

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 26262

NOTICE OF AMENDED EXHIBIT PACKET

Chevron U.S.A. Inc. provides the attached amended exhibit packet, which includes the following amended exhibits:

- **Exhibit A.5: Unit Recap/Parties to Be Pooled:** Revised to remove highlighting and bold/italics from Pride Energy because Pride Energy signed JOA and is no longer being pooled.
- **Exhibit A.8: Committed/Uncommitted Exhibit:** Revised to reflect Imperial Minerals, LLC and Pride Energy as committed.

No parties have entered an appearance in this case.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26262



As revised 7/9/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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- Exhibit C.4: Affidavit of Publication for June 18, 2026

COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 26262		APPLICANT'S RESPONSE
Hearing Date:		July 1, 2026
Applicant		Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)		Chevron U.S.A. Inc. (4323)
Applicant's Counsel:		Modrall Sperling
Case Title:		APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:		None
Well Family		ZN 4 9 Fed Com
Formation/Pool		
Formation Name(s) or Vertical Extent:		Wolfcamp
Primary Product (Oil or Gas):		Oil
Pooling this vertical extent:		Wolfcamp
Pool Name and Pool Code:		Antelope Ridge; Wolfcamp (2220)
Well Location Setback Rules:		Statewide Rules
Spacing Unit		
Type (Horizontal/Vertical)		Horizontal
Size (Acres)		639.92
Building Blocks:		40
Orientation:		North-South
Description: TRS/County		Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>		Y
Other Situations		
Depth Severance: Y/N. If yes, description		N
Proximity Tracts: If yes, description		Y
Proximity Defining Well: if yes, description		The completed interval for the ZN 4 9 Fed Com 614H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.
Applicant's Ownership in Each Tract	EXHIBIT A	See Exhibit A-4/A-5

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: ZN 4 9 Fed Com 613H	API No. 30-025-55703 SHL: 572' FSL & 782' FEL, (Unit P), Section 33, T23S, R34E BHL: 25' FSL & 2090' FEL, (Unit O), Section 9, T24S, R34E FTP: 100' FNL & 2090' FEL, Section 4, T24S, R34E LTP: 100' FSL & 2090' FEL, Section 9, T24S, R34E Completion Target: Wolfcamp A (Approx. 11,405' TVD) Orientation: North/South
Well #2: ZN 4 9 Fed Com 614H	API No. 30-025-55704 SHL: 600' FSL & 753' FEL, (Unit P), Section 33, T23S, R34E BHL: 25' FSL & 1210' FEL, (Unit P), Section 9, T24S, R34E FTP: 100' FNL & 1210' FEL, Section 4, T24S, R34E LTP: 100' FSL & 1210' FEL, Section 9, T24S, R34E Completion Target: Wolfcamp A (Approx. 11,420 TVD) Orientation: North/South
Well #3: ZN 4 9 Fed Com 615H	API No. 30-025-55705 SHL: 628' FSL & 724' FEL, (Unit P), Section 33, T23S, R34E BHL: 25' FSL & 330' FEL, (Unit P), Section 9, T24S, R34E FTP: 100' FNL & 330' FEL, Section 4, T24S, R34E LTP: 100' FSL & 330' FEL, Section 9, T24S, R34E Completion Target: Wolfcamp A (Approx. 11430' TVD) Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$13,030. See Exhibit A-6
Production Supervision/Month \$	\$1,170. See Exhibit A-6
Justification for Supervision Costs	See Exhibit A-2, Paragraph 19
Requested Risk Charge	200%. See Exhibit A-6
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3; A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4; A-8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4

Tract List (including lease numbers and owners)	Exhibit A-4/A-5
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
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Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
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Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
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Target Formation	Exhibit B-2
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4 & A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	

Date:	7/1/2026
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26262

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 639.58-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico to form a standard 639.58-acre, more or less, Wolfcamp horizontal spacing unit.
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - **ZN 49 Fed Com 613H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4SE/4 (Unit O) of Section 9; and

**EXHIBIT
A-1**

- **ZN 4 9 Fed Com 614H** and **ZN 4 9 Fed Com 615H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9.

4. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval.

5. The completed interval for the **ZN 4 9 Fed Com 614H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico;

- B. Designating Chevron as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

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Attorneys for Chevron U.S.A. Inc.

CASE NO. ²⁶²⁶²: **Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **ZN 4 9 Fed Com 613H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and **ZN 4 9 Fed Com 614H** and **ZN 4 9 Fed Com 615H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the **ZN 4 9 Fed Com 614H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26262

SELF-AFFIRMED DECLARATION OF NICHOLAS ANGELLE

Nicholas Angelle hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Lea County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the wells.

**EXHIBIT
A-2**

9. In this case, Chevron seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a 639.58-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico.

10. The spacing unit will be dedicated to the following wells:

- **ZN 4 9 Fed Com 613H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4SE/4 (Unit O) of Section 9; and
- **ZN 4 9 Fed Com 614H** and **ZN 4 9 Fed Com 615H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9.

11. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval.

12. The completed interval for the **ZN 4 9 Fed Com 614H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

13. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

14. **Exhibit A.4** is a plat of tracts, including tract ownership and applicable lease numbers.

15. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership. Exhibit A.5 also identifies the parties to be pooled by yellow highlighting.

16. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including the Authorizations for Expenditure (AFEs).

17. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

18. **Exhibit A.6** contains a sample well proposal letter and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

19. Chevron requests overhead and administrative rates of \$13,030 month for drilling the well and \$1,170 month for the producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

21. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A.7**.

22. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

23. **Exhibit A.8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method

and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Chevron.

24. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

25. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

26. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature Page Follows]

Dated: June 18, 2026

A handwritten signature in blue ink, reading "N. Angelle". The signature is written in a cursive style with a large, stylized "N" and a long, sweeping underline.

Nicholas Angelle

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-55703	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 338339	Property Name ZN 4 9 FED COM	Well Number 613H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3513'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL P	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 572	Ft. from East 782	Latitude 32.255398° N	Longitude 103.468955° W	County LEA
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Bottom Hole Location

UL O	Section 9	Township 24S	Range 34E	Lot N/A	Ft. from South 25	Ft. from East 2090	Latitude 32.224864° N	Longitude 103.473137° W	County LEA
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Dedicated Acres 639.92	Infill or Defining Well INFILL	Defining Well API PENDING- ZN 4 9 Fed Com 614H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL J	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 2390	Ft. from East 2090	Latitude 32.260397° N	Longitude 103.473199° W	County LEA
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First Take Point (FTP)

UL B	Section 4	Township 24S	Range 34E	Lot 2	Ft. from North 100	Ft. from East 2090	Latitude 32.253553° N	Longitude 103.473184° W	County LEA
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Last Take Point (LTP)

UL O	Section 9	Township 24S	Range 34E	Lot N/A	Ft. from South 100	Ft. from East 2090	Latitude 32.225070° N	Longitude 103.473137° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3513'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		 Signature and Seal of Professional Surveyor <i>Chad Harcrow</i> CHAD HARCROW	
Printed Name _____		Certificate Number 17777	Date of Survey 09/09/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

**ZN 4 9 FED COM
NO. 613H WELL**

X=767,359.40
Y=457,663.63
LAT.32.255274°N
LONG.103.468478°W

**PROPOSED
KICK OFF POINT**

X=766,032.81
Y=459,471.72
LAT.32.260273°N
LONG.103.472722°W

**PROPOSED FIRST
TAKE POINT**

X=766,057.41
Y=456,981.84
LAT.32.253428°N
LONG.103.472707°W

PPP #1

X=766,813.04
Y=458,408.30
LAT.32.257333°N
LONG.103.470226°W

PPP #2

X=766,056.56
Y=457,081.84
LAT.32.253703°N
LONG.103.472708°W

PPP #3

X=766,102.18
Y=451,805.62
LAT.32.239200°N
LONG.103.472697°W

**PROPOSED LAST
TAKE POINT**

X=766,154.57
Y=446,620.32
LAT.32.224946°N
LONG.103.472662°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=766,155.28
Y=446,545.33
LAT.32.224740°N
LONG.103.472661°W

(NAD 83/2011 NM E)

**ZN 4 9 FED COM
NO. 613H WELL**

X=808,543.42
Y=457,722.80
LAT.32.255398°N
LONG.103.468955°W

**PROPOSED
KICK OFF POINT**

X=807,216.75
Y=459,530.94
LAT.32.260397°N
LONG.103.473199°W

**PROPOSED FIRST
TAKE POINT**

X=807,241.40
Y=457,040.98
LAT.32.253553°N
LONG.103.473184°W

PPP #1

X=807,997.03
Y=458,467.49
LAT.32.257457°N
LONG.103.470703°W

PPP #2

X=807,240.55
Y=457,140.98
LAT.32.253828°N
LONG.103.473184°W

PPP #3

X=807,286.40
Y=451,864.63
LAT.32.239324°N
LONG.103.473173°W

**PROPOSED LAST
TAKE POINT**

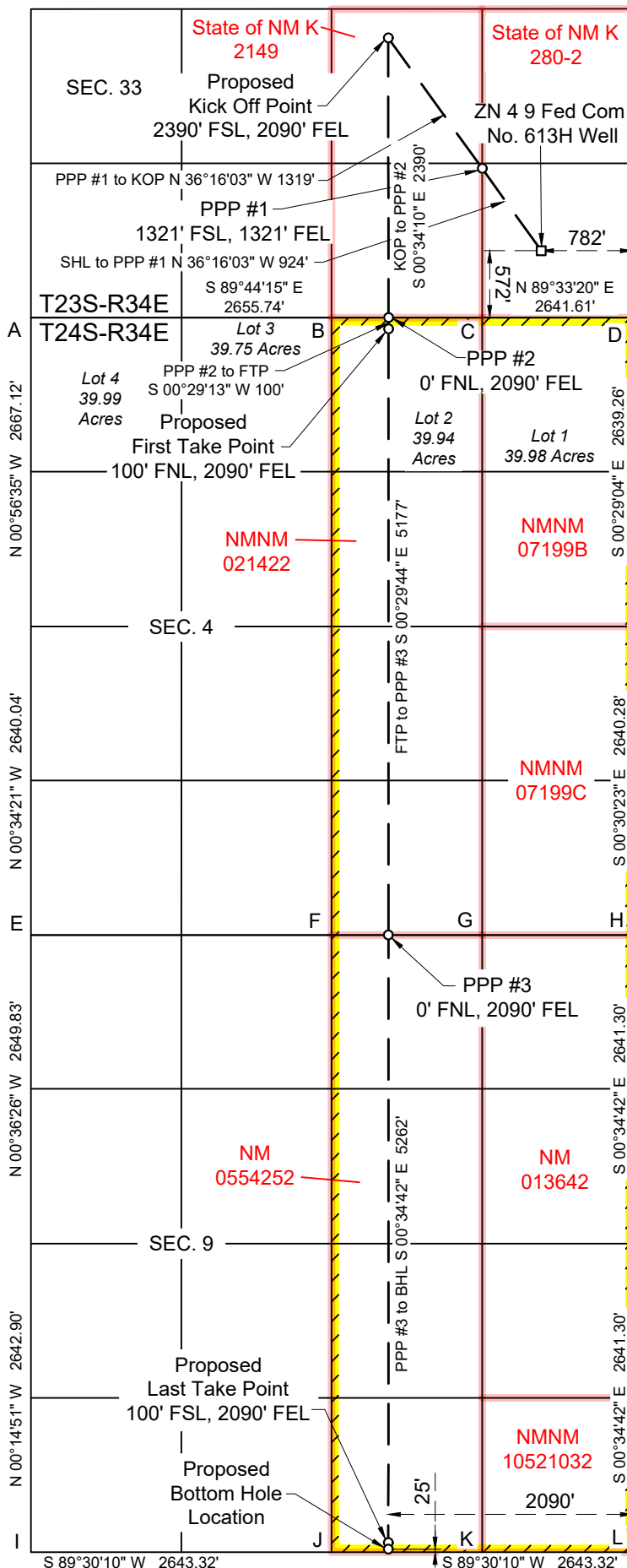
X=807,339.04
Y=446,679.19
LAT.32.225070°N
LONG.103.473137°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=807,339.75
Y=446,604.20
LAT.32.224864°N
LONG.103.473137°W

**CORNER COORDINATES
(NAD 27 NM E)**

A - X=762850.31, Y=457089.73 1" IP
B - X=765505.50, Y=457077.56 IP w/ CAP "1913"
C - X=766826.00, Y=457087.81
D - X=768146.50, Y=457098.05 IP w/ CAP "1913"
E - X=762920.57, Y=451784.10 IP w/ CAP "1913"
F - X=765556.36, Y=451801.93
G - X=766874.25, Y=451810.84
H - X=768192.14, Y=451819.76 IP w/ CAP "1913"
I - X=762960.06, Y=446492.59 IP w/ CAP "1913"
J - X=765602.76, Y=446515.53
K - X=766924.10, Y=446527.00
L - X=768245.45, Y=446538.47 IP w/ CAP "1913"



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-55704	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 338339	Property Name ZN 4 9 FED COM	Well Number 614H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3511'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL P	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 600	Ft. from East 753	Latitude 32.255475° N	Longitude 103.468863° W	County LEA
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Bottom Hole Location

UL P	Section 9	Township 24S	Range 34E	Lot N/A	Ft. from South 25	Ft. from East 1210	Latitude 32.224866° N	Longitude 103.470291° W	County LEA
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Dedicated Acres 639.92	Infill or Defining Well DEFINING	Defining Well API PENDING-	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL I	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 2390	Ft. from East 1210	Latitude 32.260397° N	Longitude 103.470353° W	County LEA
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First Take Point (FTP)

UL A	Section 4	Township 24S	Range 34E	Lot 1	Ft. from North 100	Ft. from East 1210	Latitude 32.253552° N	Longitude 103.470338° W	County LEA
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Last Take Point (LTP)

UL P	Section 9	Township 24S	Range 34E	Lot N/A	Ft. from South 100	Ft. from East 1210	Latitude 32.225072° N	Longitude 103.470291° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3511'
--	--	----------------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		 Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name _____		Certificate Number 17777	Date of Survey 09/09/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

**ZN 4 9 FED COM
NO. 614H WELL**

X=767,387.81
Y=457,691.78
LAT.32.255350°N
LONG.103.468386°W

**PROPOSED
KICK OFF POINT**

X=766,912.78
Y=459,478.55
LAT.32.260272°N
LONG.103.469876°W

**PROPOSED FIRST
TAKE POINT**

X=766,937.38
Y=456,988.67
LAT.32.253428°N
LONG.103.469861°W

PPP #1

X=766,936.54
Y=457,088.66
LAT.32.253703°N
LONG.103.469861°W

PPP #2

X=766,958.85
Y=454,450.39
LAT.32.246450°N
LONG.103.469858°W

PPP #3

X=766,982.16
Y=451,811.57
LAT.32.239197°N
LONG.103.469851°W

PPP #4

X=767,022.16
Y=447,848.87
LAT.32.228304°N
LONG.103.469825°W

**PROPOSED LAST
TAKE POINT**

X=767,034.54
Y=446,627.96
LAT.32.224947°N
LONG.103.469816°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=767,035.24
Y=446,552.97
LAT.32.224741°N
LONG.103.469816°W

(NAD 83/2011 NM E)

**ZN 4 9 FED COM
NO. 614H WELL**

X=808,571.83
Y=457,750.96
LAT.32.255475°N
LONG.103.468863°W

**PROPOSED
KICK OFF POINT**

X=808,096.75
Y=459,537.78
LAT.32.260397°N
LONG.103.470353°W

**PROPOSED FIRST
TAKE POINT**

X=808,121.40
Y=457,047.82
LAT.32.253552°N
LONG.103.470338°W

PPP #1

X=808,120.55
Y=457,147.82
LAT.32.253827°N
LONG.103.470338°W

PPP #2

X=808,142.95
Y=454,509.47
LAT.32.246575°N
LONG.103.470334°W

PPP #3

X=808,166.40
Y=451,870.59
LAT.32.239321°N
LONG.103.470327°W

PPP #4

X=808,206.59
Y=447,907.78
LAT.32.228428°N
LONG.103.470300°W

**PROPOSED LAST
TAKE POINT**

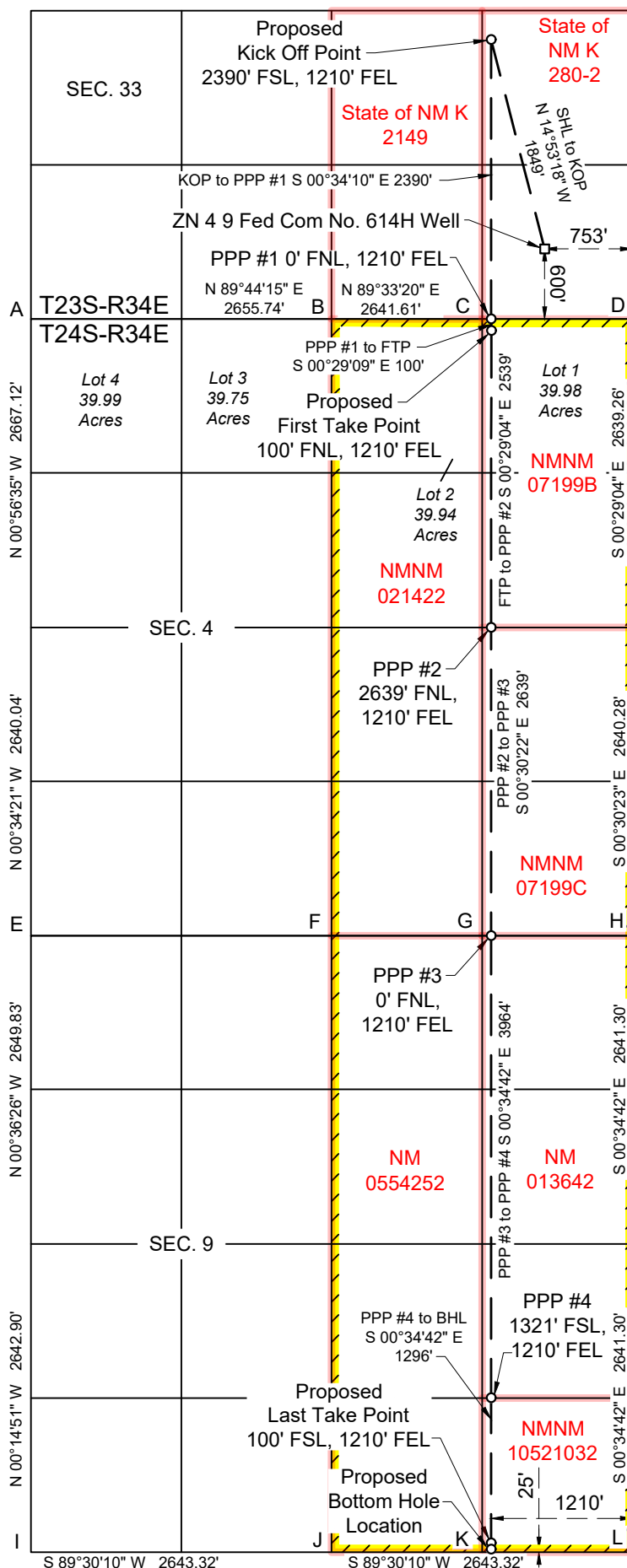
X=808,219.03
Y=446,686.84
LAT.32.225072°N
LONG.103.470291°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=808,219.74
Y=446,611.84
LAT.32.224866°N
LONG.103.470291°W

**CORNER COORDINATES
(NAD 27 NM E)**

A - X=762850.31, Y=457089.73 1" IP
B - X=765505.50, Y=457077.56 IP w/ CAP "1913"
C - X=766826.00, Y=457087.81
D - X=768146.50, Y=457098.05 IP w/ CAP "1913"
E - X=762920.57, Y=451784.10 IP w/ CAP "1913"
F - X=765556.36, Y=451801.93
G - X=766874.25, Y=451810.84
H - X=768192.14, Y=451819.76 IP w/ CAP "1913"
I - X=762960.06, Y=446492.59 IP w/ CAP "1913"
J - X=765602.76, Y=446515.53
K - X=766924.10, Y=446527.00
L - X=768245.45, Y=446538.47 IP w/ CAP "1913"



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-55705	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 338339	Property Name ZN 4 9 FED COM	Well Number 615H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3510'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL P	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 628	Ft. from East 724	Latitude 32.255552° N	Longitude 103.468770° W	County LEA
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Bottom Hole Location

UL P	Section 9	Township 24S	Range 34E	Lot N/A	Ft. from South 25	Ft. from East 330	Latitude 32.224867° N	Longitude 103.467445° W	County LEA
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Dedicated Acres 639.92	Infill or Defining Well INFILL	Defining Well API PENDING- ZN 4 9 Fed Com 614H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL I	Section 33	Township 23S	Range 34E	Lot N/A	Ft. from South 2390	Ft. from East 330	Latitude 32.260396° N	Longitude 103.467506° W	County LEA
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First Take Point (FTP)

UL A	Section 4	Township 24S	Range 34E	Lot 1	Ft. from North 100	Ft. from East 330	Latitude 32.253551° N	Longitude 103.467491° W	County LEA
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Last Take Point (LTP)

UL P	Section 9	Township 24S	Range 34E	Lot N/A	Ft. from South 100	Ft. from East 330	Latitude 32.225073° N	Longitude 103.467446° W	County LEA
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3510'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		 Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name _____		Certificate Number 17777	Date of Survey 09/09/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

**ZN 4 9 FED COM
NO. 615H WELL**

X=767,416.22
Y=457,719.94
LAT.32.255427°N
LONG.103.468293°W

**PROPOSED
KICK OFF POINT**

X=767,792.76
Y=459,485.38
LAT.32.260272°N
LONG.103.467029°W

**PROPOSED FIRST
TAKE POINT**

X=767,817.36
Y=456,995.50
LAT.32.253427°N
LONG.103.467015°W

PPP #1

X=767,816.51
Y=457,095.49
LAT.32.253702°N
LONG.103.467015°W

PPP #2

X=767,838.82
Y=454,456.95
LAT.32.246449°N
LONG.103.467011°W

PPP #3

X=767,862.14
Y=451,817.52
LAT.32.239194°N
LONG.103.467005°W

PPP #4

X=767,902.13
Y=447,856.08
LAT.32.228304°N
LONG.103.466979°W

**PROPOSED LAST
TAKE POINT**

X=767,914.51
Y=446,635.60
LAT.32.224949°N
LONG.103.466971°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=767,915.21
Y=446,560.60
LAT.32.224743°N
LONG.103.466970°W

(NAD 83/2011 NM E)

**ZN 4 9 FED COM
NO. 615H WELL**

X=808,600.24
Y=457,779.12
LAT.32.255552°N
LONG.103.468770°W

**PROPOSED
KICK OFF POINT**

X=808,976.75
Y=459,544.62
LAT.32.260396°N
LONG.103.467506°W

**PROPOSED FIRST
TAKE POINT**

X=809,001.40
Y=457,054.66
LAT.32.253551°N
LONG.103.467491°W

PPP #1

X=809,000.55
Y=457,154.66
LAT.32.253826°N
LONG.103.467491°W

PPP #2

X=809,022.95
Y=454,516.04
LAT.32.246573°N
LONG.103.467488°W

PPP #3

X=809,046.40
Y=451,876.55
LAT.32.239318°N
LONG.103.467481°W

PPP #4

X=809,086.59
Y=447,915.01
LAT.32.228428°N
LONG.103.467454°W

**PROPOSED LAST
TAKE POINT**

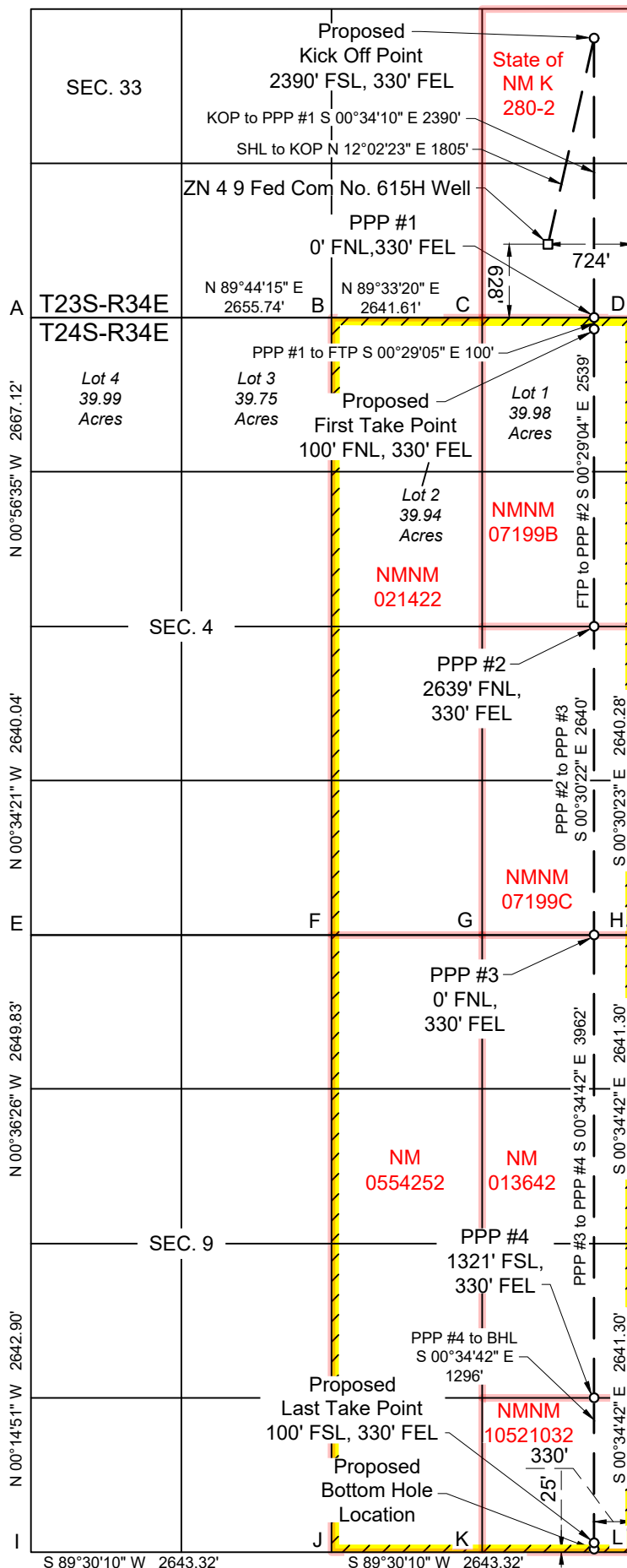
X=809,099.02
Y=446,694.49
LAT.32.225073°N
LONG.103.467446°W

**PROPOSED BOTTOM
HOLE LOCATION**

X=809,099.73
Y=446,619.49
LAT.32.224867°N
LONG.103.467445°W

CORNER COORDINATES
(NAD 27 NM E)

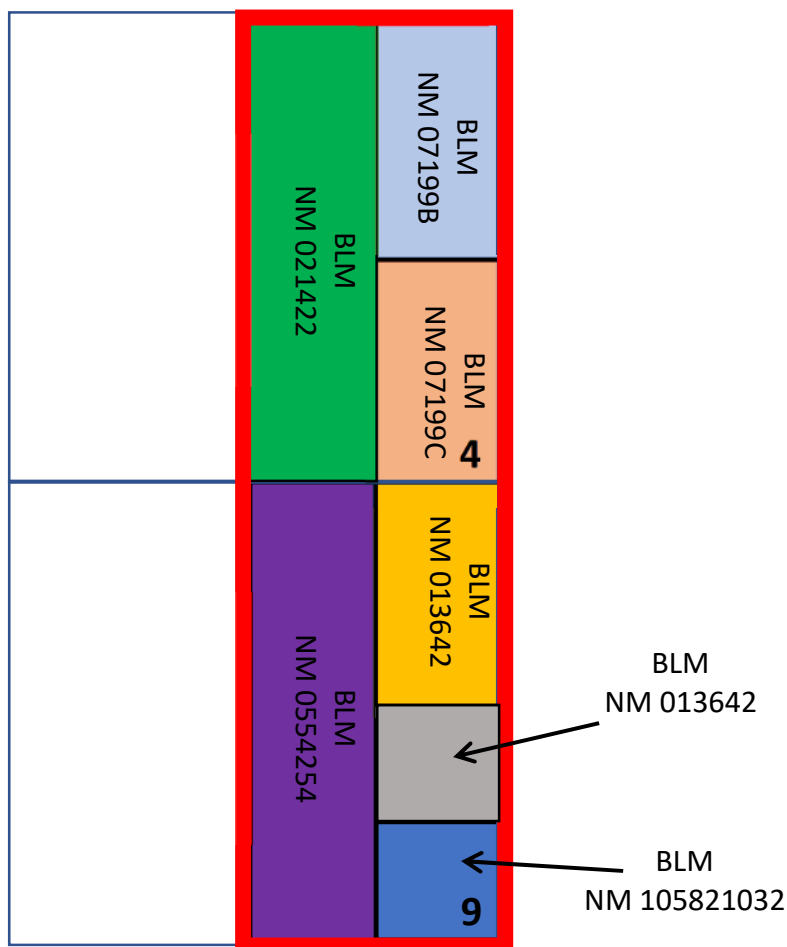
A - X=762850.31, Y=457089.73 1" IP
B - X=765505.50, Y=457077.56 IP w/ CAP "1913"
C - X=766826.00, Y=457087.81
D - X=768146.50, Y=457098.05 IP w/ CAP "1913"
E - X=762920.57, Y=451784.10 IP w/ CAP "1913"
F - X=765556.36, Y=451801.93
G - X=766874.25, Y=451810.84
H - X=768192.14, Y=451819.76 IP w/ CAP "1913"
I - X=762960.06, Y=446492.59 IP w/ CAP "1913"
J - X=765602.76, Y=446515.53
K - X=766924.10, Y=446527.00
L - X=768245.45, Y=446538.47 IP w/ CAP "1913"



ZN 4 9 FED COM 613H, 614H & 615H

Lea County, NM

T24S-R34E



Tract 1 – 159.94 acres



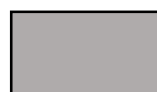
Tract 2 – 79.98 acres



Tract 3 – 80 acres



Tract 4 – 80 acres



Tract 5 – 40 acres



Tract 6 – 160 acres



Tract 7 – 40 acres



Horizontal Spacing Unit

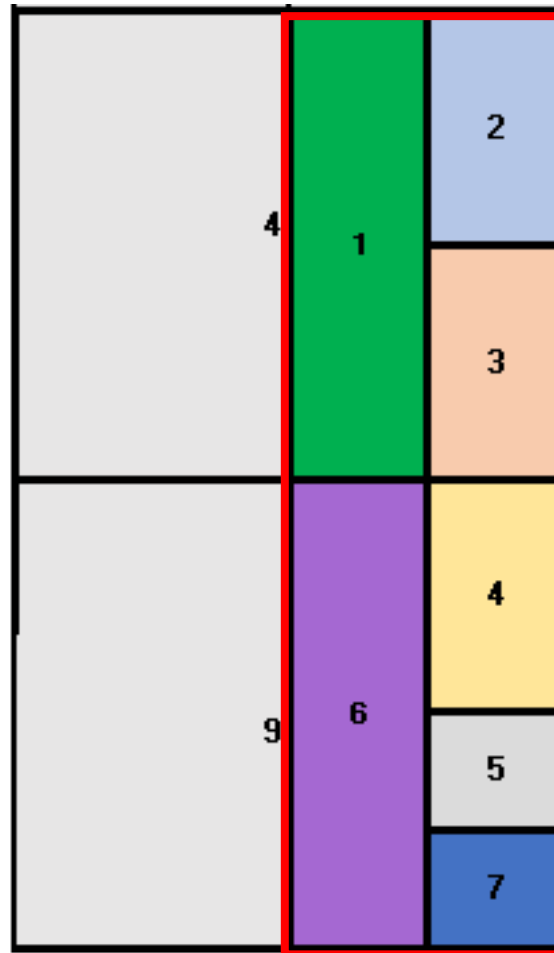
E/2 Sections 4 & 9, T24S-R34E

639.92 acres

EXHIBIT

A-4

E/2 of Section 4 and E/2 of Section 9
Township 24 South, Range 34 East,
N.M.P.M., Lea County, New Mexico



PAD 616 - CUSA ZN 4 9 Fed Com WC Ownership							
Tract Number	Tract Acres	Tract Percentage	Owner	WI	NRI	Unit WI	Unit NRI
1	159.94	24.993749%	CUSA	100.000000%	82.500000%	24.993749%	20.619843%
2	79.98	12.498437%	CUSA	100.000000%	82.500000%	12.498437%	10.311211%
3	80	12.501563%	CUSA	100.000000%	82.500000%	12.501563%	10.313789%
4	80	12.501563%	CUSA	75.452905%	56.769806%	9.432792%	7.097113%
			Annis Singleton Buell, aka Mrs. FT Buell, II, by Attorney-In-Fact Deborah Coonts	1.000000%	0.800000%	0.125016%	0.100013%
			Jeanette R. Singleton Cloyd	1.000000%	0.800000%	0.125016%	0.100013%
			Imperial Minerals, LLC	1.000000%	2.356176%	0.125016%	0.294559%
			Prize Energy Resources, Inc.	19.601875%	15.681500%	2.450541%	1.960433%
5	40	6.250781%	CUSA	52.507685%	39.070767%	3.282141%	2.442228%
			Annis Singleton Buell, aka Mrs. FT Buell, II, by Attorney-In-Fact Deborah Coonts	1.000000%	0.800000%	0.062508%	0.050006%
			Jeanette R. Singleton Cloyd	1.000000%	0.800000%	0.062508%	0.050006%
			Imperial Minerals, LLC	2.945220%	2.356176%	0.184099%	0.147279%
			Prize Energy Resources, Inc.	19.601875%	15.681500%	1.225270%	0.980216%
			Ellipsis Oil & Gas Inc.	22.945220%	17.356176%	1.434256%	1.084897%
6	160	25.003125%	CUSA	82.327268%	61.424878%	20.584390%	15.358139%
			Annis Singleton Buell, aka Mrs. FT Buell, II, by Attorney-In-Fact Deborah Coonts	0.818112%	0.654489%	0.204554%	0.163643%
			Jeanette R. Singleton Cloyd	0.818112%	0.654489%	0.204554%	0.163643%
			Prize Energy Resources, Inc.	16.036510%	12.829208%	4.009629%	3.207703%
7	40	6.250781%	Pride Energy Company	100.000000%	83.333330%	6.250781%	5.208984%
Unit Total	639.92	100.000000%				100.000000%	79.653717%

Ownership for ZN 4 9 FED COM
613H 614H 615H
E/2 Sec 4 & 9, T24S-R34E
640 ac, more or less



WI = Working Interest

RI = Revenue Interest

Bold Italic and Highlighted = Party subject to compulsory pooling

OWNER	WI	NRI	TYPE
Chevron U.S.A. Inc.	82.310662%	61.472374%	WI
<i>Annis Singleton Buell, aka Mrs.FT Buell, II, by Attorney-In-FactDeborah Coonts</i>	0.437556%	0.350044%	WI
<i>Jeanette R. Singleton Cloyd</i>	0.437556%	0.350044%	WI
Imperial Minerals, LLC	0.552298%	0.441838%	WI
<i>Prize Energy Resources, Inc.</i>	8.576893%	6.861515%	WI
Ellipsis Oil & Gas Inc.	1.434255%	1.084897%	WI
Pride Energy Company	6.250780%	5.208776%	WI
<i>Elliott-Hall Company, LP and Elliott Industries, Limited</i>	0.000000%	1.250000%	ORRI
<i>Casper College Foundation</i>	0.000000%	0.351606%	ORRI
<i>Castle Rock Royalties, LLC</i>	0.000000%	0.105482%	ORRI
<i>Tarn Resources LLC</i>	0.000000%	0.005860%	ORRI
<i>Benora Resources LLC</i>	0.000000%	0.005860%	ORRI
<i>Oklahoma Oil Company</i>	0.000000%	0.525065%	ORRI
<i>Matthew G. Cole</i>	0.000000%	0.018752%	ORRI
<i>Elder Bray & Bankler, P.C.</i>	0.000000%	0.018752%	ORRI
Chevron U.S.A. Inc.	0.000000%	5.295756%	ORRI
<i>Prize Energy Resources, Inc.</i>	0.000000%	0.093762%	ORRI
<i>Henson-Crochett Equity Partnership</i>	0.000000%	0.161087%	ORRI
<i>Mongoose Minerals, LLC</i>	0.000000%	1.137042%	ORRI
<i>Paloma Permian AssetCO, LLC</i>	0.000000%	0.192948%	ORRI
<i>J-Brex Company</i>	0.000000%	0.062508%	ORRI
<i>Pinecrest Partners, LP</i>	0.000000%	0.125016%	ORRI
<i>TD Minerals, LLC</i>	0.000000%	1.125140%	ORRI
TOTAL	100.000000%	86.244124%	

EXHIBIT
A.5



May 15, 2026

Via Certified Mail – Return Receipt Requested

Pride Energy Company
P.O. Box 701950
Tulsa, Oklahoma 74170

RE: Well Proposals
ZN 4 9 FED COM 413H, 414H, 415H
ZN 4 9 FED COM 613H, 614H, 615H
E/2 of Section 4 and E/2 of Section 9,
Township 24 South, Range 34 East N.M.P.M.,
Lea County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the following horizontal wells located in the East Half (E/2) of Sections 4 & 9, Township 24 South, Range 34 East N.M.P.M. in Lea County, New Mexico. Chevron proposes to drill all wells from the same pad located in Section 33, T23S-R34E.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
ZN 4 9 FED COM 413H	558' FSL & 796' FEL Section 33 T23S-R34E	25' FSL & 2090' FEL Section 9 T24S-R34E	100' FNL & 2090' FEL Section 4 T24S-R34E	100' FSL & 2090' FEL Section 9 T24S-R34E	MD: 21,500' TVD: 10,470'	Second Bone Spring Upper
ZN 4 9 FED COM 414H	586' FSL & 767' FEL Section 33 T23S-R34E	25' FSL & 1210' FEL Section 9 T24S-R34E	100' FNL & 1210' FEL Section 4 T24S-R34E	100' FSL & 1210' FEL Section 9 T24S-R34E	MD: 21,500' TVD: 10,500'	Second Bone Spring Upper
ZN 4 9 FED COM 415H	614' FSL & 739' FEL Section 33 T23S-R34E	25' FSL & 330' FEL Section 9 T24S-R34E	100' FNL & 330' FEL Section 4 T24S-R34E	100' FSL & 330' FEL Section 9 T24S-R34E	MD: 21,500' TVD: 10,520'	Second Bone Spring Upper
ZN 4 9 FED COM 613H	572' FSL & 782' FEL Section 33 T23S-R34E	25' FSL & 2090' FEL Section 9 T24S-R34E	100' FNL & 2090' FEL Section 4 T24S-R34E	100' FSL & 2090' FEL Section 9 T24S-R34E	MD: 22,800' TVD: 11,405'	Wolfcamp A

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 3026 Mobile 281 382 1672
nicholasangelle@chevron.com

EXHIBIT
A-6

				T24S-R34E		
ZN 4 9 FED COM 614H	600' FSL & 753' FEL Section 33 T23S-R34E	25' FSL & 1210' FEL Section 9 T24S-R34E	100' FNL & 1210' FEL Section 4 T24S-R34E	100' FSL & 1210' FEL Section 9 T24S-R34E	MD: 22,800' TVD: 11,420'	Wolfcamp A
ZN 4 9 FED COM 615H	628' FSL & 724' FEL Section 33 T23S-R34E	25' FSL & 330' FEL Section 9 T24S-R34E	100' FNL & 330' FEL Section 4 T24S-R34E	100' FSL & 330' FEL Section 9 T24S-R34E	MD: 22,800' TVD: 11,430'	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these wells under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$13,030 Drilling / \$1,170 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$100,000

If any Working Interest Parties elect not to participate in the drilling of subject wells or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,



Nicholas Angelle
Land Representative

Enclosures

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 3026 Mobile 281 382 1672
nicholasangelle@chevron.com

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

Pride Energy Company: 6.250781%

Please elect one of the following:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Mid-Continent Business Unit
Americas Exploration & Production
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1400 Smith St., Houston, TX 77002
Tel 713 372 3026 Mobile 281 382 1672
nicholasangelle@chevron.com

Chevron U.S.A. Inc. - Operator					
County, State: Lea County, NM		Well Name: ZN 4 9 FED COM 613H			
API: 30-025-55703		Formation/Bench: Wolfcamp A		Duration (days): 14.5 (DRL) / 10.4 (COM)	
				Depth (MD, TVD): 22,800' (MD) / 11,405' (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 606,566.17
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 16,242.26
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 115,493.94
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 24,625.00
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 108,424.80
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 8,427.75
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 221,523.41
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 31,300.28
Transportation - All	Transportation - All	0300	11000	Int	\$ 154,722.99
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 357,990.04
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 199,048.22
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 209,268.21
Well Services - All	Well Services - All	0200	14200	Int	\$ 165,219.02
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 80,247.91
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 14,506.19
Casing - All	Casing - All	0022	30000	Tan	\$ 941,173.24
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 34,696.35
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 190,061.45
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 14,414.77
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 163,350.00
100	Company Labor			Int	\$ 62,684.09
Industrial Services	Safety Services			Int	\$ 60,224.69
Fuel	Fuel			Int	\$ 334,018.74
Water	Frac Water			Tan	\$ 688,993.60
Well Construction Services	Pressure Control Equipment			Int	\$ 334,018.74
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 193,387.53
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 774,780.40
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,081,146.76
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 247,567.02
Well Construction Services	Coiled Tubing			Int	\$ 291,810.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 378,015.52
Well Construction Commodities	OCTG			Tan	\$ 488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 55,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 996,428.57
				Int	\$ 332,142.86
				Total	\$ 10,186,860

Chevron U.S.A. Inc. - Operator					
County, State: Lea County, NM		Well Name: ZN 4 9 FED COM 614H			
API: 30-025-55704		Formation/Bench: Wolfcamp A		Duration (days): 14.5 (DRL) / 10.4 (COM)	
				Depth (MD, TVD): 22,800' (MD) / 11,420' (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 606,566.17
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 16,242.26
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 115,493.94
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 24,625.00
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 108,424.80
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 8,427.75
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 221,523.41
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 31,300.28
Transportation - All	Transportation - All	0300	11000	Int	\$ 154,722.99
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 357,990.04
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 199,048.22
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 209,268.21
Well Services - All	Well Services - All	0200	14200	Int	\$ 165,219.02
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 80,247.91
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 14,506.19
Casing - All	Casing - All	0022	30000	Tan	\$ 941,173.24
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 34,696.35
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 190,061.45
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 14,414.77
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 163,350.00
100	Company Labor			Int	\$ 62,684.09
Industrial Services	Safety Services			Int	\$ 60,224.69
Fuel	Fuel			Int	\$ 334,018.74
Water	Frac Water			Tan	\$ 688,993.60
Well Construction Services	Pressure Control Equipment			Int	\$ 334,018.74
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 193,387.53
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 774,780.40
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 1,081,146.76
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 247,567.02
Well Construction Services	Coiled Tubing			Int	\$ 291,810.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 378,015.52
Well Construction Commodities	OCTG			Tan	\$ 488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 55,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 996,428.57
				Int	\$ 332,142.86
				Total	\$ 10,186,860

Chevron U.S.A. Inc. - Operator					
County, State: Lea County, NM		Well Name: ZN 4 9 FED COM 615H			
API: 30-025-55705		Formation/Bench: Wolfcamp A		Duration (days): 14.5 (DRL) / 10.4 (COM)	
				Depth (MD, TVD): 22,800' (MD) / 11,430' (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 606,566.17
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 16,242.26
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Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 31,300.28
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Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 199,048.22
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 209,268.21
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Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 80,247.91
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 14,506.19
Casing - All	Casing - All	0022	30000	Tan	\$ 941,173.24
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Water	Frac Water			Tan	\$ 688,993.60
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Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
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Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 996,428.57
				Int	\$ 332,142.86
				Total	\$ 10,186,860

Summary of Contacts With Working Interest Owners

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners as outlined below.
- Chevron had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest owners who had not entered into an agreement.
- Chevron's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Chevron's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Annis Singleton Buell AKA Mrs. FT. Buell, II, by Att in fact Deborah Coonts	WI	5/14/2026	Yes 6/12/2026	• 6/12/2026 – Emailed well proposals and JOA • 6/15/2026 – Received call form advising counsel and discussed options. Requested proposal to acquire or lease their interest.
Jeanette R. Singleton Cloyd	WI	5/14/2026	Yes 5/21/2026	• 5/25/2026 – Received Elections to participate • 6/12/2026 – Sent JOA proposal • 6/15/2026 – Received call form advising counsel and discussed options. Requested proposal to acquire or lease their interest.
Mary Richardson Holder	WI	5/14/2026	Yes, 5/21/2026	• 5/25/2026 – Received Elections not to participate
Elise Richardson Wilkes Imperial Minerals, LLC	WI	5/14/2026	Yes Confirmed receipt	• 5/22/2026 - Received call and confirmation of receipt of well proposals. • 6/8/2026 - Received elections to participate • 6/12/2026 – Sent JOA proposal

EXHIBIT

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				6/29/2026 – Received email from Steven Bryant with Imperial Minerals stating that they had acquired Elise Wilkes Interest. Provided Term Assignment that was recorded after certified date of Mineral Ownership Report/Abstract. 6/29/2026 – Sent Well Proposals and JOA.
Prize Energy Resources, Inc.	WI	5/14/2026	Yes 5/18/2026	6/12/2026 – Called available phone numbers and left messages but no response. 6/19/2026 – Communicated via email with Amy Lindsey and resent well elections. Elections were forward to NOJV group. 6/23/2026 – Followed-up and sent JOA proposal
Ellipsis Oil & Gas Inc.	WI	5/14/2026	Yes Confirmed receipt	5/27/2026 - Received Emailed confirmation of receipt of well proposal from Pete Marshall (Ellipsis). Requested JOA, and development plans and timing 6/10/2026 – Sent email of timeline for development 6/12/2026 – Emailed JOA proposal
Pride Energy Company	WI	5/14/2026	Yes 5/15/2026	5/15/2026 - Emailed Well Proposals to Matt Pride - Scheduled meeting to discuss development on June 9, 2026 - Pride had a conflict and needed to reschedule meeting to June 22, 2026. - Emailed JOA proposal on June 12, 2026 6/22/2026 - Met with Pride and discussed development strategy. Aligned on path forward and received Prides verbal concurrence. Pride dedicated to reviewing JOA and getting back to us soon.

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Chevron Midcontinent, LP	WI/ORRI	Committed/Operator	OPERATOR	N/A	N/A	N/A
Annis Singleton Buell AKA Mrs. FT. Buell, II, by Att in fact Deborah Coonts	WI	Uncommitted	N/A	6/12/2026 and 6/15/2026	6/18/2026	C, C-1 to C-4
Jeanette R. Singleton Cloyd	WI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Imperial Minerals, LLC	WI	Committed	JOA	6/29/2026	6/18/2026	C, C-1 to C-4
Prize Energy Resources, Inc.	WI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Ellipsis Oil & Gas Inc.	WI	Committed	JOA	6/12/2026	6/18/2026	C, C-1 to C-4
Pride Energy Company	WI	Committed	JOA	6/12/2026	6/18/2026	C, C-1 to C-4
The Lucille H. Pipkin Trust	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Elliott-Hall Company, LP	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Casper College Foundation	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Castle Rock Royalties, LLC	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Tarn Resources LLC	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Benora Resources LLC	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4

EXHIBIT
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Texas A & M Foundation	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Oklahoma Oil Company	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Matthew G. Cole	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Elder Bray & Bankler, P.C.	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Prize Energy Resources, Inc.	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Henson-Crockett Equity Partnership	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
CMP Viva, LP	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Mongoose Minerals, LLC	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Paloma Permian AssetCO, LLC	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
J-Brex Company	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Pinecrest Partners, LP	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
TD Minerals, LLC	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Annis Singleton Buell, aka Mrs. FT Buell, II, by Attorney-In-Fact Deborah Coonts	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4
Jeanette R. Singleton Cloyd	ORRI	Uncommitted	N/A	6/12/2026	6/18/2026	C, C-1 to C-4

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 26262

SELF-AFFIRMED DECLARATION OF COLIN MACRITCHIE

Colin MacRitchie hereby states and declares as follows:

1. I am over the age of 18, I am a lead geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.
2. I have not previously testified before the Oil Conservation Division ("Division"). My resume is attached as **Exhibit B.4**. I received my M.Sc. from UT Permian Basin in 2018. I received my B.Sc. from Ohio University in 2017. I have been a petroleum geologist at Chevron since 2018. Prior to being a petroleum geologist, I worked for Chevron as an asset development technologist from 2014 to 2018. Prior to working at Chevron, I worked at Weatherford as a logging specialist in the Permian Basin from 2013 to 2018.
3. My area of responsibility at Chevron includes the area of Lea County in New Mexico.
4. I am familiar with the application Chevron filed in this case.
5. **Exhibit B.1** is a locator map showing the approximate location of the proposed unit. The proposed spacing unit is identified by a highlighted gray box. The proposed wells are identified by multicolored lines within the gray box. Also shown is a diagram of Chevron's development plan.
6. **Exhibit B.2** is structure map of the Wolfcamp A formation. The proposed spacing unit is identified by a black dashed box. The contour interval used in this exhibit is 100 feet.

Exhibit B.2 also shows a gross isopach map where the spacing unit is identified by a black dashed box.

7. **Exhibit B.3** identifies five wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'. The stratigraphic cross section is hung on the top of the Wolfcamp A formation. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zones are identified by the words "WCA_TGT1 and WCA TGT2" and green dashed lines across the cross section for each target.

8. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South. This is because the S_{Hmax} is at approximately 075° .

10. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.

11. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

12. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

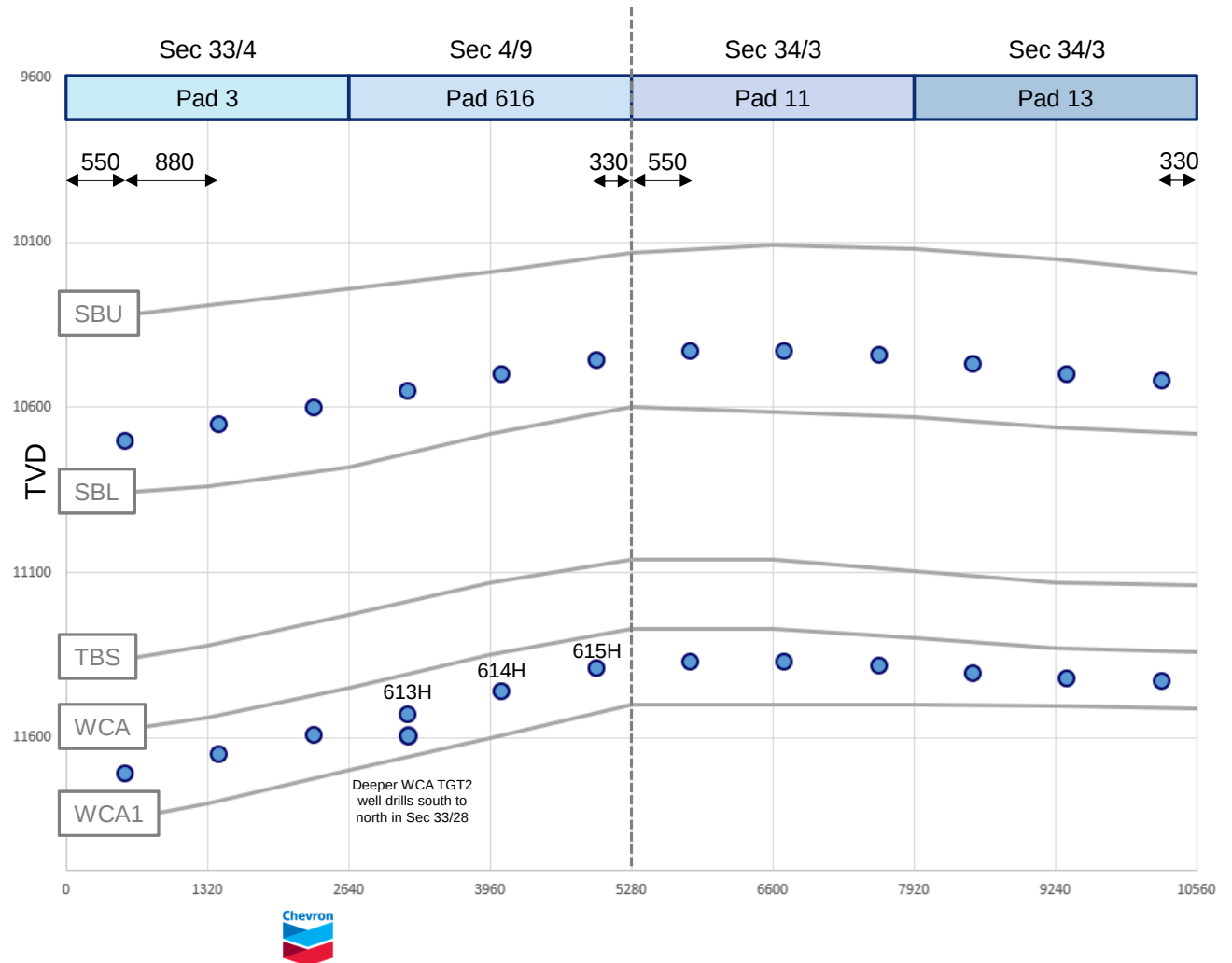
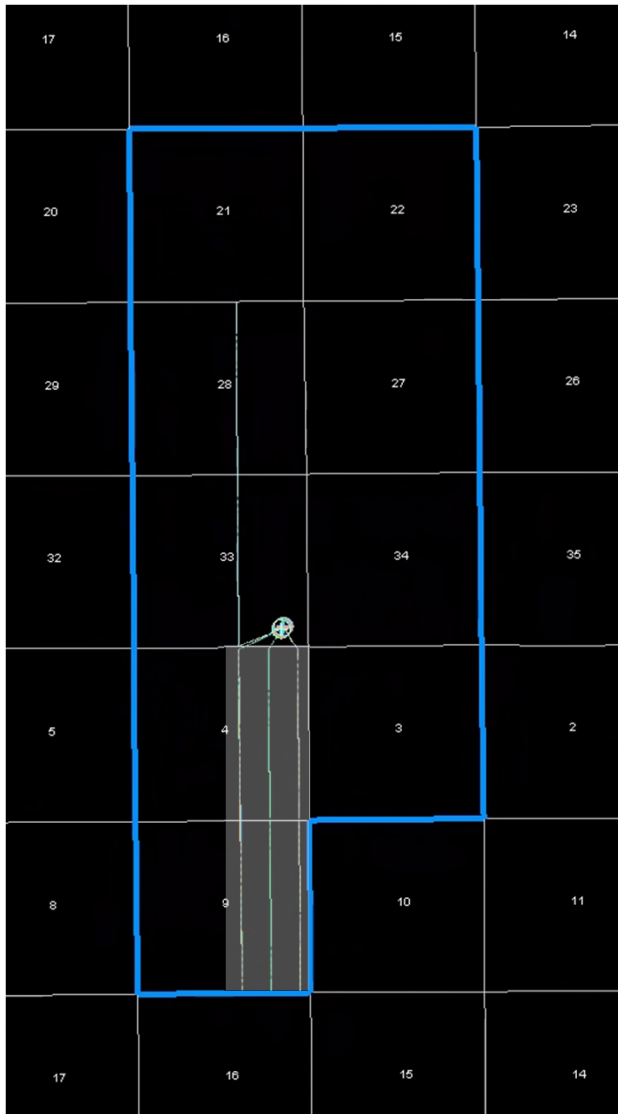
[Signature page follows]

Dated: June 29, 2026

Colon M. P. P.

Exhibit 1

Pad 616 ZN 4 9 Summary

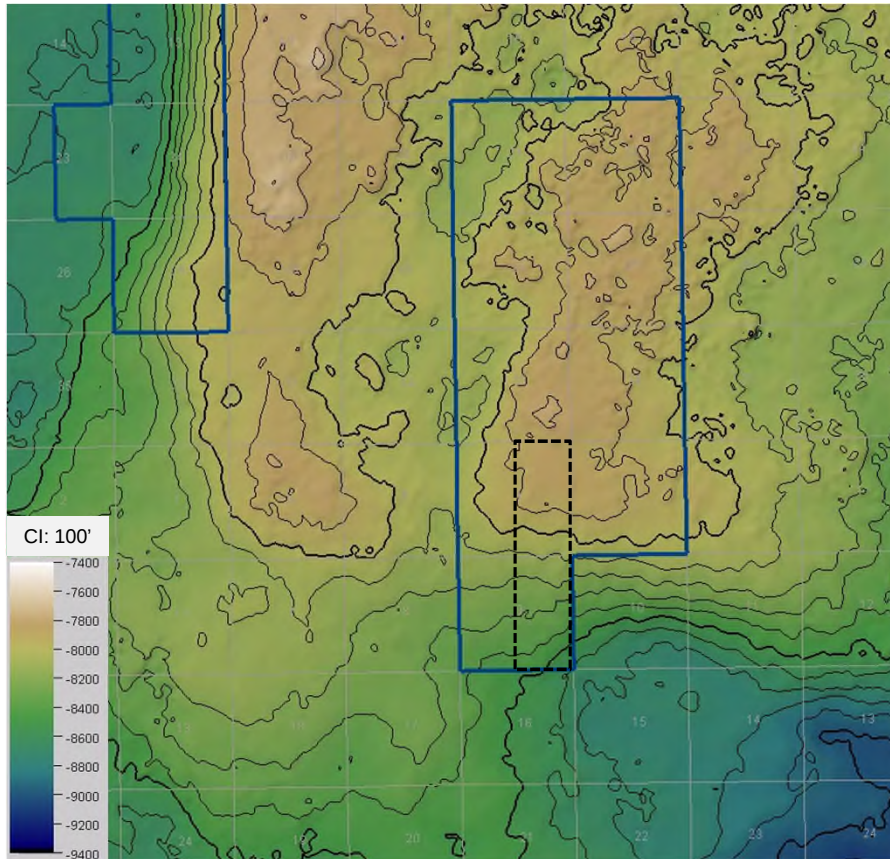


WCA Structure and Isopach Map

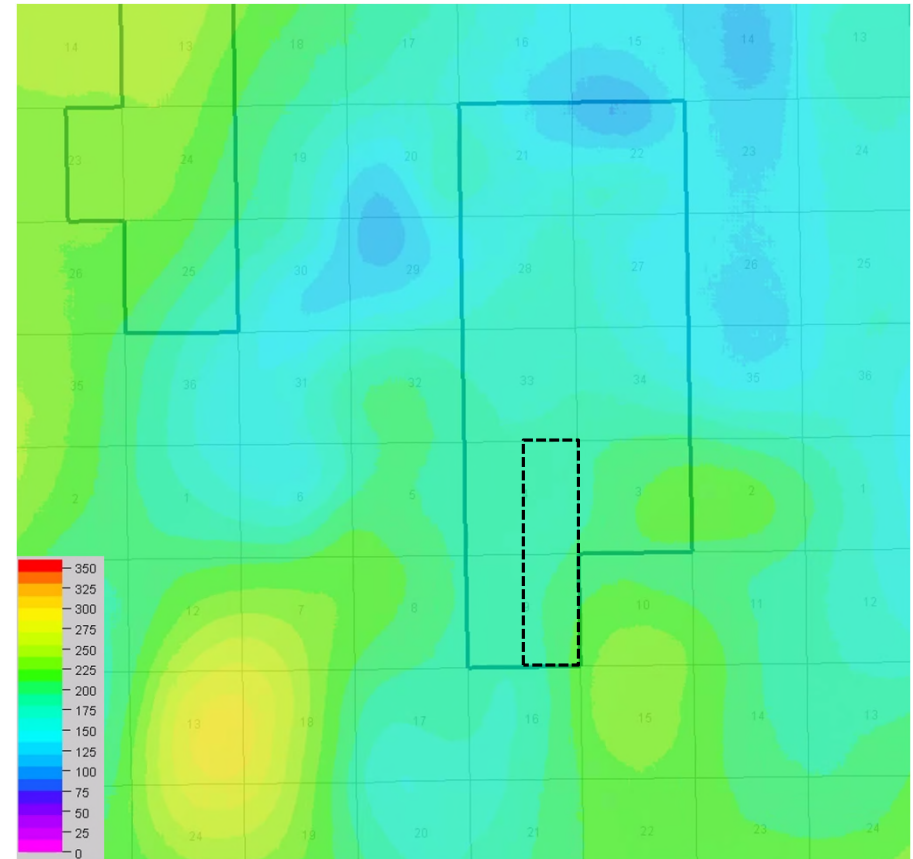
Exhibit 2

Pad 616 ZN 4 9 Unit Outline

WCA Structure (TVDSS ft)



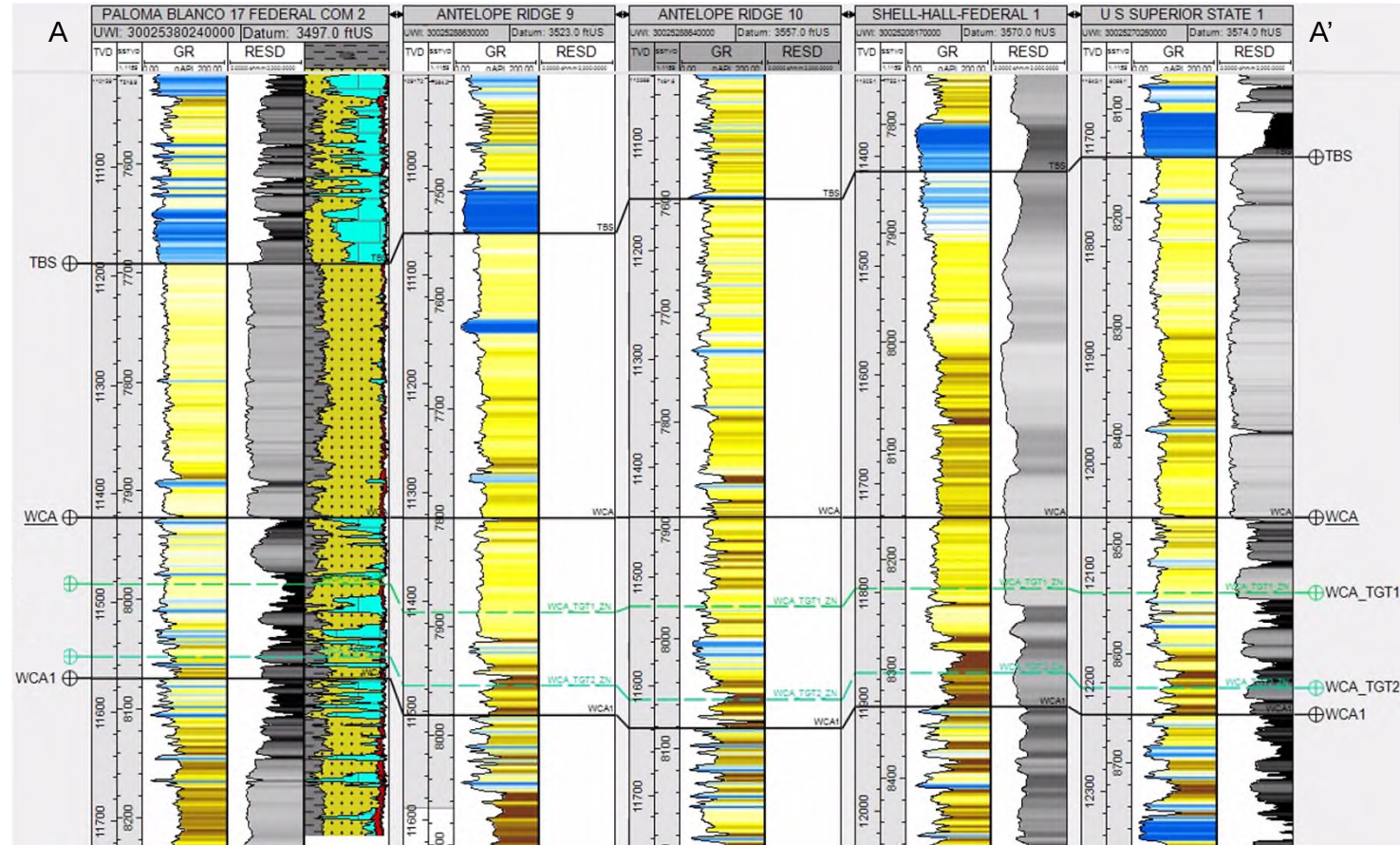
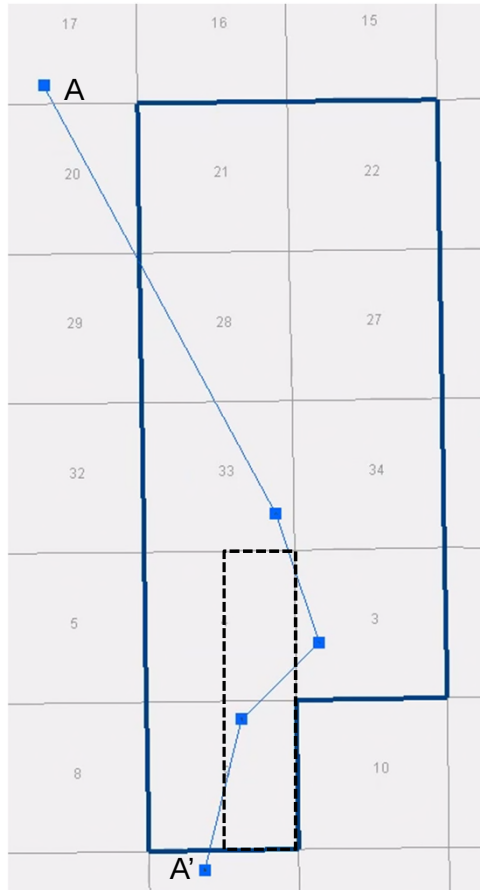
WCA – WCA1 Isopach (ft)



WCA stratigraphic cross-section

Flattened on WCA top

Exhibit 3



Cross Section Well Names and APIs

Wolfcamp

Well Name	API
Paloma Blanco 17 Federal Com 2	30-025-38024
Antelope Ridge 9	30-025-28663
Antelope Ridge 10	30-025-28864
Shell Hall Federal 1/AKA Federal 9 Com	30-025-20817
US Superior State 1	30-025-27026

Colin MacRitchie

cm613607@ohio.edu

Houston, TX

Work Experience

Chevron

Lead Geologist, Asset Development, Delaware Basin (2022-Present)

Subsurface characterization, development strategy, project funding, target selection, completions optimization, well planning, production forecasting

G&G Operations Coordinator, Asset Development, Permian Basin (2020-2022)

Coordinated third party geosteering, performance tracking, post-drill and production analysis

Operations Geologist, Asset Development, Permian Basin (2018-2020)

Geosteering, well planning, casing point selection, drilling prognosis

Technologist, Asset Development, Permian Basin (2014-2018)

Data management, logging procedures, production reporting, subsurface mapping, surveying/plat management

Weatherford

Logging Specialist, Permian Basin (2013-2014)

Surface logging, gas detection, GC tracer

Education

UT Permian Basin M.Sc. Geological Sciences (2016-2018)

Ohio University B.Sc. Geological Sciences (2007-2012)

EXHIBIT
B-4

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 26262, 26271

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided to affected parties under notice letter, dated June 12, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing June 12, 2026. A notice letter with a corrected address was mailed June 15, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from Hobbs New-Sun, confirming that notice of the July 9, 2026 hearing was published on June 18, 2026.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

EXHIBIT C

Dated: July 1, 2026

By: Deana M. Bennett
Deana M. Bennett

MODRALL SPERLING
LAWYERS

June 12, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com**VIA CERTIFIED MAIL**
RETURN RECEIPT REQUESTED**Re: APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO****CASE NO. 26262****APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.****CASE NO. 26271****TO: AFFECTED PARTIES**

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed applications.

In Case No. 26262, Chevron seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **ZN 4 9 Fed Com 613H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and **ZN 4 9 Fed Com 614H** and **ZN 4 9 Fed Com 615H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the **ZN 4 9 Fed Com 614H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge

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Roehl Harris & Sisk P.A.
500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102PO Box 2168
Albuquerque,
New Mexico 87103-2168Tel: 505.848.1800
www.modrall.com**EXHIBIT C.1**

Page 2

for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

In Case No. 26271, Chevron seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **ZN 4 9 Fed Com 413H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and **ZN 4 9 Fed Com 414H** and **ZN 4 9 Fed Com 415H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the **ZN 4 9 Fed Com 414H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

The hearing is set for July 9, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

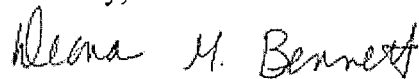
As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the

Page 3

Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Deana M. Bennett". The signature is written in dark ink and is positioned above the printed name.

Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26262

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 639.58-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico to form a standard 639.58-acre, more or less, Wolfcamp horizontal spacing unit.
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - **ZN 4 9 Fed Com 613H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4SE/4 (Unit O) of Section 9; and

- **ZN 4 9 Fed Com 614H** and **ZN 4 9 Fed Com 615H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9.

4. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval.

5. The completed interval for the **ZN 4 9 Fed Com 614H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico;

- B. Designating Chevron as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Chevron U.S.A. Inc.

CASE NO. 26262 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **ZN 4 9 Fed Com 613H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and **ZN 4 9 Fed Com 614H** and **ZN 4 9 Fed Com 615H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the **ZN 4 9 Fed Com 614H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26271

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a 639.58-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico to form a standard 639.58-acre, more or less, Bone Spring horizontal spacing unit.
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - **ZN 4 9 Fed Com 413H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and

- **ZN 4 9 Fed Com 414H** and **ZN 4 9 Fed Com 415H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9.

4. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval.

5. The completed interval for the **ZN 4 9 Fed Com 414H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

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WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico;

- B. Designating Chevron as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
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edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Chevron U.S.A. Inc.

CASE NO. 26271 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **ZN 4 9 Fed Com 413H** well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and **ZN 4 9 Fed Com 414H** and **ZN 4 9 Fed Com 415H** wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the **ZN 4 9 Fed Com 414H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102



PS Form 3877

Type of Mailing: CERTIFIED MAIL
06/12/2026

83420.0050

Firm Mailing Book ID: 312965

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0151 2551 55	Annis Singleton Buell AKA Mrs. FT. Buell, II, by Att in fact Deborah Coonts PO Box 3105 Crested Butte CO 81224	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
2	9314 8699 0430 0151 2551 62	Jeanette R. Singleton Cloyd 6 Pinewood Circle Houston TX 76114	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
3	9314 8699 0430 0151 2551 79	Mary Richardson Holder PO Box 101014 Fort Worth TX 76185	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
4	9314 8699 0430 0151 2551 86	Elise Richardson Wilkes 595 Trimble Lake Court NE Atlanta GA 30342	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
5	9314 8699 0430 0151 2551 93	Prize Energy Resources, Inc. 840 Gessner Road Ste 1400 Dallas TX 75219	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
6	9314 8699 0430 0151 2552 09	Ellipsis Oil & Gas Inc. 3500 Maple Ave. Ste 1080 Dallas TX 75219	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
7	9314 8699 0430 0151 2552 16	Pride Energy Company PO Box 701950 Tulsa OK 74170	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
8	9314 8699 0430 0151 2552 23	The Lucille H. Pipkin Trust PO Box 1174 Roswell NM 88202	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
9	9314 8699 0430 0151 2552 30	Elliott-Hall Company, LP PO Box 1231 Ogden UT 84402	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
10	9314 8699 0430 0151 2552 47	Casper College Foundation 125 College Drive Casper WY 82601	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
11	9314 8699 0430 0151 2552 54	Castle Rock Royalties, LLC 139 West 2nd Street, Suite 200 Casper WY 82601	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
12	9314 8699 0430 0151 2552 61	Tarn Resources LLC 191 University Blvd., #703 Denver CO 80206	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
13	9314 8699 0430 0151 2552 78	Benora Resources LLC 6601 W. 111th Ave. Westminster CO 80020	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
14	9314 8699 0430 0151 2552 85	Texas A&M Foundation 401 George Bush Drive College Station TX 77849	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
15	9314 8699 0430 0151 2552 92	Oklahoma Oil Company 300 Crescent Court, Suite 1170 Dallas TX 75201	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice

EXHIBIT C.2

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
06/12/2026



Firm Mailing Book ID: 312965

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0151 2553 08	Matthew G. Cole 3515 Clairmont San Antonio TX 78259	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
17	9314 8699 0430 0151 2553 15	Elder Bray & Bankler, PC 755 E. Mulberry Ave., Suite 450 San Antonio TX 78212	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
18	9314 8699 0430 0151 2553 22	Henson-Crochett Equity Partnership 8225 Douglas Ave., Suite 100 LB 72 Dallas TX 75225	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
19	9314 8699 0430 0151 2553 39	CMP Viva, LP 600 Travis Street, Suite 7200 Houston TX 77002	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
20	9314 8699 0430 0151 2553 46	Mongoose Minerals, LLC 600 W. Illinois Ave. Midland TX 79701	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
21	9314 8699 0430 0151 2553 53	Paloma Permian AssetCO, LLC 1100 Louisiana Street, Suite 5100 Houston TX 77002	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
22	9314 8699 0430 0151 2553 60	J-Brex Company 619 S. Tyler Street, Suite 100 Amarillo TX 79101	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
23	9314 8699 0430 0151 2553 77	Pinecrest Partners, LP 700 Louisiana, Suite 1100 Houston TX 77002	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
24	9314 8699 0430 0151 2553 84	TD Minerals, LLC 8111 Westchester, Suite 900 Dallas TX 75225	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
25	9314 8699 0430 0151 2553 91	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
26	9314 8699 0430 0151 2554 07	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.44	\$5.30	\$2.82	\$0.00	83420.050.ZN 4 9. Notice
Totals:			\$63.44	\$137.80	\$73.32	\$0.00	
			Grand Total:			\$274.56	

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

26

Released to Imaging: 7/10/2026 2:29:12 PM

Received by OCD: 7/9/2026 1:33:54 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED MAIL
06/15/2026

Firm Mailing Book ID: 312998

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0151 2773 48	Annis Singleton Buell, aka Mrs. FT Buell, II C/O: Deborah Coonts 6 Emerald Dunes Circle Henderson NV 89052	\$2.44	\$5.30	\$2.82	\$0.00	33420.0050 ZN 4 9.
Totals:			\$2.44	\$5.30	\$2.82	\$0.00	
				Grand Total:		\$10.56	

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

1

1 C/A 06/15/26



Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 312965 Generated: 6/30/2026 9:08:02 AM										
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300151255407	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Bureau of Land Management		Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 11:16 AM
9314869904300151255391	2026-06-12 2:06 PM	83420.050.ZN 4 9.	State of New Mexico		Santa Fe	NM	87501	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 3:08 AM
9314869904300151255384	2026-06-12 2:06 PM	83420.050.ZN 4 9.	TD Minerals, LLC		Dallas	TX	75225	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 11:34 AM
9314869904300151255377	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Pinecrest Partners, LP		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-23 12:00 AM
9314869904300151255360	2026-06-12 2:06 PM	83420.050.ZN 4 9.	J-Brex Company		Amarillo	TX	79101	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 10:46 AM
9314869904300151255353	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Paloma Permian AssetCO, LLC		Houston	TX	77002	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300151255346	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Mongoose Minerals, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 7:57 AM
9314869904300151255339	2026-06-12 2:06 PM	83420.050.ZN 4 9.	CMP Viva, LP		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 2:09 PM
9314869904300151255322	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Henson-Crochett Equity Partnership		Dallas	TX	75225	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-06-29 2:01 PM
9314869904300151255315	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Elder Bray & Bankler, PC		San Antonio	TX	78212	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-18 9:11 AM
9314869904300151255308	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Matthew G. Cole		San Antonio	TX	78259	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 11:41 AM
9314869904300151255292	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Oklahoma Oil Company		Dallas	TX	75201	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300151255285	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Texas A&M Foundation		College Station	TX	77849	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-17 1:18 PM
9314869904300151255278	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Benora Resources LLC		Westminster	CO	80020	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-17 11:46 AM
9314869904300151255261	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Tarn Resources LLC		Denver	CO	80206	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 5:52 PM
9314869904300151255254	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Castle Rock Royalties, LLC		Casper	WY	82601	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-17 11:21 AM
9314869904300151255247	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Casper College Foundation		Casper	WY	82601	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-17 7:00 AM
9314869904300151255230	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Elliott-Hall Company, LP		Ogden	UT	84402	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-29 8:42 AM
9314869904300151255223	2026-06-12 2:06 PM	83420.050.ZN 4 9.	The Lucille H. Pipkin Trust		Roswell	NM	88202	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-06-15 3:40 PM
9314869904300151255216	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Pride Energy Company		Tulsa	OK	74170	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 9:11 AM
9314869904300151255209	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Ellipsis Oil & Gas Inc.		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 11:38 AM
9314869904300151255193	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Prize Energy Resources, Inc.		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-24 12:51 PM
9314869904300151255186	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Elise Richardson Wilkes		Atlanta	GA	30342	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 2:11 PM
9314869904300151255179	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Mary Richardson Holder		Fort Worth	TX	76185	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-15 9:20 AM
9314869904300151255162	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Jeanette R. Singleton Cloyd		Houston	TX	76114	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300151255155	2026-06-12 2:06 PM	83420.050.ZN 4 9.	Annis Singleton Buell AKA Mrs. FT. Buell, I by Att in fa Crested Butte		CO	81224	To be Returned	Return Receipt - Electronic, Certified Mail		

EXHIBIT C.3



June 24, 2026

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number:
9314 8699 0430 0151 2773 48.

Item Details

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Status Date / Time: June 23, 2026, 02:47 p.m.
Location: HENDERSON, NV 89052
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Annis Singleton Buell aka Mrs FT Buell II C O

Shipment Details

Weight: 4.0oz

Destination Delivery Address

Street Address: 6 EMERALD DUNES CIR
City, State ZIP Code: HENDERSON, NV 89052-6617

Recipient Signature

Signature of Recipient:	<table border="1"><tr><td>Signature</td><td>X Deborah Coons</td></tr><tr><td>Printed Name</td><td>Deborah Coons</td></tr></table>	Signature	X Deborah Coons	Printed Name	Deborah Coons
Signature	X Deborah Coons				
Printed Name	Deborah Coons				
Address of Recipient:	<table border="1"><tr><td>Delivery Address</td><td>6 Emerald Dunes Cir.</td></tr></table>	Delivery Address	6 Emerald Dunes Cir.		
Delivery Address	6 Emerald Dunes Cir.				

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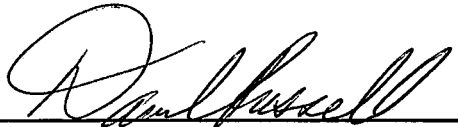
Reference Number: 33420.0050 ZN 4 9.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 18, 2026
and ending with the issue dated
June 18, 2026.


Publisher

Sworn and subscribed to before me this
18th day of June 2026.


Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE June 18, 2026

CASE NO. 26262: Notice to all affected parties, as well as heirs and devisees of: Annis Singleton Buell, aka Mrs. FT. Buell, II, by Attorney in fact Deborah Coonts; Jeanette R. Singleton Cloyd; Mary Richardson Holder; Elise Richardson Wilkes; Prize Energy Resources, Inc.; Ellipsis Oil & Gas, Inc.; Pride Energy Company; The Lucille H. Pipkin Trust; Elliott-Hall Company, LP; Casper College Foundation; Castle Rock Royalties, LLC; Tarn Resources LLC; Benora Resources LLC; Texas A & M Foundation; Oklahoma Oil Company; Matthew G. Cole; Elder Bray & Bankler, P.C.; Henson-Crochett Equity Partnership; CMP Viva, LP; Mongoose Minerals, LLC; Paloma Permian AssetCo, LLC; J-Brex Company; Pinecrest Partners, LP; TD Minerals, LLC; State of New Mexico; Bureau of Land Management of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on July 9, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 613H well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and ZN 4 9 Fed Com 614H and ZN 4 9 Fed Com 615H wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE/4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the ZN 4 9 Fed Com 614H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

CASE NO. 26271: Notice to all affected parties, as well as heirs and devisees of: Annis Singleton Buell, aka Mrs. FT. Buell, II, by Attorney in fact Deborah Coonts; Jeanette R. Singleton Cloyd; Mary Richardson Holder; Elise Richardson Wilkes; Prize Energy Resources, Inc.; Ellipsis Oil & Gas, Inc.; Pride Energy Company; The Lucille H. Pipkin Trust; Elliott-Hall Company, LP; Casper College Foundation; Castle Rock Royalties, LLC; Tarn Resources LLC; Benora Resources LLC; Texas A & M Foundation; Oklahoma Oil Company; Matthew G. Cole; Elder Bray & Bankler, P.C.; Henson-Crochett Equity Partnership; CMP Viva, LP; Mongoose Minerals, LLC; Paloma Permian AssetCo, LLC; J-Brex Company; Pinecrest Partners, LP; TD Minerals, LLC; State of New Mexico; Bureau of Land Management of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on July 9, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 639.58-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1 and 2 (the N/2NE/4 equivalent), S/2NE/4, and SE/4 of irregular Section 4 (collectively the E/2 equivalent of irregular Section 4), and the E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 4 9 Fed Com 413H well to be horizontally drilled with a proposed first take point in the NW/4NE/4 (Lot 2) of Section 4, to a proposed last take point in the SW/4 SE/4 (Unit O) of Section 9; and ZN 4 9 Fed Com 414H and ZN 4 9 Fed Com 415H wells to be horizontally drilled at a proposed first take point in the NE/4NE/4 (Lot 1) of Section 4, to a proposed last take point in the SE/4/SE/4 (Unit P) of Section 9. To the extent non-standard location approval is necessary, Chevron will apply administratively for such approval. The completed interval for the ZN 4 9 Fed Com 414H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 18.5 miles northwest of Jal, New Mexico.

EXHIBIT C.4