

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26157

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the July 9, 2026 hearing, Permian Resources Operating, LLC is submitting the attached amended exhibit packet, which includes the following amended exhibits:

1. Amended Compulsory Pooling Checklist, to correct a typographical error ;
2. Amended Regional Locator Map (Exhibit B-1), to correct the spacing unit depiction;
3. Amended Cross-Section Location Map (Exhibit B-2), to correct the spacing unit depiction;
4. Amended Subsea Structure Map (Exhibit B-3), to correct the spacing unit depiction;
5. Amended Stratigraphic Cross-Section (Exhibit B-4), to include the depth severance well type log; and
6. Amended Gun Barrel Diagram (Exhibit B-5), to correct the spacing unit depiction.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

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**STATE OF NEW MEXICO
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CASE NO. 26157

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Adam Reker

- A-1 Application & Proposed Notice of Hearing
- A-2 C-102 for the Well
- A-3 Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit
Recapitulation, Pooled Parties
- A-4 Sample Well Proposal Letter & AFE
- A-5 Chronology of Contact
- A-6 Ownership Commitment Exhibit

Exhibit B Self-Affirmed Statement of Chris Reudelhuber

- B-1 Regional Locator Map
- B-2 Cross-Section Location Map
- B-3 Subsea Structure Map
- B-4 Stratigraphic Cross-Section
- B-5 Gun Barrel Diagram

Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- C-1 Notice Letter to All Interested Parties Sent May 6, 2026 and June 18, 2026
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for May 13, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26157	APPLICANT'S RESPONSE
Date: July 28, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Fosters 16-15 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Second Bone Spring
Pool Name and Pool Code:	Old Millman Ranch; Bone Spring (Assoc.) Pool (Code 48035)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480-acres
Building Blocks:	Quarter-quarter
Orientation:	J-Turn
Description: TRS/County	N/2 of Section 15, and N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, a depth severance exists within the Bone Spring formation from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591' TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543' TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-29234) well log.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Fosters 16-15 Fed Com 131H SHL: 1,248' FNL & 465' FEL (Unit A), Section 17, T20S-R28E BHL: 2,310' FNL & 100' FWL (Unit E), Section 15, T20S-R28E Completion Target: Second Bone Spring (Approx. 7,382' TVD)
APE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/21/2026

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 26157

SELF-AFFIRMED STATEMENT OF ADAM REKER

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Senior Staff Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.
4. Permian Resources seeks to pool all uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 15, and the N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
5. The Unit will be dedicated to the **Fosters 16-15 Fed Com 131H** j-turn well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 16 to a last take point in the SW/4 NW/4 (Unit E) of Section 15.
6. The completed interval of the Well will be orthodox.
7. **Exhibit A-2** contains the C-102 for the Well.

Permian Resources Operating, LLC
Case No. 26157
Exhibit A

8. Due to a depth severance in the unit, Permian Resources seeks to pool only those uncommitted interests from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591' TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543' TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-2934) well log.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

13. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the

exhibit packet identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. As operator of the Unit and the Well, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


ADAM REKER

5/19/2026
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
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EDDY COUNTY, NEW MEXICO.**

CASE NO. 26157

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 15, and N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Fosters 16-15 Fed Com 131H** j-turn well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 16 to a last take point in the SW/4 NW/4 (Unit E) of Section 15.
3. The completed interval of the Well will be orthodox.
4. Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591' TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543' TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-2934) well log.

**Permian Resources Operating, LLC
Case No. 26157
Exhibit A-1**

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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ypena@hardymclean.com

ATTORNEYS FOR PERMIAN RESOURCES
OPERATING, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 15, and N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Fosters 16-15 Fed Com 131H** j-turn well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 16 to a last take point in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the Well will be orthodox. Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591' TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543' TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-2934) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-57037	Pool Code 48035	Pool Name Old Millman Ranch; Bone Spring (Assoc.)
Property Code	Property Name FOSTERS 16-15 FED COM	Well Number 131H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3271.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 17	Township 20S	Range 28E	Lot	Ft. from N/S 1,248 NORTH	Ft. from E/W 465 EAST	Latitude (NAD 83) 32.577392°	Longitude (NAD 83) -104.192812°	County EDDY
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Bottom Hole Location

UL E	Section 15	Township 20S	Range 28E	Lot	Ft. from N/S 2,310 NORTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.574547°	Longitude (NAD 83) -104.173675°	County EDDY
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Dedicated Acres 480	Infill or Defining Well Defining	Defining Well API 015-57037	Overlapping Spacing Unit (Y/N) Y	Consolidation Code F,C,NSP
Order Numbers. Pending		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL A	Section 17	Township 20S	Range 28E	Lot	Ft. from N/S 1,248 NORTH	Ft. from E/W 465 EAST	Latitude (NAD 83) 32.577392°	Longitude (NAD 83) -104.192812°	County EDDY
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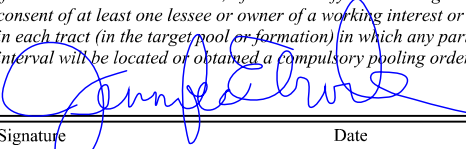
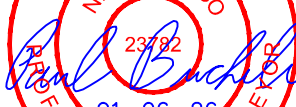
First Take Point (FTP)

UL D	Section 16	Township 20S	Range 28E	Lot	Ft. from N/S 990 NORTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.578106°	Longitude (NAD 83) -104.190967°	County EDDY
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Last Take Point (LTP)

UL E	Section 15	Township 20S	Range 28E	Lot	Ft. from N/S 2,310 NORTH	Ft. from E/W 100 WEST	Latitude (NAD 83) 32.574547°	Longitude (NAD 83) -104.173675°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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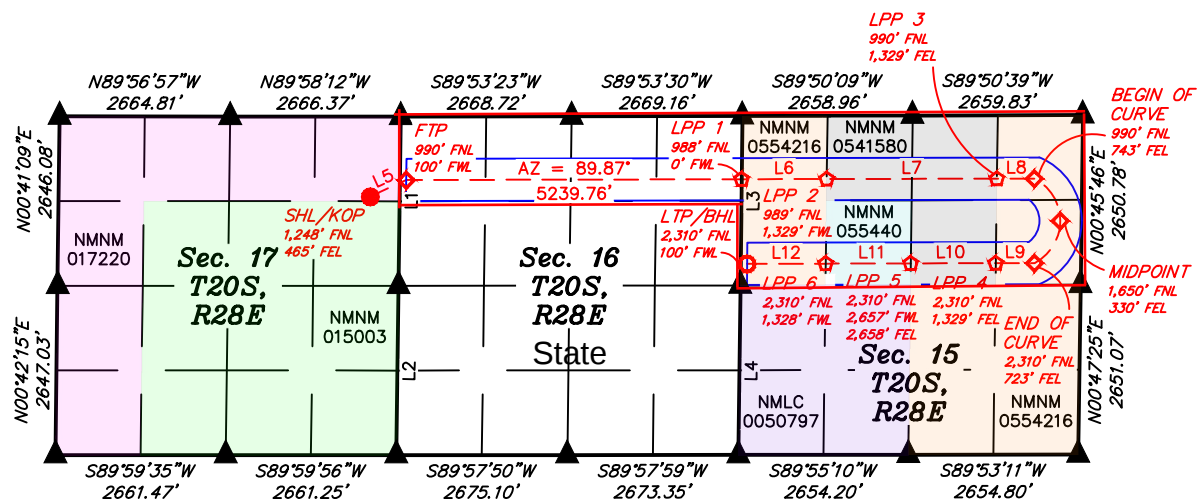
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  1/12/2026	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  
Signature Jennifer Elrod	Signature and Seal of Professional Surveyor
Printed Name jelrod@ntglobal.com	23782 January 03, 2024
Email Address	Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name FOSTERS 16-15 FED COM	Well Number 131H	Drawn By N.R. 12-18-25	Revised By REV. 1 H.S.S. 01-06-26 (UPDATE NAME)
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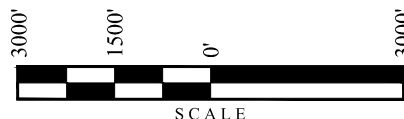
NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



- = SURFACE HOLE LOCATION/
KICK OFF POINT
- ◆ = FIRST TAKE POINT/
CURVE POINT/MIDPOINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = 330' BUFFER FROM
WELLBORE

SECTION - LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°47'06\"E	2643.44'
L2	N00°47'22\"E	2645.65'
L3	N00°40'38\"E	2648.37'
L4	N00°39'58\"E	2647.49'



WELLBORE - LINE TABLE		
LINE	DIRECTION	LENGTH
L5	AZ = 65.62°	624.82'
L6	AZ = 89.87°	1329.08'
L7	AZ = 89.87°	2658.63'
L8	AZ = 89.87°	586.47'
L9	AZ = 269.84°	606.01'
L10	AZ = 269.84°	1329.10'
L11	AZ = 269.84°	1328.56'
L12	AZ = 269.84°	1228.55'

NAD 83 (SHL/KOP)	FOOTAGE
LATITUDE = 32°34'38.61\" (32.577392°)	1,248' FNL
LONGITUDE = -104°11'34.12\" (-104.192812°)	465' FEL
NAD 27 (SHL/KOP)	
LATITUDE = 32°34'38.19\" (32.577275°)	
LONGITUDE = -104°11'32.30\" (-104.192305°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 573814.61' E: 584622.25'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573753.26' E: 543442.02'	

NAD 83 (FIRST TAKE POINT)	FOOTAGE
LATITUDE = 32°34'41.18\" (32.578106°)	990' FNL
LONGITUDE = -104°11'27.48\" (-104.190967°)	100' FWL
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°34'40.76\" (32.577988°)	
LONGITUDE = -104°11'25.66\" (-104.190460°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574074.86' E: 585190.13'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574013.50' E: 544009.90'	

NAD 83 (LEASE PENETRATION POINT 1)	FOOTAGE
LATITUDE = 32°34'41.45\" (32.578180°)	988' FNL
LONGITUDE = -104°10'26.26\" (-104.173961°)	0' FWL
NAD 27 (LEASE PENETRATION POINT 1)	
LATITUDE = 32°34'41.02\" (32.578062°)	
LONGITUDE = -104°10'24.43\" (-104.173454°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574109.19' E: 590428.57'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574047.78' E: 549248.32'	

NAD 83 (LEASE PENETRATION POINT 2)	FOOTAGE
LATITUDE = 32°34'41.51\" (32.578198°)	989' FNL
LONGITUDE = -104°10'10.73\" (-104.169647°)	1,329' FWL
NAD 27 (LEASE PENETRATION POINT 2)	
LATITUDE = 32°34'41.09\" (32.578080°)	
LONGITUDE = -104°10'08.91\" (-104.169140°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574117.89' E: 591757.32'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574056.48' E: 550577.06'	

NAD 83 (LEASE PENETRATION POINT 3)	FOOTAGE
LATITUDE = 32°34'41.64\" (32.578234°)	990' FNL
LONGITUDE = -104°09'39.66\" (-104.161018°)	1,329' FEL
NAD 27 (LEASE PENETRATION POINT 3)	
LATITUDE = 32°34'41.22\" (32.578117°)	
LONGITUDE = -104°09'37.84\" (-104.160511°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574135.31' E: 594415.29'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574073.87' E: 553235.03'	

NAD 83 (BEGIN OF CURVE)	FOOTAGE
LATITUDE = 32°34'41.67\" (32.578242°)	990' FNL
LONGITUDE = -104°09'32.81\" (-104.159115°)	743' FEL
NAD 27 (BEGIN OF CURVE)	
LATITUDE = 32°34'41.25\" (32.578125°)	
LONGITUDE = -104°09'30.99\" (-104.158608°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 574139.15' E: 595001.61'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 574077.71' E: 553821.34'	

NAD 83 (MIDPOINT)	FOOTAGE
LATITUDE = 32°34'35.16\" (32.576434°)	1,650' FNL
LONGITUDE = -104°09'28.07\" (-104.157797°)	330' FEL
NAD 27 (MIDPOINT)	
LATITUDE = 32°34'34.74\" (32.576317°)	
LONGITUDE = -104°09'26.25\" (-104.157291°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 573482.11' E: 595408.56'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573420.68' E: 554228.29'	

NAD 83 (END OF CURVE)	FOOTAGES
LATITUDE = 32°34'28.61\" (32.574615°)	2,310' FNL
LONGITUDE = -104°09'32.74\" (-104.159096°)	723' FEL
NAD 27 (END OF CURVE)	
LATITUDE = 32°34'28.19\" (32.574497°)	
LONGITUDE = -104°09'30.92\" (-104.158589°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572819.48' E: 595009.62'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572758.06' E: 553829.33'	

NAD 83 (LEASE PENETRATION POINT 4)	FOOTAGES
LATITUDE = 32°34'28.58\" (32.574606°)	2,310' FNL
LONGITUDE = -104°09'38.82\" (-104.161062°)	1,329' FEL
NAD 27 (LEASE PENETRATION POINT 4)	
LATITUDE = 32°34'28.16\" (32.574488°)	
LONGITUDE = -104°09'38.00\" (-104.160556°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572815.22' E: 594403.76'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572753.81' E: 553223.48'	

NAD 83 (LEASE PENETRATION POINT 5)	FOOTAGES
LATITUDE = 32°34'28.51\" (32.574586°)	2,310' FNL
LONGITUDE = -104°09'55.35\" (-104.165376°)	2,657' FWL
NAD 27 (LEASE PENETRATION POINT 5)	
LATITUDE = 32°34'28.09\" (32.574468°)	2,658' FEL
LONGITUDE = -104°09'53.53\" (-104.164869°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572805.87' E: 593074.99'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572744.48' E: 551894.71'	

NAD 83 (LEASE PENETRATION POINT 6)	FOOTAGES
LATITUDE = 32°34'28.44\" (32.574566°)	2,310' FNL
LONGITUDE = -104°10'10.88\" (-104.169688°)	1,328' FWL
NAD 27 (LEASE PENETRATION POINT 6)	
LATITUDE = 32°34'28.01\" (32.574448°)	
LONGITUDE = -104°10'09.05\" (-104.169181°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572796.53' E: 591746.76'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572735.15' E: 550566.49'	

NAD 83 (LTP/BHL)	FOOTAGES
LATITUDE = 32°34'28.37\" (32.574547°)	2,310' FNL
LONGITUDE = -104°10'25.23\" (-104.173675°)	100' FWL
NAD 27 (LTP/BHL)	
LATITUDE = 32°34'27.95\" (32.574430°)	
LONGITUDE = -104°10'23.41\" (-104.173169°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 572787.89' E: 590518.52'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 572726.52' E: 549338.25'	

**Permian Resources Operating, LLC
Fosters 16-15 Com Fed 131H**

Township 20 South – Range 28 East, N.M.P.M.

Section 16: N/2N/2

Section 15: N/2

Eddy County, New Mexico

Limited in Depth to the Second Bone Spring Formation

480.00 Acres, more or less

Section 16, T20S-R28E

Section 15, T20S-R28E

Tract 1A: ST NM L0-1460-0005
Tract 1B: ST NM L0-1460-0005
Tract 2: BLM NMNM 0554216
Tract 3: BLM NMNM 0541580
Tract 4: BLM NMNM 0555440

Tract 1A: Section 16: N/2NW/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	57.450840%
COG Operating LLC	25.000000%
Diamond Head Properties, LP	17.549160%
Dugan Production Corporation	
COG Operating LLC	Record Title
Total	100.000000%

Tract 1B: Section 16: N/2NE/4 (Containing 80.00 Acres More or Less)

Permian Resources Operating, LLC	75.000000%
COG Operating, LLC	25.000000%
COG Operating, LLC	Record Title
Total	100.000000%

Tract 2: Section 15: W/2NW/4 & E/2NE/4 (Containing 160.00 Acres More or Less)

Permian Resources Operating, LLC	96.74005%
Davoil, Inc.	1.158065%
BEXP II GW Alpha, LLC	0.896208%
BEXP II Omega Misc., LLC	1.205677%
Colgate Production, LLC	Record Title
Total	100.000000%

Tract 3: Section 15: NE/4NW/4 & W/2NE/4 (Containing 120.00 Acres More or Less)

Permian Resources Operating, LLC	96.74005%
Davoil, Inc.	1.158065%
BEXP II GW Alpha, LLC	0.896208%
BEXP II Omega Misc., LLC	1.205677%
Union Oil Company of California	Record Title
Total	100.000000%

Tract 4: Section 15: SE/4NW/4 (Containing 40.00 Acres More or Less)

Permian Resources Operating, LLC	98.395500%
Davoil, Inc.	0.570000%
BEXP II GW Alpha, LLC	0.441093%
BEXP II Omega Misc., LLC	0.593407%
Colgate Production, LLC	Record Title
Total	100.000000%

Unit Recapitulation:

Permian Resources Operating, LLC	86.706461%
COG Operating LLC	8.333333%
Diamond Head Properties, LP	2.924860%
Dugan Production Corporation	*See Note Below
Davoil, Inc.	0.723038%
BEXP II GW Alpha, LLC	0.559546%
BEXP II Omega Misc., LLC	0.752762%
COG Operating LLC	Record Title
Union Oil Company of California	Record Title
Colgate Production, LLC	Record Title
Total	100.000000%
Total Committed to Unit	99.276962%
Total Seeking to Pool	0.723038%
Parties Seeking to Pool	

*Permian Resources is on notice via a memo in the county records of a Farmout between Diamond Head Properties and Dugan Production Corporation, but have not been provided with a copy of the agreement to see if Dugan owns any rights to this property or not. Wells were proposed to both parties but for the purposes of this exhibit, we have credited all interest to Diamond Head because there are no assignments in the county to show if Farmout is still alive and/or if Dugan has earned any interest for these lands. They have signed our JOA in the event they have met their obligations under Farmout and will be in the well.



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

January 21, 2026

Via Certified Mail

Dugan Production Corporation
709 E Murray Drive
Farmington, NM 87401

RE: Well Proposals – Fosters 16-15 Fed Com 131H

Section 16: N/2N/2
Section 15: N/2N/2 & S/2N/2
Township 20 South, Range 28 East
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as operator, hereby proposes the drilling and completion of the following well, the Fosters 16-15 Fed Com 131H at the following approximate location within Township 20 South, Range 28 East, Eddy Co., NM:

1. Fosters 16-15 Fed Com 131H

SHL: 1,248’ FNL & 465’ FEL of Section 16
BHL: 2,310’ FNL & 100’ FWL of Section 15
MTP: 1,650’ FNL & 100’ FEL of Section 15
FTP: 990’ FNL & 100’ FWL of Section 16
LTP: 2,310’ FNL & 100’ FWL of Section 15
TVD: Approximately 7,382’
TMD: Approximately 22,667’
Proration Unit: N/2N/2 of Sections 16 & 15 & S/2N/2 of Section 15, T20S-R28E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. The surface hole location falls within an approved potash drill island and is subject to change based on BLM approval.

Permian is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed well on the enclosed ballot. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the enclosed insurance declaration, and your geologic well requirements.

Permian Resources Operating, LLC

Case No. 26157

Exhibit A-4

PERMIAN

RESOURCES

300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Due to the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into the spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands, which is subject to further mutually agreeable negotiation.

Please return elections by mail and/or email to the attention of Erin Lloyd, Erin.Lloyd@permianres.com

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Erin Lloyd at Erin.Lloyd@permianres.com or myself at Adam.Reker@permianres.com.

Respectfully,



Adam C. Reker | Senior Staff Landman

adam.reker@permianres.com | Office: (432) 400-4154

300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

Enclosures

ELECTIONS ON PAGE TO FOLLOW



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Fosters 16-15 Fed Com 131H Election:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Fosters 16-15 Fed Com 121H		

Company / Party Name:

By: _____

Printed Name: _____

Date: _____

Well Proposal_Fosters 16-15 Fed Com 131H



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Company / Party Name:

By: _____

Printed Name: _____

Date: _____

COST ESTIMATE

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	FOSTERS 16-15 FED COM 131H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	482,460.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	274,749.75
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	124,300.00
8015.2200	IDC - TOOLS, STABILIZERS	56,100.00
8015.2300	IDC - FUEL / POWER	100,278.75
8015.2350	IDC - Fuel / Mud	76,013.44
8015.2400	IDC - RIG WATER	16,500.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	170,740.50
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	172,737.68
8015.3100	IDC - CASING CREW & TOOLS	55,006.88
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	18,480.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	51,892.50
8015.3700	IDC - DISPOSAL	110,327.80
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	66,000.00
8015.4200	IDC - MANCAMP	31,680.00
8015.4300	IDC - WELLSITE SUPERVISION	76,560.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	14,520.00
8015.5000	IDC - WELL CONTROL INSURANCE	7,260.00
8015.5200	IDC - CONTINGENCY	107,701.71
Sub-total		2,501,073.06
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	522,514.84
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	93,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	8,800.00
8040.3430	IFC - SURFACE PUMP RENTAL	8,800.00
8040.3500	IFC - WELLSITE SUPERVISION	5,500.00
8040.4000	IFC - CHEMICALS	15,400.00
Sub-total		676,514.84

COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	27,500.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	14,300.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
Sub-total		99,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	21,294.63
8020.1200	TDC - CASING - INTERMEDIATE - 1	98,698.60
8020.1400	TDC - CASING - PRODUCTION	665,464.56
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
Sub-total		843,895.28
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	5,500.00
8036.1310	PLN - PERMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	55,000.00
8036.2100	PLN - INSPECTION & TESTING	16,500.00
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	11,000.00
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
Sub-total		247,800.00
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	321,673.00
8025.1600	ICC - COILED TUBING	613,470.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	25,179.00
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	460,579.35
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,903,389.18
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	333,928.57
8025.3050	ICC - SOURCE WATER	417,410.72
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	195,633.90
8025.3500	ICC - WELLSITE SUPERVISION	62,370.00
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
Sub-total		4,502,126.22

COST ESTIMATE

Account	Description	Gross Est. (\$)
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	5,500.00
8035.1310	FAC - PEMANENT EASEMENT	44,000.00
8035.1400	FAC - ROAD LOCATIONS PITS	330,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	49,500.00
8035.1600	FAC - TRANSPORTATION TRUCKING	22,000.00
8035.1700	FAC - RENTAL EQUIPMENT	88,000.00
8035.1800	FAC - FUEL / POWER	44,000.00
8035.1900	FAC - WATER DISPOSAL / SWD	2,200.00
8035.2100	FAC - INSPECTION & TESTING	5,500.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	330,000.00
8035.2400	FAC - SUPERVISION	77,000.00
8035.2500	FAC - CONSULTING SERVICES	5,500.00
8035.2900	FAC - TANK BATTERY	495,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	242,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	16,500.00
8035.3200	FAC - VALVES FITTINGS & PIPE	550,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	143,000.00
8035.3400	FAC - METER & LACT	88,000.00
8035.3500	FAC - COMPRESSOR	44,000.00
8035.3600	FAC - ELECTRICAL	385,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	275,000.00
8035.3800	FAC - FLARE/COMBUSTER	176,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	4,400.00
8035.4400	FAC - COMPANY LABOR	5,500.00
8035.4500	FAC - CONTINGENCY	97,350.00
Sub-total		3,524,950.00
Artificial Lift Tangible		
8065.1100	TAL - TUBING	60,500.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	5,500.00
8065.2000	TAL - WELLHEAD EQUIPMENT	66,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	88,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	77,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	33,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	11,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL	11,000.00
Sub-total		368,500.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
Sub-total		51,975.00
Grand Total		12,815,834.41

Company Party Name: _____

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Fosters – Chronology of Communication

Date	Party	Summary
January 20, 2026	Davoil	Email correspondence regarding proposal, unit details, & JOA
January 21, 2026	All	Pre-Order proposals sent to all WIO
January 27, 2026	COG	Email correspondence regarding spacing unit & ownership
January 28, 2026	COG	Email correspondence regarding spacing unit and ownership
February 2, 2026	COG	Email correspondence regarding confirmation of ownership
February 3, 2026	Davoil	Email correspondence regarding Unit details
February 3, 2026	COG	Email correspondence regarding possible wellbore assignment
February 4, 2026	COG	Email correspondence regarding Unit timeline
February 6, 2026	COG	Email correspondence regarding Unit timeline and details
February 11, 2026	Dugan	Email correspondence regarding ownership & Unit details
February 12, 2026	BEXPs	Email correspondence regarding Unit timeline and details
February 12, 2026	COG	Email correspondence regarding possible carry offer
February 17, 2026	Dugan	Email correspondence regarding proposal
February 17, 2026	Davoil	Email correspondence regarding non-consent election
February 17, 2026	COG	Email correspondence regarding carry offer
February 18, 2026	Dugan	Email correspondence regarding unit details
February 18, 2026	COG	Email correspondence regarding carry offer
February 19, 2026	Dugan	Email correspondence regarding Unit details and ownership
February 19, 2026	COG	Email correspondence regarding carry offer
February 20, 2026	COG	Email correspondence regarding election and carry offer
February 24, 2026	BEXPs	Email correspondence regarding Unit details and timeline
February 25, 2026	Dugan	Email correspondence regarding election to participate
February 25, 2026	COG	Email correspondence regarding carry offer
February 26, 2026	Dugan	Email correspondence regarding election to participate
March 5, 2026	Diamond Head	Email correspondence regarding election to participate
March 9, 2026	BEXPs	Email correspondence regarding elections to participate
March 26, 2026	COG	Email correspondence regarding Unit details
March 26, 2026	BEXPs	Email correspondence regarding Unit details
March 27, 2026	BEXPs	Email correspondence regarding title and ownership
March 31, 2026	COG	Email correspondence regarding Unit details
March 31, 2026	Davoil	Email correspondence regarding participation & JOA
April 2, 2026	BEXPs	Email correspondence regarding title and ownership
April 2, 2026	Davoil	Email correspondence regarding Unit details
April 6, 2026	BEXPs	Email correspondence regarding title and ownership
April 7, 2026	Dugan	Email correspondence regarding JOA
April 14, 2026	Diamond Head	Email correspondence regarding election to participate
April 16, 2026	Davoil	Email correspondence regarding Unit details
April 16, 2026	Diamond Head	Email correspondence regarding JOA
April 16, 2026	Dugan	Email correspondence regarding JOA
April 17, 2026	Davoil	Email correspondence regarding Unit details and JOA
April 28, 2026	Davoil	Email correspondence regarding JOA



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

[illegible]

Case No. 26157 - Permian Resources Operating, LLC: Fosters 16-15 Fed Com 131H Well		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
BEXP II GW Alpha, LLC	Committed	Signed JOA
BEXP II Omega Misc., LLC	Committed	Signed JOA
COG Operating LLC	Committed	Signed JOA
Davoil, Inc.	Uncommitted	
Diamond Head Properties, L.P.	Committed	Signed JOA
Dugan Production Corporation	Committed	Signed JOA
COG Operating LLC	uncommitted (record title)	
Union Oil Company of California	uncommitted (record title)	

Permian Resources Operating, LLC
Case No. 26157
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26157

**SELF-AFFIRMED STATEMENT
OF CHRIS REUEDELHUBER**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to these cases.

3. **Exhibit B-1** is a regional locator map that identifies the Fosters project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore path for the **Fosters 16-15 Fed Com 131H** j-turn well (“Well”) is represented by a dashed orange line. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A’ with the cross-section wells’ names and a black line in proximity to the proposed Well.

5. **Exhibit B-3** is a Subsea Structure map of the Base of Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed Well with a dashed orange line. It also identifies the location of the

**Permian Resources Operating, LLC
Case No. 26157
Exhibit B**

cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a stratigraphic cross-section that identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross-section is oriented from west to east and is hung on the top of the Top of Third Bone Spring formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by a dashed orange line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Well in the Second Bone Spring formation. The spacing units are defined by a blue box and are labeled with the case number.

8. In my opinion, a laydown, j-turn orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Chris Reudelhuber
CHRIS REUELHUBER

5/28/26
DATE

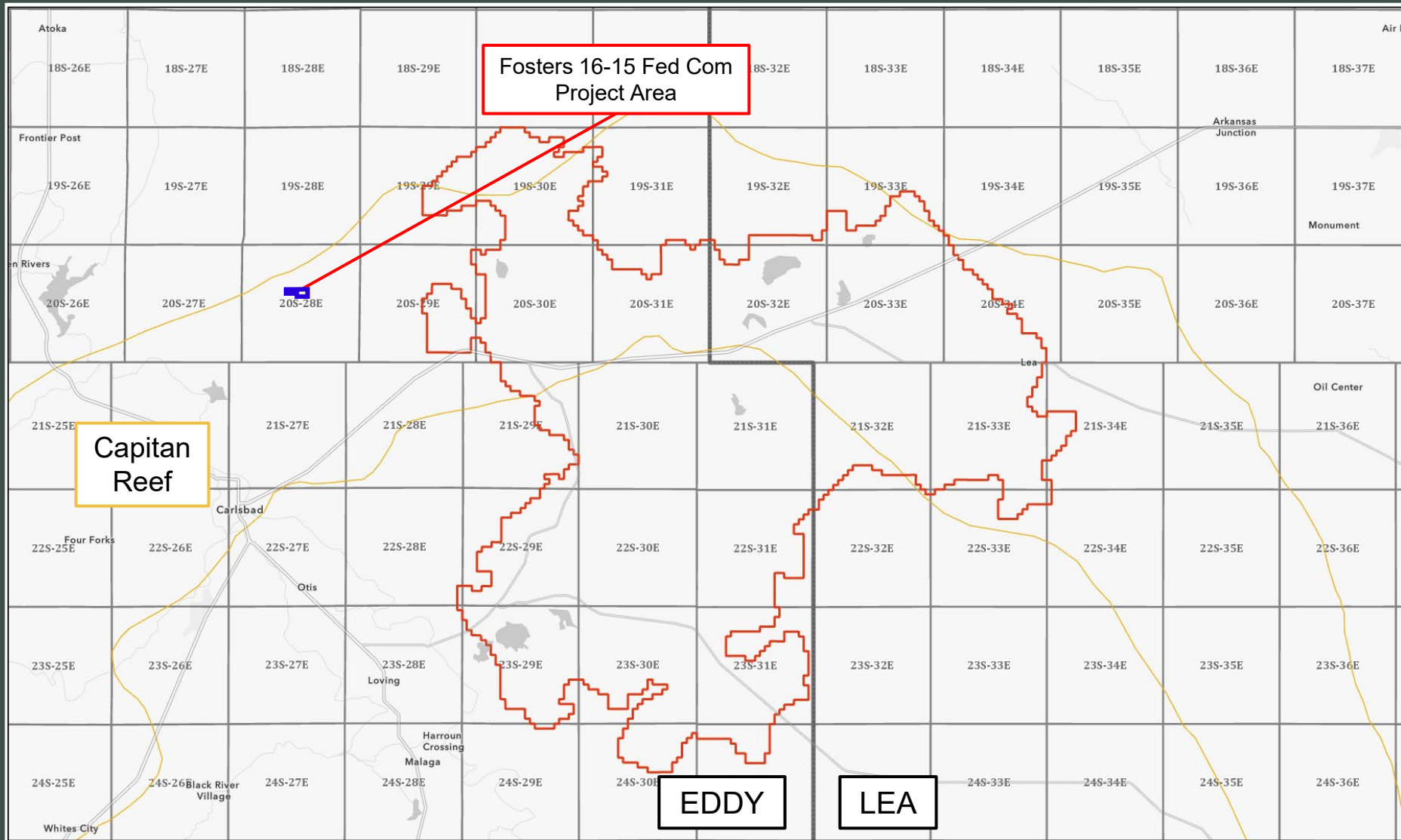


Regional Locator Map

Fosters 16-15 Fed Com 131H

Case No. 26157

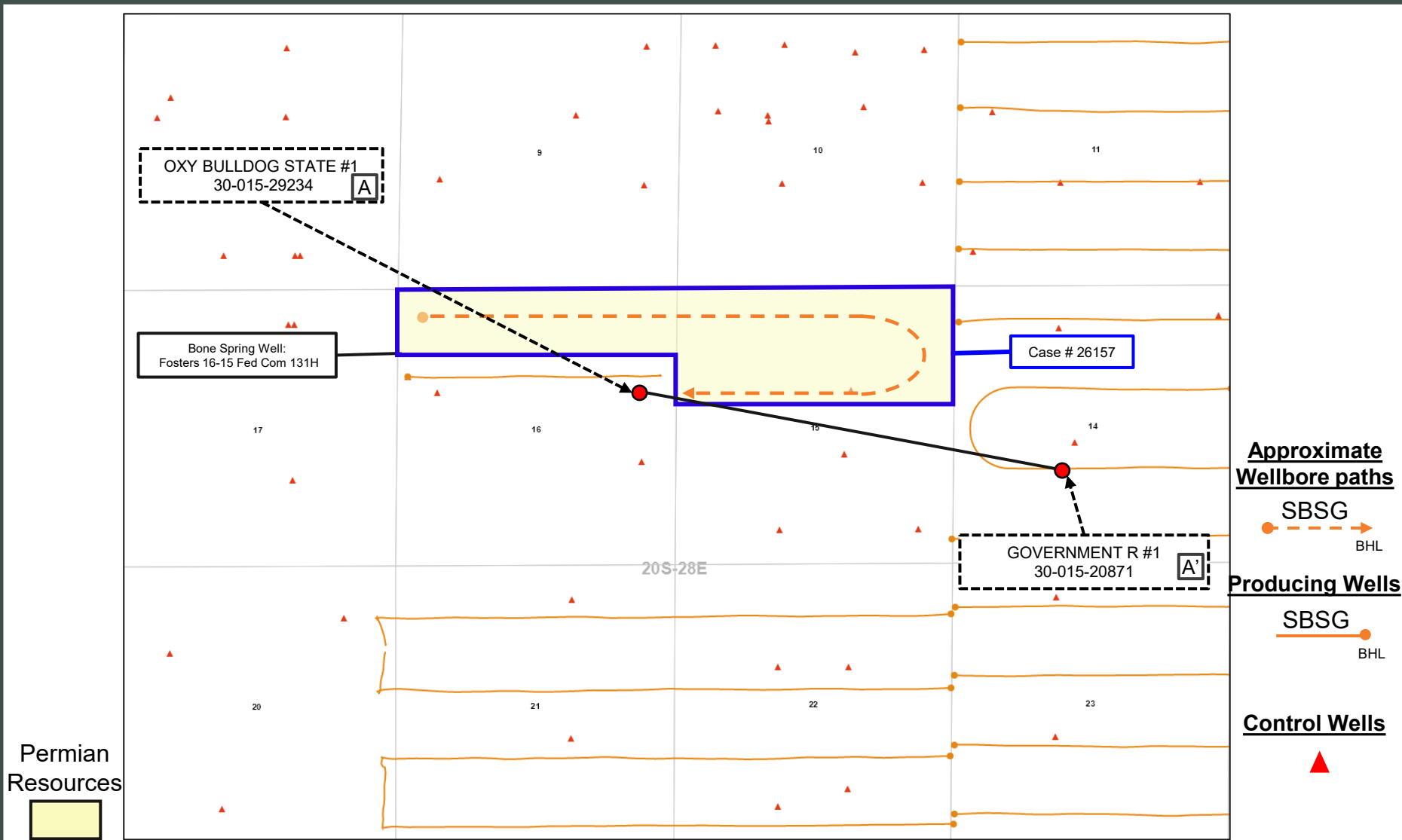
Exhibit B-1





Cross-Section Location Map

Fosters 16-15 Fed Com 131H

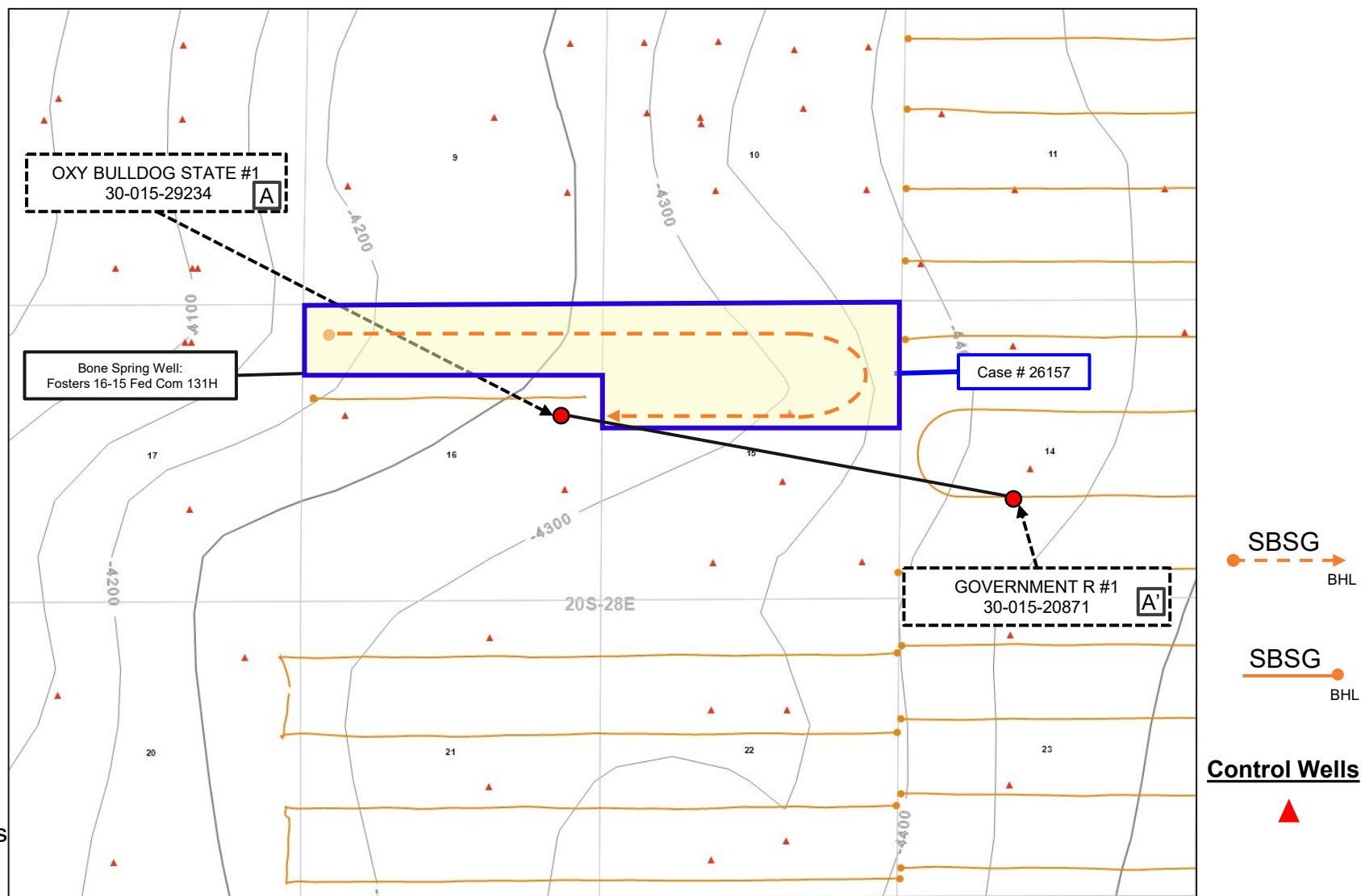




Base SBSG – TVDSS Structure Map (50' C.I.)

Fosters 16-15 Fed Com 131H

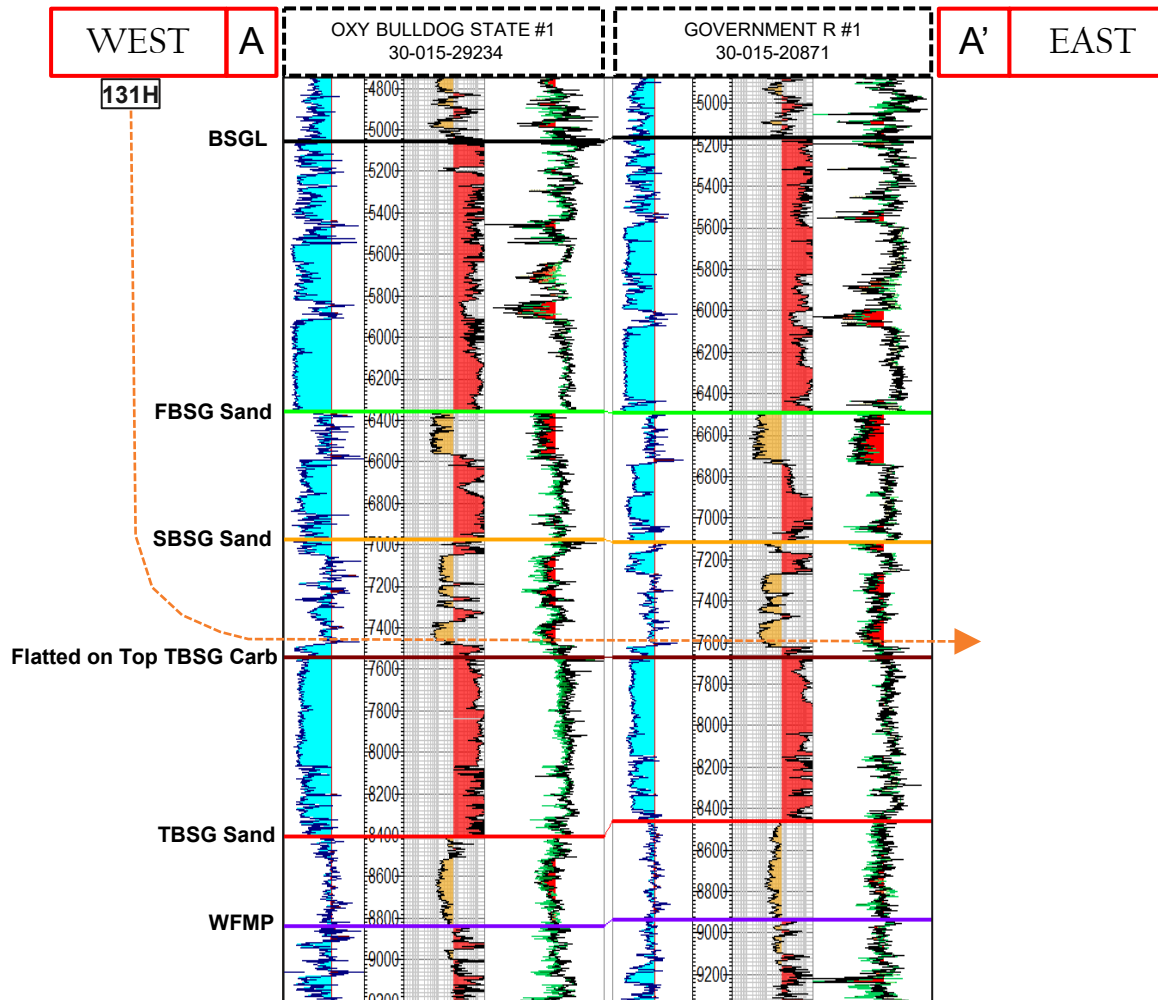
Case No. 26157
Exhibit B-3



Stratigraphic Cross-Section A-A'

Fosters 16-15 Fed Com 131H

Permian Resources Operating, LLC
Case No. 26157
Exhibit B-4



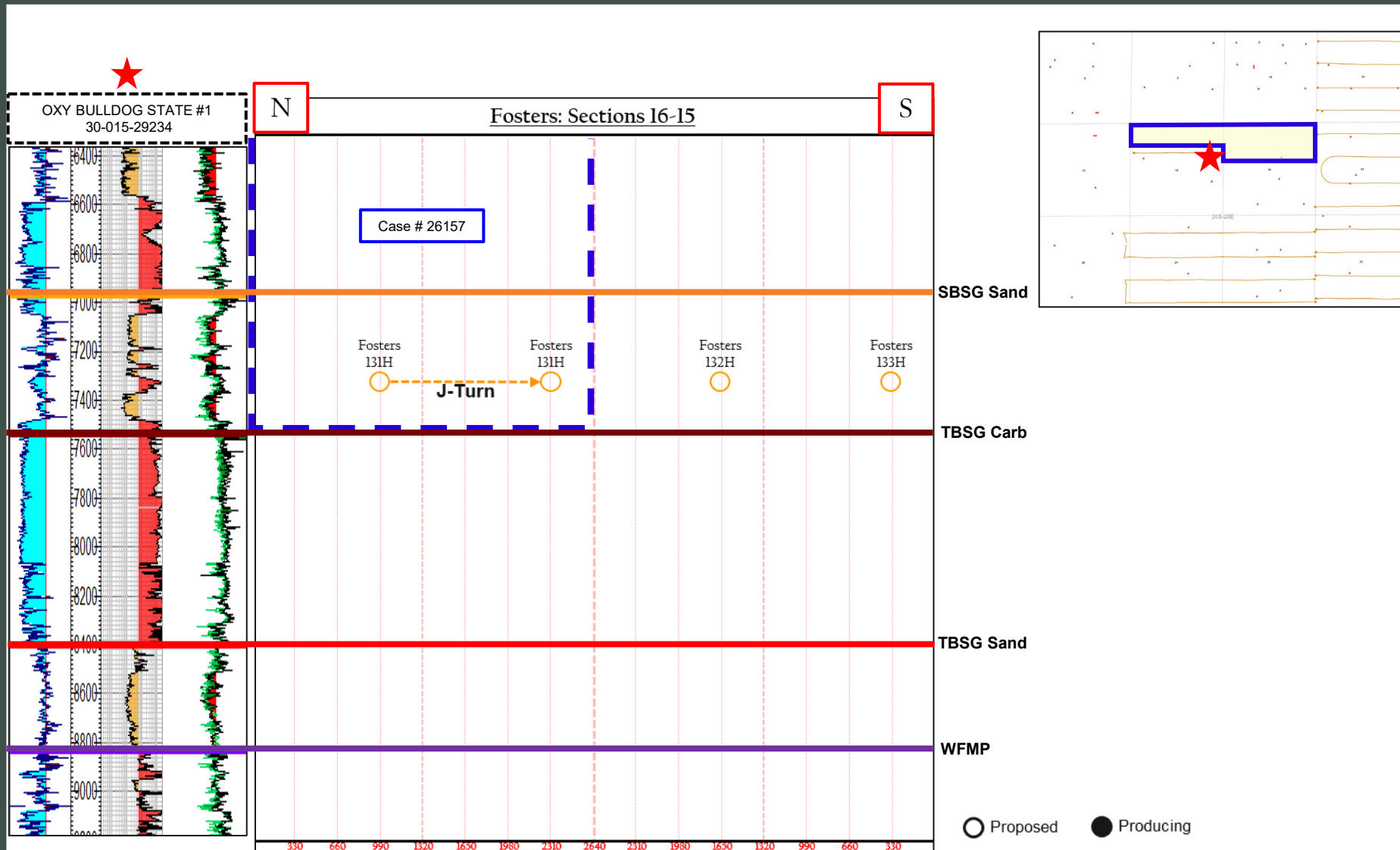
Approximate
Wellbore path
SBSG
----->

Gun Barrel Development Plan

Fosters 16-15 Fed Com 131H

Case No. 26157

Exhibit B-5



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 26157

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On May 13, 2026, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

June 30, 2026
Date

**Permian Resources Operating, LLC
Case No. 26157
Exhibit C**



May 6, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26157 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 4, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Adam Reker, Landman, for Permian Resources Operating, LLC at Adam.Reker@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Permian Resources Operating, LLC
Case No. 26157
Exhibit C-1



June 18, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26157 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Adam Reker, Landman, for Permian Resources Operating, LLC at Adam.Reker@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Postal Delivery Report
Permian Resources Operating, LLC
Fosters 131H - Case No. 26157

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Bureau of Land Management	5/6/2026	9414836208551300185531	5/8/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
New Mexico State Land Office	5/6/2026	9414836208551300185548	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
COG Operating LLC	5/6/2026	9414836208551300185555	5/11/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Davoil, Inc.	5/6/2026	9414836208551300185562	5/12/2026	DELIVERED PO BOX
Diamond Head Properties, L.P.	5/6/2026	9414836208551300185579	5/12/2026	DELIVERED LEFT WITH INDIVIDUAL
Union Oil Company of California	6/18/2026	9414836208551302354942	6/22/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Union Oil Company of California	6/18/2026	9414836208551302355185	6/22/2026	DELIVERED TO AGENT PICKED UP AT USPS SACRAMENTO, CA 95813



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 3551 85.

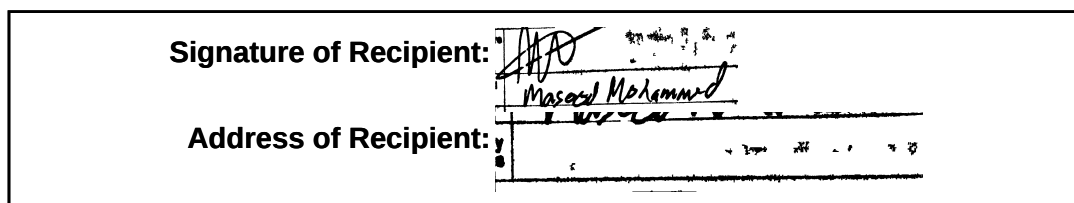
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 22, 2026, 10:25 am
Location: SACRAMENTO, CA 95813
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: UNION OIL COMPANY OF CALIFORNIA

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Union Oil Company of California
2710 Gateway Oaks Dr
Sacramento, CA 95833
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157

Permian Resources Operating, LLC
Case No. 26157
Exhibit C-3



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 3549 42.

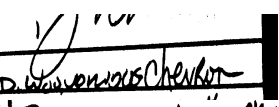
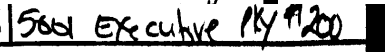
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 22, 2026, 08:37 am
Location: SAN RAMON, CA 94583
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: UNION OIL COMPANY OF CALIFORNIA

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	☒	
Address of Recipient:	☒	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Union Oil Company of California
6001 Bollinger Canyon Rd
San Ramon, CA 94583
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 1855 86.

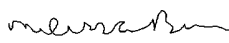
Item Details

Status: Delivered, To Original Sender
Status Date / Time: May 28, 2026, 12:26 pm
Location: FARMINGTON, NM 87401
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Dugan Production Corporation

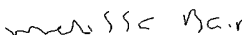
Shipment Details

Weight:

Recipient Signature

Signature of Recipient: 

Address of Recipient:


PO BOX 420

FARMINGTON, NM 87401-0420

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Dugan Production Corporation
PO Box 420
Farmington, NM 87499
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157



May 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 1855 79.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	May 12, 2026, 12:53 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Diamond Head Properties L P

Shipment Details

Weight:	2.0oz
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Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Diamond Head Properties, L.P.
300 W Wall St
Ste 1900
Midland, TX 79701
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157



May 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 1855 62.

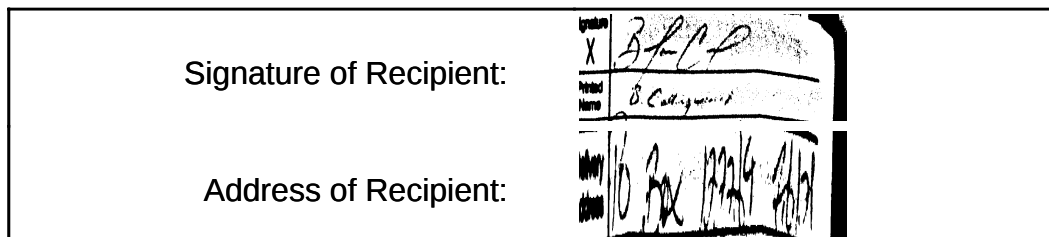
Item Details

Status:	Delivered, PO Box
Status Date / Time:	May 12, 2026, 4:46 am
Location:	FORT WORTH, TX 76121
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Davoil Inc

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Davoil, Inc.
PO Box 122269
Fort Worth, TX 76121
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157



May 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 1855 55.

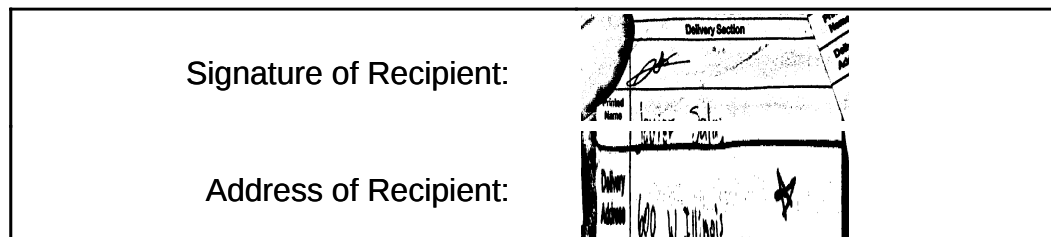
Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 11, 2026, 7:58 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COG Operating LLC

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating LLC
600 W Illinois Ave
Midland, TX 79701
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 1855 48.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: May 15, 2026, 10:26 am
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: New Mexico State Land Office

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	X	
	Printed Name	Marcus A. Barola	
Address of Recipient:	Delivery Address	1148	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157



May 11, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 1855 31.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	May 8, 2026, 10:38 am
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Reference #: PR Fosters 26157
Item ID: PR Fosters 26157

Affidavit of Publication**Copy of Publication:**

No. 103510

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication May 13, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

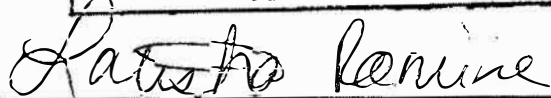
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

13th day of May 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Bureau of Land Management; New Mexico State Land Office; COG Operating LLC; Davoil, Inc.; Diamond Head Properties, LP; Dugan Production Corporation; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC (Applicant) for Case No. 26157. The hearing will be conducted on June 4, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26157, Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 15, and N/2 N/2 of Section 16, Township 20 South, Range 28 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the **Fosters 16-15 Fed Com 131H j-turn well (Well)**, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 16 to a last take point in the SW/4 NW/4 (Unit E) of Section 15. The completed interval of the Well will be orthodox. Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 6,591 TVD, to the base of the Second Bone Spring Interval, at a stratigraphic equivalent of approximately 7,543 TVD, as shown on the Oxy Bulldog State #1 (API No. 30-015-2934) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.

103510-Published in Carlsbad Current Argus May 13, 2026.

Permian Resources Operating, LLC
Case No. 26157
Exhibit C-4