

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HIGH PLAINS
NATURAL RESOURCES, LLC FOR
COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26133

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the July 9, 2026 hearing, High Plains Natural Resources, LLC is submitting the attached amended exhibit packet, which includes the following amended exhibits:

1. Amended Location Map, Subsea Structure Map, and Gun Barrel Diagram (Exhibit B-2), to correct a typographical error on the section in the gun barrel diagram; and
2. Amended Stratigraphic Cross-Section (Exhibit B-3), to include the target landing zone.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

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*Counsel for High Plains Natural Resources, LLC
and Burk Royalty Co., LTD*

**STATE OF NEW MEXICO
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Josh Morian

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102 for the Well
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, Overlapping Spacing Unit Plat, Ownership Commitment Exhibit
- A-4 Sample Well Proposal Letter & AFE
- A-5 Chronology of Contact

Exhibit B Self-Affirmed Statement of Ben Ryan

- B-1 Resume of Ben Ryan
- B-2 Location Map, Subsea Structure Map, and Gun Barrel Diagram
- B-3 Stratigraphic Cross-Section

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- C-1 Notice Letter to All Interested Parties Sent April 30, 2026
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for May 10, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26133	APPLICANT'S RESPONSE
Date: July 9, 2026	
Applicant	High Plains Natural Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	Burk Royalty Co., LTD (OGRID No. 3053)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of High Plains Natural Resources, LLC for Compulsory Pooling, and Approval of Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Gale-Fring Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres
Pool Name and Pool Code:	Bronco; San Andres, South Pool (Code 7500)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-quarter
Orientation:	North-South
Description: TRS/County	W/2 E/2 of irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Gale-Fring Federal Com 3H (API No. 30-025-52293) SHL: 1,068' FSL & 1,126' FEL (Unit O), Section 2, T13S-R38E BHL: 100' FSL & 1,726' FEL (Unit O), Section 14, T13S-R38E Completion Target: San Andres
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/2/2026

**STATE OF NEW MEXICO
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**APPLICATION OF HIGH PLAINS
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CASE NO. 26133

**SELF-AFFIRMED STATEMENT
OF JOSH MORIAN**

1. I am a Landman with High Plains Natural Resources, LLC (“High Plains”) and Burk Royalty Co., LTD (“Burk”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of High Plain’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. High Plains applies for an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Gale-Fring Federal Com 3H** well (“Well”), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 11 to a last take point in the SW/4 SE/4 (Unit O) of Section 14.

**High Plains Natural Resources, LLC
Case No. 26133
Exhibit A**

6. The Unit will partially overlap with the spacing unit for the Gale Federal #002H well (API No. 30-025-52292), which is located in the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500).

7. The Unit will also partially overlap with the spacing unit for the Fring Federal #2H well (API No. 30-025-50202), which is located in the W/2 E/2 and Lots 1, 2, 3, and 4 of irregular Section 14, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500)

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests High Plains seeks to pool highlighted in yellow. **Exhibit A-3** also contains a plat depicting the overlapping spacing unit.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. High Plains has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. High Plains believes it located valid addresses for the parties it seeks to pool.

12. In my opinion, High Plains made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. High Plains requests that the Division designate Burk (OGRID No. 3053) as the Operator of the Unit and the Well.

14. Burk requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Burk and other operators in the vicinity.

15. The Ownership Commitment Exhibit is included in **Exhibit A-3**. Exhibit A-3 includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, i.e., whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing was sent by our outside counsel, Hardy McLean LLC, as set out in Exhibit C of the exhibit packet submitted for this hearing.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of High Plain's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Josh Morian

June 26th, 2026
Date

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CASE NO. 26133

APPLICATION

Pursuant to NMSA § 70-2-17, High Plains Natural Resources, LLC (“Applicant” or “High Plains”) applies for an order pooling uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of all the W/2 E/2 of irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Gale-Fring Federal Com 3H** well (“Well”), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 11 to a last take point in the SW/4 SE/4 (Unit O) of Section 14.
3. The completed interval of the Well will be orthodox.
4. The Unit will partially overlap with the spacing unit for the Gale Federal #002H well (API No. 30-025-52292), which is located in the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500).
5. The Unit will also partially overlap with the spacing unit for the Fring Federal #2H well (API No. 30-025-50202), which is located in the W/2 E/2 and Lots 1, 2, 3, and 4 of irregular

**High Plains Natural Resources, LLC
Case No. 26133
Exhibit A-1**

Section 14, Township 13 South, Range 38 East, Lea County, and produces from the Bonco; San Andres, South Pool (Code 7500).

6. Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and the Well.

7. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

8. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Burk Royalty Co., LTD as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Burk Royalty Co., LTD in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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COUNSEL FOR HIGH PLAINS NATURAL
RESOURCES, LLC AND BURK ROYALTY CO.,
LTD

Application of High Plains Natural Resources, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of all the W/2 E/2 of irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Gale-Fring Federal Com 3H** well ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 11 to a last take point in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Gale Federal #002H well (API No. 30-025-52292), which is located in the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). The Unit will also partially overlap with the spacing unit for the Fring Federal #2H well (API No. 30-025-50202), which is located in the W/2 E/2 and Lots 1, 2, 3, and 4 of irregular Section 14, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and the Well. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.

Case No. 26133

Exhibit A-2

Revised July 9, 2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-52293	Pool Code 7500	Pool Name BRONCO; SAN ANDRES, SOUTH
Property Code	Property Name GALE-FRING FED COM	Well Number #3H
OGRID No. 3053	Operator Name BURK ROYALTY CO., LTD	Ground Level Elevation 3804'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL O	Section 2	Township 13 S	Range 38 E	Lot	Ft. from N/S 1068' FSL	Ft. from E/W 1126' FEL	Latitude 33.216292°	Longitude -103.063909°	County LEA
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Bottom Hole Location

UL O	Section 14	Township 13 S	Range 38 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1726' FEL	Latitude 33.184708°	Longitude -103.066550°	County LEA
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Dedicated Acres 518.52	Infill or Defining Well DEFINING	Defining Well API 30-025-52293	Overlapping Spacing Unit (Y/N) YES	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL O	Section 2	Township 13 S	Range 38 E	Lot	Ft. from N/S 779' FSL	Ft. from E/W 1914' FEL	Latitude 33.215505°	Longitude -103.066502°	County LEA
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First Take Point (FTP)

UL B	Section 11	Township 13 S	Range 38 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1898' FEL	Latitude 33.213089°	Longitude -103.066499°	County LEA
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Last Take Point (LTP)

UL O	Section 14	Township 13 S	Range 38 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1726' FEL	Latitude 33.184708°	Longitude -103.066550°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3804'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lucy Johnson 5/28/26
Signature Date

Lucy Johnson
Printed Name

lucy@burkroyalty.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



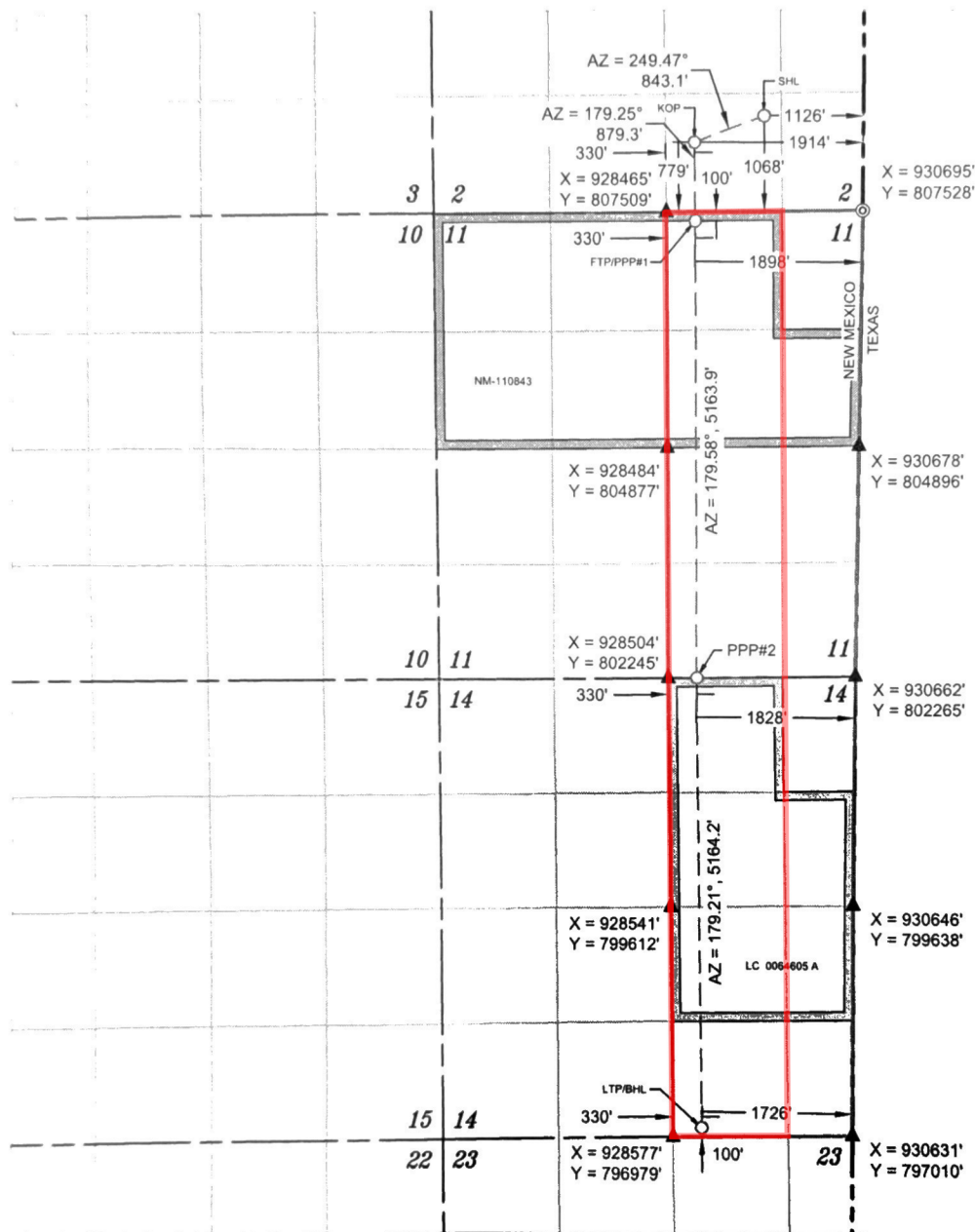
[Signature]
Signature and Seal of Professional Surveyor

23203 MAY 28, 2026

Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM 110843	2531.95'
S/2 OF SEC. 11	2631.92'
LC 0064605 A	3948.23'
S/2 S/2 OF SEC. 14	1215.98'
TOTAL	10328.08'

WELL NAME: GALE-FRING FED COM #3H
ELEVATION: 3804'

NAD 83 (SHL) 1068' FSL & 1126' FEL
LATITUDE = 33.216292°
LONGITUDE = -103.063909°
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 33.216185°
LONGITUDE = -103.063410°
STATE PLANE NAD 83 (N.M. EAST)
N: 807586.53' E: 929571.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 806523.67' E: 888397.69'

NAD 83 (KOP) 779' FSL & 1914' FEL
LATITUDE = 33.215505°
LONGITUDE = -103.066502°
NAD 27 (KOP)
LATITUDE = 33.215398°
LONGITUDE = -103.066003°
STATE PLANE NAD 83 (N.M. EAST)
N: 808227.92' E: 928784.01'
STATE PLANE NAD 27 (N.M. EAST)
N: 808227.92' E: 887608.12'

NAD 83 (FTP/PPP#1) 100' FSL & 1898' FEL
LATITUDE = 33.213089°
LONGITUDE = -103.066499°
NAD 27 (FTP/PPP#1)
LATITUDE = 33.212982°
LONGITUDE = -103.066000°
STATE PLANE NAD 83 (N.M. EAST)
N: 807411.62' E: 928795.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 807348.76' E: 887619.70'

NAD 83 (PPP#2) 1828' FEL
LATITUDE = 33.198899°
LONGITUDE = -103.066579°
NAD 27 (PPP#2)
LATITUDE = 33.198792°
LONGITUDE = -103.066080°
STATE PLANE NAD 83 (N.M. EAST)
N: 802247.89' E: 928333.64'
STATE PLANE NAD 27 (N.M. EAST)
N: 802185.18' E: 887722.22'

NAD 83 (LTP/BHL) 100' FSL & 1726' FEL
LATITUDE = 33.184708°
LONGITUDE = -103.066550°
NAD 27 (LTP/BHL)
LATITUDE = 33.184708°
LONGITUDE = -103.066051°
STATE PLANE NAD 83 (N.M. EAST)
N: 797084.19' E: 928905.13'
STATE PLANE NAD 27 (N.M. EAST)
N: 797021.63' E: 887722.22'

- FOUND MONUMENT
 CALC. CORNER
 SHL / KOP / FTP / PPP / LTP / BHL
 WELLBORE
 HORIZONTAL SPACING UNIT
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING MAY, 2026. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

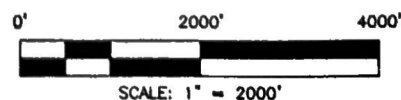
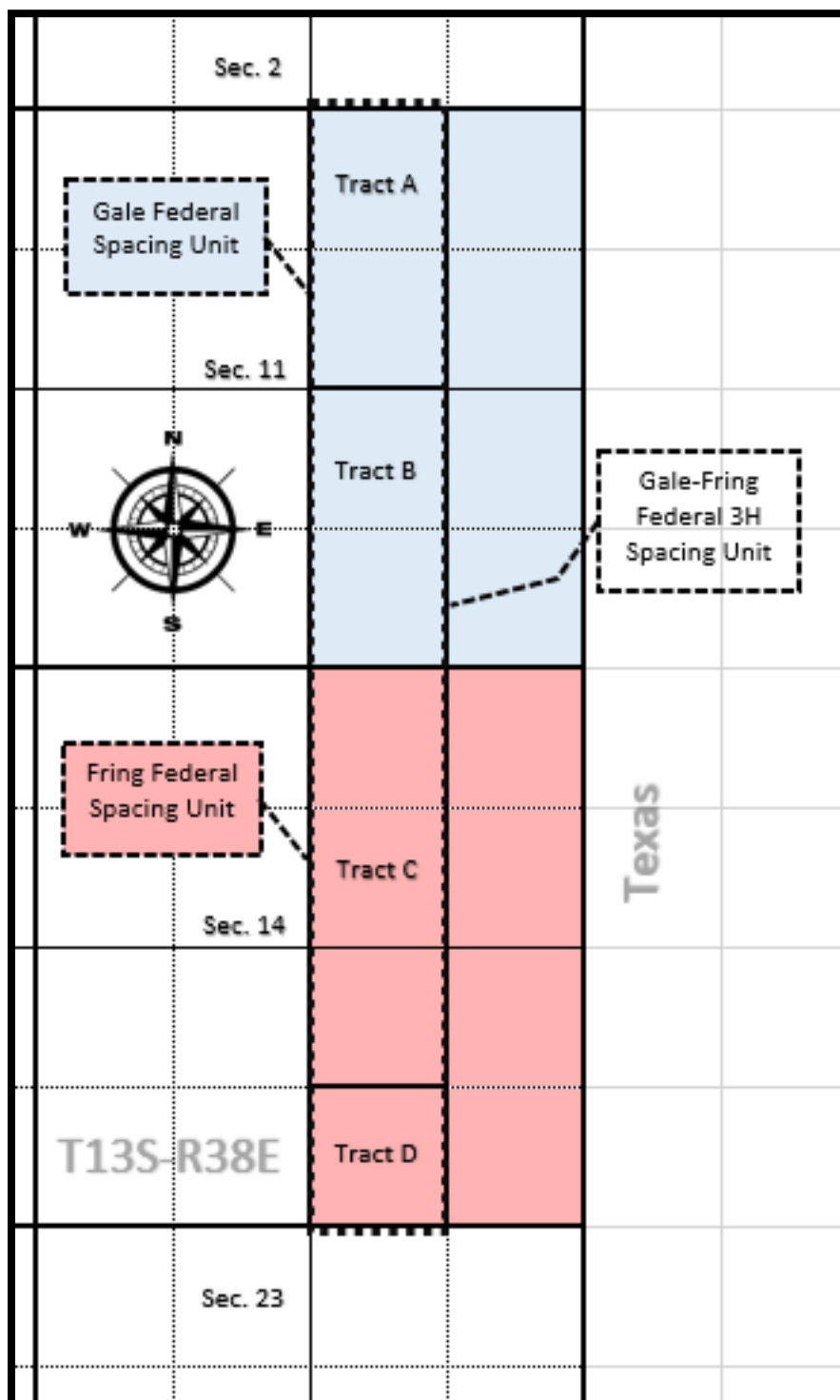


EXHIBIT A-3

Gale-Fring Federal Com 3H
W/2E/2 of Section 11 and Section 14, T13S-R38E, N.M.P.M
Lea Co., NM



High Plains Natural Resources, LLC
Case No. 26133
Exhibit A-3

EXHIBIT A-3

Gale-Fring Federal Com 3H
W/2E/2 of Section 11 and Section 14, T13S-R38E, N.M.P.M
Lea Co., NM

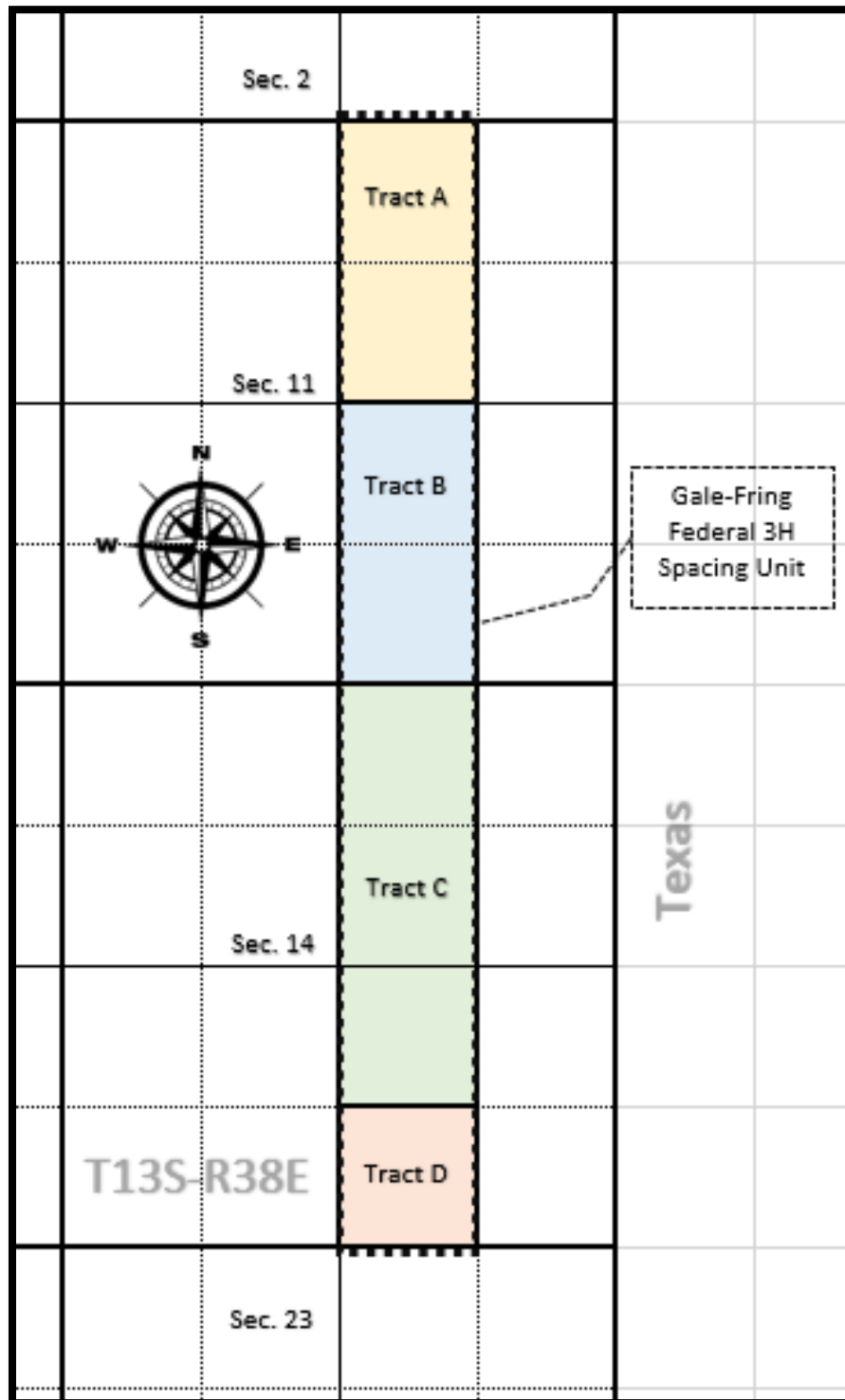


EXHIBIT A-3

Tract A - (W/2NE/4 of Section 11, T13S-R38E, being 80.00 Acres)

High Plains Natural Resources LLC	WI	87.145375%
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Tract B - (W/2SE/4 of Section 11, T13S-R38E, being 80.00 Acres)

High Plains Natural Resources LLC	WI	90.196078%
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Tract C - (NW/4NE/4, SW/4NE/4, and NW/4SE/4, of Section 14, T13S-R38E, being 120.00 Acres)

High Plains Natural Resources LLC	WI	95.898461%
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Tract D - (SW/4SE/4 of Section 14, T13S-R38E, being 40.00 Acres)

High Plains Natural Resources LLC	WI	95.898461%
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EXHIBIT A-3

Tract A

(W/2NE/4 of Section 11, T13S-R38E, being 80.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
High Plains Natural Resources LLC	WI	87.145375%	Committed - JOA Executed
Slash Exploration Limited Partnership	WI	12.854625%	Committed - JOA Executed
Armstrong Energy Corporation	ORRI	0.000000%	Committed - Nature of Interest
Chimney Rock Oil & Gas LLC	ORRI	0.000000%	Committed - Nature of Interest
Gunsight Limited Partnership	ORRI	0.000000%	Committed - Nature of Interest
Rio Potomac Investments, LLC	ORRI	0.000000%	Committed - Nature of Interest
Total:		100.000000%	

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
Total:		0.000000%	
Grand Totals:		100.000000%	

Tract B

(W/2SE/4 of Section 11, T13S-R38E, being 80.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
High Plains Natural Resources LLC	WI	90.196078%	Committed - JOA Executed
Totals:		90.196078%	

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
Paula Francis Edwards	WI	9.803922%	Uncommitted

Totals:	9.803922%
Grand Total:	100.000000%

Tract C

(NW/4NE/4, SW/4NE/4, and NW/4SE/4, of Section 14, T13S-R38E, being 120.00 Acres)

Committed

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
High Plains Natural Resources LLC	WI	95.898461%	Committed - JOA Executed
G&M Oil, LLC	WI	0.098461%	Committed - JOA Executed
Kennedy Minerals, Ltd.	WI	1.836870%	Committed - JOA Executed
McCarthy Oil & Gas, LLC	WI	0.393934%	Committed - JOA Executed
Terra Nova Energy, LP	WI	1.772274%	Committed - JOA Executed
Cathy D. Blotter	ORRI	0.000000%	Committed - Nature of Interest
Elyse Saunders Patterson Trusts Investment LLC	ORRI	0.000000%	Committed - Nature of Interest
First Roswell Company	ORRI	0.000000%	Committed - Nature of Interest
Graham Family Investments, LLC	ORRI	0.000000%	Committed - Nature of Interest
Mary Lee S. Reese, LLC	ORRI	0.000000%	Committed - Nature of Interest
Rubie Crosby Bell Family LLC	ORRI	0.000000%	Committed - Nature of Interest
The Toles Company, LLC	ORRI	0.000000%	Committed - Nature of Interest
Wills Royalty, Inc.	ORRI	0.000000%	Committed - Nature of Interest
Total:		100.000000%	

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
Total:		0.000000%	
Grand Total:		100.000000%	

Tract D**(SW/4SE/4 of Section 14, T13S-R38E, being 40.00 Acres)****Committed**

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>	<u>Status</u>
High Plains Natural Resources LLC	WI	95.898461%	Committed - JOA Executed
G&M Oil, LLC	WI	0.098461%	Committed - JOA Executed
Kennedy Minerals, Ltd.	WI	1.836870%	Committed - JOA Executed
McCarthy Oil & Gas, LLC	WI	0.393934%	Committed - JOA Executed
Terra Nova Energy, LP	WI	1.772274%	Committed - JOA Executed
	Grand Total:	100.000000%	

Recapitulation

Committed

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>
High Plains Natural Resources LLC	WI	92.284594%
Slash Exploration Limited Partnership	WI	3.213656%
G&M Oil, LLC	WI	0.049231%
Kennedy Minerals, Ltd.	WI	0.918435%
McCarthy Oil & Gas, LLC	WI	0.196967%
Terra Nova Energy, LP	WI	0.886137%
Armstrong Energy Corporation	ORRI	0.000000%
Chimney Rock Oil & Gas LLC	ORRI	0.000000%
Gunsight Limited Partnership	ORRI	0.000000%
Rio Potomac Investments, LLC	ORRI	0.000000%
Cathy D. Blotter	ORRI	0.000000%
Elyse Saunders Patterson Trusts Investment LLC	ORRI	0.000000%
First Roswell Company	ORRI	0.000000%
Graham Family Investments, LLC	ORRI	0.000000%
Mary Lee S. Reese, LLC	ORRI	0.000000%
Rubie Crosby Bell Family LLC	ORRI	0.000000%
The Toles Company, LLC	ORRI	0.000000%
Wills Royalty, Inc.	ORRI	0.000000%
	Total:	97.549020%

Uncommitted

<u>Owner</u>	<u>Type</u>	<u>WI Ownership</u>
Paula Francis Edwards	WI	2.450980%
	Total:	2.450980%
	Grand Total:	100.000000%



*****VIA CERTIFIED U.S.P.S. MAIL # _____*****

March 23, 2026

Re: Burk Royalty Co., LTD
Well Proposal – GALE-FRING FEDERAL COM 3H (“the Well”)
W/2E/2 of Sections 11 and 14, T13S-R38E, N.M.P.M., Lea County, New Mexico
Lea County, New Mexico

Paula Francis Edwards
3142 Chimney Circle
Abilene, TX 79606

Dear Owner,

This letter will serve as notice regarding the plans of High Plains Natural Resources LLC and their designated Operator, Burk Royalty Co., LTD (“Burk”), to drill the GALE-FRING FEDERAL COM 3H as a horizontal well, targeting the San Andres Formation with an approximate total depth drilled of 18,880 feet. The Well’s surface hole will be located approximately 1,068 feet from the south boundary line and 1,126 feet from the east boundary line of Section 2, Township 13 South, Range 38 East, N.M.P.M. and is subject to change based on final determination. The producing intervals of the Well will be located within a standard horizontal spacing unit described as being the W/2E/2 of Sections 11 and 14, T13S-R38E, N.M.P.M., Lea County, New Mexico (“Spacing Unit”). The Well’s first take point will be located approximately 100 feet from the north boundary line and 1,898 feet from the east boundary line of the Spacing Unit. The Well’s last take point will be located approximately 100 feet from the south boundary line and 1,726 feet from the east boundary line of the Spacing Unit.

Burk’s ownership records indicate that you own an unleased mineral interest, or working interest, located within the Spacing Unit, and as an uncommitted interest owner you are offered participation in the Well based upon your proportionate interest in the Spacing Unit. Your proportionate interest and share of cost in the Well are noted at the bottom of the attached Authorization for Expenditure (“AFE”). The itemized cost of the Well is listed on the AFE, and the total cost for drilling is \$1,476,642.85, with an additional \$4,818,156.25 to complete the well (Total \$6,294,799.10). *This AFE is an estimate only and as an uncommitted interest owner, by execution of same, commits to pay its proportionate share of actual cost incurred.*

Please indicate your election as to your participation in the Well by checking the appropriate box in the space provided below and returning the second page of this letter to Burk using the enclosed envelope. In the event you elect to participate in the well, please also sign the bottom of the attached AFE, and include it within the envelope as well.

High Plains Natural Resources, LLC
Case No. 26133
Exhibit A-4

Well Proposal
GALE-FRING FEDERAL COM 3H
March 23, 2026

Please be advised that Burk has requested a risk penalty in accordance with New Mexico law. In the event you elect NOT to participate, but do desire to lease your mineral interest, or sell your working interest, please contact Burk's Land Department and request to speak with a Landman regarding your unleased interest.

Your election must be received by Burk within 30 days of the date this proposal was received by you. Failure to respond within 30 days shall be deemed an election NOT to participate. Please send your election to:

Burk Royalty Co., LTD
Attn: Land Department
PO Box 94903
Wichita Falls, TX, 76308

For questions regarding this well proposal please contact the Land Department via email at ownerrelations@burkroyalty.com or call (940) 397-8600.

Respectfully,

Josh Morian
Senior Land Manager

Attachment

Proportionate Interest: 0.02450980

Proportionate Cost: \$154,284.29

The undersigned elects **to** ☐ **not to** ☐ participate in the GALE-FRING FEDERAL COM 3H well with their proportionate interest.

Paula Francis Edwards

By: _____ Date: _____

AFE				
Well Name & Number		Gale-Fring Fed Com 3H		Date: 3/23/2026
Accounting ID		TBD		
AFE Code		TBD		
Project Summary		Drill & Complete 2 Mile NM Horizontal Well		
Drilling	IDC	720.020	CASING CREWS	\$ 15,600.00
Drilling	IDC	720.030	CEMENTING SERVICES & EQUIPMENT	\$ 85,800.00
Drilling	IDC	720.050	CONTRACT LABOR	\$ 66,000.00
Drilling	IDC	720.070	DAMAGE SETTLEMENTS	\$ 12,000.00
Drilling	IDC	720.075	DIRECTIONAL DRLG SERVICE / TOOLS	\$ 170,454.55
Drilling	IDC	720.090	DRILLING - MUD & CHEMICALS	\$ 44,148.00
Drilling	IDC	720.110	DRILLING RIG - DAYWORK W/DRILL PIPE	\$ 277,642.06
Drilling	IDC	720.140	DRILLING RIG FUEL	\$ 66,000.00
Drilling	IDC	720.150	DRILLING RIG MOVE	\$ 108,000.00
Drilling	IDC	720.160	DRILL BITS	\$ 60,000.00
Drilling	IDC	720.170	DRILLING OVERHEAD	\$ 3,000.00
Drilling	IDC	720.190	ENGINEERING & GEOLOGICAL SERVICES	\$ 6,000.00
Drilling	IDC	720.200	EQUIPMENT INSPECTIONS	\$ 34,031.25
Drilling	IDC	720.210	EQUIPMENT RENTALS	\$ 90,750.00
Drilling	IDC	720.240	INSURANCE	\$ 7,200.00
Drilling	IDC	720.250	LABOR WELDING	\$ 3,240.00
Drilling	IDC	720.260	LEGAL / LAND SERVICES	\$ 3,000.00
Drilling	IDC	720.270	LOCATION / ROADS / DIRTWORK	\$ 180,000.00
Drilling	IDC	720.310	MISCELLANEOUS SUPPLIES	\$ 3,000.00
Drilling	IDC	720.330	MUD LOGGING	\$ 17,589.00
Drilling	IDC	720.370	PIT LINING	\$ 36,000.00
Drilling	IDC	720.380	RAT HOLE EXPENSE	\$ 30,000.00
Drilling	IDC	720.390	ROUSTABOUT LABOR	\$ 12,000.00
Drilling	IDC	720.400	SURVEY & STAKE	\$ 1,800.00
Drilling	IDC	720.420	TRUCKING	\$ 47,610.00
Drilling	IDC	720.430	WATER & WATER HAULING	\$ 26,400.00
Drilling	TDC	225.040	CASING - SURFACE	\$ 66,378.00
Drilling	TDC	225.100	WELLHEAD EQUIPMENT	\$ 3,000.00
Completion	ICC	725.030	CASING CREWS	\$ 30,420.00
Completion	ICC	725.050	CEMENTING & SERVICES	\$ 121,680.00
Completion	ICC	725.060	COMPLETION RIG / SWAB UNIT	\$ 70,980.00
Completion	ICC	725.070	CONTRACT LABOR	\$ 50,700.00
Completion	ICC	725.100	DRILL BITS	\$ 6,600.00
Completion	ICC	725.110	DRILLING OVERHEAD	\$ 12,000.00
Completion	ICC	725.120	EQUIPMENT INSPECTION / REPAIRS	\$ 24,000.00
Completion	ICC	725.130	EQUIPMENT INSTALLATION	\$ 78,000.00
Completion	ICC	725.140	FUEL & POWER	\$ 112,500.00
Completion	ICC	725.160	LEGAL / LAND SERVICES	\$ 1,200.00
Completion	ICC	725.170	LOCATION / ROADS / SURVEY	\$ 12,000.00
Completion	ICC	725.220	MUD & CHEMICALS	\$ 62,100.00
Completion	ICC	725.250	RENTAL EQUIPMENT	\$ 190,666.67
Completion	ICC	725.270	ROUSTABOUT LABOR	\$ 30,000.00
Completion	ICC	725.280	STIMULATION TREATMENT	\$ 2,552,000.00
Completion	ICC	725.290	SUPERVISION	\$ 6,000.00
Completion	ICC	725.300	SUPPLIES & MISC. CONNECTIONS	\$ 30,000.00
Completion	ICC	725.320	TRUCKING / AUTO	\$ 26,400.00
Completion	ICC	725.330	WATER & WATER HAULING	\$ 146,666.67
Completion	ICC	725.340	WIRELINE SERVICE	\$ 348,000.00
Completion	TCC	225.150	CASING - PRODUCTION	\$ 383,401.80
Completion	TCC	225.230	FLOW LINES	\$ 44,542.72
Completion	TCC	225.270	LEASE ELECTRIFICATION	\$ 30,000.00
Completion	TCC	225.280	METER / METER RUN	\$ 120,000.00
Completion	TCC	225.320	PUMPING UNIT / ARTIFICIAL LIFT EQUIP	\$ 228,000.00
Completion	TCC	225.360	STORAGE TANKS	\$ 30,000.00
Completion	TCC	225.370	TUBING	\$ 40,298.40
Completion	TCC	225.390	WELLHEAD EQUIPMENT	\$ 30,000.00
Drilling Total				\$ 1,476,642.85
Completion Total				\$ 4,818,156.25
Project Total				\$ 6,294,799.10

EXHIBIT A-5

Chronology of contact with locatable uncommitted interest:

- November 2017 – Steward Energy II, LLC (“Steward”) acquires title to four (4) oil and gas leases, from PPC Operating Company LLC, effective 11/1/2017, that are held by existing vertical production. Three (3) of these leases cover Tract B, while the remaining lease covers Tract C. The United States of America, by the U.S. Department of the Interior - Bureau of Land Management, is the sole mineral owner in Tract C and the subject lease has been in its primary term, or held by production, since its execution on 3/1/1947 to Woodlan P. Saunders.
- November 2017 – Steward begins to acquire oil and gas leases from the remaining unleased mineral owners. There were originally 2 unleased mineral owners located in Tracts A-D, being located in Tract D.
- August 1, 2021 – Steward acquires additional working interest from Allied Kilgore Holdings, LLC, effective 8/1/2021, in Tract B.
- December 2, 2021 – Steward sends the Fring Federal 2H well proposals to the uncommitted owners via certified U.S. Mail.
- January 4, 2022 – After a title review, Steward sends the Fring Federal 2H well proposal to an additional uncommitted owner via certified U.S. Mail.
- February 7, 2022 – Steward received 1 executed election letter from uncommitted owners who chose to participate in the drilling and completion of the Fring Federal 2H.
- July 25, 2022 – Steward receives Pooling Order #R-22192 (Case No. 22734) for the Fring Federal 2H.
- September 26, 2022 – Steward spuds the Fring Federal 2H (API 30-025-50202), and the Fring Federal 1H (API 30-025-50271), completing said wells on 11/2/2022. These wells have continually produced since being completed.
- February 2023 – On 2/1/2023, Steward acquires title to the only oil and gas lease covering Tract A, via Term Assignments from Armstrong Energy Corporation (100%), Chimney Rock Oil and Gas, LLC (100%), Gunsight Limited Partnership (100%), Rio Potomac Investments, LLC (100%) & Slash Exploration Limited Partnership (85%). The United States of America, by the U.S. Department of the Interior - Bureau of Land Management, is the sole mineral owner in Tract A and the subject lease has been in its primary term, or held by production, since its execution on 9/1/2003 to Doug J. Schutz.
- March 30, 2023 – Steward receives an Additional Pooling Order #R-22192-A (Case No. 23220) for the Fring Federal 2H for the additional uncommitted owner notified on January 4, 2022 outlined above.
- August 29, 2022 – Steward sends the Gale Federal 2H well proposals to the uncommitted owners via certified U.S. Mail.
- October 20, 2023 – Steward receives Pooling Order #R-22915 (Case No. 23578) for the Gale Federal 2H.
- April 12, 2024 – Steward sends the Gale-Fring Federal Com 3H joint operating agreements and well proposals to all uncommitted owners via certified U.S. Mail.

- May 21, 2024 – Steward Energy II, LLC received executed well proposals, and/or joint operating agreements, from uncommitted owners who chose to participate in the drilling and completion of the Gale-Fring Federal Com 3H.
- August 14, 2024 – Steward receives Pooling Order #R-24496 (Case No. 23294) for the Gale-Fring Federal Com 3H.
- January 1, 2025 – Steward sells ARTI to High Plains Natural Resources LLC.
- August 14, 2025 – Pooling Order #R-24496 (Case No. 23294) for the Gale-Fring Federal Com 3H expires.
- April 1, 2026 – High Plains Natural Resources LLC (“High Plains”) sends a well proposal and Ratification of Operating Agreement to the last uncommitted working interest owner.
- June 22, 2026 – High Plains reaches agreement to extend the Term Assignments, previously acquired by Steward, from Armstrong Energy Corporation, Chimney Rock Oil and Gas, LLC , Gunsight Limited Partnership, Rio Potomac Investments, LLC & Slash Exploration Limited Partnership (85%), covering Tract A, to 2/1/2027.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HIGH PLAINS
NATURAL RESOURCES, LLC FOR
COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26133

**SELF-AFFIRMED STATEMENT
OF BEN RYAN**

1. I am a geologist with Burk Royalty Co., LTD. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have 11 years of experience as a petroleum geologist and received my M.S. in Petroleum Geology from the University of Texas at Arlington and my B.S in Petroleum Geology from Texas A&M. I have attached a copy of my curriculum vitae as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-2** is a location map of the proposed horizontal spacing unit (“Unit”) within the San Andres formation represented by a yellow polygon with red outline. The approximate wellbore path for the proposed **Gale Fring Fed Com #3H** well (“Well”) is represented by a light green dashed line with the surface hole location depicted as a square, and bottom-hole location as a circle. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-2** also contains a subsea structure map for the top of the Pi Marker in the San Andres formation that is representative of the targeted interval within the formation. The data points are indicated by red circles. The map demonstrates the formation is gently rising to the south near the mid-point of the planned path, then dipping back down at the proposed bottom hole

**High Plains Natural Resources, LLC
Case No. 26133
Exhibit B**

location. I do not observe any faults, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. **Exhibit B-2** identified three wells penetrating the targeted interval I used to construct a stratigraphic cross-section as represented by the solid black line labeled A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-3** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-2**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrated the target interval is correlative across the Unit.

7. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of High Plains' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Ben Ryan
BEN RYAN

05/21/2026
Date

Ben Ryan

EDUCATION

GEORGETOWN UNIVERSITY
Master of Science in Finance

Washington, DC
2025

UNIVERSITY OF TEXAS AT ARLINGTON
Master of Science in Environmental and Earth Sciences, Petroleum Geology
Thesis: Reservoir Characterization of the Woodford Formation in the Ardmore Basin

Arlington, TX
2017

TEXAS A&M UNIVERSITY
Bachelor of Science in Environmental and Earth Sciences, Petroleum Geology

College Station, TX
2014

PROFESSIONAL EXPERIENCE

BURK ROYALTY CO., LTD.
Vice President, Geosciences

Wichita Falls, TX
Jan. 2026 – Present

- Testified in front of the Texas Railroad Commission regarding the unitization of the Red River Unit in Wilbarger County after performing reservoir study, fully implemented waterflood will add \$14MM in reserves value
- Oversee the classification and maturation of drilling inventory
- Lead the subsurface evaluation of all A&D opportunities

Director of Geoscience

Jan. 2024 – Jan. 2026

- Evaluated upside potential and initial development plan for \$440MM in closed acquisitions
- Collaborated with engineering team to allocate \$60MM in capex projects to highest-return projects

Operations Geologist, Plains, Conger, North Texas, and East Texas Districts

Feb. 2022 – Jan. 2024

- Identified and drilled twenty economic locations adding \$60MM in reserves value
- Evaluated upside potential and initial development plan for \$74MM in closed acquisitions
- Developed five-year vision for the Exploration Department and hired additional team member

BRECKENRIDGE GEOPHYSICAL, LLC

Cisco, TX

Business Development Manager, North Texas, and Midwest Districts

March 2021 – Jan. 2022

- Served as technical liaison between Breckenridge Geophysical and our clients from initial contact through bidding process and acquisition
- Processed \$42MM worth of RFQs leading to \$17MM in sales
- Implemented an effective marketing campaign to increase public awareness through a website overhaul, a greater LinkedIn presence, and a culture change to serve the greater energy industry

FLEUR DE LIS ENERGY

Irving, Texas

Asset Geologist, Midland and Fort Worth Basin Districts

Oct. 2017– Sept. 2020

- Created additional \$5MM of asset reserves through the appraisal of increased oil extraction projects across 14 geologic formations (examples include San Andres, Clearfork, Devonian, and Wichita Albany) throughout 8 fields
- Executed the drilling of five Wolfcamp B horizontal wells, from permitting to well path planning, target selection, and geosteering
- Evaluated landing zones and petrophysical properties of major water produces for water shut off potential and the drilling of new SWD wells leading to a 10% cut in monthly water disposal cost

XTO ENERGY

Fort Worth, Texas

High Plains Natural Resources, LLC
Case No. 26133
Exhibit B-1

Geoscience Intern, South Central Oklahoma District

March 2015 – October 2017

- Geosteered 10 wells, provided the subsurface bit location during drilling while making real time adjustments to the well plan displaying highly effective interdisciplinary communication
- Assessed the environmental impact and risk to the surrounding community of 25 saltwater disposal wells leading to the safe execution of a 15 well development program
- Completed assigned tasks quickly and efficiently, providing succinct reports on project progress and comprehensive presentations upon project completion

PROFESSIONAL ASSOCIATIONS

American Association of Petroleum Geologists

Society of Exploration Geophysicists

Fort Worth Geological Society

Dallas Geological Society

West Texas Geological Society

North Texas Geological Society

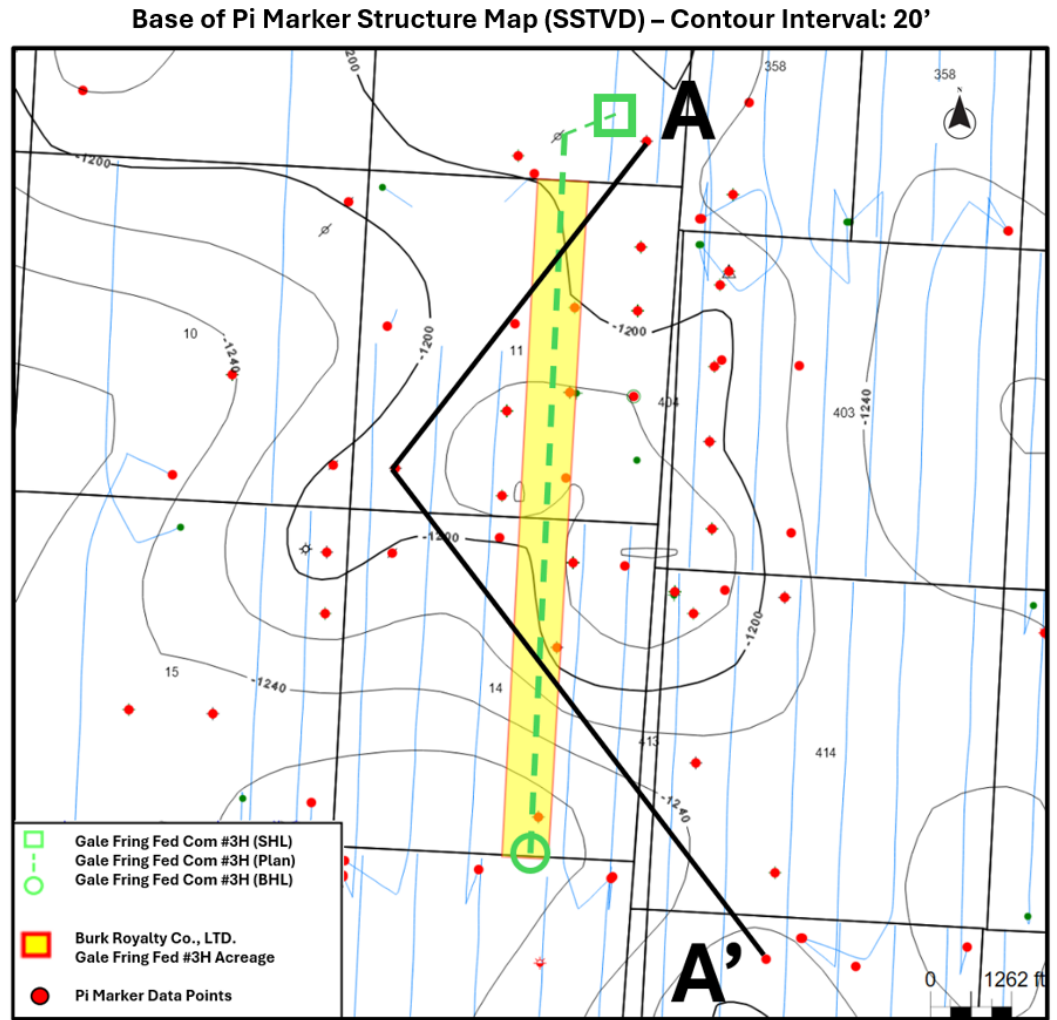
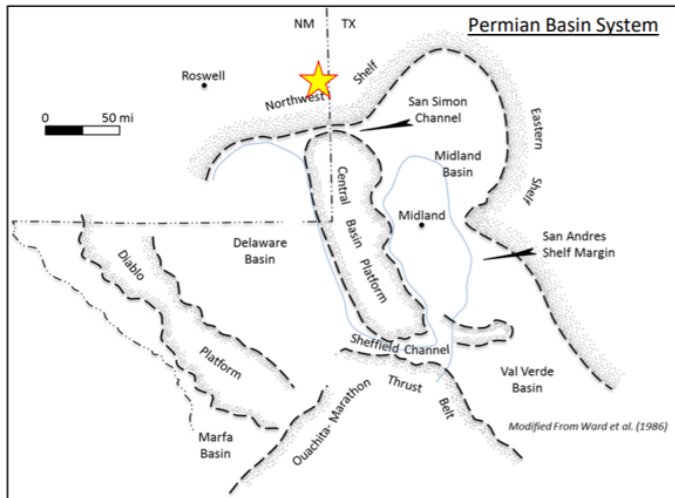
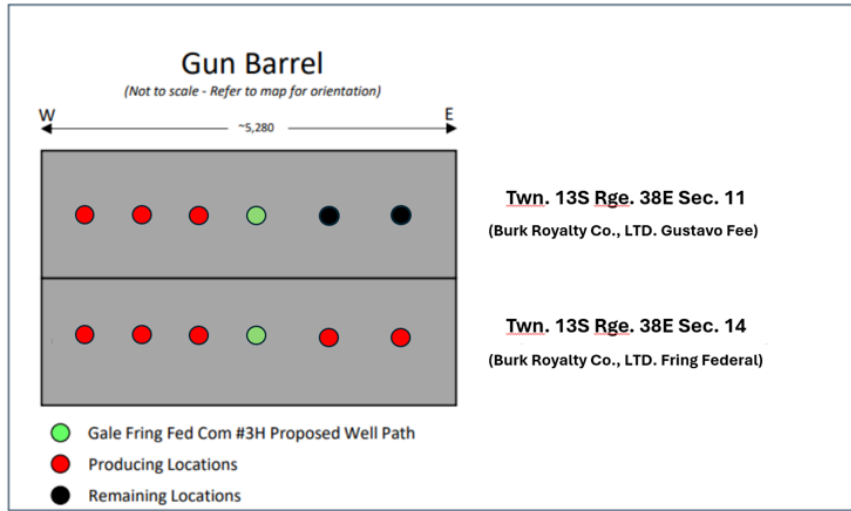


Exhibit B-2

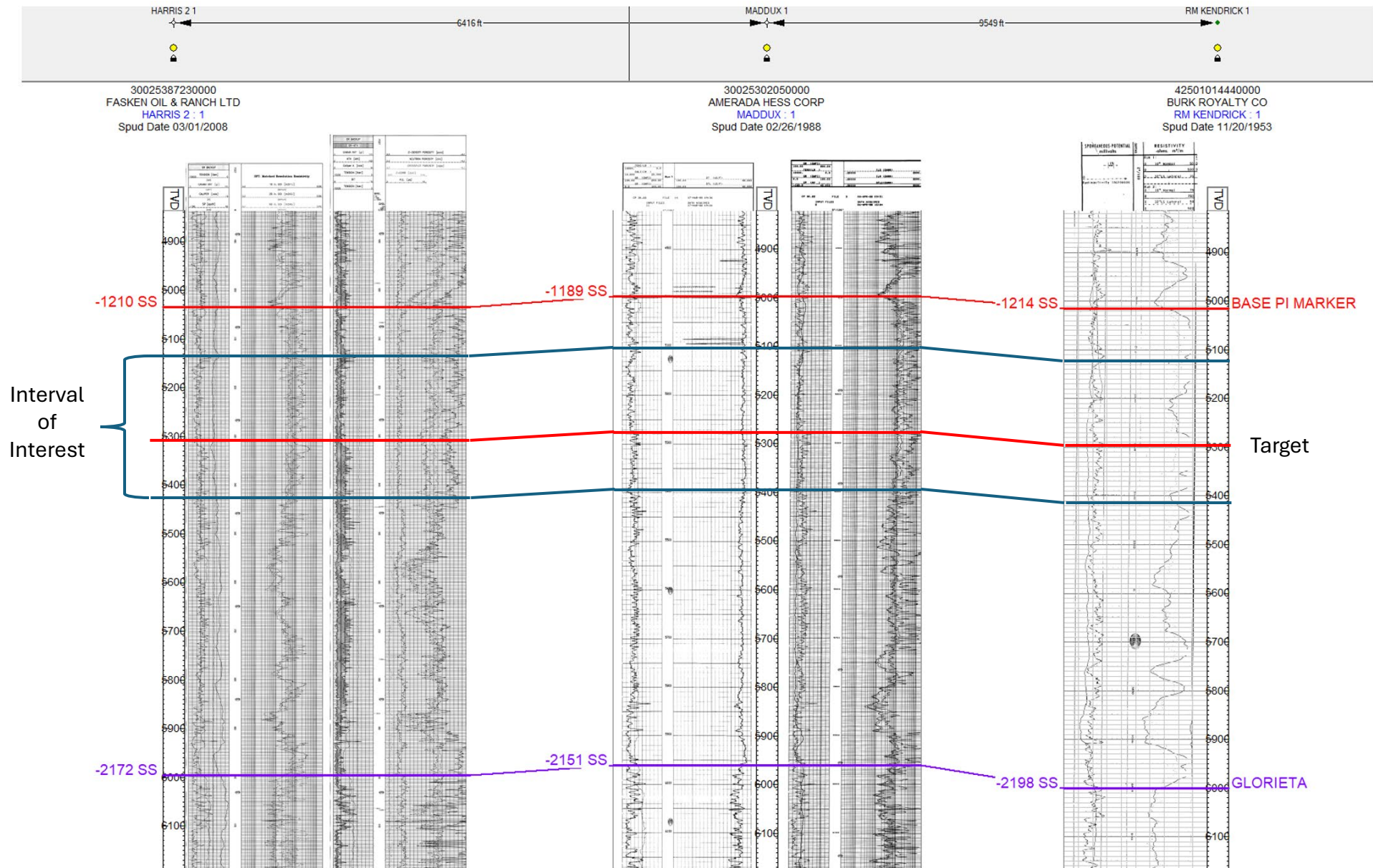


Exhibit B-3

High Plains Natural Resources, LLC
Case No. 26133
Exhibit B-3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF HIGH PLAINS
NATURAL RESOURCES, LLC FOR
COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26133

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of High Plains Natural Resources, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On May 10, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 1, 2026
Date

**High Plains Natural Resources, LLC
Case No. 26133
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

April 30, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 26133 - Application of High Plains Natural Resources, LLC for Compulsory Pooling, and Approval of an Overlapping Spacing Unit, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 4, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Josh Morian, Landman for High Plains Natural Resources, LLC at josh@burkroyalty.com or 940-397-8677.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

High Plains Natural Resources, LLC
Case No. 26133
Exhibit C-1

Postal Delivery Report
High Plains Gale Fring - Case No. 26133

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Paula Francis Edwards	4/30/2026	9414836208551299858751	N/A	PROCESSED THROUGH USPS FACILITY
Paula Francis Edwards	4/30/2026	9414836208551299858911	5/4/2026	DELIVERED LEFT WITH INDIVIDUAL ABILENE, TX 79605



May 4, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1299 8589 11.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 4, 2026, 10:11 am
Location:	ABILENE, TX 79605
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PAULA FRANCIS EDWARDS

Shipment Details

Weight:	2.0oz
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Paula Francis Edwards
2102 Highland Avenue
Abilene, TX 79605
Reference #: High Plains Gale Fring 26133
Item ID: High Plains Gale Fring 26133

High Plains Natural Resources, LLC
Case No. 26133
Exhibit C-3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 10, 2026
and ending with the issue dated
May 10, 2026.


Publisher

Sworn and subscribed to before me this
10th day of May 2026.


Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
May 10, 2026

This is to notify all interested parties, including; Paula Francis Edwards; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by High Plains Natural Resources, LLC ("Applicant") for Case No. 26133. The hearing will be conducted on June 4, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 26133, Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of all the W/2 E/2 of Irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gale-Fring Federal Com 3H well ("Well"), which will produce from a first take point in the NW/4 NE/4 (Unit B) of Section 11 to a last take point in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Gale Federal #002H well (API No. 30-025-52292), which is located in the E/2 of Irregular Section 11, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). The Unit will also partially overlap with the spacing unit for the Fring Federal #2H well (API No. 30-025-50202), which is located in the W/2 E/2 and Lots 1, 2, 3, and 4 of Irregular Section 14, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and the Well. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.
#00311006

67118479

00311006

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

High Plains Natural Resources, LLC
Case No. 26133
Exhibit C-4