

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

FOR THE CONSIDERATION OF:
APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24674
ORDER NO. R-21104-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 25137
AMENDED CASE NO. 24837
OCDER NO. R-23748

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 22536
ORDER NO. R-21123-C

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24963
AMENDED CASE NO. 25233
ORDER NO. R-21096-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 26060

**REQUEST FOR REOPEN AND DENOVO HEARING AND STAY OF DIVISION ORDERS
BEFORE THE COMMISSION**

American Energy Resources LLC (American) hereby submits this written application to reopen and de novo hearing and stay of division orders before the Commission, involving Case No. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 25137 and AMENDED CASE NO. 24837 and ORDER NO. R-23748, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963 and AMENDED CASE NO. 25233 and ORDER NO. R-21096-F, Case No. 26060, and hearing and stay of division orders under NMAC 19.15.4.12 D Reopening and Stay of Division order, NMAC 19.15.4.23 A and B, NMAC 19.15.4.20 (A), and NMSA 70-2-13 and right to reopen under 19.15.4.12 (D).

American is an effected party and contends the Division order is unlawful, bias, unreasonable, arbitrary, erroneous, and capricious, because:

- 1) The hearing examiner did not comply with the state statutes regulating the applicant Permian required obligatory duty to send notice via certified mail in CASE NO. 25137, AMENDED CASE NO. 24837, and ORDER NO. R-23748 to the appropriate party Blackgold Developers LLC and operator American Energy Resources LLC of each existing well or planned well as of New Mexico state statutes NMAC 19.15.4.12 A(1)(a), NMSA 70-2-13.
- 2) The hearing examiner did not comply with the state statutes regulating the applicant required obligatory duty to send notice via certified mail in CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and ORDER NO. R-21096-F to the appropriate party American Energy Resources LLC of each existing well or planned well as of New Mexico state statutes NMAC 19.15.4.12 A(1)(a), NMSA 70-2-13.
- 3) The hearing examiner order did not protect the prevention of waste and the correlative rights of Blackgold and American interests as required by New Mexico State Law, NMAC, NMSA, and the Oil and Gas Act and obligated duties.
- 4) The hearing examiner basis conclusion of fact were based without substantial evidence and were only based on the false claim of the applicant Permian who had financial gains to not pay a mineral owner as well as to not pay a working

interest owner his fair share of proceeds and rights to participation as owner owed his just and fair share of proceeds.

- 5) The hearing examiner Gregory Chakalian basis of conclusion of fact for Permian false claims were based on misinformation and misleading rants claimed by Permian in complete disregard to the Oil and Gas Act, NMAC, NMAS and obligated duties.
- 6) The Division and hearing examiner to allow Permian to pool Blackgold and American without proper notice, which is required by New Mexico state law and the Oil and Gas Act, when Permian is in violation is bias, capricious, erroneous, and arbitrary.
- 7) In Cases CASE NO. 25137, AMENDED CASE NO. 24837 and ORDER NO. R-23748 American is a known working interest owner in the subject 1,282.24 acre Units that total approximately **(0.6554178)** net mineral acres, and its mineral and royalty interests and working interest, in the subject Units total approximately calculated **0.00051115 (or 0.051115%)** net royalty acres, at a **25%** royalty, and working interest, in, and relating to various legal descriptions within the following lands: All in the city of Carlsbad, Eddy County, New Mexico.

Property #4 155 127 274 435 SSunset HTS – Block A Lot 47 Map #220-55-19

	RI and WI
Lot: 7 Block: 25 Power's Addition	RI and WI
Lot: 4 Block: 3 Alta Vista Addition Addition No. 2	RI and WI
Lot: 4 Block: 1 May Subdivision	RI and WI
(See Attachments A) American ownership	

- 8) In Cases Case No. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and ORDER NO. R-21096-F

American is a known working interests owner in the subject Barney 947.18 acre Units total approximately **(0.699747)** net mineral acres, and its mineral and royalty interests in the subject Units total approximately calculated **0.00073877 (or 0.073877%)** net royalty acres, at **25%** royalty, and working interests, in, of, and relating to various legal descriptions within the following lands: All in the city of Carlsbad, Eddy County, New Mexico.

Lots: 2, 4, and 6 Block: 69 Lowe Addition	RI and WI
Lot: 2 Block: 87 Lowe Addition	RI and WI
Lot: 38 Block: 3 Dickson Terrace	RI and WI

and;

American is a known working interests owner in the subject Caveman 1,267.10 acre Unit total approximately **(4.62)** net mineral acres, and its mineral and royalty interests in the subject Units total approximately calculated **0.00364612 (or 0.364612%)** net royalty acres, at **25%** royalty, and working interest, in, of, and relating to various legal descriptions within the following lands: All in the city of Carlsbad, Eddy County, New Mexico.

Section 6-T22S-R27E East the East 47.6 feet of Lot: F, Block 131 Riverview Terrance	
Lot: O Block: 131 Riverview Terrance	RI and WI

Township 22 South – Range 27 East Quarter: SE S:7 22S R:27E BEG WHERE E ROW US HWY 285 INTERSECTS S LINE FIESTA DR, ELY S LINE FIESTA DR 41' TO INTERSECTION FIESTA DR & AT&SF RR CO ROW, SLY TO INTERSECTION OF AT&SF RR CO & E ROW HWY 285, NWLY ON CURVE OF E ROW US HWY 285 TO POB MAP #254-RR-A-LOC 1802 S CANAL ST

RI and WI

and;

American working interests in the subject Barney 947.18 acre Units total approximately **(0.5165)** net mineral acres, and its mineral and royalty interests in the subject Units total approximately calculated **0.00013633 (or 0.013633%)** net royalty acres, at **18.75%** royalty, in, of, and relating to various legal description within the following land: All in the city of Carlsbad, Eddy County, New Mexico.

Lot: 2, 4, and 6 Block: 77 Lowe Addition	RI
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(See Attachments A) American ownership

(See Attachment B) American prehearing statement

- 9) The hearing examiner to allow Permian to pool Blackgold and American interests when Permian is in violation with 19.15.4.12 A(1)(a) and NMSA 70-2-13 is a further violation of obligated duties under NMAC 19.15.2.3 and NMAC 19.15.3.3

and NMAC 19.15.4.3 and NMAC 19.15.5.8 and a clear indication of the favoritism being given to Permian.

Blackgold and American are an effected party, were 9 elements exist to be erroneous, capricious, bias, and arbitrary toward Blackgold and American correlative rights, and 18 additional elements exist to be erroneous, capricious, bias, and arbitrary toward the protection of Blackgold and American correlative rights.

Blackgold and American by the burden of proof, has provided to the Commission the chain of title of Blackgold and American ownership in the subject lands that are all recorded at the Eddy Couty Clerk's Office. American ownership through chain of title are all filed and recorded documents, recorded in good faith efforts by all Assignees that acquired this ownership.

Blackgold and American is an effected party, and the applicant Permian claims are without standing or merit:

- 1) The Applicant Permian claim in their pooling proceedings CASE NO. 25137, AMENDED CASE NO. 24837, and ORDER NO. R-23748 is that notice was sent to Jennifer Roper a predecessor to Jonathan Samaniego, instead of sending to Blackgold Developers LLC and American Energy Resources LLC the actual owners of recorded title.
- 2) The Applicant Permian in their proceeding admits to not sending notice to Blackgold and American in CASE NO. 25137, AMENDED CASE NO. 24837, and ORDER NO. R-23748 as well as CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and ORDER NO. R-21096-F.
- 10) The Applicant Permian admits by admittance in its own prehearing statement in CASE NO. 25137, AMENDED CASE NO. 24837, and ORDER NO. R-23748 that notice was sent to Jennifer Roper a predecessor in title to Jonathan Samaniego. (See Attachment C) Permian prehearing statement
- 11) The Applicant Permian admits by admittance in its own motion to dismiss in Case no. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and

ORDER NO. R-21096-F that notice was not sent at all to Blackgold and American.

(See Attachment D) Permian motion to dismiss

12) Jennifer Roper never conveyed assets to Jonathan Samaniego.

13) Jennifer Roper conveyed assets to Blackgold Developers LLC and recorded at the Eddy Conty Clerk's office.

(See Attachment E) Jennifer Roper to Blackgold Deed

14) Permian sending improper notice to an any individual instead of the entity Blackgold Developers LLC and American Energy Resources LLC as the actual owners of recorded title, would be considered unjust, unethical, and is improper notice to an entity under structured Limited Liability Company laws.

15) The applicant shall give notice to each owner of an interest in the mineral estate of any portion of the lands proposed to be pooled as of NMAC19.15.4.12 A(1)(A).

16) Blackgold and American is an effected party, American filed a second motion for sanction penalties and disciplinary action, where four elements exist to be "fraudulent" by Permian and its counsels that caused a chain reaction of events through deception and misleading claims that caused severe erroneous and arbitrary acts toward the protection of Blackgold and American correlative rights, and as follows:

(See Attachment F) American second motion for sanctions penalties and disciplinary action

Permian Resources Operating LLC Counsel Paula Vance and Michael Feldewert claims were intentionally fraudulent with intent to mislead the Division, where four elements of fraud exist, and can be proven, and are as follows:

- 1) False Representation: The person made a false statement, misrepresents a material fact, or conceals vital information.
- 2) Knowledge of Falsity: The person making the statement knows it is untrue or acts with reckless disregard for the truth.
- 3) Intent to Induce Reliance: The deception is deliberately designed to manipulate you into taking a specific action.
- 4) Reliance and harm: The person relied on mis information so that you would believe

the lie.

Therefore, because of the reasons and elements of fraud that evidently exist in the subject matter and the fact that the deception, misinformation, and manipulation was witnessed by most of the Division members and Examiner that in fact relied on the deception, misinformation, and manipulation in its ruling as orders causing an erroneous chain of events that ultimately lead to the unjust and unethical frivolous dismissal of four of American cases before the process of hearing started, cases that in fact were very relevant to the subject matter as an owner of interest as American has provided as burden of proof by providing evidence with standing and merits that over rule Permian counsel willfully frivolous fraudulent claims.

Under New Mexico law, the obligation to report Attorney misconduct is outlined in **Rule 16-803(A) NMRA of Rules of Professional Conduct.**

This rule states that an attorney who knows another lawyer has committed an ethical violation that raises a substantial question about their honesty, trustworthiness, or fitness to practice must inform the appropriate professional authority.

Which any reasonable person would agree that Permian counsel Paula Vance frivolous false claims resulted in the fraudulent dismissal of cases CASE NO. 25137, AMENDED CASE NO. 24837, and ORDER NO. R-23748 as well as CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and ORDER NO. R-21096-F that were in fact relevant to the case subject matter, and such unjust and unethical acts would be considered dishonest, untrustworthy, and not fit to continue this case matter in its entirety due to already witnessed unprofessionalism of Paula Vance and Michael Feldewert that raises further concerns to ethics, standards, and their professionalism that all should be in severe question.

- 17) Blackgold and American is an effected party, American filed its second motion to strike, where 2 additional elements exist to be "bias" by Hearing Examiner Gregory Chakalian that caused a chain reaction of events through deception and misleading claims by Permian that caused severe erroneous and arbitrary acts toward the protection of Blackgold and American correlative rights as required by New Mexico law, and as follows:

(See Attachment G) American second motion to strike

- 1) Chevron assignment of wellbore to Mewbourne assigns only the wellbore to the Douglas well, which evidently Permian ended up with this wellbore, not the lease. Excluded property D 2. (2.2) it is evident that no actual leasehold acreage outside of the wellbore was assigned, and is a defining marker of a wellbore only assignment.

(See Attachment H) Chevron to Mewbourne to Permian wellbore assignment

- 2) Santos Royalty Company withheld the lease interest rights and only assigned the wellbores only to SPC Resources. Then SPC Resources sold the wellbores to Permian as a company acquisition package, which evidently concluded that Permian ended up with a company of wellbores, not lease rights.

(See Attachment I) SPC wellbore assignment to Permian

Permian Resources Operating LLC is not allowed to intervene under NMAC 19.15. 4.11 A.

A. A person with standing with respect to the case's subject matter may intervene;

Therefore, Permian Resources Operating LLC entry and objection are without standing or respect to the subject matter as a wellbore owner without interest ownership and shall not be deemed allowed to intervene as of New Mexico law prohibits under 19.15.4.11 A.

- 18) Blackgold and American is an effected party, American filed its second motion to disqualify hearing examiner for lack of impartiality, under NMAC 19.25.2.14, where 5 additional elements exist to be "bias" by Hearing Examiner Gregory Chakalian that caused a chain reaction of events through deception and misleading claims by Permian that caused severe erroneous and arbitrary acts toward the protection of Blackgold and American correlative rights as required by New Mexico law, and as follows:

(See Attachment J) American second motion to disqualify hearing examiner for lack of impartiality

- 1) Before the scheduled hearing, the hearing examiner Gregory Chakalian singled out American as not being a party of interest owner by Permian fraudulent claims and failed to demand evidence of American ownership be presented before the hearing examiners erroneous premature dismissal of relevant cases CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and ORDER NO. R-

21096-F, even though the following statutes were violated under NMAC 19.15.4.17 A, because Permian presented no such evidence to justify the dismissal of these cases.

- 2) The hearing examiner Gregory Chakalian did not attempt to correct his Bias wrong actions, by entering an erroneous order to dismiss cases before a scheduled hearing, and failed to request everybody provide their ownership interest before such acting upon such an extreme action.

The hearing examiner Gregory Chakalian failed to correct his bias wrongs is evidence with standing and merit of the hearing examiner continued Bias pattern toward protecting American correlative rights.

(See Attachment K) Permian admitted Interest ownership of American as mailed instructions

- 3) Applicant Permian opposition to American motion is without legal basis of statutory of case law.

Applicant Permian and their attorneys Paula Vance and Michael Feldewert, along with all Division members, all witnessed the hearing examiner Gregory Chakalian orders dismissing American cases without standing or merits for his bias erroneous premature actions, and further failed to request that American at minimum though not required by law under 19.15.4.14 C to provide proof of ownership interest before the scheduled hearing, though it would have been more appropriate of the hearing examiner Gregory Chakalian to have waited until the scheduled hearing as required by New Mexico law.

- 4) The Hearing Examiner Gregory Chakalian was erroneous in denying American motion for continuance, instead the hearing examiner bottlenecked American cases, and such acts were erroneous because Under NMAC 19.15.4.10 D American under New Mexico law was allowed granted one continuance.
- 5) This is the Hearing Examiners second recorded case matters showing bias rulings as erroneous orders against American, but this is third reported time in these specific cases Case No. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 25137 and AMENDED CASE NO. 24837 and ORDER NO. R-23748, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963 and AMENDED CASE NO. 25233 and ORDER NO. R-21096-F, Case No. 26060 that the hearing examiner showed bias toward American.

The first filed reported case of capricious, bias, erroneous acts by the Hearing Examiner Gregory Chakalian was in Case no. 24944 and Case no. 25166, where American also filed motion to dismiss hearing examiner Gregory Chakalian for lack of impartiality, that the hearing examiner Gregory Chakalian personally denied and caused and continues to cause extensive damages to American correlative rights in those cases by his bias acts to frivolously terminate American leases unjustly without competent jurisdiction for such extreme bias actions as his orders that are in violation of New Mexico law NMSA 70-1-5 "that notice must proceed action" and without jurisdiction under his mandate.

These bias acts of the hearing examiner as his orders have not gone unnoticed and evidently shows a continued pattern of bad behavior and bad acting by the Hearing Examiner Gregory Chakalian towards American, which are prohibited violations of the Hearing Examiners Gregory Chakalian charged obligated duties under the Oil and gas act and New Mexico law that require of him the protection of correlative rights and to not act capricious, arbitrary, bias, and erroneous. The hearing examiner Gregory Chakalian failed at his duties for a second case and three times in this specific cases with great disregard to the hearing procedures and process or his charged obligated duties under New Mexico laws, NMAC, NMAS, and the Oil and Gas Act.

19) Blackgold and American is an effected party, American filed its second motion to reopen dismissed cases Case no. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963, AMENDED CASE NO. 25233 and ORDER NO. R-21096-F under NMAC 19.25.2.14, where 2 additional elements exist to be "bias" by Hearing Examiner Gregory Chakalian that caused a further chain reaction of events through deception and misleading claims by Permian that caused severe erroneous and arbitrary acts toward the protection of Blackgold and American correlative rights as required by New Mexico law, and as follows:

As to whether Permian complied with notice under 19.15.4.12 NMAC, it did not, nor does "in transit", nor does a letter notifying the wrong effected party, because Permian neither provided direct notice to Black gold and American nor attested to a diligent public-records search as required by NMAC 19.15.4.12(A)(1)(b)(iii).

20) Hearing Examiner Gregory Chakalian abetted Permian Resources Operating LLC false claims, where five additional elements exist to be considered abuse of

power, bias, capricious, arbitrary, erroneous, and was witnessed and is proven upon documented evidence, and are as follows:

- 1) The hearing examiner Gregory Chakalian failed to have integrity to disqualify himself for lack of impartiality and instead continued to act bias toward American interests, continuously.
- 2) The hearing examiner Gregory Chakalian failed to have integrity to report disciplinary action against Permian and their counsels Paula Vance and Michael Feldewert for fraudulent acts that caused severe damages to American correlative rights creating waste.
- 3) The hearing examiner Gregory Chakalian failed to have integrity in American motion to strike Permian for being a wellbore owner and for not having ownership to intervene.
- 4) The hearing examiner Gregory Chakalian failed to have integrity in American motion to reopen dismissed cases that were dismissed with out evidence, unjustly, unethically, and in violation of New Mexico laws and charged obligated duties.
- 5) The hearing examiner Gregory Chakalian failed to have integrity and has a pattern of continued documented abuse toward American interests in these many cases as well as another case.

American is an Operator and Interest Owner in the Permian proposed Pools, Units, and wells. Permian made no good faith efforts to give notice to Blackgold and American and under New Mexico law American has a right to be heard before the Commission.

Permian further attempts to navigate around the notification statutes process with a false claim as their justification for their failed obligational duty to in fact notify all effected parties and found it upon themselves to creatively change the narrative of the matter as to their justification to encroachment, trespass, invasion, theft, and hostile takeover of American minerals and interests. Permian applications Case no. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 25137 and AMENDED CASE NO. 24837 and ORDER NO. R-23748, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963 and AMENDED CASE NO. 25233 and ORDER NO. R-21096-F comes with unclean hands and is unjust, unethical, and a clear violation of NMAC, NMAS, the Oil and Gas Act, and a serious disregard to the pooling proceedings and obligated duties entrusted to operators to proper notification to affected parties. American has provided more than sufficient evidence with standing and merit for Reopen and Stay, dismissal, termination, void, and cancellation of Permian pooling applications in Case

No. CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 25137 and AMENDED CASE NO. 24837 and ORDER NO. R-23748, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963 and AMENDED CASE NO. 25233 and ORDER NO. R-21096-F in its entirety.

The hearing examiner Gregory Chakalian erroneous arbitrary acts will have a great irreversible future harm to an effected party such as American correlative rights, Interests, and Leases and will create great waste. Hearing Examiner Gregory Chakalian was not acting in a judicial capacity when he approved Permian proposed pooling applications, American correlative rights were not protected creating waste, the hearing examiner Gregory Chakalian arbitrary decision was therefore not entitled.

American is an effected party and has provided more than sufficient evidence through the burden of proof withstanding for a Reopening, and hearing before the Commission, and Stay of Division order in CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 25137 and AMENDED CASE NO. 24837 and ORDER NO. R-23748, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963 and AMENDED CASE NO. 25233 and ORDER NO. R-21096-F.

CONCLUSION

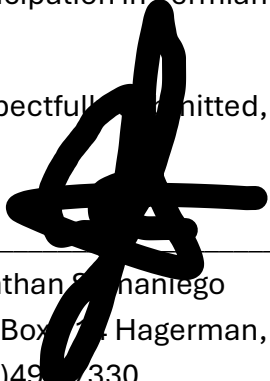
Under the code of conduct the necessary action is more than appropriate and the Commission and its attorneys or members whom are licensed attorneys must all issue necessary sanctions and penalties and disciplinary actions against Permian and its counsels, simultaneously, given the willful acts of deception, misinformation, and manipulation that took place so early in these subject matter cases by Permian and its counsels, and under **Rule 16-803(A) NMRA** of Rules of Professional Conduct all licensed attorneys are obligated to professional conduct and **“must”** report misconduct which American is requesting with standing and merits as further relief.

Furthermore,

American request that Commission Reopen and Stay, cancel, void, or deny Permian application in CASE NO. 24674 and ORDER NO. R-21104-F, CASE NO. 25137 and AMENDED CASE NO. 24837 and ORDER NO. R-23748, CASE NO. 22536 and ORDER NO. R-21123-C, CASE NO. 24963 and AMENDED CASE NO. 25233 and ORDER NO. R-21096-F as Permian has not complied with the statutory requirements for compulsory pooling. Furthermore, Permian Resources Operating, LLC, application comes with unclean hands and made no good faith efforts and no good faith attempts to notify American of their proposed wells, and must deny, dismiss, terminate, and cancel Permian applications for

their bad faith efforts and misrepresentation of pooling proceedings. To allow Permian to proceed under the current fraudulent acts would be abetting Permian as well as overcompensating Permian for their bad actions and bad acting, and willful gross negligent that could cause further harm and damages as well as future harm and damages, while simultaneously, causing great harm to correlative rights and creating waste which is further violations of New Mexico law under charged obligated duties under NMAC, NMAC, and the Oil and Gas Act. American further requests its correlative rights and interests be recognized because of presented evidence which grants American right to a penalty free participation in Permian's pools, units, and wells.

Respectfully submitted,



Jonathan S. Maniego
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(575)490-7330
Energy.jrs@gmail.com
Representative for American Energy Resources LLC

CERTIFICATE OF SERVICE I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Division and Commission and was served on counsel of record via electronic mail on July 15, 2026:

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(EXHIBIT H)

ASSIGNMENT, CONVEYANCE, AND BILL OF SALE

This ASSIGNMENT, CONVEYANCE, AND BILL OF SALE ("Assignment") dated as of 1 July 2019 (the "Effective Date"), by and between CHEVRON U.S.A. INC., a Pennsylvania corporation, with offices at 1400 Smith Street, Houston, Texas 77002, and CHEVRON MIDCONTINENT, L.P., with a mailing address at 1400 Smith Street, Houston, Texas 77002 (collectively "Assignor") and Mewbourne Oil Company, a Delaware corporation, with a mailing address at P.O. Box 7698, Tyler, Texas 75711 ("Assignee"). Assignor and Assignee are each a "Party," and collectively, the "Parties."

RECITALS

- A. Assignor wishes to assign, convey, and deliver to Assignee, without warranty of any kind, either express or implied, except as against all Persons claiming by, through and under Assignor, but not otherwise, Assignor's right, title, and interest in the Property only insofar as it is described in Exhibit A – Property.
- B. Assignor saves and excepts from the Property certain wellbores located on the Leases (the "Excluded Wells") and all personal property associated with, or used in connection with any such well, including, but not limited to, casing, tubing, surface equipment, tanks, pipelines, compressors and all other associated personal property (collectively with the Excluded Wells, the "Excluded Property"), all as described more particularly on Exhibit B – Excluded Property.
- C. Assignee wishes to acquire and accept the Property from Assignor.
- D. Pursuant to that certain Exchange Agreement between the Parties dated contemporaneously with this Assignment ("Exchange Agreement"), and in consideration of the mutual promises set out in this Assignment, and other valuable consideration, the receipt and sufficiency of which are acknowledged, Assignor and Assignee agree as follows:

AGREEMENT

1. DEFINITIONS, INTERPRETATION AND EXHIBITS

- 1.1 **Definitions.** As used in this Assignment, these words or expressions have the following meanings:

"Affiliate" of a Party means any Person that directly or indirectly controls, is controlled by, or is under common control with, such Party. For purposes of this definition, "control" means ownership of 50% or greater of the voting interest (stock or otherwise) of such entity.

"Asset Taxes" means ad valorem, property, excise, severance, production, sales, use and similar Taxes based upon the operation or ownership of the Property or the production of hydrocarbons or the receipt of proceeds therefrom, but excluding, for the avoidance of doubt, income taxes and Transfer Taxes.



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"Claim" means any claim, liability, loss, demand, damages, Lien, cause of action, obligation, cost, fees, assessments, penalties, fines, judgment, interest, or award (including recoverable legal counsel and expert witness fees and costs of litigation of the Person asserting the Claim), whether arising by Law, contract, tort, voluntary settlement, or otherwise.

"Contracts" means the agreements identified on Exhibit A – Property.

"Exhibit" means a document referred to in Section 1.3(A).

"Indemnitee(s)" means Assignor, Assignor's Affiliates, and the directors, officers, agents, and employees of each of them.

"Laws" means any valid federal, state, tribal, or local law, rule, regulation, or order applicable to the Contracts, Leases, Property or this Assignment.

"Lease" means the oil and gas lease(s), subject to any reservations, identified on Exhibit A – Property.

"Lien" means a charge, encumbrance, or similar right available to creditors at Law to secure debts owed to them.

"Person" means an individual, corporation, company, state, statutory corporation, government entity, or any other legal entity.

"Property" means all of the property, subject to any reservations, identified on Exhibit A – Property.

"Tax Return" means any tax return, declaration, report, claim for refund, or information return or statement relating to taxes, including any schedule or attachment thereto and any amendment thereof.

1.2 Interpretation. Unless the context expressly requires otherwise, all of the following apply to the interpretation of this Assignment:

- (A) Plural and singular words each include the other.
- (B) Masculine, feminine, and neuter genders each include the others.
- (C) The word "or" is not exclusive.
- (D) The words "includes" and "including" are not limiting, but are terms of enlargement so other items or components are includable although not specifically expressed.
- (E) References to matters "arising" (or that "arise" or "arises") "out of this Assignment" include matters that arise in connection with this Assignment or have a causal connection with or that flow from this Assignment or that would not have arisen or occurred but for the entering into this Assignment or the performance of or failure to perform obligations under this Assignment.

- (F) The headings in this Assignment are included for convenience and do not affect the construction or interpretation of any provision of, or the rights or obligations of a Party under, this Assignment.

1.3 **Exhibits.**

- (A) Exhibit A – Property and Exhibit B – Excluded Property attached to the body of this Assignment are integral parts of this Assignment and are incorporated by reference into this Assignment.
- (B) If a conflict exists between the body of this Assignment and the Exhibits, the body prevails to the extent of the conflict. If a conflict exists between Exhibit A – Property and Exhibit B – Excluded Property, Exhibit B – Excluded Property prevails to the extent of the conflict. If a conflict exists between this Assignment and the Exchange Agreement, this Assignment prevails to the extent of the conflict.

2. **ASSIGNMENT AND RESERVATIONS**

2.1 **Assignment.** Subject to the conditions, exceptions, reservations, covenants, and agreements contained in this Assignment, Assignor assigns, conveys, and delivers to Assignee, and Assignee accepts from Assignor, Assignor's right, title, and interest in the Property, INsofar AND ONLY INsofar as it is described in Exhibit A – Property, and

- (A) to the extent assignable, all easements, rights-of-way, surface leases, servitudes, permits, licenses, franchises, and other estates or similar rights and privileges directly related to and to the extent used in connection with the Lease(s), limited to the Property;
- (B) all Contracts;
- (C) to the extent transferable, duplicates of all books, records, files, muniments of title, reports and similar documents and materials, including lease records, non-privileged title records (including abstracts of title and title curative documents related to the Property), contracts and contract files, correspondence, that relate solely to the foregoing interests in the possession of, and maintained by Assignor; and
- (D) all approvals, consents, certificates and other authorizations, and other rights granted by any third parties, and all certificates of convenience or necessity, immunities, privileges, grants, and other such rights insofar as such rights directly relate to, or arise from, the Property.

2.2 **Excluded Property.** Notwithstanding anything in this Assignment to the contrary, it is expressly understood and agreed that Assignor excepts and reserves from this Assignment, and Assignor shall not be deemed to have conveyed, the Excluded Property and such leasehold rights as are sufficient, but not any actual leasehold acreage outside of the wellbore, to allow Assignor to continue to operate, monitor, maintain, and plug and abandon the Excluded Wells, and restore the surface in conformity with New Mexico law and the terms of the controlling oil and gas leases, including concurrent rights of ingress

and egress from the lands covered by the Leases. Chevron shall retain and be responsible and obligated for all obligations and liabilities with respect to the Excluded Chevron Property, except to the extent such liabilities or obligations arise out of or are attributable to Mewbourne's gross negligence or willful misconduct.

- (A) **Retained Rights.** It is understood and agreed that Assignor will not: (a) drill and complete any new wells on the Property, or (b) Rework, as defined below, recompleate, deepen, sidetrack, or plug back any Excluded Well, without the prior written consent of Assignee. "Rework" means an operation conducted in the wellbore of an Excluded Well designed to improve production from such well, but does not include routine maintenance (which shall be permitted without consent).
- (B) **Ingress and Egress.** Assignor reserves a concurrent right to ingress and egress from the land covered by the Leases for the full enjoyment of Assignor's rights retained hereunder, including the right to operate, maintain and plug and abandon the Excluded Wells.
- (C) Assignor acknowledges that Assignee may from time to time or at any time drill, complete and produce new wells on the Property in proximity to the Excluded Wells. Assignor expressly waives and releases Assignee, its affiliates, successors, and assigns from and against any and all claims, causes of action liabilities, lawsuits, and damages, whether absolute or contingent, asserted or unasserted, known or unknown, arising, accruing or maturing now or in the future, arising from or related to any such new wells being drilled, completed or produced by Assignee, its affiliates, successors and assigns on the Property, including damage to the Excluded Property, including physical damage to the wellbore, loss of productive capacity, loss of oil or gas reserves, and increases in operating expense. **THE FOREGOING WAIVER AND RELEASE OBLIGATION APPLIES REGARDLESS OF CAUSE OR FAULT, EVEN IF CAUSED BY THE NEGLIGENCE (WHETHER SOLE, JOINT, CONCURRENT, COMPARATIVE, CONTRIBUTORY, ACTIVE, OR PASSIVE), STRICT LIABILITY WITHOUT FAULT, BREACH OF CONTRACT OR WARRANTY, REGULATORY LIABILITY, OR OTHER FAULT OF ANY PERSON (INCLUDING ASSIGNEE, ITS AFFILIATES, SUCCESSORS AND ASSIGNS), BUT EXCLUDING ANY LIABILITIES OR OBLIGATIONS TO THE EXTENT SUCH LIABILITIES OR OBLIGATIONS ARISE OUT OF OR ARE ATTRIBUTABLE TO ASSIGNEE'S GROSS NEGLIGENCE OR WILLFUL MISCONDUCT.**

2.3 **Suspense Funds.** If the Property includes funds being held in suspense for the benefit of a third party or parties, Assignor transfers to Assignee, and Assignee accepts for the benefit of Assignor and the party or parties entitled to receive payment of such funds, all monies representing the value or proceeds of production from the Property previously held by Assignor for accounts from which payment has been suspended. **Assignee, and its successors and assigns, will be solely responsible for the proper distribution of such funds.**

2.4 **Additional Reservations.** The following are not part of this Assignment, are not transferred to Assignee, and remain the property of Assignor:

- (A) Liquid hydrocarbon inventory in tanks upstream of the pipeline connections as of the Effective Date. Assignor will give Assignee reasonable notice of the final gauging of liquid hydrocarbon inventories actually on hand as of the Effective

Date, and Assignee will have the option (at Assignee's expense) to gauge such inventories jointly. Assignee and Assignor will acknowledge in writing the results of final gauging. Regardless of whether Assignee participates in gauging, the results of Assignor's final gauging will be binding upon Assignee.

- (B) Gas produced through the designated sales meter and associated liquid hydrocarbon inventory produced prior to the Effective Date.
- (C) Any equipment or pipelines owned by purchasers or transporters of hydrocarbon products produced from the Property.
- (D) Assignor's proprietary or licensed raw or processed geological and geophysical data (including magnetic tapes, field notes, and seismic surveys), and Assignor's subjective or interpretive information or materials (including structure maps and isopach maps) pertaining to such data.
- (E) With the exception of natural gas, oil, and end production imbalances (described in Section 4.4), all Claims arising from or related to any of the Contracts to the extent such Claim related to or accrued during the period of time prior to the Effective Date, including Claims for the underpayment or non-payment for hydrocarbons produced from the Property prior to the Effective Date, regardless of whether the sale of such hydrocarbons occurred on, before, or after the Effective Date, and regardless of when the proceeds for such hydrocarbons are received.
- (F) Reserves estimates, reserves reports, economic analyses, and pricing forecasts.
- (G) Privileged legal documents, and documents subject to confidentiality provisions or other restrictions on access.
- (H) Any property of Assignor reserved by or otherwise not set forth on Exhibit A – Property.

- 2.5 **Transfer Orders.** Assignor will, upon request, execute and deliver transfer orders directing purchasers of production to make payment to Assignee for production from the Property after the Effective Date.

3. LIMITED WARRANTY AND REPRESENTATION

- 3.1 **Limited Title Warranty.** Assignor represents and warrants title to the Property from and against all Persons claiming by, through and under Assignor, but not otherwise, and INsofar AND ONLY INsofar as the Property is described and subject to the reservations set forth in Exhibit A – Property.
- 3.2 **No Contracts.** Assignor represents and warrants that the Property is not subject to any agreements, contracts, or other obligations except those of record as of the Effective Date or the Contracts set forth on Exhibit A – Property.
- 3.3 All or a portion of the natural gas produced from the Property has previously been committed to the Gas Purchase Contracts as identified on Exhibit A – Property. Therefore, during the life of the identified Contract, Assignee may not commit any of the natural gas

produced from the Property subject to such Contract to any other gas purchase contract, unless such Contract is renegotiated by Assignee.

3.4 **Further Assurances.** Assignor and Assignee represent and warrant that each will (a) furnish upon request to each other such further information, (b) execute, acknowledge, and deliver to each other such other documents, and (c) do such other acts and things, all as the other may reasonably request for the purpose of carrying out the intent of this Assignment and/or the Exchange Agreement, including any making or cooperating with any applicable regulatory filing.

3.5 **Taxes.**

- (A) Assignor represents that all Asset Taxes that have become due and payable have been duly and timely paid in full, and all Tax Returns with respect to the Property required to be filed have been duly and timely filed;
- (B) There are no Liens on any of the Properties attributable to taxes owed by or assessed against Assignor other than statutory Liens for taxes that are not yet due and payable;
- (C) No audit, litigation or other proceeding with respect to Assignor's Asset Taxes has been commenced or is presently pending, and Assignor has not received written notice of any pending claim against it (which remains outstanding) from any applicable Governmental Authority for assessment of Assignor Asset Taxes; and
- (D) None of the Properties are subject to any tax partnership or is otherwise treated as held in an arrangement requiring a partnership income Tax Return to be filed under Subchapter K of Chapter 1 of Subtitle A of the Code.

3.6 **DISCLAIMER OF OTHER WARRANTIES.** Except as expressly set forth in this Section 3 and any representations and warranties contained in the Exchange Agreement, no warranty or representation is made by Assignor. This Assignment is made on an "as is, where is" basis and "with all faults." Assignor makes no, and Assignee expressly waives any, warranties or representations, express, implied, at common law, by statute, or otherwise, with respect to any interest transferred, including with respect to:

- (A) Origin, quantity, quality, condition, merchantability, fitness for any particular purpose, conformity to models or samples of materials, freedom from defects, or safety of equipment or premises;
- (B) Compliance of the Property with governmental regulations; or
- (C) The quantity, value, or existence of reserves of oil or gas producible or recoverable from the Property.

4. **ALLOCATION OF REVENUES AND EXPENSES**

4.1 **Allocation of Revenues.**

- (A) Assignor will receive all proceeds from the sale of hydrocarbons physically produced from or allocable to the Property and all other revenues and benefits attributable to the Property accruing or relating to all periods before the Effective Date.
- (B) Assignee will receive all proceeds from the sale of hydrocarbons physically produced from or allocable to the Property and all other revenues and benefits attributable to the Property accruing or relating to all periods on and after the Effective Date.

4.2 Taxes.

- (A) All ad valorem, property, and other forms of taxes that have been paid by Assignor or that have accrued on or before the Effective Date will be prorated between Assignor and Assignee as of the Effective Date.
- (B) Assignor will be responsible for all oil and gas production taxes, and any other similar taxes applicable to oil and gas production occurring prior to the Effective Date, and Assignee will be responsible for all such taxes applicable to oil and gas production occurring on and after the Effective Date.
- (C) Assignee will be responsible for all sales, use, recordation and similar taxes arising out of the sale of the Property ("Transfer Taxes").
- (D) Assignee will pay Assignor all state and local sales or use taxes applicable to that portion of the Property that is tangible personal property, and Assignor will remit such amount to the appropriate taxing authority in accordance with applicable Law; provided, however, that if Assignee holds a direct payment permit that is valid on the Effective Date, Assignee will assume all responsibility for remitting to the appropriate taxing authority the state and local sales and use taxes due, and will provide Assignor with any exemption certificates or other documentation required under applicable Law in lieu of paying Assignor the taxes due.

4.3 Payables.

- (A) After the Effective Date, Assignor will be responsible for only that portion of invoices received pertaining to the Property that are applicable to work performed or material received in the period prior to the Effective Date; other charges and invoices will be returned to the vendor for rebilling to Assignee, or if already paid by Assignor, will be invoiced to Assignee. Assignee will pay invoiced amounts within thirty days after receipt of invoice.
- (B) After the Effective Date, Assignee will pay only that portion of invoices received pertaining to the Property that are applicable to work performed or material received in the period on or after the Effective Date; other charges and invoices will be returned to the vendor for rebilling to Assignor.
- (C) Assignor will retain all rights and obligations regarding outstanding accounts receivable pertaining to the Property for periods prior to the Effective Date. If Assignor is unsuccessful in collecting all or any portion of such receivables,

Assignor will so advise Assignee and Assignee will cooperate with Assignor in attempting to collect the receivables to whatever extent is legally possible.

4.4 Natural Gas Imbalances.

- (A) Prorating of accounts, as described in the preceding Section, is not applicable to an imbalance (*i.e.*, if Assignor is overproduced or underproduced as to its share of total gas production) in Assignor's gas production account, whether or not a gas balancing agreement is in effect.
- (B) Any balancing obligation or credit arising from such imbalance will transfer to Assignee on the Effective Date, and Assignor will have no further liability or benefit relating to same.
- (C) If Assignor is a party to a gas balancing agreement(s) covering all or a portion of the Property, Assignee assumes all rights and duties of Assignor under such agreement(s) pursuant to Sections 2.4 and 5.1.
- (D) If the Property is not covered by a gas balancing agreement, Assignee will fulfill its obligations under this provision in accordance with the applicable state Law.

4.5 Expenses and Recording.

- (A) Except as otherwise specifically provided in this Assignment, all fees, costs and expenses incurred by Assignor or Assignee in negotiating this Assignment or in consummating the transactions contemplated by this Assignment will be paid by the Party incurring the same, including legal and accounting fees, costs and expenses.
- (B) Assignee will be responsible for the filing and recording of this Assignment, conveyances, or other instruments required to convey title to the Property to Assignee, and Assignee will bear all required documentary, filing and recording fees and expenses incurred in connection with same. Assignee must furnish to Assignor a certified copy of this Assignment, conveyances or other instruments so recorded.

4.6 Final Accounting.

- (A) Within 90 days after the Effective Date, Assignor will prepare a final accounting ("Final Accounting"). Assignor will submit the Final Accounting statement to Assignee along with copies of third-party vendor invoices or other evidence of expenses relating to the Property for which reimbursement is owed by one Party to the other, and Assignee will have 30 days after receipt of Final Accounting to audit same and confirm its accuracy. Upon agreement by Assignee and Assignor as to the accuracy of the Final Accounting, or upon the expiration of the 30 day period, whichever occurs first, Assignor or Assignee, as appropriate, will promptly pay to the other the balance due under the Final Accounting.
- (B) If Assignee and Assignor are unable to agree to all adjustments respecting the Final Accounting within 30 days after Assignee's receipt of same, such adjustments that are not in dispute will be made at the expiration of such 30 day period. Assignee

and Assignor will continue to negotiate in good faith to reach a final agreement as to any disputed adjustments.

(C) Nothing in this Section will limit any right of either Party to assert a claim for revenues or reimbursement after the Final Accounting. Accordingly,

(1) If any Party receives revenues to which the other is entitled, the receiving Party will pay any and all such revenues to the entitled party within 30 days after receipt of same, and

(2) If any Party pays costs or expenses for which the other Party is responsible, the responsible Party will reimburse the paying Party within 30 days after the date the responsible Party receives an invoice for such costs and expenses.

4.7 **Broker's Fees.** Assignor and Assignee warrant that neither has incurred any liability, contingent or otherwise, for brokers' or finders' fees relating to this Assignment for which the other shall have responsibility.

5. ASSUMED AND RETAINED OBLIGATIONS

5.1 **Assignee's Assumed Obligations.** Assignee assumes all duties, obligations, and liabilities, whether express or implied, with respect to the following, to the extent arising or attributable to the period commencing on or after the Effective Date (collectively, the "Assumed Obligations"):

- (A) the Property or the ownership or operation thereof;
- (B) the terms of the Contracts to the extent they apply to the Property, including, where applicable being substituted for the Assignor as a party to such Contracts;
- (C) gas imbalances;
- (D) suspense accounts;
- (E) Asset Taxes based upon or measured by the ownership of the Property or the production therefrom;
- (F) obligations to properly plug and abandon wells, flowlines, gathering lines or other facilities, equipment or other personal property or fixtures comprising part of the Property;
- (G) obligations to remove structures, facilities, foundations, wellheads, tanks, pipelines, flowlines, pumps, compressors, separators, heater treaters, valves, fittings, machinery, and other materials and equipment comprising the Property;
- (H) obligations to restore the surface (including the treating and backfilling of all pits) as may be required by the Contracts or by Law;
- (I) the physical and environmental condition of the Property, including the presence of naturally occurring radioactive materials (NORM), asbestos, and other

substances, pollutants, or contaminants, and known and unknown oil or gas wells, pits, landfills, flowlines, pipelines, water wells, sumps, and other materials and equipment located on the Property or that may have migrated from the Property;

- (J) obligations to remediate or bring the Property into compliance with Laws or Contracts (including conducting any remediation activities that may be required on or otherwise in connection with activities on the Property); and
- (K) any other duty, obligation, event, condition, or liability assumed by Assignee under Law or the terms of this Assignment.

5.2 **Assignor's Retained Obligations.** Assignor retains all duties, obligations, and liabilities with respect to the following, solely to the extent they arise or are attributable to the period prior to the Effective Date (the "Retained Obligations"):

- (A) Claims relating to the Property; and
- (B) ad valorem, property, production, severance, and other similar taxes or assessments based upon or measured by the ownership of the Property or the production therefrom prior to the Effective Date.
- (C) The Property or the ownership of operation hereof;
- (D) All other duties, obligations, and liabilities not expressly assumed by Assignee that pertain to the Assigned Premises;

6. RELEASE AND INDEMNIFICATION

6.1 Release and Indemnification.

- (A) Assignee releases and discharges, and must defend, indemnify, and hold harmless, Indemnitees from and against all Claims as a result of, arising out of, or related to the Assumed Obligations or from Assignee's breach of Assignee's representations, warranties, covenants, or agreements hereunder.
- (B) Assignor releases and discharges, and must defend, indemnify, and hold harmless, Indemnitees from and against all Claims as a result of, arising out of, or related to the Retained Obligations or from Assignor's breach of Assignor's representations, warranties, covenants, or agreements hereunder.

6.2 **Limitation on Classes of Damages.** Assignor and Assignee mutually waive and release to the fullest extent permitted by applicable Law, all claims for punitive, exemplary, indirect or consequential damages, including Claims for loss of production or loss of business opportunity arising out of this Assignment, except for Claims brought by a third party for which an indemnity is owed.

6.3 Waiver of Consumer Rights.

- (A) Assignee waives its rights under the Texas Deceptive Trade Practices-Consumer Protection Act, Texas Business & Commerce Code §§17.41 *et seq.*, a Law that

gives consumers special rights and protections. After consultation with an attorney of Assignee's own selection, Assignee voluntarily consents to this waiver.

- (B) In order to evidence its ability to grant the above waiver, Assignee represents and warrants to Assignor that Assignee (1) is in the business of seeking or acquiring, by purchase or lease, goods or services for commercial or business use, (2) has knowledge and experience in financial and business matters that enable it to evaluate the merits and risks of the transactions contemplated in this Assignment, and (3) is not in a significantly disparate bargaining position.

7. GENERAL PROVISIONS

- 7.1 **Property Exchange Agreement.** This Assignment is made subject to the Exchange Agreement; however, third parties may conclusively rely on this Assignment as evidence of title in and to the Property vesting in Assignee. To the extent the terms of the Exchange Agreement are inconsistent with the terms of this Assignment, the terms of this Assignment will prevail.
- 7.2 **Conflict of Interest.** No director, employee, or agent of either Party will give or receive any commission, fee, rebate, gift, or entertainment of significant cost or value in connection with this Assignment. During the term of this Assignment and for two years after termination of this Assignment, any representatives authorized by either Party may audit the applicable records of the other Party solely for the purpose of determining whether there has been compliance with this provision. The provisions of this Section will survive termination of this Assignment.
- 7.3 **Governing Law.** This Assignment is governed by and interpreted under the Laws of the State of New Mexico, without regard to its choice of Law rules, except that the substantive and procedural rules of the Federal Arbitration Act, 9 U.S.C. §§1-16 ("Act") govern the following dispute resolution process in Section 7.4.
- 7.4 **Resolution of Disputes.** Assignor and Assignee must exclusively and finally resolve any dispute between them using direct negotiations, mediation, and then arbitration as set out in this paragraph. If a dispute arising out of this Assignment is not resolved by direct negotiations, any party may initiate mediation by giving notice to the other(s) setting out the disputed issues and the value of the claim. If the Parties fail to resolve the dispute within 60 days from notice of mediation, any Party may initiate binding arbitration by giving notice to the other Party. The place of arbitration must be Houston, Texas. One arbitrator (or 3 arbitrators if the monetary value of the dispute is more than US\$5,000,000 or its currency equivalent, or if there is a dispute whether the monetary value exceeds the US\$5,000,000) will conduct the arbitral proceedings in accordance with the International Institute for Conflict Prevention and Resolution ("CPR") 2013 Administered Arbitration Rules ("CPR Rules"). To the extent of any conflicts between the CPR Rules and the provisions of this Assignment, the provisions of this Assignment prevail. The CPR is the appointing authority. The maximum number of witnesses each Party may call to give evidence is 3 witnesses of fact and 1 expert witness. The arbitration award is final and binding. Regardless of which Party prevails, all arbitration fees and costs must be paid equally and each Party shall bear its own attorneys' fees and costs in connection with such arbitration. The Parties waive irrevocably their right to any form of appeal, review, or recourse to any court or other judicial authority under any applicable law, to the extent that such waiver may be validly made. Proceedings to (1) preserve property or seek injunctive

relief, or (2) enforce an award under this paragraph, may be brought in any court of competent jurisdiction.

- 7.5 **Authorized Representatives.** Each Party represents and warrants that the Assignment has been duly executed and delivered by its authorized officer or other representative and constitutes its legal, valid, and binding obligation enforceable in accordance with its terms, and no further consent or approval is required in connection with its execution, delivery, and performance of the Assignment.
- 7.6 **Notices.** All notices required or permitted under this Assignment must be in writing and delivered by certified mail (postage prepaid), by courier service with written verification of receipt, or by hand delivery to the address of the receiving Party set forth on the signature page of this Assignment. Notices are effective when received by the recipient during the recipient's regular business hours. Notices sent by e-mail or facsimile are ineffective.
- 7.7 **Assignment.** The rights of either Party may be assigned in whole or in part. The terms of this Assignment will be binding upon and inure to the benefit of the Parties and their heirs, successors, and assigns. The obligations and responsibilities of Assignee to Assignor under this Assignment will run with the land. Assignee must cause all subsequent assignees of the Property to expressly acknowledge and agree to be bound by all of Assignee's obligations to Assignor under this Assignment. Any future assignments of the Property will not in any way diminish, compromise, extinguish, or effect a release of Assignor's rights against Assignee, its successors, or assigns.
- 7.8 **Public Announcements.** Except as otherwise expressly required by Law, a Party may not issue any public announcement or statement concerning this Assignment without obtaining the other Party's prior written consent.
- 7.9 **Third-Party Rights.** No Person who is not a party to this Assignment has any rights under this Assignment or may enforce any provision of this Assignment.
- 7.10 **Prior Agreements.** This Assignment comprises the complete and exclusive agreement between the Parties regarding the subject matter of this Assignment, and supersedes all oral and written communications, negotiations, representations, or agreements in relation to that subject matter made or entered into before the Effective Date.
- 7.11 **Amendment.** No amendment to this Assignment is effective unless made in writing and signed by authorized representatives of both Parties.
- 7.12 **Waiver.** Either Party's failure to pursue remedies for breach of this Assignment, does not constitute a waiver by that Party of any breach of this Assignment or raise any defense against Claims for breach of this Assignment. The waiver or failure to require the performance of any covenant or obligation contained in this Assignment or pursue remedies for breach of this Assignment does not waive a later breach of that covenant or obligation.
- 7.13 **Severability.** Each provision of this Assignment is severable and if any provision is determined to be invalid, unenforceable, or illegal under any existing or future Law by a court, arbitrator of competent jurisdiction, or by operation of any applicable Law, this invalidity, unenforceability, or illegality does not impair the operation of or affect those portions of this Assignment that are valid, enforceable, and legal unless the deletion of that

provision or provisions would so materially change the Assignment that completion of the transactions contemplated in it would be unreasonable.

- 7.14 **Counterparts.** This Assignment may be executed in any number of counterparts, each of which will be deemed an original of this Assignment, and which together will constitute one and the same instrument; provided that neither Party will be bound to this Assignment unless and until both Parties have executed a counterpart.
- 7.15 **Survival.** Despite termination of this Assignment for any reason, all provisions in this Assignment containing representations, warranties, releases and indemnities, and all provisions relating to audit, confidentiality, disclaimer of certain remedies, limitations of liability, retention and inspection of records, and governing Law, and all causes of action that arose prior to completion or termination, survive indefinitely until, by their respective terms, they are no longer operative or are otherwise limited by an applicable statute of limitations.
- 7.16 **Drafting.** Preparation of this Assignment has been a joint effort of the Parties and the resulting Assignment must not be construed more severely against one of the Parties than against the other.

The remainder of this page intentionally left blank.

IMPORTANT NOTICE: THIS ASSIGNMENT CONTAINS PROVISIONS REGARDING RELEASES, INDEMNITIES AND WARRANTIES THAT EXPRESS THE AGREEMENT OF THE PARTIES CONCERNING CLAIMS ARISING OUT OF THIS ASSIGNMENT.

IN WITNESS WHEREOF, this instrument is executed by the authorized representatives as of the date evidenced below, but this Agreement is effective for all purposes as of the Effective Date.

CHEVRON:

MEWBOURNE:

CHEVRON U.S.A. INC.

MEWBOURNE OIL COMPANY

Signature:

Signature:

K.R. McNally
Name: K.R. McNally
Title: Attorney-in-Fact

Kenneth S. Waits
Name: Kenneth S. Waits
Title: President

ADDRESS FOR NOTICES:

ADDRESS FOR NOTICES:

1400 Smith Street
Houston, Texas 77002

P.O. Box 7698
Tyler, Texas 75711

Attention: Land Manager

Attention: Land Manager

**CHEVRON:
CHEVRON MIDCONTINENT L.P.
BY CHEVRON MIDCONTINENT OPERATIONS LLC,
ITS GENERAL PARTNER**

Signature:

K.R. McNally
Name: K.R. McNally
Title: Attorney-in-Fact

ADDRESS FOR NOTICES:

1400 Smith Street
Houston, Texas 77002
Attention: Land Manager

IMPORTANT NOTICE: THIS ASSIGNMENT CONTAINS PROVISIONS REGARDING RELEASES, INDEMNITIES AND WARRANTIES THAT EXPRESS THE AGREEMENT OF THE PARTIES CONCERNING CLAIMS ARISING OUT OF THIS ASSIGNMENT.

IN WITNESS WHEREOF, this instrument is executed by the authorized representatives as of the date evidenced below, but this Agreement is effective for all purposes as of the Effective Date.

CHEVRON:

MEWBOURNE:

CHEVRON U.S.A. INC.

MEWBOURNE OIL COMPANY

Signature:

Signature:

Name: _____

Name: Kenneth S. Waits *RW*
cm co

Title: Attorney-in-Fact

Title: President

ADDRESS FOR NOTICES:

ADDRESS FOR NOTICES:

1400 Smith Street
Houston, Texas 77002

P.O. Box 7698
Tyler, Texas 75711

Attention: Land Manager

Attention: Land Manager

**CHEVRON:
CHEVRON MIDCONTINENT L.P.
BY CHEVRON MIDCONTINENT OPERATIONS LLC,
ITS GENERAL PARTNER**

Signature:

Name: _____

Title: Attorney-in-Fact

ADDRESS FOR NOTICES:

1400 Smith Street
Houston, Texas 77002
Attention: Land Manager

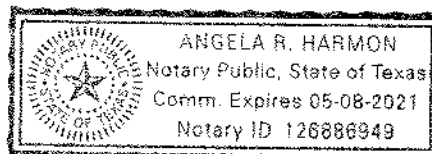
ACKNOWLEDGMENTS

STATE OF Texas §

COUNTY OF Harris §

This instrument was acknowledged before me on 28 June 2019 by K.R. McNally
Attorney-in-fact for Chevron U.S.A. Inc., on behalf of
said corporation.

Angela R. Harmon
Notary Public in and for the State of TEXAS
My Commission Expires: 05-08-2021

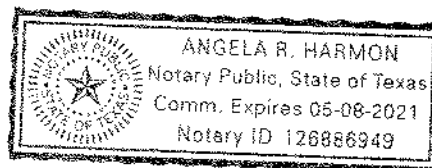


STATE OF Texas §

COUNTY OF Harris §

This instrument was acknowledged before me on 28 June 2019 by K.R. McNally
Attorney-in-fact for Chrom Midcontinent L.P., on behalf of
said corporation.

Angela R. Harmon
Notary Public in and for the State of Texas
My Commission Expires: 05-08-2021



STATE OF TEXAS §

COUNTY OF SMITH §

This instrument was acknowledged before me on _____, by **Kenneth S. Waits,**
President of Mewbourne Oil Company, a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas
My Commission Expires _____

ACKNOWLEDGMENTS

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for _____, on behalf of
said corporation.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF _____ §
COUNTY OF _____ §

This instrument was acknowledged before me on _____, by _____,
_____ for _____, on behalf of
said _____.

Notary Public in and for the State of _____
My Commission Expires: _____

STATE OF TEXAS §
COUNTY OF SMITH §

This instrument was acknowledged before me on June 27, 2019, by Kenneth S. Waits,
President of Mewbourne Oil Company, a Delaware corporation, on behalf of said corporation.

Judy L. Hollers
Notary Public in and for the State of Texas
My Commission Expires 10-5-2019

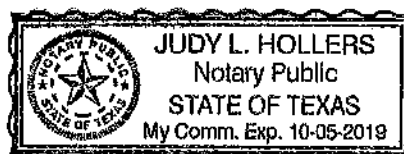


EXHIBIT A - PROPERTY

Attached to and made part of that certain ASSIGNMENT, CONVEYANCE, AND BILL OF SALE dated effective 1 July 2019 by and between Chevron U.S.A. Inc. and Chevron Midcontinent L.P. as Assignor, and Mewbourne Oil Company as Assignee.

Description of Lands:

Carlsbad/Esperanza Tracts

Section 4, 5, 6, 7, & 8, Township 22 South, Range 27 East, Eddy County, New Mexico

Inland and Dolly Varden Tracts

SE SE Section 23, S/2 Section 26, & N/2 NW/4 Section 25, Township 21 South, Range 34 East, Lea County, New Mexico

All of Chevron's right, title, and interest in and to all valid and subsisting Oil and Gas Leases, Easements, Rights of way, associated Contracts, and Wells whether listed below or not, covering all or any part of the Land as described above:

Oil and Gas Leases

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
085603	STATE OF NEW MEXICO B-1651 LSE	SIMMS OIL COMPANY	1/23/1933	STATE OF NEW MEXICO	USA/New Mexico/Lea T021S - R034E: SEC 23 SE/4 SE/4 SEC 25 N/2 NW/4
796788	MARGARET V DOWLING	CLAUDE E NEELEY	2/27/1973	BOOK 103 PAGE 391	USA/New Mexico/Eddy T022S - R027E: SEC 07 A TRACT OF LAND IN THE NE/4 NE/4 DESCRIBED AS FOLLOWS: BEGINNING AT THE SOUTHEAST CORNER OF RIVERVIEW TERRACE

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					ADDITION NO. 5 TO THE CITY OF CARLSBAD, NEW MEXICO, AS SHOWN BY THE LAST AMENDED PLAT THEREOF FILED FOR RECORD; THENCE WESTERLY ALONG THE SOUTH LINE OF SAID ADDITION A DISTANCE OF 609.5 FEET; THENCE AT A 90 DEGREE ANGLE RIGHT TO A POINT ON THE SOUTH LINE OF JUANITA STREET; THENCE WEST ALONG THE SOUTH LINE OF JUANITA STREET TO THE WEST LINE OF SOUTH JAMES STREET; THENCE NORTH ALONG JAMES STREET A DISTANCE OF 60 FEET; THENCE AT AN ANGLE OF 92 DEGREES 4 MINUTES LEFT A DISTANCE OF 113.3 FEET; THENCE AT AN ANGLE OF 67 DEGREES 18 MINUTES RIGHT A DISTANCE OF 383.5 FEET; THENCE AT AN ANGLE OF 11 DEGREES 58 MINUTES RIGHT A DISTANCE OF 267.4 FEET; THENCE AT AN ANGLE OF 5 DEGREES 4 MINUTES RIGHT A DISTANCE OF 501.5 FEET; THENCE AT AN ANGLE OF 2 DEGREES 14 MINUTES RIGHT A DISTANCE OF 107.7 FEET; THENCE AT AN ANGLE OF 13 DEGREES 35 MINUTES RIGHT A DISTANCE OF 201.8 FEET; THENCE EASTERLY PARALLEL TO AND 100 FEET SOUTH OF THE SOUTH LINE OF GREENE STREET A DISTANCE OF 95 FEET; THENCE AT AN ANGLE OF 90 DEGREES LEFT A DISTANCE OF 100 FEET OR TO A POINT ON THE SOUTH

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					LINE OF GREENE STREET; THENCE WEST ALONG THE SOUTH LINE OF GREENE STREET TO THE EAST BANK OF THE PECOS RIVER; THENCE SOUTHERLY AND EASTERLY ALONG SAID EAST BANK TO A POINT ON THE EAST LINE OF SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M., THENCE NORTH TO THE POINT OF BEGINNING, CONTAINING 22 ACRES MORE OR LESS, INCLUDING THE MINERALS UNDER THE ABUTTING STREETS, ALLEYS AND RIVER.
796789	DANNY ORONA ET UX	J R ROWAN	2/1/1973	BOOK 98 PAGE 110	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 6, BLOCK 1, RIVERVIEW TERRACE ADDITION, UNIT #5, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO.
796790	CECIL L BALLARD	BELCO PETROLEUM CORPORATION	3/30/1976	BOOK 136 PAGE 650	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 13, BLOCK 1, BINDEL SUBDIVISION, CITY OF CARLSBAD, NEW MEXICO
796794	ROBERT W HUTCHINS & DELTA D HUTCHINS	BELCO PETROLEUM CORPORATION	3/3/1976	BOOK 135 PAGE 283	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 19 OF THE GUNSHED SUBDIVISION, CITY OF CARLSBAD, NEW MEXICO
796807	H D BAILEY ET UX	J R ROWAN	11/5/1973	BOOK 112 PAGE 543	USA/New Mexico/Eddy T022S - R027E: SEC 07 TRACT 28 LOCATED IN THE NE/4 AND THE SE/4 OF SECTION 7, T22S, R27E,

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					NMPM, DESCRIBED AS FOLLOWS: BEGINNING AT THE SW CORNER OF LOT 17, BLK 4 OF THE SOUTH CARLSBAD SUBDIVISION, AS SHOWN ON THE PLAT ON FILE IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO; THENCE S 66 DEGREES 12' WEST A DISTANCE OF 228.4 FT. MORE OR LESS TO THE EAST RIGHT OF WAY LINE OF US HIGHWAY 62-285; THENCE SOUTHEASTERLY ALONG THE SAID EAST HIGHWAY LINE, A DISTANCE OF 40.8 FT TO A POINT 77 FT, MEASURED ALONG THE SAID HIGHWAY RIGHT OF WAY LINE, FROM THE INTERSECTION OF THE SAID RIGHT OF WAY LINE WITH THE SUBDIVISION LINE BETWEEN THE NE/4 AND THE SE/4 OF THE SAID SECTION 7; THENCE N 66 DEGREES 12' E, A DISTANCE OF 213.6 FT; THENCE NORTH 40 FT TO THE POINT OF BEGINNING, CONTAINING .2406 ACRES.
796819	KATHRYN ARRINGTON	J R ROWAN	11/5/1973	BOOK 112 PAGE 533	USA/New Mexico/Eddy T022S - R027E; SEC 07 PART OF E/2 SECTION 7, T22S, R27E, DESCRIBED AS FOLLOWS: BEGINNING AT A POINT ON EAST RIGHT OF WAY LINE OF US 285 AS SAID HIGHWAY WAS LOCATED PRIOR TO AUGUST 16, 1956, 3.8 FT NORTH OF THE INTERSECTION OF THE SOUTH LINE OF NE/4 OF SECTION 7, T22S R27E, WITH THE SAID RIGHT OF WAY LINE;

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					THENCE NORTH 65 DEGREES 26 MINUTES EAST A DISTANCE OF 269.7 FT; THENCE SOUTH 26 DEGREES 19 MINUTES WEST A DISTANCE OF 63.4 FT TO SOUTH CORNER OF LOT 17, BLOCK 4, SOUTH CARLSBAD ADDITION AS SHOWN ON THE PLAT FILED IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO; THENCE SOUTH 66 DEGREES 12 MINUTES WEST A DISTANCE OF 228.4 FT TO EASTERLY RIGHT OF WAY LINE OF THE SAID HIGHWAY 285; THENCE NORTHWESTERLY ALONG THE SAID HIGHWAY TO THE POINT OF BEGINNING. IT IS THE INTENTION OF THIS LEASE TO INCLUDE ALL ACREAGE OWNED BY THE SAID KATHRYN ARRINGTON IN E/2 OF SAID SECTION 7, AND SPECIFICALLY THAT ACREAGE DESCRIBED IN THAT CERTAIN WARRANTY DEED DATED FEBRUARY 4, 1966, FROM ROBERT J SUMMERS ET UX TO THE SAID KATHRYN ARRINGTON AS FILED IN BOOK 192 AT PAGE 14 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO, CONTAINING .395 ACRES.
796830	J L GALLIVAN ET UX	J R ROWAN	8/18/1973	BOOK 107 PAGE 102	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 12, BLOCK 4, SOUTH CARLSBAD SUBDIVISION IN THE CITY OF CARLSBAD, EDDY COUNTY NEW MEXICO. TRACTS 34 AND 45 AS SHOWN

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796832	MERL W SHISLER ET UX	J R ROWAN	10/10/1973	BOOK 111 PAGE 25	ON THE TRACT BOOK OF EDDY COUNTY TAX ASSESSOR RECORDS AND BEING LOCATED IN SW/4 NE/4 OF SECTION 7. USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL OF LOT 1 AND PART OF LOTS 2 & 4 OF DARK CANYON SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, BEING LOCATED IN NW/4 SE/4 OF SECTION 7, T22S R27E, NMPM AND DESCRIBED AS FOLLOWS: BEGINNING AT THE MOST NORTHERLY CORNER OF LOT 1 OF DARK CANYON SUBDIVISION, BEING A SUBDIVISION OF PART OF THE NW/4SE/4 AND PART OF THE NE/4SE/4 OF SECTION 7, T22S R27E, NMPM, EDDY COUNTY, NEW MEXICO AS SHOWN BY THE RECORDED PLAT OF SAID SUBDIVISION OF RECORD IN BOOK 4 PAGE 90 OF THE MAP RECORDS OF EDDY COUNTY, NEW MEXICO; THENCE SOUTHEAST, ALONG THE NORTHEAST BOUNDARY OF SAID LOT 1 A DISTANCE OF 100 FT; MORE OR LESS, TO THE BOUNDARY BETWEEN LOTS 1 & 2 OF SAID DARK CANYON SUBDIVISION; THENCE SOUTHWEST ALONG THE BOUNDARY BETWEEN LOTS 1 & 2 A DISTANCE OF 120 FT; THENCE SOUTHEAST PARALLEL TO THE NORTHEAST BOUNDARY OF SAID LOT 2 A DISTANCE OF 50 FT, MORE OR

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					LESS, TO THE SOUTHEAST BOUNDARY OF SAID LOT 2; THENCE SOUTHWEST ALONG THE SOUTHEAST BOUNDARY OF SAID LOT 2, A DISTANCE OF 175 FT, MORE OR LESS, TO A POINT WHICH IS 5 FT NORTHEAST OF THE MOST SOUTHERLY CORNER OF SAID LOT 2; THENCE NORTHWEST PARALLEL TO THE SOUTHWEST BOUNDARY OF SAID LOT 2 A DISTANCE OF 50 FT, MORE OR LESS, TO THE NORTHWEST BOUNDARY OF SAID LOT 2; THENCE NORTHEAST ALONG THE NORTHWEST BOUNDARY OF SAID LOT 2 A DISTANCE OF 20 FT, THENCE NORTHWEST PARALLEL TO THE SOUTHWEST BOUNDARY OF SAID LOT 1, A DISTANCE OF 100 FT, MORE OR LESS TO THE SOUTHEAST BOUNDARY OF WHITE SUBDIVISION; THENCE NORTHEAST, ALONG THE SOUTHEAST BOUNDARY OF WHITE SUBDIVISION AND ALONG THE NORTHWEST BOUNDARY OF SAID LOT 1 OF DARK CANYON SUBDIVISION, A DISTANCE OF 275 FT, MORE OR LESS, TO THE POINT OF BEGINNING. THIS DESCRIPTION IS INTENDED TO INCLUDE ALL LANDS ACQUIRED BY LESSOR IN THAT CERTAIN CONTRACT OF SALE FROM CARLSBAD BUILDING AND LOAN ASSOCIATION TO MERL W SHISLER AS RECORDED IN BOOK 85 AT PAGE 428 OF THE MISCELLANEOUS

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					RECORDS OF EDDY COUNTY, NEW MEXICO, CONTAINING 1.16 ACRES, MORE OR LESS.
796833	BYRL BLOUNT ET UX	J R ROWAN	10/5/1973	BOOK 110 PAGE 920	USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL OF LOT A, AMENDED WHITE SUBDIVISION TO THE CITY OF CARLSBAD AS SHOWN ON THE TAX ASSESSORS PLATS OF EDDY COUNTY, NEW MEXICO, SAID LOT A BEING LOCATED IN NW/4 SE/4 OF SECTION 7, T22S R27E, NMPM.
796834	NATALIE SMITH BUCK ET VIR	J R ROWAN	9/19/1973	BOOK 110 PAGE 900	USA/New Mexico/Eddy T022S - R027E: SEC 07 INsofar AND ONLY INsofar AS SAID LEASE COVERS: LOTS 9, 10, THE SOUTH 40 FEET OF LOT 8, THE SOUTH 49 FEET LOT 7, BLOCK 186, OSBORNE, CITY OF CARLSBAD
796835	DENNIS J NEWTON ET UX	J R ROWAN	8/30/1973	BOOK 110 PAGE 938	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 26, BLOCK 3, RIVERVIEW TERRACE ADDITION NO. 2 TO THE CITY OF CARLSBAD, NEW MEXICO
796836	HELEN BOND MELTON	J R ROWAN	8/18/1973	BOOK 110 PAGE 934	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 7, BLOCK 1, RIVERVIEW TERRACE ADDITION No. 5 TO THE CITY OF CARLSBAD, NEW MEXICO
796837	J A GALLIVAN ET UX	J R ROWAN	8/18/1973	BOOK 110 PAGE 932	USA/New Mexico/Eddy T022S - R027E: SEC 07 TRACT 35 AS SHOWN ON THE TRACT BOOK OF EDDY COUNTY TAX ASSESSORS RECORDS, NEW MEXICO,

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					AND BEING LOCATED IN SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM. IT IS THE INTENTION OF LESSOR TO LEASE TO LESSEE ANY MINERAL RIGHTS OWNED IN NE/4 OF SECTION 7, T22S, R27E
796838	ROBERT L CARVER ET UX	J R ROWAN	8/18/1973	BOOK 110 PAGE 980	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 5, BLOCK 1, RIVERVIEW TERRACE ADDITION No. 5 TO THE CITY OF CARLSBAD, NEW MEXICO
796839	CARMEX INC ET AL LSE	J R ROWAN	8/18/1973	BOOK 110 PAGE 978	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 1, 2, 3, 4, 5, 20, 21, 22, 23 AND 24, BLOCK D, EAST ADDITION TO SAN JOSE IN THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO
796840	JACK DIGGS	J R ROWAN	8/18/1973	BOOK 110 PAGE 970	USA/New Mexico/Eddy T022S - R027E: SEC 07 THAT PART OF LOTS 7 TO 18, INCLUSIVE, LYING NORTH OF DRAINAGE DITCH, IN BLOCK B, EAST ADDITION TO SAN JOSE, CARLSBAD, NEW MEXICO AND DESCRIBED IN WARRANTY DEED FROM C V CULVER TO W C MOODY, DATED 8-18-15, RECORDED 114/258 DR OF EDDY COUNTY, NEW MEXICO
796841	ANTONIO J HERNANDEZ ET AL	J R ROWAN	7/24/1973	BOOK 110 PAGE 766	USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL OF BLOCK 3, EXCEPT THE NORTH 630 FEET THEREOF, IN BINDEL'S SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, N.M.P.M.,

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					AND BEING LOCATED IN SW/4 SE/4 OF SECTION 7, T22S R27E
796842	MILDRED F FUSZEK	J R ROWAN	7/11/1973	BOOK 111 PAGE 33	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 24, BLOCK 1, RIVERVIEW TERRACE ADDITION No.3 TO THE CITY OF CARLSBAD, NEW MEXICO
796843	DON E BREWER ET UX	J R ROWAN	7/28/1973	BOOK 110 PAGE 740	USA/New Mexico/Eddy T022S - R027E: SEC 07 A PORTION OF LOT 5, DARK CANYON SUBDIVISION, CARLSBAD, EDDY COUNTY, NEW MEXICO, ACCORDING TO THE PLAT OF SAID SUBDIVISION, OF RECORD IN BOOK 4 AT PAGE 90, EDDY COUNTY MAP RECORDS, MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT THE POINT OF INTERSECTION OF THE WEST RIGHT OF WAY LINE OF US HIGHWAY #285, AND THE SOUTH LINE OF THE NE/4 SE/4 OF SECTION 7, T22S R27E, N.M.P.M.; THENCE WEST ALONG SAID SOUTH LINE A DISTANCE OF 141.5 FEET; THENCE NORTH PARALLEL TO THE WEST LINE OF THE SAID NE/4 SE/4 A DISTANCE OF 79.1 FEET; THENCE NORTHEASTERLY, AT A DEFLECTION ANGLE TO THE RIGHT OF 52 DEGREES AND 15 MINUTES, A DISTANCE OF 76.8 FEET, TO THE WEST RIGHT OF WAY LINE OF SAID US HIGHWAY #285; THENCE SOUTHEASTERLY ALONG THE WEST RIGHT OF WAY LINE OF SAID US

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					HIGHWAY #285, A DISTANCE OF 146.7 FEET TO THE POINT OF BEGINNING, SAID TRACT BEING LOCATED IN SE/4 OF SECTION 7, T22S R27E, N.M.P.M
796844	H L MARSHALL ET UX	J R ROWAN	7/10/1973	BOOK 111 PAGE 36	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 20, BLOCK 2, RIVERVIEW TERRACE ADDITION No. 3 TO THE CITY OF CARLSBAD, NEW MEXICO
796845	CARL DOUGHTY ET UX	J R ROWAN	6/28/1973	BOOK 110 PAGE 596	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 10, BLOCK 3, RIVERVIEW TERRACE ADDITION No. 2 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO
796846	DONALD KNIGHT ET UX	J R ROWAN	6/27/1973	BOOK 110 PAGE 594	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 12, BLOCK 2, RIVERVIEW TERRACE ADDITION No.2 TO THE CITY OF CARLSBAD, NEW MEXICO
796847	NOLAN R HENDERSON ET UX	J R ROWAN	6/28/1973	BOOK 110 PAGE 555	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 19, BLOCK 2, RIVERVIEW TERRACE ADDITION No. 3 TO THE CITY OF CARLSBAD, NEW MEXICO
796848	JERRY W STOWE ET UX	J R ROWAN	2/1/1973	BOOK 110 PAGE 545	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 23, BLOCK 2, IN RIVERVIEW TERRACE ADDITION, UNIT No. 3, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO

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796849	IMOGENE RULE ET VIR	J R ROWAN	6/26/1973	BOOK 110 PAGE 541	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 9, BLOCK 3, RIVERVIEW TERRACE ADDITION No. 2 TO THE CITY OF CARLSBAD, NEW MEXICO
796850	DAVID R BRANNAN ET UX	J R ROWAN	6/28/1973	BOOK 110 PAGE 539	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 11, BLOCK 3, RIVERVIEW TERRACE ADDITION No. 2 TO THE CITY OF CARLSBAD, NEW MEXICO
796851	PAUL GIBSON ET AL	J R ROWAN	6/2/1973	BOOK 110 PAGE 686	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 3, 4, 5, 6, BLOCK B, EAST ADDITION TO SAN JOSE, BEING LOCATED IN NE/4 OF SECTION 7
796853	ROBERT D ALLEN ET UX	J R ROWAN	2/1/1973	BOOK 110 PAGE 880	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 25, BLOCK 3, IN RIVERVIEW TERRACE ADDITION, UNIT No. 2, TO THE CITY OF CARLSBAD, NEW MEXICO, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO
796854	ADELE BUJAC TUCKER	J R ROWAN	5/1/1973	BOOK 109 PAGE 622	USA/New Mexico/Eddy T022S - R027E: SEC 07 BEGINNING AT THE PRESENT NW CORNER OF THE SE/4 SE/4 OF SECTION 7, T22S R27E, RUNNING SOUTH 0 DEGREES 0' FOR A DISTANCE OF 1231.7 FEET TO THE POINT OF BEGINNING OF THIS SURVEY, NAMELY THE NW CORNER OF SAID SURVEY; THENCE NORTH 75 DEGREES 55' EAST FOR A DISTANCE OF 532.2 FEET, THENCE

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					SOUTH 14 DEGREES 5' EAST FOR A DISTANCE OF 202 FEET (FOLLOWING THE WEST BOUNDARY LINE OF US HIGHWAYS NOS. 285 & 62); THENCE WEST 0 DEGREES 0' FOR A DISTANCE OF 569.4 FEET; THENCE NORTH 0 DEGREES 0' FOR A DISTANCE OF 58.3 FEET TO THE POINT OF BEGINNING (NW CORNER OF THIS SURVEY) THIS AREA CONTAINING 1.68 ACRES, MORE OR LESS, LESS AND EXCEPT TRACT OF LAND DESCRIBED AS FOLLOWS: COMMENCING AT THE PRESENT NW CORNER OF SE/4 SE/4, SECTION 7, T22S R27E, NMPM, THENCE SOUTH 0 DEGREES 0' 1290 FEET; THENCE EAST AT RIGHT ANGLES 150 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREBY EXCEPTED; THENCE NORTH 0 DEGREES 0' 98.1 FEET, THENCE NORTH 75 DEGREES 55' EAST 129.8 FEET; THENCE SOUTH 0 DEGREES 0' 130.8 FEET; THENCE WEST 125 FEET TO THE POINT OF BEGINNING OF THE TRACT EXCEPTED
796855	CHEVRON OIL COMPANY	BELCO PETROLEUM CORPORATION	4/18/1974	BOOK 118 PAGE 536	USA/New Mexico/Eddy T022S - R027E: SEC 07 BEING A PORTION OF LOT SEVENTEEN (17), BLOCK FOUR (4) SOUTH CARLSBAD SUBDIVISION AND A PORTION OF THE NE/4, SECTION 7, T22S, R27E, N.M.P.M., AND BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS,

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					TO-WIT: BEGINNING AT A POINT ON THE EASTERLY RIGHT OF WAY LINE OF U.S. HIGHWAY 285 WHICH POINT IS 3.80' NORTH OF THE SOUTH LINE OF THE NE/4 OF SAID SECTION 7; THENCE ALONG THE EASTERLY R.O.W. OF U.S. HIGHWAY 285 ON THE ARC OF A CURVE WHOSE LONG CHORD BEARS N 30 DEGREES 59.3' WEST A DISTANCE OF 332.65' MORE OR LESS TO THE SOUTH BOUNDARY LINE OF TRACT 32; THENCE N 87 DEGREES 06' E ALONG THE NORTH BOUNDARY LINE OF THE HEREIN DESCRIBED TRACT A DISTANCE OF 442.80' MORE OR LESS TO THE NORTHEAST CORNER OF TRACT 30; THENCE S 03 DEGREES 26' E, A DISTANCE OF 99.33'; THENCE N 86 DEGREES 34' EAST A DISTANCE OF 14.13'; THENCE S 26 DEGREES 19' W A DISTANCE OF 109.35'; THENCE S 65 DEGREES 26' WEST A DISTANCE OF 269.70', TO THE POINT OF BEGINNING.
796856	RAYMUNDO RAMOS ECHAVARRIA ET UX	BELCO PETROLEUM CORPORATION	5/18/1974	BOOK 129 PAGE 303	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 27, GUNSHED SUBDIVISION, CARLSBAD, NEW MEXICO
796857	JUSTO YANEZ ET UX	BELCO PETROLEUM CORPORATION	2/14/1974	BOOK 136 PAGE 173	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 9, 11, 13, 15, BLOCK B, AMENDED PHENIX SUBDIVISION, EDDY COUNTY, NEW MEXICO.

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
796858	GERALDINE INGRAM	BELCO PETROLEUM CORPORATION	2/14/1974	BOOK 136 PAGE 171	USA/New Mexico/Eddy T022S - R027E: SEC 07 A PORTION OF LOT 2 OF DARK CANYON SUBDIVISION, BEING A SUBDIVISION OF PART OF THE NW/4 SE/4 AND PART OF THE NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM, IN EDDY COUNTY, NEW MEXICO, AS SHOWN BY THE RECORDED PLAT OF SAID SUBDIVISION OF RECORD IN BOOK 4, PAGE 90 OF THE MAP RECORDS OF SAID COUNTY AND MORE PARTICULARLY DESCRIBED BY WARRANTY DEED FROM EDGAR L DUNAGAN ET UX TO GERALDINE INGRAM RECORDED IN BOOK 217, PAGE 461 OF THE EDDY COUNTY DEED RECORDS
796859	ADMINISTRATOR OF VETERANS AFFAIRS	BELCO PETROLEUM CORPORATION	3/7/1974	BOOK 136 PAGE 721	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 19, BLOCK 1, ADDITION 3, RIVERVIEW TERRACE SUBDIVISION; LOT 22, BLOCK 2, ADDITION 3, RIVERVIEW TERRACE SUBDIVISION
796860	ENRIQUE NAVARETTE ET UX	BELCO PETROLEUM CORPORATION	4/25/1974	BOOK 116 PAGE 919	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 11 AND 13, GUNSHED SUBDIVISION, CARLSBAD, NEW MEXICO
796861	J L GALLIVAN ET UX	BELCO PETROLEUM CORPORATION	4/29/1974	BOOK 116 PAGE 917	USA/New Mexico/Eddy T022S - R027E: SEC 07 INsofar AND ONLY INsofar AS SAID LEASE COVERS LOT 11, BLOCK 4,

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					SOUTH CARLSBAD ADDITION, CARLSBAD, NEW MEXICO
796862	FRANCES FORNI	BELCO PETROLEUM CORPORATION	4/9/1974	BOOK 116 PAGE 913	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 24, BLOCK 1, BINDEL SUBDIVISION, CARLSBAD, NEW MEXICO
796863	JESUS F GONZALEZ ET UX	BELCO PETROLEUM CORPORATION	4/25/1974	BOOK 116 PAGE 911	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 1, 2, 3, 4, 5, 6, 7, 8, BLOCK B, AMENDED PHENIX SUBDIVISION, CITY OF CARLSBAD.
796864	ALTON T LEWIS ET UX	BELCO PETROLEUM CORPORATION	4/18/1974	BOOK 116 PAGE 900	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 22, GUNSHED SUBDIVISION AND ADJACENT STREETS AND ALLEYS LOCATED IN NE/4 SE/4 SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST
796865	ADAM S GRANGER ET UX	BELCO PETROLEUM CORPORATION	4/9/1974	BOOK 136 PAGE 177	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 15 AND 17, GUNSHED SUBDIVISION, CITY OF CARLSBAD, COUNTY OF EDDY, NEW MEXICO
796866	STATE ARMORY BOARD OF THE STATE OF NEW MEXICO	BELCO PETROLEUM CORPORATION	11/15/1973	BOOK 136 PAGE 166	USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL OF TRACT 13, AS SHOWN ON TAX ASSESSOR'S PLAT, ALSO DESCRIBED AS THE EAST 333.5 FEET OF THE NE/4 SE/4; AND ALL OF BLOCK A, OF THE SUBDIVISION OF PHENIX, EDDY COUNTY, NEW MEXICO, AS THE SAME IS SHOWN UPON A PLAT THEREOF FILED IN THE OFFICE OF THE COUNTY

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					CLERK OF EDDY COUNTY, ON AUGUST 12, 1892, AND RECORDED IN BOOK 1, PAGE 12 OF MAP RECORDS OF SAID COUNTY, AND THE AMENDED PLAT THEREOF FILED AUGUST 2, 1937, AND RECORDED IN BOOK 2, PAGE 88A OF MAP RECORDS OF EDDY COUNTY, NEW MEXICO
796867	GERAL DEAN SHULL	BELCO PETROLEUM CORPORATION	2/14/1974	BOOK 136 PAGE 169	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 27, BLOCK 3, ADDITION No. 2, RIVERVIEW TERRACE SUBDIVISION
796868	HUBERT E BRUNT ET UX	BELCO PETROLEUM CORPORATION	4/8/1974	BOOK 136 PAGE 175	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 23, BLOCK 1, ADDITION #3, RIVERVIEW TERRACE SUBDIVISION, IN THE CITY OF CARLSBAD
796869	MRS MARIE Z UTHLEIN	J R ROWAN	10/27/1972	BOOK 106 PAGE 864	USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL THAT PORTION OF THE NW/4 NE/4 OF SECTION 7, T22S R27E, NMPM, LYING SOUTH OF LEA STREET IN THE CITY OF CARLSBAD, AS SAID LEA STREET IS LAID DOWN ON THE PLAT OF SAID TOWN ON FILE IN THE OFFICE OF THE CLERK AND RECORDER OF SAID EDDY COUNTY, SAVE AND EXCEPT SUCH PORTIONS THEREOF AS MAY HAVE BEEN HERETOFORE CONVEYED AS RIGHT OF WAY TO THE PECOS VALLEY RAILWAY COMPANY FOR THE LINE OF ITS RAILROAD ACROSS SAID LANDS, AND EXCEPT THE FOLLOWING DESCRIBED PARCELS

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					OF LAND: (A) COMMENCING FOR CONNECTION AT THE SW CORNER OF THE NW/4 NE/4 OF SAID SECTION 7, THENCE EAST ALONG THE SUBDIVISION LINE 40 FT TO THE POINT OF BEGINNING OF THIS DESCRIPTION, THENCE NORTH 3 DEGREES AND 7 MINUTES WEST ALONG THE EAST RIGHT OF WAY LINE OF THE EXISTING HIGHWAY, 260 FT, THENCE SOUTHERLY ALONG A CURVE HAVING A RADIUS OF 4102 FT, A DISTANCE OF 261 FT TO A POINT ON THE SUBDIVISION LINE, THENCE WEST ALONG THE SUBDIVISION LINE, 15 FT TO THE POINT OF BEGINNING. (B) COMMENCING FOR CONNECTION AT THE SW CORNER OF THE NW/4 NE/4 OF SAID SECTION 7, THENCE EAST ALONG THE SUBDIVISION LINE 540 FT TO THE POINT OF BEGINNING OF THIS DESCRIPTION, THENCE NORTH 53 DEGREES 30 MINUTES EAST 236 FT, THENCE SOUTH 36 DEGREES 30 MINUTES EAST 100 FT; THENCE SOUTH 53 DEGREES 30 MINUTES WEST 82 FT, TO A POINT ON THE SUBDIVISION LINE, THENCE WEST ALONG THE SUBDIVISION LINE 186 FT TO THE POINT OF BEGINNING
796870	B L MCGINNIS ET UX	J R ROWAN	2/1/1973	BOOK 100 PAGE 798	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 10, BLOCK 2, IN RIVERVIEW TERRACE ADDITION, UNIT No. 2, TO

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					THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO
796871	CARLSBAD BLOCK AND SUPPLY COMPANY	J R ROWAN	11/8/1972	BOOK 100 PAGE 862	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 2, 3, 4, 5, 6, 7 AND 8, BLOCK NO. 2, GUNSHED SUBDIVISION NO. 2, LOCATED IN THE NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM, AS PER THE AMENDED PLAT THEREOF FILED FOR RECORD OCTOBER 11, 1955, AND THAT PORTION OF THE NE/4 SE/4 OF SECTION 7, T22S R27E, MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHEAST CORNER OF THE NE/4 SE/4 OF SECTION 7, THENCE WEST ALONG THE SOUTH LINE OF SAID NE/4 SE/4 TO THE EAST RIGHT OF WAY LINE OF THE AT&SF RAILWAY; THENCE NORTHWESTERLY ALONG THE SAID RIGHT OF WAY LINE A DISTANCE OF 112.2 FT TO THE POINT OF BEGINNING; THENCE EAST PARALLEL TO THE SOUTH LINE OF SAID NE/4 SE/4, A DISTANCE OF 60 FT, MORE OR LESS; THENCE NORTH PARALLEL TO THE EAST LINE OF SAID NE/4 SE/4, A DISTANCE OF 820 FT, MORE OR LESS; THENCE WEST PARALLEL TO THE SOUTH LINE OF SAID SUBDIVISION, A DISTANCE OF 287 FT, MORE OR LESS, TO THE EAST RIGHT OF WAY LINE OF

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					THE AT&SF RAILWAY, THENCE SOUTHEASTERLY ALONG SAID RIGHT OF WAY LINE, A DISTANCE OF 850.81 FT, MORE OR LESS, TO THE POINT OF BEGINNING
796872	FRANCES VIRGINIA DOWLING ET VIR	CLAUDE E NEELEY	2/27/1973	BOOK 103 PAGE 388	USA/New Mexico/Eddy T022S - R027E: SEC 07 INsofar AND ONLY INsofar AS SAID LEASE COVERS THE FOLLOWING DESCRIBED TRACT: LOT 3, BLOCK 1, RIVERVIEW TERRACE ADDITION, UNIT #5, INCLUDING MINERALS UNDER ABUTTING STREETS AND ALLEYS
796873	HARRELL JACKSON FISHER ET UX	J R ROWAN	2/1/1973	BOOK 100 PAGE 732	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 12, BLOCK 3, IN RIVERVIEW TERRACE ADDITION, UNIT No. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO
796874	FRANCES VIRGINIA DOWLING ET VIR	GEORGE A MOBERLY	3/6/1969	BOOK 66 PAGE 570	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 1(NE/4NE/4)
796875	SIPRIANO L MATA ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 411	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 23, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM

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796876	JARVIS MEAD ET VIR	UNION OIL COMPANY OF CALIFORNIA	10/10/1967	BOOK 57 PAGE 423	USA/New Mexico/Eddy T022S - R027E: SEC 05 S/2 NE/4; SE/4 SEC 08: N/2 NE/4; Lots N, O, P, & Q OF THE RIVERSIDE FARMS SUBDIVISION, ALSO DESCRIBED AS THE S/2 NE/4 OF SECTION 8
796877	HENRY H GRANDI ET UX	DONALD E BLACKMAR	10/12/1966	BOOK 172 PAGE 223	USA/New Mexico/Eddy T022S - R027E: SEC 08 NW/4 SE/4 Metes & Bounds: ALL THAT PART OF LOT C OF THE RIVERSIDE FARMS AS PER PLAT OF SAID RIVERSIDE FARMS ON FILE IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO, INsofar AS SAID LOT C FALLS INTO THE E/2 OF SECTION 8, T22S-R27E, AND LYING EAST OF THE NORTH-SOUTH LINE EXTENDED NORTH TO THE PECOS RIVER DESCRIBED BELOW, BEING PART OF THE SE/4NW/4 WHEREIN CHEVRON DOES NOT OWN AN INTEREST: ALL THAT PART OF THE NE/4SW/4 LYING EAST OF A NORTH-SOUTH LINE DRAWN PARALLEL TO AND 31 RODS AND 11 1/2 FEET WEST OF THE WEST LINE OF THE NW/4SE/4 AND BEING APPROXIMATELY THE EASTERLY 15 ACRES OF SAID NE/4SW/4.
796878	HERMAN D LAMBERTH ET UX	DONALD E BLACKMAR	12/21/1966	BOOK 172 PAGE 512	USA/New Mexico/Eddy T022S - R027E: SEC 08 NW/4 SE/4 Metes & Bounds: ALL THAT PART OF

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					LOT C OF THE RIVERSIDE FARMS AS PER PLAT OF SAID RIVERSIDE FARMS ON FILE IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO, INsofar AS SAID LOT C FALLS INTO THE E/2 OF SECTION 8, T22S-R27E, AND LYING EAST OF THE NORTH-SOUTH LINE EXTENDED NORTH TO THE PECOS RIVER DESCRIBED BELOW, BEING PART OF THE SE/4NW/4 WHEREIN CHEVRON DOES NOT OWN AN INTEREST: ALL THAT PART OF THE NE/4SW/4 LYING EAST OF A NORTH-SOUTH LINE DRAWN PARALLEL TO AND 31 RODS AND 11 1/2 FEET WEST OF THE WEST LINE OF THE NW/4SE/4 AND BEING APPROXIMATELY THE EASTERLY 15 ACRES OF SAID NE/4SW/4
796879	FRANK FORNIET AL	L C HARRIS	12/20/1957	BOOK 85 PAGE 457	USA/New Mexico/Eddy T022S - R027E - NMPM: SEC 08: W/2 SE/4 SE/4; E/2 SW/4 SE/4; NE/4 SE/4
797128	RUBY B OWEN	J R ROWAN	11/22/1972	BOOK 92 PAGE 422	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 2 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797129	PAUL G GRASCON ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 418	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 4 OF GUNSHED SUBDIVISION TO

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					THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797130	RAUL M RODRIGUEZ ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 414	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 24 AND 26 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797131	JUAN MUNOZ ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 416	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 31 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797132	JOE N VILLANUEVA ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 430	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 8 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797133	E W DOUGLASS ET UX	J R ROWAN	10/13/1972	BOOK 90 PAGE 869	USA/New Mexico/Eddy T022S - R027E: SEC 07 TRACT 1: ALL OF SOUTH HALF OF SOUTHEAST QUARTER OF NORTHEAST QUARTER OF SECTION 7, T22S R27E,

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					NMPM TRACT 2: ALL OF BLK 3 IN AMENDED PLAT OF GUNSHED SUBDIVISION NO. 2, TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO TRACT 3: A TRACT OF LAND CONTAINING 3.05 ACRES, MORE OR LESS, LOCATED IN NORTHWESTERN PORTION OF NE/4 SE/4 OF SECTION 7, T22S R27E, DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHEAST CORNER OF NE/4 SE/4 OF SAID SECTION 7; THENCE WEST, ALONG SOUTH LINE OF SAID NE/4 SE/4 TO THE EAST RIGHT OF WAY LINE OF AT&SF RAILWAY; THENCE NORTHWESTERLY, ALONG SAID EAST RIGHT OF WAY, A DISTANCE OF 112.2 FT, SAID POINT BEING ALSO THE SOUTHWEST CORNER OF A TRACT HERETOFORE CONVEYED TO CARLSBAD INDUSTRIAL BLOCK COMPANY BY THE GRANTORS HEREIN, BY A WARRANTY DEED WHICH IS OF RECORD IN BOOK 133, PAGE 120 OF DEED RECORDS OF EDDY COUNTY, NEW MEXICO, AND WHICH SAID TRACT IS HEREINAFTER CALLED THE CARLSBAD INDUSTRIAL BLOCK COMPANY TRACT; THENCE EAST, PARALLEL TO THE SOUTH LINE OF SAID NE/4 SE/4 A DISTANCE OF 60 FT, MORE OR LESS, TO SOUTHEAST CORNER OF THE CARLSBAD

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					INDUSTRIAL BLOCK COMPANY TRACT; THENCE NORTH, PARALLEL TO THE EAST LINE OF SAID NE/4 SE/4, A DISTANCE OF 820 FT, MORE OR LESS, THE NORTHEAST CORNER OF CARLSBAD INDUSTRIAL BLOCK COMPANY TRACT, AND THE POINT OF BEGINNING OF THE TRACT HEREIN CONVEYED; THENCE NORTH, PARALLEL TO EAST LINE OF SAID NE/4 SE/4, A DISTANCE OF APPROXIMATELY 406.7 FT TO NORTH LINE OF SAID NE/4 SE/4; THENCE WEST, ALONG NORTH LINE OF SAID NE/4 SE/4, TO THE EAST LINE OF AT&SF RAILWAY CO; THENCE SOUTHEASTERLY ALONG SAID EAST LINE OF SAID RAILWAY RIGHT OF WAY, A DISTANCE OF APPROXIMATELY 412 FT TO NORTHWEST CORNER OF CARLSBAD INDUSTRIAL BLOCK COMPANY TRACT; THENCE EAST, PARALLEL TO SOUTH LINE OF SAID NE/4 SE/4 AND ALONG NORTH LINE OF CARLSBAD INDUSTRIAL BLOCK COMPANY TRACT, A DISTANCE OF 287 FT, MORE OR LESS TO THE POINT OF BEGINNING OF THE TRACT HEREIN CONVEYED, AND CONTAINING 3.05 ACRES, MORE OR LESS, AND BEING THE IDENTICAL TRACT DESCRIBED IN THAT WARRENTY DEED DATED MARCH 6, 1954, FROM JOHN B SEARS ET UX, TO DOUGLAS AND HALL, A PARTNERSHIP,

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					AS RECORDED IN BOOK 133 AT PAGE 388 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO, REFERENCE TO WHICH IS MADE HEREIN FOR ALL PURPOSES
797134	EUGENE C WALTERSCHEID ET UX	J R ROWAN	10/11/1972	BOOK 92 PAGE 151	USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL OF THAT PORTION OF THE SE/4 SE/4 OF SECTION 7, T22S R27E, NMPM, LYING EAST OF THE RIGHT OF WAY OF THE AT&SF RAILWAY AND SOUTH OF THE SOUTH BOUNDARY LINE OF PHENIX
797135	BEN C MENDOZA ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 420	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 21, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797136	CHARLES W MCCLURE ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 428	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 6 AND 8, BLOCK 2, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797137	JAMES V MACKOVICH ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 426	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 19, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW

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797138	WALKER BRYAN ET UX	J R ROWAN	11/8/1972	BOOK 92 PAGE 411	MEXICO, SAID LANDS AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM USA/New Mexico/Eddy T022S - R027E: SEC 07 COMMENCING AT THE SOUTHWEST CORNER OF THE SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM; THENCE EAST ON THE SUBDIVISION LINE 783.5 FT; THENCE NORTH ON A LINE PARALLEL TO THE WEST BOUNDARY LINE OF SAID SUBDIVISION 298 FT TO THE POINT OF BEGINNING OF THE TRACT HEREIN CONVEYED; THENCE NORTH ON A LINE PARALLEL TO THE WEST BOUNDARY LINE OF SAID SUBDIVISION TO A POINT 408 FT NORTH OF THE SOUTH BOUNDARY LINE OF SAID SUBDIVISION; THENCE WEST ON A LINE PARALLEL TO THE SOUTH BOUNDARY LINE OF SAID SUBDIVISION TO INTERSECT THE EAST BOUNDARY LINE OF THE STATE HIGHWAY; THENCE SOUTHEASTERLY ALONG THE EAST BOUNDARY LINE OF SAID STATE HIGHWAY TO A POINT 298 FEET NORTH OF THE SOUTH BOUNDARY LINE OF SAID SUBDIVISION; THENCE EAST ON A LINE PARALLEL TO THE SOUTH BOUNDARY LINE OF SAID SUBDIVISION TO THE POINT OF BEGINNING OF THE TRACT HEREIN CONVEYED; ALSO

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					COMMENCING AT THE SOUTHWEST CORNER OF THE SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM; THENCE NORTH ALONG THE SUBDIVISION LINE 653.8 FT; THENCE EAST ALONG THE SOUTH BOUNDARY LINE OF THE EAST ADDITION OF SAN JOSE FOR 204 FT TO THE INTERSECTION WITH THE EAST LINE OF THE STATE HIGHWAY; THENCE EAST ALONG THE SOUTH BOUNDARY LINE OF THE EAST ADDITION OF SAN JOSE FOR A DISTANCE OF 565.1 FT; THENCE SOUTH FOR A DISTANCE OF 225.6 FT, THIS POINT BEING THE NORTHEAST CORNER OF THE TRACT HEREIN CONVEYED; THENCE SOUTH FOR 25 FT TO THE SUBDIVISION LINE AND THIS IS THE SOUTHEAST CORNER OF THE TRACT HEREIN CONVEYED; THENCE WEST FOR A DISTANCE OF 485.6 FT TO THE EAST LINE OF THE STATE HIGHWAY, THIS POINT BEING THE SOUTHWEST CORNER OF THE TRACT HEREIN CONVEYED; THENCE PARALLEL TO THE EAST LINE OF THE STATE HIGHWAY FOR A DISTANCE OF 29 FT, THIS POINT BEING THE NORTHWEST CORNER OF THE TRACT HEREIN CONVEYED; THENCE EAST FOR A DISTANCE OF 492.6 FT TO THE NORTHEAST CORNER OF THIS TRACT. THIS IS THE SAME LAND CONVEYED BY RALPH BRYAN ET UX TO WALKER

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					BRYAN AND MADGE BRYAN, HIS WIFE, BY WARRANTY DEED DATED JANUARY 24, 1952 AND RECORDED IN BOOK 127, PAGE 396 OF THE WARRANTY DEEDS OF EDDY COUNTY, NEW MEXICO
797139	LESTER DARBY JR ET UX	J R ROWAN	10/18/1972	BOOK 92 PAGE 153	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 2 AND LOT 4 IN BLOCK 2, BINDEL SUBDIVISION; ALL OF BLOCK 3, SAVE AND EXCEPT THE SOUTH 630 FEET THEREOF, BINDEL SUBDIVISION TO THE CITY OF CARLSBAD, SAID LAND BEING LOCATED IN SW/4 SE/4 OF SECTION 7, T22S R27E
797140	JAMES H BOWER ET UX	J R ROWAN	11/8/1972	BOOK 92 PAGE 408	USA/New Mexico/Eddy T022S - R027E: SEC 07 BEGINNING AT THE SOUTHWEST CORNER OF THE NE/4 SE/4 OF SECTION 7, T22S R27 E, NMPM, THENCE NORTH 17 DEGREES 45 MINUTES EAST 247 FT; THENCE NORTH 53 DEGREES 45 MINUTES EAST, 25.5 FT; THENCE NORTHWESTERLY ALONG THE EAST LINE OF US HIGHWAY #285, 504.8 FT TO THE SW CORNER OF THE TRACT HEREIN CONVEYED; THENCE NORTH 53 DEGREES 45 MINUTES EAST 410.8 FT MORE OR LESS, TO THE WEST LINE OF THE RIGHT OF WAY OF THE AT&SF RAILWAY RIGHT OF WAY, 105.2 FT; THENCE SOUTH 53 DEGREES 45 MINUTES WEST 460.5 FT, MORE OR LESS TO THE EAST LINE OF THE RIGHT

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					OF WAY OF US HIGHWAY #285; THENCE SOUTHEASTERLY ALONG SAID HIGHWAY RIGHT OF WAY LINE 101.15 FT TO THE SOUTHWEST CORNER OF THIS TRACT; CONTAINING 1.3 ACRES OF LAND AND BEING IN THE N/2 SE/4 OF SECTION 7, T22S R27E, EDDY COUNTY, NEW MEXICO, AND BEING THE SAME LAND CONVEYED TO JAMES H BOWER AND LELA BOWER, HIS WIFE, BY DEED DATED AUGUST 27, 1955, AND RECORDED IN BOOK 141, PAGE 42, OF THE DEED RECORD OF EDDY COUNTY, NEW MEXICO, REFERENCE TO SAID DEED BEING HEREIN MADE FOR ALL PURPOSES; AND BEGINNING AT THE SOUTHWEST CORNER OF THE NE/4 SE/4 OF SECTION 7, T22S R27E, THENCE NORTH 17 DEGREES 45 MINUTES EAST 247 FT; THENCE NORTH 53 DEGREES 45 MINUTES EAST 25.5 FT; THENCE NORTHWESTERLY ALONG THE EAST LINE OF US HIGHWAY NO. 285, 605.95 FT TO THE SOUTHWEST CORNER OF THIS TRACT; THENCE NORTH 53 DEGREES 45 MINUTES EAST 460.5 FT TO THE WEST LINE OF THE AT&SF RAILWAY RIGHT OF WAY; THENCE NORTH 16 DEGREES 20 MINUTES WEST ALONG THE WEST LINE OF SAID RIGHT OF WAY, 700 FT; THENCE SOUTH 34 DEGREES 40 MINUTES WEST 310 FT; THENCE SOUTH 14 DEGREES 20

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					MINUTES WEST 570 FT, MORE OR LESS, TO THE INTERSECTION WITH THE EAST LINE OF US HIGHWAY NO. 285; THENCE SOUTHEASTERLY ALONG THE EAST LINE OF SAID HIGHWAY, 188.7 FT TO THE POINT OF BEGINNING, BEING A TRACT OF LAND IN THE N/2 SE/4 AND THE SW/4 NE/4 OF SECTION 7, T22S R27E, EDDY COUNTY, NEW MEXICO, AND CONTAINING 3.75 ACRES, MORE OR LESS. THIS IS THE SAME LAND CONVEYED TO JAMES H BOWER BY DEED DATED SEPTEMBER 30, 1965, AND RECORDED IN BOOK 190, PAGE 361 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO, REFERENCE TO SAID DEED BEING HEREIN MADE FOR ALL PURPOSES.
797141	ROSA A GRANGER A WIDOW ET AL	J R ROWAN	11/22/1972	BOOK 92 PAGE 424	USANew Mexico/Eddy T022S - R027E: SEC 07 LOTS 14 AND 16 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMFM
797142	WILLIAM A STURGEON ET UX	J R ROWAN	11/1/1972	BOOK 92 PAGE 405	USANew Mexico/Eddy T022S - R027E: SEC 07 TRACT 1: LOTS 6, 8, 9, 10, 11, 12, 13 AND 14, BLOCK D OF PHENIX, A SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, AND BEING THE SAME LAND

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					CONVEYED BY R T CALLISON AND RUTH CALLISON LINN TO WILLIAM A STURGEON AND EARLENE O STURGEON, HIS WIFE, BY DEED DATED MAY 1, 1971, AND RECORDED IN BOOK 208, PAGE 435 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO, REFERENCE TO SAME BEING MADE HEREIN FOR ALL PURPOSES; TRACT 2: LOTS 1, 2, 3, 4, 5, 7, 15, 16, 17, 18, 19, 20, 21, 22, 23 AND 24, IN BLOCK D, PHENIX SUBDIVISION, A SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO; TRACT 3: EAST HALF OF PHENIX SUBDIVISION BLOCK C, ALSO BEING DESCRIBED AS LOTS 1, 3, 5, 7, 9, 11 & 13 IN BLOCK C OF PHENIX SUBDIVISION, A SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO; TRACT 4: VACATED FIRST STREET, 80 FEET BY 120 FEET BETWEEN LOT 13, BLOCK C PHENIX SUBDIVISION, AND LOT 1, BLOCK D, PHENIX SUBDIVISION, A SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO; TRACT 5: VACATED FIRST STREET, SOUTH 40 FEET BY 120 FEET BETWEEN LOTS 18, BLOCK C, AND LOT 2, BLOCK D, PHENIX SUBDIVISION; TRACTS 2, 3, 4, AND 5 ABOVE ARE IDENTICAL TRACTS DESCRIBED IN

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					THAT CERTAIN WARRANTY DEED DATED NOVEMBER 26, 1968, FROM ERVIN N GALLOWAY ET UX TO CARLSBAD WRECKING COMPANY, BEING RECORDED IN BOOK 202, PAGE 889 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO, REFERENCE TO SAME BEING MADE HEREIN FOR ALL PURPOSES. THE TRACTS AND LOTS DESCRIBED HEREIN AS BEING IN PHENIX SUBDIVISION ARE LOCATED IN SE/4 SE/4 OF SECTION 7, T22S R27E, EDDY COUNTY, NEW MEXICO
797143	PAUL J BATES ET UX	J R ROWAN	12/5/1972	BOOK 92 PAGE 432	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 13, IN BLOCK 4, SOUTH CARLSBAD ADDITION TO THE CITY OF CARLSBAD, OUT OF THE E/2 SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM
797144	JOHN GUITAR JR ET AL	E H MCCRIGHT	2/25/1976	BOOK 135 PAGE 274	USA/New Mexico/Eddy T022S - R027E: SEC 06 & 07 A TRACT OF APPROXIMATELY 4.91 ACRES, CONSISTING OF THE FOLLOWING DESCRIBED LANDS, TO- WIT: BEING ALL THE LAND LYING BETWEEN GREENE STREET ON THE NORTH AND THE CENTER OF HACKBERRY DRAW ON THE SOUTH AND THE LAND OWNED BY THE PECOS VALLEY AND NORTHEASTERN RAILWAY (BEING NOW THE EASTERN RAILWAY OF NEW MEXICO) ON THE WEST AND THE CENTER LINE OF THE

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797146	LAURA GUITAR BELCHER	E H MCCRIGHT	2/25/1976	BOOK 135 PAGE 277	PECOS RIVER ON THE EAST, EXCEPT THEREFROM TWO CERTAIN TRACTS CONVEYED TO M. A. OHNEMUS AND KATE OHNEMUS, HUSBAND AND WIFE, TO SOL SCHOONOVER, THE FIRST BEING CONVEYED BY DEED DATED MAY 21, 1907, AND RECORDED IN THE RECORDER'S OFFICE OF EDDY COUNTY IN DEED BOOK 21, AT PAGE 110, AND THE OTHER CONVEYED BY DEED DATED MAY 28TH, 1907 AND RECORDED IN DEED RECORD 21 AT PAGE 112; THE LAND HERBY CONVEYED BEING A PORTION OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION SIX AND THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION SEVEN, ALL IN T22S R27E, NMPM, AND BEING THE SAME LAND CONVEYED BY MORRISON AND PARDUE, A CORPORATION, TO GUITAR TRUST ESTATE UNDER DATED OF DECEMBER 27, 1926, AND BEING RECORDED IN BOOK 55 AT PAGE 555 OF THE CLERK'S OFFICE OF EDDY COUNTY, NEW MEXICO USA/New Mexico/Eddy T022S - R027E: SEC 06 & 07 A TRACT OF APPROXIMATELY 4.91 ACRES, CONSISTING OF THE FOLLOWING DESCRIBED LANDS, TO- WIT: BEING ALL THE LAND LYING

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					BETWEEN GREENE STREET ON THE NORTH AND THE CENTER OF HACKBERRY DRAW ON THE SOUTH AND THE LAND OWNED BY THE PECOS VALLEY AND NORTHEASTERN RAILWAY (BEING NOW THE EASTERN RAILWAY OF NEW MEXICO) ON THE WEST AND THE CENTER LINE OF THE PECOS RIVER ON THE EAST, EXCEPT THEREFROM TWO CERTAIN TRACTS CONVEYED TO M. A. OHNEMUS AND KATE OHNEMUS, HUSBAND AND WIFE, TO SOL SCHOONOVER, THE FIRST BEING CONVEYED BY DEED DATED MAY 21, 1907, AND RECORDED IN THE RECORDER'S OFFICE OF EDDY COUNTY IN DEED BOOK 21, AT PAGE 110, AND THE OTHER CONVEYED BY DEED DATED MAY 28TH, 1907 AND RECORDED IN DEED RECORD 21 AT PAGE 112; THE LAND HERBY CONVEYED BEING A PORTION OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION SIX AND THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION SEVEN, ALL IN T22S R27E, NMPM, AND BEING THE SAME LAND CONVEYED BY MORRISON AND PARDUE, A CORPORATION, TO GUITAR TRUST ESTATE UNDER DATED OF DECEMBER 27, 1926, AND BEING RECORDED IN BOOK 55 AT PAGE 555

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797147	VIRGINIA GUITAR WITHERSPOON	E H MCCRIGHT	2/25/1976	BOOK 135 PAGE 280	OF THE CLERK'S OFFICE OF EDDY COUNTY, NEW MEXICO USA/New Mexico/Eddy T022S - R027E: SEC 06 & 07 A TRACT OF APPROXIMATELY 4.91 ACRES, CONSISTING OF THE FOLLOWING DESCRIBED LANDS, TO- WIT: BEING ALL THE LAND LYING BETWEEN GREENE STREET ON THE NORTH AND THE CENTER OF HACKBERRY DRAW ON THE SOUTH AND THE LAND OWNED BY THE PECOS VALLEY AND NORTHEASTERN RAILWAY (BEING NOW THE EASTERN RAILWAY OF NEW MEXICO) ON THE WEST AND THE CENTER LINE OF THE PECOS RIVER ON THE EAST, EXCEPT THEREFROM TWO CERTAIN TRACTS CONVEYED TO M. A. OHNEMUS AND KATE OHNEMUS, HUSBAND AND WIFE, TO SOL SCHOONOVER, THE FIRST BEING CONVEYED BY DEED DATED MAY 21, 1907, AND RECORDED IN THE RECORDER'S OFFICE OF EDDY COUNTY IN DEED BOOK 21, AT PAGE 110, AND THE OTHER CONVEYED BY DEED DATED MAY 28TH, 1907 AND RECORDED IN DEED RECORD 21 AT PAGE 112; THE LAND HERBY CONVEYED BEING A PORTION OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION SIX AND THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF

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					SECTION SEVEN, ALL IN T22S R27E, NMPM, AND BEING THE SAME LAND CONVEYED BY MORRISON AND PARDUE, A CORPORATION, TO GUITAR TRUST ESTATE UNDER DATED OF DECEMBER 27, 1926, AND BEING RECORDED IN BOOK 55 AT PAGE 555 OF THE CLERK'S OFFICE OF EDDY COUNTY, NEW MEXICO
797148	JOSE F NAJERA ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 943	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 28 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E NMPM
797149	NESTOR HILL AND OLIVER N HILL	J R ROWAN	11/22/1972	BOOK 92 PAGE 953	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 6 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797150	VIRGIL L MEEK ET UX	J R ROWAN	12/14/1972	BOOK 92 PAGE 951	USA/New Mexico/Eddy T022S - R027E: SEC 07 COMMENCING AT THE SW CORNER OF THE SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM; THENCE NORTH ALONG THE SUBDIVISION LINE 653.8 FEET; THENCE EAST 204 FEET ALONG THE SOUTH LINE OF THE EAST ADDITION TO SAN JOSE TO THE POINT OF

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					BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE ALONG THIS LINE EAST 89.1 FEET; THENCE SOUTH 224.5 FEET ALONG THE WEST RIGHT OF WAY LINE OF CANYON STREET EXTENDED; THENCE 12.2 FT WEST TO THE EAST RIGHT OF WAY LINE OF US HIGHWAY NUMBERS 62 AND 285; THENCE NORTHWEST ALONG THE EAST RIGHT OF WAY LINE OF SAID HIGHWAY TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; ALSO ALL OF THAT PART OF LOTS 7, 8, 9, 10, 15, 16, 17 AND 18, OF BLK D, OF EAST ADDITION TO SAN JOSE, LYING BETWEEN CANYON STREET, PLAZA STREET AND US HIGHWAY NUMBERS 62 AND 285, EXCEPT LAND COVERED BY PRIOR EASEMENT GRANTED TO EDDY COUNTY COVERING A PART OF LOTS 10 AND 11
797151	SERAPIO MUNOZ ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 949	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 30 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797152	HUGH J HALL ET UX	J R ROWAN	12/6/1972	BOOK 92 PAGE 947	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 2, 4 AND 6, BLOCK 3, SOUTH CARLSBAD SUBDIVISION TO THE CITY

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					OF CARLSBAD, IN THE E/2 SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM
797153	WILLARD L MELTON ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 945	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 7, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797154	CECIL W BAILEY ET UX	J R ROWAN	11/22/1972	BOOK 92 PAGE 941	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 15, BLK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797155	J W WILLIS ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 184	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 25 AND 27, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797156	NEVA JUNE ROBINSON	J R ROWAN	12/14/1972	BOOK 95 PAGE 192	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 1, 2, 3, 4, 5, 6, 7, 8, 9 AND 10, IN BLOCK 4, OF THE SOUTH CARLSBAD SUBDIVISION, IN THE E/2 SW/4 NE/4 OF SECTION 7, T22S R27E, NMPM
797157	LESTER B RAY ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 182	USA/New Mexico/Eddy T022S - R027E: SEC 07

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					LOT 9, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797158	CHARLES MORLEY ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 180	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 5, BLOCK 1, OF BINDEL'S SUBDIVISION NO. 1 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF SW/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797159	JOHN B SEARS ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 178	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 1, 2, 3, 4, 5, 6 AND 7 OF GUNSHED SUBDIVISION, NO. 2, BLOCK 1, TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797160	FRANK L NAVARETTE JR ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 188	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 10 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LANDS AND SUBDIVISION BEING PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM
797161	RAMEY CHABARRIA ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 186	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 29 OF GUNSHED SUBDIVISION TO

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797162	RONALD J LINK ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 190	THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7 USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 1 AND 3 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797163	HALJO DEVELOPMENT CO INC	J R ROWAN	1/2/1973	BOOK 95 PAGE 197	USA/New Mexico/Eddy T022S - R027E: SEC 07 COMMENCING AT A POINT ON THE SUBDIVISION LINE BETWEEN THE SOUTH HALF AND THE NORTH HALF OF SECTION 7, T22S R27E, NMPM, WHICH POINT IS 60 FEET EAST OF THE CENTER OF SAID SECTION ; THENCE NORTH PARALLEL TO THE WEST LINE OF SAID SECTION A DISTANCE OF 150 FEET; THENCE EAST PARALLEL TO THE NORTH LINE OF SAID SECTION TO THE WEST LINE OF HIGHWAYS NO. 285 AND 62; THENCE SOUTHEASTERLY ON THE WEST LINE OF SAID HIGHWAYS TO THE INTERSECTION THEREOF WITH THE SUBDIVISION LINE BETWEEN THE SOUTH HALF AND THE NORTH HALF OF SAID SECTION; THENCE WEST TO THE POINT OF BEGINNING

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797164	PECOS IRRIGATION COMPANY	J R ROWAN	12/20/1972	BOOK 95 PAGE 194	USA/New Mexico/Eddy T022S - R027E:SEC 07 BEGINNING AT THE SOUTHWEST CORNER OF THE NE/4 SE/4 OF SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M., THENCE NORTH 17 DEGREES 45 MINUTES EAST A DISTANCE OF 247 FEET; THENCE NORTH 53 DEGREES 45 MINUTES EAST A DISTANCE OF 25.5 FEET; THENCE NORTHWESTERLY ALONG THE EAST RIGHT OF WAY LINE OF U.S. HIGHWAY 285 A DISTANCE OF 794.65 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE NORTH 14 DEGREES 20 MINUTES EAST A DISTANCE OF 570 FEET; THENCE NORTH 34 DEGREES 40 MINUTES EAST A DISTANCE OF 310 FEET TO THE WESTERLY RIGHT OF WAY LINE OF THE A.T. & S.F. RAILROAD RIGHT OF WAY; THENCE NORTH ALONG THE SAID RIGHT OF WAY LINE TO ITS INTERSECTION WITH THE EAST LINE OF BLOCK 3, OF THE SOUTH CARLSBAD SUBDIVISION AS SHOWN ON THE MAP ON FILE IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO; THENCE SOUTHWESTERLY ALONG THE SOUTH LINE OF THE SAID SUBDIVISION TO THE SOUTHERN CORNER OF LOT 17, BLOCK 4; THENCE SOUTH A DISTANCE OF 48 FEET MORE OR LESS TO THE

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					SOUTH LINE OF THE SW/4 NE/4 OF THE SAID SECTION 7; THENCE SOUTH 33 DEGREES 18 MINUTES WEST ALONG THE SOUTH LINE OF TRACT 27, AS SHOWN IN THE PLATS FOR ASSESSMENT, A DISTANCE OF 112.5 FEET; THENCE SOUTHWESTERLY ALONG THE SOUTH LINE OF THE SAID TRACT 27, A DISTANCE OF 100 FEET, MORE OR LESS, TO THE EASTERLY RIGHT OF WAY OF U.S. HIGHWAY 285; THENCE SOUTHEASTERLY ALONG THE SAID RIGHT OF WAY LINE SOME 500 FEET, MORE OR LESS, TO THE POINT OF BEGINNING. THE SAID TRACT BEING IDENTIFIED IN THE ASSESSORS MAP BOOK AS TRACT NO. 41 AND LOCATED IN THE SW/4 NE/4 AND THE NE/4 SE/4 OF SAID SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M., AND CONTAINING SIX (6) ACRES, MORE OR LESS. IT IS THE INTENTION OF THE LESSOR TO INCLUDE HEREIN ANY AND ALL MINERAL OWNERSHIP WHICH IT MIGHT OWN IN S/2 OF NE/4 OR N/2 OF SE/4 OF SAID SECTION 7
797165	JESUS NUNEZ ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 174	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 32 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7

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797166	RAYMOND METHOLA ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 176	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 7 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797167	SAMUEL DORADO ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 172	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 12 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797168	WALTER WILL ET AL	J R ROWAN	1/2/1973	BOOK 95 PAGE 200	USA/New Mexico/Eddy T022S - R027E: SEC 07 TRACT 1: COMMENCING AT THE SOUTHWEST CORNER OF THE NE/4 SE/4 OF SECTION 7, T22S R27E; THENCE NORTH 17 DEGREES 45 MINUTES EAST 247 FT; THENCE NORTH 53 DEGREES 45 MINUTES EAST 25.5 FT; THENCE NORTHWESTERLY ALONG THE EAST LINE OF THE US HIGHWAY NO. 285, 189.2 FT TO THE SOUTHWEST CORNER OF THE TRACT HEREIN CONVEYED, WHICH CORNER IS MARKED BY AN IRON PIPE; THENCE NORTH 53 DEGREES 45 MINUTES EAST 249.7 FT TO THE WEST LINE OF THE RIGHT OF WAY OF THE AT&SF RAILWAY; THENCE NORTH 16 DEGREES 20 MINUTES WEST ALONG SAID WEST LINE OF SAID RAILWAY RIGHT OF

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					WAY, 233.6 FT; THENCE SOUTH 53 DEGREES 45 MINUTES WEST 363.5 FT TO THE EAST LINE OF THE RIGHT OF WAY OF HIGHWAY NO. 285; THENCE SOUTHEASTERLY ALONG THE EAST LINE OF SAID HIGHWAY RIGHT OF WAY 222.6 FT TO THE SOUTHWEST CORNER OF THIS TRACT, CONTAINING 1.534 ACRES, MORE OR LESS. TRACT 2: ALL OF LOT 3, DARK CANYON SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, N.M., BOTH OF SAID TRACTS HEREIN DESCRIBED BEING LOCATED IN NORTH HALF OF SOUTHEAST QUARTER OF SECTION 7, T22S R27E, EDDY COUNTY, N.M.
797169	YREN D BAIZA ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 170	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 25 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797170	KENNETH E BELL ET UX	BELCO PETROLEUM CORPORATION	2/1/1973	BOOK 119 PAGE 516	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 14, BLOCK 2, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797171	JOHN J LANDRETH ET UX	J R ROWAN	2/1/1973	BOOK 95 PAGE 216	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 1, BLOCK 2, IN RIVERVIEW

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					TERRACE ADDITION, UNIT NO. 5, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797172	JAMES L REED ET UX	J R ROWAN	2/1/1973	BOOK 95 PAGE 218	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 29, BLOCK 3, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797173	BEAUMONT C HUDSON ET UX	J R ROWAN	2/1/1973	BOOK 95 PAGE 224	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 14, BLOCK 3, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797174	SUE ELLEN GENTRY INDIVIDUALLY AND AS EXECUTRIX	J R ROWAN	11/8/1972	BOOK 95 PAGE 167	USA/New Mexico/Eddy T022S - R027E: SEC 07 BEGINNING AT THE SOUTHWEST CORNER OF THE NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM, THENCE NORTH 17 DEGREES 45 MINUTES EAST 247 FEET; THENCE NORTH 53 DEGREES 45 MINUTES EAST 25.5 FEET; THENCE NORTHWESTERLY ALONG THE EAST LINE OF THE US HIGHWAY NO. 285, 411.8 FEET TO THE SOUTHWEST CORNER OF THE TRACT HEREIN; THENCE NORTH 53 DEGREES 45 MINUTES EAST 363.5 FEET TO THE WEST LINE OF THE RIGHT OF WAY OF THE AT&SF RAILWAY, THENCE

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					NORTH 16 DEGREES 20 MINUTES WEST, ALONG SAID RIGHT OF WAY, 97.9 FEET; THENCE SOUTH 53 DEGREES 45 MINUTES WEST 410.8 FEET TO THE EAST LINE OF HIGHWAY 285; THENCE SOUTHEASTERLY ALONG SAID HIGHWAY 95 FEET TO THE SOUTHWEST CORNER OF THE TRACT HEREIN
797175	GLENDA KAY GENTRY DOYLE ET AL	BELCO PETROLEUM CORPORATION	12/16/1976	BOOK 141 PAGE 310	USA/New Mexico/Eddy T022S - R027E: SEC 07 BEGINNING AT THE SOUTHWEST CORNER OF THE NE/4 SE/4 OF SECTION 7, T22S R27E, NMPM, THENCE NORTH 17 DEGREES 45 MINUTES EAST 247 FEET; THENCE NORTH 53 DEGREES 45 MINUTES EAST 25.5 FEET; THENCE NORTHWESTERLY ALONG THE EAST LINE OF THE US HIGHWAY NO. 285, 411.8 FEET TO THE SOUTHWEST CORNER OF THE TRACT HEREIN; THENCE NORTH 53 DEGREES 45 MINUTES EAST 363.5 FEET TO THE WEST LINE OF THE RIGHT OF WAY OF THE AT & SF RAILWAY, THENCE NORTH 16 DEGREES 20 MINUTES WEST, ALONG SAID RIGHT OF WAY, 97.9 FEET; THENCE SOUTH 53 DEGREES 45 MINUTES WEST 410.8 FEET TO THE EAST LINE OF HIGHWAY 285; THENCE SOUTHEASTERLY ALONG SAID HIGHWAY 95 FEET TO THE SOUTHWEST CORNER OF THE TRACT HEREIN

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797176	E P CAVALIER ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 405	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 5 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797177	J D MCKAY ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 407	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 1, BLOCK 2 OF GUNSHED SUBDIVISION NO. 2 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797178	JAMES H TOMBLIN ET UX	J R ROWAN	11/22/1972	BOOK 95 PAGE 409	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 23 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797179	COMMONWEALTH NEW MEXICO J-V THEATRES INC	J R ROWAN	11/14/1973	BOOK 113 PAGE 169	USA/New Mexico/Eddy T022S - R027E: SEC 07 BEGINNING AT THE NORTHEAST CORNER OF THE SW/4 SE/4 OF SECTION 7, T22S R27E; THENCE SOUTH ON THE FORTY LINE 60 FEET; THENCE WEST PARALLEL TO THE NORTH LINE OF SAID SW/4 SE/4 OF SECTION 7, 580 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED: BEGIN AT NE CORNER, THENCE SOUTH PARALLEL TO THE EAST LINE OF SAID

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					SW/4 SE/4 OF SECTION 7, 1106.8 FEET; THENCE WEST PARALLEL TO THE SOUTH LINE OF SAID SECTION 7, 707 FEET TO A POINT 30 FEET EAST AND 150 FEET NORTH OF THE QUARTER CORNER COMMON TO SECTIONS 7 & 18; THENCE NORTH ALONG A LINE PARALLEL TO THE LINE THROUGH THE CENTER OF SAID SECTION 7, 1025 FEET TO A POINT 139 FEET SOUTH AND 30 FEET EAST OF NORTHWEST CORNER OF SAID SW/4 SE/4 OF SECTION 7; THENCE NORTHEASTERLY 119 FEET TO A POINT 119.2 FEET EAST AND 60 FEET SOUTH OF SAID NW CORNER SW/4 SE/4 OF SECTION 7; THENCE EAST ALONG A LINE PARALLEL TO THE NORTH LINE OF SAID SW/4 SE/4 OF SECTION 7, 613 FEET MORE OR LESS TO THE POINT OF BEGINNING. (BEING FIESTA DRIVE-IN).
797180	WILLIAM B BEEMAN ET UX	J R ROWAN	2/1/1973	BOOK 95 PAGE 825	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 8, BLOCK 1, IN RIVERVIEW TERRACE ADDITION, UNIT NO 5, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797181	B V BALLARDE ET UX	J R ROWAN	2/1/1973	BOOK 95 PAGE 827	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOTS 25 AND 26 IN BLOCK 1, LOTS 17 AND 18 IN BLOCK 2, LOT 15 IN BLOCK 3, RIVERVIEW TERRACE ADDITION, UNIT NO. 4, TO THE CITY OF

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					CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO
797182	CHARLES E DUNLAP ET UX	J R ROWAN	2/1/1973	BOOK 95 PAGE 829	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 2, BLOCK 1, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 5, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797183	MARGIE RAMIREZ ET AL	J R ROWAN	11/22/1972	BOOK 96 PAGE 704	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 18 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7
797184	DANIEL RAY LAMBERT ET UX	J R ROWAN	2/1/1973	BOOK 96 PAGE 706	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 11, BLOCK 2, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797185	BUFORD A RUSSELL JR ET UX	J R ROWAN	2/1/1973	BOOK 97 PAGE 36	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 24, BLOCK 3, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797186	PAUL ELMER THOMPSON ET UX	J R ROWAN	2/14/1973	BOOK 97 PAGE 54	USA/New Mexico/Eddy T022S - R027E: SEC 07 TRACT OF LAND DESCRIBED AS

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					BEGINNING AT THE NW CORNER OF THE SE/4 SE/4 OF SECTION 7, T22S R27E; THENCE SOUTH 0 DEGREES 0 MINUTES A DISTANCE OF 1290 FEET; THENCE EAST AT RIGHT ANGLES A DISTANCE OF 165 FEET TO THE POINT OF BEGINNING OF THIS TRACT; THENCE NORTH 0 DEGREES 0 MINUTES A DISTANCE OF 102 FEET; THENCE NORTH 75 DEGREES 55 MINUTES EAST A DISTANCE OF 114.3 FEET; THENCE SOUTH 0 DEGREES 0 MINUTES A DISTANCE OF 130.8 FEET; THENCE WEST A DISTANCE OF 110 FEET TO THE POINT OF BEGINNING OF THIS TRACT, AND A TRACT COMMENCING AT THE NORTHWEST CORNER OF THE SE/4 SE/4 OF SECTION 7, T22S R27E, NMPM; THENCE SOUTH 1231.7 FEET; THENCE NORTH 75 DEGREES 55 MINUTES EAST 159.2 FEET TO THE POINT OF BEGINNING; THENCE NORTH 75 DEGREES 55 MINUTES EAST 116.5 FEET; THENCE NORTH 14 DEGREES 5 MINUTES WEST, 5.8 FEET; THENCE SOUTH 75 DEGREES 55 MINUTES WEST, 43.5 FEET; THENCE NORTH 14 DEGREES 5 MINUTES WEST, 11.2 FEET; THENCE SOUTH 75 DEGREES 55 MINUTES WEST 73 FEET; THENCE SOUTH 14 DEGREES 5 MINUTES EAST 17 FEET TO THE POINT OF BEGINNING SITUATED IN EDDY COUNTY, NEW MEXICO

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797187	LOYD D SNODGRASS ET AL	J R ROWAN	2/13/1973	BOOK 97 PAGE 52	USA/New Mexico/Eddy T022S - R027E: SEC 07 COMMENCING AT THE SOUTHWEST CORNER OF THE NE/4 OF SECTION 7, T22S R27E, NMPM; THENCE NORTH ALONG THE WEST LINE OF THE SAID NE/4 A DISTANCE OF 257.5 FEET; THENCE EAST PARALLEL TO THE SOUTH LINE OF THE SAID NE/4 A DISTANCE OF 60 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE NORTH PARALLEL TO THE WEST LINE OF THE SAID NE/4 A DISTANCE OF 222.4 FEET; THENCE EAST PARALLEL TO THE SOUTH LINE OF THE SAID NE/4 A DISTANCE OF 116.6 FEET MORE OR LESS TO THE WESTERLY BOUNDARY LINE OF US HIGHWAY 285; THENCE SOUTHEASTERLY ALONG THE SAID HIGHWAY BOUNDARY LINE A DISTANCE OF 240 FEET MORE OR LESS TO A POINT ON A LINE PARALLEL TO AND 257.5 FEET NORTH OF THE SOUTH LINE OF THE SAID NE/4; THENCE WEST A DISTANCE OF 210 FEET MORE OR LESS TO THE POINT OF BEGINNING
797188	WALTER R THOMAS JR ET UX	J R ROWAN	2/1/1973	BOOK 97 PAGE 223	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 1, BLOCK 1, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 5, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY

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797189	RUSSELL BARTLETT ET UX	J R ROWAN	2/1/1973	BOOK 97 PAGE 756	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 21, BLOCK 2, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 3, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797190	CLAUDE RICE ET UX	J R ROWAN	2/1/1973	BOOK 98 PAGE 90	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 13, BLOCK 3, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797191	BARNEY Q HOPKINS JR ET UX	J R ROWAN	1/3/1973	BOOK 99 PAGE 192	USA/New Mexico/Eddy T022S - R027E: SEC 07 COMMENCING AT THE SOUTHWEST CORNER OF THE NE/4 SECTION 7, T22S R27E, NMPM; THENCE NORTH ALONG THE WEST LINE OF THE SAID NE/4 A DISTANCE OF 150 FEET; THENCE EAST PARALLEL TO THE SOUTH LINE OF THE SAID NE/4 A DISTANCE OF 60 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE NORTH, PARALLEL TO THE WEST LINE OF THE SAID NE/4 A DISTANCE OF 107.5 FEET; THENCE EAST, PARALLEL TO THE SOUTH LINE OF SAID NE/4 A DISTANCE OF 210 FEET, MORE OR LESS, TO THE WESTERLY BOUNDARY LINE OF US HIGHWAY 285; THENCE SOUTHEASTERLY ALONG THE SAID HIGHWAY BOUNDARY LINE A

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					DISTANCE OF 120.5 FEET, MORE OR LESS, TO A POINT ON A LINE PARALLEL TO AND 150 FEET NORTH OF THE SOUTH LINE OF SAID NE/4; THENCE WEST A DISTANCE OF 265.4 FEET, MORE OR LESS, TO THE PLACE OF BEGINNING. (IT IS THE INTENTION OF LESSOR TO LEASE HEREIN ALL OF TAX ASSESSOR'S TRACT NO. 38, AS SHOWN ON THE TAX ASSESSORS RECORDS OF EDDY COUNTY, NEW MEXICO, LESS THAT TRACT OF LAND DESCRIBED IN THAT CERTAIN WARRANTY DEED DATED APRIL 2, 1971, FROM BARNEY Q HOPKINS, JR. ET UX TO TOM BUSH, JR. AS RECORDED IN VOLUME 208, PAGE 425 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO, REFERENCE TO SAID DEED BEING HEREIN MADE FOR ALL PURPOSES.)
797192	FERDINAND L MIKSCH ET UX	J R ROWAN	2/1/1973	BOOK 99 PAGE 744	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 9, BLOCK 2, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 2, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY
797194	THE BOARD OF COUNTY COMMISSIONERS EDDY COUNTY NEW MEXICO	BELCO PETROLEUM CORPORATION	12/22/1973	BOOK 112 PAGE 698	USA/New Mexico/Eddy T022S - R027E: SEC 07 Metes & Bounds: INSOFAR AND ONLY INSOFAR AS SAID LEASE COVERS 23 TRACTS OF LAND WITHIN SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST,

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					EDDY COUNTY, NEW MEXICO, AND BEING DESCRIBED AS: TRACT 2: WEST 9 FEET LOT 1, LOTS 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, WEST 9 FEET LOT 14, AND LOT 20, BLOCK K, SOUTH SAN JOSE ADDITION TO THE CITY OF CARLSBAD, NEW MEXICO AND CONTAINING 2.3393 ACRES OF LAND, MORE OR LESS. TRACT 3: WEST 36 FEET LOT 2, LOTS 3, 4, 5, 6, 7, 8, 9, 11, 16, 17, 18, 19, 20, 21, 22, 23, 24 AND WEST 36 FEET LOT 25, ALL IN BLOCK M, SOUTH SAN JOSE ADDITION TO THE CITY OF CARLSBAD, NEW MEXICO AND CONTAINING 3.1748 ACRES OF LAND, MORE OR LESS. TRACT 4: SOUTH 30 FEET OF LOTS 5 AND 6, LOTS 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17 AND 18, BLOCK R, SECOND ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING 1.8842 ACRES OF LAND, MORE OR LESS. TRACT 5: SOUTH 30 FEET OF LOTS 5 AND 6, LOTS 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17 AND 18, BLOCK S, SECOND ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING 1.6994 ACRES OF LAND, MORE OR LESS. TRACT 6: LOTS 1, 2, 3 AND 4, BLOCK A, THIRD ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .4614 ACRES OF LAND,

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					MORE OR LESS. TRACT 7: LOTS 1 AND 2, BLOCK B, THIRD ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .2056 ACRES OF LAND, MORE OR LESS. TRACT 8: ALL THAT PORTION OF THE S 1/2 NE 1/4 SW 1/4, SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST, NOT INCLUDED IN THE FIRST ADDITION TO SAN JOSE, THE SECOND ADDITION TO SAN JOSE OR THE SOUTH ADDITION TO SAN JOSE, EXCEPTING, HOWEVER, A TRACT DESCRIBED AS FOLLOWS: COMMENCING AT THE NORTHWEST CORNER OF BLOCK S, SECOND ADDITION TO SAN JOSE; THENCE WEST 90 FEET; THENCE SOUTH 75 FEET; THENCE EAST 90 FEET; THENCE NORTH 75 FEET TO THE POINT OF BEGINNING, CONTAINING 13.2333 NET ACRES MORE OR LESS. TRACT 9: A TRACT OF LAND IN LOTS 1, 2, 3, 4, 5, 6, 19, 20 AND 21, BLOCK B, EAST ADDITION TO SAN JOSE, AND MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT THE NORTHEAST CORNER OF SAID LOT 1, THENCE WEST ALONG THE BLOCK LINE 146 FEET, TO A POINT WHICH IS 10 FEET EAST OF THE NORTHWEST CORNER OF SAID

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					LOT 3; THENCE S 53 DEG. 30 FT. W 197 FT. TO A POINT ON THE WEST LINE OF SAID LOT 6, THIS POINT BEING 107 FT. SOUTH OF THE NORTHWEST CORNER OF SAID LOT 6; THENCE SOUTH ALONG THE LOT LINE 125 FT., TO A POINT WHICH IS 53 FT. NORTH OF THE SOUTHWEST CORNER OF SAID LOT 19, THENCE N 53 DEG. 30 FT. EAST 379 FT., TO A POINT ON THE EAST LINE OF SAID LOT 1, THIS POINT BEING 26 FT. SOUTH OF THE NORTHEAST CORNER OF SAID LOT 1, THENCE NORTH ALONG THE BLOCK LINE 26 FT. TO THE POINT OF BEGINNING. THE ABOVE DESCRIBED TRACT OF LAND CONTAINS 0.66 ACRES, MORE OR LESS. TRACT 10: A TRACT OF LAND LOCATED IN LOTS 12, 13 AND 14, BLOCK B OF EAST ADDITION TO SAN JOSE, ALONG THE EAST SIDE OF THE EXISTING HIGHWAY, AND MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT A POINT ON THE NORTH LINE OF LOT 12, BLOCK B, EAST ADDITION TO SAN JOSE, THIS POINT BEING 10 FEET EAST OF THE NORTHWEST CORNER OF SAID LOT 12, THENCE SOUTH 3 DEG. 07' EAST ALONG THE EAST RIGHT OF WAY LINE OF THE EXISTING HIGHWAY, 79 FEET; THENCE TO THE LEFT ALONG A

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					CURVE HAVING A RADIUS OF 533 FEET, A DISTANCE OF 142 FEET, THENCE SOUTH 20 DEG. 00 FT. EAST 66 FEET, TO A POINT WHICH IS EIGHT FEET EAST OF THE SOUTHEAST CORNER OF LOT 14, SAID BLOCK B; THENCE EAST ALONG THE SOUTH LINE OF SAID LOT 14, 20 FEET; THENCE NORTHERLY ALONG A CURVE TO THE RIGHT HAVING A RADIUS OF 4102 FEET A DISTANCE OF 287 FEET, TO A POINT WHICH IS 28 FEET EAST OF THE NORTHWEST CORNER OF THE ABOVE MENTIONED LOT 12, THENCE WEST ALONG THE NORTH LINE OF SAID LOT 12, 18 FEET TO THE POINT OF BEGINNING. THE ABOVE DESCRIBED TRACT OF LAND CONTAINS 0.15 ACRES, MORE OR LESS. TRACT 11: A TRACT OF LAND IN LOTS 7, 14, 15, 16, 17 AND 18, BLOCK B, EAST ADDITION TO SAN JOSE, MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT A POINT ON THE SOUTH LINE OF LOT 14, BLOCK B, EAST ADDITION TO SAN JOSE, THIS POINT BEING 22 FEET WEST OF THE SOUTHEAST CORNER OF SAID LOT 14, THENCE NORTHERLY ALONG A CURVE TO THE RIGHT HAVING A RADIUS OF 4108 FEET, A DISTANCE OF 25 FEET; THENCE N 53 DEG. 30 FT. EAST 279

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					FEET, TO A POINT ON THE EAST LINE OF LOT 7, BLOCK B, EAST ADDITION TO SAN JOSE, THIS POINT BEING 107 FEET SOUTH OF THE NORTHEAST CORNER OF SAID LOT 7; THENCE SOUTH ALONG THE LOT LINE 125 FEET TO A POINT WHICH IS 53 FEET NORTH OF THE SOUTHEAST CORNER OF LOT 18, BLOCK B, EAST ADDITION TO SAN JOSE, THENCE S 53 DEG. 30 FT. WEST 97 FEET, TO A POINT ON THE SOUTH LINE OF LOT 17, BLOCK B, EAST ADDITION TO SAN JOSE, THIS POINT BEING 26 FEET WEST OF THE SOUTHEAST CORNER OF SAID LOT 17; THENCE WEST ALONG THE BLOCK LINE 146 FEET TO THE POINT OF BEGINNING. THE ABOVE DESCRIBED TRACT OF LAND CONTAINS 0.43 ACRES, MORE OR LESS. TRACT 12: LOTS 1, 2, 3, 4, 5, 6, 7, 8, 17, 18, 19, 22, 23 AND 24, BLOCK C, EAST ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, CONTAINING 2.8465 ACRES OF LAND, MORE OR LESS. TRACT 13: THAT PART LYING WEST OF U. S. HIGHWAY 285 OF LOTS 11, 12, 13 AND 14, BLOCK D, EAST ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .5915 ACRES OF LAND, MORE OR LESS. TRACT 14: LOT 20, BLOCK E, EAST ADDITION TO SAN JOSE, CITY OF

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					CARLSBAD, NEW MEXICO, AND CONTAINING .1980 ACRES OF LAND, MORE OR LESS. TRACT 15: LOTS 23, 24, 25 AND 26, BLOCK E, EAST ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .9108 ACRES OF LAND, MORE OR LESS. TRACT 16: SOUTH 75 FEET LOTS 1 AND 2, ALL OF LOTS 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24 AND 25, BLOCK F, EAST ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING 4.6184 ACRES OF LAND, MORE OR LESS. TRACT 17: LOTS 1, 2, 24, 25 AND 26, BLOCK G, EAST ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .9525 ACRES OF LAND, MORE OR LESS. TRACT 18: LOTS 10, 11, 12, 13, 14 AND THAT PORTION OF LOTS 6, 7, 8, 9, 15, AND 16 LYING NORTH OF A LINE RUNNING FROM THE SOUTHWEST CORNER OF LOT 15 IN A NORTH-EASTERLY DIRECTION TO THE NORTHEAST CORNER OF LOT 6, BLOCK H, EAST ADDITION TO SAN JOSE, CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING 1.6303 ACRES OF LAND, MORE OR LESS. TRACT 19: THE EAST 30 FEET OF THE WEST 60 FEET OF THE SOUTH 150 FEET

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					OF THE SW1/4 NE1/4, SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST, ALSO SHOWN AS TRACT NO. 46 OF THE EDDY COUNTY TAX ASSESSOR'S RECORDS AND FURTHER IDENTIFIED ON THE SAID ASSESSOR'S RECORDS AS TRACT C IN-252-14, CONTAINING .2066 ACRES MORE OR LESS TRACT 20: BEGINNING 30 FEET EAST AND 150 FEET NORTH OF THE SOUTHWEST CORNER OF THE NE1/4 OF SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST; THENCE NORTH 329.9 FEET; THENCE EAST 30 FEET; THENCE SOUTH 329.9 FEET; THENCE WEST 30 FEET TO THE POINT OF BEGINNING, ALSO SHOWN AS TRACT NO. 47 OF THE EDDY COUNTY TAX ASSESSOR'S RECORDS AND FURTHER IDENTIFIED ON THE SAID ASSESSOR'S RECORDS AS TRACT C IN-252-15, CONTAINING .4544 ACRES MORE OR LESS. TRACT 21: ALL OF BLOCK 1, SOUTH CARLSBAD SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .6263 ACRES OF LAND, MORE OR LESS. TRACT 22: ALL OF BLOCK 2, SOUTH CARLSBAD SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING 2.3416 ACRES OF LAND, MORE OR LESS. TRACT 23: WEST 39.5 FEET OF LOTS 2, 4

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					AND 6, AND ALL OF LOTS 8, 10, 12, 14, 16, 18 AND 20, BLOCK 3, SOUTH CARLSBAD SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING 1.3832 ACRES OF LAND, MORE OR LESS. TRACT 24: NORTH 125 FEET OF LOT 15, BLOCK 4, SOUTH CARLSBAD SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, AND CONTAINING .4520 ACRES OF LAND, MORE OR LESS.
797195	EDNA BUFKIN BUSH	J R ROWAN	11/2/1973	BOOK 112 PAGE 565	USA/New Mexico/Eddy T022S - R027E: SEC 07 ALL OF BLOCKS B AND C, WHITE SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, SAID LAND BEING LOCATED IN NW/4 SE/4
797196	ROBERT D ORTIZ ET UX	J R ROWAN	11/7/1973	BOOK 113 PAGE 167	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 33, GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO
797197	TOM M BUSH JR ET UX	J R ROWAN	11/2/1973	BOOK 112 PAGE 579	USA/New Mexico/Eddy T022S - R027E: SEC 07 A TRACT OF LAND DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWEST CORNER OF THE SW/4 NE/4 OF SECTION 7, T-22-S, R-27-E, N.M.P.M.: THENCE NORTH ALONG THE SUBDIVISION LINE 479.8 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE NORTH ALONG THE SUBDIVISION LINE 130.5

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					FEET; THENCE EAST AT A RIGHT ANGLE 140 FEET, MORE OR LESS, TO THE WEST LINE OF THE STATE HIGHWAY; THENCE SOUTHEASTERLY ALONG THE WEST LINE OF SAID STATE HIGHWAY, 135 FEET, MORE OR LESS, TO A POINT 176.6 FEET DIRECTLY EAST OF THE POINT OF BEGINNING; THENCE WEST 176.6 FEET TO THE POINT OF BEGINNING, AND BEING ALL OF THE LAND DESCRIBED IN THAT CERTAIN WARRANTY DEED FROM L. O. SHARP AND EDNA H. SHARP, HIS WIFE TO TOM M. BUSH, JR. AS RECORDED IN VOLUME 155 AT PAGE 352 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO; AND ALSO A TRACT OF LAND DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWEST CORNER OF THE SW/4 NE/4 OF SECTION 7, T-22-S, R-27-E, N.M.P.M. IN EDDY COUNTY, NEW MEXICO; THENCE NORTH ALONG THE SUBDIVISION LINE A DISTANCE OF 609.8 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE EAST, PARALLEL TO THE SOUTH LINE OF BLOCK D, EAST ADDITION TO SAN JOSE, AS SHOWN ON THE PLAT ON FILE IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO, A DISTANCE OF 140 FEET, MORE OR LESS, TO THE WEST RIGHT-

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					OF-WAY LINE OF THE U.S. HIGHWAY 285; THENCE NORTHWESTERLY ALONG THE SAID WEST RIGHT-OF-WAY LINE, A DISTANCE OF 48 FEET, MORE OR LESS, TO ITS INTERSECTION WITH THE SOUTH LINE OF THE SAID BLOCK D, EAST ADDITION TO SAN JOSE; THENCE WEST ALONG THE SOUTH LINE OF SAID BLOCK D, A DISTANCE OF 127.5 FEET, MORE OR LESS, TO ITS INTERSECTION WITH THE LINE BETWEEN THE NE/4 AND THE NW/4 OF SAID SECTION 7; THENCE SOUTH ALONG THE SUBDIVISION LINE A DISTANCE OF 46 FEET, MORE OR LESS TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED, IN EDDY COUNTY, NEW MEXICO, AND BEING THE SAME DESCRIBED ACREAGE CONTAINED IN THAT CERTAIN QUITCLAIM DEED FROM L. O. SHARP AND EDNA H. SHARP, HIS WIFE, TO TOM N. BUSH, JR. UNDER DATE OF NOVEMBER 29, 1957, AND RECORDED IN VOLUME 153 AT PAGE 23 OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO; SAVE AND EXCEPT THAT CERTAIN TRACT OF LAND CONVEYED BY TOM M. BUSH, JR. AND LAURA R. BUSH, HIS WIFE, TO THE COUNTY OF EDDY, NEW MEXICO, AS RECORDED IN VOLUME 155 AT PAGE 393, AND MORE PARTICULARLY DESCRIBED AS

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					FOLLOWS: COMMENCING AT THE SW CORNER OF THE NE/4 OF SECTION 7, T-22-S, R-27-E, N.M.P.M., THENCE NORTH ALONG THE WEST LINE OF THE SAID NE/4 OF SAID SECTION 7 A DISTANCE OF 479.8 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE EAST 30 FEET; THENCE NORTH, PARALLEL TO THE WEST LINE OF THE SAID NE/4, A DISTANCE OF 173.7 FEET, MORE OR LESS, TO THE SOUTHWEST CORNER OF BLOCK D OF THE EAST ADDITION TO SAN JOSE; THENCE WEST A DISTANCE OF 30 FEET; THENCE SOUTH ALONG THE WEST LINE OF THE SAID NE/4 OF SECTION 7, A DISTANCE OF 173.7 FEET, MORE OR LESS, TO THE POINT OF BEGINNING.
797198	MARGIE RAMIREZ ET AL	J R ROWAN	11/7/1973	BOOK 112 PAGE 571	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 20, GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, NEW MEXICO, AND BEING SITUATED IN THE SE/4
797199	NETTIE B LEMMON	J R ROWAN	11/22/1972	BOOK 114 PAGE 750	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 34 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4
797200	MIRS C JOHNSON JR ET UX	J R ROWAN	11/5/1973	BOOK 115 PAGE 76	USA/New Mexico/Eddy T022S - R027E: SEC 07

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					BEGINNING AT A POINT ON THE EAST RIGHT OF WAY LINE OF U.S. HIGHWAY NO. 285, 77 FT. SOUTHEAST OF THE INTERSECTION OF SAID HIGHWAY LINE AND THE SUBDIVISION LINE BETWEEN THE NORTHEAST QUARTER AND THE SOUTHEAST QUARTER OF SECTION 7, TWP. 22 S., RANGE 27 E., THENCE N. 66 DEGREES 12' E. 213.6 FT.; THENCE S. 16 DEGREES 24' E. 16 FT.; THENCE S 33 DEGREES 18' W., 112.5 FT.; THENCE N. 35 DEGREES 25' W. 50 FT.; THENCE S 54 DEGREES 35' W. 100 FT. TO THE EAST LINE OF THE RIGHT OF WAY OF U.S. HIGHWAY NO. 285; THENCE NORTHWESTERLY ALONG SAID RIGHT OF WAY 50 FT. TO THE POINT OF BEGINNING, ALSO COMMENCING AT THE INTERSECTION OF THE SUBDIVISION LINE BETWEEN THE NE/4 AND SE/4 OF SEC. 7, TWP. 22 S., RANGE 27 E., N.M.P.M., AND THE EAST LINE OF THE STATE HIGHWAY AS NOW CONSTRUCTED; THENCE IN A SOUTHEASTERLY DIRECTION ALONG THE EAST LINE OF SAID HIGHWAY 127 FT. TO THE NORTHWEST CORNER OF THIS TRACT; THENCE IN A NORTHEASTERLY DIRECTION AT RIGHT ANGLES TO SAID HIGHWAY 100 FT.; THENCE ANGLE RIGHT 90 DEGREES 50 FT. THENCE ANGLE RIGHT 90 DEGREES 100 FT. TO THE INTERSECTION WITH EAST LINE OF

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					STATE HIGHWAY; THENCE NORTHWESTERLY ALONG SAID HIGHWAY TO THE POINT OF BEGINNING BEING THE NORTHWEST CORNER OF THIS TRACT; BEING IN THE NW/4 SE/4 OF SEC. 7, TWP. 22S., RANGE 27 EAST, N.M.P.M.
797201	THE BALDWIN CORPORATION	BELCO PETROLEUM CORPORATION	11/14/1973	BOOK 112 PAGE 559	USA/New Mexico/Eddy T022S - R027E: SEC 06 THE EAST 75 FEET OF LOTS 2, 4, 6, 8, 10 AND THE N/2 OF THE EAST 75 FEET OF LOT 12 IN BLOCK 9, ORIGINAL CARLSBAD
797208	GEORGE GRAHAM ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 859	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 13, BLOCK 129, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 13 LOCATED IN SECTION 5, T22S, R27E, NMPM
797209	J B POTTER ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 861	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 15, BLOCK 129, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 15 LOCATED IN SECTION 5, T22S, R27E, NMPM
797210	MARY EDNA BIVINS	J R ROWAN	10/4/1972	BOOK 90 PAGE 863	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 16, BLOCK 129, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, EDDY

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					COUNTY, NEW MEXICO AS TO AND ONLY AS TO THAT PART OF LOT 16 LOCATED IN SECTION 5
797211	LOUIE LIBERT ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 865	USA/New Mexico/Ed T022S - R027E: SEC 05 LOT 11, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 11 LOCATED IN SECTION 5
797212	LUNDY A SHELTON ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 867	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 19, BLOCK 129, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 19 LOCATED IN SECTION 5
797213	MONTIE JOE BAXLEY ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 855	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 25, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, SAID ADDITION BEING LOCATED IN NE/4 SE/4, SE/4 NE/4 OF SECTION 6, AND NW/4 SW/4, SW/4 NW/4 OF SECTION 5
797214	VERNA BOHANNON	J R ROWAN	10/4/1972	BOOK 90 PAGE 857	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 26, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD
797215	C B BLACK ET UX	J R ROWAN	10/4/1972	BOOK 92 PAGE 143	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 12, BLOCK 129, IN AMENDED RIVERVIEW TERRACE ADDITION TO

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					THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 12 LOCATED IN SECTION 5
797216	ELMER DAVIS ET UX	J R ROWAN	10/4/1972	BOOK 92 PAGE 147	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 18, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 18 LOCATED IN SECTION 5
797217	REINO M SILLAMPA ET UX	J R ROWAN	10/4/1972	BOOK 92 PAGE 149	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 17, BLOCK 129, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 17 LOCATED IN SECTION 5
797218	C B BUCK ET UX	BELCO PETROLEUM CORPORATION	9/8/1972	BOOK 89 PAGE 687	USA/New Mexico/Eddy T022S - R027E: SEC 05 A 10.36 ACRE TRACT, MORE OR LESS, IN THE SE/4 NW/4 OF SECTION 5, T-22-S, R-27-E, AS DESCRIBED IN DEED FROM JARVIS MEAD TO C. B. BUCK AND RECORDED IN BOOK 132, PAGE 462 AND MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT A POINT ON THE SUBDIVISION LINE BETWEEN THE NW/4 AND NE/4 OF SECTION 5, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M., 395 FEET NORTH OF THE SE CORNER OF THE NW/4 OF SAID SECTION; THENCE WEST PARALLEL TO THE SOUTH LINE OF SAID NW/4, 319

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					FEET; THENCE AT AN ANGLE TO THE RIGHT OF 61 DEGREES 10' 641.8 FEET TO A POINT 562 FEET NORTH ON THE SUBDIVISION LINE OF THE POINT OF BEGINNING AND 602.1 FEET WEST OF THE EAST LINE THE NW/4; MEASURED ON A LINE PARALLEL TO THE SOUTH LINE OF SAID NW/4; THENCE NORTHEASTERLY 386.3 FEET TO A POINT ON THE NORTH LINE OF THE SE/4 NW/4, WHICH IS 470 FEET WEST OF THE NE CORNER OF SAID SE/4 NW/4; THENCE EAST ON THE SUBDIVISION LINE 470 FEET TO THE NE CORNER OF THE SE/4 NW/4 OF SAID SECTION; THENCE SOUTH ALONG THE SUBDIVISION LINE 925 FEET TO THE POINT OF BEGINNING
797220	SALVADORE ELIZONDA	J R ROWAN	2/27/1973	BOOK 99 PAGE 740	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 20, BLOCK 125, AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD
797221	ZORA L COOK ET UX	J R ROWAN	10/4/1972	BOOK 100 PAGE 328	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 21, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD
797222	J B DAVIS ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 845	USA/New Mexico/Eddy T022S - R027E: SEC 05 TRACT 1 C OF LOT 1, AND TRACT 2 A IN LOT 2, BLOCK 123, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD

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797223	W B MCNEAL ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 847	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 8, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 8 LOCATED IN SECTION 5
797224	BILLY MAYOROS ET UX	J R ROWAN	10/4/1972	BOOK 92 PAGE 401	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 10, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD
797225	RAYMOND F JORDAN ET UX	J R ROWAN	10/4/1972	BOOK 90 PAGE 851	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 19, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD
797226	JOHNNIE J MOORE	J R ROWAN	4/5/1973	BOOK 102 PAGE 15	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 21, BLOCK 129, AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD AS TO AND ONLY AS TO THAT PART OF LOT 21 LOCATED IN SECTION 5
797227	THE ATCHISON TOPEKA AND SANTA FE RAILWAY COMPANY	BELCO PETROLEUM CORPORATION	4/11/1973	BOOK 107 PAGE 626	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF THAT PART OF SECTION 5, T22S, R27E, NMPM LYING BETWEEN THE PECOS RIVER AND THE NORTH- SOUTH SECTION LINE COMMON TO SECTIONS 5 AND 6, MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT THE POINT OF INTERSECTION BETWEEN THE

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					RAILWAY COMPANY'S NORTHERLY PROPERTY LINE AND THE WEST LINE OF SAID SECTION 5, SAID POINT BEING THE MOST EASTERLY NORTHEAST CORNER OF THE HEREIN DESCRIBED TRACT A, LOCATED APPROXIMATELY 740.0 FEET SOUTH OF THE NORTHWEST CORNER OF SECTION 5; THENCE NORTH 79 DEG 18' EAST ALONG THE SAID NORTHERLY PROPERTY LINE, 78 FEET TO A POINT FOR CORNER, THENCE SOUTH 25 DEG 05' EAST WITH THE MEANDER LINE OF THE PECOS RIVER, 596.0 FEET TO A POINT FOR CORNER; THENCE SOUTH 1 DEG 05' WEST WITH SAID MEANDER LINE, 732.0 FEET TO A POINT FOR CORNER; THENCE SOUTH 40 DEG 45' WEST WITH SAID MEANDER LINE, 66.0 FEET TO A POINT IN THE WEST LINE OF SAID SECTION 5; THENCE NORTH ALONG THE SAID WEST LINE, 1340.0 FEET TO THE PLACE OF BEGINNING, CONTAINING AN AREA OF 3.38 ACRES, MORE OR LESS
797228	JARVIS MEAD	BELCO PETROLEUM CORPORATION	9/19/1972	BOOK 90 PAGE 343	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF THE FOLLOWING LAND IN SEC. 5, T. 22 S., R. 27 E., EDDY COUNTY, NEW MEXICO: TRACT 1: ALL OF THAT PART OF THE W/2 NW/4 LYING EAST OF THE PECOS RIVER EXCEPT THE FOLLOWING: (A) 22.05 ACRES, MORE OR LESS,

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					ADJOINING THE EAST BANK OF THE PECOS RIVER DESCRIBED IN DEED FROM THE PUBLIC UTILITY COMPANY TO SOUTHWESTERN PUBLIC SERVICE COMPANY, RECORDED IN BOOK 56, PAGE 447, DEED RECORDS; (B) 6.3 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM JARVIS MEAD ET VIR TO THE CITY OF CARLSBAD, RECORDED IN BOOK 135, PAGE 97; (C) 7.52 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM H. C. KERR TO SOUTHWESTERN PUBLIC SERVICE COMPANY, RECORDED IN BOOK 99, PAGE 20; (D) 2.1 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM H. C. KERR TO SOUTHWESTERN PUBLIC SERVICE COMPANY RECORDED IN BOOK 87, PAGE 259; (E) 1.2 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM JARVIS MEAD TO SOUTHWESTERN PUBLIC SERVICE COMPANY, RECORDED IN BOOK 124, PAGE 313; (F) THAT PART OF RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD LYING IN SW/4 SW/4 NW/4, CONTAINING 3.4 ACRES, MORE OR LESS, LEAVING A TOTAL OF 22.88 ACRES, MORE OR LESS IN W/2 NW/4 TRACT 2: ALL OF NW/4 SW/4 EXCEPT

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					THE FOLLOWING: (A) 5.1 ACRES, MORE OR LESS, BEING THAT PART OF NW/4 SW/4 INCLUDED IN RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD; (B) 8.28 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM H. C. KERR TO INTERNATIONAL MINERALS CORPORATION, RECORDED IN BOOK 79, PAGE 458; (C) 4.4 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM JARVIS MEAD TO ROY H. CAREY, JR., RECORDED IN BOOK 175, PAGE 230, LEAVING 22.22 ACRES, MORE OR LESS; TRACT 3: ALL OF THE SW/4 SW/4 EXCEPT 26.56 ACRES, MORE OR LESS, BEING THAT PORTION OF THE SW/4 SW/4 DESCRIBED IN DEED FROM JARVIS MEAD TO ELAINE CAMPBELL MEAD MURPHY, RECORDED IN BOOK 192, PAGE 35, LEAVING 13.44 ACRES, MORE OR LESS; TRACT 4: ALL OF THE SE/4 NW/4 EXCEPT THE FOLLOWING: (A) 10.36 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM JARVIS MEAD TO C. B. BUCK, RECORDED IN BOOK 132, PAGE 462 (B) 7.5 ACRES, MORE OR LESS, DESCRIBED IN DEED FROM JARVIS MEAD TO JOHN R. JOYCE II RECORDED IN BOOK 132, PAGE 450, LEAVING 22.14 ACRES, MORE OR LESS

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797229	JOE ALLEN ESTES ET UX	J R ROWAN	5/11/1973	BOOK 111 PAGE 30	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 4 AND THE SOUTH 28 FEET OF LOT 3, BLOCK 123, RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, NEW MEXICO.
797230	JOSEPH A BRAIER ET UX	J R ROWAN	7/12/1973	BOOK 110 PAGE 562	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 18, BLOCK 129, AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, NEW MEXICO AS TO AND ONLY AS TO THAT PART OF LOT 18 LOCATED IN SAID SECTION 5
797231	WILLIAM DALE GENTRY ET UX	J R ROWAN	9/10/1973	BOOK 110 PAGE 936	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 20, BLOCK 129, AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, NEW MEXICO AS TO AND ONLY AS TO THAT PART OF LOT 20 LOCATED IN SAID SECTION 5
797232	MRS RUTH C BAKER	J R ROWAN	10/4/1972	BOOK 92 PAGE 145	USA/New Mexico/Eddy T022S - R027E: SEC 05 THE FOLLOWING DESCRIBED LANDS AS TO AND ONLY AS TO SAID LANDS LOCATED IN SECTION 5, T22S, R27E: NORTH 72 FEET OF LOT 3, TRACT 2B OF LOT 2, TRACT 1D OF LOT 1, ALL BEING IN BLOCK 123; ALL OF BLOCK 124, SOMETIMES REFERRED TO AS LOT 1, BLOCK 124, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD

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797233	J F JOYCE II & CO	BELCO PETROLEUM CORPORATION	9/15/1975	BOOK 132 PAGE 791	USA/New Mexico/Eddy T022S - R027E: SEC 05 A 7.5 ACRE TRACT, MORE OR LESS, IN THE SE/4 NW/4 OF SECTION 5, T22S, R27E, AS DESCRIBED IN DEED FROM JARVIS MEAD TO JOHN R. JOYCE, II, RECORDED IN BOOK 132, PAGE 450 AND MORE PARTICULARLY DESCRIBED AS FOLLOWS: BEGINNING AT A POINT ON THE SUBDIVISION LINE BETWEEN THE NW/4 AND NE/4 OF SECTION 5, TOWNSHIP 22 SOUTH, RANGE 27 EAST, N.M.P.M., 395 FEET NORTH OF THE SE CORNER OF SAID NW/4 OF SAID SECTION; THENCE WEST PARALLEL TO THE SOUTH LINE OF SAID NW/4 OF SAID SECTION, 319 FEET TO THE POINT OF BEGINNING OF THE TRACT HEREIN DESCRIBED; THENCE WEST PARALLEL TO THE SOUTH LINE OF SAID NW/4 OF SAID SECTION A DISTANCE OF 719.4 FEET; THENCE NORTH PARALLEL TO THE EAST LINE OF SAID SECTION, 562 FEET; THENCE EAST PARALLEL TO THE SOUTH LINE OF SAID NW/4 OF SAID SECTION, 436.4 FEET; THENCE SOUTHEASTERLY 641.8 FEET, MORE OR LESS, TO THE POINT OF THE TRACT HEREIN DESCRIBED.
797234	SOUTHWESTERN PUBLIC SERVICE COMPANY	BELCO PETROLEUM CORPORATION	9/10/1975	BOOK 132 PAGE 787	USA/New Mexico/Eddy T022S - R027E: SEC 05 TRACT 1: 2.1 ACRES, MORE OR LESS, OUT OF THE SW/4 NW/4 OF SAID

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					SECTION DESCRIBED IN DEED FROM H. C. KERR TO SOUTHWESTERN PUBLIC SERVICE COMPANY RECORDED IN BOOK 87, PAGE 259, AS FOLLOWS: FOR A TIE, BEGIN AT THE SOUTHWEST CORNER OF SAID SECTION 5; THENCE N 2 DEG 12' W, ALONG THE SECTION LINE, A DISTANCE OF 1323 FEET; THENCE N 14 DEG 13' E ALONG THE EAST LINE OF RIVERVIEW TERRACE SUBDIVISION AND EAST CITY LIMIT LINE OF CARLSBAD, NEW MEXICO, A DISTANCE OF 1685 FEET TO THE SOUTHWEST CORNER AND POINT OF BEGINNING OF THIS TRACT AND FROM WHICH THE NORTHEAST CORNER OF LOT 1, BLOCK 123, RIVERVIEW TERRACE BEARS N 14 DEG 13' E AT 20 FEET; THENCE S 70 DEG 49' E A DISTANCE OF 170 FEET; THENCE N 34 DEG 21' E A DISTANCE OF 355 FEET; THENCE N 55 DEG 39' W A DISTANCE OF 310.9 FEET; THENCE S 14 DEG 13' W, ALONG SAID CITY LIMIT LINE, A DISTANCE OF 425.7 FEET TO THE POINT OF BEGINNING, AND CONTAINING 2.1 ACRES, MORE OR LESS. TRACT 2: 7.52 ACRES, MORE OR LESS, OUT OF THE W/2 NW/4 DESCRIBED IN DEED FROM H. C. KERR TO SOUTHWESTERN PUBLIC SERVICE COMPANY IN BOOK 99, PAGE 20, AS FOLLOWS: FOR A TIE, BEGIN AT THE SOUTHWEST

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					CORNER OF SAID SECTION 5; THENCE NORTH 2 DEG 12' WEST ALONG THE SECTION LINE, A DISTANCE OF 1323 FEET; THENCE NORTH 14 DEG 13' EAST ALONG THE EAST LINE OF RIVERVIEW TERRACE SUBDIVISION AND EAST CITY LIMIT LINE OF CARLSBAD, NEW MEXICO, A DISTANCE OF 2110.7 FEET TO THE SOUTHWEST CORNER AND POINT OF BEGINNING OF THIS TRACT; THENCE NORTH 14 DEG 13' EAST, A DISTANCE OF 844.6 FEET, SAID POINT BEING THE NORTHWEST CORNER OF THE TRACT; THENCE SOUTH 56 DEG 13' EAST, A DISTANCE OF 549.3 FEET TO THE NORTHEAST CORNER OF SAID TRACT; THENCE SOUTH 33 DEG 47' WEST, A DISTANCE OF 800 FEET TO THE SOUTHEAST CORNER OF SAID TRACT; THENCE NORTH 55 DEG 39' WEST A DISTANCE OF 267.9 FEET TO THE POINT OF BEGINNING, AND CONTAINING 7.52 ACRES, MORE OR LESS. TRACT 3: 1.2 ACRES, MORE OR LESS, OUT OF THE SW/4 NW/4 DESCRIBED IN DEED FROM JARVIS MEAD TO SOUTHWESTERN PUBLIC SERVICE COMPANY RECORDED IN BOOK 124, PAGE 313, AS FOLLOWS: FOR A TIE BEGIN AT THE SOUTHWEST CORNER OF SAID SECTION 5; THENCE NORTH 2 DEG 12' WEST, ALONG THE SECTION LINE A

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					DISTANCE OF 1323 FEET; THENCE NORTH 14 DEG 13' EAST ALONG THE EAST LINE OF RIVERVIEW TERRACE SUBDIVISION AND EAST CITY LIMIT LINE OF CARLSBAD, NEW MEXICO, A DISTANCE OF 1685 FEET TO A POINT FROM WHICH THE NORTHEAST CORNER OF LOT 1, BLOCK 123, RIVERVIEW TERRACE ADDITION BEARS NORTH 14 DEG 13' EAST AT 20 FEET; THENCE SOUTH 70 DEG 49' EAST A DISTANCE OF 170 FEET TO THE POINT OF BEGINNING OF THIS TRACT; THENCE SOUTH 55 DEG 39' EAST A DISTANCE OF 150 FEET; THENCE NORTH 34 DEG 21' EAST A DISTANCE OF 355 FEET; THENCE NORTH 55 DEG 39' WEST A DISTANCE OF 150 FEET; THENCE SOUTH 34 DEG 21' WEST A DISTANCE OF 355 FEET TO THE POINT OF BEGINNING, AND CONTAINING 12 ACRES, MORE OR LESS. TRACT 4: A STRIP OF LAND ADJOINING THE EAST BANK OF THE PECOS RIVER AND BEING A PART OF THE W/2 OF NW/4 AND THE DAM ADJACENT THERETO WHICH CROSSES THE RIVER AND IS KNOWN AS THE TANSILL DAM, DESCRIBED AFTER B. IN DEED FROM THE PUBLIC UTILITY COMPANY TO SOUTHWESTERN PUBLIC SERVICE COMPANY, RECORDED IN BOOK 56, PAGE 447, AS FOLLOWS: BEGINNING AT A POINT 1005 FEET

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					FROM THE NORTHWEST CORNER OF SECTION 5, SAME BEING NORTHWEST CORNER OF A TRACT OF LAND NOW OR LATE OF CESARINE A. KERR, SAID BEGINNING CORNER ALSO BEING ON THE NORTH LINE OF SAID SECTION; THENCE SOUTH 14 DEG 13' WEST 2390 FEET TO THE NORTHEAST CORNER OF THE RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, NEW MEXICO; THENCE NORTH 64 DEG 13' WEST TO A POINT ON THE EAST BANK OF THE PECOS RIVER AT THE NORTHWEST CORNER OF SAID RIVERVIEW TERRACE ADDITION; THENCE IN A NORTHERLY DIRECTION AND WITH THE MEANDERINGS OF SAID PECOS RIVER TO A POINT ON THE NORTH LINE OF SAID SECTION 5; THENCE ALONG THE NORTH LINE OF SAID SECTION, 178.4 FEET TO THE PLACE OF BEGINNING, SAME BEING A PART OF THE W/2 NW/4 OF SECTION 5, T-22-S, R-27-E, AND THE DAM ADJACENT TO SAID PROPERTY. EXCEPT THE TWO TRACTS DESCRIBED BELOW CONVEYED TO PECOS VALLEY VENDING CO., INC. (A) A TRACT OF LAND IN THE NW/4 NW/4 DESCRIBED IN DEED FROM SOUTHWESTERN PUBLIC SERVICE COMPANY TO PECOS VALLEY VENDING CO., INC. RECORDED IN BOOK 209, PAGE 745, AS FOLLOWS:

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					BEGINNING AT THE NORTHWEST CORNER OF SAID SECTIONS; THENCE NORTH 89 DEG 51' EAST A DISTANCE OF 826.6 FEET TO A POINT ON THE EAST BANK OF THE PECOS RIVER FOR A PLACE OF BEGINNING; THENCE NORTH 89 DEG 51' EAST A DISTANCE OF 178.4 FEET; THENCE SOUTH 14 DEG 13' WEST A DISTANCE OF 443.7 FEET; THENCE NORTH 75 DEG 47' WEST A DISTANCE OF 203.0 FEET TO A POINT ON THE EAST BANK OF THE PECOS RIVER; THENCE NORTHEAST ALONG THE EAST BANK OF THE PECOS RIVER TO THE PLACE, OF BEGINNING, CONTAINING 1.81 ACRES, MORE OR LESS. (B) A TRACT IN NW/4 NW/4 DESCRIBED IN DEED FROM SOUTHWESTERN PUBLIC SERVICE COMPANY TO PECOS VALLEY VENDING CO., INC. AS FOLLOWS: BEGINNING AT THE NORTHWEST CORNER OF SAID SECTION 5; THENCE NORTH 89 DEG 51' EAST A DISTANCE OF 1005 FEET; THENCE SOUTH 14 DEG 13' W A DISTANCE OF 443.7 FEET AND POINT OF BEGINNING; THENCE S 14 DEG 13' W A DISTANCE OF 64 FEET; THENCE N 75 DEG 44' W A DISTANCE OF 215 FEET TO A POINT ON THE EAST BANK OF THE PECOS RIVER; THENCE IN A NORTHERLY DIRECTION AND WITH THE MEANDERING OF SAID

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					PECOS RIVER TO THE ABOVE MENTIONED CORNER; THENCE SOUTH 75 DEG 44' E A DISTANCE OF 203 FEET TO POINT OF BEGINNING AND CONTAINING 0.30 ACRES, MORE OR LESS, LEAVING A TOTAL ACREAGE OF 11.56 ACRES, MORE OR LESS, AS TRACT 4.
797235	ROY H CAREY JR	BELCO PETROLEUM CORPORATION	10/10/1975	BOOK 135 PAGE 736	USA/New Mexico/Eddy T022S - R027E: SEC 05 A 6.7 ACRE TRACT OF LAND LOCATED IN THE NW/4 SW/4, AND MORE PARTICULARLY DESCRIBED AS FOLLOWS: COMMENCING AT THE SW CORNER OF SEC 5, T22S R27E, NMPM, THENCE NORTH ALONG THE WEST LINE OF SECTION 5 A DISTANCE OF 1323 FEET; THENCE NORTH 72 DEG 34 MIN EAST A DISTANCE OF 234.2 FEET TO AN IRON RAIL ON THE NORTH RIGHT-OF-WAY LINE OF US HIGH 180, SAID IRON RAIL BEING THE P.T. OF A CURVE AND BEING ENGINEER'S STA 18+06.0; THENCE NORTH 62 DEG 18 MIN EAST ALONG THE NORTH RIGHT-OF-WAY LINE OF SAID HIGHWAY 180 A DISTANCE OF 664.7 FEET TO THE SE CORNER OF THE TRACT OF LAND HERETOFORE DEEDED TO BRUCE F ROBINSON, BEING THE POINT OF BEGINNING OF THE TRACT OF LAND HEREIN CONVEYED; THENCE AT A DEFLECTION ANGLE TO THE LEFT OF 89 DEG 55 MIN ALONG THE EAST LINE

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					AND EAST LINE EXTENDED TO THE SAID BRUCE F ROBINSON TRACT, A DISTANCE OF 692.0 FEET; THENCE SOUTHEASTERLY AT A DEFLECTION ANGLE TO THE RIGHT OF 128 DEG 45 MIN A DISTANCE OF 551.9 FEET TO THE W RIGHT-OF-WAY LINE OF MUSCATEL AVENUE; THENCE SOUTH 3 DEG 18 MIN WEST ALONG THE WEST RIGHT-OF-WAY LINE OF SAID MUSCATEL AVENUE A DISTANCE OF 403.3 FEET TO THE NORTH RIGHT-OF-WAY LINE OF US HIGHWAY 180; THENCE SOUTH 62 DEG 18 MIN WEST ALONG THE NORTH RIGHT-OF-WAY LINE OF SAID HIGHWAY A DISTANCE OF 223.7 FEET, TO THE POINT OF BEGINNING, INCLUDING RIGHT-OF-WAY TO MIDDLE OF THE ROAD
797236	BARRIE F HOOD ET UX	BELCO PETROLEUM CORPORATION	10/31/1975	BOOK 133 PAGE 354	USA/New Mexico/Eddy T022S - R027E: SEC 05 A TRACT OF LAND CONTAINING APPROXIMATELY 0.96 ACRES LOCATED APPROXIMATELY IN SOUTHWESTERN CORNER OF NW/4 SW/4 AND BEING IDENTICAL LAND DESCRIBED IN DEED FROM BRUCE F ROBINSON TO BARRIE F HOOD ET UX AS RECORDED IN VOLUME 203, PAGE 355, OF THE DEED RECORDS OF EDDY COUNTY, NEW MEXICO
797237	ELAINE MEAD MURPHY	BELCO PETROLEUM CORPORATION	11/14/1975	BOOK 135 PAGE 271	USA/New Mexico/Eddy T022S - R027E: SEC 05 THAT PORTION OF THE SW/4 SW/4

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					LYING SOUTH OF THE CITY LIMITS LINE OF CARLSBAD, NEW MEXICO AS THE SAME WAS LOCATED ON 2-14-66, EXCEPTING THEREFROM THE FOLLOWING DESCRIBED TRACT OF LAND, TO WIT: COMMENCING AT THE INTERSECTION OF THE CITY LIMITS LINE OF THE CITY OF CARLSBAD, AS THE SAME WAS LOCATED ON FEBRUARY 14, 1966, WITH THE EAST LINE OF THE SW/4 SW/4 SEC 5, T22S R26E, NMPM; THENCE SOUTH ALONG THE EAST LINE OF THE SAID SW/4 SW/4 OF SECTION 5, A DISTANCE OF 208.7 FEET; THENCE WEST PARALLEL TO SAID CITY LIMITS LINE A DISTANCE OF 208.7 FEET; THENCE, NORTH PARALLEL TO THE EAST LINE OF SAID SW/4 SW/4 OF SECTION 5 A DISTANCE OF 208.7 FEET; TO THE CITY LIMITS LINE OF THE CITY OF CARLSBAD AS THE SAME WAS LOCATED ON FEBRUARY 14, 1966; THENCE, EAST ALONG SAID CITY LIMITS LINE A DISTANCE OF 208.7 FEET TO THE POINT OF BEGINNING OF THE EXCEPTED TRACT
797238	JOE FLOREZ ET UX	J R ROWAN	11/22/1972	BOOK 99 PAGE 790	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 21 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF THE W/2 E/2 NE/4 SE/4

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797239	HENRY A GUIDRY ET UX	J R ROWAN	11/22/1972	BOOK 99 PAGE 766	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 9 OF GUNSHED SUBDIVISION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF THE W/2 E/2 NE/4 SE/4
797270	RENA ROBERSON	J R ROWAN	2/1/1973	BOOK 99 PAGE 205	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 22, BLOCK 1, IN RIVERVIEW TERRACE ADDITION, UNIT NO. 3, TO THE CITY OF CARLSBAD, ACCORDING TO THE AMENDED PLAT THEREOF OF RECORD IN EDDY COUNTY, NEW MEXICO
798030	COMMERCE BANK AND TRUST	J R ROWAN	8/30/1973	BOOK 110 PAGE 922	USA/New Mexico/Eddy T022S - R027E: SEC 06 EAST 50 FEET OF LOTS 20, 22, 24, 26 AND 28 OF BLOCK 6, ORIGINAL CARLSBAD SUBDIVISION; LOT 3, BLOCK 57, LOWE ADDITION SEC 07 LOT 55, BLOCK 210, OSBORNE THIRD SUBDIVISION; ALL IN CARLSBAD, N. M.
803142	SOUTHERN UNION GAS COMPANY	SOUTHERN UNION SUPPLY COMPANY	2/25/1976	BOOK 134 PAGE 430	USA/New Mexico/Eddy T022S - R027E: SEC 07 COMMENCING AT THE SOUTHEAST CORNER OF THE NE/4 SE/4, SECTION 7, T22S R27E, NMPM; THENCE WEST, ALONG THE SOUTH LINE OF SAID SUBDIVISION, 924.2 FT; THENCE NORTH, AT RIGHT ANGLES TO THIS

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803316	CITY OF CARLSBAD A MUNICIPAL CORPORATION OF CARLSBAD NEW MEXICO	CLAUDE E NEELEY	1/9/1973	BOOK 106 PAGE 328	LINE, 30 FT TO THE POINT OF BEGINNING OF THE TRACT HEREIN CONVEYED, BEING THE SOUTHEAST CORNER THEREOF; THENCE NORTH, ALONG A CONTINUATION OF THIS LINE, 80 FT; THENCE WEST, PARALLEL TO THE SOUTH LINE OF SAID NE/4 SE/4 SECTION 7, 60 FT, MORE OR LESS, TO THE EAST RIGHT OF WAY LINE OF THE AT&SF RY; THENCE SOUTHEASTERLY ALONG THIS RIGHT OF WAY LINE, 82.2 FT, MORE OR LESS TO A POINT 30 FT NORTH OF THE SUBDIVISION LINE; THEN EAST 40 FT, TO THE SOUTHEAST CORNER OF THIS TRACT, AND BEING DESCRIBED IN THAT CERTAIN WARRANTY DEED DATED DECEMBER 31, 1942, BY AND BETWEEN PECOS IRRIGATION COMPANY, A CORPORATION ET AL, AS GRANTOR, AND SOUTHERN UNION GAS COMPANY, A CORPORATION, AS GRANTEE, RECORDED IN BOOK 82, PAGE 12, RECORDS OF EDDY COUNTY, NEW MEXICO, REFERENCE TO WHICH IS HERE MADE FOR DESCRIPTION PURPOSES USA/New Mexico/Eddy T022S - R027E: SEC 07 TRACT 4. AN UNDIVIDED ONE HALF MINERAL INTEREST IN THE FOLLOWING DESCRIPTION: BEGINNING AT THE SOUTHEAST CORNER OF RIVERVIEW TERRACE

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					ADDITION NO 5 TO THE CITY OF CARLSBAD, NEW MEXICO, AS SHOWN BY THE LAST AMENDED PLAT THEREOF FILED FOR RECORD; THENCE WESTERLY ALONG THE SOUTH LINE OF SAID ADDITION A DISTANCE OF 609.5 FEET; THENCE AT A 90 DEGREE ANGLE RIGHT TO A POINT ON THE SOUTH LINE OF JUANITA STREET; THENCE WEST ALONG THE SOUTH LINE OF JUANITA STREET TO THE WEST LINE OF SOUTH JAMES STREET; THENCE NORTH ALONG JAMES STREET A DISTANCE OF 60 FEET; THENCE AT AN ANGLE OF 92 DEGREES 4 MINUTES LEFT A DISTANCE OF 113.3 FEET; THENCE AT AN ANGLE OF 67 DEGREES 18 MINUTES RIGHT A DISTANCE OF 383.5 FEET; THENCE AT AN ANGLE OF 11 DEGREES 58 MINUTES RIGHT A DISTANCE OF 267.4 FEET; THENCE AT AN ANGLE OF 5 DEGREES 4 MINUTES RIGHT A DISTANCE OF 501.5 FEET; THENCE AT AN ANGLE OF 2 DEGREES 14 MINUTES RIGHT A DISTANCE OF 107.7 FEET; THENCE AT AN ANGLE OF 13 DEGREES 35 MINUTES RIGHT A DISTANCE OF 201.8 FEET; THENCE EASTERLY PARALLEL TO AND 100 FEET SOUTH OF THE SOUTH LINE OF GREENE STREET A DISTANCE OF 95 FEET; THENCE AT AN ANGLE OF 90 DEGREES LEFT A DISTANCE OF 100 FEET OR TO A POINT ON THE SOUTH

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					LINE OF GREENE STREET; THENCE WEST ALONG THE SOUTH LINE OF GREENE STREET TO THE EAST BANK OF THE PECOS RIVER; THENCE SOUTHERLY AND EASTERLY ALONG SAID EAST BANK TO A POINT ON THE EAST LINE OF SECTION 7, T22S R27E, NMPM, THENCE NORTH TO THE POINT OF BEGINNING, CONTAINING 22.0 ACRES, MORE OR LESS. TRACT 1. THE N/2 SE/4 NE/4 AND THAT PART OF THE NE/4 SW/4 NE/4 LYING EAST OF THE RAILROAD RIGHT OF WAY, ALL IN SECTION 7, T22S R27E, NMPM SITUATED IN EDDY COUNTY, NEW MEXICO, CONTAINING 23.56 ACRES, MORE OR LESS. TRACT 2. COMMENCING AT THE SW CORNER OF THE NE/4 NE/4 OF SECTION 7, T22S R27E, NMPM; THENCE NORTH ALONG THE WEST LINE OF THE NE/4 NE/4 OF SAID SECTION 7, A DISTANCE OF 431.1 FEET; THENCE EAST AT AN ANGLE OF 90 DEGREES TO THE CENTER OF THE PECOS RIVER; THENCE SOUTHEASTERLY AND NORTHEASTERLY ALONG THE CENTER OF THE PECOS RIVER TO A POINT ON THE EAST LINE OF SAID SECTION 7; THENCE SOUTH ALONG THE EAST LINE OF SAID SECTION 7 TO THE SOUTHEAST CORNER OF THE NE/4 NE/4 OF SAID SECTION 7; THENCE WEST ALONG THE SOUTH LINE OF THE NE/4

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					NE/4 OF SAID SECTION 7 A DISTANCE OF 1334 FEET TO THE POINT OF BEGINNING, CONTAINING 8.9 ACRES, MORE OR LESS TRACT 3. ALL THAT PART OF LOTS 1, 2, 3, 4, 20 AND 21 IN BLOCK B OF EAST SAN JOSE LYING SOUTH OF THE SOUTH LINE OF THAT CERTAIN EASEMENT ACQUIRED BY THE COUNTY OF EDDY BY CONDEMNATION SUIT NO. 5027 IN THE DISTRICT COURT OF EDDY COUNTY, NEW MEXICO AND LYING EAST OF THE EAST LINE OF THAT CERTAIN HIGHWAY EASEMENT GRANTED TO THE COUNTY OF EDDY, STATE OF NEW MEXICO BY INSTRUMENT DATED APRIL 19, 1938 AND APPEARING IN BOOK 69, PAGE 151, OF RECORDS OF DEEDS OF EDDY COUNTY; ALL OF LOTS 22, 23 AND 24 EXCEPT THE SOUTH 75 FEET OF LOT 24, CONTAINING 1.14 ACRES, MORE OR LESS
803572	R O BEATTY	J R ROWAN	11/22/1972	BOOK 95 PAGE 813	USA/New Mexico/Eddy T022S - R027E: SEC 07 LOT 8 OF GUNSHED SUBDIVISION NUMBER 2 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, SAID LAND AND SUBDIVISION BEING A PART OF W/2 E/2 NE/4 SE/4 OF SECTION 7, T22S R27E, NMMPM

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
811691	ELAINE MEAD MURPHY	BELCO PETROLEUM CORPORATION	12/31/1972	BOOK 92 PAGE 613	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 2 (NW/4 NE/4)
813469	RAMONA L YERBY	J R ROWAN	10/4/1972	BOOK 90 PAGE 849	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 14, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, AS TO AND ONLY AS TO THAT PART OF LOT 14 LOCATED IN SAID SECTION 5
813471	ANGEL HERNANDEZ	J R ROWAN	10/4/1972	BOOK 90 PAGE 853	USA/New Mexico/Eddy T022S - R027E: SEC 05 ALL OF LOT 22, BLOCK 125, IN AMENDED RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD
813497	BRUCE F ROBINSON ET UX	CITIES SERVICE OIL COMPANY	6/28/1972	BOOK 87 PAGE 735	USA/New Mexico/Eddy T022S - R027E: SEC 05 STARTING AT THE SOUTHWEST CORNER OF SECTION 5, T22S, R27E, NMPM, THENCE NORTH ALONG THE WEST SECTION LINE, 1323 FEET TO A POINT WHERE THE SAID SECTION LINE INTERSECTS THE LINE MARKING THE EAST LIMITS OF THE CITY OF CARLSBAD. THIS POINT IS AN IRON PIN DESIGNATED AS A 1/16 CORNER, AND IS THE POINT OF BEGINNING, OR CORNER No. 1; THENCE NORTH 14 DEG 13 MIN EAST ALONG THE EAST LIMITS OF THE CITY OF CARLSBAD, 797.6 FEET TO CORNER No. 2; THENCE SOUTH 75 DEG 47 MIN EAST 499.0 FEET TO CORNER No. 3; THENCE SOUTH 25 DEG

QLSNO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					38 MIN EAST 327.4 FEET TO CORNER No. 4, WHICH IS ON THE NORTH RIGHT OF WAY LINE OF US HIGHWAY No. 62, THENCE SOUTH 64 DEG 22 MIN WEST ALONG SAID RIGHT OF WAY LINE 879.6 FEET TO CORNER No. 5; THENCE NORTH 48 DEG 35 MIN WEST 38.3 FEET TO CORNER No. 1, THE POINT OF BEGINNING. THE ABOVE DESCRIBED PARCEL OF LAND COMPRISES 8.28 ACRES AND LIES WHOLLY WITHIN THE W/2 SW/4 OF SEC 5 T22S R27E, NMPM. SAVE AND EXCEPT THE FOLLOWING DESCRIBED TRACT: BEGINNING AT A POINT ON THE WEST LINE OF SECTION 5, T22S R27E NMPM, 1323 FEET NORTH OF THE SW CORNER OF THE SAID SEC 5; THENCE SOUTH 48 DEG 35 MIN EAST A DISTANCE OF 38.3 FEET TO THE NORHTERLY RIGHT OF WAY LINE OF US HIGHWAY 62-180; THENCE NORHTEASTERLY ALONG THE SAID RIGHT OF WAY LINE FOLLOWING THE ARC OF A CURVE WHOSE LONG CHORD BEARS NORTH 63 DEG 18 MIN EAST A DISTANCE OF 281.5 FEET TO ENGINEER'S STA 18+70.5 THE PT OF THE CURVE; THENCE NORTH 27 DEG 42 MIN WEST A DISTANCE OF 150 FEET; THENCE SOUTH 62 DEG 18 MIN WEST A DISTANCE OF 72.3'; THENCE SOUTH 89 DEG 31 MIN WEST A DISTANCE OF 96.4

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					FEET TO THE CITY LIMIT LINE; THENCE SOUTH 14 DEG 13 MIN WEST ALONG THE SAID CITY LIMIT LINE A DISTANCE OF 204.5 FEET, MORE OR LESS TO THE POINT OF BEGINNING; THE SAID TRACT BEING LOCATED WITHIN THE SW/4 SW/4 AND THE NW/4 SW/4 SECTION 5, T22S, R27E, NMPM
813539	WILLIAM HARRY YOUNG ET UX	LEONARD T MAY	3/31/1973	BOOK 98 PAGE 669	USA/New Mexico/Eddy T022S - R027E: SEC 05 LOT 14, BLOCK 129, OF RIVERVIEW TERRACE ADDITION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO
813541	CITY OF CARLSBAD	CITIES SERVICE OIL COMPANY	6/30/1972	BOOK 88 PAGE 431 BOOK 89 PAGE 217 CORRECTIO N	USA/New Mexico/Eddy T022S - R027E: SEC 05 Section 5: BEGINNING AT A POINT ON THE NORTH LINE OF SECTION 5, T22S R27E, NMPM, SAID POINT BEING 1005 FEET EAST OF THE NORTHWEST CORNER OF SAID SECTION AND SAID SECTION LINE VARYING NORTH 89 DEG 51 MINS EAST AS SHOWN ON THE GOVERNMENT LAND OFFICE MAP; THENCE AT A DEFLECTION ANGLE OF 103 DEG 13 MINS RIGHT A DISTANCE OF 991 FEET TO AN IRON STAKE SET AT SAID DISTANCE BY THE CITY ENGINEER ON A STRAIGHT LINE FROM SAID POINT OF BEGINNING TO A 3/4" IRON PIPE LOCATED ON THE NORTHWEST CORNER OF THE SW/4 SW/4 OF SAID SECTION 5; THENCE AT A DEFLECTION ANGLE OF 69 DEG 13

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					MINS LEFT A DISTANCE OF 503.4 FEET TO A POINT ON THE WEST RIGHT-OF-WAY LINE OF THE COUNTY ROAD AT WHICH POINT AN IRON STAKE HAS BEEN SET BY THE CITY ENGINEER; THENCE FROM SAID STAKE ALONG SAID WEST RIGHT -OF -WAY LINE OF THE COUNTY ROAD NORTH TO ITS POINT OF INTERSECTION WITH THE NORTH SECTION LINE OF SAID SECTION 5, WHICH SAID POINT IS OCCUPIED BY A CEDAR POST; THENCE FROM SAID POINT WEST ALONG THE NORTH LINE OF SAID SECTION 5 A DISTANCE OF 41.1 FEET TO THE POINT OF BEGINNING, CONTAINING 6.3 ACRES, MORE OR LESS TRACT 2: 10.35 ACS OF LAND, M/L, BEING DESCRIBED AS FOLLOWS: BEGINNING AT THE NW CORNER OF SEC 5, T22S R27E, NMPM, THENCE E ALONG THE N LINE OF SEC 5 A DISTANCE OF 865' TO THE E BANK OF THE PECOS RIVER; THENCE IN A SW DIRECTION ALONG THE E BANK OF THE PECOS RIVER TO ITS INTERSECTION WITH THE W LINE OF SAID SEC 5; THENCE N ALONG THE W LINE OF SEC 5, A DISTANCE OF 2548' TO THE POINT OF BEGINNING.
823219	DICK MORRISON ET UX	LEONARD T MAY	9/30/1971	BOOK 82 PAGE 916	USA/New Mexico/Eddy T022S - R027E: SEC 08 ALL THAT PART OF THE FOLLOWING

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					DESCRIBED TRACT THAT LIES WITHIN THE E/2 OF SAID SECTION 8: COMMENCING AT A POINT ON THE SOUTH LINE OF SECTION 8, T22S-R27E, 1892 FEET EAST OF THE SOUTHWEST CORNER OF SAID SECTION; THENCE NORTH ON A LINE PARALLEL TO THE WEST LINE OF SAID SECTION A DISTANCE OF 1320 FEET; THENCE EAST 1419 FEET ON A LINE PARALLEL TO THE NORTH LINE OF SAID SECTION; THENCE SOUTH 1320 FEET ON A LINE PARALLEL TO THE WEST LINE OF SAID SECTION; THENCE WEST 1419 FEET ON A LINE PARALLEL TO THE NORTH LINE OF SAID SECTION TO THE POINT OF BEGINNING
823221	ARNOLD LEE CRABB ET UX	LEONARD T MAY	10/15/1971	BOOK 82 PAGE 795	USA/New Mexico/Eddy T022S - R027E: SEC 08 ALL THAT PART OF THE FOLLOWING DESCRIBED TRACT THAT LIES WITHIN THE E/2 OF SAID SECTION 8: COMMENCING AT A POINT ON THE SOUTH LINE OF SECTION 8, T22S, R27E, N.M.P.M., 2601.5 FEET EAST OF THE SOUTHWEST CORNER OF THE SAID SECTION 8; THENCE NORTH PARALLEL TO THE WEST LINE OF THE SAID SECTION 8, A DISTANCE OF 660 FEET; THENCE EAST PARALLEL TO THE SOUTH LINE OF SAID SECTION 8, A DISTANCE OF 709.5 FEET; THENCE NORTH, PARALLEL TO THE WEST LINE OF THE SAID SECTION 8, A DISTANCE

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
					OF 660 FEET; THENCE WEST, PARALLEL TO THE SOUTH LINE OF THE SAID SECTION 8, A DISTANCE OF 709.5 FEET; THENCE SOUTH A DISTANCE OF 660 FEET TO THE POINT OF BEGINNING
823222	KENNETH W HAYES ET UX	LEONARD T MAY	11/17/1971	BOOK 83 PAGE 546	USA/New Mexico/Eddy T022S - R027E: SEC 08 ALL THAT PART OF THE FOLLOWING DESCRIBED TRACT THAT LIES WITHIN THE E/2 OF SAID SECTION 8: COMMENCING AT A POINT 2,601.5 FEET EAST FROM THE SW CORNER OF SECTION 8, T22S, R27E, EDDY COUNTY, NEW MEXICO; THENCE NORTH 660 FEET; THENCE EAST 709.5 FEET; THENCE SOUTH 660 FEET; THENCE WEST 709.5 FEET TO THE POINT OF BEGINNING
908781	STATE OF NEW MEXICO B0-0158 LSE	THE TEXAS COMPANY	8/14/1931	BOOK 248 PAGE 561, ENTRY 50081	USA/New Mexico/Lea T021S - R034E: SEC 26 S/2
910753	FLORA LOUISE TRACY AND MARY ELIZABETH TRACY TRUSTEES	C MARK MALONEY	9/29/1997	BOOK 300 PAGE 395	USA/New Mexico/Eddy T022S - R027E: SEC 04 NW/4 SE/4
910754	ATLAS CORPORATION	UNION OIL COMPANY OF CALIFORNIA	7/2/1968	BOOK 62 PAGE 444	USA/New Mexico/Eddy T022S - R027E: SEC 04 SW/4 SE4 SEC 04 SE4 SE4

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
910756	W A CLOMAN ET AL	UNION OIL COMPANY OF CALIFORNIA	4/11/1968	BOOK 57 PAGE 418	USA/New Mexico/Eddy T022S - R027E: SEC 04 NW/4 SE/4, SW/4 SE/4, NE/4 SE/4, SE/4 SE/4
910757	DE, CORNELL III GUARDIAN	DAVID J SORENSON	6/12/1967	BOOK 177 PAGE 1	USA/New Mexico/Eddy T022S - R027E: SEC 04 NW/4 SE/4, SW/4 SE/4, NE/4 SE/4, SE/4 SE/4
910758	JAMES L DYCHHE ET AL	DAVID J SORENSON	3/23/1967	BOOK 175 PAGE 475	USA/New Mexico/Eddy T022S - R027E: SEC 04 SE/4 SE/4, NE/4 SE/4, NW/4 SE/4, SW/4 SE/4
910759	ELAINE MEAD MURPHY	C MARK MALONEY	9/29/1997	BOOK 300 PAGE 399	USA/New Mexico/Eddy T022S - R027E: SEC 04 SW/4

Easements/ROW:

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
911525	STATE OF NEW MEXICO RW-20364 EXR	TEXACO INC.	2/7/1980	STATE OF NEW MEXICO RW-20364	USA/New Mexico/Lea T021S - R034E: SE 26 Metes and Bounds: 6.88 acres of Land see Plat.
793697	STATE ARMORY BOARD OF THE STATE OF NEW MEXICO	HEC PETROLEUM, INC.	8/16/2004	Not Recorded	USA/New Mexico/Eddy T022S - R027E: SEC 07 A 20 FOOT IN WIDTH EASEMENT ALONG THE WEST SIDE OF TRACT 13 OF THE TAX ASSESSORS PLAT, ALSO DESCRIBED AS THE EAST 333.5 FEET OF THE NE/4 SE/4 OF SAID SECTION 7

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
823441	STATE ARMORY BOARD STATE OF NEW MEXICO	HBC PETROLEUM INC	10/29/2004	NOT RECORDED	USA/New Mexico/Eddy T022S - R027E: SEC 07 A 20 FOOT IN WIDTH EASEMENT TO IMPROVE, OPERATE AND MAINTAIN A ROAD FOR USE IN ITS OIL AND GAS OPERATIONS ON THE STATE ARMORY BOARD TRACT 13, AS SHOWN ON THE TAX ASSESSORS PLAT, ALSO DESCRIBED AS THE EAST 333.5 FEET OF THE NE/4 SE/4 OF SECTION 7. THIS EASEMENT SHALL EXTEND NORTH FROM FIESTA DRIVE AND, AS NEARLY AS IS PRACTICABLE, 1) ABOUT THE EAST ALLEY OF HILL STREET AND, 2) RUN PARALLEL TO SUCH ALLEY WHICH IS LOCATED NEAR THE WEST BOUNDARY OF THE AMORY TRACT
694852	STATE OF NEW MEXICO RW-20751 ROW	GETTY OIL COMPANY	10/16/1980	VOL 385 OG 842 DEED RECORDS	USA/New Mexico/Lea T021S - R034E: SEC 25 Metes & Bounds: NO CENTERLINE SURVEY PLAT IS AVAILABLE. SEC 35 Metes & Bounds: NO CENTERLINE SURVEY PLAT AVAILABLE. T022S - R034E: SEC 01 Metes & Bounds: NO CENTERLINE SURVEY PLAT AVAILABLE.
822331	MERCHANT LIVESTOCK CO ROW	TEXACO INC.	2/5/1980	VOL 379 PAGE 577	USA/New Mexico/Eddy T021S - R034E: SEC 23 Metes and Bounds: Being a portion of the East Half (E/2) of the NorthEast Quarter (NE/4) and the Northwest Quarter (NW/4) of the SouthEast Quarter (SE/4) of Section 23, T21S-R34E

Surface Lease

QLS NO.	LESSOR	LESSEE	EFF. DATE	RECORDING	LEGAL DESCRIPTION
795523	EMORY J. DOUGLASS, TRUSTEE FOR THE E.W. DOUGLASS INTERVIVOS TRUST, ET AL	PURE RESOURCES, L.P.	8/1/2004	BOOK 571 PAGE 767	USA/New Mexico/Eddy T022S - R027E: SEC 07 S/2 SE/4 NE/4

Contracts

QLS NO.	AGREEMENT TYPE	FIRST PARTY	OTHER PARTIES	EFF. DATE
823079	FARMOUT	UNION OIL COMPANY OF CALIFORNIA	BELCO PETROLEUM CORPORATION	5/18/1972
819668	JOINT OPERATING	BELCO PETROLEUM CORPORATION	CITIES SERVICE OIL COMPANY, ET AL	4/1/1976
819728	JOINT OPERATING	BELCO PETROLEUM	CITIES SERVICE OIL COMPANY, ET AL	11/3/1975
819932	JOINT OPERATING	BELCO PETROLEUM CORPORATION	UNION OIL COMPANY OF CALIFORNIA, ET AL	5/18/1972
908233	JOINT OPERATING	MANZANO OIL CORPORATION	PHELPS ANDERSON, ET AL	12/31/1997
950780	SURFACE DAMAGE	FRANCIS TRACY	CHESAPEAKE OPERATING, INC.	8/28/2006
789990	UNIT-POOLING	BELCO PETROLEUM CORPORATION ET AL	PUBLIC	3/22/1976
823027	UNIT-POOLING	BELCO PETROLEUM CORPORATION	CITIES SERVICE COMPANY, ET AL	2/7/1974
823145	UNIT-POOLING	UNION OIL COMPANY OF CALIFORNIA	PATOIL CORPORATION, ET AL	12/5/1972
823154	UNIT-POOLING	HEP PARTNERS, LP, BY AND THROUGH HEP PURE ACQUISITION LLC ITS GENERAL PARTNER	C. MARK MALONEY, ET AL	1/17/2005

QLS NO.	AGREEMENT TYPE	FIRST PARTY	OTHER PARTIES	EFF. DATE
950187	UNIT-POOLING	MANZANO OIL CORPORATION	ROBERT M. BERTHEN LP, ET AL	7/31/1998
707463	GAS GATHERING	GULFTERRA FIELD SERVICES, LLC (ENTERPRISE PRODUCTS)	PURE RESOURCES, L.P.	12/1/2003
946196	GAS PURCHASING	CHEVRON U.S.A. INC.	DCP MIDSTREAM, L.P.	2/1/2016

Wells

API12	WELL NAME		Well Number	Field Name	COUNTY	State	Location
	JARVIS MEADE	COM					
300152167000			#1	TANSILL DAM; ATOKA	EDDY	NM	22S 27E 5
300153005600		ESPERANZA STATE	1	TANSILL DAM	EDDY	NM	22S 27E 4 W2 SE
300153074200		ESPERANZA	#2	ESPERANZA; DELAWARE	EDDY	NM	SE
300153294500		MEADE	#4	CARLSBAD; MORROW, SOUTH	EDDY	NM	22S 27E 4 NW SE
300153314900		MEADE	#5	CARLSBAD; MORROW, SOUTH	EDDY	NM	22S 27E 5 SE SE
3001533350100		DOUGLAS COM	#2	CARLSBAD; MORROW, SOUTH	EDDY	NM	22S 27E 5 W2 SE
300153406600		MEADE	#7	CARLSBAD; WOLF CAMP, EAST	EDDY	NM	22S 27E 7 SE SE
300153415300		MEADE	#8	CARLSBAD; MORROW, SOUTH	EDDY	NM	NE
300153493800		ESPERANZA 4	#5	CARLSBAD; MORROW, SOUTH	EDDY	NM	22S 27E 8
300153493900		ESPERANZA 4	#6	ESPERANZA; DELAWARE	EDDY	NM	22S 27E 8 SW NE
300153535100		ESPERANZA 4	#7	ESPERANZA; DELAWARE	EDDY	NM	SE
300153535200		ESPERANZA 4	#8	ESPERANZA; DELAWARE	EDDY	NM	22S 27E 4 SE NE

END OF EXHIBIT A

EXHIBIT B – EXCLUDED PROPERTY

Attached to and made part of that certain ASSIGNMENT, CONVEYANCE, AND BILL OF SALE dated effective 1 July 2019 by and between Chevron U.S.A. Inc. and Chevron Midcontinent L.P. as Assignor, and Mewbourne Oil Company as Assignee.

1. ESPERANZA 4 #4 (API#300153341200) LOCATED 660' FSL & 1530' FWL OF SECTION 04, TOWNSHIP 22 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO
2. DOUGLAS COM #1 (API #300152180200) LOCATED 2410' FNL & 560' FEL OF SECTION 07, TOWNSHIP 22 SOUTH, RANGE 27 EAST, EDDY COUNTY, NEW MEXICO

END OF EXHIBIT B

Reception: 2309433 Book: 1174 Page: 0437 Pages: 4
Recorded: 08/29/2023 02:22 PM Fee: \$25.00
Eddy County, New Mexico ~ Cara Cooke, County Clerk
eRecorded Document



RN

**ASSIGNMENT OF WELLBORE-ONLY
EXISTING WORKING INTEREST**

(EXHIBIT I)

STATE OF NEW MEXICO

COUNTY OF EDDY

Effective Date:

August 1, 2023

Assignor:

Santo Royalty Company LLC, a Delaware limited liability company
P.O. Box 1020
Artesia, NM 88211-1020

Assignee:

SPC Resources, LLC, a New Mexico limited liability company
P.O. Box 1020
Artesia, NM 88211-1020

This Assignment of Wellbore-Only Existing Working Interest (this "**Assignment**"), which is made effective as of the Effective Date, is by and between **Santo Royalty Company LLC** ("Assignor") and **SPC Resources, LLC** ("Assignee").

Assignor, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, does by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee ANY & ALL **existing Working Interest** (in any form whether derived from leasehold and/or force pooled interests) of Assignor insofar and only insofar as to the wellbores listed on Exhibit A attached to and made a part of this Assignment.

The Assignor further conveys and assigns to Assignee all contracts, orders and agreements by which the working interest is bound by or subject to, or that relate to or are otherwise applicable to the working interest, as well as all liabilities (including but not limited to any and all plugging and abandonment responsibilities), proceeds and revenues attributable to the working interest from and after the Effective Date.

ASSIGNOR WARRANTS TITLE TO THE INTEREST ASSIGNED HEREUNDER FROM AND AGAINST ALL PERSONS CLAIMING BY, THROUGH AND UNDER ASSIGNOR, BUT NOT OTHERWISE. BUT FOR THIS SPECIAL WARRANTY, THIS ASSIGNMENT IS MADE WITHOUT ANY OTHER WARRANTY OF TITLE, EXPRESS, IMPLIED OR STATUTORY. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY OR FITNESS FOR A

PARTICULAR PURPOSE. ALL IMPROVEMENTS REFERRED TO HEREIN ARE TRANSFERRED AND ASSIGNED "AS IS" AND "WHERE IS".

Assignor and Assignee shall execute and deliver all such other instruments (including any necessary state or federal forms), notices, division orders and transfer orders, and will do all such other acts and things as may be necessary to more fully assure all of the respective right, title, interests, estates, remedies, powers and privileges herein and hereby granted, bargained, sold, conveyed and assigned are, in fact, delivered as intended.

TO HAVE AND TO HOLD the wellbore-only working interest unto said Assignee, its heirs, legal representatives, successors and assigns, subject to the terms and provisions of this Assignment.

This Assignment has been executed as of the date of acknowledgement of each signatory party below but is made effective for all purposes as of as of the Effective Date referenced above.

ASSIGNOR:

Santo Royalty Company LLC

By: 
Hanson Yates, President

NTS

ASSIGNEE:

SPC Resources, LLC

By: 
Hanson Yates, President

NTS

**Company
ACKNOWLEDGEMENT**

STATE OF TEXAS

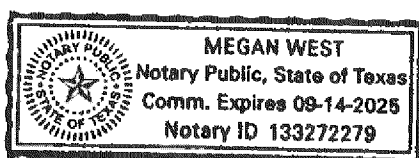
COUNTY OF HARRIS

This instrument was acknowledged before me on the 29th day of August, 2023, by Hanson Yates, President of Santo Royalty Company LLC, a Delaware limited liability company, on behalf of said company.

Must include Notary Stamp



Notary Public, State of Texas



**Company
ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on the 29th day of August, 2023, by Hanson Yates, President of SPC Resources, LLC, a New Mexico limited liability company, on behalf of said company.

Must include Notary Stamp



Notary Public, State of Texas

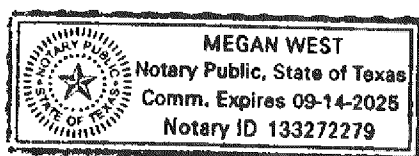


Exhibit A

Attached to and made a part of that certain **Assignment of Existing Wellbore-only Working Interest** by and between Santo Royalty Company LLC, as Assignor, and SPC Resources, LLC, as Assignee, dated effective August 1, 2023.

Wells

Owner Name	Wellbore Name	API #	Surface Hole Location
Santo Royalty Company LLC	Carlsbad 7 Com #1	30-015-22219	T22S-R27E-Sec 7 (Subsection M)
Santo Royalty Company LLC	Louise AYI #1	30-015-31625	T21S-R26E-Sec 25 (Subsection I)

[End of Exhibit A]

INSTRUCTIONS TO ALL INTEREST OWNERS**READ CAREFULLY BEFORE SIGNING**

This Division Order should not be altered in any way unless accompanied by documentary evidence to support the change. Return the executed instrument without delay.

Enclosed please find two copies of Division Orders for your review. Please sign in accordance with the instructions indicated below and return one copy. Please retain the extra copy for your files.

Signature: Sign name exactly as shown on the Division Order. **If your name has changed due to marriage or divorce, sign using your current name and include a copy of the marriage certificate or divorce decree.**

If interest is owned by a partnership, the Division Order must be signed by the general partner or managing partner.

If interest is owned by a corporation, the Division Order must be signed by a duly authorized officer.

If signing as an agent, attorney-in-fact, guardian, estate representative, trustee or any party other than the named interest owner, **please provide a copy of the Power-of-Attorney or other evidence of authority to sign.**

**Taxpayer I.D.
or
Soc. Sec. No.:** Federal law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to do so will result in withholding tax in accordance with federal law and any tax withheld will not be refundable by Payor.

Pay Code If your Pay Code on your Division Order reads T3, you should have a separate letter attached with outstanding title requirement(s). If not, please contact us.

PERMIAN RESOURCES OPERATING LLC**c/o Pak Energy****6608 N. Western Ave. #607****Oklahoma City, OK 73116****HOTLINE NUMBER: 888-550-8876****HOTLINE EMAIL: OwnerRelations@PermianRes.com**

To sign up for ACH, please visit www.energylink.com to set up an account. This will also allow for you to update your address, contact information, and view check detail electronically.

PERMIAN RESOURCES OPERATING, LLC

6608 N. Western Ave. #607

Oklahoma City, OK 73116

Attn: Owner Relations

To:Permian Resources Operating, LLC

c/o Pak Energy

6608 N. Western Ave. #607

Oklahoma City, OK 73116

Effective Date: 6/1/2025

Date: 4/9/2026

The undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil and related liquid hydrocarbons produced from the property described below:

Property Number/s:See Attached Exhibit ‘A’

Property Name/s:See Attached Exhibit ‘A’

County and State:Eddy, New Mexico

Legal Desc:See Attached Exhibit ‘A’

AMERICAN ENERGY RESOURCES LLC	Owner Number: 33581
PO BOX 114	Interest Type: RI
HAGERMAN, NM 88232	Decimal: See Attached Exhibit ‘A’

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by Permian Resources Operating, LLC.

Payor shall be notified, in writing, of any change in ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100 or pay annually, whichever occurs first, or as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil or gas.

Signature:_____

Print name:_____

Address:_____

Tax I.D./S.S.:_____

Phone #:_____

Date:_____

Email: _____

Please retain for your records

Exhibit A

Corresponding with Division Order dtd April 9, 2026
(NM) AMERICAN ENERGY RESOURCES LLC

Well Number	Well Name	Int Type	Legal Description	County	Decimal Interest
71764	CAVEMAN 221H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00000916
71765	CAVEMAN 222H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00000916
71766	CAVEMAN 223H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00000916
71767	CAVEMAN 224H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00000916
71768	CAVEMAN 421H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00000916
71769	CAVEMAN 423H	RI	SEC 7 AND 12, T22S R27E	Eddy	0.00000916
71770	CAVEMAN 424H	RI	SEC 7 AND 12, T22S R27E	Eddy	0.00000916
71811	BARNEY 404H	RI	SEC 5, 6 - T22S R27E	Eddy	0.00124594
71812	BARNEY 434H	RI	SEC 5, 6 - T22S R27E	Eddy	0.00124594
71872	BETTY 221H	RI	SEC 5&6, T22S, R27E	Eddy	0.00003389
71873	BETTY 222H	RI	SEC 5&6, T22S, R27E	Eddy	0.00003389
71874	BETTY 421H	RI	SEC 5&6, T22S, R27E	Eddy	0.00003389
71875	BARNEY 423H	RI	SEC 5, 6, 7 - T22S R27E	Eddy	0.00124594
71876	BARNEY 223H	RI	SEC 5, 6, 7 - T22S R27E	Eddy	0.00124594
74321	TURKS FEE 07 211H	WI		Eddy	0.00471499
75422	CAVEMAN 134H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00001832
75423	CAVEMAN 833H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00001832

PERMIAN RESOURCES OPERATING, LLC

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Oklahoma City, OK 73116

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c/o Pak Energy

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Oklahoma City, OK 73116

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Signature:_____

Print name:_____

Address:_____

Tax I.D./S.S.:_____

Phone #:_____

Date:_____

Email: _____

Please sign and return

Exhibit A

Corresponding with Division Order dtd April 9, 2026
(NM) AMERICAN ENERGY RESOURCES LLC

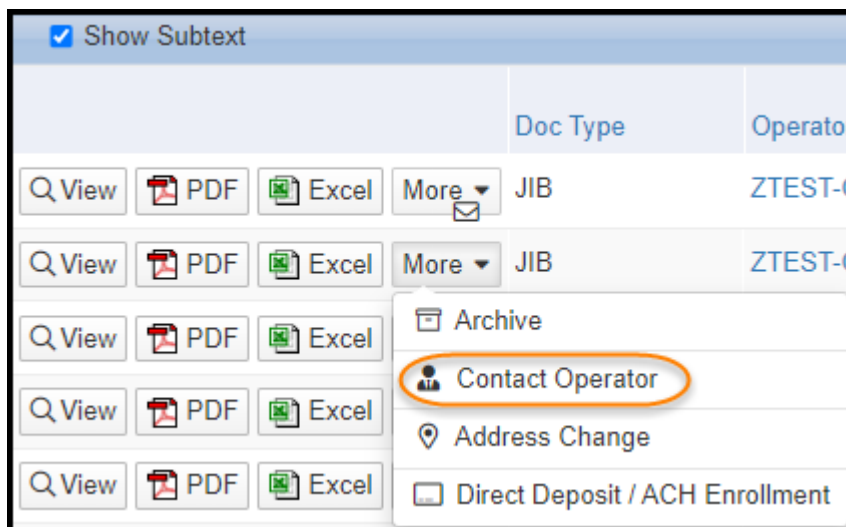
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75423	CAVEMAN 833H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00001832

Electronic Payment - Submit An Electronic Form By Clicking On The Contact Operator Button

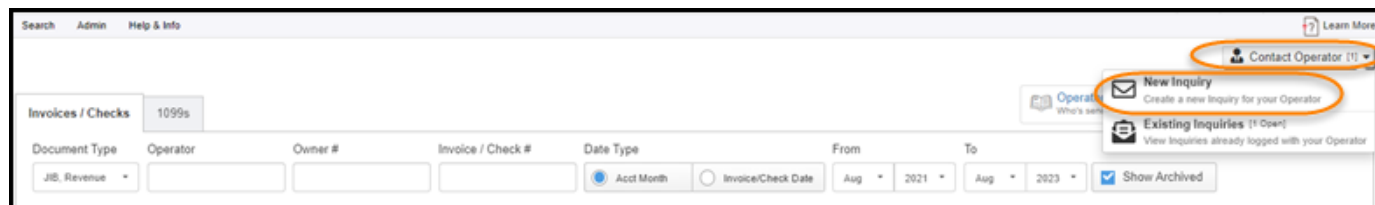
Owners can enroll in direct deposit with the Operator, by submitting an **Electronic Payment** form electronically through EnergyLink.

Note: Operators must have this feature enabled in order for Owners to submit this form electronically.

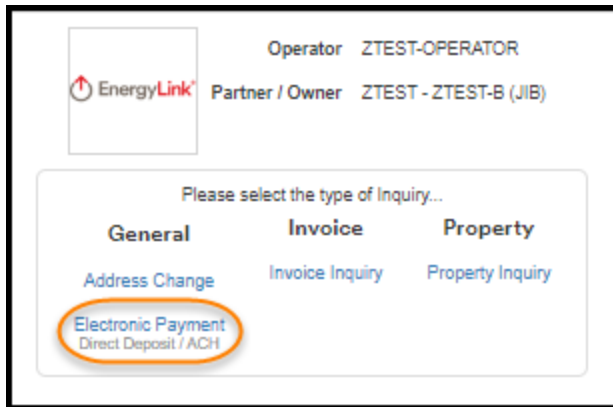
1. Click on the **Contact Operator** button by choosing one of the following methods:
 - Click on the **More** button within the **Invoice / Check** line and then select **Contact Operator**.



- Click on the **Contact Operator** button, located in the top right corner of the screen and then select **New Inquiry**.



2. Click on the **Electronic Payment** hyperlink.



Operator ZTEST-OPERATOR
Partner / Owner ZTEST - ZTEST-B (JIB)

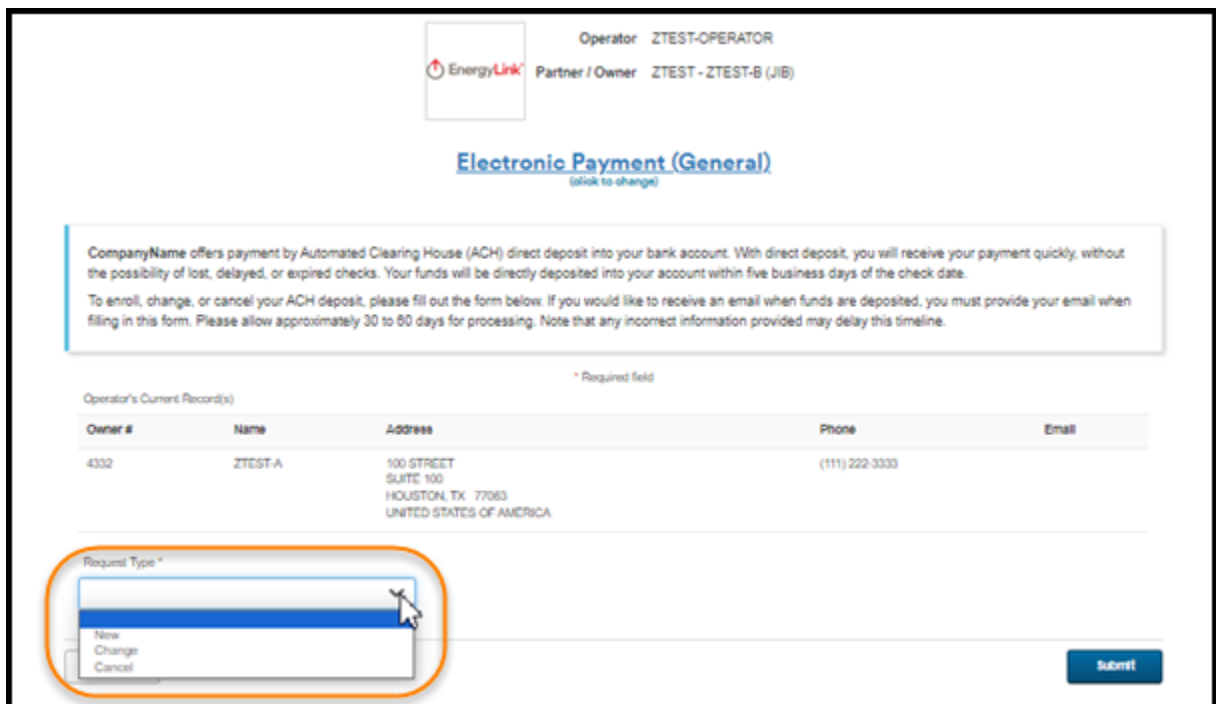
Please select the type of Inquiry...

General Invoice Property

Address Change Invoice Inquiry Property Inquiry

Electronic Payment
Direct Deposit / ACH

3. Click on the drop-down list to select a **Request Type** (New, Change, or Cancel).



Operator ZTEST-OPERATOR
Partner / Owner ZTEST - ZTEST-B (JIB)

Electronic Payment (General)
(click to change)

CompanyName offers payment by Automated Clearing House (ACH) direct deposit into your bank account. With direct deposit, you will receive your payment quickly, without the possibility of lost, delayed, or expired checks. Your funds will be directly deposited into your account within five business days of the check date.

To enroll, change, or cancel your ACH deposit, please fill out the form below. If you would like to receive an email when funds are deposited, you must provide your email when filling in this form. Please allow approximately 30 to 60 days for processing. Note that any incorrect information provided may delay this timeline.

* Required field

Operator's Current Record(s)

Owner #	Name	Address	Phone	Email
4332	ZTEST-A	100 STREET SUITE 100 HOUSTON, TX 77063 UNITED STATES OF AMERICA	(111) 222-3333	

Request Type *

New
Change
Cancel

Submit

4. Enter your information into the form fields. (Required fields are marked with *)



Operator ZTEST-OPERATOR
Partner / Owner ZTEST - ZTEST-B (JIB)

Electronic Payment (General)
(click to change)

Company Name offers payment by Automated Clearing House (ACH) direct deposit into your bank account. With direct deposit, you will receive your payment quickly, without the possibility of lost, delayed, or expired checks. Your funds will be directly deposited into your account within five business days of the check date.

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* Required field

Operator's Current Record(s)

Owner #	Name	Address	Phone	Email
4332	ZTEST-A	100 STREET SUITE 100 HOUSTON, TX 77063 UNITED STATES OF AMERICA	(111) 222-3333	

Request Type *

Change

Relationship to Owner *

Last 4 Digits of Owner Tax ID *

Account Type *

ABA/Bank Routing Number *

Name on Bank Account *

Bank Account Number *

Email for Payment Notification

Upload Void Check Image *

Browse

By entering your Electronic Signature you:

☐ agree to Enverus Terms & Conditions

☐ agree to the Operator's Terms and Conditions

☐ certify that you are authorized to update the information contained herein, and

☐ authorize ZTEST-OPERATOR to update your account with the information provided

Electronic Signature *

Please check all boxes above in order to enter your Electronic Signature

< Back

Submit

5. Check the boxes to agree to the **Terms and Conditions** and to authorize the changes being made, and then enter your **Electronic Signature**.
6. Click **Submit** to send the form to the Operator.

Note: Changes submitted to the Operator will be based on their usual processing time to complete such updates.

Form **W-9**
(Rev. March 2024)
Department of the Treasury
Internal Revenue Service

**Request for Taxpayer
Identification Number and Certification**

Go to www.irs.gov/FormW9 for instructions and the latest information.

Give form to the requester. Do not send to the IRS.

Before you begin. For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

Print or type.
See Specific Instructions on page 3.

1

Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.)

2

Business name/disregarded entity name, if different from above.

3a

Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only **one** of the following seven boxes.

☐ Individual/sole proprietor ☐ C corporation ☐ S corporation ☐ Partnership ☐ Trust/estate
☐ LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership)
Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner.
☐ Other (see instructions) _____

3b

If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions ☐

4

Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any) _____

Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) _____

(Applies to accounts maintained outside the United States.)

5

Address (number, street, and apt. or suite no.). See instructions.

6

City, state, and ZIP code

7

List account number(s) here (optional)

Requester's name and address (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number

-

-

or

Employer identification number

-

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here

Signature of U.S. person

Date

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3. See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they

Cat. No. 10231X

Form **W-9** (Rev. 3-2024)

Released to Imaging: 7/17/2026 10:30:50 AM

INSTRUCTIONS TO ALL INTEREST OWNERS**READ CAREFULLY BEFORE SIGNING**

This Division Order should not be altered in any way unless accompanied by documentary evidence to support the change. Return the executed instrument without delay.

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Soc. Sec. No.:** Federal law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to do so will result in withholding tax in accordance with federal law and any tax withheld will not be refundable by Payor.

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6608 N. Western Ave. #607
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**HOTLINE NUMBER: 888-550-8876
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Oklahoma City, OK 73116

Attn: Owner Relations

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Property Name/s:See Attached Exhibit ‘A’

County and State:Eddy, New Mexico

Legal Desc:See Attached Exhibit ‘A’

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PO BOX 114	Interest Type: RI
HAGERMAN, NM 88232	Decimal: See Attached Exhibit ‘A’

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Signature:_____

Print name:_____

Address:_____

Tax I.D./S.S.:_____

Phone #:_____

Date:_____

Email: _____

Please retain for your records

Exhibit A

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(NM) AMERICAN ENERGY RESOURCES LLC

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Oklahoma City, OK 73116

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Signature:

Print name:

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Tax I.D./S.S.:

Phone #:

Date:

Email:

Please sign and return

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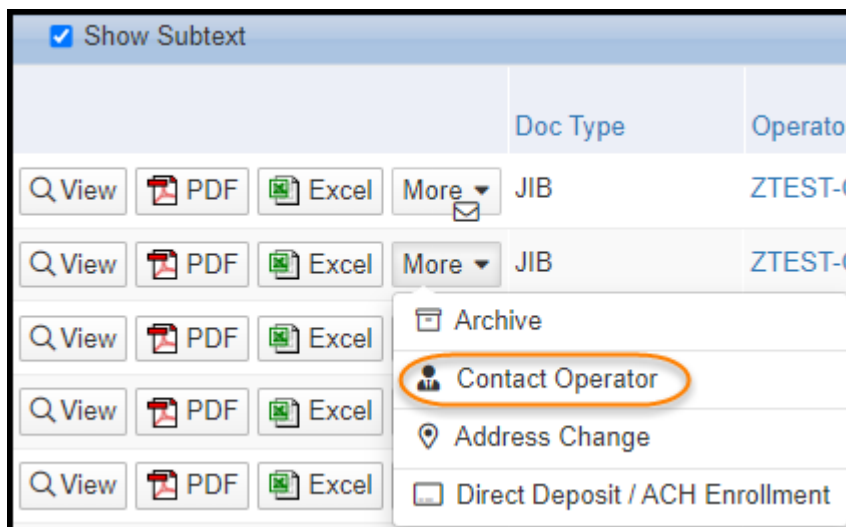
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74321	TURKS FEE 07 211H	WI		Eddy	0.00471499
75422	CAVEMAN 134H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00001832
75423	CAVEMAN 833H	RI	SECTION 7 AND 12, T22S R27E	Eddy	0.00001832

Electronic Payment - Submit An Electronic Form By Clicking On The Contact Operator Button

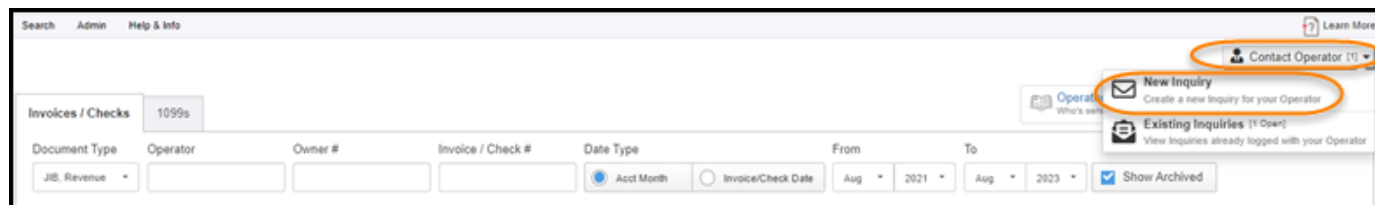
Owners can enroll in direct deposit with the Operator, by submitting an **Electronic Payment** form electronically through EnergyLink.

Note: Operators must have this feature enabled in order for Owners to submit this form electronically.

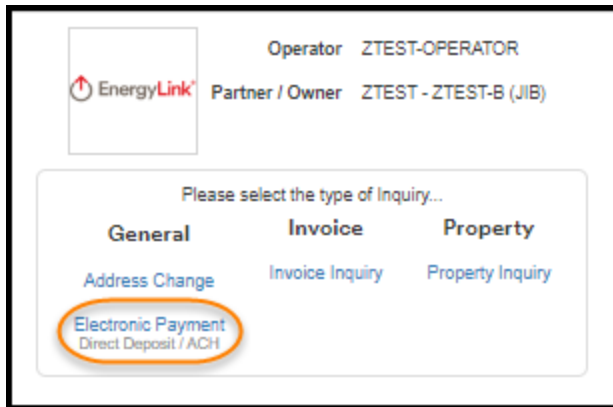
1. Click on the **Contact Operator** button by choosing one of the following methods:
 - Click on the **More** button within the **Invoice / Check** line and then select **Contact Operator**.



- Click on the **Contact Operator** button, located in the top right corner of the screen and then select **New Inquiry**.



2. Click on the **Electronic Payment** hyperlink.



Operator ZTEST-OPERATOR
Partner / Owner ZTEST - ZTEST-B (JIB)

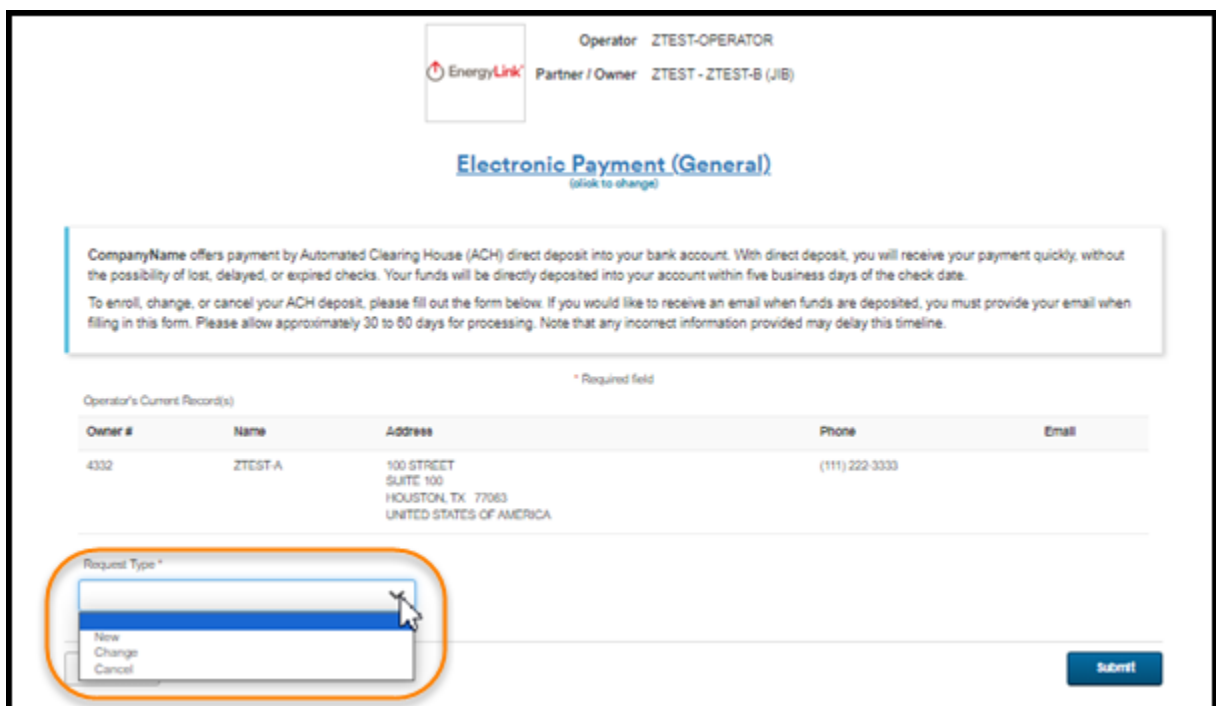
Please select the type of Inquiry...

General Invoice Property

Address Change Invoice Inquiry Property Inquiry

Electronic Payment
Direct Deposit / ACH

3. Click on the drop-down list to select a **Request Type** (New, Change, or Cancel).



Operator ZTEST-OPERATOR
Partner / Owner ZTEST - ZTEST-B (JIB)

Electronic Payment (General)
(click to change)

CompanyName offers payment by Automated Clearing House (ACH) direct deposit into your bank account. With direct deposit, you will receive your payment quickly, without the possibility of lost, delayed, or expired checks. Your funds will be directly deposited into your account within five business days of the check date.

To enroll, change, or cancel your ACH deposit, please fill out the form below. If you would like to receive an email when funds are deposited, you must provide your email when filling in this form. Please allow approximately 30 to 60 days for processing. Note that any incorrect information provided may delay this timeline.

* Required field

Operator's Current Record(s)

Owner #	Name	Address	Phone	Email
4332	ZTEST-A	100 STREET SUITE 100 HOUSTON, TX 77063 UNITED STATES OF AMERICA	(111) 222-3333	

Request Type *

New
Change
Cancel

Submit

4. Enter your information into the form fields. (Required fields are marked with *)



Operator ZTEST-OPERATOR
Partner / Owner ZTEST - ZTEST-B (JIB)

Electronic Payment (General)

(click to change)

Company Name offers payment by Automated Clearing House (ACH) direct deposit into your bank account. With direct deposit, you will receive your payment quickly, without the possibility of lost, delayed, or expired checks. Your funds will be directly deposited into your account within five business days of the check date.

To enroll, change, or cancel your ACH deposit, please fill out the form below. If you would like to receive an email when funds are deposited, you must provide your email when filling in this form. Please allow approximately 30 to 60 days for processing. Note that any incorrect information provided may delay this timeline.

* Required field

Operator's Current Record(s)

Owner #	Name	Address	Phone	Email
4332	ZTEST-A	100 STREET SUITE 100 HOUSTON, TX 77063 UNITED STATES OF AMERICA	(111) 222-3333	

Request Type *

Change

Relationship to Owner *

Last 4 Digits of Owner Tax ID *

Account Type *

ABA/Bank Routing Number *

Name on Bank Account *

Bank Account Number *

Email for Payment Notification

Upload Void Check Image *

Browse

By entering your Electronic Signature you:

- ☐ agree to Enverus Terms & Conditions
- ☐ agree to the Operator's Terms and Conditions
- ☐ certify that you are authorized to update the information contained herein, and
- ☐ authorize ZTEST-OPERATOR to update your account with the information provided

Electronic Signature *

Please check all boxes above in order to enter your Electronic Signature

< Back

Submit

5. Check the boxes to agree to the **Terms and Conditions** and to authorize the changes being made, and then enter your **Electronic Signature**.
6. Click **Submit** to send the form to the Operator.

Note: Changes submitted to the Operator will be based on their usual processing time to complete such updates.

Form **W-9**
(Rev. March 2024)
Department of the Treasury
Internal Revenue Service

**Request for Taxpayer
Identification Number and Certification**

Go to www.irs.gov/FormW9 for instructions and the latest information.

Give form to the requester. Do not send to the IRS.

Before you begin. For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

Print or type.
See Specific Instructions on page 3.

1 Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.)

2 Business name/disregarded entity name, if different from above.

3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only **one** of the following seven boxes.

☐ Individual/sole proprietor ☐ C corporation ☐ S corporation ☐ Partnership ☐ Trust/estate

☐ LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership)
Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner.

☐ Other (see instructions) _____

3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions ☐

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any) _____

Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) _____

(Applies to accounts maintained outside the United States.)

5 Address (number, street, and apt. or suite no.). See instructions.

6 City, state, and ZIP code

7 List account number(s) here (optional)

Requester's name and address (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number

- -

or

Employer identification number

-

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here

Signature of U.S. person

Date

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3. See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they

Cat. No. 10231X

Form **W-9** (Rev. 3-2024)

Released to Imaging: 7/17/2026 10:30:50 AM

(EXHIBIT B)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

FOR THE CONSIDERATION OF:

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24674
ORDER NO. R-21104-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 25137
AMENDED CASE NO. 24837
ORDER NO. R-23748

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 22536
ORDER NO. R-21123-C

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24963
AMENDED CASE NO. 25233
ORDER NO. R-21096-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 26060

PREHEARING STATEMENT AND RESPONSE TO PERMIAN PREHEARING STATEMENT

American Energy Resources LLC (“American”) submits this pre-hearing statement pursuant to the Pre-hearing Order issued in this matter.

STATEMENT OF THE CASE

Under the Pre-Hearing Order issued in this matter, the issues to be heard at the scheduled hearing are limited to the following:

- A) whether the notice to AER/Samaniego complied with 19.15.4.12 NMAC in Cases No. 25137 and 24837;
- B) whether constructive notice was adequate or applicable; and
- C) any associated due-process or procedural-fairness issues.

The Division record in each of these cases contains evidence addressing these issues.

American brought an action to reopen Case No. 25137 and 24837 regarding the Application of Permian Resources Operating, LLC (“Permian”) for Application has material defects due to the failure to provide notice to American for Compulsory Pooling a Spacing and Proration Unit in Eddy County, New Mexico, and as such Permian cannot properly pool American working interest in the Units.

American owns working interests, mineral and royalty interests to the lands proposed to be pooled in Case No. 25137 and 24837 SPC Resources LLC who was the prior operator that was purchased by Permian Resources Operating LLC sought an order pooling all mineral interests in the Purple Sage; Wolfcamp Gas Pool (Pool Code 98220) underlying Sections 2 and 1, Township 22S, Range 26E, N.M.P.M., Eddy County, New Mexico (the “Subject lands”), The purpose of pooling the subject lands dedicated the Unit to drill the Water Buffalo Unit (collectively, the Water Buffalo Wells”), and the Purple Sage; Wolfcamp Gas Pool (98220) underlying Sections 2 and 1, Township 22S, Range 26E, N.M.P.M., Eddy County, New Mexico (the “Subject lands”).

The OCD entered Order No. R-23748 in Case No. 25137 and Amended Case no. 24837 pooling the Subject Lands dedicated the Unit to the proposed initial Water Buffalo #402H Wells.

On November 18, 2024, the OCD entered Order No. R-23748, which, among other things, found that:

“6. ... American has standing under the Commission’s Rules to initiate an adjudicatory hearing to reopen a case based on an alleged failure to provide adequate notice as required by 19.15.4.9 NMAC.

The Order also lacked language such as:

A) The failure of Permian to provide to effected parties an itemized schedule of estimated well costs to drill, complete, and equip the well (“Estimated Well Costs”).

Which Permian failed to provide too American.

B) The failure of Permian to provide notice to effected parties of its actual well costs.

Which Permian failed to provide too American.

2. Permian has not provided American an opportunity to participate.

Permian Applications in Case No. 25137 and 24837 and Order No. R-23748 should be denied, dismissed, rejected, terminated, and canceled as Permian has not made a good faith effort to secure the voluntary commitment of American interests in the Subject Lands dedicated the Unit to the proposed initial Water Buffalo #402H and #121H, #122H, #123H, #124H, #132H, #133H, #134C, #403H, #433H, #131H, 211H, #212H, #213H, #214H, #421H, #423H, #424H Wells that are required notice by New Mexico law.

As the Applicant in Case No. 25137 and 24837 and Order No. R-23748 Permian has the burden of proving that it has fulfilled each of the statutory and regulatory requirements necessary to allow compulsory pooling. These requirements stem from the foundational principles of correlative rights and connotationally protecting private property rights. Section 70-2-17 NMSA states that:

All orders affecting compulsory pooling, shall be upon such terms and conditions as are just and reasonable and will afford to the owner or owners of each tract or interest in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil or gas, or both, When seeking to pool two or more separately owned tracts, Operators have the “obligation” to attempt to obtain voluntary agreements pooling the lands. See NMSA 1978 Section 70-2-18.

It is self-evident that the requirement of a “good faith effort to secure voluntary unitization” encompasses, at a minimum, providing each working interest with notice of the proposed wells and an opportunity to participate in the same without the imposition of a risk penalty. This voluntary participation allows the owner to “recover or receive without necessary expense” their fair share of oil or gas, or both.

In this case, Permian has not made good faith attempts to obtain American voluntary agreement to the Subject Lands dedicated the Unit to the proposed initial Water Buffalo #402H and #121H, #122H, #123H, #124H, #132H, #133H, #134C, #403H, #433H, #131H, 211H, #212H, #213H, #214H, #421H, #423H, #424H Wells. Despite the OCD's ruling in Order No. R-23748.

Permian has not provided American with well proposals, AFE's, or made any other offer regarding American voluntary agreement to the Subject Lands dedicated the Unit to the proposed initial Water Buffalo #402H and #121H, #122H, #123H, #124H, #132H, #133H, #134C, #403H, #433H, #131H, 211H, #212H, #213H, #214H, #421H, #423H, #424H Wells. American still has not had the opportunity to consent to participate in the Subject Lands dedicated the Unit to the proposed initial Water Buffalo #402H and #121H, #122H, #123H, #124H, #132H, #133H, #134C, #403H, #433H, #131H, 211H, #212H, #213H, #214H, #421H, #423H, #424H Wells,

3. AMERICAN CLAIMS OF THE PROCESS DO NOT WAIVE ITS RIGHTS

American retains the rights to preserve objections while simultaneously seeking relief through available administrative procedures.

4. Under Order number A, as to whether Permian complied with notice under 19.15.4.12 NMAC, it did not, because Permian neither provided direct notice to American nor attested to a diligent public-records search as required by 19.15.4.12(A)(1)(b)(iii). Ties non-compliance to voidability of any resulting order under NMSA 1978 §§ 70-2-7 and 70-2-17 and Permian argues that notice was proper merely because a certified mail was sent. However, the exhibits attached to Permian's own motion undermine that assertion and should be denied in its entirety because Permian's own personally prepared exhibits establish that notice was improper, defective, and constitutionally insufficient and further the following:

a) American is a known mineral owner and working interest owner in the subject lands.

b) Permian failed to provide actual notice to American the actual owner.

c) Permian failed to mail competent notice, no emailed notice, no AFEs, no well proposals, no cost data.

d) Permian failure violates mandatory notice rules.

e) Permian continues to reference Mr. Samaniego and American as one entity regardless of Limited Liability Company structured laws and Permian repeatedly asserts that notice was properly served upon Mr. Samaniego rather than the actual owner American by certified mail. However, the very USPS records attached by Permian directly contradict that claim.

- f) Permian's own exhibit demonstrates that certified mail tracking number 9589071052700581156858 addressed to Mr. Samaniego rather than American the actual owner, was returned to sender on March 15, 2025.
- g) A returned certified mailing is not proof of completed notice. It is proof that notice failed.
- h) Permian cannot simultaneously argue:
 - (a) notice was successfully provided;
 - (b) that Mr. Samaniego and American are the same entity;
 - (c) the certified mailing was returned back to the sender;
 - (d) notice on one property is notice on all 4 properties.
- i) Those positions are irreconcilable.
- j) Permian further admits that additional mailings to Mr. Samaniego remained indefinitely "In Transit" without delivery confirmation.
- k) "In Transit" is not proof of receipt, not proof of delivery, and not proof of constitutionally adequate notice.
- l) Permian bears the burden of demonstrating compliance with notice requirements under 19.15.4 NMAC and due process standards. Permian failed to provide evidence of actual completed delivery for the certified notice upon which it relies.
- m) Instead, Permian attached personally prepared documentary evidence proving the opposite by failed delivery and returned mail.
- n) Permian's motion is additionally misleading because it selectively characterizes the record while omitting the dispositive fact that the certified mailed was returned.
- o) Permian's assertion that "notice was proper" is therefore unsupported by its own personally prepared evidence and lacks credibility.
- p) Permian improperly attempts to convert disputed factual issues regarding notice into an attempt to dismiss. Whether notice was legally sufficient is inherently a factual matter requiring evidentiary examination, not summary dismissal.
- q) Permian also attempts to avoid scrutiny of defective notice by arguing about timeliness and standing. However, defective notice invalidates the procedural foundation upon which those arguments depend.

- r) A party deprived of proper notice cannot reasonably be expected to comply with deadlines arising from proceedings of which the party was not properly notified.
- s) Permian's argument effectively asks the Division to reward failed notice by insulating the resulting orders from review. Such a position violates fundamental due process principles.
- t) Permian's prehearing statement further relies on inflammatory and irrelevant attacks concerning statements without the burden of proof made to mislead the division. Permian's statements and personally prepared evidence is compromised and are immaterial to whether lawful notice was provided in this matter and serve no purpose other than prejudice and distraction and sleight of hand by Permian.
- u) The issue before the Division is straightforward: Permian's own personally prepared exhibits show failed certified delivery and returned mail.
- v) That alone defeats Permian's claim that notice was proper as a matter of law.
- w) The Hearing Examiner has already rejected Permian's earlier dismissal attempt after procedural efficiencies were identified by American. Permian now repackages the same defective arguments while continuing to ignore the contradictions in its own evidence. The Postal Delivery reports show that multiple certified mailings to Jonathan Samaniego rather than American the actual owner, remained "In Transit", delayed, or returned to sender. Specifically, one mailing was returned to the original sender on March 15, 2025. These records create factual disputes concerning whether constitutionally sufficient notice was actually completed, whether delivery occurred within legally meaningful timeframes, and whether affected parties received a fair opportunity to respond before orders became final. As the attempt to dismiss stage, factual disputes regarding notice must be construed in favor of allowing the matter to proceed.

5. American is a known working interest owner in the subject 1,282.24 acre Units that total approximately **(0.6554178)** net mineral acres, and its mineral and royalty interests and working interest, in the subject Units total approximately calculated **0.00051115 (or 0.051115%)** net royalty acres, at a **25%** royalty, and working interest, in, and relating to various legal descriptions within the following lands: All in the city of Carlsbad, Eddy County, New Mexico.

Property #4 155 127 274 435 SSunset HTS – Block A Lot 47 Map #220-55-19

RI and WI

Lot: 7 Block: 25 Power's Addition

RI and WI

Lot: 4 Block: 3 Alta Vista Addition Addition No. 2

RI and WI

Lot: 4 Block: 1 May Subdivision

RI and WI

(See American Exhibit A)

As a result, American has been deprived of its statutory right to protect its correlative rights, rights to produce, rights to recover, or right to receive its just and fair share of oil and gas without unnecessary burdens and expenses especially those of the Applicant Permian that violates New Mexico laws.

6. POOLING GENERALLY In New Mexico, due to difficulties with lack of pooling clauses in existing leases, and the inability to reach agreements with all oil and gas interest owners, pooling is authorized only in limited circumstances. Pooling is an exercise of the police power of the state that is statutorily limited by the express delegation of specific powers and authority to the OCD to pool the oil and gas interests within designated units. Pooling is permitted, as a last resort, if an oil gas operator is unable to reach an agreement with a party, whose interest is proposed to be pooled. Pooled interests are afforded extra protections as recognized private property rights.

7. Under Order number B, whether constructive notice was adequate or applicable, to show publication notice cannot substitute for individual notice. Anchors the constitutional dimension in *Mullane v. Central Hanover Bank & Trust Co.*, 339 U.S. 306 (1950) publication is categorically inadequate when the party's identity and address are reasonably ascertainable from public records.

a) Constructive notice is not allowed when the operator knows the owner's identity.

b) American's ownership was known and documented.

c) Constructive notice cannot constitutionally substitute for actual notice.

8. The Oil Conservation Division hearing rules require notice to pooled parties and pooling notice requirements may not be waved.

The New Mexico Oil Conservation Division has broad authority under the New Mexico Oil and Gas Act, [Chapter 70, Article 2 NMSA 1978] ("Oil and Gas Act") to include "jurisdiction, authority and control of and over all persons, matters or things necessary or proper to enforce effectively the provisions of this act or any other law of this state relating to the conservation of oil or gas[.]" See NMSA 1978, § 70-2-1, et seq. The Oil and Gas Act gives the Commission and the Division the two major duties: the prevention of waste and

the protection of correlative rights. NMSA 1978, § 70-2-11(A). Correlative rights are defined as the opportunity afforded . . . to the owner of each property in a pool to produce without waste his just and equitable share of the oil . . . in the pool, being an amount, so far as can be practicably determined and so far as can be practicably obtained without waste, substantially in the proportion that the quantity of recoverable oil . . . under the property bears to the total recoverable oil . . . in the pool and, for such purpose, to use his just and equitable share of the reservoir energy.

NMSA 1978, § 70-2-33(H). In addition to its ordinary meaning, waste is defined to include “the locating, spacing, drilling, equipping, operating or producing, of any well or wells in a manner to reduce or tend to reduce the total quantity of crude petroleum oil . . . ultimately recovered from any pool.” NMSA 1978, § 70-2-3(A). The duty to protect correlative rights and prevent waste imposes upon the Division the onus “to require wells to be drilled, operated and produced in such manner as to prevent injury to neighboring leases or properties.” NMSA 1978, § 70-2-12(B)(7).

As discussed above, pooling applications, allowed only as provided in the Oil and Gas Act, implicate the police power of the OCD, that is limited to specific circumstances where appropriate procedures have been followed, given the significant impact to private property interests. Pooling in New Mexico is governed by Section 70-2-17, by the Division’s regulations implementing the same, and by order to force pool any uncommitted interest owners. Section 70-2-17(C) of the Oil and Gas Act requires the Division, or the Commission, to ensure that all compulsory pooling orders “are just and reasonable,” and that a party who is force pooled has “the opportunity to recover or receive without unnecessary expense his just and fair share of the oil or gas.” NMSA 1978, § 70-2-17. The Oil and Gas Act, in Section 70-2-17(C), requires notice to a party to be pooled, as follows: “C. ...All orders effecting such pooling shall be made after notice and hearing, and shall be upon such terms and conditions as are just and reasonable and will afford to the owner or owners of each tract or interest in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil or gas, or both.” Additionally, Section 70-2-23 requires notice, and the opportunity to be heard, prior to the issuance of any order.

Moreover, OCD Rules require that an applicant comply with the Rules for pooling prior to the issuance of a force pooling order. See 19.15.4.9 NMAC; see also NMSA 1978, § 70-2-17.

Specifically, Division Rules 19.15.4.8 and 19.15.4.9 NMAC require certain information in a pooling application, in notice of a pooling hearing, and in an uncontested pooling hearing. OCD Rule 19.15.4.12 NMAC specifically requires:

A. Applications for the following adjudicatory hearings before the division or commission, in addition to that 19.15.14.9 NMAC requires, as follows:

(1) Compulsory pooling and statutory unitization.

(a) The applicant shall give notice to each owner of an interest in the mineral estate of any portion of the lands the applicant proposes to be pooled or unitized whose interest is evidenced by a written conveyance document either of record or known to the applicant at the time the applicant filed the application and whose interest has not been voluntarily committed to the area proposed to be pooled or unitized (other than a royalty interest subject to a pooling or unitization clause). ...

(b) When the applicant has given notice as required in Subsection A of 19.15.4.9 NMAC, of a compulsory pooling application, and those owners the applicant has located do not oppose the application, the applicant may file under the following alternative procedure. The application shall include the following: ...

(vi) written evidence of attempts the applicant made to gain voluntary agreement including but not limited to copies of relevant correspondence;

(e) At an interested person's request or upon the division's own initiative, the division shall set a pooling application for full hearing with oral testimony by the applicant.

Division Orders have provided further guidance on what is required to prove that an operator has made "attempts... to gain voluntary agreement." As provided in Division rules, the Division interpreted the Rule to require an operator to send a well proposal letter prior to filing for a hearing before the OCD as the rules specifically provides:

Because past Division practices has not been entirely consistent, and because some language was not intended to apply to all cases, the Division takes this opportunity to clarify the requirements that it will ordinarily apply in compulsory pooling cases but failed to do in this matter, and should be as follows: (a) At least thirty days prior to filing a compulsory pooling application in the absence of extenuating circumstances, an applicant should send to locatable parties it intends to ask the Division to pool a well proposal....together with a proposed Authorization for Expenditure (AFE) for the well. The proposal should specify the footages from section lines of the intended location, The Division understands these requirements to be comparable to the proposal requirements included in the forms operating agreements generally used in the industry.

9. Under Order number C, any associated Due process or procedural fairness issues are tied specifically to notice. American inability to contest operator designation, pooling

terms, overhead charges, and non-consent risk premiums under § 70-2-17. Argues the defect must be cured before the July 7 hearing proceeds, not after.

- a) American was deprived of participation rights;
- b) American was deprived of election rights;
- c) American was deprived of cost review rights; and
- d) These harms flow directly from lack of notice.

10. THE DIVISION MAY NOT WAIVE THE REQUIREMENTS OF THE OIL AND GAS ACT REQUIRING APPLICANT TO PROVIDE NOTICE

American, as the owners of a working interest in the pooled Unit, is entitled to a share of the unit, described in Section 70-2-17 of the Oil and Gas Act. See § 70-2-17. Prior to filing an application for pooling, Permian was required to both: (1) issue the Division's required notice of the pending pooling application; and (2) send a well proposal letter and AFE to the mineral interest owners within the proposed spacing unit at least thirty days prior to filing the pooling application. As discussed herein, American was not provided proper timely notice of the proceedings, in Case the subject cases, as required by Division Rules and Division precedent.

American owns a working interest in the Unit. Permian has not sought the authority of the Division for pooling American working interests. Permian did not properly propose the wells or provide an opportunity for voluntary joinder to American prior to filing the application in the subject cases, and instead filed this pooling proceeding after American acquired its mineral interests and working interests in the Unit. Permian should have sought to pool these interests, as non committed, non-pooled working interests. In the pooling proceedings, Permian is required to show that prior to filing an application for pooling, it provided an opportunity for voluntary joinder and notice to American, or its predecessor in interest American, who owns a mineral interest in Unit. Because Permian should have, but did not, properly propose the wells to American, prior to filing the Applications and Amended Applications, Permian should not be permitted to seek the authority of the Division for pooling American working interests, without properly providing a well proposal letter in advance of the filing of the Applications and Amended Applications.

As the successor operator of the Unit, under the Applications and Amended Applications, Permian was required to send a well proposal letter and AFE to all of the working interest owners in the proposed Unit, including American. Despite being aware of American interests, Permian failed to send well proposal letter or requested any kind of voluntary joinder from American. Any late well proposal letter, long after Permian was aware that American acquired its working interests in the Unit, does not satisfy the Division's

requirements for notice prior to a pooling hearing and appropriate attempts to gain voluntary agreement prior to pooling.

Dismissal, stay, or a continuance of these proceedings for an additional 30 days is required to remedy the substantial prejudice to American, after having been deprived the due process afforded to it by the Division's rules and the opportunity to voluntarily participate or be pooled into the Unit. Because American has not voluntarily committed its working interests to the Unit, American must be afforded proper notice of pooling before its interests may be pooled under Division Rules or the Oil and Gas Act. American should therefore be allowed another opportunity to elect to participate in the Unit, as a working interest owner, with a proper notice period, prior to being pooled. Because American never had the opportunity to elect to participate in the wells, before the filing of the Applications and Amended Applications, American may not be pooled in the Unit, without proper notice and a well proposal letter at least 30 days prior to the application for hearing is filed.

If any wells in the units have been drilled and production has been produced and sold from any of the wells it is therefore, necessary to account all production and sales of oil and gas up to the present date and rule that all prior oil and gas production sales are due to American, without penalties or any kind, and any participation costs American may owe, if any, should be waived due to Permian willful failed efforts to allow American its participation notice and rights in the wells and units, guaranteeing that all sales proceeds would justly be accounted for and all proceeds are paid appropriately and justly to prevent any amount of oil and gas unpaid to the appropriate person, because prior violations of this nature regarding illegal oil and gas sales have happened before in Case no. 22957 against Novo Oil & Gas Northern Delaware LLC, which evidently was acquired and is owned by Permian Resources Operating LLC.

Under these circumstances, Permian has not shown that sending a well proposal or proper notice to American would have been more difficult than sending actual notice to the other persons with potentially affected property interests whom the company chose to notify of the Applications and Amended Applications. Permian has not complied with the notice requirements of the Oil and Gas Act or the specific notice requirements for pooling in this case. Because Permian did not comply with the notice requirements of the Rules or the Act, this failure to comply would render any pooling order issued in this case void with respect to American. The failure of Permian to provide an opportunity to voluntarily participate deprived American of its rights as an owner of a working interest in the Unit. All Orders reference (requiring applicant for pooling to show "good faith" effort of negotiations with working interest owners prior to force pooling). For this reason, a stay is appropriate, if

the case is not dismissed entirely, or continued for an additional 30 days to allow American to properly consider a voluntary agreement.

Permian has not satisfied the statutory prerequisites to compulsory pooling and its Application should be denied.

PARTIES

Applicant:
American Energy Resources LLC

Applicants representative:
Jonathan Samaniego
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Hagerman, NM 88232
Energy.jrs@gmail.com

Respondent:
Permian Resources Operating, LLC

Respondents Attorney:
Paula M. Vance
Michael H. Feldewert
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Applicants proposed evidence

All documented evidence filed in case no 25137 and 24837 and others presented.
(See attachment A) Permian acknowledgment of American mineral and working interests.

APPLICANTS POSITION ON RELIEF SOUTH

American request that OCD deny Permian application in Case No. 25137 and 24837 and Order No. R-23748 as Permian has not complied with the statutory requirements for compulsory pooling.

Furthermore, Permian Resources Operating, LLC, application comes with unclean hands and made no good faith efforts and no good faith attempts to notify American of their proposed wells, and must deny, dismiss, terminate, and cancel Permian applications for their bad faith efforts and misrepresentation of pooling proceedings would be overcompensating Permian for their bad actions, willful gross negligent that could cause

further harm, while causing great harm to correlative rights and creating waste which is a further violations of New Mexico law. American further requests its interest rights be recognized because of presented evidence which grants American right to participate penalty free or any other under the Oil and Gas Act and New Mexico law.

CONCLUSION

Wherefore, American further requests a hearing before the Oil Conservation Division, and stay or dismiss the case to allow Permian to provide proper notice to American of the well proposals and the proposed pooling hearing and require Permian to apply to the Division for proper pooling to recognize American's interests in the proposed Units, and waiver any penalties and participation costs in any of the wells and units that may be due, if any, to Permian for Permian's failure to the required notice requirements, and that the Division grant such further relief as the Division deems appropriate.

Respectfully submitted,



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Representative for American Energy Resources LLC

CERTIFICATE OF SERVICE I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on July 3, 2026:

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Attorneys for Earthstone Permian LLC and Earthstone Operating LLC

(EXHIBIT J)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

FOR THE CONSIDERATION OF:

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24674
ORDER NO. R-21104-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 25137
AMENDED CASE NO. 24837
ORDER NO. R-23748

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 22536
ORDER NO. R-21123-C

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24963
AMENDED CASE NO. 25233
ORDER NO. R-21096-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 26060

SECOND MOTION TO DISQUALIFY A HEARING EXAMINER FOR LACK OF IMPARTIALITY

American Energy Resources LLC ("American"), through statute 19.25.2.14 requests to disqualify hearing examiner Gregory Chakalian for lack of impartiality.

1. Before the scheduled hearing, the hearing examiner Gregory Chakalian singled out American and failed to demanded evidence of American ownership be presented before erroneous premature dismissal of relevant cases CASE NO. 24674, CASE NO. 22536, CASE NO. 24963 and AMENDED CASE NO. 25233, even though the following:

19.15.4.14 C opposing party is not obligated to present evidence

19.15.4.16 prehearing procedure for adjudicatory hearing

The hearing examiner Gregory Chakalian was willfully Bias in how he conducted his premature dismissal of relevant cases CASE NO. 24674, CASE NO. 22536, CASE NO. 24963 and AMENDED CASE NO. 25233 and in fact violated the laws of procedure with no remorse for his actions in his premature bias dismissal and harm toward American the effected party.

2. The hearing examiner Gregory Chakalian did not attempt to correct his Bias wrong actions, by entering an erroneous order to dismiss before a scheduled hearing, and failed to request everybody provide their ownership interest.

The fact that the hearing examiner Gregory Chakalian failed to correct his bias wrongs is evidence with standing and merit of the hearing examiner continued Bias pattern toward protecting American correlative rights.

(See American Exhibit A)

3. Applicant Permian opposition to American motion is without legal basis of statutory of case law.

Applicant Permian and their attorney Paula Vance, along with all Division members, all witnessed the hearing examiner Gregory Chakalian orders dismissing American cases without standing or merits for his bias erroneous premature actions, and failed to request that American at minimum though not required by law under 19.15.4.14 C to provide proof of ownership interest before the scheduled hearing, though it would have been more appropriate of the hearing examiner Gregory Chakalian to have waited until the scheduled hearing as required by New Mexico law.

4. This is the Hearing Examiners second recorded time showing bias rulings as erroneous orders against American. The first filed reported case of capricious, bias, erroneous acts by the Hearing Examiner Greogry Chakalian was in Case no. 24944 and Case no. 25166, where American also filed motion to dismiss hearing examiner Gregory Chakalian for lack of impartiality, that the hearing examiner Gregory Chakalian personally denied and caused and continues to cause extensive damages to American correlative rights in those cases by his bias acts to frivolously terminate American leases unjustly without competent jurisdiction for such extreme bias actions as his orders that are in violation of New Mexico law NMSA 70 1-5 "that notice must proceed action" and without jurisdiction under his mandate.

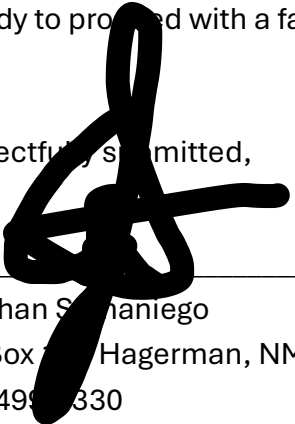
These bias acts as his orders have not gone unnoticed and evidently shows a continued pattern of bad behavior and bad acting by the Hearing Examiner Gregory Chakalian towards American, which are prohibited violations of the Hearing Examiners Gregory Chakalian charged obligated duties under the Oil and gas act

and New Mexico law that require of him the protection of correlative rights and to not act capricious, bias, and erroneous.

WHEREFORE, the hearing examiner Gregory Chakalian failed at his duties for the second time with great disregard to the hearing procedures and process or his charged obligated duties, and has shown a continued pattern of bias towards American an involved and effected party, by failing to wait for appropriate scheduled hearing procedures to demand evidence from American, instead of prematurely dismissing relevant cases CASE NO. 24674, CASE NO. 22536, CASE NO. 24963 and AMENDED CASE NO. 25233 before a set scheduled hearing that only singled out American and willfully failed to request the presentation of evidence of ownership at the appropriate set scheduled hearing.

Therefore, Disqualifying the Hearing Examiner Gregory Chakalian in his entirety from hearing Case no. 24674, CASE NO. 2513 and AMENDED CASE NO. 24837, CASE NO. 22536, CASE NO. 24963 and AMENDED CASE NO. 25233 and CASE No. 26060 is the only remedy to proceed with a fair hearing and to prevent future harm to an effected party.

Respectfully submitted,



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Representative for American Energy Resources LLC

CERTIFICATE OF SERVICE I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on June 3, 2026:

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Attorneys for Earthstone Permian LLC and Earthstone Operating LLC

(EXHIBIT F)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

FOR THE CONSIDERATION OF:

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24674
ORDER NO. R-21104-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
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AMENDED CASE NO. 25233
ORDER NO. R-21096-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 26060

SECOND MOTION FOR SANCTIONS AND PENALTIES AND DISCIPLINARY ACTION

American Energy Resources LLC (“American”) hereby submits this motion for sanctions and penalties and disciplinary action pursuant to the rules of the Oil Conservation Division (“Division”) against Permian Resources Operating LLC counsel Paula Vance for the following reasons:

Permian Resources Operating LLC counsel Paula Vance claims were intentionally fraudulent with intent, where four elements exist, and can be proven, and are as follows:

- 1) False Representation: The person made a false statement, misrepresents a material fact, or conceals vital information.
- 2) Knowledge of Falsity: The person making the statement knows it is untrue or acts with reckless disregard for the truth.
- 3) Intent to Induce Reliance: The deception is deliberately designed to manipulate you into taking a specific action.
- 4) Reliance and harm: The person relied on mis information so that you would believe the lie.

Therefore, because of the reasons and elements that evidently exist in the subject matter and the fact that the deception, misinformation, and manipulation was witnessed by most of the Division members and Examiner that in fact relied on the deception, mis information, and manipulation in its ruling as orders causing an erroneous chain of events that ultimately lead to the unjust and unethical frivolous dismissal of four of American cases before the process of hearing, cases that in fact were very relevant to the subject matter as an owner of interest as American has provided as burden of proof by providing evidence with standing and merits that over rule Permian counsel willfully frivolous claims.

Under New Mexico law, the obligation to report Attorney misconduct is outlined in **Rule 16-803(A) NMRA** of Rules of Professional Conduct.

This rule states that an attorney who knows another lawyer has committed an ethical violation that raises a substantial question about their honesty, trustworthiness, or fitness to practice must inform the appropriate professional authority.

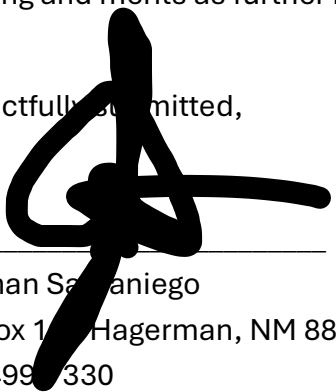
Which any reasonable person would agree that Permian counsel Paula Vance frivolous

claims resulted in the frivolous dismissal of cases CASE NO. 24674, CASE NO. 22536, CASE NO. 24963 and AMENDED CASE NO. 25233 that were in fact relevant to the case subject matter, and such unjust and unethical acts would be considered dishonest, untrustworthy, and not fit to continue this case matter in its entirety due to already witnessed unprofessionalism of Paula Vance that raises further concerns to ethics, standards, and her professionalism that all should be in severe question.

CONCLUSION

Under the code of conduct the necessary action is more than appropriate and the Division and its attorneys or members whom are licensed attorneys must all issue necessary sanctions and penalties and disciplinary actions against Permian and Paula Vance, simultaneously, given the willful acts of deception, misinformation, and manipulation that took place so early in these subject matter cases by Permian and Paula Vance, and under **Rule 16-803(A) NMRA** of Rules of Professional Conduct all licensed attorneys are obligated to professional conduct and **“must”** report misconduct which American is requesting with standing and merits as further relief.

Respectfully submitted,



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Representative for American Energy Resources LLC

CERTIFICATE OF SERVICE I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on July 3, 2026:

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(EXHIBIT G)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

FOR THE CONSIDERATION OF:

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24674
ORDER NO. R-21104-F

APPLICATION OF PERMIAN RESOURCES
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APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 24963
AMENDED CASE NO. 25233
ORDER NO. R-21096-F

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 26060

SECOND MOTION TO STRIKE

American Energy Resources LLC ("American") hereby submits this motion to strike in its entirety pursuant to the rules of the Oil Conservation Division ("Division") from the record Permian Resources Operating LLC ("Permian") application to compulsory pool by affidavit and objections and motions to dismiss and objection to continuance for the following reasons:

American request that OCD deny, cancel, void, and terminate Permian application in Case No. 25137 and 24837 and Order No. R-23748 as Permian has not complied with the statutory requirements for compulsory pooling and that fact that Permian does not own an interest ownership.

Furthermore, Permian Resources Operating, LLC, application comes with unclean hands, Permian owns no lease interest rights, Permian owns only wellbores, Permian made no good faith efforts and no good faith attempts to notify American of their proposed wells, and the Division must deny, void, dismiss, terminate, and cancel Permian applications for their bad faith efforts and misrepresentation of ownerships in pooling proceedings, because Permian lacks any actual ownership in the subject lands.

Permian further had their counsel frivolously attempt to dismiss relevant cases Case No. 25137 and 24837 and Order No. R-23748 that have rights under the Oil and Gas Act and New Mexico law to be heard before hearing to protect correlative rights that American has respectfully brought forth with standing and merits as evidence in its filings as exhibits as its burden of proof.

(See American Exhibit A)

Permian Resources Operating LLC is not allowed to drill under NMAC 19.15.14.8 B (1)(a) B. Mineral Owner and Working Interest Consent required.

(1) An operator shall not file an application for permit to drill nor commence drilling operations until the operator has either:

(a) Received the consent of at least one working interest owner or owner of an unleased mineral interest at the proposed bottom hole location;

Which Permian did in violation of New Mexico laws and the Oil and Gas Act.

Furthermore, Permian Resources Operating LLC is only a wellbore owner and lacks interest ownership and has made no good faith efforts and no good faith attempts to notify American of their proposed wells, therefore Permian does not have standing or merit to seek to compulsory pool spacing units as of New Mexico law 19.15.4.8 (A) NMAC.

(See American attachment B)

Chevron assignment of wellbore to Mewbourne assigns only the wellbore to the Douglas well, which evidently Permian ended up with this wellbore, not the lease. Excluded property D 2. (2.2) it is evident that no actual leasehold acreage outside of the wellbore was assigned, and is a defining marker of a wellbore only assignment.

(See American attachment C)

Santos Royalty Company withheld the lease interest rights and only assigned the wellbores only to SPC Resources. Then SPC Resources sold the wellbores to Permian as a company acquisition package, which evidently concluded that Permian ended up with a company of wellbores, not lease rights.

Permian Resources Operating LLC is not allowed to intervene under NMAC 19.15.4.11 A.

A. A person with standing with respect to the case's subject matter may intervene;

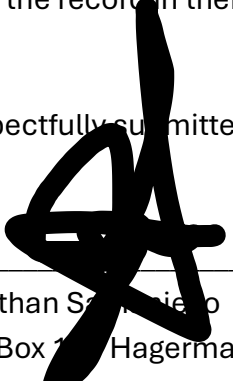
Therefore, Permian Resources Operating LLC entry and objection are without standing or respect to the subject matter as a wellbore owner without interest ownership and shall not be deemed allowed to intervene as of New Mexico law prohibits under 19.15.4.11 A.

Permian Resources Operating LLC in fact willfully failed the Notice Requirements rules NMAC 19.15.4.12 A(1)(a) The applicant shall give notice to each owner of an interest in the mineral estate of any portion of the lands proposed to be pooled 19.15.4.12 A(1)(A) NMAC.

Which, evidently Permian Resources Operating LLC willfully failed to do as admitted in Permian's counsel own admissions.

WHEREFORE, American Energy Resources LLC respectfully prays that the division have morals in its charged obligated duties to protect American correlative rights from the applicant Permian and counsel Paula Vance seducing and charming psychopathic pattern of continuous compulsive bad acts, bad faith attempts, deception, misinformation, and manipulation that continue to contort and abuse New Mexico laws. American Energy Resources LLC respectfully requests that Permian Resources Operating LLC filed applications and amended applications, cases, and orders be denied, terminated, canceled, and void in their entirety for lack of merits with standing and furthermore stricken from the record in their entirety.

Respectfully submitted,



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Representative for American Energy Resources LLC

CERTIFICATE OF SERVICE I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on July 3, 2026:

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Attorneys for Earthstone Permian LLC and Earthstone Operating LLC

(EXHIBIT A PART 6)**AMENDED OIL AND GAS LEASE**

Amended Agreement, made and entered into the 29 day of May, 2026 by and between AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOT: 2, BLOCK: 87, LOWE ADDITION

Reference oil and gas lease amended in Book:1201, Page:953, Dated 10/21/2025

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

Amended lease has rights to collect all past due payments of any kind with rights to collect any and all dues owed.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed as a



well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described. Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment

it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 29 DAY OF MAY 2026.


 JONATHAN SAMANIEGO
 REPRESENTATIVE OF
 AMERICAN ENERGY RESOURCES LLC

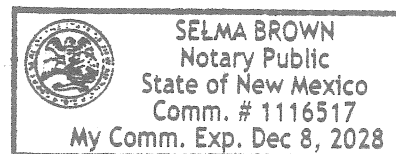
ACKNOWLEDGMENT

STATE OF NEW MEXICO)
) ss:
 COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 29th DAY OF MAY 2026,
 BY JONATHAN SAMANIEGO, REPRESENTATIVE OF AMERICAN ENERGY RESOURCES LLC.

12/08/2028
 MY COMMISSION EXPIRES:


 NOTARY PUBLIC:



(EXHIBIT A part 7)

MINERAL DEED

THAT, JONATHAN SAMANIEGO, A SINGLE MAN, AS ("GRANTOR"), WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232 FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232, ALL THAT RIGHT, THE RIGHTS, TITLE, AND INTEREST IN THAT CERTAIN MINERAL REAL PROPERTY SITUATED IN THE COUNTY OF EDDY, STATE OF NEW MEXICO AND DESCRIBED AS FOLLOWS:

PROPERTY #4 155 127 274 435 SSUNSET HTS – BLOCK A LOT 47 MAP #220-55-19

and

LOT: 7 BLOCK: 25 Power's Addition

and

Township 22 South – Range 27 East

Quarter: SE S:7 T:22S R:27E BEG WHERE E ROW US HWY 285 INTERSECTS S LINE FIESTA DR, ELY S LINE FIESTA DR 41' TO INTERSECTION FIESTA DR & AT&SF RR CO ROW, SLY TO INTERSECTION OF AT&SF RR CO ROW & E ROW US HWY 285, NWLY ON CURVE OF E ROW US HWY 285 TO POB MAP #254-RR-A LOC 1802 S CANAL ST

With rights to collect all past dues accounts that may be due if any.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025. JONATHAN SAMANIEGO, A SINGLE MAN.


JONATHAN SAMANIEGO

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

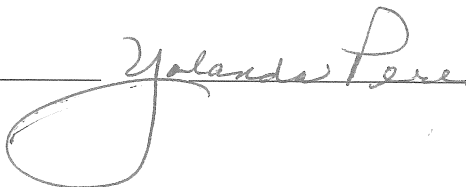
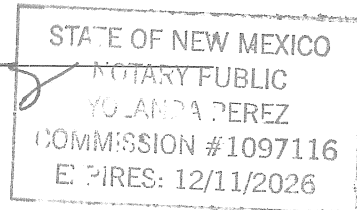
) ss:

COUNTY OF CHAVES)

THIS INSTRUMENT WAS ACKNOWLEDGED BEFORE ME ON THIS 21 DAY OF OCTOBER 2025 BY JONATHAN SAMANIEGO, A SINGLE MAN.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026 




OIL AND GAS LEASE

Agreement, made and entered into the 6 day of December 2024 by and between

Jonathan Samaniego, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

Township 22 South – Range 27 East

**Quarter: SE S:7 T:22S R:27E BEG WHERE E ROW US HWY 285 INTERSECTS S LINE
FIESTA DR, ELY ON S LINE FIESTA DR 41' TO INTERSECTION FIESTA DR & AT&SF RR CO ROW,
SLY TO INTERSECTION OF AT&SF RR CO ROW & E ROW US HWY 285, NWLY ON CURVE OF
E ROW US HWY 285 TO POB MAP #254-RR-A LOC 1802 S CANAL ST**

Of Section 7 Township 22 South Range 27 East and containing .12 acres, more or less, of surface land and between 140 acres to .12 acres of minerals, more or less.

It is agreed that this lease shall remain in force for a term of 5 years from this date, and as long there after as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil, of whatsoever nature of kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, 25%, at the market price at the well for the gas or oil sold, used off the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly.

Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or



In witness whereof, the undersigned execute this instrument as of the day and year first above written.


JONATHAN R. SAMANIEGO

STATE OF NEW MEXICO)
) ss:
COUNTY OF CHAVES)

NOTARY PUBLIC:

Yolanda Perez

STATE OF NEW MEXICO
NOTARY PUBLIC
YOLANDA PEREZ
COMMISSION #1097116
EXPIRES: 12/11/2026

OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between Jonathan Samaniego, a single man, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

Property #4 155 127 274 435

Sunset HTS – BLOCK A LOT 47 MAP #220-55-19

and

LOT: 7 BLOCK: 25 Power's Addition

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil, of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25%, at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed



tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph.

The term "gas from a well producing gas only" shall be construed as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in this tract is between 140 acres and .12 acres minerals.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is

as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described. Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025.


JONATHAN SAMANIEGO

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

) ss:

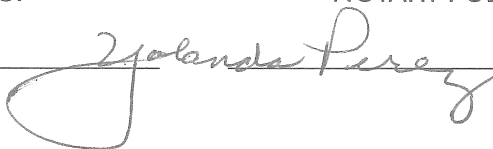
COUNTY OF CHAVES)

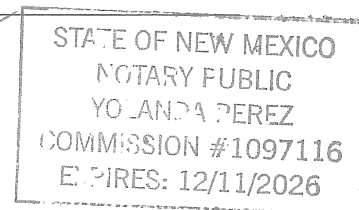
THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 21 DAY OF OCTOBER 2025, BY JONATHAN SAMANIEGO, A SINGLE MAN.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026





(EXTENDED EXHIBIT A part 2)**MINERAL DEED**

THAT, BLACKGOLD DEVELOPERS LLC, A NEW MEXICO LIMITED LIABILITY COMPANY, AS ("GRANTOR"), WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232 FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232, ALL THAT RIGHT, THE RIGHTS, TITLE, AND INTEREST IN THAT CERTAIN MINERAL REAL PROPERTY SITUATED IN THE COUNTY OF EDDY, STATE OF NEW MEXICO AND DESCRIBED AS FOLLOWS:

LOT: 4 BLOCK: 3, ALTA VISTA, ADDITION ADDITION NO. 2

and

DICKSON TERRACE BLOCK: 3 LOT:38

and

LOT 2, 4, AND 6 IN BLOCK 77 OF THE LOWE ADDITION

and

Section 6 – Township 22 South – Range 27 East THE EAST 47.6 FEET OF LOT F, BLOCK 131 RIVERVIEW TERRANCE LOT 0, BLOCK 131 RIVERVIEW TERRANCE

With rights to collect all past dues accounts that may be due if any.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025. JONATHAN SAMANIEGO, A SINGLE MAN.



JONATHAN SAMANIEGO
REPRESENTATIVE OF
BLACKGOLD DEVELOPERS LLC

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

) ss:

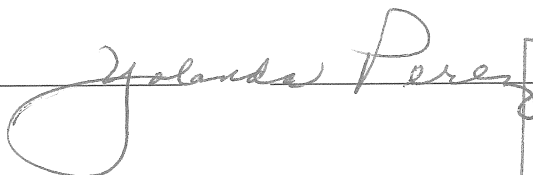
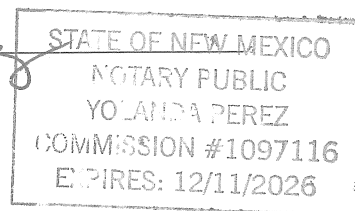
COUNTY OF CHAVES)

THIS INSTRUMENT WAS ACKNOWLEDGED BEFORE ME ON THIS 21 DAY OF OCTOBER 2025 BY JONATHAN SAMANIEGO, REPRESENTATIVE OF BLACKGOLD DEVELOPERS LLC.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026

JONATHAN SAMANIEGO
SAME DAY PICKUP

Reception: 2513969 Book: 1201 Page: 0957 Pages: 1

Recorded: 10/21/2025 01:48 PM Fee: \$25.00

Released to Imaging: 7/17/2026 10:30:50 AM

Eddy County, New Mexico - Cara Cooke, County Clerk



AC

OIL AND GAS LEASE

Agreement, made and entered into the ²² day of January 2025 by and between BLACKGOLD DEVELOPERS LLC, a New Mexico Limited Liability Company, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

Section 6 - Township 22 South - Range 27 East**THE EAST 47.6 FEET OF LOT F, BLOCK 131 RIVERVIEW TERRANCE****LOT O, BLOCK 131 RIVERVIEW TERRANCE**

Of Section 6 Township 22 South Range 27 East and containing 4 acres, more or less,

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil, of whatsoever nature of kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, 25%, at the market price at the well for the gas or oil sold, used off the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly.

Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph.

The term "gas from a well producing gas only" shall be construed as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.



This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in this tract is 4 acres minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If

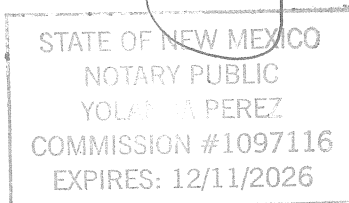
In witness whereof, the undersigned execute this instrument as of the day and year first above written.


JONATHAN R. SAMANIEGO
AUTHORIZED REPRESENTATIVE OF
BLACKGOLD DEVELOPERS LLC

STATE OF NEW MEXICO)
) ss:
COUNTY OF CHAVES)

NOTARY PUBLIC:

12-11-2026 Yolanda Perez



OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between BLACKGOLD DEVELOPERS LLC, a New Mexico Limited Liability Company, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOT: 4 BLOCK: 3, ALTA VISTA, ADDITION ADDITION NO. 2

and

DICKSON TERRACE BLOCK: 3 LOT:38

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of



the preceding paragraph. The term "gas from a well producing gas only" shall be construed as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraigning title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described. Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in

lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025.



JONATHAN R. SAMANIEGO
AUTHORIZED REPRESENTATIVE OF
BLACKGOLD DEVELOPERS LLC

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

) ss:

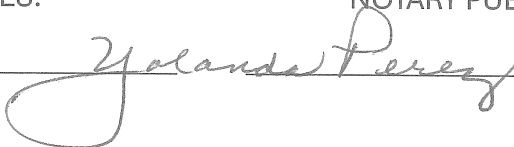
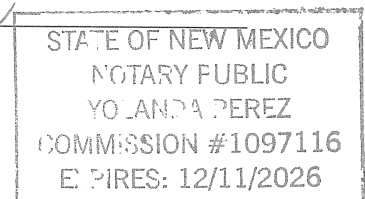
COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 21 DAY OF OCTOBER 2025, BY JONATHAN R. SAMANIEGO, AUTHORIZED REPRESENTATIVE OF BLACKGOLD DEVELOPERS LLC.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026

(EXTENDED EXHIBIT A part 3)

MINERAL DEED

THAT, JONATHAN R. SAMANIEGO, A SINGLE MAN, AS ("GRANTOR") FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY, AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, N.M. 88232, ALL RIGHTS, THE RIGHTS, TITLE, AND MINERAL INTERESTS IN THE FOLLOWING DESCRIBED REAL ESTATE AND PROPERTY LOCATED IN EDDY COUNTY NEW MEXICO:

LOT: 14 BLOCK: 1 OF MAY SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

WITH WARRANTY COVENANTS

SUBJECT TO RESERVATIONS, RESTRICTIONS, AND EASEMENTS OF RECORD.

TOGETHER WITH ALL MINERALS AND RIGHTS TO COLLECT ALL DUES.

WITNESS MY HAND AND SEAL THIS 9 DAY OF MARCH 2026.


JONATHAN R. SAMANIEGO

ACKNOWLEDGMENT

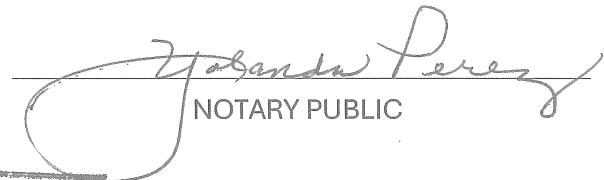
STATE OF NEW MEXICO)

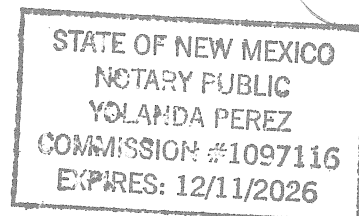
) ss:

COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 9 DAY OF MARCH 2026, BY JONATHAN R. SAMANIEGO, A SINGLE MAN.

12-11-2026
MY COMMISSION EXPIRES


NOTARY PUBLIC



OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between Jonathan R. Samaniego, a single man, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOT: 14 BLOCK: 1 OF MAY SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed

Reception: 2603202 Book: 1206 Page: 0837 Pages: 3

Recorded: 05/09/2026 02:42 PM Fee: \$25.00

Eddy County, New Mexico ~ Cara Cooke, County Clerk



AC

as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title derailing title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent. In witness whereof, the undersigned execute this instrument as of the day and year first above written.


JONATHAN R. SAMANIEGO

12-11-2026 Yobanda Perez

(EXTENDED EXHIBIT A part 4)

MINERAL DEED

THAT, JONATHAN R. SAMANIEGO, A SINGLE MAN, AS ("GRANTOR") FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY, AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, N.M. 88232, ALL RIGHTS, THE RIGHTS, TITLE, AND MINERAL INTERESTS IN THE FOLLOWING DESCRIBED REAL ESTATE AND PROPERTY LOCATED IN EDDY COUNTY NEW MEXICO:

LOTS: 2, 4, AND 6 BLOCK: 69 LOWE ADDITION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

WITH WARRANTY COVENANTS

SUBJECT TO RESERVATIONS, RESTRICTIONS, AND EASEMENTS OF RECORD.

TOGETHER WITH ALL MINERALS AND RIGHTS TO COLLECT ALL DUES.

WITNESS MY HAND AND SEAL THIS 9 DAY OF MARCH 2026.


JONATHAN R. SAMANIEGO

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

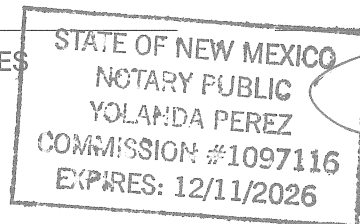
) ss:

COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 9 DAY OF MARCH 2026, BY JONATHAN R. SAMANIEGO, A SINGLE MAN.

12-11-2026

MY COMMISSION EXPIRES




NOTARY PUBLIC



OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between Jonathan R. Samaniego, a single man, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOTS: 2, 4, AND 6 BLOCK: 69 LOWE ADDITION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed

Reception: 2603203 Book: 1206 Page: 0838 Pages: 3

Recorded: 03/09/2026 02:42 PM Fee: \$25.00

Eddy County, New Mexico - Cara Cooke, County Clerk



JOHANTHON SAMANIEGO

Released to Imaging: 7/17/2026 10:30:50AM

AC

as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraigning title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

(EXHIBIT A part 5)

MINERAL DEED

THAT, JONATHAN R. SAMANIEGO, A SINGLE MAN, AS ("GRANTOR") FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY, AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, N.M. 88232, ALL RIGHTS, THE RIGHTS, TITLE, AND MINERAL INTERESTS IN THE FOLLOWING DESCRIBED REAL ESTATE AND PROPERTY LOCATED IN EDDY COUNTY NEW MEXICO:

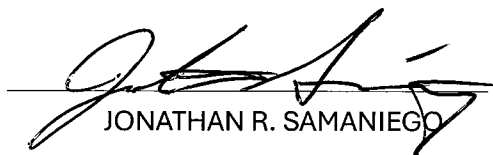
LOT: 14 BLOCK: 1 OF MAY SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

WITH WARRANTY COVENANTS

SUBJECT TO RESERVATIONS, RESTRICTIONS, AND EASEMENTS OF RECORD.

TOGETHER WITH ALL MINERALS AND RIGHTS TO COLLECT ALL DUES.

WITNESS MY HAND AND SEAL THIS 9 DAY OF MARCH 2026.


JONATHAN R. SAMANIEGO

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

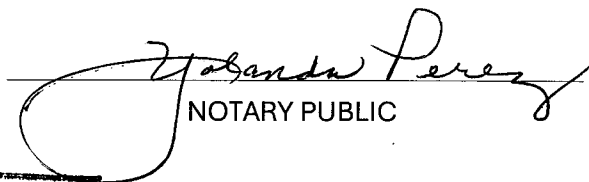
) ss:

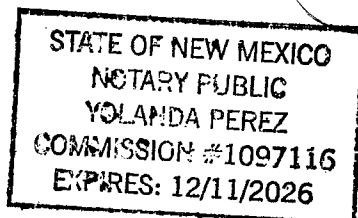
COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 9 DAY OF MARCH 2026, BY JONATHAN R. SAMANIEGO, A SINGLE MAN.

12-11-2026

MY COMMISSION EXPIRES


NOTARY PUBLIC



(EXHIBIT A part 4)

MINERAL DEED

THAT, JONATHAN R. SAMANIEGO, A SINGLE MAN, AS ("GRANTOR") FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY, AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, N.M. 88232, ALL RIGHTS, THE RIGHTS, TITLE, AND MINERAL INTERESTS IN THE FOLLOWING DESCRIBED REAL ESTATE AND PROPERTY LOCATED IN EDDY COUNTY NEW MEXICO:

LOTS: 2, 4, AND 6 BLOCK: 69 LOWE ADDITION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

WITH WARRANTY COVENANTS

SUBJECT TO RESERVATIONS, RESTRICTIONS, AND EASEMENTS OF RECORD.

TOGETHER WITH ALL MINERALS AND RIGHTS TO COLLECT ALL DUES.

WITNESS MY HAND AND SEAL THIS 9 DAY OF MARCH 2026.


JONATHAN R. SAMANIEGO

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

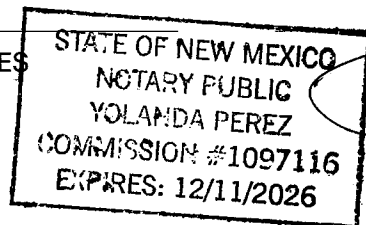
) ss:

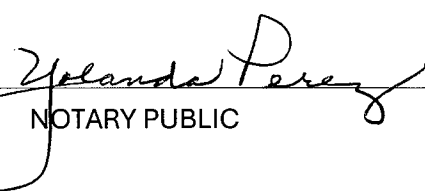
COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 9 DAY OF MARCH 2026, BY JONATHAN R. SAMANIEGO, A SINGLE MAN.

12-11-2026

MY COMMISSION EXPIRES




NOTARY PUBLIC

JONATHAN SAMANIEGO

SAME DAY PICKUP

Released to Imaging: 7/17/2026 10:30:50 AM

Reception: 2603204 Book: 1206 Page: 0839 Pages: 1

Recorded: 03/09/2026 02:42 PM Fee: \$25.00

Eddy County, New Mexico ~ Cara Cooke, County Clerk



AC

(EXHIBIT E)

WARRANTY DEED

I, **JENNIFER ROPER, NOW KNOWN AS JENNIFER JOHNSON**, AS ("GRANTOR"), FOR CONSIDERATION PAID, GRANTS TO BLACKGOLD DEVELOPERS LLC, AS ("GRANTEE") WHO'S ADDRESS IS: P.O. BOX 114 HAGERMAN, N.M. 88232, ALL THAT RIGHT, THE RIGHTS, TITLE AND INTEREST IN THAT CERTAIN REAL PROPERTY SITUATED IN THE COUNTY OF EDDY, STATE OF NEW MEXICO AND DESCRIBED AS FOLLOWS:
ALSO KNOWN AS: **1805 W. TANSILL Carlsbad, N.M. 88220**
LOT 4, BLOCK 3, ALTA VISTA ADDITION ADDITION NO. 2 TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO, AS SHOWN ON THE OFFICIAL PLAT THEREOF ON FILE IN THE OFFICE OF THE COUNTY CLERK OF EDDY COUNTY, NEW MEXICO.

SUBJECT TO RESERVATIONS, RESTRICTIONS, AND EASEMENTS OF RECORD.

WITNESS MY HAND AND SEAL THIS 2 DAY OF JUNE, 2022.



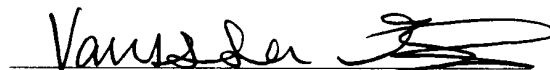
**JENNIFER ROPER
NOW KNOWN AS
JENNIFER JOHNSON**

STATE OF NEW MEXICO)
) ss:
COUNTY OF EDDY)

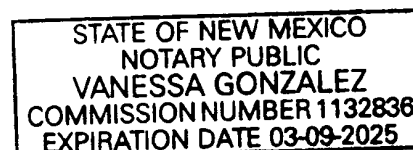
THIS INSTRUMENT WAS ACKNOWLEDGED BEFORE ME ON 2nd DAY OF JUNE, 2022.
BY **JENNIFER ROPER NOW KNOWN AS JENNIFER JOHNSON.**

march 9th 2025

MY COMMISSION EXPIRES



NOTARY PUBLIC



JR SAMANIEGO
SAME DAY PICKUP

Released to Imaging: 7/17/2026 10:30:50 AM

Reception: 2206161 Book: 1160 Page: 0853 Pages: 1

Recorded: 06/02/2022 03:27 PM Fee: \$25.00

Eddy County, New Mexico - Darlene Rosprim, County Clerk



AC

(EXHBIT A part 2)

MINERAL DEED

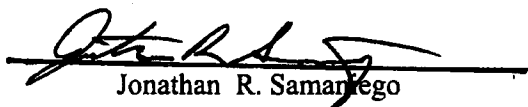
I, Jonathan R. Samaniego, a single man, whose address is P.O. Box 114 Hagerman, N.M. 88232, hereinafter called **(GRANTOR)** For consideration paid of the sum of Ten and more dollars (\$10.00) cash in hand and other good and valuable consideration, the receipt of which is hereby acknowledged, does hereby, grant, bargain, sell, convey, transfer, assign, and deliver unto to, **American Energy Resources LLC**, a New Mexico corporation, whose address is P.O. Box 114 Hagerman, N.M. 88232, hereinafter called **(GRANTEE)**, all of Grantor's right, title, and interests in and to all depths, of oil and gas, in and under and that may be produced from the following described oil and gas minerals, situated in following described minerals in Eddy County, State of New Mexico, to-wit:

Beginning at point on the South line of Section 7, Township 23 South, Range 28 East, N.M.P.M., where said South line of Section 7 is intersected by the West boundary line of U.S. Highway 285; thence Northwesterly along the West boundary line of U.S. Highway 285 a distance of 480 feet; thence West parallel to the South Boundary line of said Section 7 a distance of 200 feet; thence southeasterly parallel with the West boundary line of U.S. Highway 285 a distance of 480 feet to the South boundary line of Section 7; thence East along the South boundary line of said Section 7 to the point of beginning

Containing 2.2 acres, more or less, together with the purpose of exploring, operating and developing said minerals of oil and gas in and under to all depths.

ACKNOWLEDGEMENT

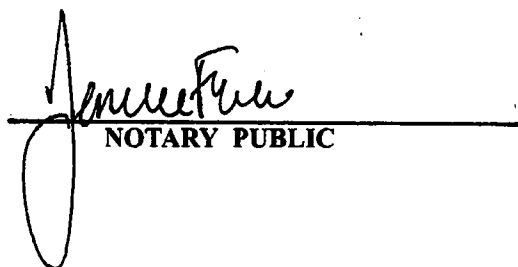
Witness its hand and seal this 17th day of March, 2023.


Jonathan R. Samaniego

STATE OF NEW MEXICO)
COUNTY OF Eddy) :ss

The forgoing instrument was acknowledged before me this 17th day of March, 2023, by Jonathan R. Samaniego, a single man.

11/08/2026
MY COMMISSION EXPIRES


NOTARY PUBLIC

JENACEE FIERRO
NOTARY PUBLIC
STATE OF NEW MEXICO
COMMISSION # 1139110
COMMISSION EXPIRES: 11-08-2026

JOHN SAMANIEGO
SAME DAY PICKUP

Reception: 2302731 Book: 1189 Page: 0104 Pages: 1
Recorded: 03/17/2023 11:49 AM Fee: \$25.00
Eddy County, New Mexico - Cara Cooke, County Clerk



AC

MINERAL DEED

THAT, BLACKGOLD DEVELOPERS LLC, A NEW MEXICO LIMITED LIABILITY COMPANY, AS ("GRANTOR"), WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232 FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232, ALL THAT RIGHT, THE RIGHTS, TITLE, AND INTEREST IN THAT CERTAIN MINERAL REAL PROPERTY SITUATED IN THE COUNTY OF EDDY, STATE OF NEW MEXICO AND DESCRIBED AS FOLLOWS:

LOT: 4 BLOCK: 3, ALTA VISTA, ADDITION ADDITION NO. 2

and

DICKSON TERRACE BLOCK: 3 LOT:38

and

LOT 2, 4, AND 6 IN BLOCK 77 OF THE LOWE ADDITION

and

Section 6 – Township 22 South – Range 27 East THE EAST 47.6 FEET OF LOT F, BLOCK 131 RIVERVIEW TERRANCE LOT 0, BLOCK 131 RIVERVIEW TERRANCE

With rights to collect all past dues accounts that may be due if any.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025. JONATHAN SAMANIEGO, A SINGLE MAN.



JONATHAN SAMANIEGO
REPRESENTATIVE OF
BLACKGOLD DEVELOPERS LLC

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

) ss:

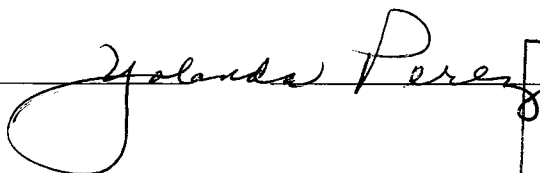
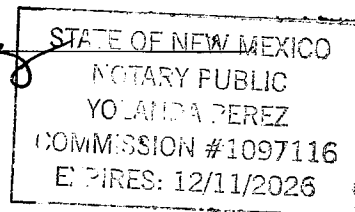
COUNTY OF CHAVES)

THIS INSTRUMENT WAS ACKNOWLEDGED BEFORE ME ON THIS 21 DAY OF OCTOBER 2025 BY JONATHAN SAMANIEGO, REPRESENTATIVE OF BLACKGOLD DEVELOPERS LLC.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026

JONATHAN SAMANIEGO
SAME DAY PICKUP

Reception: 2513969 Book: 1201 Page: 0957 Pages: 1

Recorded: 10/21/2025 01:48 PM Fee: \$25.00



OIL AND GAS LEASE

Agreement, made and entered into the 22 day of January 2025 by and between BLACKGOLD DEVELOPERS LLC, a New Mexico Limited Liability Company, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

Section 6 - Township 22 South - Range 27 East**THE EAST 47.6 FEET OF LOT F, BLOCK 131 RIVERVIEW TERRANCE****LOT O, BLOCK 131 RIVERVIEW TERRANCE**

Of Section 6 Township 22 South Range 27 East and containing 4 acres, more or less,

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil, of whatsoever nature of kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, 25%, at the market price at the well for the gas or oil sold, used off the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly.

Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph.

The term "gas from a well producing gas only" shall be construed as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.



This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in this tract is 4 acres minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title derailing title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If

In witness whereof, the undersigned execute this instrument as of the day and year first above written.


JONATHAN R. SAMANIEGO
AUTHORIZED REPRESENTATIVE OF
BLACKGOLD DEVELOPERS LLC

STATE OF NEW MEXICO)
) ss:
COUNTY OF CHAVES)

NOTARY PUBLIC:

12-11-2026

Yolanda Perez

STATE OF NEW MEXICO
NOTARY PUBLIC
YOLANDA PEREZ
COMMISSION #1097116
EXPIRES: 12/11/2026

OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between BLACKGOLD DEVELOPERS LLC, a New Mexico Limited Liability Company, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOT: 4 BLOCK: 3, ALTA VISTA, ADDITION ADDITION NO. 2

and

DICKSON TERRACE BLOCK: 3 LOT:38

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of



the preceding paragraph. The term "gas from a well producing gas only" shall be construed as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraigning title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in

lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025.


JONATHAN R. SAMANIEGO
AUTHORIZED REPRESENTATIVE OF
BLACKGOLD DEVELOPERS LLC

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

) ss:

COUNTY OF CHAVES)

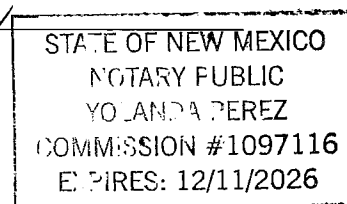
THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 21 DAY OF OCTOBER 2025, BY JONATHAN R. SAMANIEGO, AUTHORIZED REPRESENTATIVE OF BLACKGOLD DEVELOPERS LLC.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026





MINERAL DEED

THAT, JONATHAN SAMANIEGO, A SINGLE MAN, AS ("GRANTOR"), WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232 FOR CONSIDERATION PAID, GRANTS TO, AMERICAN ENERGY RESOURCES LLC, A NEW MEXICO LIMITED LIABILITY COMPANY AS ("GRANTEE") WHOSE ADDRESS IS: P.O. BOX 114 HAGERMAN, NM 88232, ALL THAT RIGHT, THE RIGHTS, TITLE, AND INTEREST IN THAT CERTAIN MINERAL REAL PROPERTY SITUATED IN THE COUNTY OF EDDY, STATE OF NEW MEXICO AND DESCRIBED AS FOLLOWS:

PROPERTY #4 155 127 274 435 SSUNSET HTS – BLOCK A LOT 47 MAP #220-55-19

and

LOT: 7 BLOCK: 25 Power's Addition

and

Township 22 South – Range 27 East

Quarter: SE S:7 T:22S R:27E BEG WHERE E ROW US HWY 285 INTERSECTS S LINE FIESTA DR, ELY S LINE FIESTA DR 41' TO INTERSECTION FIESTA DR & AT&SF RR CO ROW, SLY TO INTERSECTION OF AT&SF RR CO ROW & E ROW US HWY 285, NWLY ON CURVE OF E ROW US HWY 285 TO POB MAP #254-RR-A LOC 1802 S CANAL ST

With rights to collect all past dues accounts that may be due if any.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025. JONATHAN SAMANIEGO, A SINGLE MAN.


JONATHAN SAMANIEGO

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)

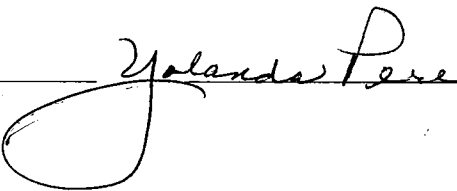
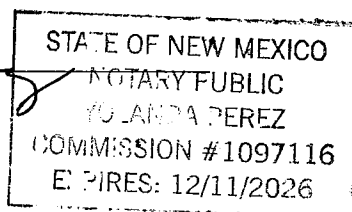
) ss:

COUNTY OF CHAVES)

THIS INSTRUMENT WAS ACKNOWLEDGED BEFORE ME ON THIS 21 DAY OF OCTOBER 2025 BY JONATHAN SAMANIEGO, A SINGLE MAN.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026 




OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between Jonathan Samaniego, a single man, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

Property #4 155 127 274 435

Sunset HTS – BLOCK A LOT 47 MAP #220-55-19

and

LOT: 7 BLOCK: 25 Power's Addition

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed



as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

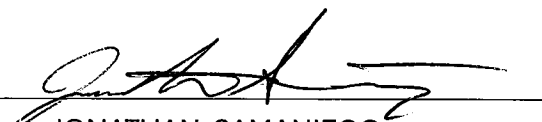
All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described. Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025.


JONATHAN SAMANIEGO

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

) ss:

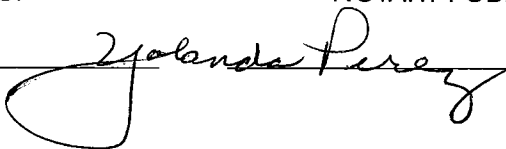
COUNTY OF CHAVES)

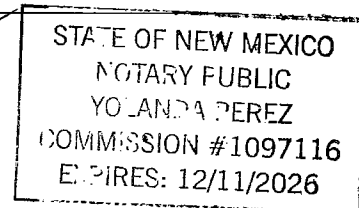
THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 21 DAY OF OCTOBER 2025, BY JONATHAN SAMANIEGO, A SINGLE MAN.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026





OIL AND GAS LEASE

Agreement, made and entered into the 6 day of December 2024 by and between

Jonathan Samaniego, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

Township 22 South – Range 27 East

**Quarter: SE S:7 T:22S R:27E BEG WHERE E ROW US HWY 285 INTERSECTS S LINE
FIESTA DR, ELY ON S LINE FIESTA DR 41' TO INTERSECTION FIESTA DR & AT&SF RR CO ROW,
SLY TO INTERSECTION OF AT&SF RR CO ROW & E ROW US HWY 285, NWLY ON CURVE OF
E ROW US HWY 285 TO POB MAP #254-RR-A LOC 1802 S CANAL ST**

Of Section 7 Township 22 South Range 27 East and containing .12 acres, more or less, of surface land and between 140 acres to .12 acres of minerals, more or less.

It is agreed that this lease shall remain in force for a term of 5 years from this date, and as long there after as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal part **25%** of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, **25%** , at the market price at the well for the gas or oil sold, used off the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be **25%** of the amount realized from such sale, said payments to be paid monthly.

Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or



tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph.

The term "gas from a well producing gas only" shall be construed as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in this tract is between 140 acres and .12 acres minerals.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title derailing title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

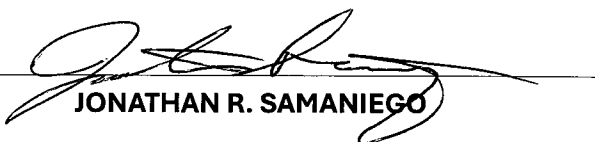
Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is

necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor.

In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 6 DAY OF DECEMBER 2024.


JONATHAN R. SAMANIEGO

ACKNOWLEDGMENT

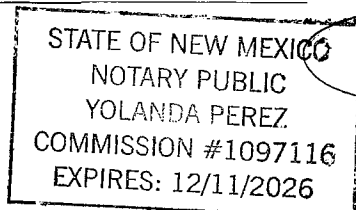
STATE OF NEW MEXICO)
) ss:
COUNTY OF CHAVES)

THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 6 DAY OF December 2024, BY Jonathan Samaniego, a single man.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026




Yolanda Perez

OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOT: 2, BLOCK: 8, LOW ADDITION

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed



as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent of the Lessor. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 21 DAY OF OCTOBER 2025.


 JONATHAN SAMANIEGO
 REPRESENTATIVE OF
 AMERICAN ENERGY RESOURCES LLC

ACKNOWLEDGMENT

STATE OF NEW MEXICO)

) ss:

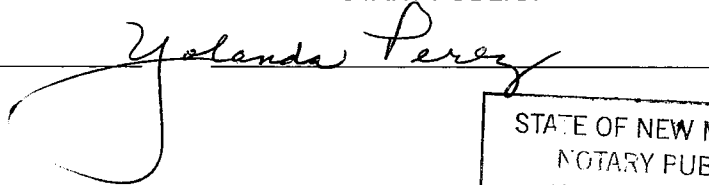
COUNTY OF CHAVES)

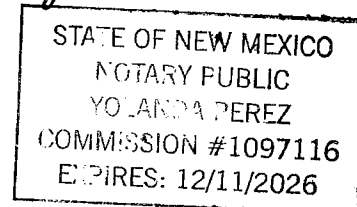
THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 21 DAY OF OCTOBER 2025, BY JONATHAN SAMANIEGO, REPRESENTATIVE OF AMERICAN ENERGY RESOURCES LLC.

MY COMMISSION EXPIRES:

NOTARY PUBLIC:

12-11-2026





(EXHIBIT A part 3)

OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between Jonathan R. Samaniego, a single man, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOTS: 2, 4, AND 6 BLOCK: 69 LOWE ADDITION TO THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed

Reception: 2603203 Book: 1206 Page: 0838 Pages: 3

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Eddy County, New Mexico ~ Cara Cooke, County Clerk



JOHANTHON SAMANEIGO
SAME DAY PICKUP

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as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title derailing title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

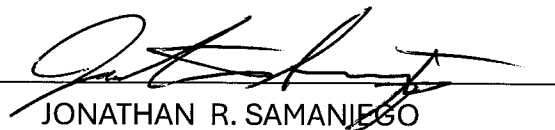
Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

operate said lease premises so as to promote the conservation of oil, gas, and other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units. The entire acreage so pooled into a tract or until shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from the lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent. In witness whereof, the undersigned execute this instrument as of the day and year first above written.

WITNESS MY HAND AND SEAL THIS 9 DAY OF MARCH 2026.


JONATHAN R. SAMANIEGO

ACKNOWLEDGMENT

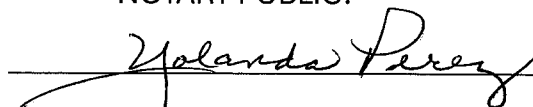
STATE OF NEW MEXICO)
) ss:
COUNTY OF CHAVES)

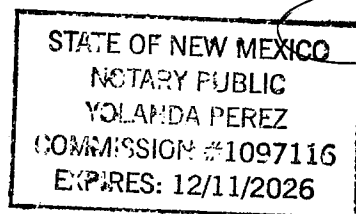
THE FORGOING INSTRUMENT WAS ACKNOWLEDGED BEFORE ME THIS 9 DAY OF MARCH 2026, BY JONATHAN SAMANIEGO, A SINGLE MAN.

MY COMMISSION EXPIRES:

12-11-2026

NOTARY PUBLIC:





OIL AND GAS LEASE

Agreement, made and entered into the day of October 2025 by and between Jonathan R. Samaniego, a single man, whose mailing address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessor (whether one or more), and AMERICAN ENERGY RESOURCES LLC, a New Mexico Limited Liability Company, whose address is P.O. BOX 114 Hagerman, NM 88232, herein after called Lessee:

WITNESSETH: That the said Lessor for and in consideration of Ten and No/100 Dollars cash in hand paid, the receipt of which of which is hereby, acknowledged, and of the covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease, and let unto the said lessee for the sole and only purpose of exploring by geophysical and other methods, mining and operating, for oil and gas, and of laying of pipe lines, and of building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Eddy, State of New Mexico, described as follows, to-wit:

LOT: 14 BLOCK: 1 OF MAY SUBDIVISION OF THE CITY OF CARLSBAD, EDDY COUNTY, NEW MEXICO

It is agreed that this lease shall remain in force for a term of 3 years from this date, and as long thereafter as oil or gas or either of them is produced from said land by lessee, or from land pooled herewith.

In consideration of the premises the said lessee covenants and agrees:

1. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal part 25% of all oil produced and saved from the leased premises.
2. To pay lessee for gas, oil , of whatsoever nature of kind produced and sold, or used of the premises, or used in the manufacture of any products therefrom, 25% , at the market price at the well for the gas or oil sold, used of the premises, or in the manufacture of products, there from, provided that on gas or oil sold at the well the royalty shall be 25% of the amount realized from such sale, said payments to be paid monthly. Where gas or oil from a well producing gas or oil only is not sold or used, Lessee may pay or tender as royalty (\$1.00) dollar per month per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas or oil is being produced within the meaning of the preceding paragraph. The term "gas from a well producing gas only" shall be construed

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Eddy County, New Mexico ~ Cara Cooke, County Clerk



JOHANTHON SAMANEIGO
SAME DAY PICKUP

Released to Imaging: 7/17/2026 10:30:50 AM

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as a well capable of producing gas and/ or condensate and/ or other gaseous substance in commercial quantities and the term "gas" shall be construed include any such substances.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the terms of years first mentioned.

If said lessor owns less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessor interest estate in these tracts are listed acre minerals, more or less,

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipelines below plow depth. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned – and the privilege of assigning in whole or in part is expressly allowed – the covenants here shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title derailing title from lessor.

Lessee may at anytime execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lease held liable in damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of, any such law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described.

Lessee, as its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases. When in lessee's judgment it is necessary or advisable to do so in order to properly develop and

The surface of the land covered by this lease shall not be used by Lessee for drilling operations under the provisions of this lease with-out the prior written consent. In witness whereof, the undersigned execute this instrument as of the day and year first above written.



JONATHAN R. SAMANIEGO

12-11-2026 Yobanda Perez



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26060
DIVISION ORDER NO. R-21104-F (Case No. 24674)
DIVISION ORDER NO. R-23748 (Case No. 25137)
DIVISION ORDER NO. R-22893-A (Case No. 24837)
DIVISION ORDER NO. R-21123-C (Case No. 22536)
DIVISION ORDER NO. R-23828 (Case No. 24963)
DIVISION ORDER NO. R-21096-D (Case No. 25233)**

MOTION TO DISMISS

Permian Resources Operating, LLC (“Permian”) hereby submits this motion to dismiss American Energy Resources, LLC’s (“AER”) “Application for Reopening and Motion Requesting Joinder of Claims” for the following reasons:

1. First, AER’s filing states that it “submits [its application] to the Oil Conservation Commission pursuant to 19.15.4.12D,” yet the matter is now before the Division. (emphasis added). The fact that the application has been improperly filed should be a basis for dismissal. AER, and its representative Jonathan Samaniego, should be held to the same standard as all other participants appearing before the Oil Conservation Commission (“OCC”) and Oil Conservation Division (“OCD”) and be required to follow the rules under the New Mexico Administrative Code (“NMAC”), including properly filing motions and applications for hearing before the correct tribunal.

2. Second, AER is not a party of record or affected party or pooled party in any of these matters. See Case Nos. 20860 (underlying pooling case for Order R-21104-F), 25137, 22554 (underlying pooling case for Order R-22893-A), 20858 (underlying pooling case for Order R-221123-C), 24963, and 25233 (underlying pooling case for Order R-21096-D). AER’s

representative, Jonathan Samaniego, owns a 0.00011250% working interest in Permian's Water Buffalo development, but that interest was pooled under Division Order No. R-23748, which was issued on April 1, 2025. *See* **Exhibit A**. No party filed a *de novo* application within 30 days of the Division issuing Order No. R-23748, as required by 19.15.4.23.A NMAC. And in Permian's Caveman development, AER/Jonathan Samaniego claimed an interest, but failed to provide evidence to support this assertion, the case was taken under advisement, and Division Order No. R-23828 was issued on June 18, 2025. *See* Case No. 24963. Again, no party filed a *de novo* application within 30 days of the order being issued, as required. Additionally, even if AER/Jonathan Samaniego acquired an interest in any of the matters listed in its filing after the orders were issued, the interest would be taken subject to the pooling orders.

3. Third, in its filing, AER refers to 19.15.4.12.D NMAC, which discusses reopening a case for failure to provide notice. Jonathan Samaniego was only entitled to notice as an affected party in Case No. 25137, which was sent by certified mail, return receipt requested, to the last known address for him at the time of filing the application. *See* 19.15.4.12.A(1) and B NMAC; *see also* **Exhibit A**. Thus, notice was proper. Moreover, AER's reference to "Rule 18 Joinder of Claims" is irrelevant because the federal rules of civil procedure do not apply to state administrative tribunals. *See* AER Filing.

4. Lastly, during the May 13, 2026 OCC meeting, Jonathan Samaniego, as representative of AER in a similar type of filing, raising the same claims raised here, repeatedly stated on the record to the Division Director that the OCC and OCD are not competent forums to resolve any issues presented by AER because of "clear conflict of interest or bias which the Division and the Commission under evidence have already shown bias in their orders" and "failed uh uh charge obligated duties to enforce New Mexico law that they're obligated to follow not contort to follow" and "therefore, that any determinations by the Commission . . . or Division . . . it's all moot." *See*

Internet Archive, *OCC Meeting on May 13, 2026 Part 2 PM*, (YouTube, Tr. 5/13/26, 4:46-5:09), <https://youtu.be/VfMNaJ1zo0s?t=286>. The party in that proceeding agreed that AER's application was not properly before the OCC, as well. Based on Jonathan Samaniego's statements on the record, the Division Director promptly dismissed AER's application on the grounds that both parties agreed AER's application was not properly before the OCC. The Division Hearing Examiner should do the same in this matter too where Permian has established AER has no valid legal or factual basis for his claims and AER has taken the position, on the record, that neither OCC nor OCD are competent tribunals to hear the same claims he is raising here.

5. Since this is a motion to dismiss, 1-1007.1 NMRA does not require the movant to seek concurrence of other parties because it is presumed to be opposed due to the nature of the motion. That being said, the Division Hearing Examiner requested that counsel for Permian confirm AER/Jonathan Samaneigo's position in the matter, which is included as **Exhibit B**.

WHEREFORE, Permian respectfully requests that American Energy Resources, LLC's "Application for Reopening and Motion Requesting Joinder of Claims" be dismissed by the Division.

Respectfully submitted,

HOLLAND & HART, LLP

A handwritten signature in blue ink, appearing to read "Adam G. Rankin", is positioned above a horizontal line.

Adam G. Rankin

Paula M. Vance

A. Raylee Starnes

Post Office Box 2208

Santa Fe, New Mexico 87504

(505) 988-4421

(505) 983-6043 Facsimile

agrarkin@hollandhart.com

pmvance@hollandhart.com

arstarnes@hollandhart.com

**ATTORNEYS FOR PERMIAN RESOURCES OPERATING,
LLC**

CERTIFICATE OF SERVICE

I hereby certify that on May 18, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Jonathan Samaniego
P.O. Box 114
Hagerman, NM 88232
energy.jrs@gmail.com

Representative of American Energy Resources, LLC

A handwritten signature in blue ink, appearing to read "Paula M. Vance", is written over a horizontal line.

Paula M. Vance

EXHIBIT

A

JENNIFER GALLOWAY	0.00006906	0.04420000
JERRY L. DICKSON	0.00000000	0.00000000
JESUS AND BARBARA ADAME, JR. HUSBAND AND WIFE	0.00023672	0.15150000
JIMMIE T. AUSTIN	0.00008297	0.05310000
JIMMY CHARLES WRIGHT	0.00001263	0.00808000
JOAN EILEEN BIRD	0.00000429	0.00274444
JOANN C DOPORTO AKA JOANNE DOPORTO	0.00029594	0.18940000
JODY C. VASQUEZ MARRIED, SOLE AND SEPARATE PROPERTY	0.00027625	0.17680000
JOE D & LUPE C NAVARETTE HUSBAND AND WIFE	0.00017578	0.11250000
JOE R RUEDA, II	0.00000471	0.00301364
JOHN A. AND MILDRED L. HINDS HUSBAND AND WIFE	0.00020125	0.12880000
JOHN CHANCE LANEY	0.00000000	0.00000000
JOHN ELDON BRAZEAL	0.00000000	0.00000000
JOHN GARY BAILEY	0.00006906	0.04420000
JOHNNIE BEATRICE SHEPARD AKA BEATRICE SHEPARD	0.00027625	0.17680000
JOHNNY A. AND CHRISTINE P. HAGGERTON, JR. HUSBAND AND WIFE	0.00014344	0.09180000
JONATHAN SAMANIEGO	0.00011250	0.07200000
JORDAN LAUHOFF	0.00002015	0.01289333
JOSEPH (DECEASED) P. SULLIVAN	0.00006906	0.04420000
JOSEPH A. GELOFSACK	0.00009938	0.06360000
JOSEPH CHRISTOPHER CUNNINGHAM	0.00000177	0.00113333
JOSEPH GIARRATANO	0.00003453	0.02210000
JOSEPH MORENO	0.00002191	0.01402222
JOSEPH W. BRININSTOOL SOLE AND SEPARATE PROPERTY, JOINED PRO FORMA BY HIS WIFE, JILL HOLT	0.00026641	0.17050000
JUAN A SAUCEDO MARRIED, SOLE AND SEPARATE PROPERTY	0.00020719	0.13260000
JUNE L DAVIS	0.00001633	0.01045000
JUSTIN RAY GORDON	0.00001094	0.00700000
KARL HOYLE MARRIED & SOLE AND SEPARATE PROPERTY	0.00001585	0.01014643
KATHY WILLIAMS WILLIAMS FKA KATHY FAY CROLEY	0.00002590	0.01657500
KENNETH LEE ARRINGTON	0.00002590	0.01657500
KIMBERLY LYNN HACKLER SOLE AND SEPARATE PROPERTY	0.00001724	0.01103232
KRYSTAL BLU RUEDA	0.00000471	0.00301364
LARRY G. AND REGENA K. FRY HUSBAND AND WIFE	0.00017766	0.11370000
LAURA L. RODGERS MCPHAIL A/K/A LAURA L. RODGERS, MARRIED, SOLE AND SEPARATE PROPERTY	0.00001727	0.01105000
LEANNA DIAMOND CASTILLO	0.00000044	0.00028333
LEE J DAVIS, JR	0.00001633	0.01045000
LINDA MARIE MELTON MARRIED, JOINED PROFORMA BY HER HUSBAND BILLY MELTON	0.00031250	0.20000000
LINDA MORENO	0.00002191	0.01402222
LINDA RAY EASTMAN	0.00000000	0.00000000
LINDA SUSAN WOLFE FKA LINDA S. CROLEY, WIDOW OF GERALD I. CROLEY, DIVORCED FROM RICHARD JAMES SHUTTER, NOW MARRIED TO BILLEY WOLFE	0.00002590	0.01657500
LISA VOGT	0.00010359	0.06630000
LONGI KAY OTERO	0.00002302	0.01473333
LORA LEE THOMAS	0.00000675	0.00432000
LORENA MARQUEZ GAXIOLA	0.00000596	0.00381750
LORENZO B. RUBIO	0.00020719	0.13260000
LORINE GONZALEZ FKA LORINE ASBURY	0.00020719	0.13260000
LOUIS F. RUIZ	0.00014438	0.09240000

JOHN H. WHITE, IV	Y	Y	N	N	No lease or JOA requested
JOHN L. CARTER SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
JOHN M. OLDHAM	Y	Y	N	N	No lease or JOA requested
JOHN S. PAPSUN	Y	Y	N	N	No lease or JOA requested
JOHNNIE BEATRICE SHEPARD AKA BEATRICE SHEPARD	Y	Y	N	N	No lease or JOA requested
JOHNNY A. AND CHRISTINE P. HAGGERTON, JR. HUSBAND AND WIFE	Y	Y	N	N	No lease or JOA requested
JOHNNY SARABIA	Y	Y	N	N	No lease or JOA requested
JONATHAN SAMANIEGO	Y	Y	N	N	No lease or JOA requested
JORDAN LAUHOFF	Y	Y	N	N	No lease or JOA requested
JOSEFA RAMIREZ WIDOW	Y	Y	N	N	No lease or JOA requested
JOSEPH (DECEASED) P. SULLIVAN	Y	Y	N	N	No lease or JOA requested
JOSEPH A. GELOFSACK	Y	Y	N	N	No lease or JOA requested
JOSEPH CHRISTOPHER CUNNINGHAM	Y	Y	N	N	No lease or JOA requested
JOSEPH GIARRATANO	Y	Y	N	N	No lease or JOA requested
JOSEPH GLEN HURLEY SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
JOSEPH LOPEZ	Y	Y	N	N	No lease or JOA requested
JOSEPH MORENO	Y	Y	N	N	No lease or JOA requested
JOSEPH W. BRININSTOOL SOLE AND SEPARATE PROPERTY, JOINED PRO FORMA BY HIS WIFE, JILL HOLT	Y	Y	N	N	No lease or JOA requested
JOY MCMAHAN	Y	Y	N	N	No lease or JOA requested
JOYCE WEHMEYER	Y	Y	N	N	No lease or JOA requested
JUAN A. SAUCEDO MARRIED, SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
JUAN MANUEL & CYNTHIA C. DURAN HUSBAND AND WIFE	Y	Y	N	N	No lease or JOA requested
JUDY LANIER	Y	Y	N	N	No lease or JOA requested
JUNE L. DAVIS	Y	Y	N	N	No lease or JOA requested
JUSTIN C. SALDANA	Y	Y	N	N	No lease or JOA requested
JUSTIN P. CAMPBELL	Y	Y	N	N	No lease or JOA requested
JUSTIN RAY GORDON	Y	Y	N	N	No lease or JOA requested
KARECE PUTMAN GARDNER (KARECE GARDNER)	Y	Y	N	N	No lease or JOA requested
KAREN SPENCER ORR	Y	Y	N	N	No lease or JOA requested
KARL HOYLE MARRIED & SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
KARYN DIANNE FUNK	Y	Y	N	N	No lease or JOA requested
KATHLEEN M. STARK-PARKER MARRIED, SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
KATHRYN L. KELLER	Y	Y	N	N	No lease or JOA requested
KATHY WILLIAMS WILLIAMS FKA KATHY FAY CROLEY	Y	Y	N	N	No lease or JOA requested
KEITH EVAN HAGGERTON MARRIED & SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
KEITH MCMAHAN	Y	Y	N	N	No lease or JOA requested
KELLI A. WHITE	Y	Y	N	N	No lease or JOA requested
KENNETH DAVID MILLER	Y	Y	N	N	No lease or JOA requested
KENNETH LEE ARRINGTON	Y	Y	N	N	No lease or JOA requested
KENNETH M. WILLIS, JR.	Y	Y	N	N	No lease or JOA requested
KENNETH R. GROTE	Y	Y	N	N	No lease or JOA requested
KENNETH W. & LORETTA B. HAYES	Y	Y	N	N	No lease or JOA requested
KENNETH W. WHITE	Y	Y	N	N	No lease or JOA requested
KIMBERLY LYNN HACKLER SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
KRYSTAL BLU RUEDA	Y	Y	N	N	No lease or JOA requested
LAKE & LA VEDA BENNETT HUSBAND AND WIFE	Y	Y	N	N	No lease or JOA requested
LARRY AND BARBARA ASBURY HUSBAND AND WIFE	Y	Y	N	N	No lease or JOA requested
LARRY D. LAIRSON SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested
LARRY DEAN BURNETT	Y	Y	N	N	No lease or JOA requested
LARRY G. AND REGENA K. FRY HUSBAND AND WIFE	Y	Y	N	N	No lease or JOA requested
LARRY NEAL AND MARY A. DEMOSS	Y	Y	N	N	No lease or JOA requested
LAURA L. RODGERS MCPHAIL A/K/A LAURA L. RODGERS, MARRIED, SOLE AND SEPARATE PROPERTY	Y	Y	N	N	No lease or JOA requested

Permian - Water Buffalo 133H BS well - Case no. 25137
Postal Delivery Report

9414811898765458068217	Jessie Warren Smith	7560 Farm Road 2120	Bagwell	TX	75412-4619	In Transit
9414811898765458068262	Stephanie Lynn Smith Huston	712 E Lee St	Rotan	TX	79546-3112	In Transit
9414811898765458068224	Estate of John R. Peters, aka John Roger Peters	761 Highway 355 E	Hope	AR	71801-1007	In Transit
9414811898765458068200	Estate of Elizabeth Z. Peters, aka Elizabeth Zenobia Hodges Peters	761 Highway 355 E	Hope	AR	71801-1007	In Transit
9414811898765458068293	Debra Lee aka Debra Lee McKeethen Schnoeker Schnoeker	309 Windy Ln	Vista	CA	92083-5764	In Transit
9414811898765458068248	Heirs of Mike Adams, aka Charles Michial Rank	4040 Highway 50	Whitewater	CO	81527-6701	In Transit
9414811898765458068286	Jonathan Samaniego	PO Box 114	Hagerman	NM	88232-0114	In Transit
9589071052700581156858	Jonathan Samaniego	P.O. Box 114	Hagerman	NM	88232-0114	In Transit
9414811898765458847324	Ida La Verne Plumlee	103 Redriver	Nocona	TX	76255	In Transit
9414811898765458050762	Bigsky Estates, Inc	4511 National Parks Hwy	Carlsbad	NM	88220	In Transit
9414811898765458050700	Carolyn B. Galvan	1412 W Greene St	Carlsbad	NM	88220-3774	In Transit
9414811898765458050793	Alfredo Q. & Connie E. Hernandez	1620 W Tansill St	Carlsbad	NM	88220-3771	In Transit
9414811898765458050748	Daniel Ray Hernandez, III	1412 W Tansill St	Carlsbad	NM	88220-3767	In Transit
9414811898765458050786	Winnie Laney	PO Box 67110	Albuquerque	NM	87193-7110	In Transit
9414811898765458050731	Bertie Hobbs	2508 Utah St	Carlsbad	NM	88220-2965	In Transit
9414811898765458050779	Internationalites Federal Credit Union	901 N Canal St	Carlsbad	NM	88220-5109	In Transit
9414811898765458050915	Robert Jacquez	108 S Ash St	Carlsbad	NM	88220-4402	In Transit
9414811898765458050960	Donald E Jones	1411 Normandy St	Carlsbad	NM	88220-3708	In Transit
9414811898765458052711	SCAN-Harbor, Inc. f/k/a Boys and Girls Harbor	345 E 102nd St Ste 301	New York	NY	10029-5611	In Transit
9414811898765458050922	Jordan Family Trust	412 S Olive St	Carlsbad	NM	88220-4368	In Transit
9414811898765458050908	Estate of Juanita Margaret Funk	1106 Ortega St	Carlsbad	NM	88220-4331	In Transit
9414811898765458050991	Jimmy W. and Melva G. Keen	505 Leavel Dr	Carlsbad	NM	88220-3755	In Transit
9414811898765458050946	Melva Keen	510 Leavel Dr	Carlsbad	NM	88220-3784	In Transit
9414811898765458050984	Heirs of Lidia Baeza	114 N 2nd St	Carlsbad	NM	88220-4263	In Transit
9414811898765458050939	Heirs of Kenneth M. Smith	PO Box 4051	Silver City	NM	88062-4051	In Transit
9414811898765458050977	Pete A Leyva	1006 W Fox St	Carlsbad	NM	88220-4385	In Transit
9414811898765458050618	Alicia G. and Raymundo S. Lopez	PO Box 725	Tijeras	NM	87059-0725	In Transit
9414811898765458050656	Heirs of Arlie Andrew Yarbrough and Vanita May Yarbrough	9744 Drumcannon Ave	Las Vegas	NV	89129-8005	In Transit

Permian - Water Buffalo 133H BS well - Case no. 25137
Postal Delivery Report

9414811898765458050076	Ramon Valenzuela Irrevocable Special Needs Trust	1307 W Fox St	Carlsbad	NM	88220-4342	In Transit
9414811898765458050410	Daniel H & Carmen F Rascon	403 Leavel Dr	Carlsbad	NM	88220-3753	In Transit
9414811898765458050458	Heirs of Ermon Lee Roberts	1206 W Lea St	Carlsbad	NM	88220-4353	In Transit
9414811898765458052704	Eva Jeanette Hansen	3008 Abbott Ave	Wichita Falls	TX	76308-3528	In Transit
9414811898765458050465	Adon Molinar and Patricia Rodriguez	512 S Ash St	Carlsbad	NM	88220-4805	In Transit
9414811898765458050403	Heirs of Retha Naomi Jones	2605 Westernway St	Carlsbad	NM	88220-3218	In Transit
9414811898765458050496	Asusena V Rodriguez Revocable Trust Agreement Dated February 20, 2002	1407 Ortega St	Carlsbad	NM	88220-3710	In Transit
9414811898765458050441	Jennifer N Roper	1805 W Tansill St	Carlsbad	NM	88220-3798	In Transit
9414811898765458050434	The Rudolph D Woolf and Patricia A Woolf Revocable Trust, dated September 8, 1993	1201 W Ural Dr	Carlsbad	NM	88220-4060	In Transit
9414811898765458050472	Administrator of Veterans Affairs	810 Vermont Ave NW	Washington	DC	20420-0001	In Transit
9414811898765458050519	Jonathan Samaniego	511 Leavel Dr	Carlsbad	NM	88220-3755	In Transit
9414811898765458050557	Louis Sanchez	2514 Florida St	Carlsbad	NM	88220-2947	In Transit
9414811898765458050564	Johnny Sarabia	1709 W Tansill St	Carlsbad	NM	88220-3772	In Transit
9414811898765458050526	Juan A Saucedo	112 S Walnut St	Carlsbad	NM	88220-4473	In Transit
9414811898765458052797	Daniel & Maria M. Anaya	PO Box 811	Carlsbad	NM	88221-0811	In Transit
9414811898765458050502	Joe D. and Gina L. Saunders	1828 Muscatel Ave	Carlsbad	NM	88220-9269	In Transit
9414811898765458050540	Associates Financial Services Co of New Mexico, Inc	2860 Exchange Blvd Ste 100	Southlake	TX	76092-9151	In Transit
9414811898765458050571	Heirs of William Calvin Scivally	2315 Utah St	Carlsbad	NM	88220-3338	In Transit
9414811898765458058218	The Secretary Of Housing and Urban Development	625 Truman St NE	Albuquerque	NM	87110-6443	In Transit
9414811898765458058256	Marna D McCann	1111 Tracy Pl	Carlsbad	NM	88220-5224	In Transit
9414811898765458058201	Roy Sing	403 S Ash St	Carlsbad	NM	88220-4802	In Transit
9414811898765458058249	Susan Bridges Revocable Trust	408 Leavel Dr	Carlsbad	NM	88220-3754	In Transit
9414811898765458058287	Douglas M & Ival Jane Weldy	806 E Rancho Rd	Hobbs	NM	88242-0502	In Transit
9414811898765458058270	Carolyn A Schrock	1702 Curry Rd	Carlsbad	NM	88220-2528	In Transit
9414811898765458058812	Javier L. and Terri Valenzuela	1310 W Fox St	Carlsbad	NM	88220	In Transit
9414811898765458052742	BT-OH, LLC	55 Glenlake Pkwy	Atlanta	GA	30328-3474	In Transit
9414811898765458058850	Petra S Venegas	412 S Walnut St	Carlsbad	NM	88220-4382	In Transit
9414811898765458058829	Shirley J. Walker	411 S Ash St	Carlsbad	NM	88220-4877	In Transit
9414811898765458058805	Bill B. and Katrina Waters	1610 W Bronson St	Carlsbad	NM	88220-3725	In Transit

9414811898765458068286	Jonathan Samaniego, PO Box 114, Hagerman, NM 88232-0114	As of March 3, 2025 - Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Arrived at USPS Regional Origin Facility LAFAYETTE LA DISTRIBUTION CENTER February 26, 2025, 9:26 pm
9589071052700581156858	Jonathan Samaniego, P.O. Box 114, Hagerman, NM 88232-0114	Your item has been delivered to the original sender at 10:46 am on March 15, 2025 in LAFAYETTE, LA 70508.
9414811898765458050519	Jonathan Samaniego, 511 Leavel Dr, Carlsbad, NM 88220-3755	As of February 15, 2025 - Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Arrived at USPS Regional Origin Facility. LAFAYETTE LA DISTRIBUTION CENTER February 12, 2025, 9:42 pm

*As of 5/11/25

EXHIBIT
B

From: [Jonathan Samaniego](#)
To: [Corral, Madai, EMNRD](#); [Zachary Shandler](#); [Adam Rankin](#); [Paula M. Vance](#); [Raylee Starnes](#); [Apodaca, Sheila, EMNRD](#); [Tschantz, Freya, EMNRD](#)
Subject: Re: [EXTERNAL] FW: Motion to Dismiss by Permian Resources Operating, LLC re: De Novo Case no. 26060
Date: Friday, May 15, 2026 12:14:13 PM
Attachments: [image001.png](#)

External Email

Corral,

American objects to any new motion filed by Mr. Rankin or with Mr. Rankin as counsel, or the affiliation of Mr. Rankin in the case.

Mr. Rankin as a bad actor just attempted to mislead the Division and further attempted misconduct with a willful attempt to frivolously dismiss a case by abetting the Division to act arbitrary that can not be overlooked, and for Mr. Rankin to start off in that bad manner this early in the cases is unacceptable behavior that severely prejudices the fairness of the proceedings, and is legal grounds to disqualify Mr. Rankin as counsel in the matter and Sanction Mr. Rankin, simultaneously, which are both necessary and appropriate for such willful bad behavior by Mr. Rankin, that was just witnessed, and to not grant American requests to disqualify and sanction Mr. Rankin would be more negligence that would act as a catalyst for more future harmful behavior.

Thank you

Respectfully,
John

On Fri, May 15, 2026 at 11:29 AM Corral, Madai, EMNRD <Madai.Corral@emnrd.nm.gov> wrote:
Good morning Mr. Rankin,

If you wish to refile a new motion to dismiss, please include the other party's position.

Thank you,

Madai

From: Adam Rankin <AGRankin@hollandhart.com>
Sent: Thursday, May 14, 2026 8:11 AM
To: Corral, Madai, EMNRD <Madai.Corral@emnrd.nm.gov>; Paula M. Vance <PMVance@hollandhart.com>
Cc: Jonathan Samaniego <energy.jrs@gmail.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Apodaca, Sheila, EMNRD <Sheila.Apodaca@emnrd.nm.gov>; Tschantz, Freya, EMNRD <Freya.Tschantz@emnrd.nm.gov>
Subject: RE: [EXTERNAL] FW: Motion to Dismiss by Permian Resources Operating, LLC re: De Novo Case no. 26060

Ms. Corral,

We will be filing an objection later today or tomorrow. As to the motion to dismiss, under the civil rules, a party against whom a motion to dismiss is filed is presumed to oppose. If preferred, we can re-file the motion to dismiss with the citation to the civil rules.

1-007.1. Motions; how presented.

A. Requirement of written motion. All motions, except motions made during trial, or as may be permitted by the court, shall be in writing and shall state with particularity the grounds and the relief sought.

B. Unopposed motions. The movant shall determine whether a motion will be opposed. If the motion will not be opposed, an order approved by all parties shall accompany the motion.

C. Opposed motions. The motion shall recite that the movant requested the concurrence of all parties or shall specify why no such request was made. **The movant shall not assume that the nature of the motion obviates the need for concurrence from all parties unless the motion is a:**

(1) motion to dismiss;

(2) motion for new trial;

(3) motion for judgment as a matter of law;

(4) motion for summary judgment;

(5) motion for relief from a final judgment, order or proceeding pursuant to Paragraph B of Rule 1-060 NMRA.

[1-007.1 NMRA](#)

Adam Rankin

Partner, Holland & Hart LLP

agrarkin@hollandhart.com | **T:** (505) 954-7294 | **M:** (505) 570-0377

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From: Corral, Madai, EMNRD <Madai.Corral@emnrd.nm.gov>

Sent: Thursday, May 14, 2026 7:36 AM

To: Paula M. Vance <PMVance@hollandhart.com>

Cc: Jonathan Samaniego <energy.jrs@gmail.com>; Adam Rankin <AGRankin@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>; Apodaca, Sheila, EMNRD <Sheila.Apodaca@emnrd.nm.gov>; Tschantz, Freya, EMNRD <Freya.Tschantz@emnrd.nm.gov>

Subject: Re: [EXTERNAL] FW: Motion to Dismiss by Permian Resources Operating, LLC re: De Novo Case

no. 26060

External Email

Good morning Parties,

After reviewing the motion to dismiss, the Hearing Examiner has denied the motion. Ms. Vance entered an appearance but did not object (if she had it would have been moved to June 2nd status conference docket. The Hearing Examiner advises that if Ms. Vance wishes to refile a new motion to dismiss, she must accurately include the other party's position. If she does so, the other party will have seven days to file a response before the Hearing Examiner considers the motion.

Thank you for your attention to this matter.

Madai

From: Paula M. Vance <PMVance@hollandhart.com>

Sent: Wednesday, May 13, 2026 12:48:12 PM

To: Corral, Madai, EMNRD <Madai.Corral@emnrd.nm.gov>

Cc: Jonathan Samaniego <energy.jrs@gmail.com>; Adam Rankin <AGRankin@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>

Subject: [EXTERNAL] FW: Motion to Dismiss by Permian Resources Operating, LLC re: De Novo Case no. 26060

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Madai,

The attached motion to dismiss was filed today with the Division. Attached is a proposed order.

Thank you for your time and consideration.

Paula Vance

Her / Hers / She [\(What's this?\)](#)
Associate, Holland & Hart LLP

pmvance@hollandhart.com | T: (505) 954-7286 | M: (337) 280-9055

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From: Kari D. Perez <KDPerez@hollandhart.com>

Sent: Wednesday, May 13, 2026 12:45 PM

To: Jonathan Samaniego <energy.jrs@gmail.com>

Cc: Adam Rankin <AGRRankin@hollandhart.com>; Paula M. Vance <PMVance@hollandhart.com>; Raylee Starnes <ARStarnes@hollandhart.com>

Subject: Motion to Dismiss by Permian Resources Operating, LLC re: De Novo Case no. 26060

Mr. Samaniego,

Please find the attached *Motion to Dismiss* on behalf of Permian Resources Operating, LLC in the above-referenced matter that was filed May 13, 2026, via the NMOCD online filing system.

Regards,



Holland
& Hart

Kari Perez

Legal Assistant

HOLLAND & HART LLP

110 North Guadalupe Street, Suite 1, Santa Fe, NM 87501

kdperetz@hollandhart.com | T: (505) 954-3672 F: (505) 944-9790

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMERICAN ENERGY RESOURCES
TO REOPEN PERMIAN RESOURCES OPERATING, LLC
CASE NO. 25137 - DIVISION ORDER R-23748 AND
CASE NO. 24837 - DIVISION ORDER R-22893-A.**

CASE NO. 26060

PERMIAN'S PRE-HEARING STATEMENT

Permian Resources Operating, LLC ("Permian") submits this pre-hearing statement pursuant to the Pre-hearing Order issued in this matter.

APPEARANCES

APPLICANT

American Energy Resources LLC

REPRESENTATIVE

Jonathan Samaniego
P.O. Box 114 Hagerman, NM 88232
(575)499-7330
Energy.jrs@gmail.com

AFFECTED PARTY

Permian Resources Operating, LLC

ATTORNEY

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Holland & Hart, LLP
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

STATEMENT OF THE CASE

Under the Pre-Hearing Order issued in this matter, the issues to be heard at the scheduled hearing are limited to the following:

- A) whether the notice to AER/Samaniego complied with 19.15.4.12 NMAC in Cases No. 25137 and 24837;
- B) whether constructive notice was adequate or applicable; and
- C) any associated due-process or procedural-fairness issues.

The Division record in each of these cases contains evidence addressing these issues.

Case 25137 (R-23748): Water Buffalo Bone Spring Spacing Unit

Pooling Order R-23748 was issued under Case 25137 on April 1, 2025, at the request of Permian.¹ The Division record from this case establishes notice of the pooling proceeding was directed by certified mail to Jonathon Samaniego at two addresses: 511 Leavel Drive, Carlsbad, NM and PO Box 114, Hagerman, NM. *See* Filed Exhibits for Case 25137 at pgs. 81 and 104. Notice to Jonathon Samaniego was also provided by publication in the Carlsbad Current-Argus, a weekly newspaper of general circulation in Eddy County. *See* Permian Exhibit 1 (highlighted copy of page 107 of the exhibits filed in Case 25137).

The filed evidence establishes that in Case 25137, Permian complied with the notice obligations in 19.15.4.12.B NMAC and provided constructive notice of the proceedings to Jonathon Samaniego, the principal owner of and agent for American Energy Resources.

Case 24837 (R-22893-A): Water Buffalo Wolfcamp Spacing Unit

Order R-22893-A was issued under Case 24837 on November 18, 2024, at the request of Permian and extended the time to commence drilling in a Wolfcamp spacing unit.² The Wolfcamp

¹ Permian's application for pooling was filed on January 13, 2025.

² Permian's application to extend the drilling deadline under the 2023 pooling order was filed on September 5, 2024.

spacing unit was pooled at the request of SPC Resources, LLC under Order R-22893 in Case 22554 on October 10, 2023.

The Division record from the original pooling Case 22554 establishes that notice of the pooling proceeding was sent by SPC Resources by certified mail to Jennifer Roper, a predecessor in title to Jonathon Samaniego/American Energy. *See* Exhibits filed in Case 22554 at p. 31. SPC Resources also sent notice by certified mail to the “Heirs of Jonathon Samaniego” at the address of 511 Leavel Drive, Carlsbad, NM. *Id.* at p. 44. Notice to the “Heirs of Jonathon Samaniego” was also provided by publication in the Carlsbad Current-Argus, a weekly newspaper of general circulation in Eddy County. *Id.* at p. 60.

The Division record from drilling extension Case 24837 establishes that in September of 2024, Permian sent notice by certified mail to the parties subject to the initial pooling proceeding. These parties included the “Heirs of Jonathon Samaniego” at 511 Leavel Drive and Jennifer Roper, a predecessor in title to Jonathon Samaniego/American Energy. *See* Exhibits filed in Case 24837 at pgs. 21 and 53. Notably, Permian also provided notice to “Jonathon Samaniego” by publication in the Carlsbad Current-Argus, a weekly newspaper of general circulation in Eddy County. *See* Permian Exhibit 2 (legible and highlighted copy of page 81 of the exhibits filed in Case 24837).

The filed evidence establishes that in September of 2024, Permian provided notice of the drilling extension Case 24837:

- (a) by certified mail to the “Heirs of Jonathon Samaniego” at 511 Leavel Drive, the address used by SPC for the pooling proceeding;
- (b) by certified mail to Jennifer Roper, a predecessor in title to Jonathon Samaniego/American Energy; and
- (c) by publication in the Carlsbad Current-Argus directed to “Jonathon Samaniego.”

Permian’s notice efforts complied with the obligations in 19.15.4.12.B NMAC and provided

constructive notice of the proceedings to Jonathon Samaniego, the principal owner of and agent for American Energy Resources.

PROPOSED EVIDENCE

Permian requests that the Division take notice of the record in Cases 22554, 24837 and 25137, supplemented by the highlighted copies of that record provided herewith as Permian Exhibits 1 and 2. Since the Division record in each of these cases contains evidence addressing the issues identified in the Pre-Hearing Order, Permian Resources does not anticipate the need to call a witness. Permian Resources reserves the right to call a rebuttal witness upon receipt of the evidence, if any, submitted by the Applicant.

Respectfully submitted,

HOLLAND & HART, LLP



Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Post Office Box 2208
Santa Fe, New
Mexico 87504-2208
(505) 988-4421
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

**ATTORNEYS FOR PERMIAN RESOURCES OPERATING,
LLC**

CERTIFICATE OF SERVICE

I hereby certify that on June 29, 2026, I served a copy of the foregoing document to the following agent of record via Electronic Mail to:

Jonathan Samaniego
P.O. Box 114
Hagerman, NM 88232
energy.jrs@gmail.com

Representative of American Energy Resources, LLC



Michael H. Feldewert

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1232
Ad Number: 31810
Description: Permian Water Buffalo 25137
Ad Cost: \$787.43

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

January 30, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

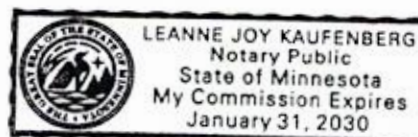
Sherry Groves

Agent

Subscribed to and sworn to me this 3rd day of February 2025.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

KARI REESE
HOLLAND & HART LLP
420 L STREET, SUITE 550
ANCHORAGE, AK 99501
klreese@hollandhart.com



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Permian Resources Operating, LLC

Hearing Date: February 13, 2025

Case No. 25137

Case No. 2017- Application for Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Abel & Carol Campos; Abel F. and Helen R. Parraz; Adam C. Armendariz; Administrator of the Estates of: Adon Molinar and Patricia Rodriguez; aka Ruth H. Lazenby Heirs of Ruth Elizabeth Lazenby; Alan C. & Misti Fernandez; Alan David Gregory; Albert B. Carson; Albert Eustachius Armijo; Alberto S. Melendez; Albino C. and Yolanda O. Garcia; Alfredo Qata; Alfredo Q. & Connie E. Hernandez; Alice Andrews; Alice Hayes; Alicia G. and Raymond S. Lopez; Alicia Stensrud; Alma L. Wright; Alonzo L. Wilson; Amelia C. Armendariz; Amy Edith Boyd; Amy S. Johnson; Andrea Farina Aldas; Andrews Magby; Angela M. Campos; Angela Martinez; Angela Wallis; Angele Kincaid Grimes; Angelica G. Duran; Angelina Najjar Gilpin; Angelina R. Najjar; Anita J. Hoyle; Anita Theresa Kellogg-Sawyer; April Arredondo; Arthur Jerry Bryant; Arvel W. Brazzel; Associates Financial Services Co. of New Mexico, Inc.; Asusena V. Rodriguez Revocable Trust Agreement Dated February 23, 2002; Atillano J. & Anita Molinar; Aurelia Campos; Avis M. Howerton; Avis Marie Cawley; Bankers Trust Company of California, N.A.; Barbara J. Allsup; Barbara Sue Runkle; Beatrice A. Aguilera; Beatrice Carolyn Mathes; Belinda K. Colorado; Beneficial Mortgage Co. of New Mexico; Beneficial New Mexico, Inc.; Benjamin P. Hackler; Berna Deen Stephens; Bernadette Marie Biscaino; Bertha Lorene Osborn; Bertha Najera; Bertie and John Hobbs; Bertie Gains; Bertie Hobbs; Bessie Williams Living Trust; Bette Cheneault; Betty Jean McCullough; Betty L. Brown; Bigsky Estates, Inc.; Bill B. and Katrina Wallace; Bill G Taylor, Jr.; Bill Ingle; Billie Hammond; Billy Gene McGinnis; Billy R. and Karen Kay Marshall; Birdie Rodriguez Vera; Bobbie Brank Burlingham; Bobby Joe Sims; Bobby S. Heard; Bonnie L. Peden; Borden S. & Juanita T. Brown; Brant R. and Patti A. Pierce; Breco R. Ridgeway, Jr.; Brenda D. Enriquez; Brenda Gay Mann; Brenda Parker Garlowe; Brent D. Eastman; Brigido & Gloria Garcia; Brittany Box Simpson; Bruce E. Whisenant; Bruce Lee Wright; Bryan Keith West; BT-OH, LLC; Buford E. and Albertine Hallmark Jesse; Burtha Carrasco; Burton Colton Smith, Jr.; Cady Elizabeth Box; Carey Wayne Rider; Carissa Brown; Carl A. and Doris J. Arnold; Carl A. Arnold, Jr.; Carl E. and Lois J. Fry; Carla Janice Aschbacher Fulk; Carlene Kennedy; Carlos B. and Lorraine Y. Montoya; Carlos Sing; Carlsbad Christmas Anonymous, Inc.; Carlsbad Community Development Corp; Carlsbad National Bank; Carlsbad Savings and Loan; Carmanell Nixon; Carmela Gayle Thompson Duncan; Carol Anne Phelps; Carol Kay Schreck; Carol Sue Burnett; Carole A. Perry; Carolyn A. Brachler; Carolyn B. Galvan; Casey Holloway; Charlene Wright; Charles A. Spencer; Charles D. McGinnis; Charles Dean Beaver; Charles Soladay; Charlotte Elaine Bailey; Charlotte Grace Judah; Charlotte Hale; Cheryl D. Tedford; Chon D. & Odella L. Armendariz (JT); Chrissie Diane Wood; Christ in You the Hope of Glory; Christina Calleros; Christina Castillo; Christine Menner; Christopher Don Brashner; Church of Christ Tenth & Lea; Church of God; Cindy Louise Anderson Best; Clara L. Pomroy; Clarke M. Mitcheam and Loretta B. Revocable Trust dated November 15, 1991; Colonia Investment Corporation; Conrada Ornelas; Cora Lee Box; Corina M. Fuente; Courson Corporation; Craig Spencer; Cynthia Dorsey; Daisy M. Crowley; Dale Glen Andrews; Dana Ann Rider; Daneigh Lauhoff; Daniel & Maria M. Anaya; Daniel A. and Lennie B. Gray; Daniel A. and Stephanie M. Gonzalez; Daniel David Sullivan; Daniel H. & Carmen F. Rascon; Daniel H. Magby; Daniel James McNeill; Daniel Magby; Daniel Ray Hernandez, III; Daniel W. Middleton; Dannie Radell Box, Jr.; Danny E. Tetts; Danny Lamont Bryant; Dardanelva V. Austin; Darrell Wayne Andrews; Darren Mata; Dardana D. Magby; David A. & S. Elizabeth Becker; David Castillo; David L. & Patricia Ann Thomas; David Lance Wood; David Michael McFarland; David Paul Ford, Jr.; Debbie West Wyatt; Debra Lee (aka Debra Lee McKeethen Schnoeker) Schnoeker; Debra Y. Pierce; Debra Holloway Martin; Delores M. Bryant; Demetra Byrd; Denise Kathleen Martinez; Dennis L. White; Dewey Fuson; Dewey Leon and Rita Sue Fuson; Dexter Hoyle; Diana Taylor; Diane and Roy Osterlund; Diane Lopez; Diana Rubio; Dianne Mathis; Dito Land Company, LLC; Donald and Deborah Dominguez; Donald E. Jones; Donald J. Bridgewater; Donna Crolley Laman; Donna Sue Adams Tomlinson; Donnie Mac Miller; Donny Tidwell; Donovan P. Carrasco; Doralfay G. Estrada; Doris Jennings Jimbo; Dorothy B. Lyschick; Dorothy Yarbrough Taylor; Douglas M. & Nal Jane Welly; Earthstone Permian, LLC; Eddie Arnett; Eddie Sing; Eddy Lynn Smith; Edmundo B. & Lorena Hernandez; Edward D. Hale; Edwin Eugene Duff; Elidia Martinez; Elidia Flores; Elidia Gaitan; Elise Ruff Marrero; Eliseo Moreno, Jr.; Elizabeth Hickerson; Elizabeth Lauhoff Ironmonger; Ella Y. Whisenant; Ellie Hoyle Parraz; Eloy Gaitan; Elwood G. Bergeman; Emma Franco; Emma Hernandez; Emma Young; Enduring Resources IV, LLC; Erik H. Carrasco; Esqueil Duarte; Estate of Elizabeth Z. Peters; aka Elizabeth Zenobia Hodges Peters; Estate of Gil Hoyle; Estate of Guillermo G. Bravo; Estate of James Daniel McFarland, Jr.; Estate of Jamie J. Carpenter; Estate of John R. Peters; aka John Roger Peters; Estate of John Wilson Brazzel; Estate of Juanita Margaret Funk; Estate of Virginia Nesbit; Estate of Sophia Carrasco and Augustine E. Carrasco; Ester Aguilera; Esther Solis Mendoza; Eva Jeanette Hansen; Evelyn Lenora Townsend Kelley; Evans A. Jackson, III; Evelyn D. Batory; Evelyn I. Urban Trust, Dated May 18, 1992; Everett Dwayne Mallick; Evonne Laurette Wells Ford Hair; Ezekiel E. Hernandez; F. May Downey; Favita H. Cashman; Fay May; Federal Home Loan Mortgage Corporation; Felipe Quessada; Fernin aka Fernin G. Garcia Garcia; First Free Will Baptist Church of Carlsbad, New Mexico, Inc.; FKA The English Unit, Carlsbad Congregation of Jehovah's witnesses; Flossie Vaughn; Floyd Wayne Spencer; Frances Martinez; Frank and Sally and Arredondo, Jr.; Frankie V. Lamm; Franklin Credit Management Corp; Fred L. O'Cheskey, Jr.; Freddy Sing; Gary Mark Ballard; Gary Parker; Gary Workman; Geoff Christopher Niess; George & Mildred Henderson; George Allen Spencer; George Henderson, Jr.; George S. McCormick; George W. Lynch, Sr.; Georgie Raye Heard; Gerald L. Crowley, Jr.; Gertrude G. Viera; Glenn Raye Heard, Jr.; Glenys Holland; Gloria Fierro; Grace Barela; Grace Persinger; Grant Murray Shepherd; Guadalupe M. and Mary R. Barron; Guadalupe R. Carrasco; H. F. Hadley Arkin Wright; Harold R. Austin; Harold W. and Kay M. Brubaker, Jr.; Harold W. Brubaker, III; Harry Robert Brubaker; Harvey R. Taylor; Hazel Yarbrough Davis; Heather Jo Boeglin Sopoci; Heather Lynn Buchanan; Heirs of A.H. Gutierrez, Sr. and Guadalupe G. Gutierrez; Alberto H. Gutierrez; Andrew D. Rice; Arlie Andrew Yarbrough and Vanita May Yarbrough;

Arthur Soladay; Arturo C. Rueda, Sr.; Barbara Jean Wendt; Barbara Sesson Daniel; Benjamin D. Ortiz; Benny Powell Hackler; Bessie C. Williams; Betty Sue Teague; Billy Johnson; Billy Rae Marshall; Bobby L. Whisenant; C.B. Burns and Mary L. Burns; C.B. Porter and Margaret Porter; C.L. Thacker and Annie M. Thacker; Charles Alvin Bailey; Chauncey and Pearl Smucker Martinez; Christabelle Belcher; Clyde F. Lee; Dakota B. Aschbacher; Dave W. Newport and Vera Newport; Dixie Fields Evans; Donald C. Chester; Domingo Ybarra and Juanita J. Ybarra; Donald Boyd; Donald K. Anglin; Donald Wayne Gregory; Doris Ray Soladay; Dorothy O. McKenney; Dovie J. Schmidt; Earl R. Selson, Jr.; Edward Lee Morales; Eldon Reid; Elizabeth McCutchen; Ermon Lee Roberts; Ethel S. Torres; Eula Clara Jones Reed; Eulah Davis; Everett Cooper; Floyd D. Haston; Frances Robert Phisquell, Jr.; Frankie D. Funk; Gardner C. Mann; Genevieve Bergeman; Grace N. Matheny; Guadalupe Garcia Gutierrez; Helen E. Hague; Henry A. Wright; Howard N. Garner; Irma L. Collins; Isaac W. Cody; J. H. Aschbacher; J. F. Tomlinson; Jack Cunningham and Della Irene Cunningham; James C. Wray, Jr.; James F. Richardson and Laura Richardson; Jason Holman; Jean Gray; Joana Wilson; Joe Michael Kenner; John Viera, Jr.; Joyce Vidovich; Kathie Mauldin; Kenneth M. Smith; Larrie Leon Gregory; Leo L. Howerton; Leon W. Looney, Jr.; Lester Leon Johnston-Brazzel; Lidia Boza; Little M. Hayes; Lloyd H. Garner; Lonnie D. Allsup; Lora Lee Thomas; Margaret L. Lewis; Margie L. Gaskill; Marjorie M. Wilson; Martha Reeves McIlwain; Marvin L. Reese; Mary Marguerite Wilkinson; Mattie H. Guilliams; Mayme Aschbacher; Michael S. Granger; Mike Adams, aka Charles Michial Rank; Mildred E. Elliot; Mrs. J. H. Morgan; Myrtle H. Reeves; Nelda F. Sesson Morris; Norman A. Martin; Norman L. Reed; Opal D. Robinson; Pablo Ramirez, Sr.; Paul Blanchard and Juanita Blanchard; Paul H. Garner; R. H. Freck, Sr.; Randy L. Chutfield; Retha Naomi Jones; Richard Lee Tweedy; Robert E. Goad; Robert Slusher; Roy Robert Hall, Jr. and Elva Louise Hall; Ruth Ellen Varnier; Shirley Jane McNabb; Stanley Gregory, Jr.; Sue May Utley; T.D. Baldwin; Theoda E. Haston; Thomas J. Capell, Jr.; Tommie Lynn McCormick; Travis Lee Smith; Trese Hood; Ursula Aguilera Castillo; W. Edwin Pillsbury and Mildred E. Phillips; William Calvin Schvalby; William E. McIlwain; Willie B. Patterson; Willis J. Schierhoff; Helen Fay Walker; Helen Nolen; Helen S. Christiansen; Henry Lee & Diane Austin; Herbert Whiting; Herminda L. Valenzuela Revocable Trust; HLC Trust; Home Servicing Corporation; Homer A. Brown; Homer Clint Ingle, Jr.; Hubert Lee Holland; Hugo Del Los Santos, Jr. et al (JT); Ida Charlene Fitch; Ida La Verne Plumlee; Ignacio Carnero Armendariz; Ika P. and Mary S. Hernandez; Internationalities Federal Credit Union; J. H. Gregory; Isaac M. Delgado; Israel & Eva Cabezuela; Ivan C. & Theresa T. Madrid; Jack and Connie Cotton; Jack W. Tidwell; Jacquetta Kay Bryant; Jalapeno Corporation; James Walker; James and Lucille Roberts; James Brazzel; James C. Davis; James C. Oldham; James F. Cook; James K. Davis; James Tetts; Jan Lee; Janice Carol Clinton; Janine A. Lawson; Jason Raymond Biscaino; Javier A. Valenzuela; Javier L. and Terri Valenzuela; Jay Allen Johnson; Jean Boyd; Jean Mae Gibbs; Jean Morgan; Jeanette E. Wolf; Jeff Randy Rhoades; Jeffery Watkins; Jenean V. Bragg; Jenkins Enterprises, Inc.; Jennifer Galloway; Jennifer N. Roper; Jeremy Brant Haggerton; Jerry D. Hand; Jerry R. Cox; Jerry W. Salisbury; Jerry Wayne Smith; Jessie Warren Smith; Jesus and Barbara Adams, Jr.; Jimmie T. Austin; Jimmy B. and Patricia A. Pike; Jimmy Charles Wright; Jimmy W. and Melva G. Keen; Joan Eileen Bird; Joann C. Dopotro; Joann R. Benedict; Jody C. Vasquez; Jody Wray Smith; Joe D. & Lupe N. Navarette; Joe D. and Gina L. Saunders; Joe L. Flores, Jr.; Joe R. Rueda, II; John A. Faria; John A. and Mildred L. Hinds; John Aragon; John Gary Bailey; John H. White, III; John L. Carter; John M. Oldham; John S. Papsun; Johnnie Beatrice Shepard; Johnny A. and Christine P. Haggerton, Jr.; Johnny Sarabia; Jonathan Samaniego; Jordan Family Trust; Jordan Lauhoff; Josefa Ramirez; Joseph Christopher Cunningham; Joseph Giarratano; Joseph Glen Hurley; Joseph Lopez; Joseph Moreno; Joseph P. Sullivan; Joseph W. Brinistool; Joy McMahon; Joyce Wehmeier; Juan A. Saucedo; Juan Manuel & Cynthia C. Duran; Judy Lanier; Judy L. Davis; Justin C. Saldana; Justin Ray Gordon; Karece Putman Gardner; Karl Hoyle; Karyn Dianne Funk; Kathleen M. Stark-Parker; Kathy Williams Williams; Keith Evan Haggerton; Keith McMahon; Kenneth Lee Arrington; Kenneth M. Willis, Jr.; Kenneth R. Grote; Kenneth W. & Loretta B. Hayes; Kenneth W. White; Kimberly Lynn Hackler; Krystal Bliz Rueda; Lake & La Veda Bennett; Larry and Barbara Asbury; Lora D. Lairson; Larry Dean Burnett; Larry Neal and Mary A. DeMoss; Laura L. Rodgers McPhail; Laura Mijangos-Rapp Revocable Trust; Lauren Lewis; Lavonne H. and Sam H. Harrison; Leanna Diamond Castillo; Lee and June Davis, Jr.; Lee J. Davis, Jr.; Leonel Alvarez; Lesley Holman; Leslie P. Carrasco; Lillie O. Beeson; Linda Gay Miller Tompkins; Linda Marie Melton; Linda Moreno; Linda Susan Wolfe; Lisa Carpenter Pulliam; Lisa Vogt; Longi Kay Otero; Lora Lee Thomas; Lorene W. Osborn; Lorenzo B. Rubio; Loreta Sherrod; Loreta Freeman; Lorina De Anda; Lorine Gonzalez; Louis F. Ruiz; Louis Sanchez; Louise Tomlinson; Louwana Haggerton Denton Curran; Lucy S. Duarte; Lue Mae Burgin; Lupe Gonzalez; Luz Elena Guerrero; M. Irene Fickel; Malcolm H. & Grace Ann Smith; Malcolm Hubert Smith; Marcelita Ortiz; Margaret Elizabeth Eastup; Maria Grace Briceño; Mariam M. Hernandez; Marietta L. Miller; Marie Reyes; Mark Allen Woolf; Mark Anthony Franco; Mark Bundschu; Marina D. McCann; Martin and Grace Hernandez; Martin Joseph Bravo; Mary A. Arnold; Mary Camille Hall; Mary Jane Lewellen; Mary Jean Bird; Mary L. Phillips; Mary L. Carpenter Sanderlin; Mary Lou and Jimmy Lawler; Mary Lou McCormick; Mary Melendrez Jacques; Mason Allen Box; Matthew Carroll; Matthew McMahon; Mattie E. Lucas; Maureen H. Faria; Maureen Engbretson; Maureen Stark Belden; Maureen Stoutenburg; Max Archibueque; Max C. Porter and Edna A. Porter Revocable Trust, dated October 7, 1993; Maxine L. Norman; Maxine Norman; McCormick Energy, LLC; Melissa P. Campos; Melissa Folsom; Melissa Hoyle Busch; Melissa M. Martin; Melissa P. Carrasco Franco; Melva Keen; Melvin Ray Beaver; Michael Brazzel; Michael E. and Vicki L. Lee; Michael Edwin Lawrence; Michael Paul Bone; Michael R. Echavaria; Michael Salcido; Michael Steven Ballard; Michelle G. Martinez; Michelle Rueda Hernandez; Mike Angel and Criselda Sing; Mike E. Flores; Mike Sing; Monica and Jesse Mendoza; Montie Chesser; Monty Gene Medlin; Morales Family Living Trust, Dated August 24, 2001; Morris E. & Holly K. Schertz; Murty L. Sullivan; N. Joe Patterson; Nancy Brazzel; Nancy J. Milliron; Nelita Kiser; Nicholas & Misty Carrasco, Jr.; Nora Z. Hernandez; Norma Moreno; Norman Hardin; Ollie M. Madrid; Oralia Archibueque; Oscar & Veronica

Lara; Oscar Evan Knudson and Wilma Adeline Knudson Revocable Trust Agreement; Oscar Julian Wray; OXY USA WTP Limited Partnership; Palmas Construction, LLC; Pamela Jean Bustamante; Pamela Rose Duncan; Patricia A. Scott; Patricia A. Munson; Patricia Ann Lawrence; Patricia Gae Stamps; Patricia Green; Patricia Hamby; Paulo and Margaret Carrasco; Pearlline Scott; Pedro T. and Dora M. Caldwell; Peggy Stuart; Penny Renee Wolford; Penny Renee Wolford; Perla G. Martinez; Permian Resources Operating, LLC; Peter A. Leyva; Petra S. Venegas; Porfirio D. & Grace Martinez; Ralph R. West; Ramon Valenzuela Irrevocable Special Needs Trust; Randall L. Whiteley; Randle Wray; Randy D. & Mary K. Wilson; Randy Dean Tweedy; Randy V. and Angela Phillips; Raul M. Campos; Ray F. Campos; Raymond Anthony Spencer; Raymond J. and Santa S. Gomez; Reba Nell Robertson; Rebecca Jean Smith Cabler; Rebecca K. Grimes; Rebecca M. Soto; Rebecca Ramirez Judah; Resolution Trust Corporation as Receiver of Valley Savings Bank; Retha B. Caddell Revocable Living Trust; Reuben S. and Rebecca F. Hinojosa; Rhonda Hand Bryant; Richard Dennis Phelps; Richard Eugene Hackler; Richard Freeman Ballard; Richard Grady Smith; Richard Graziano; Ricky Eugene Whiteley; Ricky L. Tetts; Robert B. and Terrie B. Foster; Robert Briceño; Robert E. and Lois L. Hollis; Robert E. Wray; Robert F. and Mary E. Winter; Robert J. Cox; Robert Jacques; Robert K. and Kathy Munson; Robert Matthew Boyd; Robert Randall Simmons; Robert Stephenson; Robert Willis; Robert Wiseman; Robert A. and Marco A. Guevara; Rodney L. Reese; Roger N. Harris; Ronald Douglas Phelps; Ronald Peters; Ronald T. May; Ronald Wray; Rosa Brazzel; Rowan Family Minerals, LLC; Roy C. Jr. and Linda L. Greene; Roy J. Preston; Roy S. White; Roy Sing; Royal Z. Galloway; Ruby Arlene Wilson; Rudolpho Juan Martinez; Russell George Haworth and Meck McCall Haworth Revocable Trust; Russell James Haworth; Russell L. Whiteley; Ruth A. Hernandez; Ruth Daniel Roberts; Ryan Lauhoff; Sally Ann Boyd; Sally Gutierrez; Sally Jean Tweedy; Salvador Nevarez, Jr.; Samuel Irvin Beason and Mildred Jo Beason Revocable Trust dated January 9, 1996; Sandra Gail Rackers; Sandra Ramirez; Sandra Venegas; Santiago N. and Elizabeth Ann Huerta, Jr.; Sarah Leighanne Lynch; Sarah McMahon; Sarah McMahon; Sarvis Permian Land Fund I, LLC; SCAN-Harbor, Inc. (fka Boys and Girls Harbor; Scott Lamon Jarvis; Secret Living Trust; Secretary of Veterans Affairs; Shanae Francine Davis; Shannon Flynn; Shara Kay Willis; Sharon Berry; Sharon Clinton; Sharon Fay Cummings; Sharon Knippenberg; Shelly R. Wood; Sherri Ellen Adams Fuller; Sherry Crosby; Shirley A. Trimble; Shirley J. Walker; Snowball Partners, LLC; Stephanie Lynn Smith Huston; Steven Todd Holland; Sue Osborn Powell; Susan Bridges Revocable Trust; Susan Elaine Bridges; Susan Roberts; Scott; Swartz and Brough, Inc.; Sylvia and Kendall L. Evans; Sylvia Flores Arri; Sylvia Montano; T.W. and Ruby Gilliland; Tailfeather Energy, LLC; Tamara Elizabeth Pond-Schierhoff; Tara Mabry Chaplin; Tavia M. Glassmire; Ted Arlen and Virginia Ellen Thomas; Ted C. McCormick; Teka Holland; Teresa Ann Tweedy; Teresa Janice Laughlin; Teresa R. Hawkins / Hankins; Terry Lynn and Cheryl J. Parker; Terry Patty; Terry Rea; Doland H. Aldrich and Della Fay Aldrich; Grace O. Brown; Henry H. Brown; James E. and Joyce Spivey; Jo Ann Gotschalk; Miriam D. Bauer; Pavao E. Karttunen; Raleigh V. Phillips; The Karen Roberts Special Needs Trust; The Matilde Flores Revocable Trust; The R-N Limited Partnership; The Rudolph D. Woolf and Patricia A. Woolf Revocable Trust, dated September 8, 1993; The Secretary of Housing and Urban Development; The Unknown Heirs of Ulauna Sue Haggerton Allen; Theresa Belle Martinez; Theresa M. D'Antonio; Thomas D. Lairson; Thomas E. Hackler; Thomas E. Whisenant; Thomas J. Cox; Thomas Lauhoff; Thomas Leroy Whyhges; Thomas M. and Celina Martinez; Thomas W. Carter; Tina Denise Gill; Tina Joyce Chester; Tommy Methola; Tommy Ruth Little; Tommy Tidwell; Toni Anita Margaret Woodrum; Tony Walker; Tony Giarratano; Tracy Carpenter; Traders of Carlsbad, Inc.; Travis Austin Tomlinson; Travis Rueda; Unknown Heirs of Alan J. Worth; Unknown Heirs of Albert Fay Price; Unknown Heirs of Barbara Hight; Unknown Heirs of Bennie Joe Mullins, Sr.; Unknown Heirs of Clait Warren Price; Unknown Heirs of Glenda Sue Mullins Roger; Unknown Heirs of Helen Irene Tabor Hood; Unknown Heirs of Jerald Oliver Price; Unknown Heirs of Jerry Dell Dublin; Unknown Heirs of Maria Aldez Price; Unknown Heirs of Steve Lynn Anderson; Valeo E. Shepard; Valerie Jean McCormick; Vernon Tidwell; Vicki Jo Hand; Victor Sing; Virgil and Virginia Scaggs; Virginia Dutchover; Virginia K. Martin; Virginia Wilson; Virginia L. Spencer; Wanda Stiles; Wesley Franklin Anderson; Wesley Hardin; Wesley Holloway; Wesley Keith Roberts; Western Commerce Bank; Weststar Mortgage Corporation; William C. Robinson; William Clinton; William E. Gregory; William Patrick, Jr. & Sherry Dawn Bowman; Willie Mae Yarbrough-McGinnis; Wilma L. De Nileon; Winnie Laney; Winona Iard Elliot; WTI Energy Partners, LLC; Wyatt Lauhoff; Yvonne Lopez Aguirre; Zane Carroll; Zeke Hernandez and Irma Hernandez Revocable Trust. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on February 13, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1720 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emrmd.nm.gov/ocd/hearing-info/> or contact: Freya Tschantz, at Freya.Tschantz@emrmd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Water Buffalo #133H well, to be horizontally drilled from a surface location in the NE1/4 SE1/4 (Unit I) of Section 3, with a first take point in the NW1/4 SW1/4 (Unit L) of Section 2, and a last take point in the NE1/4 SE1/4 (Unit I) of Section 1. The completed interval of the Water Buffalo #133H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAG. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 4.5 miles northeast of Carlsbad, New Mexico.

PERMIAN - EXHIBIT 2

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 14420
Description: Case #24873
Ad Cost: \$1,500.32

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 19, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 23th day of September 2024.

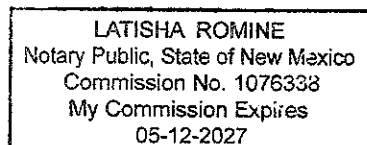
Latisha Romine

Notary Public

State of *NM* County *Eddy*

ID#: *1076338*

My commission expires: *5/12/27*



Holland And Hart
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E

Submitted by: Permian Resources Operating, LLC
Hearing Date: October 3, 2024
Case No. 24837

mykline

Case No. 24837: Application of Permian Resources Operating, LLC to Amend Order No. R-22893 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Gospel Assembly Church; Traders of Carlsbad, Inc.; Peggy Stuart, aka Peggy Jo Stuart; Leslie P. Carrasco; Melissa P. Carrasco Franco; Juanita Carrasco Duran; Salvador Carrasco and Estefana Carrasc; John Viera, Jr.; Gertrude G. Viera; Dixie Jean Price; Jeff Randy Rhodes; John W. Allen; Sandra Simensen; Terri Ann Tripp; Sandra L. Meyer; Daniel James McNeill; Gary Kenneth Kennedy; Carlene Kennedy; Hillcrest Church of God; Salvado Nevarez, Jr.; Opal D. Robinson; William C. Robinson; Elmer and Kim David Partnership, aka Patricia Properties; Helen V. Armstrong; Santiago N. & Elizabeth Ann Huerta, Jr.; Virginia K. Martin; Rilla Jay Dublin; Jerry Dell Dublin; Tommy Methola; Billy R. and Karen Kay Marshall; Clara L. Pomroy; Lillie O. Beeson; Lillie M Hayes; Glenn W. and Jennifer B. Harvey; Paul Blanchard and Juanita Blanchard; W. Edwin Pillsbury and Mildred E Pills; Ruth Ellen Brown Varner, John Aragon; Billy Gene McGinnis; Charles D. McGinnis; Barbara Sue Runkle; Charles Q. Phillips; Shane Phillips; Charles C. Phillips; Elizabeth Rose Salazar-Segovia; James Mosley Peck-Deacon; Frontier Builders, Inc; Wesley Franklin Anderson; Cindy Louise Anderson Best; John F. Anderson; Steve Lynn Anderson; Ivan C. and Theresa T. Madrid; Bankers Trust Company of California, N.A., as Custodian or Trustee; Carlsbad Community Development Corp; Daniel N. Rodriguez; Elena Calderon Keith; Patricia A. Porras; Habitat For Humanity; Billie Jeanne Landrum; Jean Gray; Barbara Diane Heinsch; Logan Reese Heinsch; Robert Rhys Heinsch; Todd Stephen Heinsch; Bisky Estates, Inc; Samuel C. Stola; Herbert Whiting; Alan C. and Misti Fernandez; James and Lucille Roberts; Associates of Financial Services Co. of New Mexico, Inc.; Elizabeth Laine; Emma Young; Walter W. and Effie May Bullard; Michael Salcido; Aylene Parrish Thornberry; Glenna Belle Halsey; Harold Louis Thornberry, Sr.; Richard Thornberry; Jimmy W. and Melva G. Keen; Leonel Alvarez; Reginald John Kellogg; Anna Theresa Kellogg-Sawyer; Bertie and John Hobbs; Melva Keen; Loreta Sherrod; Susan Elaine Bridges; Administrator of Veterans' Affairs; Daniel H. and Carmen F. Rascon; Daisy M. Crowley; Raul V. and Nelda Salcido; Roy Robert Hall, Jr. and Elva Louise Hall; Demetra Byrd; Carl Nicholas Anglin; Donald K. Anglin; Gerald Carl Anglin; Gertrude Helen Anglin; Susan Bridges Revocable Trust; Carl E. and Lois J. Fry; Barbara E. Bartlett; Wanda F. Williams; Martha J. Van Natta; Bobby Tipton; Abellardo and Eloisa Rivas; Donald E. Cassels; Karen Davis; Ben J. Standard, Jr.; Mertice Floy M. Standard; Blake Standard; Greg Standard; Linda Giessman Standard; Pam Standard; D.C. and Verna T. Hensley, J.O. and Vera S. Wolf; Antonia FAVOR; James Paul FAVOR; Blake Edward Hawkey; Donald E. Hawkey; Dick C. and Wilma M. Woodward; Peter aka Pete Panagopoulos; United New Mexico Bank of Carlsbad; Kenneth J. McDonald, Sr. & Minadean Florence AH McDonald; Kirt McDonald; Ralph R. McDonald, Jr. and Dixie McDonald; Pat and Sherry Bowman; Roderick Cook Bell; Christina Francis; Janie McCormack Grandi; Sherry Guillaume; Don Calvin Bell; Earl R Selson, Jr.; Helen Major; Jimmy Ray Brunt; John C. Bell; Richard Selmon; Robert Eugene Murray; Sterling Bell; Ronald D. Major; Robert Eugene Murray; Jerry; Darla Ramsey Wallace; Nancy M. Webb; Lora E. Mosier; W.G. Mosier; Catherine Nell Tolar; Diane and Roy Osterlund; Benjamin D. Ortiz; Marcella Ortiz; Jennifer N. Roper; Jerith A. Rhodes Groves; Davonne J. Parsons; Lorene W. Osborn; Sofa Manufacturing Company; Howard Wester and Elizabeth M. Wester; Roy Alan Carey; Western Commerce Bank; Ronald Larkin Lewis, Sr.; Thomas Daley Lewis; Tommie B. Lewis and Virginia M. Lewis; Michaela Leigh Lewis; Thomas G. and Shannon M. Bruns; Margie L. Gaskill; Carissa Brown; Dewey Fuson; Alan David Gregory; Irma J. Gregory; William E. Gregory; Patricia Hamby; Donald Wayne Gregory; Lairrd Leon Gregory; Lila Mae Porter; Shirley Jane McNabb; Stanley Gregory, JR.; Susan Roberts Scott; Cheryl D. Tedford; L. Robert and Rosalia M. Michael; Elwood G. Bergeman; Genevieve Bergeman; William P. and Ora Lee Coor; Alvie L. Warren; Thelma Louise Brookshier; Beth Kartchner Arrington; Cecile Purttman Davy Kartchner; Clarence LeRoy Kartchner; Gerald LeRoy Kartchner; Kenneth C. Davy; Johnny Sabaria; Dorothy O. McKenney; Pamela Rae Cummings; Mary Camille Hall; Geneva Floyd Osborn; Sue Osborn Powell; Patricia Gae Stamps; James F. Richardson and Laura Richardson; Secret Living Trust; Helen S. Christiansen; Doris J. Worth; Garvise Worth; Alan J. Worth; John R. and Agness J. Burnett; Robert C. Ahlborn Family Estate Trust; Larry Richard Pope; William Lynn Alexander; Estate of Harley Albert Gadbury; Harley Albert Gadbury Testamentary Trust; The Estate of Harley Albert Gadbury and Harley Albert Gadbury Testamentary Trust; Antonio Garza; Curtis C. and Ruth J. Cox; Carolyn Ann Coleman; Doris Marie Wheeler; James Elbert Knott; Marsha Jean Knott; Talmadge David Knott; Floyd D. Haston and Theola E. Haston; Andrew G Rocha; William Patrick, Jr. and Sherry Dawn Bowman; Jerry W. Salisbury; Brant R. and Pattie A. Pierce; Gerald Johnston; Lucy S. Duarte; Ruby O. Faubion; Tommie G. Martinez; Elida G. Martinez; Stanley Leon Schrock; Patsy Roberta Schrock-Conley; Susana M. Garza; Beneficial Mortgage Co. of New Mexico; Earl D. Hughes and Ruth Hughes; Valley Savings Bank F.S.B., FKA Valley Federal S and L Assoc; Sunset Church Of Christ, John Aragon, Jr.; Empress N. McGee; James T. McGee; Charles E. McGee; Sylvia E. Armn; Mike aka Michael E. Florez; Joe Florez, Jr.; The Matilde Florez Revocable Trust; Lupe G. Lara; Ernesto and Carolyn Alvarez; Alfred Q. and Connie E. Hernandez; Christine Minner; Willis B. Patterson; Lords Knight Ministries, by Rabbi Ray Ibnez Maccabee; Nelta Kiser; Beneficial New Mexico, Inc., dba Beneficial Mortgage Company; Barbara Hunt McCain; Mary J. Campos; Calvin J.D. Ross; Emilia N. Flores; Ray Quintela; Manuel V. Quintela, Jr.; Rudy F. Rodriguez; Mildred F. Chester, N. Rich Dicken; David R. Chis; Cecil R. Thomas; Georgina Thomas; Audrey A. Knight; Lorena L. Kirk, AKA Lorena L. Naliborski; Marcella G. Lindert, FKA Maracella G. Tyler; Security Federal Savings & Loan Association of Albuquerque; Heirs or Estate of Robert J. Summers; Joe Michael Bruster; Brenda Gay Mann; Ellis and Elva Sanchez Leaton; Clarence S. File; Guadalupe M. and Mary P. Barron; Susan J. Reynolds, FKA Susan J. Gonzalez; Remedios Rendon; Jonathan F. Romero; Michael M. Romero; Marvin Ronald Holcomb; Weldon Lane Holcomb; Howard Lee Holcomb; McRee Family Trust, dated July 28, 1995; Robert Madrid; Santiago N. Huerta; Edward J. Davis; Richard S. Perez; H. W. Pugh, Sr. and Daisy Lee Pugh; Henryetta Estelle Pugh Bullman; Mary Olivia Pugh Hulsey Welch; Victor Henry Jonathan Hulsey; Louis Guy Hulsey, II; Louis Gye Husley; Kathy J. Smith; Carolyn A. Taylor, AKA Carolyn A. Schrock; Harvey R. Taylor; Marilyn S. Taylor; Bill G. Taylor, Jr. Barbara Lee McRee; Bill B. and Katrina Waters; Fay May AKA Fayrene May; Patricia A. Burton; Donald J. Bridgewater; Glenn W. and Sharon K. Whetham; Jessie Carpenter; Tracy Carpenter; Richard Lee Tweedy; Lesley Holman; Judy Lanier; Lisa Carpenter Pulliam; Larry Dean Tweedy; Jessie Joe Tweedy; Randy Dean Tweedy; Sally Jean Tweedy AKA Sally Long; Teresa Ann Tweedy, aka Tresa Hedrick; Dorothy Ethel Morris; James Lawrence Vera, II; Maria Elena Hansen; James David Jones; Joseph Korbinian Jones; Burton E. and Esther M. Cook; Arthena Jones; Danna Lynn Moore; Kevin Moore; Morgan Moore; Lilly Saiz; Thomas M. Saiz, Jr; Elsie Salazar; Felis Salazar; Hilda I. Salazar; Miguel Tarrango; Heirs or Estates of Bernie and Tillie M. Sosa; Ken and Ruth Ann Helm; Sandra Kay True Blackmon; Robert Ira True; Ada C. Aschbacher; James A. McHenry; Carlsbad Savings and Loan; Estate of Marion H. Hair; Eldon Hair; Kerrie Annette Berg; Helen Davison Sydow; William Frederick Sydow; Stephen Glenn Hopkins; James Otis and Vera S. Wolf; The English Unit, Carlsbad Congregation of Jehovah's witnesses; Susan Aschbacher; Carla Janice Funk; Bennie Carl and Ada C. Aschbacher; Tommie C. Aschbacher; James Ray Satterfield; Claudie C. Hurst; Diane M. Drobka; The James E. and Joyce Spivey; Anita Stuart and Perry W. Stuart; Jerry D. Stahle; Miguel M. and Laura F. Bernal; Leticia Gonzalez; Fred L. Anderson; Lelia V. Oldright; David and Patricia Larez; Lorraine Davis Shirley; Henry Lee and Diane Austin; Jack and Della Irene Cunningham; Helen E. Hague; Leon W. Looney, Jr.; Eva Jeannette Hansen; Reba Nell Robertson; Danny G. Edison; Barbara York; Martha Jo York; Myrtle York; Peggy June York; Christine Faye Lamb; Dovie Kathlene Lamb; Glenda Kay Lamb; Robert Carl Lamb; Genilia Gail Petty; Sadonna Smith; Teresa Smith; Estate of Viola Mag Marshall; Estate of Thomas Dewitt Baldwin; Clyde F. Lee; Thelma Rose Baldwin; Lorraine Lee; James Melvin, Jr.; Big Sky Estates, Inc.; Buford and Dixie Armstrong; Sally Gomez Ramirez; Christina M. Melendrez aka Christina Langham; Ezequiel E. Hernandez; Zeke and Irma Hernandez Revocable Trust; Jesus and Barbara Adame, Jr.; Melissa Patty Adame; Anita Patty Bass; Audrey Nell Patty and Thomas Earl Patty, Sr.; Homa Len Patty; Kathy Jean Patty Kiser; Richard Patty; Terry Patty; Jacquetta Kay Bryant; Arthur C. Bryant; Jimmy Clayton Bryant; Ruth H. Elizabeth Lazenby; Norma Fay Howell Daulton; Thomas William Howell, Jr.; Albert Fay Price; Clait Warren Price; Jerald Oliver Price; Manuel R. Martinez; James Walker; Toni Walker; Breco R. Ridgeway, Jr.; Joann C. Doporto; Retha B. Caddell Revocable Living Trust; Willis J. Schierholt; Beatrice A. Aguilera; Shirley A. Trimble; C.B. Porter and Margaret Porter; Michael E. and Vicki L. Lee; Brenda Parker Garlove; Gary Parker; Gardner C. Mann; Jo Nell Williams; Bobbye Jean Wilson; Guillermo G. Bravo and Estate of Nellie Viscarra Bravo; Martin Joseph Bravo; Marvin L. Reese; Mariah M. Hernandez; Daniel Ray Hernandez, II; Bordan S. and Juanita T. Brown; The Doland H. Aldrich and Lelia Fay Aldrich; Belen Martinez; Carolyn B. Galvan; James C. Davis; Edgar R Wright and Vada L. Wright; Bruce Lee Wright; Destar Leon Johnston-Brazael; Julia Aguilera Carter; Chon D. and Odelia L. Armendariz; Christina Calleros; Vernon E. Sproul; A. Scott Rodriguez; Virgie B. Nesbitt; Evelyn D. Batey; Melva Wade; Melissa Hoyle Buxter; Monite Chester; Estate of Gil Hoyle; Charlotte Hale; Lynn Russell Hoyle; Russell Robert and Ava Hoyle; Anita J. Hoyle; Dexter Hoyle; Karl Hoyle; Ellie Hoyle Parraz; Dardanella V. Austin aka Dardenella V. Dillon; Harold R. Austin; Jimmie T. Austin; Jose A. and Lorenza G. Hernandez; Grace E. Dial; Celso M. and Guadalupe C. Sanchez; Gertrude E. Tabor; Helen Irene Tabor Hood; Winnie Laney; Beverly Whygles; Lorene V. Quiroz; Virgil B. Stewart; Obediah and Janet Garcia; Abel and Carol Campos; Martin B. Hernandez; John R. Rogers; Robert M. Gomez; Russell James Hawthorth; Tresie aka Tressie Hood; Perla G. Martinez; James M. Dial; James K. Davis; Joe V. and Jovita G. Dominguez; Royal Z. Galloway Heirs; Vicki L. aka Vicki L. Cooke; Robert Neely; Ricardo C. Echavarria; Edith Melina Stokum Johnson; Johnny R. Johnson; Almouth Jordan; Gary Edwin Jordan; DoLores Jordan; Sharon Berry; Heather Lynn Buchanan; Mark Lee Cade; Shanea Francine Davis; Winona Izard Elliot; Bobby L. Whisenant; Edith Dallas and Weldon L. Dallas; Roy T. Whisenant; New Mexico Mortgage Finance Authority; Kristopher K. Gomez; Estate of Mary O. Middleton; Winona Middleton Knight; Tina June Chester; Dock C. Chester; David Castillo; Helen Nolen; Joyce Vidovich; Dovie J. Schmidt; Louis Sanchez; Isaias Delgado; Frances Martinez; R. H. Freck, Sr.; Michael S Granger; Carlsbad Christmas Anonymous, Inc.; Alberto H. Gutierrez; Guadalupe Garcia Gutierrez; Dave W. Newport and Vera Newport; Javier L. and Terri Valenzuela; Edward Albert Gadbury; Gaydon Don Gadbury; Tim Randall Gadbury; The DLG 2009 Trust, a special needs; Edward L. and E. Margaret Kauffman; Trudi Brook; Randy Smith; Ramon Valenzuela Irrevocable Special Needs Trust; Bank One, N.A.; McCulliss Oil and Gas Inc.; McCulliss Resources Co., Inc.; George G. Vaughn, Jr.; Josie Galindo; The Apostolic Church of Jesus Christ of Carlsbad, New Mexico, Inc.; Javier A. Valenzuela; Blanche Abbott; Wilma L. De Nileon, FKA Wilma L. Helm; Bobby S. Heard; Glenn Ray Heard, Jr; Matthew Carroll; Zane Carroll; Elizabeth Hickerson; Pearline Scott; Maureen Stoutenburgh; John A. and Mildred L. Hinds; Alvin Hooper and Mary Ruth Hodge; Edith E.I. Walker; Jae J. and Robert Jill Walker; Darwin and Bonnie Baker; Lee B. Voigt & Wilma E. Voigt Rev. Trust, UTA dated 1-10-1996; Oscar Evan & Wilma Adeline Knudson Revocable Trust Agreement; Kelly Lynne Blake; Linka Jean Blake; Glenda Sue Blake; Berl T. Rogers; John P. Rogers; Johanna Rogers; John R. Rogers, Jr.; Angelina R. Najjar; Lidia Baeza; Pecos Valley Baptist Association; Swartz and Brough, Inc.; Edward D. Hale; Thomas J. Capell, Jr.; Johnny W. Nichols; Sybal West; Elizabeth M. Cotant FKA Elizabeth Mae Boulware; Christopher Family Trust; Jon R. Tully; Christopher Matthew Hayward; Kristina Robin Hayward; Steven Edward Hayward; Joanne Elizabeth Hayward; Timothy Christopher Hayward; Virginia Hayward-Berry; Dixie Fields Evans; Herminda L. Valenzuela Revocable Trust; Mary Melenderez Jacques; Palmas Construction LLC; Carolyn Buhrow; Monica Esterino; Donald E. Bone; George Bone; John P. Bone; Robert C. Bone; Kim Petschow; Elizabeth Riley; Christine Thayer; Edwin Eugene Duff; Carmela Gailre Thompson Duncan; Candice Price; Charles E. Price; Jeannette E. Wolf; Toni Anita Margaret Woodrum; Ronald Peters; Gloria Fiero; Evelyn I. Urban Trust, Dated May 18, 1992; Mattie E. Lucas; Donald and Deborah Dominguez; Eldon Reid; Walter Ray Cutchfield; Sherylene E. Kirkes; Joe L. Florez, Jr.; Darrell Holder Roberts; Ruth Daniel Roberts; Wesley Keith Roberts; Rowan Family Minerals, LLC; The Karen Roberts Special Needs Trust; Estella V. Morales; Mary Marguerette Wilkinson; Marietta L. Mills FKA Marietta L. Geddrie; Danny Neal Lihosit; Kenneth Warren and June Nichols; Elizabeth Cotant; Stanley L. Garner; Gerald I. Croley, Jr.; Donna Croley Laman; Kathy Williams FKA Kathy Fay Croley; Linda Wolfe FKA Linda S. Croley; Maxine L. Norman; Carole A. Perry FKA Carole A. Jones; Linda Marie Scott-Brown; Flora Mae Scott-Daszczynszak; Cornelia Ornelas; HLC Trust; Lorine Gonzalez FKA Lorine Asbury; Louis F. Ruiz; James Britain; Stephen Britain; Terry Britain; Eva Lee Brittain; Laura Nordstrom; Robert Alonzo; Cecilio A. Alonzo, Jr.; Belinda Soto; Megan Lilly; Sharon Elaine Allen; Carol Jean McBride Allen; Donald Lee McBride; Billie Lou Melton; Jerry B. Speights; Laura Mae Speights; Richard W. Martindale; Linda Ann Stone; UMLIC-ONE, INC.; George and Mildred Henderson; Evonne L. Wells Ford; David P. Ford, Jr.; Camela aka Camie Lynn Wells; Cameron L. Wells; Carlie Dean Wells; Angelina Najar Gilpin; Alice Hayes; Alicia Najjar; Jordan Family Trust; Charlotte Elaine Bailey; John Gary Bailey; Charles Alvin Bailey; Craig Spencer; Geraldine Hand Simmons; Rosemary Hand; Robert Randall Simmons; Betty L. Brown; Lora Lee Thomas; Evelyn Lenora Townsend Kelley; Fred L. O'Cheskey, Jr; Roy J. Preston; Helen Fay Walker; June V. Harrison; Kerry and Christy Lewis; Janet Nichols; Frances Castillo; Randy L. Chaffield; Maxine Norman; Dianna Rubio aka Diana Rubio AKA Emma D. Castillo; Lorenzo B. Rubio; Arlie Andrew and Vanita May Yarbrough; Asusena V. Rodriguez Revocable Trust Agreement Dated February 20, 2002; Isidro and Margarita Reyes; Ermon Lee Roberts; James M. Childers, et ux; Audie L. Gregory, Jr.; Eulema G. Boggs; Grace L. Fusion; Thomas J. Gregory; John C. Etcheverry; Jim and Oleeta Etcheverry; Charles S. and Betty J. Ebgom; Jackie Bushman FKA Jackie Price; Carlsbad National Bank; Max C. Porter & Edna A. Porter Revocable Trust, dated 10-7-1993; George Henderson, Jr.; Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter Day Saints; Garcia Revocable Trust; Bertha Mae Osterland; Donna L. Clemmer; Raymond M. Clemmer; Willis Johnston; Southwest Bible Church Mission; Lela Brewer; Phyllis McEndree; Kathleen Phillips; David Sepich; Michael J. Sepich; Albert Nies, Jr.; Aurelia Campos; Raul M. Campos; Alonzo L. Wilson; Adam Radatz; The New York Guardian Mortgagee Corporation; Russell O. Perry; Sue May Utley; Joan Eileen Bird; Mary Jean Bird; Arthur Soladay; Barbara Dellinger; Doris Ray Soloday; Elizabeth McCutchen; Helen Bird; Christine Soloday; Robert Stephenson; Esther Solis Mendoza; Genelda A. Wiseman; Barbara Hight; Robert Wiseman; Sandra Gail Rackers; Robert F. and Mary E. Winter; Yuk P. and Eva L. Wong Revoc Trust; Diana Taylor; Mark Allen Taylor; The Rudolph D. Woolf & Patricia A. Woolf Revocable Trust, dated 9-8-1993; Carmanell Nixon; Albert B. Carson; Sally Ann Boyd; Donald Boyd; Retha Naomi Jones; Ken and Diana Cauffman; Pearl E. Chiri; John E. Chiri; Bruce M. Jeffress; Janet L. Jeffress; Alice L. Muncieff; Linda Riley; Bianca Marie Riley; John L. Ralph; Anastasia L. Bock; Barbara A. Allen; Karen Shoemaker; Larry D. Shoemaker; Ronald Wayne Shoemaker; Roy P. Shoemaker; Sharon K. Shoemaker; Vernon Ray Shoemaker; Goethe Minerals, LLC; Poetworth, LLC; John D. Stribling; Margaret M. Stribling; Martha Joy Stribling; Stribling Family Trust, dated 9-24-1996; Federal Home Loan Mortgage Corp; Eloisa U. Balencia; Eugenia Fierro; Gilbert L. Urquidez; Moises L. Urquidez Sr. and Helse S. Urquidez; Reyes Lujan Urquidez; Barbara Hernandez; Priscilla U. Sena; Barry S. Urquidez; Eileen Urquidez; Ernest Urquidez; Simona R. Carrasco; Elidia Hradez; Jose Luis and Maria De Lourdes Soria; William O. Swanson; Carroll Dean Maxwell; Thomas Mark Ash; Chris and Mary Kivokapich; Randy Counts; Mary Beth Woods; Zana Dell Grant; Robbie Lu Miskimin; Larry Allan Jennings; Todd Bradley Jennings; Walter L. Jennings; Edmond Philip Hambach; Jeffrey D. Ruffield; Daniel A. and Stephanie M. Gonzalez; Darilyn Eugene Skipper; Dewey T. Lambert and Arizona Lambert; Dottie Jean Lambert; Juan A. Saucedo; Avis Marie Cawley; Maureen Engbreton; Joseph Giaratano; Tony Giaratano; Joseph P. Sullivan; Murty L. Sullivan; James D. & Carolyn J. Family Trust, dated April 17, 2000; Kathryn Cynthia M. Mize; Martha Pepper Cannady; Delann Pepper Cox; Tammy Pepper Deangello; Donna Pepper King; John Pepper; John Michael Pepper; Ronald Lee Pepper; Debbie Pepper Shaw; Sally Pepper Tafogya; Deborah K. Corral; Church Of God; Bessie William Living Trust, dated February 5, 2003; Bessie C. Williams; Petra S. Venegas; Sandra Venegas; Griffin Living Trust, dated 9-11-1997; Randall L. and Brenda K. Counts; Linda Harris fka Linda Sue Williams; Lovella Kilman; Belinda Williams aka Belinda Raines; Glen Brady Williams; James W. Williams; Linville D. Williams; Stanley Dean Williams; Williams Living Trust, dated 3-18-2008; H & M Investments, Partnership; Elvida Martinez; Cora M. Bishop; Jo Bob Trout; Mattie Bell Padgett; Mattie Lee Britton; Charles W. and Margie L. Hicks; Harvey Ryall Hicks; Mary B. Hicks, aka Mary B. Henley; William M. Hicks, Jr.; Jo Nell Wilson; Ruby M. Boulware; George E. and Mildred Chester; Lee Anthony and Magdalena Brown; Maria Rogers Kerr; Elizabeth Howe Rogers; Carolyn Rogers Wieland; Laura McPhail, aka Laura L. Rodgers; Mary L. Phillips; First Free Will Baptist Church of Carlsbad, New Mexico, Inc.; Monta C. Raymo; Mary Mattox; Felipe Quessada; Jean Mae Gibbs; Bernadette Marie Biscaino; Jason Raymond Biscaino; Robert P. and Sharon L. Valenzuela; Jim Townley; Nelda Townley; Andrew Emison; Luke Emison; Norene Elizabeth Pyyatt Keller; Richard D. Keller; Ronald Benton Pyyatt; June M. Pyyatt-Gilheigh; Jody C. Vasquez; Ester Aguilera; Secretary of Veterans Affairs; Linda Marie Melton; Zeke Hernandez Enterprises, LLC; Oralia Archibeque; Allan Wilbourn; Wesley Wilbourn; Joe R. and Robin Cain, Jr.; Jim D. and Susan Sayre; Bobby E. Lowery; Wanda Gaudrey; David Allen Gadbury; Dwayne Bald; Earline Dearien; Dr. Alvin Foster; Paul Foster; Lester L. Gentry; Rosemary G. Morgan; Debra Hargis; Gina L. Hargis; Michael Hargis; Terry Hargis; Orlean Hadley; Ellen Mann Reddick; Ellen J. Weir Mair; William C. Weir, Jr.; Olive M. Johnson & Helen Johnson Rumpel, Trustees of Olive M. Johnson Revocable; Harold J. and Edith F. Wickert Revocable Trust; Robbie D. Trice Revocable Trust, dated 10-31-1997; Administrator of Veterans Affairs; Gisela K. Zebroski; H.E. Northcutt; Reuben S. and Rebecca F. Hinojos; Bobbie Brank Burlingham; David Meiers; Donna Meiers; Lorene P. Brank; Donald T. Fox; Norman L. Fox; Mary Lou Hernandez; Leo L. Howerton; Avis M. Howerton; Everett Cooper; Emma Hernandez; Joseph Moreno; Linda Moreno; Norma Moreno; Eliseo Moreno, Jr.; Sandra Ramirez; Judy A. Estes Bourland; Margaret Nymeyer Williams; James C. Williams; Kasey J. Barta; Josea P. Graziano; Esther Helene Briggs; Martha E. Briggs-Leighton; Christopher Kelly Cox; Mary Helen Hearn; Katherine Alice Kelly; Roy Don Kelly; Emil and Elizabeth Heft; Doreen Ruth Cole; Sharleen Rae York; Roberta R. and Marco A. Guevarra; Terry Rea; Mary E. Sheldon; Angie Raicevich; Robert Raicevich; Darinka Rising; James Milton aka JM and Sue S. Dustin; Lora Lee Thomas; Sally Gutierrez; Haskel G. Kiser; Milton Wayne Birchell and Edith Birchell; Amy S. Johnson; Melissa M. Martin; Ricky Eugene Whiteley; Russell L. Whiteley; Robert M. Benz; Martha Reeves McIlwain; Myrtle H. Reenes; Dorothy B. Lyshick; Jakpenn Corporation; Sharon Ann Click; Bruce D. and Hazel V. Pardue; Patricia B. Locklear; Wade D. Locklear; Lela M. Wainner; Anita Wainner; James L. Wainner; Norman Wainner; Ridley I. Garrett; Leva L. England; David Michael McFarland, aka Michael David McFarland; James Daniel McFarland, Jr; Ruby Arlene Wilson; The Miriam D. Bauer; Berna Deane Stephens; Gina Ferguson; Imogene E. Watkins; The Paavo E. Karttunen; Leva L. England Revocable Trust; Allan E. Baldrige; Dale Paul Hamilton; Pete A.

Leyva; Carol Kay Brashear; Christopher Don Brashear; Michael Ernst and Elizabeth Ann Primeaux; Carl A. and Doris J. Arnold; Pamela Rose Duncan; Maxine Matney; Valerie Jean McCormick; Hugo and Edith A. Wolner; Blanche L. Holman; The Jo Ann Gelofsack; Carlos Sing; Eddie Sing; Freddy Sing; Mike Sing; Roy Sing; Victor Sing; Morelos Family Living Trust, Dated 8-24-2001; Terry Lynn and Cheral J. Parker; Shirley J. Walker; Alma L. Wright; Virginia Dutchove; Jeff R. Grandi; Jack Gordon Pulice; John S. and Josephine D. Alexander; Patsy Coy; Taurino J. and Josefena E Trevino Estate; Cathy D. Patterson; Randy V. and Angela Phillips; Johnny A. and Christine P. Haggerton, Jr.; Terry Carr Callaway; Holsum, Inc.; The R-N Limited Partnership; The Raleigh V. Phillips; Robert B. and Terri B. Foster; Pecos Valley Property Services, LLC; Louis Dee Brown; Ardith L. Nyrkkanen; Amber R. Wiley; Vigilia Renteria; Peggy Fern Yeager Padden; Virginia Jerlene Yeager; Dina Schiaffo; Jason and Tami Alexander; Hulen and Billie Ledbetter, et al K-S; Elizabeth A. Gordy; Ruth Lazenby; Leila G. Westfall; Estate of Mary Lucille Andrews; Felix and Catalina Carrasco; Elias and Amanda Navarrette; Wilburn O. Huser; Robert and Roma Rennie; The Grace O. Brown; The Henry H. Brown; Frank D. and Janet Weldon; Esequiel Duarte; Floyd D. Haston; Theola E. Haston; Tamara Elizabeth Pond-Schierholt; Robert Jacques; Tara Mabry Chaplin; Winnie B. Zimmerman; Glenynss Holland; Hubert Lee Holland; Steven Todd Holland; Teka Holland; Michael Harold Shipler; Virgil and Virginia Scaggs; Burford E. and Albertine Hallmark Josey; Edmund B. and Lorena Hernandez; Homeq Servicing Corporation, fka TMS Mortgage, Inc. dba The Money Store; Nicholas Carrasco, Jr.; Adon Molinar and Patricia Rodriguez; Roger A. and Toni L. Price Beavers; Opal M. Vaughn; Paul Hodel; Cecil Arrinder; Gary Arrinder; Donald Coburn; Leon Coburn; Patricia Coburn Gonzales; Durinda Coburn Hasty; Brent D. Eastman; Barbara J. Allsup; Lonnie D. Allsup; Nancy Ann Gamel; Christopher Heris or Christopher Heirs; Eric William Wells; Bobbie Fowler Weems; Raymond Gersch; Roberta Gersch; Heris of William Fred Sadenwater, Jr.; Jonathan Samaniego; Franklin Credit Management Corp.; Paul C. and Patricia Durham; Michael Alt; Denene Schwermer; Jim Sisk; Jay Sisk aka Kay Alt; The Secretary of Housing and Urban Development of Washington DC; H.E. Blackman; Federal Home Loan Mortgage Corporation; John A. Faris; Mauree H. Faris; Eddie Arnett; Homer A. Brown; Lila Mae Burgin; Frances Robert Plusquellic, Jr.; Maudona Pearl Nichols; Ruth Allene Brown; William Allen Brown; Bill Ingle; Homer Clent Ingle, Jr.; Yvonne Lopez Aguirre; Catarina L. Dominguez; Carl A. Arnold, Jr.; Mattie H. Guiliams; David A. and S. Elizabeth Becker; Kathie Mauldin; James Brazael; John Brazael; John Eldon Brazael; Michael Brazael; Nancy Brazael; Wayne Brazael; Estate of John Wilson Brazael; Barbara Sesson Daniel; Beverly Sesson West; Luther A. Sesson; Nelda F. Sesson Morris; Bryan Keith West; Debbie West Wyatt; Fernin G. Garcia; Melinda P. Campos; Ray F. Campos; Elidia Florez; Joe D. and Lupe C. Navarrete; Pamela Jean Bustamante; Tina Denise Gill; Benjamin P. Hackler; Kimberly Lynn Hackler; Richard Eugene Hackler; Thomas E. Hackler; Theresa Belle Martinez; Penni Renee Wolford; Justin Ray Gordon; Gladys S. Judah and Lynne Pence Judah, Sr.; Lawrence P. Judah; Charlotte Grace Judah; Rebecca Ramirez Judah; A.H. and Guadalupe G. Gutierrez, Sr.; Tom Parker; Elizabeth Lauhoff Ironmonger; Daneigh Lauhoff; Ryan Lauhoff; Thomas Lauhoff; Doris Elaine Lindeman; Jackie Lem Haggerton; Kenneth Earl Amburn; Tina Marie DeMoss; Edwin T. and Datha Jo Hunt; New Mexico District Council Assemblies of God, Inc.; June L. Davis; Lee J. Davis, Jr.; Donovan P. Carrasco; Erik H. Carrasco; Guadalupe R. Carrasco; Alfredo Cota; Anastasio and Natalia L. Morales, Jr.; Lorenzo Lopez; Paul Carrasco; Diane Lopez; Joseph Lopez; Pedro T. and Dora H. Calderon; Beatrice Carolyn Matthews; Eva Alice Smith; Trust created ITW of Elta Mae Smith FBO Walter Gene Smith; Jimmy B. and Patricia A. Pike; Robert Slusher; Domingo Ybarra and Juanita J. Ybarra; Leona and Melva Wade; Donald Contois; Burt R. and Deborah Mann; Larry R. and Debbie L. Hill; Wanda Sue McMin; W.L. and Tamara E. Schierholt; Victor Baptist Church of Carlsbad, New Mexico; Adan C. Armendariz; Amelia C. Armendariz; Joe C. Rueda; Margarita Armendariz; James S. Sides; Ismael and Rose Mary Vasquez; Kathy and I. Krank Leonard England; Ivie Ola Polk; Wilma Gladstone Polk Krank; Sylvia Montano; Dee aka Denise Gelofsack; ADella S. Bland aka Sarah A'Della Bland; Carl E. Bland; David L. and Patricia Ann Thomas; Clifford C. West; Carol Kay Lemon; Linda Susan Shutter; Richard James Shutter; Garrett Family Revocable Trust; Becky Jo Fincher aka Becky Brasher; Delmar Thomas Fincher; Roy E. and Frances A. McLain; Bertha Salisbury; Janice Bryant; Lynda Gates; Timothy J. Groves; Kathyne Groves; Curtis Dale Williams; Wayne M. Blair, Sr.; Tabco, Inc.; Nina A. Taylor; Joseph Earl Groves; Jan Dean Janes Groves; Jimmy R. Jones; Jimmy Douglas Jones; Oda Lee Carol Janes; Joy McMahon; Keith McMahon; Sarah McMahon; Sarah McMahon; Sarah McMahon; Lidia Rodriguez Vera; Christabelle Belcher; Carlos B. and Lorraine Y. Montoya; Sisters, LLC; Margaret W. Martin; Fannie M. Fuller; Laura O. Meade; Kim Davis; Reatha L. Jones; Randall S. and Lisa B. Riley; Phil T. Blair; Glen Ernest Hodge; Richard S. Vela; Linda C. Skoda; Robert E. Goad; Christopher C. Welchko; Andrea Farias Aldas; Christina Castillo; Leanna Diamond Castillo; Joseph Christopher Cunningham; Elidia Galtan; Eloy Galtan; Sabina Robledo Valenzuela; Ursulo Aguilera Castillo; Isaac W. Cody; Clarke M. Mitcham and Loreta B. Revocable Trust dated 11-15-1991; Brent David Thomas; Colonia Investment Corporation fka Normandy Corp; Amy Edith Boyd; Robert Matthew Boyd; Santo Royalty Company, LLC (a Delaware LLC); William E. Mcllwain, Michael Edward Mcllwain, Heir; Coulson Corporation; Samuel Irvin and Mildred Jo Beason Revocable Trust UTA dated 1-9-1996; Joseph W. Brininstool; Irma L. Collins; Internationales Federal Credit Union; Ida La Verne Plumlee; Hadley Arlon Wright; Anita Marjorie Loman Rev Trust; Flora Mae-Scott Daszczyszak; Cecilia Jean-Owens Smith; Faye Aschbacher; Arlon David Aschbacher; Bennie C. Aschbacher; Elsie Lara; Isabella Lara; Lindsey Lara; Pauline E Wallace; James Grannis; The Varne C. Jarman, Jr.; Mark A. and Joella B. Stanco Wilson; R.J. and Helen M. Griego; Robert Harvey; William M. Harvey, Jr.; Charlie W. Kroeger; Loma B. Procter; Sue C. Walden; Citifinancial Mortgage Company, Inc, FKA Associates Financial Services Co; Doris Ann and Stanley Szczepanski; Rhonda Hand Bryant; Bette Chenault; Jerry D. Hand; Vicki Jo Hand; Harry Robert Brubaker; Harold W. Brubaker, II; Randy D. and Mary K. Wilson; Cassie Lee Crook; Julia Edith Drake; Robert H. Midkiff; The John and Mary Lou Midkiff Irrevocable Mineral Trust; Daniel W. Middleton; Patricia A. Scott; Kay M. Brubaker; Charles F. and Loretta Mitchell; Alberto Delgado Najera; Diana J. Roman fka Diana J. Davis; Lupe and Betty Gonzales; Rector G. Jones; Pamela Sue Shirley Ellison; Sharon Evangeline Griffin; Cora Lela Shirley; Larry Oneal Shirley; Ava Joyce Hutchinson; Kerry Douglas Shirley; Angelica G. Duran; Gerald E. McCormick; Tommie Lynn McCormick; George S. McCormick; Mary Lou McCormick; Ted C. McCormick; Norman A. Martin; Omar R. Juarez, Sr; Dale and Pamela Nesbitt; Barne Builders, Inc.; Richard Allen Parson; Ethel S. Torres; Alta Belle Porter; Jose Paz Vazquez; Michele Bergeron-Coldsnow; Kent Randall Coldsnow; Kristin Laurel Coldsnow; Edwin Craig and Darla Ann Bunch; Jim Grannis; Gaylen K. Mahaffey; Kelley A. Mahaffey; Shannon Eugene Mahaffey; Security Savings Bank, F. S. B.; Betty Louise Hughes; I.W. Mitchell and Ida Mitchell; Lavina S. Prouty; Arthur Malcolm and Hettie Ilene Mitchell; Matilde C. Jeffress; Estates of Sophia and Augustine E. Carrasco; Daniel and Della Mullins; Florencio Najar and Anita Najar; Elizabeth Victoria Whiting; Jacqueline Alexandria Whiting aka Jacqueline Whiting Tolt; Helen P. Gorrell; Wanda Meyers-Cameron; Dale Glen Andrews; Darrell Wayne Andrews; Ida Charlene Fitch; Tavie M. Glassmire; Sarah Leighanne Lynch; Elise Ruth Marrero; Charles A. Spencer; Floyd Wayne Spencer; George Allen Spencer; Raymond Arthur Spencer; Teresa R. Spencer; Jay Allen Johnson; Olga M. De La Varga; Monty Gene Medlin; Jack and Connie Cotton; Israel and Eva Cabezuella; W. M. Adair and Anita Jean Hilty Gossett Revocable Trust, dated 12-17-1985; Laverne Elliott; Dara Garcia Estrada; Mary Jane Lewellen; Lupe F. and Cruz Biscaino, Jr.; Roxanne M. Rupe Cornell; Donald Lee Rainwater; Francis Sue Rupe; Maggie A. Rainwater; Winifred Estell Rainwater; Rodney Dew Rupe; The Estate of Stanley Harold Rainwater; Ralph R. West; R. May Downey; Jimmy Duane and George Anna Stockton; Lois Newcomb; Art Fennell; Grace Barela; Richard Graziano; Doris Jennings Jimboey; George W. Lynch, Sr.; Cameron K. and Rebecca L. Hicks; Wallace R. Lester, Jr.; Mark D. Hellyer; Weststar Mortgage Corporation; Larry Neal and Mary A. DeMoss; Burton Colton Smith, Jr.; Andrew D. Rice; Benny Powell Hackler; Penni Renee Wohlford; Alicia G. and Raymond S. Lopez; Geraldine Hayes Stinson; Madalynne Johnson Hayes; Velma Kaswich; Bill Johnson; Carol Stinson; Russell Stinson; Jeremy Brant Haggerton; Roy D Haggerton; Frankie V. Laman; Charles Allen Barnes; Harold L. Barnes; Betty J. Dyser; Charles Edward Barnes; Jimmy M. Franco; Margaret Bryant; Elmer T. and Alma Lou Brunt; Carolyn D. Funk aka Karen Dianne Funk; Frankie D. Funk; Angela M. Campos; Justin C. Saldana; C.L. Thacker and Annie M. Thacker; Mark Bundschuh; Angelita C. Sanchez; Mildred Tweedy; Nolan D. and Judy Autry; Carlsbad Primitive Baptist Church; Donald R. and Rosemary Buechner; Anita Yslas Gonzales; Seferino Martinez; Diane Yslas Martinez; Calvin G. Hicks; Jesus G. and Imelda Espinoza; Phyllis I. Fuller; Estate of Juanita Margaret Park; Thomas Leroy Whygles; Norman Hardin; Wesley Hardin; Joana Wilson; Jean Morgan; Atlano J. and Anita Molinar; Kenneth M. and Blanch K. Smith; Emma Franco; Mrs. J H Morgan; Flossie Vaughn; Albino C. and Yolanda O. Garcia; Edward J. Gasseling; Sharon Ann Dobbins; Veronica Dawn Gasseling Hooten; Anna C. Gasseling Hutchins; Tommy Ruth Little aka Tommie; Margaret E. Lewis; Susan Denise Grieg; Beulah Harris aka Bea Carlton; Estate of Jerry W. Jones; Estate of Sharron Francis Jones; Elmer Ebright; Violet V. Ebright; Monie M. Craig; Briarpath Properties, LLC; Steven and Shara Browning; Ana Bernal aka Ana B. Castillo; Tommy Castillo; Janice Carol Clinton; Sharon Clinton; William Clinton; Andrews Magby; Daniel Magby; James H. Landreth; Mable C. Landreth; Hazel Yarbrow Davis; Dorothy Yarbrow Taylor; Willie Mae Yarbrow-McGinnis; Elizabeth N. Lopez; Henry D. and Agatha A. Bishop; Ricky F. and Vera F. Quintela; Apolinar V. Lozano; Ike P. aka Isaac and Mary S. Hernandez; Helen C. Brown; Jean Boyd; James C. Wray, Jr.; Oscar Julian Wray; Randle Wray; Robert E. Wray; Ronald Wray; Kelly Hopkins; Joseph Glen Hurley; Sarah Jane Preston; Joe N. Patterson; Joann R. Benedict; Jeaney V. Bragg; Barbara Jean Wendt; Evans A. Jackson, II; Nancy J. Milliron; Debra Y. Pierce; Dennis L. White; Kenneth W. White; Roy S. White; John H. White, III; Steven W. Nesbitt; Jenkins Enterprises, Inc.; Robert J. Cox; Joan C. and Howard F. Stone, III; George Raye Harper; Travis Lee Smith; Jan Lee; Eddy aka Eddie Lynn Smith; Malcolm Herbert Smith; Richard Grady Smith; Lawrence C. and Lillian M. Adams; Willis Clayton and Bonnie Maurine Worsham; Bertie Hobbs; Thomas Allen Farrell; Jeff Morris Graef; Robin Marie Graef-Lawless; Calvin Robert Graef, II; Charles Dean Beaver; Melvin Ray Beaver; Inez Beaver; Lighthouse Free Will Baptist Church; Rebecca M. Soto; J.H. Aschbacher aka Joseph Henry Aschbacher; Mayme Aschbacher; Roy C. Jr. and Linda L. Greene; Luz Elena Guerrero; Irene M. Fickel; Gary Mark Ballard; Michael Steven Ballard; Richard Freeman Ballard; Margaret Elizabeth Eastup; Luncy L. Hall and Esther A. Hall; Franck C. & Vita aka Victoria A. Romero; Robert R. Navarrette, Jr; Robert H. Navarrette, Sr; James K. and Mary A. Peters; John R. and Elizabeth Z. Peters; Lloyd D. Allen; Martha Lorene Davis Mullins and Ben J Mullins; Bennie Joe Mullins, Sr.; Glenda Sue Mullins Roger; Dennis E. Carlton; Adedlene Hammond; Betty Sue Teague; Nollie E. Holmes; Rosa E. Moreno; Sharon Kay Cummings; Pablo Ramirez, Sr.; Josefa Ramirez; Deza Raye Chavez; Ramon Julian Maestas; Tres Hombres, NM Partnership; John L. Carter; Thomas W. Carter; Bertie Gaines; Daniel Joseph Rider; Kathryn Phelps; Grace Persinger; Carol Anne Phelps; Richard Dennis Phelps; Ronald Douglas Phelps; Carey Wayne Rider; Dana Ann Rider; Mary Rider; Estate of Foul I. Ayala; Eleanor Baker; Lloyd H. Garner; Paul H. Garner; Monica and Jesse Mendoza; Dewey Leon and Rita Sue Rasou; Ana Marie Jimenez; Amy Martinez; Dakota B. Aschbacher aka Dakota B. Burkham aka Presley; Anna Marie Morales; Glen D. Cook; Patsy Dorris; Jerry Nichols; Marna D. McCann; Kenneth W. Reed and Laveeta B. Reed; Casey Hollaway; Deeda Hollaway Martin; BT-OH, LLC; Rosezell Brazael; Richard T. Williams; Chaucey and Pearl Smucker Martinez; Norman L. Reed; Mildred Kathryn Goff Gibbs; Mary Lou and Jimmy Lawler; Paula and Margaret Carrasco; Edith Lavern Elliot aka Laverne Alexander; Jerry H. Elliot; James Curtis Hurst; Lucy C. Holguin; John D. and Mary S. Merchant, III; Santiago C. and Diana Flores Soto; Lee J. Davis, Jr and Lynette Jane Davis, Jr.; Carol Sue Burnett; Kenneth W. and Loretta B. Hayes; James F. Cook; Bert W. and Dorothy Sue Titus; Bonnie L. Peden; Thomas M. and Celina Martinez; Kathy Gregory; William I. Gregory; Leon Gregory; Estate of Manuel A Fierro; Yvonne Fierro Patrick; Arlie Yarbrough; Vanita Yarbrough; Angie Martinez; Martin and Grace Hernandez; Porfirio D. and Grace Martinez; Keith S. Sparks; Turner Sparks; Tyler Sparks; Jane Marie Gandi; James C. Oldham; John M. Oldham; H. Newman Oldham, Jr; Laverne H. and Sam H. Harrison; Marjorie M. Wilson; Lorie Mahaffey Dablow; Lorie Mahaffey Dablow; Flossie Lee Mahaffey; Michelle Tombaugh; Wanda Stiles; 9-46; Thomas Muriel Parker; Walter T. Gerrells Testamentary Trust; Cynthia Dorsey; Max Archibeque; Sylvia and Kendall L. Evans; Gary Workman; Ted Arlen and Virginia Ellen Thomas; Bob and Joy Elliott; Mark Franco; Daniel H. Magby; Darvin D. Magby; Bank One Corp nka JPMorgan Chase & Co; Paulette Culver; Bettie Jean Sronce; WM Specialty Mortgage, LLC; Mary L. Carpenter Sanderlin; Robert E. and Lois L. Hollis; Estate of Art Wayne Haggerton; Utana Sue Haggerton Allen; Loretta Freeman; Paul B. Gary, Jr.; Elizabeth M. Sanders; Eula Clara Jones Reed; Larry D. Lairson; Thomas D. Lairson; Maria Grace Briceno; Robert Briceno; Burtha Carrasco; Lorina De Anda; Elsa Aguilar Briceno; Bertha Lorene W. Osborn; Maureen Stark Belden; Kathleen M. Stark-Parker; Katherine Grimes; Shannon Flynn fka Shannon Brown; Roger N. Harris; T.D. Baldwin; John A. Wright aka H.A.; Michael R. Echavarria; Donald E. Jones; Teresa Janice Laughlin; Everett Wayne Matlock; Mildred E. Elliot; Thomas J. Cox; J.F. aka John Frank Tomlinson; Jones Tomlinson; Billy Rae Marshall; Everett and Mattie Fern Marshall; Robert M. Martinez; Daniel and Marie M. Anaya; Oscar and Veronica Lara; Brenda D. Enriquez; Larry and Barbara Asbury; Eulah Davis; Amanda Flinko; Michael Flinko; Tina Lynn Gregg; Danny Hammett; Donald D. Hammett; Randy Hammett; William Ray Hammett; Clifton Cass Millman; Tracy Lynn Millman; Nelda C. Nevill; Darla Sue Thompson; Tim Lynn Chester, aka Timmy; Larry Don York; Sammy Doss Clark; Emma Jean Hays Schumacher; Hyllton L Jarvis and Peggy J Jarvis; Hyllton Lamar Jarvis II; Scott Lamom Jarvis; The Frank C and Victoria A Romero Revocable Trust, dated 6-19-2014; Mary A. Arnold; Weaver Schrock; Mary M. Wilkinson; John McCaslin; Hilcrest United Methodist Church, Inc.; Donnie Mac Miller; Linda Gail Miller Tompkins; Claudia B Nichols; W.H. and Harriett E. Carter; Allsups Convenience Stores Inc; Resolution Trust Corporation as Receiver of Valley Savings Bank; Joe D. and Gina L. Saunders; Nora Z. Hernandez fka Nora H. Lara; Billy Johnson; Flossie Johnson; Daniel A. and Lennie B. Gray; Ruth A. Hernandez; Theresa M. D'Antonio aka Tere; Michael Edwin Lawrence; Patricia Ann Lawrence; Abel F. and Helen R. Parraz; Malcolm H. and Grace Ann Smith; Agaya Sucian, LLC; William Oliver Langlitz; Thelma Mozelle Tremblay; Phyllis Jane Gauntt; Paula Jones; Richard Allen Smead; Ernest Smead; Jen J. Smead; Jerry A. Smead; Kathleen Smead; Natalie J. Smead; Phillip W. Smead; Terrie Joe Smead; Tommy George Wood; Sharon K. Ingram; Jack L. Ingram; Dennis C. Onsurez; Kenneth R. Grote; Eduardo and Elvira Rico; Jeffrey and Michelle Rascon; Gary Dwight Siener; Paul Cozby Durham; Edvuijen H. Calderon; Linda Phillips; Robert V. Marrs; Janice M. Rico; Jonathan David Rico; Arturo C. Sotelo; Henry Quesada; My Thi Kelly; Lynn Ballard; Ray Ballard; Melissa Duncan; Alice Kathleen Rodgers Hood; Glenda Horton; Mary Luzumro; Muril K. Reeder; Ernest Smart; Katie Georgette Smart; Robert Smart; Christopher J. Turner; Alice J. Warren; John Demmis; Robert Demjen; Steve Demjen; Walter Persinske; Jeremy Persinske; Sonja K. Hays; Mary Jane Clinton; Marietta L. Mills; Joyce Weatherly fka Joyce Bell; Ollie M. Madrid; Bertha Najera; Christy Ann Sims Box; Claude Earl Sims; James Franklin Sims; Juan Manuel and Cynthia C. Duran; Russell George Haworth and Meck McCall Haworth Revocable Trust; John S. Papsun; Alberta Sue Melendrez; Lupe Gonzales; Constructors, Inc.; Estate of Virginia Faye Boggs; Larry Dean Burnett; William Calvin Sovally; Albert Eustachius Armiijo; Angela Martinez; Patricia Green; Betty Jean McCullough; Morris E. and Holly K. Schertz; Church Of Christ Tenth and Lee; Alice Andrews; Billie Hammond; Donnie Tidwell; Virgie Nesbitt Valentine; Danny E. Tetts; James Tetts; Ricky L. Tetts; Tommy Tidwell; Douglas M. and Ival Jane Welly; Robert Willis; Kenneth M. Willis, Jr.; Shelly R. Wood aka Rochelle Wood aka Rochelle Martin; Karece Putnam Gardner; Argene Putman; Laura Mijangos-Rapp Revocable Trust; Ronald May; Valeer E. Shepard; Grant Murray Shepherd; Melissa Folsom; Bruce Allen Boeglin; Mary Ann Willis Folsom; Janine A. Lawson; Denise Kathleen Martinez fka Denise Kathleen Williams; Heather Jo Boeglin Sopoci; Shara Kay Wells; Harold W. and Kay M. Brubaker, Jr.; Lake and La Veda Bennett; Darren Mata; Angela Wallis; April Arredondo; Frank and Sally Arredondo, Jr.; Angelica Alvarado Nance; Charles Rex Taylor; Louise Taylor; Santo Royalty Company LLC; May, Ronald T.; Laura Mijangos-Rapp Revocable Trust; Ashley, Courtney M.; Chisholm Energy Operating, LLC; Christy In Yo the Hope of Glory; Enduring Resources IV, LLC; Jalapeno Courtyard; McCombs Energy, LLC; OXY USA WTP Limited Partnership; SCAN-Harbor, Inc. fka Boys and Girls Harbor; SPC Resources, LLC; Gary O. Watkins; Jeffery Watkins; Iona Oletha Jones; Josephine Stamp; Sharon Knippenberg; Paul and Blanka Strauss; Johnnie Beatrice Shepard; Jordan Lauhoff; Wyatt Lauhoff; Edward Lee Morales; Ignacio Camero Armendariz; Arturo C Rueda, Sr; Michelle Rueda Hernandez; Krystal Bile Rueda; Travis Rueda; Joe R. Rueda, II; Jackie Sue Fauset Gray; Virginia L. Spencer; Ralph and Heriette Stallings; Keith Evian Haggerton; James Copeland; Trace Hooten; Lawrence C. and Muriel Adams; Michael Riley; Stolzfus Living Trust dtd September 19, 1997; Tracy L. Doubrawa; Stephanie N. Hadwen; Nita Sharon Honesto; Lanny Ray Sutphen; Howard N. Garner; Heris of Melinda Hollaway; Wellesv Holloway; Nancy Selmon Brunt Hugie Shepard Francis; Virginia Wilson; Louwana Haggerton Denton Curren; Loreatha Rudene Philpott Haggerton and Horace B Haggerton; T.W. and Ruby Gilliland; Roy S. Fancher and Faye E. Fancher; H.F. and Bertie Luther; Margarito Sausedo and Luciana C. Sausedo; Myrtis L. Bricker aka Wilson; Jerry R. Cox; Mary Ann Contreras; Cheryl E. Stallard aka Cheryl E Byles; O.O. and Corene McElroy; Shirley Chester Ballard; Guerino D. Burchi; Brigido and Gloria Garcia; Donnay Tidwell; Jack W. Tidwell; Vernon Tidwell; Huga Del Los Santos, Jr, et al; Bobby Tipton. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on October 3, 2024, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22893. The Unit is comprised of the Sections