

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26220

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the July 9, 2026 hearing, Mewbourne Oil Company is submitting the attached amended exhibit packet, which includes an Amended Stratigraphic Cross-Section (Exhibit B-3), to include the target landing zones.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

jfontaine@hardymclean.com

ypena@hardymclean.com

Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served upon the following
counsel of record by electronic mail on July 9, 2026.

Deana M. Bennett
Earl E. DeBrine, Jr.
Modrall, Sperling, Roehl,
Harris & Sisk, P.A.
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
deana.bennett@modrall.com
earl.debrine@modrall.com
*Attorneys for Frontline Royalty Partners, LLC
And Frontline Royalty Partners F3, LLC*

/s/ Dana S. Hardy
Dana S. Hardy

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26220

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Brad Dunn

- | | |
|-----|--|
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C-102s |
| A-3 | Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Ownership Commitment Exhibit |
| A-4 | Sample Well Proposal Letter & AFEs |
| A-5 | Chronology of Contact |

Exhibit B Self-Affirmed Statement of Tyler Hill

- | | |
|-----|-----------------------------|
| B-1 | Location Map |
| B-2 | Subsea Structure Map |
| B-3 | Stratigraphic Cross-Section |
| B-4 | Gun Barrel Diagram |

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- | | |
|-----|--|
| C-1 | Sample Notice Letter to All Interested Parties Sent June 10 and 26, 2026 |
| C-2 | Postal Delivery Report |
| C-3 | Electronic Return Receipts |
| C-4 | Affidavit of Publication from June 17, 2026 |

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26220	APPLICANT'S RESPONSE
Date: July 9, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Frontline Royalty Partners, LLC; Frontline Royalty Partners F3, LLC
Well Family	El Duderino 23/24 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Code 98220)
Well Location Setback Rules:	Order No. R-14626
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280-acre
Building Blocks:	Half-Sections
Orientation:	West to East
Description: TRS/County	All of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes, the completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit.
Proximity Defining Well: if yes, description	El Duderino 23/24 Fed Com #824H (W2EH)
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	El Duderino 23/24 Fed Com #711H (W0DA) (API # pending) SHL: 2,453' FSL & 1,077' FWL (Unit L), Section 23, T22S, R26E BHL: 330' FNL & 330' FEL (Unit A), Section 24, T22S, R26E Completion Target: Wolfcamp (Approx. 8,880' TVD)
Well #2	El Duderino 23/24 Fed Com #713H (W0EH) (API # pending) SHL: 2,381' FSL & 1,045' FWL (Unit L), Section 23, T22S, R26E BHL: 1,700' FNL & 330' FEL (Unit H), Section 24, T22S, R26E Completion Target: Wolfcamp (Approx. 8,880' TVD)
Well #3	El Duderino 23/24 Fed Com #821H (W2DA) (API # pending) SHL: 2,417' FSL & 1,061' FWL (Unit L), Section 23, T22S, R26E BHL: 950' FNL & 330' FEL (Unit A), Section 24, T22S, R26E Completion Target: Wolfcamp (Approx. 9,450' TVD)
Well #4	El Duderino 23/24 Fed Com #824H (W2EH) (API # pending) SHL: 2,345' FSL & 1,029' FWL (Unit L), Section 23, T22S, R26E BHL: 2,450' FNL & 330' FEL (Unit H), Section 24, T22S, R26E Completion Target: Wolfcamp (Approx. 9,450' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A; Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	6/30/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26220

**SELF-AFFIRMED STATEMENT
OF BRAD DUNN**

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

- a. **El Duderino 23/24 Fed Com #713H (W0EH)** and **El Duderino 23/24 Fed Com #824H (W2EH)** wells, which will be drilled from surface hole location ins the NW/4 SW/4 (Unit L) of Section 23 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 24; and

**Mewbourne Oil Company
Case No. 26220
Exhibit A**

b. **El Duderino 23/24 Fed Com #711H (W0DA)** and **El Duderino 23/24 Fed Com #821H (W2DA)** wells, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 23 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 24.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit.

8. **Exhibit A-2** contains the C-102 for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

12. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Well is being drilled and \$1,000.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

14. The Ownership Commitment Exhibit is included in **Exhibit A-3**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the hearing exhibits identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

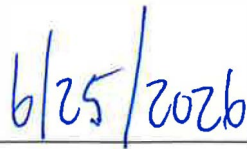
15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Brad Dunn



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26220

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
 - a. **El Duderino 23/24 Fed Com #713H (W0EH)** and **El Duderino 23/24 Fed Com #824H (W2EH)** wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and
 - b. **El Duderino 23/24 Fed Com #711H (W0DA)** and **El Duderino 23/24 Fed Com #821H (W2DA)** wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24.
3. The completed intervals of the Wells will be orthodox.

**Mewbourne Oil Company
Case No. 26220
Exhibit A-1**

4. The completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

ypena@hardymclean.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **El Duderino 23/24 Fed Com #713H (W0EH)** and **El Duderino 23/24 Fed Com #824H (W2EH)** wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and **El Duderino 23/24 Fed Com #711H (W0DA)** and **El Duderino 23/24 Fed Com #821H (W2DA)** wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330' of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico.

Case No. 26220

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code	Property Name EL DUDERINO 23 24 FED COM	Well Number #711H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3,226'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	22S	26E		2,453' FSL	1,077' FWL	32.377475°	-104.268829°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	22S	26E		330' FNL	330' FEL	32.384164°	-104.238642°	EDDY

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API EL DUDERINO 23/24 FED COM #824H	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	23	22S	26E		330' FNL	10' FWL	32.384462°	-104.272118°	EDDY

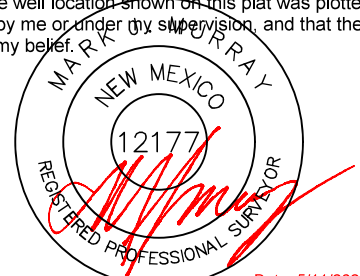
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	23	22S	26E		330' FNL	330' FWL	32.384459°	-104.271081°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	22S	26E		330' FNL	330' FEL	32.384164°	-104.238642°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3226'
---	--	---

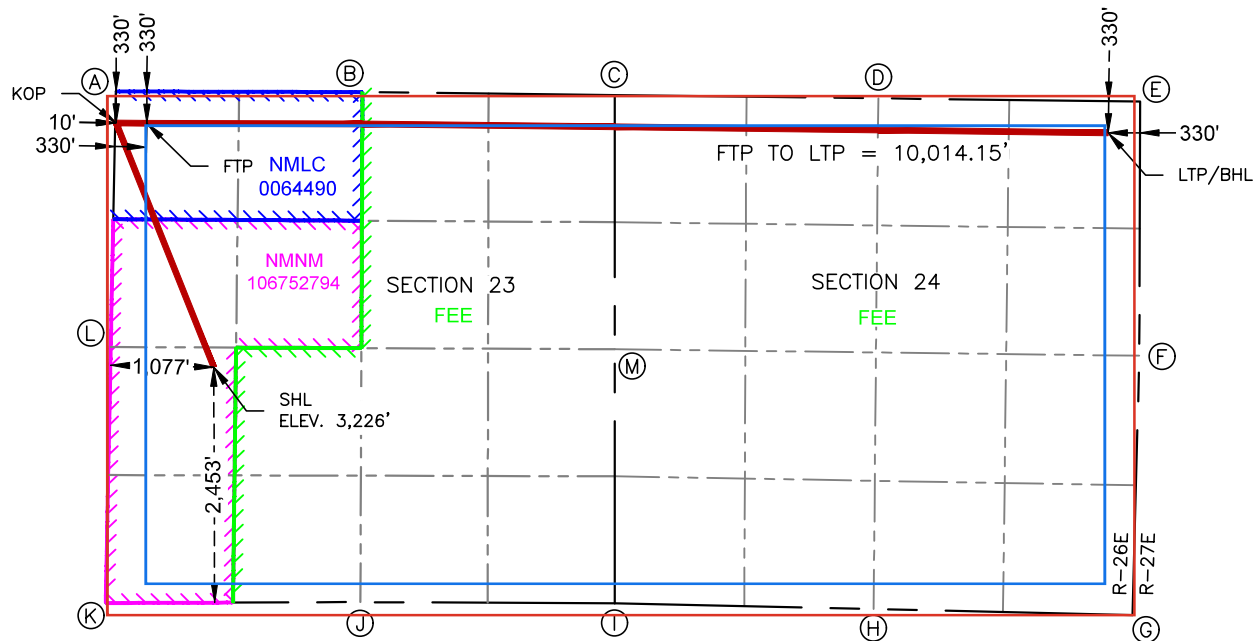
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 05/20/2026 Signature Date BRETT MILLER Printed Name BRETT.MILLER@MEWBOURNE.COM Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 5/11/2026 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 5/11/2026 Revision Number 2	
--	--	--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**EL DUDERINO 23 24 FED COM #711H**

SURFACE HOLE LOCATION
2,453' FSL & 1,077' FWL
ELEV. = 3,226'

NAD 83 X = 561,250.60'
NAD 83 Y = 501,062.97'
NAD 83 LAT = 32.377475°
NAD 83 LONG = -104.268829°

KICK-OFF POINT
330' FNL & 10' FWL

NAD 83 X = 560,234.05'
NAD 83 Y = 503,604.09'
NAD 83 LAT = 32.384462°
NAD 83 LONG = -104.272118°

FIRST TAKE POINT
330' FNL & 330' FWL

NAD 83 X = 560,554.10'
NAD 83 Y = 503,603.22'
NAD 83 LAT = 32.384459°
NAD 83 LONG = -104.271081°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION**
330' FNL & 330' FEL

NAD 83 X = 570,567.67'
NAD 83 Y = 503,503.33'
NAD 83 LAT = 32.384164°
NAD 83 LONG = -104.238642°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:503,934.10' E:560,230.64'
B	N:503,927.11' E:562,799.29'
C	N:503,895.41' E:565,425.86'
D	N:503,862.27' E:568,172.06'
E	N:503,829.36' E:570,898.62'
F	N:501,181.73' E:570,890.91'
G	N:498,481.69' E:570,819.27'
H	N:498,542.20' E:568,123.58'
I	N:498,602.77' E:565,427.93'
J	N:498,615.80' E:562,777.69'
K	N:498,605.65' E:560,125.11'
L	N:501,271.98' E:560,177.50'
M	N:501,249.09' E:565,426.90'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code	Property Name EL DUDERINO 23 24 FED COM	Well Number #713H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3,228'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	22S	26E		2,381' FSL	1,045' FWL	32.377277°	-104.268938°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	24	22S	26E		1,700' FNL	330' FEL	32.380398°	-104.238659°	EDDY

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API EL DUDERINO 23/24 FED COM #824H	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	23	22S	26E		1,700' FNL	10' FWL	32.380696°	-104.272209°	EDDY

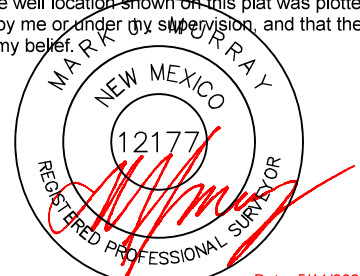
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	23	22S	26E		1,700' FNL	330' FWL	32.380693°	-104.271172°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	24	22S	26E		1,700' FNL	330' FEL	32.380398°	-104.238659°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3228'
---	--	---

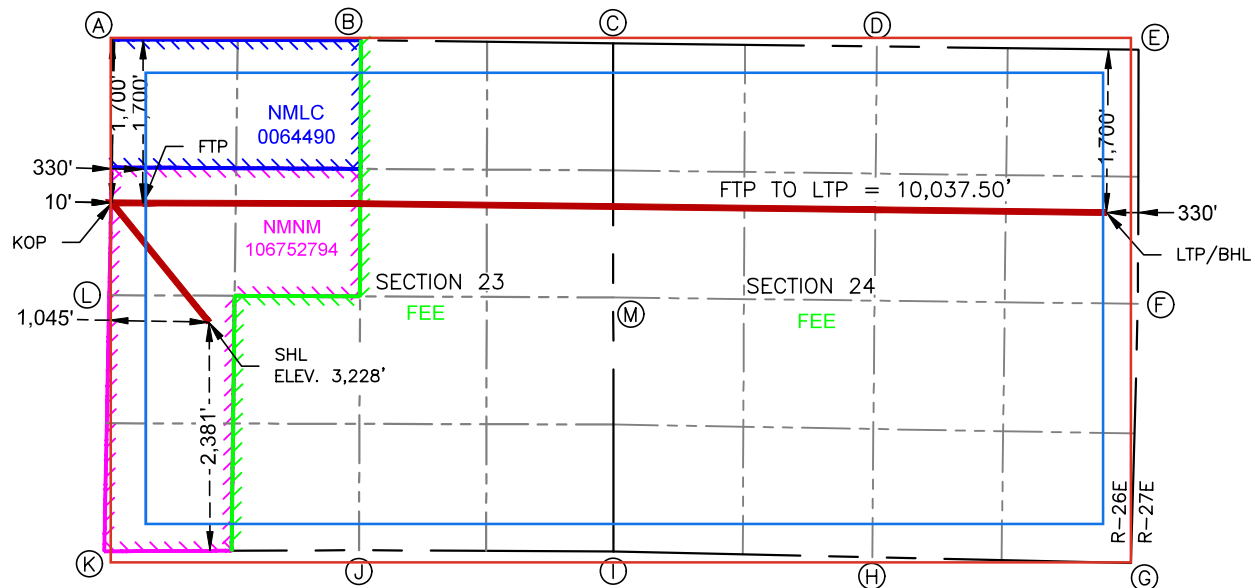
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 05/20/2026 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 5/11/2026 Signature and Seal of Professional Surveyor	
BRETT MILLER Printed Name BRETT.MILLER@MEWBOURNE.COM Email Address		Certificate Number 12177	Date of Survey 5/11/2026
		Revision Number 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**EL DUDERINO 23 24 FED COM #713H**

SURFACE HOLE LOCATION
2,381' FSL & 1,045' FWL
ELEV. = 3,228'

NAD 83 X = 561,217.18'
NAD 83 Y = 500,990.85'
NAD 83 LAT = 32.377277°
NAD 83 LONG = -104.268938°

KICK-OFF POINT
1,700' FNL & 10' FWL

NAD 83 X = 560,206.71'
NAD 83 Y = 502,234.16'
NAD 83 LAT = 32.380696°
NAD 83 LONG = -104.272209°

FIRST TAKE POINT
1,700' FNL & 330' FWL

NAD 83 X = 560,526.75'
NAD 83 Y = 502,233.29'
NAD 83 LAT = 32.380693°
NAD 83 LONG = -104.271172°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION**
1,700' FNL & 330' FEL

NAD 83 X = 570,563.68'
NAD 83 Y = 502,133.28'
NAD 83 LAT = 32.380398°
NAD 83 LONG = -104.238659°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:503,934.10' E:560,230.64'
B	N:503,927.11' E:562,799.29'
C	N:503,895.41' E:565,425.86'
D	N:503,862.27' E:568,172.06'
E	N:503,829.36' E:570,898.62'
F	N:501,181.73' E:570,890.91'
G	N:498,481.69' E:570,819.27'
H	N:498,542.20' E:568,123.58'
I	N:498,602.77' E:565,427.93'
J	N:498,615.80' E:562,777.69'
K	N:498,605.65' E:560,125.11'
L	N:501,271.98' E:560,177.50'
M	N:501,249.09' E:565,426.90'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code	Property Name EL DUDERINO 23 24 FED COM	Well Number #821H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3,227'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	22S	26E		2,417' FSL	1,061' FWL	32.377376°	-104.268884°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	22S	26E		950' FNL	330' FEL	32.382460°	-104.238650°	EDDY

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API EL DUDERINO 23/24 FED COM #824H	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	23	22S	26E		950' FNL	10' FWL	32.382730°	-104.273724°	EDDY

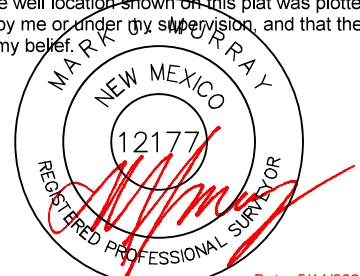
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	23	22S	26E		950' FNL	330' FWL	32.382755°	-104.271122°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	24	22S	26E		950' FNL	330' FEL	32.382460°	-104.238650°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3227'
---	--	---

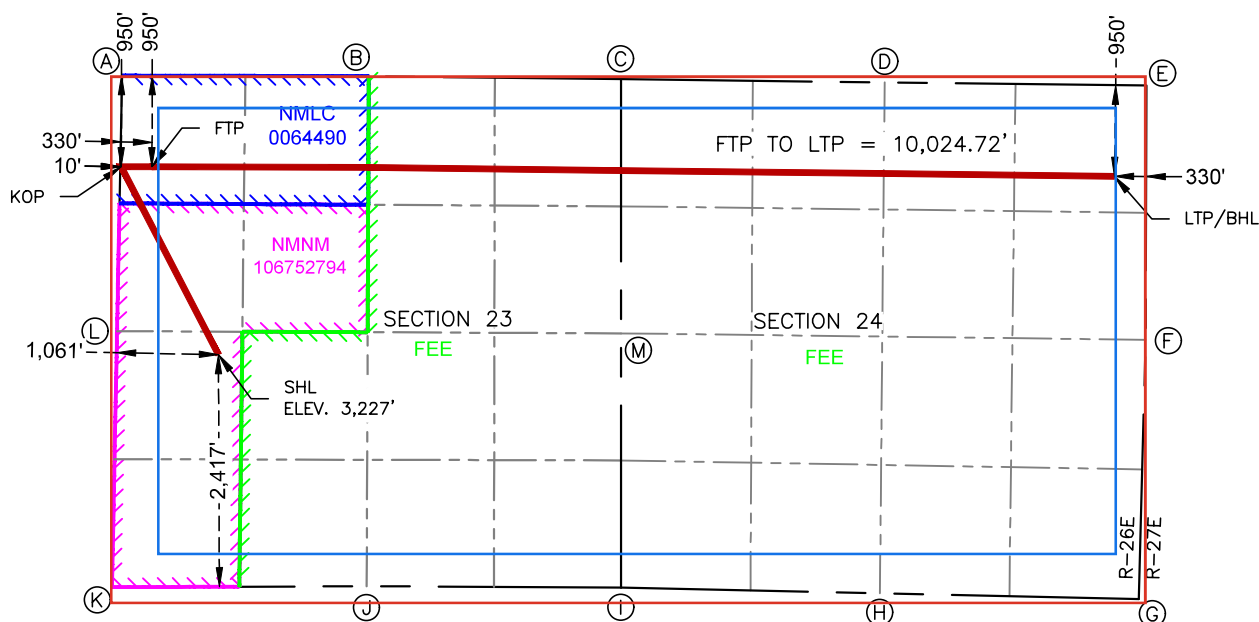
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 05/20/2026 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 5/11/2026 Signature and Seal of Professional Surveyor	
BRETT MILLER Printed Name BRETT.MILLER@MEWBOURNE.COM Email Address		Certificate Number 12177	Date of Survey 5/11/2026
		Revision Number 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**EL DUDERINO 23 24 FED COM #821H**

SURFACE HOLE LOCATION
2,417' FSL & 1,061' FWL
ELEV. = 3,227'

NAD 83 X = 561,233.89'
NAD 83 Y = 501,026.91'
NAD 83 LAT = 32.377376°
NAD 83 LONG = -104.268884°

KICK-OFF POINT
950' FNL & 10' FWL

NAD 83 X = 560,221.68'
NAD 83 Y = 502,984.12'
NAD 83 LAT = 32.382758°
NAD 83 LONG = -104.272159°

FIRST TAKE POINT
950' FNL & 330' FWL

NAD 83 X = 560,541.72'
NAD 83 Y = 502,983.25'
NAD 83 LAT = 32.382755°
NAD 83 LONG = -104.271122°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION**
950' FNL & 330' FEL

NAD 83 X = 570,565.87'
NAD 83 Y = 502,883.31'
NAD 83 LAT = 32.382460°
NAD 83 LONG = -104.238650°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:503,934.10' E:560,230.64'
B	N:503,927.11' E:562,799.29'
C	N:503,895.41' E:565,425.86'
D	N:503,862.27' E:568,172.06'
E	N:503,829.36' E:570,898.62'
F	N:501,181.73' E:570,890.91'
G	N:498,481.69' E:570,819.27'
H	N:498,542.20' E:568,123.58'
I	N:498,602.77' E:565,427.93'
J	N:498,615.80' E:562,777.69'
K	N:498,605.65' E:560,125.11'
L	N:501,271.98' E:560,177.50'
M	N:501,249.09' E:565,426.90'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code	Property Name EL DUDERINO 23 24 FED COM	Well Number #824H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3,228'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	22S	26E		2,345' FSL	1,029' FWL	32.377178°	-104.268992°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	24	22S	26E		2,450' FNL	330' FEL	32.378336°	-104.238668°	EDDY

Dedicated Acres 1280	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	23	22S	26E		2,450' FNL	10' FWL	32.378635°	-104.272259°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	23	22S	26E		2,450' FNL	330' FWL	32.378632°	-104.271222°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	24	22S	26E		2,450' FNL	330' FEL	32.378336°	-104.238668°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3228'
---	--	---

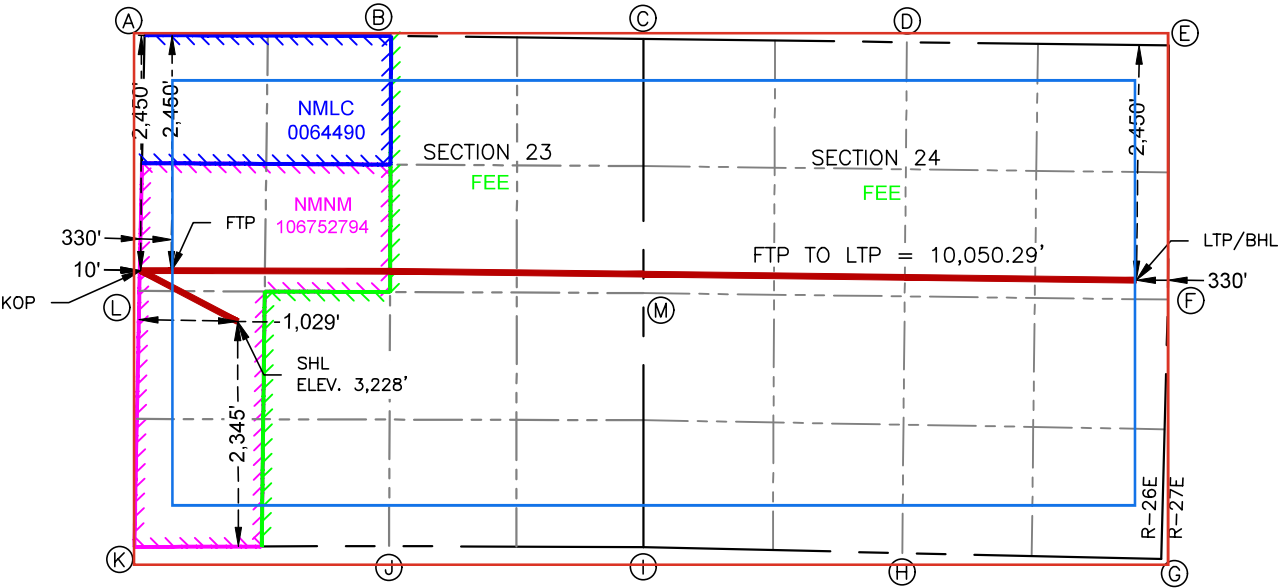
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Brett Miller</i> 05/20/2026 Signature Date		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 5/11/2026 Signature and Seal of Professional Surveyor	
BRETT MILLER Printed Name BRETT.MILLER@MEWBOURNE.COM Email Address		Certificate Number 12177	Date of Survey 5/11/2026
		Revision Number 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



EL DUDERINO 23 24 FED COM #824H

SURFACE HOLE LOCATION
2,345' FSL & 1,029' FWL
ELEV. = 3,228'
NAD 83 X = 561,200.47'
NAD 83 Y = 500,954.78'
NAD 83 LAT = 32.377178°
NAD 83 LONG = -104.268992°

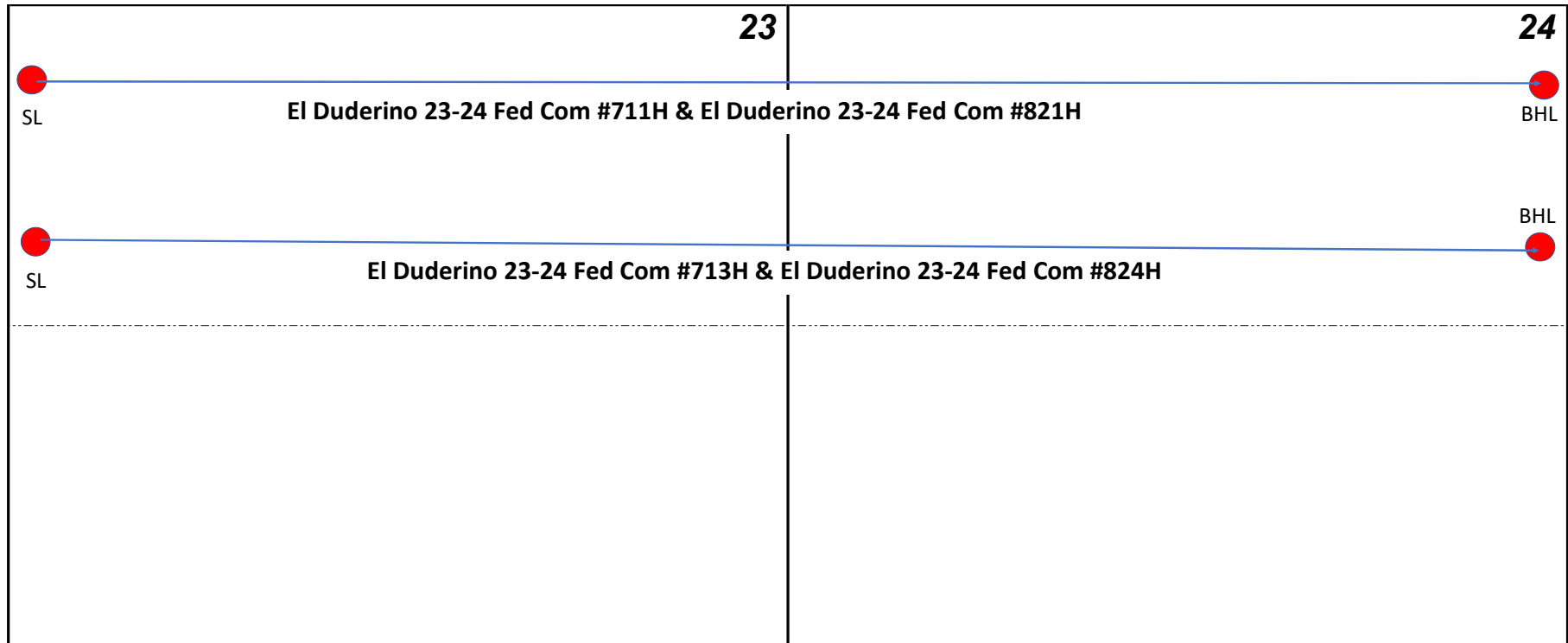
KICK-OFF POINT
2,450' FNL & 10' FWL
NAD 83 X = 560,191.74'
NAD 83 Y = 501,484.19'
NAD 83 LAT = 32.378635°
NAD 83 LONG = -104.272259°

FIRST TAKE POINT
2,450' FNL & 330' FWL
NAD 83 X = 560,511.79'
NAD 83 Y = 501,483.32'
NAD 83 LAT = 32.378632°
NAD 83 LONG = -104.271222°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,450' FNL & 330' FEL
NAD 83 X = 570,561.50'
NAD 83 Y = 501,383.25'
NAD 83 LAT = 32.378336°
NAD 83 LONG = -104.238668°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:503,934.10' E:560,230.64'
B	N:503,927.11' E:562,799.29'
C	N:503,895.41' E:565,425.86'
D	N:503,862.27' E:568,172.06'
E	N:503,829.36' E:570,898.62'
F	N:501,181.73' E:570,890.91'
G	N:498,481.69' E:570,819.27'
H	N:498,542.20' E:568,123.58'
I	N:498,602.77' E:565,427.93'
J	N:498,615.80' E:562,777.69'
K	N:498,605.65' E:560,125.11'
L	N:501,271.98' E:560,177.50'
M	N:501,249.09' E:565,426.90'

**El Duderino 23-24 Fed Com #711H, #713H, #821H, & #824H wells
All of Sections 23 & 24, T22S, R26E
Eddy County, New Mexico**



**Mewbourne Oil Company
Case No. 26220
Exhibit A-3**

Section Plat

El Duderino 23-24 Fed Com #711H, #713H, #821H, & #824H wells

All of Sections 23 & 24, T22S, R26E

Eddy County, New Mexico

<u>TRACT 1</u> Federal Lease NMLC 064490 80 Acres		23				24	
<u>TRACT 2</u> Federal Lease NMNM106752794 160 Acres		<u>TRACT 3</u> Fee Leases 120.00 acres		<u>TRACT 8</u> Fee Leases 80.00 acres		<u>TRACT 11</u> Fee Leases 120.00 acres	
		<u>TRACT 4</u> Unleased Federal Lands 120 Acres				<u>TRACT 12</u> Fee Leases 40.00 acres	
		<u>TRACT 5</u> Fee Leases 80.00 acres		<u>TRACT 9</u> Fee Leases 80.00 acres			
		<u>TRACT 6</u> Fee Leases 40.00 acres		<u>TRACT 10</u> Fee Leases 160.00 acres		<u>TRACT 13</u> Fee Leases 160.00 acres	
		<u>TRACT 7</u> Fee Leases 40.00 acres					

Tract 1 – N/2NW/4 of Section 23, T22S, R26E - Federal Lease NMLC 064490

Mewbourne Oil Company

Fasken Land & Minerals, LTD.

Magnum Hunter Production, Inc.*

CBR Oil Properties, LLC*

Diaga Mineral Group, LLC

BEXP II Omega Misc, LLC

Marshall & Winston, Inc.*

Tract 2 - S/2NW/4 & W/2SW/4 of Section 23 – Federal Lease NMNM 106752794

Mewbourne Oil Company

Tract 3 – N/2NE/4 & SW/4NE/4 of Section 23 – Fee Leases

Permian Resources Operating, LLC*

Tract 4 – E/2SW/4 & NW/4SE/4 of Section 23 – Unleased Federal Lands

USA

Tract 5 – SE/4NE/4 & NE/4SE/4 of Section 23 – Fee Leases

Alpha Energy Partners II, LLC

MRC Permian Company*

Tract 6 – SW/4SE/4 of Section 23 – Fee Leases

Mewbourne Oil Company

Alpha Energy Partners II, LLC

MRC Permian Company*

Ross Duncan Properties, LLC

Richard H. Coats

Tract 7 – SE/4SE/4 of Section 23 – Fee Leases

Alpha Energy Partners II, LLC

Tract 8 – W/2NW/4 of Section 24 – Fee Leases

Alpha Energy Partners II, LLC

MRC Permian Company*

Tract 9 – E/2NW/4 of Section 24 – Fee Leases

Alpha Energy Partners II, LLC

Permian Resources Operating, LLC*

Northstar Resources, LLC, dba NSP
Resources, LLC*

Red River Energy Partners, LLC*

Tract 10 – SW/4 of Section 24 – Fee Leases

Mewbourne Oil Company

Alpha Energy Partners II, LLC

Permian Resources Operating, LLC*

Tract 11 – W/2NE/4 and SW/4NE/4 of Section 24 – Fee Leases

Mewbourne Oil Company

Alpha Energy Partners II, LLC

Permian Resources Operating, LLC*

Red River Energy Partners, LLC*

Tract 12 – NE/4NE/4 of Section 24 – Fee Leases

Mewbourne Oil Company

Alpha Energy Partners II, LLC

Tract 13 – SE/4 of Section 24 – Fee Leases

Alpha Energy Partners II, LLC

TRACT OWNERSHIP
El Duderino 23-24 Fed Com #711H, #713H, #821H, & #824H wells
All of Sections 23 & 24, T22S, R26E
Eddy County, New Mexico

All of Section 23 & All of Section 24, T22S, R26E:
Wolfcamp formation:

	<u>% Leasehold Interest</u>	<u>Ownership Status</u>
Mewbourne Oil Company	23.096443%	Operator
Alpha Energy Partners II, LLC	37.640982%	Committed under JOA
Permian Resources Operating, LLC*	10.938538%	Uncommitted
MRC Permian Company*	9.263119%	Uncommitted
Fasken Land & Minerals, LTD.	1.929421%	Committed under JOA
Magnum Hunter Production, Inc.*	0.195711%	Uncommitted
CBR Oil Properties, LLC*	0.782843%	Uncommitted
Diaga Mineral Group, LLC	0.027686%	Committed under JOA
BEXP II Omega Misc, LLC	0.715677%	Committed under JOA
BEXP II GW Alpha, LLC	0.531979%	Committed under JOA
Unleased Federal Acreage	9.394114%	Committed/supporting operator via either a Compensatory Royalty Agreement or Unleased Lands Account
Marshall & Winston, Inc.*	0.598875%	Uncommitted
Ross Duncan Properties, LLC	0.260947%	Committed under JOA
Richard H. Coats	0.391421%	Committed under JOA
Northstar Resources, LLC, dba NSP Resources, LLC*	1.565686%	Uncommitted
Red River Energy Partners, LLC*	2.666558%	Uncommitted
TOTAL	100.000000%	

*** Total interest being pooled: 27.940751%**

***Parties to be pooled are highlighted in yellow.**

OWNERSHIP BY TRACT

Tract 1 – N/2NW/4 of Section 23, T22S, R26E (80.00 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	23.654625%
Fasken Land & Minerals, LTD.	30.807930%
Magnum Hunter Production, Inc.*	3.125000%
CBR Oil Properties, LLC*	12.500000%
Diaga Mineral Group, LLC	0.442070%
BEXP II Omega Misc, LLC	11.427526%
Marshall & Winston, Inc.*	9.562500%
TOTAL	100.000000%

Tract 2 – S/2NW/4 & W/2SW/4 of Section 23 (160.00 acres):

	<u>% Leasehold Interest</u>
<u>Mewbourne Oil Company</u>	<u>100.000000%</u>
TOTAL	100.000000%

Tract 3 – N/2NE/4 & SW/4NE/4 of Section 23 (120.00 acres):

	<u>% Leasehold Interest</u>
<u>Permian Resources Operating, LLC*</u>	<u>100.000000%</u>
TOTAL	100.000000%

Tract 4 – E/2SW/4 & NW/4SE/4 of Section 23 (120.00 acres):

	<u>% Leasehold Interest</u>
<u>Unleased Federal Lands</u>	<u>100.000000%</u>
TOTAL	100.000000%

Tract 5 – SE/4NE/4 & NE/4SE/4 of Section 23 (80.00 acres):

	<u>% Leasehold Interest</u>
Alpha Energy Partners II, LLC	33.337500%
<u>MRC Permian Company*</u>	<u>66.662500%</u>
TOTAL	100.000000%

Tract 6 – SW/4SE/4 of Section 23 (40.00 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	12.500000%
Alpha Energy Partners II, LLC	37.500000%
MRC Permian Company*	29.166700%
Ross Duncan Properties, LLC	8.333300%
<u>Richard H. Coats</u>	<u>12.500000%</u>
TOTAL	100.000000%

Tract 7 – SE/4SE/4 of Section 23 (40.00 acres):

	<u>% Leasehold Interest</u>
<u>Alpha Energy Partners II, LLC</u>	<u>100.000000%</u>
TOTAL	100.000000%

Tract 8 – W/2NW/4 of Section 24 (80.00 acres):

	<u>% Leasehold Interest</u>
Alpha Energy Partners II, LLC	33.337500%
<u>MRC Permian Company*</u>	<u>66.662500%</u>
TOTAL	100.000000%

Tract 9 – E/2NW/4 of Section 24 (80.00 acres):

	<u>% Leasehold Interest</u>
Alpha Energy Partners II, LLC	31.250005%
Permian Resources Operating, LLC*	2.083334%
Northstar Resources, LLC, dba NSP Resources, LLC*	25.000000%
<u>Red River Energy Partners, LLC*</u>	<u>41.666663%</u>
TOTAL	100.000000%

Tract 10 – SW/4 of Section 24 (160.00 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	30.144645%
Alpha Energy Partners II, LLC	61.484927%
<u>Permian Resources Operating, LLC*</u>	<u>8.370428%</u>
TOTAL	100.000000%

Tract 11 – W/2NE/4 and SW/4NE/4 of Section 24 (120.00 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	33.333333%
Alpha Energy Partners II, LLC	62.168154%
Permian Resources Operating, LLC*	3.890874%
<u>Red River Energy Partners, LLC*</u>	<u>0.607639%</u>
TOTAL	100.000000%

Tract 12 – NE/4NE/4 of Section 24 (40.00 acres):

	<u>% Leasehold Interest</u>
Mewbourne Oil Company	16.666667%
<u>Alpha Energy Partners II, LLC</u>	<u>83.333333%</u>
TOTAL	100.000000%

Tract 13 – SE/4 of Section 24 (160.00 acres):

	<u>% Leasehold Interest</u>
<u>Alpha Energy Partners II, LLC</u>	<u>100.000000%</u>
TOTAL	100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
414 WEST TEXAS AVENUE
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

May 5, 2026

Via Certified Mail

BEXP II Alpha, LLC
BEXP II Omega, LLC
5914 West Courtyard Drive, STE 200
Austin, TX 78730
Attn: Permian Land Manager

Re:

1. EL DUDERINO 23/24 FED COM #824H (W2EH) AFE
2. EL DUDERINO 23/24 FED COM #821H (W2DA) AFE
3. EL DUDERINO 23/24 FED COM #552H (H3DA) AFE
4. EL DUDERINO 23/24 FED COM #711H (W0DA) AFE
5. EL DUDERINO 23/24 FED COM #713H (W0EH) AFE
6. EL DUDERINO 23/24 FED COM #521H (B2DA) AFE
7. EL DUDERINO 23/24 FED COM #523H (B2EH) AFE
8. El Duderino 23/24 Joint Operating Agreement dated April 25, 2026, covering All of Sections 23 & 24, T22S, R26E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1,280.00-acre, more or less, Working Interest Unit ("WIU") covering all of the above captioned Sections 23 & 24 for oil and gas production. The targeted intervals for the proposed unit are the Wolfcamp and Bone Spring formations. Mewbourne hereby proposes to drill the following horizontal Wolfcamp and Bone Spring wells:

1. EL DUDERINO 23/24 FED COM #824H (W2EH) will have a surface location 2345' FSL & 1029' FWL of the above captioned Section 23 and a bottom hole location approximately 2450' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 9,450' and an approximate total measured depth of 19,401'. All of Sections 23 & 24 will be dedicated to the well as the proration unit.
2. EL DUDERINO 23/24 FED COM #821H (W2DA) will have a surface location 2417' FSL & 1061' FWL of the above captioned Section 23 and a bottom hole location approximately 950' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 9,450' and an approximate total measured depth of 19,563'. All of Sections 23 & 24 will be dedicated to the well as the proration unit.
3. EL DUDERINO 23/24 FED COM #552H (H3DA) will have a surface location 2399' FSL & 1053' FWL of the above captioned Section 23 and a bottom hole location approximately 1125' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 7,830' and an approximate total measured depth of

Mewbourne Oil Company
Case No. 26220
Exhibit A-4

17,906'. The N/2N/2's of Sections 23 & 24 will be dedicated to the well as the proration unit.

4. EL DUDERINO 23/24 FED COM #711H (W0DA) will have a surface location 2453' FSL & 1077' FWL of the above captioned Section 23 and a bottom hole location approximately 330' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 8,880' and an approximate total measured depth of 19,077'. All of Sections 23 & 24 will be dedicated to the well as the proration unit.
5. EL DUDERINO 23/24 FED COM #713H (W0EH) will have a surface location 2381' FSL & 1045' FWL of the above captioned Section 23 and a bottom hole location approximately 1700' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 8,880' and an approximate total measured depth of 18,852'. All of Sections 23 & 24 will be dedicated to the well as the proration unit.
6. EL DUDERINO 23/24 FED COM #521H (B2DA) will have a surface location 2435' FSL & 1069' FWL of the above captioned Section 23 and a bottom hole location approximately 450' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 7,101' and an approximate total measured depth of 17,321'. The N/2N/2's of Sections 23 & 24 will be dedicated to the well as the proration unit.
7. EL DUDERINO 23/24 FED COM #523H (B2EH) will have a surface location 2363' FSL & 1037' FWL of the above captioned Section 23 and a bottom hole location approximately 1850' FNL & 100' FEL of the above captioned Section 24. We anticipate drilling to an approximate true vertical depth of 7,101' and an approximate total measured depth of 17,097'. The S/2N/2's of Sections 23 & 24 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2026, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$11,000/month while drilling, \$1100/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the El Duderino Joint Operating Agreement dated April 25, 2026, for your review.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

Summary of Communications
El Duderino 23-24 Fed Com #711H, #713H, #821H, & #824H wells
All of Sections 23 & 24, T22S, R26E
Eddy County, New Mexico

Permian Resources Operating, LLC

- 1) 5/5/2026: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 5/8/2026: Well proposal letter with AFEs delivered to owner.
- 3) 6/25/2026: Follow-up with owner sending the JOA and resending AFEs.
- 4) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

MRC Permian Company

- 1) 5/5/2026: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 5/11/2026: Well proposal letter with AFEs delivered to owner.
- 3) 6/18/2026: Email correspondence with owner. Answered all questions.
- 4) 6/25/2026: Follow-up with owner.
- 5) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

Magnum Hunter Production, Inc.

- 1) 5/5/2026: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 5/11/2026: Well proposal letter with AFEs delivered to owner.
- 3) 6/25/2026: Follow-up with owner sending the JOA and resending AFEs.
- 4) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

CBR Oil Properties, LLC

- 1) 5/5/2026: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 5/22/2026: Well proposal letter with AFEs emailed to owner upon finding out the original AFEs were sent to the wrong address.
- 3) 5/26/2026: Email confirmation sent to me from owner regarding receipt of the well proposals.
- 4) 6/25/2026: Follow-up with owner.
- 5) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

Marshall & Winston, Inc.

- 1) 5/5/2026: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 5/8/2026: Well proposal letter with AFEs delivered to owner.
- 3) 6/25/2026: Follow-up with owner sending the JOA and resending AFEs.
- 4) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

Northstar Resources, LLC, dba NSP Resources, LLC

- 1) 5/14/2026: Well proposal letter with AFEs along with the JOA emailed to owner upon email correspondence with owner how they recently acquired this interest.
- 2) 6/25/2026: Follow-up with owner.
- 3) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

Red River Energy Partners, LLC

- 1) 5/5/2026: Well proposal letter with AFEs are sent via certified mail to owner.
- 2) 5/8/2026: Well proposal letter with AFEs delivered to owner.
- 3) 6/25/2026: Follow-up with owner sending the JOA and resending AFEs via email. Additional correspondence with owner. Answered all questions.
- 4) 6/26/2026: Owner still has not signed the AFEs or JOA and is still evaluating all options.

From: Leichliter, Stacey E <sleichliter@blm.gov>
Sent: Wednesday, July 1, 2026 2:31 PM
To: Brad Dunn <bdunn@mewbourne.com>
Cc: Fernandez Jr, Edward <efernand@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Subject: Re: [EXTERNAL] Help with Compulsory Pooling Case 26220 coming up on July 9

It is received. The BLM does not object to the order.

This is the general response we (BLM) give for spacing/pooling requests:

There are Federal minerals in this **spacing** unit. If the minerals are penetrated an approved APD must be on file with the BLM and a CA will be required."



Respectfully,
Stacey Leichliter
Geologist
Reservoir Management Group
New Mexico State Office
Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
sleichliter@blm.gov
www.blm.gov/new-mexico

From: Brad Dunn <bdunn@mewbourne.com>
Sent: Wednesday, July 1, 2026 1:14 PM
To: Leichliter, Stacey E <sleichliter@blm.gov>
Cc: Fernandez Jr, Edward <efernand@blm.gov>
Subject: [EXTERNAL] Help with Compulsory Pooling Case 26220 coming up on July 9

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Stacey,

Good afternoon. I am following up with a time sensitive request that I sent to Kyle Paradis last week. I just followed up again with him concerning this and received an automated message back that he is out of town until July 7. I also attached an email that was sent to him by our regulatory attorney, Dana Hardy, who is representing Mewbourne in the upcoming Force-Pooling hearing on July 9. Attached to this email is the application and application notice for a force pooling hearing coming up on July 9 for this unit that you, myself and Alpha Energy have been discussing for the past many months regarding either the CRA or unleased lands account for this unleased federal tract in Section 23-22-26E, Eddy County, New Mexico.

As you are aware, our plan of development includes all of Sections 23 and 24, T22S, R26E. Our attorney handling these force pooling cases for us has advised me to send notice of these applications to you before this hearing on July 9th.

As previously requested from Mr. Paradis when he was out of town, please email me back at your earliest convenience letting me know that the BLM has received this application and grants their consent to this force pooling case coming up and will not be objecting. I will include your email back to me as an exhibit with this case to present to the NMOCD if that is ok and will continue forward with hearing this case by Affidavit as it is currently set up.

Our exhibits for this Force-Pooling case on July 9 are **due to the NMOCD by tomorrow** and so, any help to respond back to this email today would be greatly appreciated.

Let me know if you have any questions. Feel free to give me a call if you would prefer.

Thank you in advance for your time and attention to this matter.

Sincerely,

Brad Dunn

Landman

414 West Texas Avenue

Midland, Texas 79701

Office: (432) 682-3715, ext. 1109

Cell: 432-241-3888



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26220

**SELF-AFFIRMED STATEMENT
OF TYLER HILL**

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the El Duderino spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 50 feet. The approximate wellbore path for the **El Duderino 23/24 Fed Com #713H (W0EH)**, **El Duderino 23/24 Fed Com #824H (W2EH)**, **El Duderino 23/24 Fed Com #711H (W0DA)** and **El Duderino 23/24 Fed Com #821H (W2DA)** wells ("Wells") are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 26220
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. **Exhibit B-4** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a laydown orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

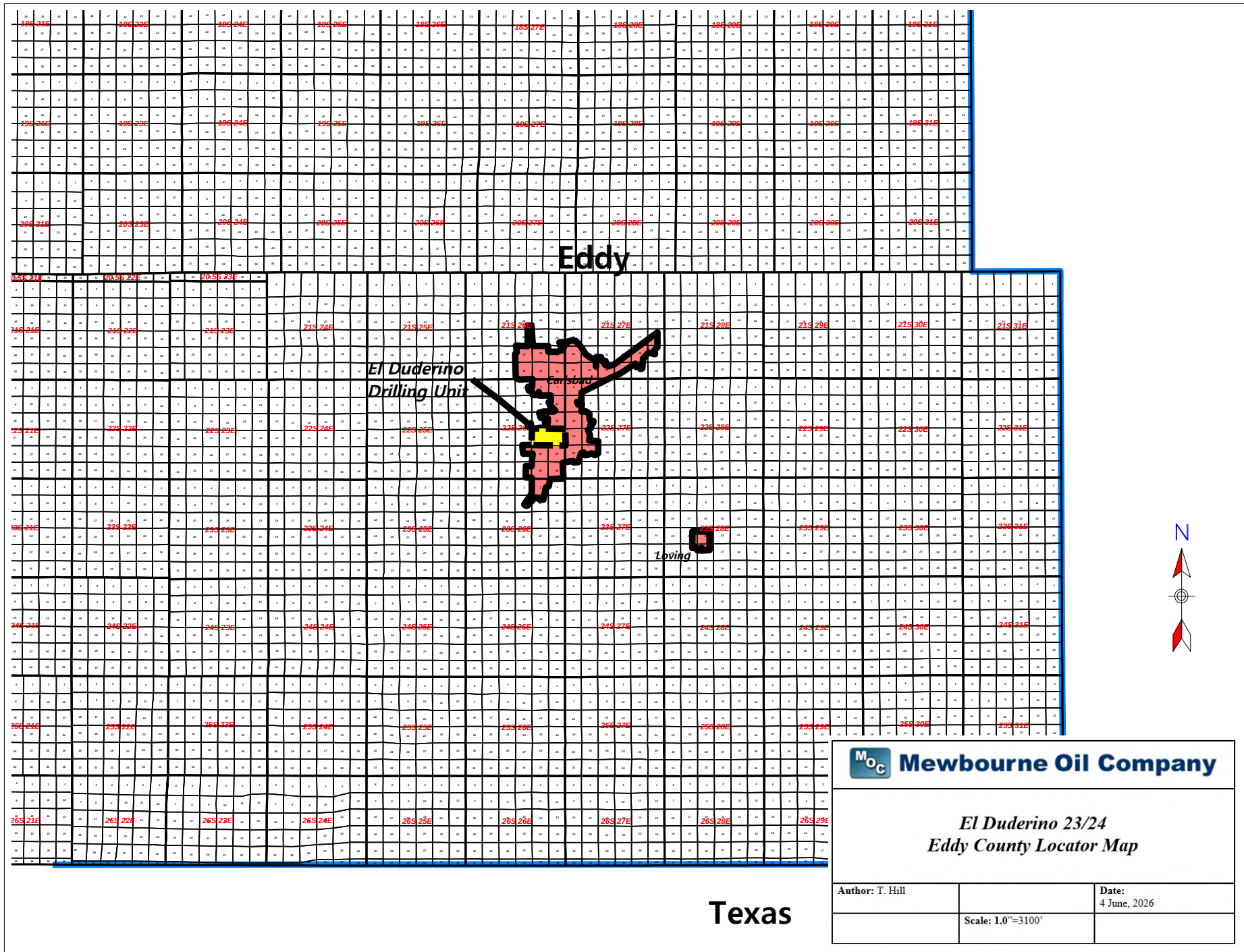
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tyler Hill

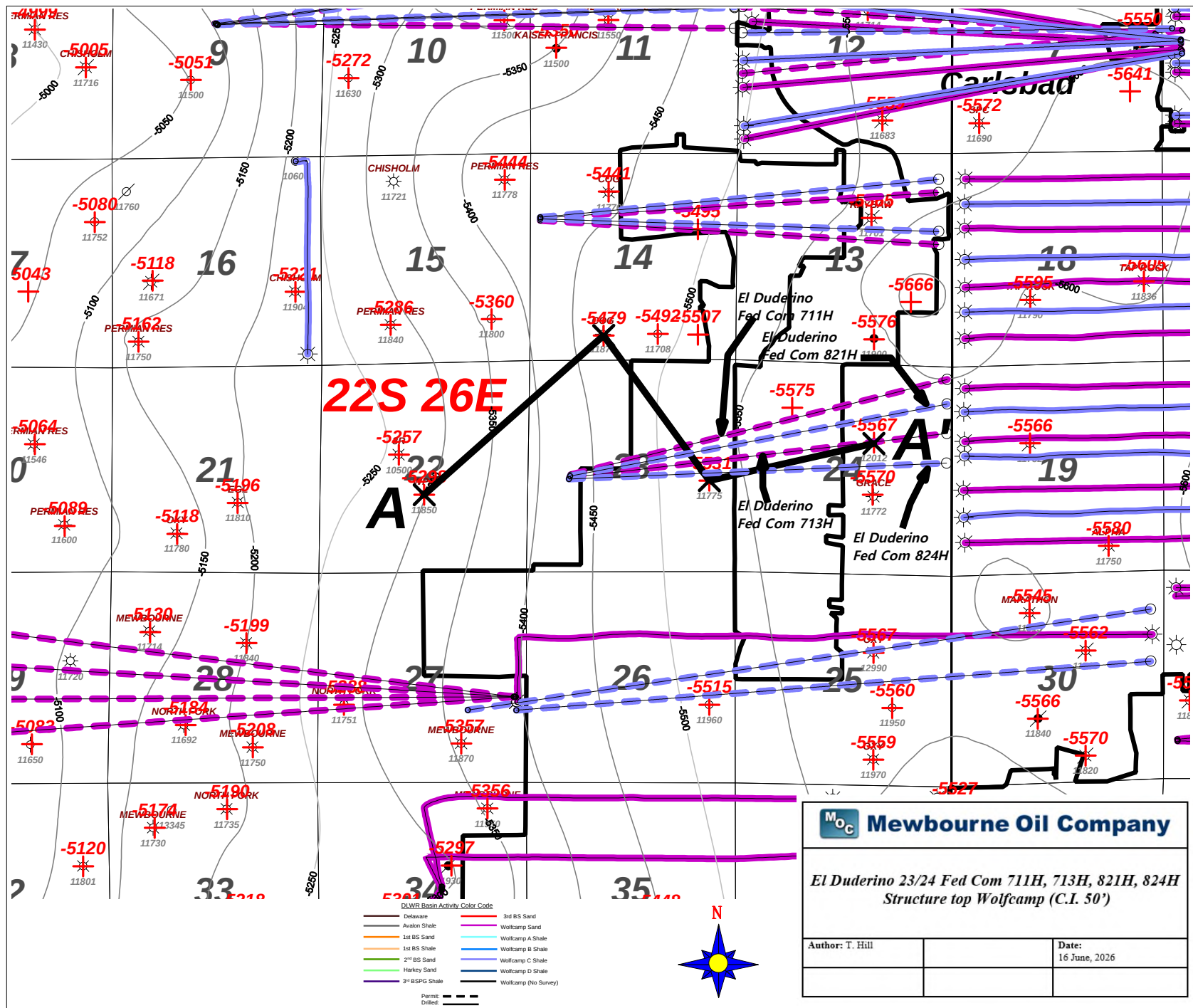
Tyler Hill

6/22/2026

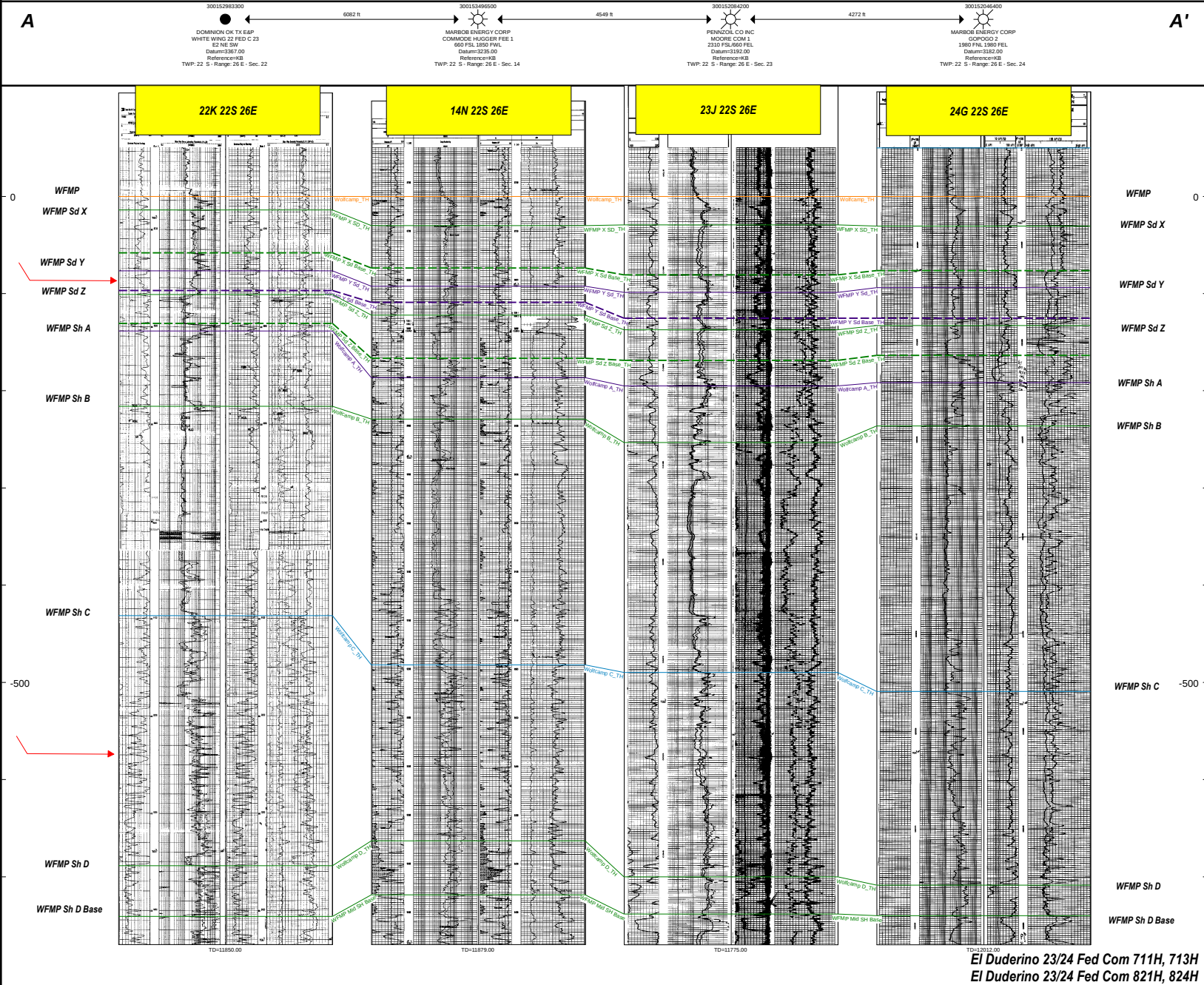
Date



Mewbourne Oil Company
Case No. 26220 - Exhibit B-1

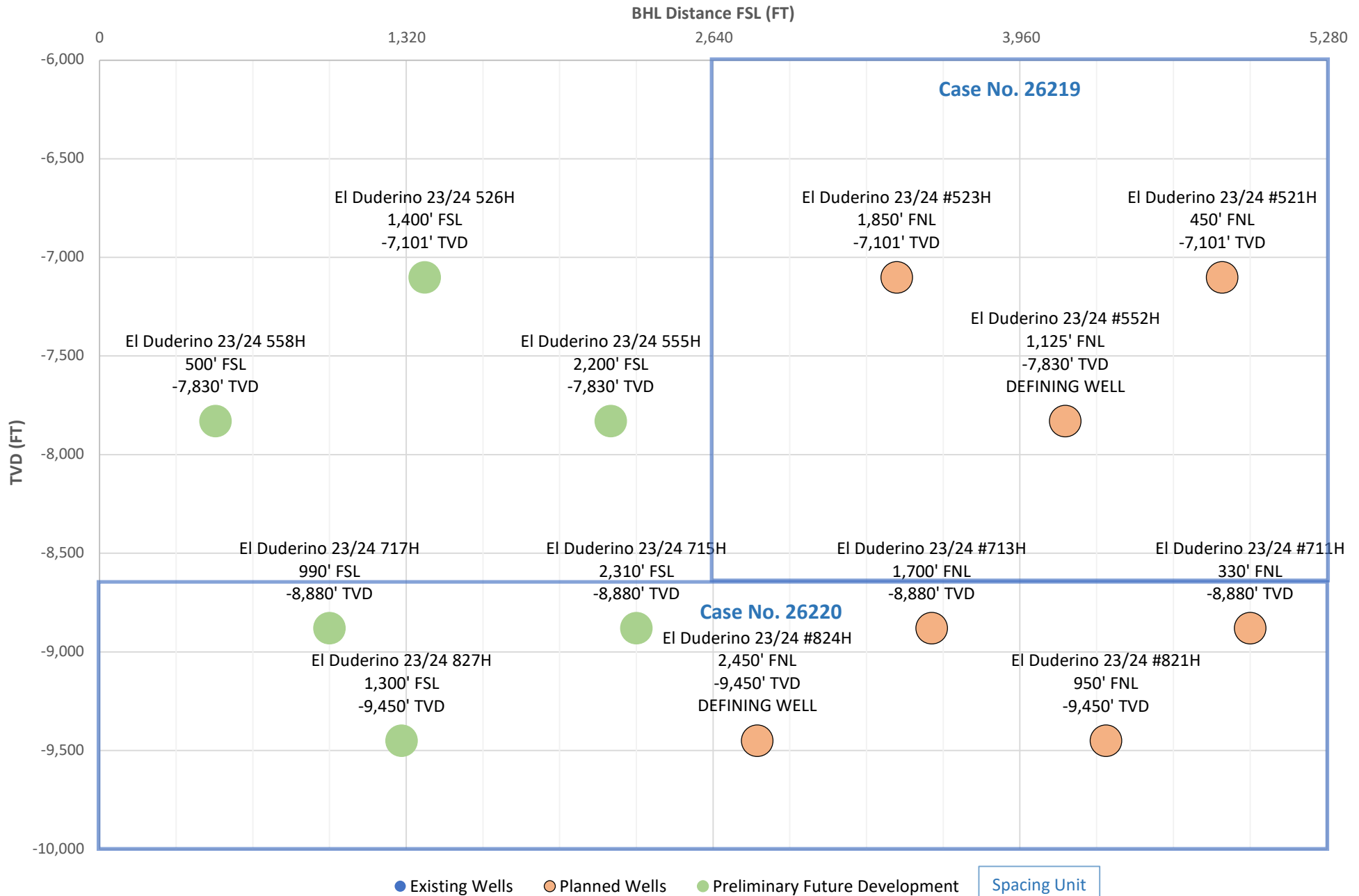


El Duderino 23/24



Mewbourne Oil Company
Case No. 26220 - Exhibit B-3

El Duderino 23/24 Gun Barrel Diagram



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26220

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On June 17, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 1, 2026
Date

**Mewbourne Oil Company
Case No. 26220
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 10, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26220- Application of Mewbourne Oil Company for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Brad Dunn, Petroleum Landman for Mewbourne Oil Company, at braddunn@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 26220
Exhibit C-1



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

June 26, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26220- Application of Mewbourne Oil Company for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Brad Dunn, Petroleum Landman for Mewbourne Oil Company, at braddunn@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Postal Delivery Report
Mewbourne Oil Company
Case No. 26220

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
MRC Permian Company	6/10/2026	9414836208551301950022	6/16/2026	DELIVERED LEFT WITH INDIVIDUAL
Permian Resources Operating, LLC	6/10/2026	9414836208551301950039	6/15/2026	DELIVERED LEFT WITH INDIVIDUAL
Fasken Land & Minerals, LTD.	6/10/2026	9414836208551301950053	6/15/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
Magnum Hunter Production, Inc.	6/10/2026	9414836208551301950060	6/15/2026	DELIVERED TO AGENT PICKED UP AT USPS
CBR Oil Properties, LLC	6/10/2026	9414836208551301950077	N/A	VACANT
Diaga Mineral Group, LLC	6/10/2026	9414836208551301950084	6/18/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701
BEXP II Omega, LLC	6/10/2026	9414836208551301950091	6/15/2026	DELIVERED LEFT WITH INDIVIDUAL
Marshall & Winston, Inc.	6/10/2026	9414836208551301950107	6/16/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
BEXP II Alpha, LLC	6/10/2026	9414836208551301950114	6/15/2026	DELIVERED LEFT WITH INDIVIDUAL
Northstar Resources, LLC	6/10/2026	9414836208551301950121	6/16/2026	DELIVERED LEFT WITH INDIVIDUAL
Red River Energy Partners, LLC	6/10/2026	9414836208551301950138	6/22/2026	DELIVERED PO BOX COVINGTON, LA 70433

New Mexico Bureau of Land Managment	6/26/2026	9414836208551302752731	6/29/2026	DELIVERED FRONT DESK/RECEPTION/M AIL ROOM
---	-----------	------------------------	-----------	---



June 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9500 22.

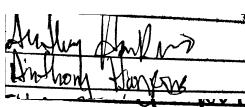
Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 16, 2026, 10:02 am
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC Permian Company

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	5400 LBJ Ste. 1500

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Permian Company
Attn: Permian Land Manager
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: Mewbourne El duerino 26220
Item ID: Mewbourne El duerino 26220

Mewbourne Oil Company
Case No. 26220
Exhibit C-3



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9500 39.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 15, 2026, 11:57 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Permian Resources Operating, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

TG nee

Address of Recipient:

TG nee
300 N. Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Resources Operating, LLC
Attn: Permian Land Manager
300 N. Marienfeld
Suite 1000
Midland, TX 79701
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9500 53.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 15, 2026, 10:29 am
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Fasken Land & Minerals, LTD.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Fasken Land & Minerals, LTD.
Attn: Permian Land Manager
6101 Holiday Hill Road
Midland, TX 79707
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9500 60.

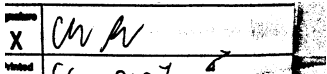
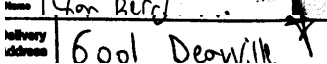
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 15, 2026, 08:43 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Magnum Hunter Production, Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Magnum Hunter Production, Inc.
Attn: Permian Land Manager
6001 Deauville Blvd
Suite 300N
Midland, TX 79706
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9500 84.

Item Details

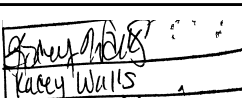
Status: Delivered, Left with Individual
Status Date / Time: June 18, 2026, 12:21 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Diaga Mineral Group, LLC

Shipment Details

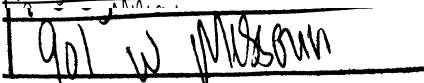
Weight:

Recipient Signature

Signature of Recipient:


Kacey Walls

Address of Recipient:


901 W Missouri

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Diaga Mineral Group, LLC
Attn: Permian Land Manager
901 W. Missouri Avenue
Midland, TX 79707
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9500 91.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 15, 2026, 10:07 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BEXP II Omega, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Signature
GACOSTA

Address of Recipient:

5914 W. Courtyard #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II Omega, LLC
Attn: Permian Land Manager
5914 West Courtyard Drive
STE 200
Austin, TX 78730
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9501 07.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	June 16, 2026, 10:22 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Marshall & Winston, Inc.

Shipment Details

Weight:

Recipient Signature

Note: There is no delivery signature on file for this item.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marshall & Winston, Inc.
Attn: Permian Land Manager
P.O. Box 50880
Midland, TX 79710
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9501 14.

Item Details

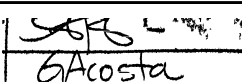
Status: Delivered, Left with Individual
Status Date / Time: June 15, 2026, 10:07 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BEXP II Alpha, LLC

Shipment Details

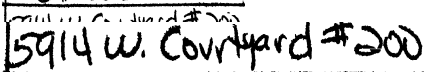
Weight:

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II Alpha, LLC
Attn: Permian Land Manager
5914 West Courtyard Drive
STE 200
Austin, TX 78730
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9501 21.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 16, 2026, 08:03 pm
Location:	HOUSTON, TX 77018
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Northstar Resources, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Northstar Resources, LLC
dba NSP Resources, LLC
2180 North Loop
STE 350
Houston, TX 77018
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9501 38.

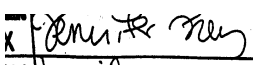
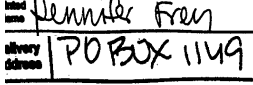
Item Details

Status: Delivered, PO Box
Status Date / Time: June 22, 2026, 10:20 am
Location: COVINGTON, LA 70433
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Red River Energy Partners, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Red River Energy Partners, LLC
Attn: Permian Land Manager
P.O. Box 1149
Covington,, LA 70434
Reference #: Mewbourne El duderino 26220
Item ID: Mewbourne El duderino 26220



June 29, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 7527 31.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 29, 2026, 12:19 pm
Location: CARLSBAD, NM 88220
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: NEW MEXICO BUREAU OF LAND MANAGMENT

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

620 E GREENE ST, CARLSBAD,
NM 88220

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

New Mexico Bureau of Land Managment
C/O Kyle Paradis
620 E Greene St
Carlsbad, NM 88220
Reference #: Mewbourne El Duderino 26220
Item ID: Mewbourne El Duderino 26220

Affidavit of Publication

No. 110680

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication June 17, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

17th day of June 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify all interested parties, including, Resources Operating, LLC; MRC Permian Company; Fasken Land & Mineral, LTD; Magnum Hunter Production, Inc; CBR Oil Properties, LLC; Diaga Mineral Group, LLC; BEXP II Omega, LLC; BEXP II Alpha, LLC; Marshall & Winston, Inc; Northstar Resources, LLC dba NSP Resources, LLC; Red River Energy Partners LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company (Applicant) for Case No. 26220. The hearing will be conducted on July 9, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26220, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): El Duderino 23/24 Fed Com #713H (W0EH) and El Duderino 23/24 Fed Com #824H (W2EH) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 24; and El Duderino 23/24 Fed Com #711H (W0DA) and El Duderino 23/24 Fed Com #821H (W2DA) wells, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval of the El Duderino 23/24 Fed Com #824H (W2EH) well will be located within 330 of the half-section line separating the N/2 and S/2 of Sections 23 and 24, to allow for the creation of a 1,280-acre standard, horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico. 110680-Published in Carlsbad Current Argus June 17, 2026.

Mewbourne Oil Company
Case No. 26220
Exhibit C-4