

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS LLC TO EXTEND THE DRILLING
DEADLINE AND ADD AN ADDITIONAL INITIAL
WELL UNDER ORDER NO. R-23613, AS AMENDED,
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.**

**CASE NO. 26257
ORDER NO. R-23613**

NOTICE OF SUPPLEMENTAL EXHIBIT D-5

Catamount Energy Partners LLC ("Catamount"), applicant in the above referenced case, provides notice that it is including as **Exhibit D-5** a gunbarrel diagram as part of a revised hearing packet per the Division Technical Examiner's request at the July 9, 2026 hearing.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR CATAMOUNT ENERGY
PARTNERS LLC**

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 9, 2026**

CASE No. 26257

*NLN 32-6-9 1H ORDER R-23613 / SECOND
EXTENSION & ADD INITIAL WELL*

SAN JUAN & RIO ARRIBA COUNTIES, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS LLC TO EXTEND THE DRILLING
DEADLINE AND ADD AN ADDITIONAL INITIAL
WELL UNDER ORDER NO. R-23613, AS AMENDED,
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

CASE NO. 26257

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- **Catamount Exhibit B:** Original Pooling Order & Extension Order
- **Catamount Exhibit C:** Updated Compulsory Pooling Application Checklist
- **Catamount Exhibit D:** Self-Affirmed Statement of Denise Greer, Landman
 - Catamount Exhibit D-1: C-102 (*Exhibit A-2*)
 - Catamount Exhibit D-2: Ownership Breakdown (*Exhibit A-3*)
 - Catamount Exhibit D-3: Sample Well Proposal Ltr w/ AFEs (*Exhibit A-4*)
 - Catamount Exhibit D-4: Chronology of Contacts (*Exhibit A-5*)
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- **Catamount Exhibit E:** Self-Affirmed Statement of Notice
- **Catamount Exhibit F:** Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS LLC TO EXTEND THE DRILLING
DEADLINE AND ADD AN ADDITIONAL INITIAL
WELL UNDER ORDER NO. R-23613, AS AMENDED,
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 26257
ORDER NO. R-23613-A**

APPLICATION

Catamount Energy Partners LLC (“Catamount” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to (1) extend the drilling deadline under compulsory pooling Order No. R-23613, as amended, and (2) add an additional initial well to the Pooling Order. In support of its application, Catamount states:

1. On December 24, 2024, the Division entered Order No. R-23613 in Case No. 24830, which approved a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Catamount is the designated operator under the Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Miller Mesa 32-6-10 1H** (API No. Pending), **Miller Mesa 32-6-11 1H** (API No. Pending), and **NLN 32-6-9 2H** (API No. 30-045-38534).

2. On January 19, 2026, the Division issued Order No. R-23613-A in Case No. 25765 extending the period to drill the wells until December 24, 2026.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A**

**Submitted by: Catamount Energy Partners, LLC
Hearing Date: July 9, 2026
Case No. 26257**

3. Good cause exists to extend the deadline to commence drilling the initial wells under the Pooling Order.

4. Under the Order, Applicant would be required to commence drilling the wells by December 24, 2026, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to December 24, 2027.

5. Catamount further requests to amend the Pooling Order and add the **NLN 32-6-9 1H** (API No. Pending) to the Pooling Order as an initial well.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order extending the time for Catamount to commence drilling the proposed initial wells under the Order and add the requested additional initial well to the Pooling Order.

Respectfully submitted,

HOLLAND & HART LLP



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**ATTORNEYS FOR CATAMOUNT ENERGY PARTNERS
LLC**

CASE _____: **Application of Catamount Energy Partners LLC to Extend the Drilling Deadline And Add An Additional Initial Well Under Order No. R-23613, As Amended, San Juan and Rio Arriba Counties, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613, as amended, and to add an additional initial well under the Pooling Order. The Unit is a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **Miller Mesa 32-6-10 1H** well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location SW/4 NW/4 (Unit E) of irregular Section 9; **Miller Mesa 32-6-11 1H** well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and **NLN 32-6-9 2H** well, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 12. Catamount seeks to add the **NLN 32-6-9 1H** to the Pooling Order. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CATAMOUNT ENERGY PARTNERS, LLC**

**CASE NO. 24830
ORDER NO. R-23613**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 10, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Catamount Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The Unit is approved as a non-standard horizontal spacing unit.
16. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
17. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
18. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
19. Operator is designated as operator of the Unit and the Well(s).
20. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
21. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
22. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
23. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

CASE NO. 24830
ORDER NO. R-23613

Page 2 of 5

24. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
25. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
26. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
27. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
28. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
29. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
30. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that

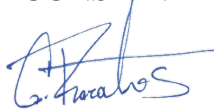
the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

31. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
33. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
34. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
35. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
36. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
37. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
38. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and

abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

39. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/dm

Date: 12/24/2024

CASE NO. 24830
ORDER NO. R-23613

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R-23613 EXHIBIT A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24830	APPLICANT'S RESPONSE
Date: October 10, 2024	
Applicant	Catamount Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Catamount Energy Partners, LLC [OGRID 308973]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Miller Mesa
Formation/Pool	
Formation Name(s) or Vertical Extent:	Mancos Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Basin Mancos (Gas) Pool (97232)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1941.18-acres
Building Blocks:	Quarter sections
Orientation:	Laydown
Description: TRS/County	Lots 1-4, S2N2 and SE4 of irregular Section 9, Lots 1-4, S2N2 and S2 of irregular Sections 10 and 11, and Lots 1-4, S2N2, SW4 and the NW4SE4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	No, approval of a non-standard unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

R-23613 EXHIBIT A

Well #1	Miller Mesa 32-6-10 1H (API Pending) SHL: 768' FNL & 1906' FEL (Unit G) of Sec. 10, T32N, R6W BHL: 1051' FNL & 180' FWL (Unit E) of Sec. 9, T32N, R6W Completion Target: Mancos formation Well Orientation: East to West Completion Location expected to be: Standard
Well #2	Miller Mesa 32-6-11 1H (API Pending) SHL: 772' FNL & 1891' FEL (Unit G) of Sec. 10, T32N, R6W BHL: 1205' FNL & 180' FEL (Unit H) of Sec. 12, T32N, R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Well #3	NLN 32-6-9 2H (API Pending) SHL: 1659' FSL & 752' FWL (Unit L) of Sec. 9, T32N, R6W BHL: 2259' FSL & 1513' FEL (Unit J) of Sec. 12, T32N, R6W Completion Target: Mancos formation Well Orientation: West to East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-6
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Yes, see Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5

R-23613 EXHIBIT A

Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	3-Oct-24

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CATAMOUNT ENERGY PARTNERS, LLC**

**CASE NO. 25765
ORDER NO. R-23613-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 8, 2026, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Catamount Energy Partners, LLC (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-23613, as amended (“Order”).
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. Operator has demonstrated good cause to extend the deadlines in the Order.
4. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

8. The period to drill the well(s) is extended until December 24, 2026.
9. This Order shall terminate automatically if Operator fails to comply with Paragraph 8 unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.

10. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
11. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ALBERT C.S. CHANG
DIRECTOR
AC/asf

Date: 1/19/2026

CASE NO. 25765
ORDER NO. R-23613-A

Page 2 of 2

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26257	APPLICANT'S RESPONSE
Date	July 9, 2026
Applicant	Catamount Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	Catamount Energy Partners, LLC [OGRID 308973]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC, FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Miller Mesa
Formation/Pool	
Formation Name(s) or Vertical Extent:	Mancos
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Mancos
Pool Name and Pool Code (Only if NSP is requested):	Basin Mancos (Gas) Pool (97232)
Well Location Setback Rules (Only if NSP is Requested):	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,941.18 acres, more or less
Building Blocks:	Quarter sections
Orientation:	Laydown
Description: TRS/County BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Catamount Energy Partners, LLC Hearing Date: July 9, 2026 Case No. 26257	Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No, approval of a non-standard unit is requested
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Miller Mesa 32-6-10 1H (API No. Pending) SHL: 768' FNL & 1,906' FEL (Unit G) of Section 10 BHL: 1,051' FNL & 180' FWL (Unit E) of Section 9 Completion Target: Mancos formation Well Orientation: Laydown Completion Location expected to be: Standard
Well #2	Miller Mesa 32-6-11 1H (API No. Pending) SHL: 772' FNL & 1,891' FEL (Unit G) of Section 10 BHL: 1,205' FNL & 180' FEL (Unit H) of Section 12 Completion Target: Mancos formation Well Orientation: Laydown Completion Location expected to be: Standard
Well #3	NLN 32-6-9 2H (API No. Pending) SHL: 1,659' FSL & 752' FWL (Unit L) of Section 9 BHL: 2,259' FSL & 1,513' FEL (Unit J) of Section 12 Completion Target: Mancos formation Well Orientation: Laydown Completion Location expected to be: Standard
Well #4	NLN 32-6-9 1H (API No. Pending) SHL: 1,629' FSL & 752' FWL (Unit L) of Section 9 BHL: 956' FSL & 2,461' FWL (Unit N) of Section 12 Completion Target: Mancos formation Well Orientation: Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Release to including 7/21/2026 5:05:22 PM (owners)	Exhibit A-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-6
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Yes, see Exhibit C
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B
Well Bore Location Map	Exhibit A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	7/1/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS LLC TO EXTEND THE DRILLING
DEADLINE AND ADD AN ADDITIONAL INITIAL
WELL UNDER ORDER NO. R-23613, AS AMENDED,
SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.**

**CASE NO. 26257
ORDER NO. R-23613-A**

SELF-AFFIRMED STATEMENT OF DENISE GREER

1. My name is Denise Greer. I work for Catamount Energy Partners LLC (“Catamount”) as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Catamount in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. On December 24, 2024, the Division entered Order No. R-23613 (“Pooling Order”) in Case No. 24830, which approved a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico (the “Unit”), and pooled the uncommitted interests therein. Catamount is the designated operator under the

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Catamount Energy Partners, LLC
Hearing Date: July 9, 2026
Case No. 26257**

Pooling Order and the pooled spacing unit is initially dedicated to the proposed **Miller Mesa 32-6-10 1H** (API No. Pending), **Miller Mesa 32-6-11 1H** (API No. Pending), and **NLN 32-6-9 2H** (API No. 30-045-38534).

6. Catamount requests to amend the Pooling Order and add the **NLN 32-6-9 1H** (API No. Pending) to the Pooling Order as an initial well.

7. The attached **Catamount Exhibit D-1** contains a draft Form C-102 for the additional proposed well. The exhibit shows that the well will be assigned to the Basin Mancos (Gas) [97232].

8. **Catamount Exhibit D-2** is an updated pooling exhibit that identifies the parties that remain subject to the Pooling Order.

9. **Catamount Exhibit D-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest for the additional initial well. The costs reflected in the AFEs are consistent with what Catamount and other operators have incurred for drilling similar horizontal wells in the area in this formation.

10. Catamount requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$12,000 per month while drilling and \$1,200 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. **Catamount Exhibit D-4** contains a general summary of the contacts with the uncommitted interest owners with regard to the additional initial well to be included under the Pooling Order. As indicated in the exhibit, Catamount has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach

voluntary joinder. In my opinion, Catamount has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

12. Catamount has provided the law firm of Holland & Hart LLP with the names and addresses of the parties subject to the existing pooling order and instructed that they be notified of Catamount's application. In compiling this notice list, Catamount conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

13. Additionally, there is good cause for a second extension. There have been significant delays in securing water sourcing for drilling and completions. Currently, Catamount has a lease on water in the Navajo Reservoir; however, Catamount is still working on permitting a location for the physical pump on the lake shore and obtaining a Right of Way ("ROW") from the United States Bureau of Reclamation for the pipe to transport the water, and neither has been approved yet. Once approved, timing restrictions will apply and Catamount will not be able to use the pump site between December 1 through March 30.

14. The granting of this application will prevent waste and protect correlative rights.

15. **Catamount Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Denise R Greer

Denise Greer

7/1/2026

Date

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submitted by: Catamount Energy Partners, LLC		Revised July 9, 2024
Submit Electronically Via OCD Permitting		Hearing Date: July 9, 2026		
		Case No. 26257	Submittal Type	☒ Initial Submittal
				☐ Amended Report
				☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 97232	Pool Name BASIN MANCOS
Property Code	Property Name NLN 32-6-9	Well Number 001H
OGRID No. 308973	Operator Name CATAMOUNT ENERGY PARTNERS, LLC	Ground Level Elevation 6149'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL L	Section 9	Township 32N	Range 6W	Lot	Feet from N/S Line 1629' SOUTH	Feet from E/W Line 752' WEST	Latitude 36.992390 °N	Longitude -107.470079 °W	County SAN JUAN
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Bottom Hole Location

UL N	Section 12	Township 32N	Range 6W	Lot	Feet from N/S Line 956' SOUTH	Feet from E/W Line 2461' WEST	Latitude 36.990371 °N	Longitude -107.409493 °W	County RIO ARRIBA
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Dedicated Acres 1941.18	Penetrated Spacing Unit Lots 1-4, S/2 N/2, SE/4 - Section 9 Lots 1-4, S/2 N/2, S/2 - Section 10 Lots 1-4, S/2 N/2, S/2 - Section 11 Lots 1-4, S/2 N/2, SW/4, NW/4 SE/4 - Section 12	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit ☐ Yes ☒ No	Consolidation Code
Order Numbers			Well setbacks are under Common Ownership ☐ Yes ☐ No		

Kick Off Point (KOP)

UL N	Section 9	Township 32N	Range 6W	Lot	Feet from N/S Line 1072' SOUTH	Feet from E/W Line 2406' WEST	Latitude 36.990698 °N	Longitude -107.464438 °W	County SAN JUAN
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First Take Point (FTP)

UL O	Section 9	Township 32N	Range 6W	Lot	Feet from N/S Line 1025' SOUTH	Feet from E/W Line 2361' EAST	Latitude 36.990548 °N	Longitude -107.462424 °W	County SAN JUAN
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Last Take Point (LTP)

UL N	Section 12	Township 32N	Range 6W	Lot	Feet from N/S Line 959' SOUTH	Feet from E/W Line 2310' WEST	Latitude 36.990373 °N	Longitude -107.410010 °W	County RIO ARRIBA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical ☐ Directional	Ground Floor Elevation
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  JASON C. EDWARDS Signature and Seal of Professional Surveyor Certificate Number 15269 Date of Survey SEPTEMBER 4, 2024
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SURFACE LOCATION (A)
1629' FSL 752' FWL
SECTION 9, T32N, R6W
LAT 36.992384°N
LONG -107.469474°W
DATUM: NAD1927

KICK OFF POINT (B)
1072' FSL 2406' FWL
SECTION 9, T32N, R6W
LAT 36.990693°N
LONG -107.463833°W
DATUM: NAD1927

FIRST TAKE POINT (C)
1025' FSL 2361' FEL
SECTION 9, T32N, R6W
LAT 36.990543°N
LONG -107.461819°W
DATUM: NAD1927

LAST TAKE POINT (D)
959' FSL 2310' FWL
SECTION 12, T32N, R6W
LAT 36.990367°N
LONG -107.409407°W
DATUM: NAD1927

BOTTOM HOLE LOCATION (E)
956' FSL 2461' FWL
SECTION 12, T32N, R6W
LAT 36.990366°N
LONG -107.408889°W
DATUM: NAD1927

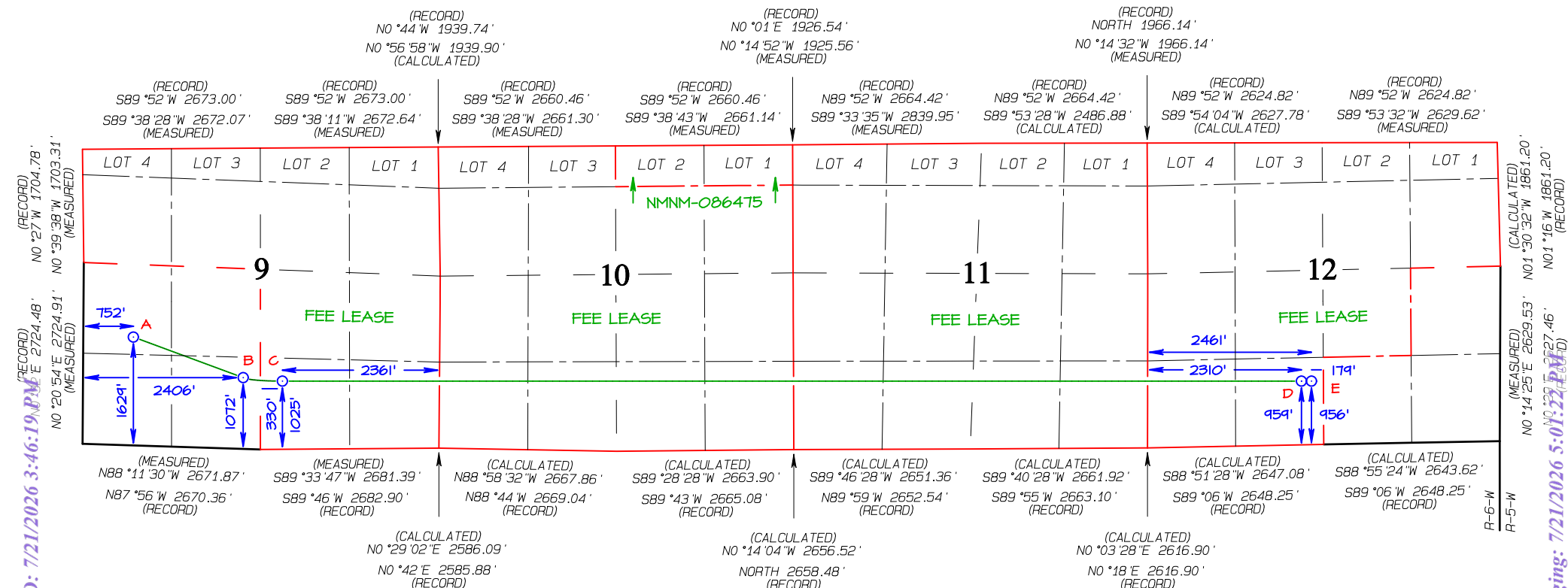
LAT 36.992390°N
LONG -107.470079°W
DATUM: NAD1983

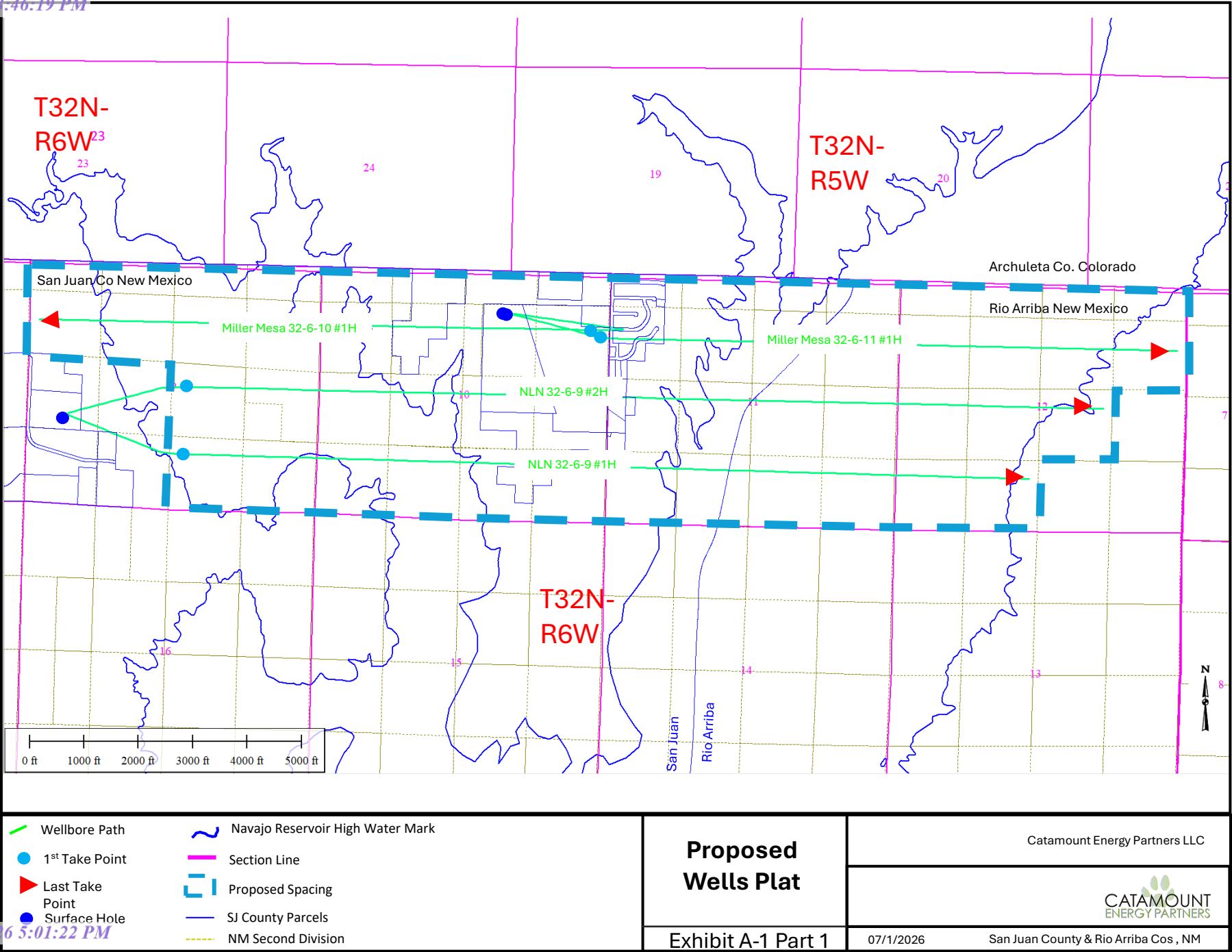
LAT 36.990698°N
LONG -107.464438°W
DATUM: NAD1983

LAT 36.990548°N
LONG -107.462424°W
DATUM: NAD1983

LAT 36.990373°N
LONG -107.410010°W
DATUM: NAD1983

LAT 36.990371°N
LONG -107.409493°W
DATUM: NAD1983





SUMMARY OF OWNERSHIP

Owners in Red are being pooled

OWNER	INTEREST
AE&J, LLC	1.030301%
Alvin Marquez	0.082198%
Anna Delagarza	0.002361%
Anna Marie Candelaria	0.019357%
Antonio Garscia, formerly known as David Fresquez	0.136990%
Aurielle Machiko Candelaria	0.002906%
Benson-Montin-Greer Drilling Corp.	3.499088%
Bernard Quintana	0.072379%
Betty Valdez	0.034879%
Brian Oakley	0.006977%
Catalina Trejo	0.002361%
Catamount Energy Partners LLC	2.954534%
Coleman Oil & Gas, Inc.	0.643938%
Darin William Gallegos	0.007435%
Delfina Candelaria	0.165219%
Dick Clark Lake Property, LLC	0.056198%
Edmund T. Anderson, IV	0.515151%
Estate of Jessie Mae Wakeland, deceased	0.032197%
Estates or successors Petra Candelaria	0.430151%
Four Rivers Resources II, LLC	56.136144%
Fred E. Turner, L.L.C.	1.890036%
Frederick Quintana	0.072379%
Gay Corrine Miller Trust	0.375631%
George B. Broome Revocable Trust uta dated 11/1/2012	0.643938%
Gina Aparicio	0.007435%
Heirs of Angie Candelaria	0.165222%
Heirs or successors of patentee Maria Soledad de Maes	0.282818%
Hilcorp San Juan, L.P.	1.030301%
iMinerals, LLC	0.147859%
J & M Raymond, Ltd.	1.126892%
J. Glenn Turner, Jr., L.L.C.	1.890036%
Jaye Wilkinson	1.016697%
John L Turner LLC	1.890036%
Juanita Valdez	0.013951%
Judith A. West	1.715451%
Kohlton Heiwa Candelaria	0.002906%
Larry Maez	0.051858%
Lawrence Lucero	0.009199%
Lisa Berriochoa	0.017441%
Liz Candelaria	0.002906%
Louis Wayne Candelaria	0.023252%

Lucas Lucero	0.009199%
Mark A. Quintana	0.005292%
Martha Vasquez c/o Larry Maez	0.051858%
Mary Anderson Boll Family Trust	0.515151%
Mary Frances Turner, Jr. Trust	1.890036%
Mekusukey Oil Company, LLC	0.450757%
Michael Candelaria	0.023252%
Michael Quintana	0.007169%
Michael Valdez	0.034879%
Mickilynn Hrncir aka Mickilynn Lucero fka Micklyn Lucero	0.009199%
Miguel R. Sanchez	0.241090%
MorningStar Operating LLC	4.307681%
Mustang Minerals, LLC	0.064394%
Nick Groves	0.165222%
Palmetto Partners, L.P.	0.128788%
Pauline Wiman	0.007169%
Peggy Mascarenas McWilliams	0.010732%
Richard J. Rivera	0.042336%
Rick Valdez	0.023254%
Ricky Dean Lopez	0.061957%
Robby Marquez	0.082192%
RoyaleT Partners LLC	1.890036%
S.P.M.D.T.U. (Sociedad Preteccion Mutua de Trabajadores Unidos)	0.008758%
Saul A. Yager	0.173863%
SG Interests I, Ltd.	2.060602%
Shanna Velasquez	0.006977%
SIMCOE LLC	0.452887%
Simlog LLC	1.181804%
Steven Mayer Mizel	0.043466%
Stoabs Oil Corporation	1.474691%
Syghan, LP	0.095303%
T.H. McElvain Oil & Gas LLLP	6.041148%
Tamara Visser	0.023254%
Thomas Mascarenas	0.010732%
Tomas Delagarza	0.002361%
Tony Valdez	0.023254%
Yosemite Creek Oil and Gas, LLLP	0.172254%
Total	100.0000%



600 – 17th Street, Suite 1900 S
Denver, Colorado 80202
P 720.484.2351
C 720.271.6905
dgreer@catamountep.com

May 13, 2026

Four Rivers Resources II, LLC
5950 Bershire Lane, Suite 1200
Dallas, TX 75225

RE: NLN 32-6 9 1H
Spacing Unit: NW & E/2 S9, S10, S11, W/2 & NE & NWSE S12 T32N-R6W
San Juan County, New Mexico

Catamount Energy Partners LLC (Catamount) will be filing an application with New Mexico Oil Commission Division (NMOCD) to add the above well to Case No. 24830, Order No. R-23613, which was issued on December 24, 2024. This order is for a Non-Standard Spacing Unit covering the above referenced approximately 1,941.18 acre spacing unit. Catamount plans to drill the NLN 32-6-9 1H well as one of the initial horizontal Mancos Wells (the "Well"). Subject to rig availability and permitting constraints, which could cause delays, Catamount anticipates drilling the NLN 32-6-9 1H well within 1 year from the receipt of approval of the new order from the NMOCD.

Our records indicate that you own a 56.02244% in the spacing unit and Catamount hereby offers you the option to participate in the drilling, completion, and equipping of the Well. Your interest is based on a recent Drilling/Division Order Title Opinion. We have previously provided you with our proposed Joint Operating Agreement (JOA). If we do not have a signed copy from you, we will be sending a new copy to you under a separate cover.

Enclosed please find an Authority for Expenditure ("AFE"), which provides the estimated costs of drilling, completing, and equipping the Well. The costs set out in the enclosed AFE are an estimate, and actual costs may be higher or lower. Approval of the AFE constitutes your agreement to pay your proportionate share of the actual costs of drilling, completing, equipping, and operating the Well.

To assist in your decision, certain general and approximate information with respect for the NLN 32-6-9 1H well is set forth below:

Spacing unit:

Township 32 North, Range 6 West, N.M.P.M.

Section 09: Lots 1-4, S/2N/2, SE

Section 10: Lots 1-4, S/2N/2, S/2 (All)

Section 11: Lots 1-4, S/2N/2, S/2 (All)

Section 12: Lots 1-4, S/2N/2, SW, NWSE

San Juan and Rio Arriba Counties, New Mexico

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. D-3
Submitted by: Catamount Energy Partners, LLC
Hearing Date: July 9, 2026
Case No. 26257

Well Proposal – NLN 32-6-9 1H
Page 2

Surface Location:	<u>Township 32 North, Range 6 West, N.M.P.M.</u>	
	Section 9: SW (approximately 1629' FSL, 752' FWL)	
Formation:	Mancos	
Well:	Estimated TD (TVD):	22930' (6869')
	Estimated First Take Point:	973' FSL, 2310' FEL Sec 9-T32N-R6W
	Estimated Last Take Point:	973' FSL, 2460' FEL Sec 12-T32N-R6W
Total D&C AFE:	\$16,229,491.00	
Your Estimated Share of D&C AFE:	\$9,092,156.86	

Catamount reserves the right to modify the locations and drilling plans described above in order to address topography, cultural, or environmental concerns among other reasons. Catamount will advise you of any such modifications.

You have 30 days from receipt of this letter to make your election or reach another voluntary agreement for the development of this acreage. Should you elect to participate in the drilling and completion of the Wells, please return a signed copy of each AFE and a copy of this letter, with your election indicated in the space provided below. If no agreement is reached within the 30-days, Catamount will initiate proceedings with the Division to force pool your leasehold interest.

If you elect to participate, please include any well requirements, including an email address for drilling reports.

We look forward to receiving your response, and should you have any questions, please do not hesitate to call the undersigned for land related questions, or Rusty Kelly for technical questions at rkelly@catamountep.com or 720-484-2360.

Sincerely,

CATAMOUNT ENERGY PARTNERS LLC

Denise R. Greer

Denise R. Greer, CPL
Senior Landman

Enclosures
Authority for Expenditure

Election

_____ We hereby **elect** to participate in the drilling and completion of the **NLN 32-6-9 1H** and are returning the executed AFEs.

_____ We hereby **elect not** to participate in the drilling and completion of the **NLN 32-6-9 1H**.

Four Rivers Resources II, LLC

Printed Name:

Title:

Date:

WELL CONTROL INSURANCE ELECTION (Please initial the appropriate block)

Participant elects to _____ or not to _____ participate in the well control insurance coverage provided by Catamount Energy Partners LLC. If Catamount Energy Partners LLC's coverage is not elected, proof of insurance for Participant **must** be provided by Participant's insurance carrier.

If no election is made, Catamount will provide Well Control Insurance coverage for your interest and bill you accordingly.



CATAMOUNT ENERGY PARTNERS
Original AFE

AFE Number:	20260001	Work Type:	Horizontal Gas Well
Well Name:	NLN 32-6-9 1H	Spacing Unit:	
Target:	Mancos Shale	SHL:	NWSW S9 T32N R6W
County, State:	San Juan County, NM	BHL(s):	SESW S12 T32N R6W
Property No:	24125-01	Est. Start Date:	

Description	Drill, complete, and equip a horizontal lateral with ~15000' completed lateral length to ~22798' MD & 6730' TVD to test the Mancos Formation			
Codes	INTANGIBLES	Drilling	Completion	Total
310	IDC - ROAD & LOCATION CONSTR	\$531,000		\$531,000
302	IDC - PERMIT FEES & PREP COSTS	\$44,000		\$44,000
312	IDC - LOCATION EQUIPMENT REMOVAL	\$0		\$0
306	IDC - SURF DAMAGES & ROW FEES	\$155,406		\$155,406
303	IDC - STAKING & SURVEYING	\$37,500		\$37,500
318	IDC - DRILLING CONTRACT DAYWRK	\$972,612		\$972,612
324	IDC - FUEL & POWER	\$104,512		\$104,512
314	IDC - RIG MOBILIZATION & DEMOB	\$510,000		\$510,000
328	IDC - RENTAL EQUIPMENT	\$370,032		\$370,032
304	IDC - TITLE & LEGAL SERVICES	\$275,000		\$275,000
354	IDC - BITS/RMRS/STABILIZE/MM	\$55,000		\$55,000
338	IDC - WHIPSTOCK/LINER/GYRO	\$10,500		\$10,500
342	IDC - INSPEC/REPAIR OF TUBULRS	\$35,000		\$35,000
330	IDC - RENTAL EQUIPMENT REPAIR	\$6,300		\$6,300
346	IDC - MUD & CHEMICALS	\$345,000		\$345,000
348	IDC - CLOSED LOOP MUD SYSTEM	\$175,100		\$175,100
320	IDC - WATER SOURCE & HAULING	\$11,200		\$11,200
350	IDC - MUD SYS TRUCKING DISP	\$89,000		\$89,000
332	IDC - OTHER DRILLING SVCS	\$20,000		\$20,000
334	IDC - DIRECTIONAL TOOLS & SVCS	\$382,196		\$382,196
340	IDC - WIRELINE SERVICES	\$0		\$0
344	IDC - OPEN HOLE LOGGING	\$0		\$0
352	IDC - BOP TESTING	\$4,000		\$4,000
366	IDC - GEOLOGIC MUDLOGGING	\$28,500		\$28,500
336	IDC - CEMENT, EQUIP & SVCS	\$649,080		\$649,080
322	IDC - WASTE DISPOSE/TRNSP/FEES	\$185,000		\$185,000
326	IDC - TRANSPORTATION	\$156,000		\$156,000
388	IDC - WELLSITE SUPERVISION	\$158,400		\$158,400
382	IDC - ENG/GEO/DIR DESIGN	\$16,000		\$16,000
364	IDC - CONTRACT LABOR	\$160,000		\$160,000
316	IDC - CASING/LAYDOWN CREW	\$90,320		\$90,320
308	IDC - ENVIRONMENTAL & SAFETY	\$15,000		\$15,000
307	IDC - INSURANCE	\$28,725		\$28,725
390	IDC - MISC & CONTINGENCIES	\$281,099		\$281,099
386	IDC - EMPLOYEE TRAVEL EXPENSE	\$1,600		\$1,600
392	IDC - OVERHEAD	\$0		\$0
394	IDC - OTHER SERVICES	\$0		\$0
305	IDC - LAND SERVICES	\$0		\$0
410	ICC - ROADS AND LOCATION		\$18,100	\$18,100
424	ICC - FUEL WATER & POWER		\$1,086,805	\$1,086,805
428	ICC - RENTAL EQUIPMENT		\$429,527	\$429,527
454	ICC - BITS REAMERS/STABILIZE		\$31,000	\$31,000
438	ICC - FISHING SERVICES WHIPSTK		\$0	\$0
442	ICC - INSPECTION SERVICES		\$200	\$200
446	ICC - KILL FLUIDS MUD & SVCS		\$40,000	\$40,000
420	ICC - WATER SOURCE & HAULING		\$172,500	\$172,500
444	ICC - LOGGING CASED HOLE EVAL		\$7,200	\$7,200
418	ICC - ROUST LABOR/LOWBK CREWS		\$230,000	\$230,000
440	ICC - WIRELINE SERVICES		\$307,500	\$307,500
447	ICC - PERFORATINGICBL		\$0	\$0
448	ICC - WELL STIM (ACID/FRAC/BD)		\$3,880,910	\$3,880,910
436	ICC - CEMENT, EQUIP & SVCS		\$0	\$0
414	ICC - COMPLETION RIG		\$0	\$0
422	ICC - WATER & WASTE DISPOSAL		\$125,000	\$125,000
434	ICC - COILED TBG RIG & SVCS		\$138,750	\$138,750
426	ICC - TRANSPORTATION		\$162,700	\$162,700
430	ICC - RENTAL EQUIP REPAIRS		\$1,500	\$1,500
488	ICC - WELLSITE SUPERVISION		\$140,800	\$140,800
482	ICC - TECH SUPERVISION/DESIGN		\$55,000	\$55,000
464	ICC - FACIL/BATRY CNSTR LABOR		\$528,824	\$528,824
416	ICC - CSG CREWS/INSPEC/REPAIRS		\$35,000	\$35,000
484	ICC - NON CONTROL MISC EQUIP		\$0	\$0
407	ICC - INSURANCE		\$0	\$0
490	ICC - MISC & CONTINGENCIES		\$370,891	\$370,891
486	ICC - EMPLOYEE TRAVEL EXPENSE		\$1,500	\$1,500
494	ICC - SITE RESTORATION		\$25,000	\$25,000
492	ICC - OVERHEAD		\$0	\$0
403	ICC - LEGAL & LAND SERVICES		\$0	\$0
	SUBTOTAL D&C INTANGIBLE COST	\$5,903,082	\$7,788,707	\$13,691,789

Codes	TANGIBLES	Drilling	Completion	Total
566	TDC - SURFACE CASING	\$24,648		\$24,648
654	TCC - WELLHEAD EQUIPMENT		\$230,000	\$230,000
670	TCC - INTERMEDIATE CASING		\$256,740	\$256,740
672	TCC - PRODUCTION CASING		\$660,002	\$660,002
674	TCC - PRODUCTION TUBING		\$0	\$0
676	TCC - ARTIF LFT(PMP UNT/PLNGR)		\$0	\$0
660	TCC - ENG/MTRS/ASSOC EQUIP		\$0	\$0
668	TCC - SUBSURFACE EQUIP		\$0	\$0
	SUBTOTAL D&C TANGIBLE COSTS	\$24,648	\$1,146,742	\$1,171,390
	SUBTOTAL D&C TANGIBLE & INTANGIBLE COSTS	\$5,927,730	\$8,935,449	\$14,863,179

Codes	FACILITIES	Drilling	Completion	Total
784	FAC-GAS PIPELINE		\$0	\$0
760	FAC-SEPARATORS & TREATERS		\$295,437	\$295,437
762	FAC-COMMUNICATION/SCADA		\$294,261	\$294,261
763	FAC-TANKS,WALKWAYS & STAIRS		\$140,850	\$140,850
777	FAC-DEHY		\$0	\$0
778	FAC-COOLER		\$129,480	\$129,480
789	FAC-H2O TRANSFER EQUIP		\$84,514	\$84,514
782	FAC-PIPELINE & METER FAC		\$0	\$0
758	FAC-PIPE/VALVES/FITTINGS		\$301,883	\$301,883
756	FAC-MISC SURFACE EQUIP		\$119,888	\$119,888
	SUBTOTAL FACILITIES COSTS		\$1,366,312	\$1,366,312
	TOTAL INTANGIBLE, TANGIBLE, FACILITY COSTS	\$5,927,730	\$10,301,761	\$16,229,491
	TOTAL COSTS	\$5,927,730	\$10,301,761	\$16,229,491

Approved By: CATAMOUNT ENERGY PARTNERS LLC

By:  Date: 05/11/2026

Approved By:

By: Title: Date: Signature: WI %:

Name	Contact comments
AE&J Royalties, LLC	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/19 No Response - 7/2024 - contacted for lease, advised they did not want to lease
Alvin Marquez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/19 No Response - USPS Alert: Address Unknown 6-8-2022 - Sent proposal by certified mail, return receipt requested- returned - 7/1/2022 resent to different address; returned again 8-1-22 3-8-23 lease sent, all phone numbers bad; siblings have no contact info for him 10-23-23 CANNOT LOCATE; all phone numbers are bad 10/24/23 New lease packet prepared 10/25/23 Packet Mailed 11/2/23: new number located 702-712-0082, called, hung up 11/8/23 Letter returned undeliverable "Attempted-unknown" 11/9/23 Cannot locate 7/3/24 Well proposal FedEx (Miller Mesa et al wells - 3) - no response
Anna Delagarza	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/20 No Response - USPS Alert: Forwarded 9-14-23 Sent letter 9/15 called 713-0575 and left message 9/23: offer mailed, \$300, 5yr, 12.5%, 2.1379NMA; Total \$641.37. 10/28 Following up 8/20 called left message; no return call 10/24/24 New lease packet prepared 10/25 Packet Mailed 10-31, called 208-713-0575 and got a message that the wireless customer is not available at this time and to try again later 11/2 called again, same message, no voicemail. 11-10 called again and got the same message to "try again later"; no voicemail 11-30 called again and got the same message to "try again later"; no voicemail 7/3/24 Well proposal FedEx (Miller Mesa et al wells - 3) - no response
Anna Marie Candelaria	5/15/26 Whereabouts unknown, cannot locate 7/6/24 - well proposals returned as undeliverable
Antonio Garscia, formerly known as David Fresquez	5/15/26 Whereabouts unknown, cannot locate 06/28/24 New lease packet prepared 10/25 Packet Mailed 10-25-23; left message saying a new lease packet was being mailed 11-8 called and left message again, phone rings to a business line 11-30 called and left message again, phone rings to a business line 6/29/24 Well proposals rec'd 8/27/24 - called and left message
Aurielle Machiko Candelaria	5/15/26 Whereabouts unknown, cannot locate 2023 - address unknown, have been trying to locate since 8/21 10/31/23 No additional contact info located relatives have no contact info
Bernard Quintana	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 10/24 New lease packet prepared 10/25 Packet Mailed 10-29;No answer; left voicemail a lady returned my call and said she frequently gets messages for Mr. Quintana but the number has not been his in 6 years; cannot locate current number 7/3/24 Well proposal FedEx (Miller Mesa et al wells - 3) - no response 9/3/2024-New Lease packet Fed Ex'd
Betty Valdez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 10/23 New lease packet prepared 10/25 Packet Mailed 10/31 locating 11/1 called, further review, deceased in April 2022 7/3/24 Well proposal FedEx 8/25/24 - working on locating heirs or estate paperwork

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. D-4

Submitted by: Catamount Energy Partners, LLC

Hearing Date: July 9, 2026

Case No. 26257

Brian Oakley	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/16 No Response 10/24 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; left message with 8640#. Emailed. 11/9 called 6675 busy line no voicemail, 8640 left message, 8639 not in service, emailed Gmail account 11/28 Called, no voicemail on 8640 #. Emailed 6/30/24 Well proposal FedEx
Catalina Trejo	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response - USPS Your item may be picked up at NAMPA CARRIER ANNEX, 820 PARKCENTRE WAY, NAMPA, ID 836511799 10/24 New lease packet prepared 10/25 Packet Mailed 10-31 one number goes to a mobile home dealer and they do not know her; the other is not an active number 6/29/24 Well proposal FedEx
Darin William Gallegos	5/15/26 Whereabouts unknown, cannot locate
Delfina Candelaria	5/15/26 Whereabouts unknown, cannot locate
Dick Clark Lake Properties	5/15/26 - Trying to locate good address. They do not believe title is still in this name.
Edmund T Anderson IV	6/29/26 - negotiating lease terms 5/18/26 - replied to email 5/18/26 - rec'd email from Ed 5/15/26 Sent NLN 32-6-9 1H well proposal
Mary Anderson Boll Family Trust	6/29/26 - negotiating lease terms 5/28/26 - received 2nd call after she had talked to her brother 5/28/26 - contacted by Mary Ann Boll regarding AFE 5/15/26 Sent NLN 32-6-9 1H well proposal
Estate of Jessie Mae Wakeland, deceased	5/15/26 Whereabouts unknown, cannot locate
Estate of Thomas J. Candelaria	5/15/26 Whereabouts unknown, cannot locate
Estates or successors Petra Candelaria	5/15/26 Whereabouts unknown, cannot locate
Frederick Quintana	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 10/24 New lease packet prepared 10/25 Packet Mailed 10/29 No answer, left voicemail 11-9, called again, 563-1812 is not a good number for Frederick Quintana, belongs to someone named Aaron; found new number 563-9221 online but it is disconnected 7/1/24 Well proposals rec'd FedEx 9/3/2024-New Lease packet Fed Ex'd
George R Broome Revocable Trust	6/29/26 - sent follow-up email 5/15/26 Sent NLN 32-6-9 1H well proposal - 5/19 USPS pending receipt 70162710000046800000, has not updated 7/1/24 - well proposals rec'd
Gina Aparicio	5/15/26 Whereabouts unknown, cannot locate 10/24/24 New lease packet prepared 10/25/24 Packet Mailed 10/30/24 Bad number, unable to locate new number 7/3/24 Well proposal FedEx (Miller Mesa et al wells - 3) - no response
Heirs of Angie Candelaria	5/15/26 Whereabouts unknown, cannot locate
Heirs or successors of patentee Maria Soledad de Maes	5/15/26 Whereabouts unknown, cannot locate
Juanita Valdez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response
Kohlton Heiwa Candelaria	5/15/26 Whereabouts unknown, cannot locate 10/31/23 No additional contact info located 7/3/24 Well proposal FedEx (Miller Mesa et al wells - 3) - no response 7/24/24- New address and lease packet mailed

Larry Maez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/19 No Response 10/23 New lease packet prepared 10/24 Packet Mailed 10-31, spoke with Larry and he says his position hasn't changed; he and his aunt (below) are NOT INTERESTED 7/3/24 Well proposal FedEx
Lisa Berriochoa	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/19 No Response 10/23 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; called, no voicemail on 5491, left voicemail with 5415 it's a good number 11/9 Called, left voicemail and sent email 11/10 received "interested" response back via emailed. Follow up email sent to confirm lease package received and to answer any questions. 11/28 emailed. 7/3/24 Well proposal FedEx
Liz Candelaria	5/15/26 Whereabouts unknown, cannot locate 10/31 No additional contact info located 11/2 located possible Liz, sent lease packet, emailed, no phone listed, email is undeliverable 11/9 located new address, prepped new lease package. No phone or email listed. 11/28 No additional info located 7/3/24 Well proposal FedEx 7/24/24- lease packet mailed
Lawrence Lucero	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/21 No Response - 70220410000180313543
Louis Wayne Candelaria	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/19 No Response 10/24 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; 6779 bad #, 3346 disconnected; emailed 11/6 letter returned -UTF 11/9 located new email, emailed 11/15 Letters returned undeliverable 1/2 Letter returned Undeliverable 1/2 Letter returned undeliverable 8/1/24 Well proposal pkg returned - cannot locate, moves around a lot
Lucas Lucero	5/15/26 Whereabouts unknown, cannot locate
Mark A. Quintana	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 10/23 New lease packet prepared 10/24 Packet Mailed 10/31 called left message 11-9 called 540-314-7701 (Mobile) left message 7/3/24 Well proposal FedEx
Martha Vasquez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/20 No Response 10/23 New lease packet prepared 10/24 Packet Mailed 10-31, spoke with Larry and he says his position hasn't changed; he and his aunt (below) are NOT INTERESTED 7/3/24 Well proposal FedEx
Mekusukey Oil Company, LLC	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/17 No Response
Michael Candelaria	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 10/24 New lease packet prepared 10/25 Packet Mailed 11/1 left message 11/9 Called and left messages with both numbers, emailed. 11/28 left message on 9715 7/3/24 Well proposal FedEx
Michael Quintana	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response
Michael Valdez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response
Mickilynn Hmcir aka Mickilynn Lucero fka Micklyn Lucero	5/15/26 Whereabouts unknown, cannot locate
Mustang Minerals, LLC	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response

Nick Groves	6/1/26 - lse package sent 5/15/26 Send AFE package - rec'd 5/18/26
Palmetto Partners, LP	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 7/2/24 - well proposals rec'd 9/25/24 - call and emailed - no response
Pauline Wiman	6.24.26 - Returned as uncollected 5/15/26 Sent NLN 32-6-9 1H well proposal -
Peggy Mascarenas McWilliams	6/10/26 - lse pkg sent- in negotiations 5/25/26 - sent email reply 5/25/26 - rec'd email from Peggy McWilliams 5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/21 No Response
Richard J. Rivera	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response 10/23 New lease packet prepared 10/24 Packet Mailed 10-31, spoke with his sister Agnes and she will pass my contact information on to Richard later today if he has any questions 7/3/24 Well proposal FedEx
Rick Valdez	5/15/2026 Cannot locate owner 10/24: New lease prepared 1.2025%*\$300=360.75 bonus 10/25 : Packet Mailed 10/30 cannot locate contact # 11/8 Letter returned undeliverable " No such number" 7/3/24 Well proposal FedEx
Ricky Dean Lopez	5/15/2026 Cannot locate owner 10/24: New lease prepared 1.2025%*\$300=360.75 bonus 10/25 : Packet Mailed 10/30 cannot locate contact # 11/8 Letter returned undeliverable " No such number" 7/3/24 Well proposal FedEx
Robby Marquez	5/15/2026 Cannot Locate owner 10-23-23, CANNOT LOCATE 7-3-24 cannot locate
S.P.M.D.T.U. (Sociedad Preteccion Mutua de Trabajadores Unidos)	6/10/26 - mailed lease pkg 6/3/26 - Ralph Maetas contacted us regarding AFE. 5/15/26 Sent NLN 32-6-9 1H well proposal
Saul A. Yager, deceased	5/15/26 Whereabouts unknown, cannot locate
Shanna Velasquez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/17 No Response 6-8-2022 - Sent proposal by certified mail, return receipt requested 10/24 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained; Called, bad number and then mailbox full for 9440#. Emailed Hotmail account. Yahoo email is bad 11/9 called 1026 does not work, 9440 left voicemail, emailed Hotmail account and newly founded Gmail account 11/28 Called, Left voicemail on 9440, emailed Gmail. 7/3/24 Well proposal FedEx 1/6 address located, contacting and mailing offer 1/10 Offer mailed; still considering as of July 11; no replies
Steven Mayer Mizel	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/18 No Response
Tamara Visser	5/15/26 Sent NLN 32-6-9 1H well proposal - Returned - unable to forward 1/6 Contacting Rick (above for address and contact info. Will send out packet OGL sent 1-14 3-10-22 contacted to ask if she and her brothers are interested in leasing; they are not 8-22; left another message; has repeatedly indicated he will not sign 10/23 New lease packet prepared 10/25 Packet Mailed 10/31 New contact info obtained 11/2 left message 11/6 Letter returned- Forward time expired. 11/17-Letter returned refused, no further contact warranted 7/3/24 Well proposal FedEx

Thomas Mascarenas	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/20 No Response 10/24 New lease packet prepared 10/25 Packet Mailed 10-31, Spoke to Thomas and the address we sent to on Beaver Hollow road is not a mailing address; he requested new lease be sent to address at left 1/16 family convinced they have deal with Catamount from pooling 7/3/24 Well proposal FedEx 9/3/2024-New Lease packet Fed ex'd
Tomas Delagarza	5/15/26 Whereabouts unknown, cannot locate
Tony Valdez	5/15/26 Sent NLN 32-6-9 1H well proposal - Rec'd 5/19 No Response 1/6 Contacting Rick (above for address and contact info. Will send out packet OGL sent 1-14, NOT interested in leasing 8-22; left another message; has repeatedly indicated he will not sign 7/3/24 Well proposal mailed

N

S

Mesa Verde Fm

Mancos Fm

Miller Mesa
32-6-10 #1H

1200'

Mancos Target Top

NLN
32-6-9 #2H

1200'

NLN
32-6-9 #1H

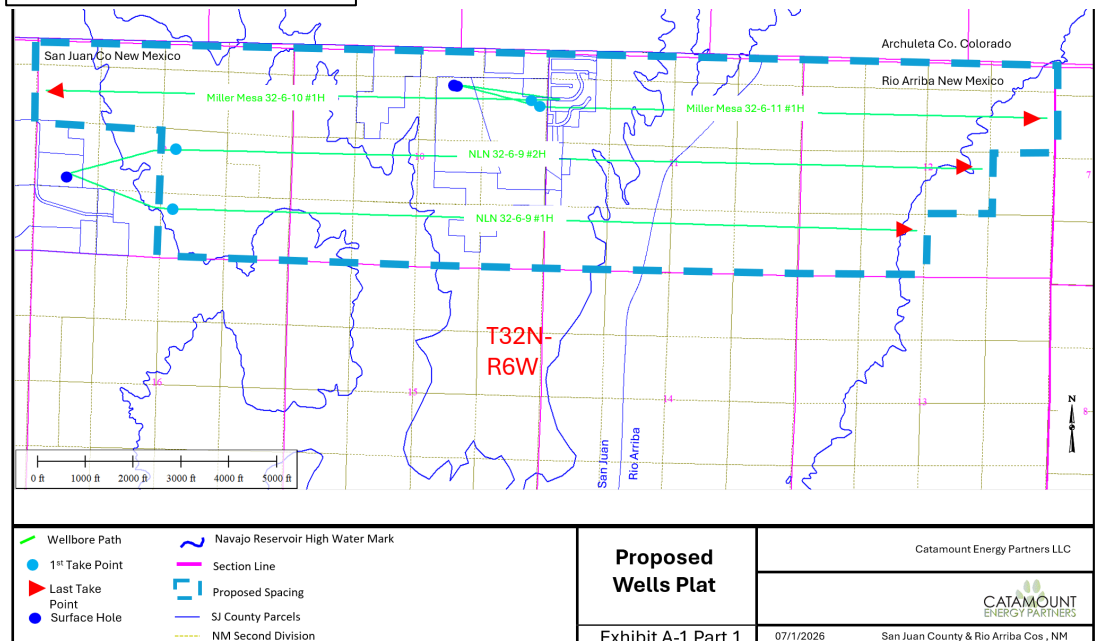
Mancos Target Base

Greenhorn LS

Approved in Case No 24830, Order R-23613
(1200' Spacing)

Requested Additional Well (1200' Spacing)

Irregular Section Height ~4400'



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Supplemental Exhibit No. D-5

Submitted by: Catamount Energy Partners, LLC

Hearing Date: July 9, 2026

Case No. 26257

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CATAMOUNT ENERGY
PARTNERS LLC TO EXTEND THE DRILLING
DEADLINE AND ADD AN ADDITIONAL INITIAL
WELL UNDER ORDER NO. R-23613, AS AMENDED,
SAN JUAN AND RIO ARriba COUNTIES, NEW MEXICO.**

**CASE NO. 26257
ORDER NO. R-23613-A**

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Catamount Energy Partners LLC ("Catamount"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of June 29, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Catamount Energy Partners, LLC
Hearing Date: July 9, 2026
Case No. 26257**



Michael H. Feldewert

07/01/26

Date



A. Raylee Starnes
Associate Attorney
 Phone (505) 954-3669
 Email arstarnes@hollandhart.com

June 18, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Catamount Energy Partners LLC to Extend the Drilling Deadline And Add An Additional Initial Well Under Order No. R-23613, As Amended, San Juan and Rio Arriba Counties, New Mexico: Miller Mesa 32-6-10 1H, Miller Mesa 32-6-11 1H, NLN 32-6-9 2H, and NLN 32-6-9 1H wells

Ladies & Gentlemen:

This letter is to advise you that Catamount Energy Partners LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 9, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Denise R. Greer at (720) 484-2351 or dgreer@catamountep.com.

Sincerely,

A. Raylee Starnes
ATTORNEY FOR CATAMOUNT ENERGY PARTNERS LLC

T 505.988.4421 F 505.983.6043
 215 Lincoln Avenue, Suite 100 Santa Fe, NM 8750
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Catamount - NLN 32-6-9 1H Order R-23613 / Second Extension Add Initial Well - Case no. 26257
Postal Delivery Report

9414811898765520425979	AE&J, LLC	23 Bergen St	Brooklyn	NY	11201-6301	Your item was delivered to an individual at the address at 3:34 pm on June 22, 2026 in BROOKLYN, NY 11201.
9414811898765520425610	Alvin Marquez	1938 Spindrift Ct	Las Vegas	NV	89156-6973	Your item arrived at our USPS facility in PASADENA, CA 91109 on June 26, 2026 at 5:48 am. The item is currently in transit to the destination.
9414811898765520425627	Anna Delagarza	1311 4th St N	Nampa	ID	83687-4069	Your item arrived at our SEATTLE WA DISTRIBUTION CENTER destination facility on June 28, 2026 at 11:09 am. The item is currently in transit to the destination.
9414811898765520425603	Anna Marie Candelaria	PO Box 16572	Denver	CO	80216-0572	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on June 28, 2026 at 9:27 pm. The item is currently in transit to the destination.
9414811898765520425696	Anna Marie Candelaria aka Anna M. Lyman	PO Box 16572	Denver	CO	80216-0572	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on June 28, 2026 at 9:27 pm. The item is currently in transit to the destination.
9414811898765520425641	Antonio Garscia, formerly known as David Fresquez	6685 Grove St	Denver	CO	80221-2126	Your item was delivered to an individual at the address at 10:33 am on June 22, 2026 in DENVER, CO 80221.
9414811898765520425689	Aventine Investments. LLC	2204 N Santiago Ave	Farmington	NM	87401-9063	Your item was delivered to an individual at the address at 12:44 pm on June 22, 2026 in FARMINGTON, NM 87401.
9414811898765520425672	Benson-Montin-Greer Drilling Corp.	4900 College Blvd	Farmington	NM	87402-4648	Your item was delivered to an individual at the address at 2:07 pm on June 22, 2026 in FARMINGTON, NM 87402.
9414811898765520425115	Bernard Quintana	1136 Lake City Hwy	Clinton	TN	37716-6592	Your item was delivered to an individual at the address at 8:31 am on June 22, 2026 in CLINTON, TN 37716.
9414811898765520425153	Betty Seibel Revocable Trust dated May 23, 1991	673 County Road 982	Ignacio	CO	81137-9634	Your item was picked up at the post office at 2:27 pm on June 23, 2026 in IGNACIO, CO 81137.
9414811898765520425160	Betty Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	Your item was returned to the sender on June 22, 2026 at 5:16 pm in SALT LAKE CITY, UT 84123 because it could not be delivered as addressed.
9414811898765520425108	BLM Farmington District Office	6251 College Blvd Ste A	Farmington	NM	87402-1738	Your item was delivered to an individual at the address at 2:16 pm on June 22, 2026 in FARMINGTON, NM 87402.
9414811898765520425191	BLM New Mexico State Office	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:52 am on June 22, 2026 in SANTA FE, NM 87508.
9414811898765520425184	Brian Oakley	2710 SE 103rd Ave	Portland	OR	97266-1204	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520425177	Catalina Trejo	1105 W Bird Ave	Nampa	ID	83686-8162	Your item was delivered to an individual at the address at 9:58 am on June 22, 2026 in NAMPA, ID 83686.
9414811898765520425313	Catamount Energy Partners LLC	600 17th St Ste 1900	Denver	CO	80202-5436	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on June 26, 2026 at 1:36 am. The item is currently in transit to the destination.
9414811898765520425368	Coleman Oil & Gas, Inc.	PO Box 3337	Farmington	NM	87499-3337	Your item was picked up at the post office at 11:52 am on June 23, 2026 in FARMINGTON, NM 87401.
9414811898765520425320	Coleman Oil and Gas, Inc.	PO Box 3337	Farmington	NM	87499-3337	Your item was picked up at the post office at 11:52 am on June 23, 2026 in FARMINGTON, NM 87401.

Catamount - NLN 32-6-9 1H Order R-23613 / Second Extension Add Initial Well - Case no. 26257
Postal Delivery Report

9414811898765520425306	Darin William Gallegos	10341 Canoga Ave Unit 12	Chatsworth	CA	91311-2210	Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on June 27, 2026 at 1:01 pm. The item is currently in transit to the destination.
9414811898765520425344	Dick Clark Lake Property, LLC	123 Trimble Crossing Dr	Durango	CO	81301-5389	Your item has been delivered to an agent and left with an individual at the address at 12:49 pm on June 22, 2026 in DURANGO, CO 81301.
9414811898765520425382	Dugan Production Corporation	PO Box 420	Farmington	NM	87499-0420	Your item was picked up at the post office at 3:21 pm on June 25, 2026 in FARMINGTON, NM 87401.
9414811898765520425337	Edmund T. Anderson, IV	2521 Humble Ave	Midland	TX	79705-8407	Your item was delivered to an individual at the address at 12:50 pm on June 22, 2026 in MIDLAND, TX 79705.
9414811898765520425375	Estate of Thomas J. Candelaria	987 Oldham Dr N	Salt Lake City	UT	84054	Your item was picked up at the post office at 10:15 am on June 25, 2026 in BOUNTIFUL, UT 84010.
9414811898765520425016	Four Rivers Resources II, LLC	5950 Berkshire Ln Ste 1200	Dallas	TX	75225-5840	Your item was delivered to an individual at the address at 3:15 pm on June 22, 2026 in DALLAS, TX 75225.
9414811898765520425054	Fred E. Turner, L.L.C.	4925 Greenville Ave Ste 852	Dallas	TX	75206-4015	Your item was returned to the sender on June 22, 2026 at 11:04 am in DALLAS, TX 75206 because the forwarding order for this address is no longer valid.
9414811898765520425061	Frederick Quintana	599 County Road 214	Durango	CO	81303-6695	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520425023	George B. Broome Revocable Trust uta dated 11/1/2012	HC 74 Box 62	Pecos	NM	87552-9603	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on June 27, 2026 at 2:33 pm. The item is currently in transit to the destination.
9414811898765520425009	Gina Aparicio	825 E Ottley Ave Trlr E-2	Fruita	CO	81521-2362	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520425092	Hershner LLC	2788 S Langley Ct	Denver	CO	80210-6423	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520425047	Hilcorp San Juan, L.P.	1111 Travis St	Houston	TX	77002-5924	Your item was delivered to an individual at the address at 11:07 am on June 24, 2026 in HOUSTON, TX 77002.
9414811898765520425085	iMinerals, LLC	5 Inverness Dr E	Englewood	CO	80112-5519	Your item was delivered to an individual at the address at 4:35 pm on June 22, 2026 in ENGLEWOOD, CO 80112.
9414811898765520425412	J & M Raymond, Ltd.	163 Lehmann Dr	Kerrville	TX	78028-5908	Your item was delivered to an individual at the address at 10:48 am on June 25, 2026 in KERRVILLE, TX 78028.
9414811898765520425467	J & M Raymond, Ltd.	PO Box 291445	Kerrville	TX	78029-1445	Your item has been delivered and is available at a PO Box at 10:09 am on June 25, 2026 in KERRVILLE, TX 78028.
9414811898765520425498	J. Glenn Turner, Jr., L.L.C.	6800 Golf Dr	Dallas	TX	75205-1216	Your item was delivered to an individual at the address at 4:29 pm on June 22, 2026 in DALLAS, TX 75205.
9414811898765520425481	Jaye Wilkinson	6737 16th Ave NW Apt 5	Seattle	WA	98117-5515	Your item was delivered to an individual at the address at 4:26 pm on June 23, 2026 in SEATTLE, WA 98117.
9414811898765520425436	JMJ Land and Minerals Company	2204 N Santiago Ave	Farmington	NM	87401-9063	Your item was delivered to an individual at the address at 12:44 pm on June 22, 2026 in FARMINGTON, NM 87401.
9414811898765520425474	John L Turner LLC	PO Box 823648	Dallas	TX	75382-3648	Your item has been delivered and is available at a PO Box at 8:09 am on June 22, 2026 in DALLAS, TX 75382.

Catamount - NLN 32-6-9 1H Order R-23613 / Second Extension Add Initial Well - Case no. 26257
Postal Delivery Report

9414811898765520425511	Juanita Valdez	9 Ivy St	Helper	UT	84526-1523	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520425559	Judith A. West	P O Box 92349	Cullman	AL	35056	Your item was picked up at the post office at 4:32 pm on June 26, 2026 in CULLMAN, AL 35055.
9414811898765520425566	Karen Diane Habbit Jungman	19010 Centerra Springs Dr	Cypress	TX	77429-7542	Your item was delivered to an individual at the address at 1:21 pm on June 24, 2026 in CYPRESS, TX 77429.
9414811898765520425504	Larry Maez	516 Poblana NW Rd	Albuquerque	NM	87107	Your item was delivered to the front desk, reception area, or mail room at 12:16 pm on June 24, 2026 in ALBUQUERQUE, NM 87107.
9414811898765520425597	Lawrence Lucero	395 33 1/2 Rd	Palisade	CO	81526-9513	Your item was delivered to an individual at the address at 3:19 pm on June 22, 2026 in PALISADE, CO 81526.
9414811898765520425542	LCS Company, Inc.	PO Box 2051	Farmington	NM	87499-2051	Your item arrived at our PHOENIX AZ DISTRIBUTION CENTER destination facility on June 27, 2026 at 3:55 pm. The item is currently in transit to the destination.
9414811898765520425580	Lisa Berriochoa	4399 Foothill Dr	Bountiful	UT	84010-6025	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520425535	Liz Candelaria	12881 S Morning Glory Cir	Riverton	UT	84065-4768	Your item was delivered to an individual at the address at 12:06 pm on June 22, 2026 in RIVERTON, UT 84065.
9414811898765520422213	Louis Wayne Candelaria	180 S 200 W	Tooele	UT	84074	Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on June 28, 2026 at 10:05 am. The item is currently in transit to the destination.
9414811898765520422251	Maralex Resources, Inc.	775 Goddard Ave	Ignacio	CO	81137	Your item arrived at our USPS facility in PHOENIX AZ DISTRIBUTION CENTER on June 28, 2026 at 10:45 pm. The item is currently in transit to the destination.
9414811898765520422268	Mark A. Quintana	2144 Westover Ave SW	Roanoke	VA	24015-2216	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422220	Martha Vasquez c/o Larry Maez	516 Poblana NW Rd	Albuquerque	NM	87107	Your item was delivered to the front desk, reception area, or mail room at 12:16 pm on June 24, 2026 in ALBUQUERQUE, NM 87107.
9414811898765520422206	Mary Anderson Boll Family Trust	1613 Crabapple Ln	Flower Mound	TX	75028-8244	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on June 21, 2026 at 11:44 am. The item is currently in transit to the destination.
9414811898765520422244	Mary Frances Turner, Jr. Trust	PO Box 41190	Nashville	TN	37204-1190	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422282	Mekusukey Oil Company, LLC	201 S Mekusukey Ave	Wewoka	OK	74884	Your item was picked up at the post office at 8:48 am on June 22, 2026 in WEWOKA, OK 74884.
9414811898765520422237	Merrion Oil & Gas Corporation	610 Reilly Ave	Farmington	NM	87401-2634	Your item was delivered to the front desk, reception area, or mail room at 12:16 pm on June 22, 2026 in FARMINGTON, NM 87401.
9414811898765520422275	Michael Candelaria	529 Jersey Ln	Colorado Springs	CO	80911-2617	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422817	Michael Quintana	33376 Mill Tailing Rd	Whitewater	CO	81527-9411	Your item was returned to the sender on June 22, 2026 at 4:27 pm in WHITEWATER, CO 81527 because the addressee was not known at the delivery address noted on the package.

Catamount - NLN 32-6-9 1H Order R-23613 / Second Extension Add Initial Well - Case no. 26257
Postal Delivery Report

9414811898765520422855	Michael Valdez	1027 W Hidden Cove Dr	Salt Lake City	UT	84123-4518	Your item was delivered to an individual at the address at 5:16 pm on June 22, 2026 in SALT LAKE CITY, UT 84123.
9414811898765520422862	Miguel R. Sanchez	8920 Oak Ridge Ct NE	Albuquerque	NM	87122-2971	The customer has requested that the Postal Service redeliver this item on June 29, 2026 in ALBUQUERQUE, NM 87122.
9414811898765520422800	Morningstar Operating LLC	400 W 7th St	Fort Worth	TX	76102-4701	Your item is being held at the FORT WORTH, TX 76102 post office at 8:25 am on June 25, 2026. This is at the request of the customer.
9414811898765520422893	Mustang Minerals, LLC	PO Box 2073	Edmond	OK	73083-2073	Your item was picked up at the post office at 10:07 am on June 22, 2026 in EDMOND, OK 73034.
9414811898765520422848	Nick Groves	PO Box 1513	Ignacio	CO	81137-1513	Your item was picked up at the post office at 9:09 am on June 27, 2026 in IGNACIO, CO 81137.
9414811898765520422886	Palmetto Partners, L.P.	104 Crandon Blvd Ste 419	Key Biscayne	FL	33149-1542	Your item was returned to the sender on June 25, 2026 at 10:49 am in KEY BISCAINE, FL 33149 because the addressee moved and left no forwarding address.
9414811898765520422879	Palmetto Partners, L.P.	555 5th Ave Rm 901	New York	NY	10017-9264	Your item was delivered to the front desk, reception area, or mail room at 2:53 pm on June 22, 2026 in NEW YORK, NY 10017.
9414811898765520422756	Pauline Wiman	PO Box 3977	Grand Junction	CO	81502-3977	Your item arrived at our USPS facility in GRAND JUNCTION CO DISTRIBUTION CENTER on June 20, 2026 at 7:54 pm. The item is currently in transit to the destination.
9414811898765520422763	Peggy Mascarenas McWilliams	PO Box 427	Flora Vista	NM	87415-0427	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422725	Prima Royalties, LLC	2110 Mesa Dr	Boulder	CO	80304-3603	Your item was delivered to an individual at the address at 7:04 pm on June 23, 2026 in BOULDER, CO 80304.
9414811898765520422701	Richard Conley	450 County Road 975	Arboles	CO	81121	Your item was picked up at a postal facility at 9:25 am on June 26, 2026 in ARBOLES, CO 81121.
9414811898765520422794	Richard J. Rivera	130 County Road 234 Unit 1	Durango	CO	81301-8293	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422787	Rick Valdez	631 S 600 E	Payson	UT	84651-2941	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422732	Ricky Dean Lopez	P.O. Box 200	Canon City	CO	81215	Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on June 27, 2026 at 2:32 pm. The item is currently in transit to the destination.
9414811898765520422770	Robert Donald Habbit Jr.	12119 San Francisco Rd NE	Albuquerque	NM	87122-2349	Your item was delivered to an individual at the address at 3:13 pm on June 22, 2026 in ALBUQUERQUE, NM 87122.
9414811898765520422954	RoyaleT Partners LLC	PO Box 3064	Flint	TX	75762-3050	Your item was picked up at the post office at 1:09 pm on June 25, 2026 in FLINT, TX 75762.
9414811898765520422961	S.P.M.D.T.U. Sociedad Proteccion Mutua de Trabajadores Unidos	PO Box 741236	Arvada	CO	80006-1236	Your item was picked up at the post office at 9:28 am on June 23, 2026 in ARVADA, CO 80003.
9414811898765520422992	Scott Douglas Habbit	2618 Rolling Oaks	San Marcos	TX	78666-5023	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on June 23, 2026 at 7:57 am. The item is currently in transit to the destination.

Catamount - NLN 32-6-9 1H Order R-23613 / Second Extension Add Initial Well - Case no. 26257
Postal Delivery Report

9414811898765520422947	SG Interests I, Ltd.	100 Waugh Dr Ste 400	Houston	TX	77007-5962	Your item was delivered to the front desk, reception area, or mail room at 2:14 pm on June 24, 2026 in HOUSTON, TX 77007.
9414811898765520422985	Shanna Velasquez	8397 Dunlop Drive	South Jordan	UT	84088	Your item was forwarded to a different address at 6:53 am on June 24, 2026 in WEST JORDAN, UT. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765520422930	SIMCOE LLC	1199 Main Ave Ste 101	Durango	CO	81301-5170	Your item has been delivered to an agent. The item was picked up at USPS at 1:20 pm on June 22, 2026 in DURANGO, CO 81301.
9414811898765520422978	Simlog LLC	1199 Main Ave Ste 101	Durango	CO	81301-5170	Your item has been delivered to an agent. The item was picked up at USPS at 1:20 pm on June 22, 2026 in DURANGO, CO 81301.
9414811898765520422657	Steven Mayer Mizel	104 Crandon Blvd Ste 419	Key Biscayne	FL	33149-1542	The return on your item was processed on June 25, 2026 at 10:50 am in KEY BISCAYNE, FL 33149.
9414811898765520422664	Stoabs Oil Corporation	4800 College Blvd Ste 204	Farmington	NM	87402-4710	Your item was delivered to an individual at the address at 2:05 pm on June 22, 2026 in FARMINGTON, NM 87402.
9414811898765520422602	Sydhan, LP	PO Box 92349	Austin	TX	78709-2349	Your item has been delivered and is available at a PO Box at 11:48 am on June 25, 2026 in AUSTIN, TX 78749.
9414811898765520422695	T.H. McElvain Oil & Gas LLLP	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 11:05 am on June 20, 2026 in GOLDEN, CO 80401.
9414811898765520422640	Tamara Visser	HC 65 Box 100	Green River	WY	82935-9803	Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on June 26, 2026 at 12:12 pm. The item is currently in transit to the destination.
9414811898765520422688	Thomas Mascarenas	PO Box 616	Jamul	CA	91935-0616	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422633	Thomaston, LLC	1819 Denver West Dr Ste 260	Lakewood	CO	80401-3118	Your item was delivered to an individual at the address at 11:05 am on June 20, 2026 in GOLDEN, CO 80401.
9414811898765520422671	Tony Valdez	HC 65 Box 100	Green River	WY	82935-9803	Your item was delivered to an individual at the address at 11:59 am on June 22, 2026 in GREEN RIVER, WY 82935.
9414811898765520422114	Trust f/b/o Mary Frances Turner, Jr.	PO Box 41190	Nashville	TN	37204-1190	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520422152	Yosemite Creek Oil and Gas, LLLP	4350 S Monaco St Fl 5	Denver	CO	80237-3400	Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on June 27, 2026 at 10:07 am. The item is currently in transit to the destination.
9414811898765520422169	Zulia Donna Ann Habbit	8317 Broken Branch Dr	Round Rock	TX	78681-3557	Your item arrived at our AUSTIN TX DISTRIBUTION CENTER destination facility on June 23, 2026 at 7:57 am. The item is currently in transit to the destination.

SANTA FE NEW MEXICAN

Founded 1849

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Catamount Energy Partners, LLC

Hearing Date: July 9, 2026

Case No. 26257

HOLLAND AND HART
110 N Guadalupe St Ste 1
Santa Fe, NM 87501-1849

ACCOUNT: S1200
AD NUMBER: 120835
TAG LINE LEGAL #95461
P.O.#:

1 TIME(S)	\$252.00
AFFIDAVIT	10.00
TAX	21.45
TOTAL	283.45

AFFIDAVIT OF PUBLICATION

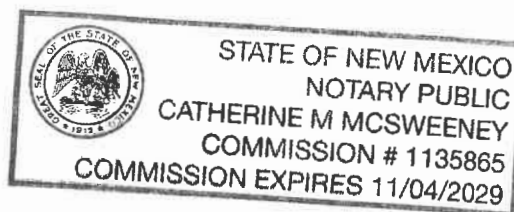
STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, Sebastian Garcia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe, Rio Arriba, San Miguel, and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the Legal No 95461 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/22/2026 and 06/22/2026 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 22nd day of June, 2026 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

ISI 
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 22nd day of June, 2026

Notary 
Commission Expires: 11/04/2029



LEGAL# 95461

Case No. 26257: Application of Catamount Energy Partners LLC to Extend the Drilling Deadline And Add An Additional Initial Well Under Order No. R-23613, As Amended, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: A&J, LLC; Alvin Marquez; Anna Delagarza; Anna Marie Candelaria; Anna Marie Candelaria aka Anna M. Lyman; Antonio Garscia, formerly known as David Fresquez; Aurielle Machiko Candelaria; Aventine Investments, LLC; Benson-Montin-Greer Drilling Corp.; Bernard Quintana; Betty Selbel Revocable Trust dated May 23, 1991; Betty Valdez; BLM Farmington District Office; BLM New Mexico State Office; Brian Oakley; Catalina Trejo; Catamount Energy Partners LLC; Coleman Oil & Gas, Inc.; Darin William Gallegos; Delfina Candelaria; Dick Clark Lake Property, LLC; Dugan Production Corporation; Edmund T. Anderson, IV; Estate of Jessie Mae Wakeland, deceased; Estate of Thomas J. Candelaria; Estates or successors Petra Candelaria; Four Rivers Resources II, LLC; Fred E. Turner, L.L.C.; Frederick Quintana; Gay Corrine Miller Trust; George B. Broome Revocable Trust dated 11/1/2012; Gina Aparicio; Heirs of Angle Candelaria; Heirs or successors of patentee Maria Soledad de Maes; Hershner LLC; Hilcorp San Juan, L.P.; IMinerals, LLC; J & M Raymond, Ltd.; J. Glenn Turner, Jr., L.L.C.; Jaye Wilkinson; JMJ Land and Minerals Company; John L. Turner LLC; Juanita Valdez; Judith A. West; Karen Diane Habbit Jungman; Kohiton Heiwa Candelaria; Larry Maez; Lawrence Lucero; LCS Company, Inc.; Lisa Berriochoa; Liz Candelaria; Louis Wayne Candelaria; Lucas Lucero; Maralex Resources, Inc.; Mark A. Quintana; Martha Vasquez c/o Larry Maez; Mary Anderson Boll Family Trust; Mary Frances Turner, Jr. Trust; Mekusukey Oil Company, LLC; Merrion Oil & Gas Corporation; Michael Candelaria; Michael Quintana; ... Michael

Valdez; Micklynn Hrnclir aka Micklynn Lucero aka Micklyn Lucero; Miguel R. Sanchez; Morningstar Operating LLC; Mustang Minerals, LLC; Nick Groves; Palmetto Partners, L.P.; Pauline Wiman; Peggy Mascarenas McWilliams; Prima Royalties, LLC; Richard Conley; Richard J. Rivera; Rick Valdez; Ricky Dean Lopez; Robby Marquez; Robert Donald Habbit Jr.; RoyaleT Partners LLC; S.P.M.D.T.U. (Sociedad Proteccion Mutua de Trabajadores Unidos); Saul A. Yager; Scott Douglas Habbit; SG Interests I, Ltd.; Shanna Velasquez; SIMCOE LLC; Simlog LLC; Steven Mayer Mizel; Stoabs Oil Corporation; Sydhan, LP; T.H. McElvair Oil & Gas LLLP; Tamara Visser; Thomas Mascarenas; Thomaston, LLC; Tomas Delagarza; Tony Valdez; Trust f/b/o Mary Frances Turner, Jr.; Yosemite Creek Oil and Gas, LLLP; and Zulia Donna Ann Habbit. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on July 9, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23613, as amended, and to add an additional initial well under the Pooling Order. The Unit is a non-standard 1,941.18-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of Lots 1-4, S/2 N/2 and SE/4 (All equivalent) of irregular Section 9, Lots 1-4,

S/2 N/2 and S/2 (All equivalent) of irregular Sections 10 and 11, and Lots 1-4, S/2 N/2, SW/4 and NW/4 SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23613 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial **Miller Mesa 32-6-10 1H** well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location SW/4 NW/4 (Unit E) of irregular Section 9; **Miller Mesa 32-6-11 1H** well, to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of irregular Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and **NLN 32-6-9 2H** well, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 12. Catamount seeks to add the **NLN 32-6-9 1H** to the Pooling Order. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

PUB: June 22, 2026

BALLANTINE

COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan

Odette Zenteno, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

6/19/2026

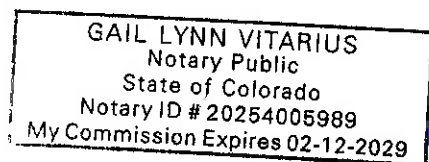
Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 6-19-26

Gail Lynn Vitarius
Notary Public

PRICE: \$ 312.63

Statement to come at the end of the month.

ACCOUNT NUMBER: 110454



COPY OF ADVERTISEMENT

35670

Case No. 26257: Application of Catamount Energy Partners LLC to Extend the Drilling Deadline And Add An Additional Initial Well Under Order No. R-23613, As Amended, San Juan and Rio Arriba Counties, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AE&J, LLC; Alvin Marquez; Anna Delagarza; Anna Marie Candelaria; Anna Marie Candelaria aka Anna M. Lyman; Antonio Garscia, formerly known as David Fresquez; Aurielle Machiko Candelaria; Aventine Investments. LLC; Benson-Montin-Greer Drilling Corp.; Bernard Quintana; Betty Seibel Revocable Trust dated May 23, 1991; Betty Valdez; BLM Farmington District Office; BLM New Mexico State Office; Brian Oakley; Catalina Trejo; Catamount Energy Partners LLC; Coleman Oil & Gas, Inc.; Darin William Gallegos; Delfina Candelaria; Dick Clark Lake Property, LLC; Dugan Production Corporation; Edmund T. Anderson, IV; Estate of

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Section 10, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 12; and **NLN 32-6-9 2H** well, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of irregular Section 9, to a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 12. Catamount seeks to add the **NLN 32-6-9 1H** to the Pooling Order. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

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Published in the Tri-City Record
June 19, 2026