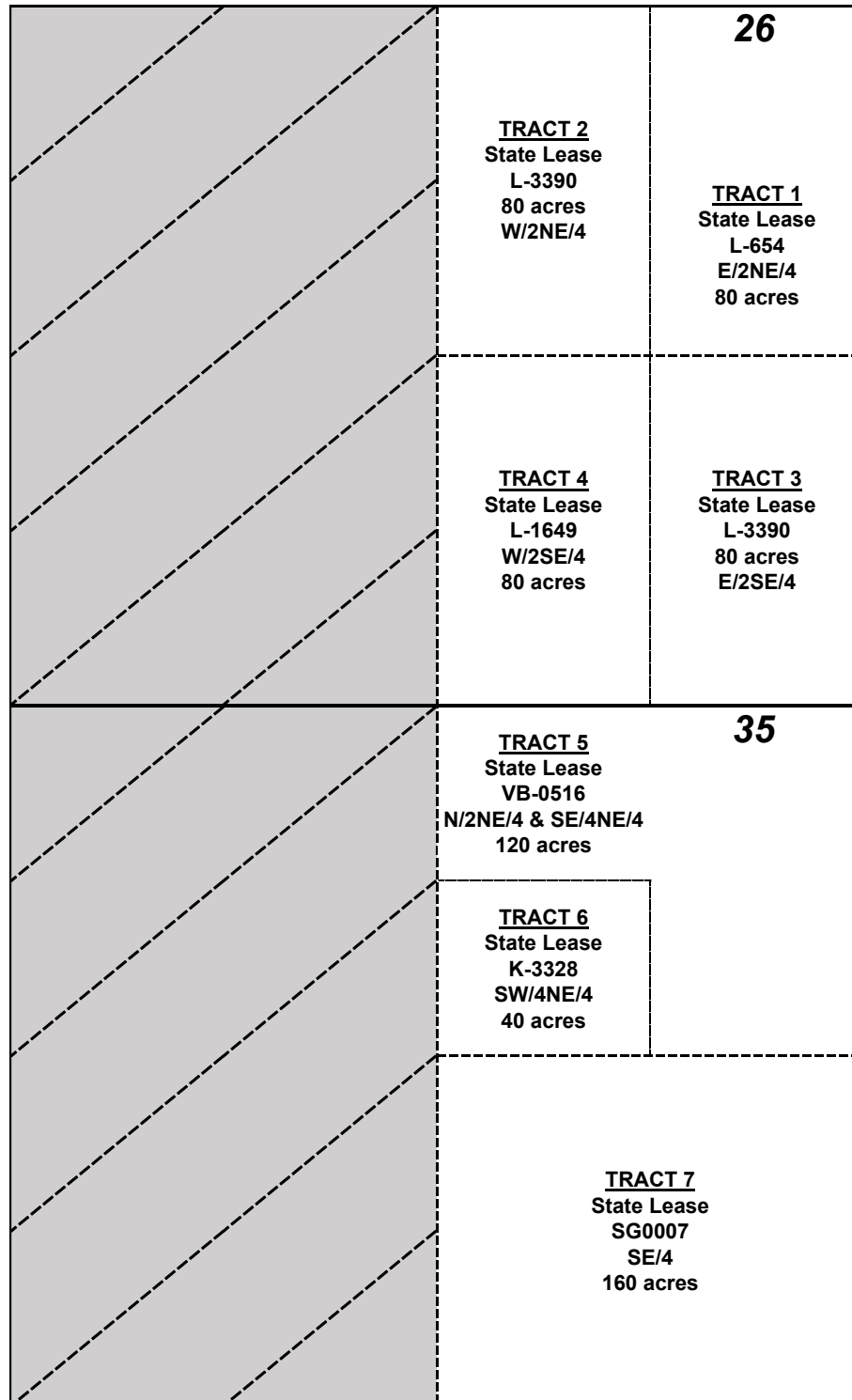
LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
330' FNL & 890' FEL SEC.26
N: 466292.3 - E: 564652.2

LAT: 32.2818892° N
LONG: 104.2578899° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1968" N: 450818.6 - E: 560142.0	J: FOUND BRASS CAP "1943" N: 463967.8 - E: 565531.5
B: CALCULATED CORNER N: 453401.6 - E: 560165.9	K: FOUND 1/2" REBAR N: 461310.8 - E: 565519.1
C: FOUND BRASS CAP "1943" N: 455981.4 - E: 560189.7	L: FOUND BRASS CAP ("ILLEGIBLE") N: 458653.4 - E: 565511.5
D: FOUND BRASS CAP "1943" N: 458631.0 - E: 560184.6	M: FOUND BRASS CAP "1968" N: 456010.7 - E: 565511.5
E: FOUND BRASS CAP "1943" N: 461290.0 - E: 560194.1	N: FOUND BRASS CAP "1968" N: 453387.1 - E: 565488.1
F: FOUND BRASS CAP "1943" N: 463948.2 - E: 560204.6	O: FOUND BRASS CAP "1968" N: 450771.2 - E: 565465.1
G: FOUND BRASS CAP "1943" N: 466605.8 - E: 560216.4	P: FOUND BRASS CAP "1968" N: 450795.0 - E: 562865.7
H: FOUND BRASS CAP "1943" N: 466615.2 - E: 562879.7	Q: FOUND BRASS CAP "1943" N: 455996.5 - E: 562850.6
I: FOUND BRASS CAP "1943" N: 466625.7 - E: 565543.5	R: FOUND NAIL N: 461300.3 - E: 562856.7

Section Plat
ROOSTER 35/26 STATE COM #715H
ROOSTER 35/26 STATE COM #717H
E/2's of Sections 26 & 35, T23S, R26E
Eddy County, New Mexico



Mewbourne Oil Company
Case No. 25746
Exhibit A-3

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	12.500000%
2	80.00	12.500000%
3	80.00	12.500000%
4	80.00	12.500000%
5	120.00	18.750000%
6	40.00	6.250000%
7	160.00	25.000000%
TOTAL	640.00	100.000000%

Tract 1: E/2NE/4 Section 26, T23S, R26E - State Lease L-654

Mewbourne Oil Company

Tract 2 - W/2NE/4 Section 26, T23S, R26E - State Lease L-3390

Mewbourne Oil Company

Tract 3 - E/2SE/4 Section 26, T23S, R26E - State Lease L-3390

Marathon Oil Permian LLC

Tract 4 – W/2SE/4 Section 26, T23S, R26E – State Lease L-1649

Marathon Oil Permian LLC

Tract 5 – N/2NE/4 & SE/4NE/4 Section 35, T23S, R26E – State Lease VB-516

Mewbourne Oil Company

Permian Resources Operating, LLC

Timothy R. MacDonald

Tract 6 – SW/4NE/4 Section 35, T23S, R26E – State Lease K-3328

Mewbourne Oil Company

Permian Resources Operating, LLC

Tract 7 – SE/4 of Section 35, T23S, R26E – State Lease SG-0007

Avant Operating, LLC

TRACT OWNERSHIP
ROOSTER 35/26 STATE COM #715H
ROOSTER 35/26 STATE COM #717H
E/2 of Section 26 & E/2 of Section 35, T23S, R26E
Eddy County, New Mexico

E/2's of Sections 26 & 35, T23S, R26E:

Wolfcamp formation:

	<u>% Leasehold Interest</u>	<u>Ownership Status</u>
Mewbourne Oil Company	40.625000%	Operator
Avant Operating, LLC *	25.000000%	Uncommitted
Marathon Oil Permian, LLC	25.000000%	Committed under JOA
XTO Holdings, LLC	0.000000%	Committed - Record title interest owner only.
Permian Resources Operating, LLC *	9.357422%	Uncommitted
Timothy R. MacDonald	0.017578%	Committed under JOA
TOTAL	100.000000%	

*** Total interest being pooled: 34.357422%**
parties to be pooled highlighted in yellow

OWNERSHIP BY TRACT

Tract 1: E/2NE/4 Section 26 (80.00 Acres):

Mewbourne Oil Company	<u>100.000000%</u>
	100.000000%

Tract 2: W/2NE/4 Section 26 (80.00 Acres):

Mewbourne Oil Company	<u>100.000000%</u>
	100.000000%

Tract 3: E/2SE/4 Section 26 (80.00 Acres):**% Leasehold Interest**

Marathon Oil Permian LLC

100.000000%

100.000000%

Tract 4: W/2SE/4 Section 26 (80.00 Acres):**% Leasehold Interest**

Marathon Oil Permian LLC

100.000000%

100.000000%

Tract 5: N/2NE/4 & SE/4NE/4 Section 35 (120.00 Acres):**% Leasehold Interest**

Mewbourne Oil Company

62.500000%

Permian Resources Operating, LLC

37.406250%

Timothy R. MacDonald

0.093750%

100.000000%

Tract 6: SW/4NE/4 Section 35 (40.00 Acres):**% Leasehold Interest**

Mewbourne Oil Company

62.500000%

Permian Resources Operating, LLC

37.500000%

100.000000%

Tract 7: SE/4 Section 35 (160.00 Acres):**% Leasehold Interest**

Avant Operating, LLC

100.000000%

100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

November 5, 2025

Via Certified Mail

Permian Resources Operating, LLC
300 North Marienfeld Street, STE 1000
Midland, TX 79701
Attn: Permian Land Manager

Re:

1. ROOSTER 35/26 STATE COM #715H AFE
2. ROOSTER 35/26 STATE COM #717H AFE
3. Rooster 35/26 Joint Operating Agreement dated November 1, 2025, covering the E/2 of Section 26 & the E/2 of Section 35, T23S, R26E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640.00 acre, more or less, Working Interest Unit ("WIU") covering the E/2 of Section 35 and the E/2 of Section 26, T23S, R26, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill the following horizontal Wolfcamp wells:

1. ROOSTER 35/26 STATE COM #715H will have a surface location 200' FSL & 2610' FEL of the above captioned Section 35 and a bottom hole location approximately 330' FNL & 2310' FEL of the above captioned Section 26. We anticipate drilling to an approximate true vertical depth of 8,760' and an approximate total measured depth of 19,290'. The E/2 of Section 35 and the E/2 of Section 26, T23S, R26 will be dedicated to this well as the 640.00-acre proration unit.
2. ROOSTER 35/26 STATE COM #717H will have a surface location 200' FSL & 2590' FEL of the above captioned Section 35 and a bottom hole location approximately 330' FNL & 990' FEL of the above captioned Section 26. We anticipate drilling to an approximate true vertical depth of 8,760' and an approximate total measured depth of 19,290'. The E/2 of Section 35 and the E/2 of Section 26, T23S, R26 will be dedicated to this well as the 640.00-acre proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 3, 2025, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Mewbourne Oil Company
Case No. 25746
Exhibit A-4

Our proposed Operating Agreement will have COPAS rates of \$12,000/month while drilling, \$1200/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Rooster 35/26 Operating Agreement dated November 1, 2025, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", is positioned above the printed name.

Brad Dunn
Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE							
Well Name:	ROOSTER 35/26 STATE COM #715H	Prospect:	ROOSTER 35/26				
Location:	SL: 200 FSL & 2610 FEL (35); BHL: 330 FNL & 2310 FEL (26)	County:	Eddy	ST:	NM		
Sec. 35/26	Blk: 	Survey:		TWP:	23S	RNG:	26E
Prop. TVD:		8760		TMD:		19290	

[illegible]

INTANGIBLE COMPLETION COSTS (0180)		
200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$35,000
206	Location Restoration / Waste Disposal	\$75,000
213	Drillout Fuel	\$10,000
214	Fuel	\$55,900
215	Alternate Fuels	\$152,000
222	Horizontal Drillout & Flowback Services	\$475,000
223	Stimulation Toe Preparation	\$20,000
230	Logging, Wireline Digital Services	\$369,000
234	Casing / Tubing / Snubbing Services	\$0
241	Stimulation (61 stgs 25.3MMgals/25.3MMlbs)	\$1,681,000
242	Stimulation Rentals & Other	\$325,000
245	Water & Other (70% PW / 30% FW @ \$0.25/bbl)	\$151,000
260	Artificial Lift Install	\$35,000
267	Welding, Construction & Maintenance Services	\$0
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$33,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$172,600
	Total	\$3,624,500
TANGIBLE COMPLETION COSTS (0181)		
798	Tubing (8460' - 3 1/2" 9.2# L-80 IPC TBG @ \$15.5/FT	\$139,330
799	Casing (Tieback / Velocity Strings) (Velocity String)	\$150,000
870	Tubing Head & Upper Section	\$30,000
	Total	\$319,330
INTANGIBLE FACILITY COSTS (0180)		
201	Environmental & Construction Surveys	\$7,500
207	Facility Preparation	\$50,000
265	Facility Transportation	\$23,000
268	Facility Welding, Construction & Maintenance	\$0
271	Supervision	\$17,000
280	Construction Equipment Rental	\$7,000
292	Facility ROW / Easements / Pipeline Interconnect	\$69,000
	Total	\$173,500
TANGIBLE FACILITY COSTS (0181)		
886	Surface Pumps ((1/4) (1)TP/(1)CP/CIRC PUMPS)	\$25,000
890	Storage Tanks ((1/4) (6)OT/(5)WT/(1)GB)	\$100,000
892	Emissions Control Equipment ((1/4) (3)VRT/(1)VRU/(1)	\$105,000
895	Separation / Treating Equipment ((1/4) (1)BULK H SEP	\$85,000
898	Automation Metering Equipment	\$101,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$40,000
901	Water Pipeline-Pipe / Valves & Accessories	\$0
906	On-site Valves / Fittings / Lines & Accessories	\$140,000
907	Wellhead Flowlines - Construction	\$115,000
908	Cathodic and Lightning Protection	\$0
909	Secondary Electrical Installation	\$120,000
910	Equipment Installation	\$100,000
911	Primary Electrical Installation	\$0
920	Oil/Gas Pipeline - Construction	\$30,000
921	Water Pipeline - Construction	\$16,000
	Total	\$977,000

Drilling Cost		\$3,431,920
Completion Cost		\$3,943,830
Facility Cost		\$1,150,500
TOTAL WELL COST		\$8,526,250
INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR		
☐	Opt-in . I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.	
☐	Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.	
IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE		
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.		
Prepared by: <u>G. Edington</u>		Date: <u>11/3/2025</u>
Company Approval: _____		Date: _____
Joint Owner Interest: _____ Amount: <u>\$0.00</u>		Signature: _____
Joint Owner Name: _____		



November 12, 2025

Dear Simple Certified:

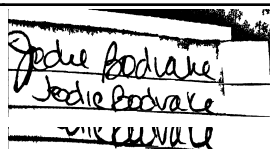
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 5029 12.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	November 12, 2025, 2:06 pm
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PERMIAN LAND MANAGER

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Land Manager
Avant Operating LLC
1515 Wynkoop St. STE 700
Denver, CO 80202
Reference #: Rooster



November 7, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 5057 60.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	November 7, 2025, 12:29 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PERMIAN LAND MANAGER

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Land Manager
Permian Resources Operating LLC
300 North Marienfeld St. STE 1000
Midland, TX 79701
Reference #: Rooster



November 10, 2025

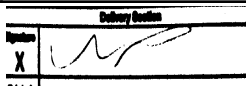
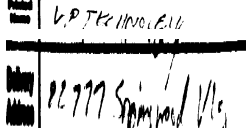
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1290 5106 10.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	November 10, 2025, 12:29 pm
Location:	SPRING, TX 77379
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PERMIAN LAND MANAGER

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Land Manager
XTO Holdings LLC
22777 Springwoods Village Parkway
Spring, TX 77389
Reference #: Rooster

Summary of Communications
ROOSTER 35/26 STATE COM #715H
ROOSTER 35/26 STATE COM #717H
E/2 of Section 26 & E/2 of Section 35, T23S, R26E
Eddy County, New Mexico

Avant Operating, LLC

- 1) 11/5/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 11/12/2025: Well proposal letter with AFEs delivered to owner.
- 3) 1/12/2026: Phone correspondence with owner. Answered owner's questions.
- 4) 2/18/2026: Phone and email correspondence with owner. Answered owner's questions.
- 5) 3/23/2026: Phone and email correspondence with owner. Answered owner's questions.
- 6) 4/29/2026: Phone and email correspondence with owner. Answered owner's questions.
Entered into agreement with owner to work things out with them.
- 7) 6/30/2026: Owner and operator are in final discussions to come to an agreement but the agreement has still not closed.

Permian Resources Operating, LLC

- 1) 11/5/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 11/7/2025: Well proposal letter with AFEs delivered to owner.
- 3) 6/30/2026: Follow-up email with owner reattaching AFE and the JOA and requesting an update.
- 4) 7/1/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

XTO Holdings, LLC

- 1) 11/5/2025: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 11/10/2025: Well proposal letter with AFEs delivered to owner.
- 3) 1/22/2026: Discovered that owner owns record title interest only and has remained on the docket until all comm agreement signatures are received.

Mewbourne Oil Company
Case No. 25746
Exhibit A-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25746

**SELF-AFFIRMED STATEMENT
OF TYLER HILL**

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the Rooster spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore paths for the **Rooster 35/26 State Com #715H**, and **Rooster 35/26 State Com #717H** wells ("Wells") are depicted by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies five wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 25746
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. **Exhibit B-4** is a gun barrel diagram that shows the proposed Wells in the Wolfcamp formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a stand-up orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

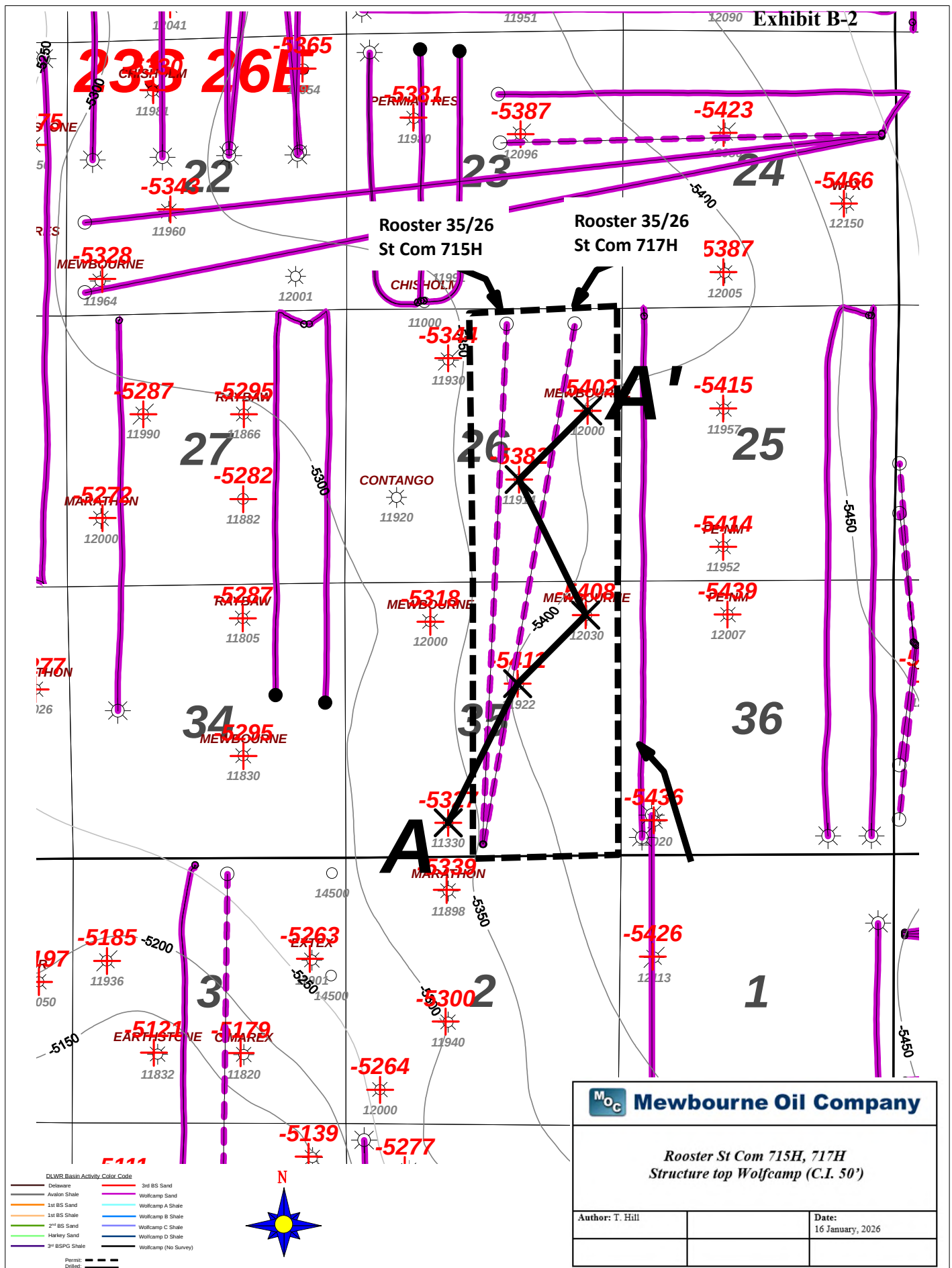
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

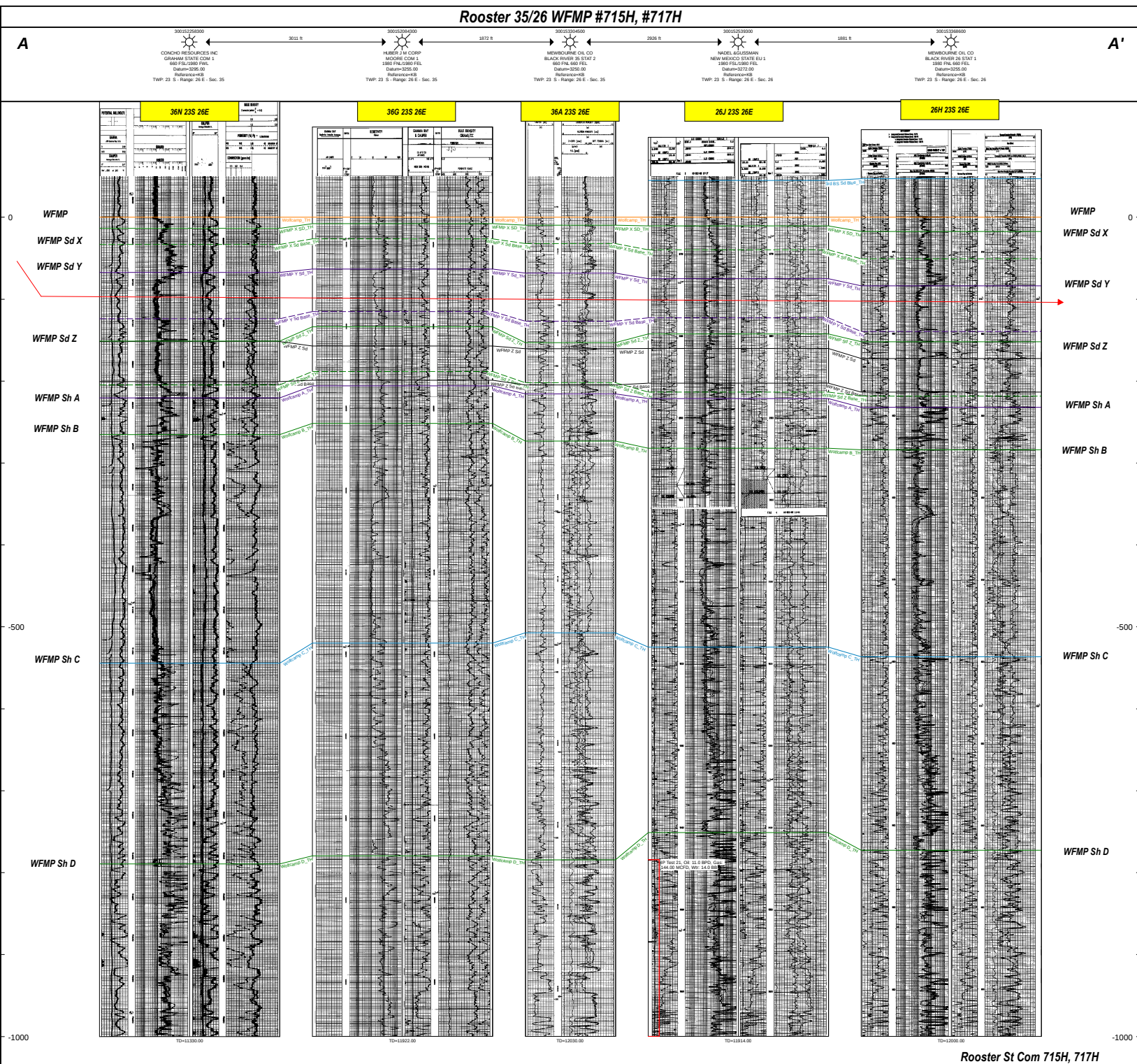
Tyler Hill

Tyler Hill

6/15/2026

Date

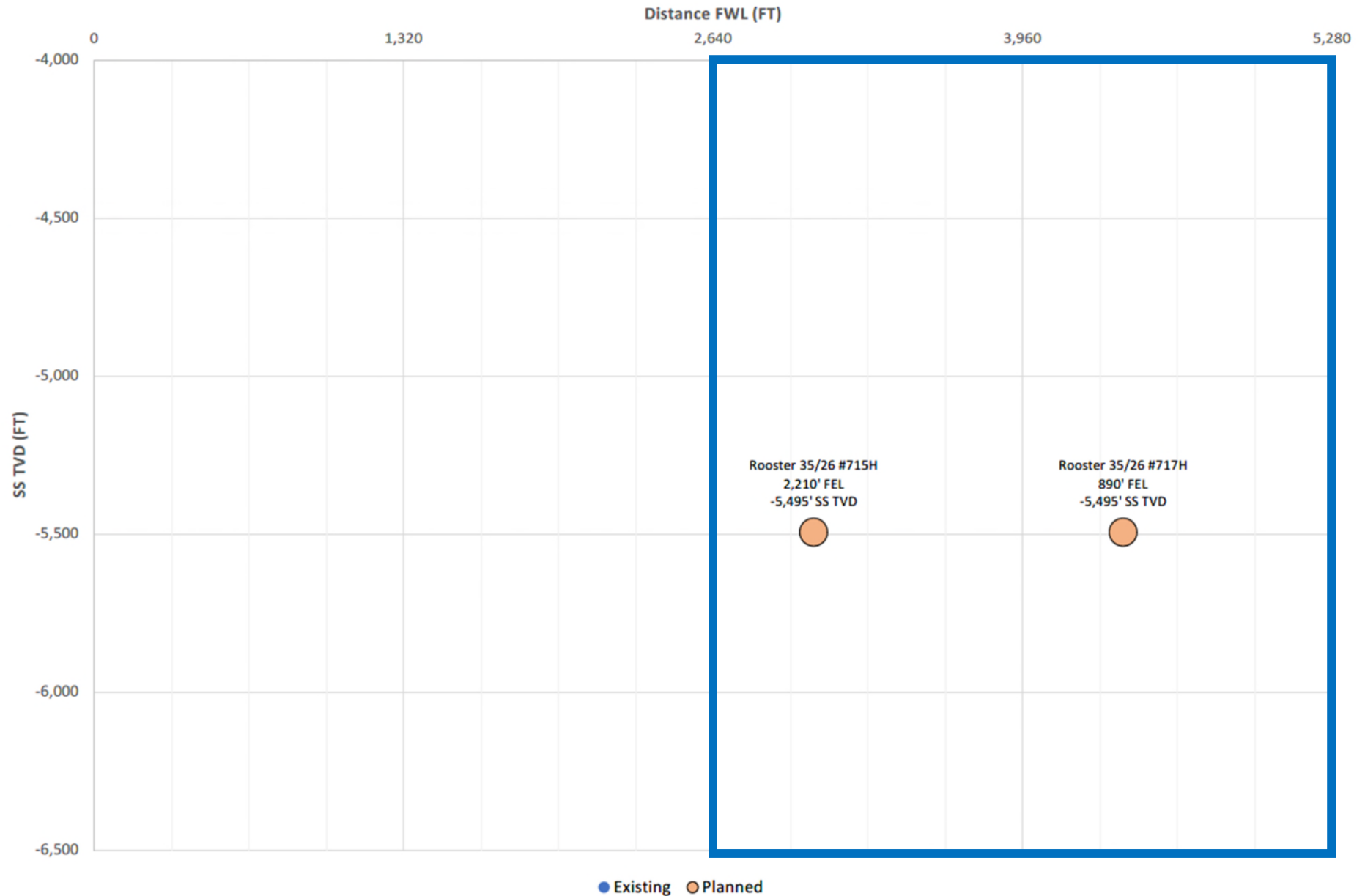




Mewbourne Oil Company
Case No. 25746
Exhibit B-3

CASE NO. 25746

Rooster 35/26 Gun Barrel Diagram



Mewbourne Oil Company
Case No. 25746
Exhibit B-4

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25746

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On January 17, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

January 26, 2026
Date



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

December 30, 2025

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25746 - Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Brad Dunn, Landman for Mewbourne Oil Company at bdunn@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Postal Delivery Report

Mewbourne Rooster - Case No. 25746

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Avant Operating, LLC	12/30/2025	9414836208551293082831	1/3/2026	Delivered, Left with Individual
XTO Holdings LLC	12/30/2025	9414836208551293082992	1/5/2026	Delivered, Left with Individual SPRING, TX 77389
Contango Resources, Inc	12/30/2025	9414836208551293083241	1/6/2026	Delivered, Left with Individual HOUSTON, TX 77002
Marathon Oil Permian LLC	12/30/2025	9414836208551293083371	1/6/2026	Delivered, PO Box MIDLAND, TX 79701
Permian Resources Operating, LLC	12/30/2025	9414836208551293083395	N/A	In Transit to Next Facility, Arriving Late

DUADAV RESOURCES, LLC	12/30/2025	9414836208551293083456	1/15/2026	Delivered, To Original Sender SANTA FE, NM 87501
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January 3, 2026

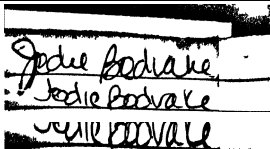
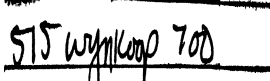
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 0828 31.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 3, 2026, 10:06 am
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	AVANT OPERATING LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Avant Operating, LLC
1515 Wynkoop
Suite 700
Denver, CO 80202
Reference #: Mewbourne Rooster 25746
Item ID: Mewbourne Rooster 25746



January 5, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 0829 92.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 5, 2026, 9:38 am
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	XTO HOLDINGS LLC

Recipient Signature

Signature of Recipient:	CARRIER SERVICE W. Holland
Address of Recipient:	22777 Springwoods Village

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

XTO Holdings LLC
Attn: Permian Land Manager
22777 Springwoods Village Parkway
Spring, TX 77389
Reference #: Mewbourne Rooster 25746
Item ID: Mewbourne Rooster 25746



January 6, 2026

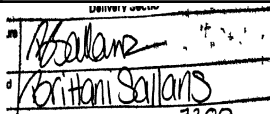
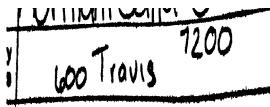
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 0832 41.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	January 6, 2026, 12:40 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CONTANGO RESOURCES INC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Contango Resources, Inc
600 Travis St
Suite 7330
Houston , TX 77002
Reference #: Mewbourne Rooster 25746
Item ID: Mewbourne Rooster 25746



January 6, 2026

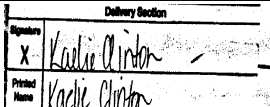
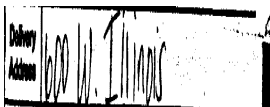
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 0833 71.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	January 6, 2026, 7:47 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MARATHON OIL PERMIAN LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marathon Oil Permian LLC
600 W. Illinois Avenue
Midland , TX 79701
Reference #: Mewbourne Rooster 25746
Item ID: Mewbourne Rooster 25746



January 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1293 0834 56.

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	January 15, 2026, 9:38 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	DUADAV RESOURCES LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

125 LINCOLN AVE STE 223,
SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

DUADAV RESOURCES, LLC
6441 Waggoner Dr.
Dallas , TX 75230
Reference #: Mewbourne Rooster 25746
Item ID: Mewbourne Rooster 25746

Affidavit of PublicationNo. 80380

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication January 17, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

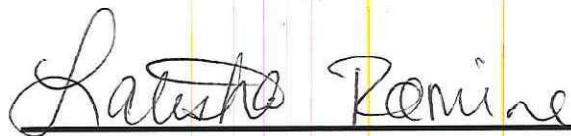
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

17th day of January 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify all interested parties, including: Avant Operating, LLC; XTO Holdings, LLC; Marathon Oil Permian LLC; Contango Resources, Inc; Permian Resources Operating, LLC; DUADAV Resources, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted Mewbourne Oil Company (Applicant) for Case No. 25746. The hearing will be conducted February 5, 2026 in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25746, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Rooster 35/26 State Com #715H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and **Rooster 35/26 State Com #717H** well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Carlsbad, New Mexico. 80380-Published in Carlsbad Current Argus Jan. 17, 2026.