



***Ball State Com (Bone Spring)
Before the Oil Conservation Division
July 28, 2026
Case Nos. 26062-26065
2240 acres
S2 Section 8, All Sections 17, 20, 29
Township 18 South, Range 35 East
Lea County, New Mexico
Bone Spring Formation***



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25996, 26129,
26130**

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

EXHIBIT INDEX

Exhibit	Item	Page No.
	Compulsory Pooling Checklists	4
Exhibit A	Land	17
A-1	Application & Proposed Notice of Hearing	18
A-2	Self-Affirmed Statement of Blair Nutter, Landman	34
A-3	Summary	44
A-4	C-102's	47
A-5	General Location Plat	64
A-6	Competing Development Plan Plat	66
A-7	Lease & Spacing Unit Plat	68
A-8	Existing Spacing Unit Overlap Plat	70
A-9	Ownership Tract Basis	75
A-10	Unit Recap Pooled Parties Highlighted	80
A-11	WI Ownership in Contested Overlap Area	90
A-12	Pooled Parties	92
A-13	Well Proposals & AFE's	103
A-14	Detailed Chronology of Contacts	144
A-15	Letters of Support	157
Exhibit B	Geology	162
B-1	Self-Affirmed Statement of Josh Day, Geologist	163
B-2	Regional Locator Map	167
B-3	Gun Barrel Diagram	169

B-4	Structure Map – 2 nd Bone Spring	171
B-5	Isopach Map – 2 nd Bone Spring	173
B-6	Stratigraphic Cross Section 2 nd Bone Spring	175
B-7	Oil In Place Calculations 2 nd Bone Spring	177
B-8	Structure Map – 3 rd Bone Spring	179
B-9	Isopach Map – 3 rd Bone Spring	181
B-10	Stratigraphic Cross Section 3 rd Bone Spring	183
Exhibit C	Reservoir	185
C-1	Self-Affirmed Statement of Daniel Crews, Reservoir Engineer	186
C-2	Operator Comparison	193
C-3	2 nd Bone Spring Type Curve	195
C-4	3 rd Bone Spring Type Curve	197
C-5	Development Economics Under Each Outcome	199
C-6	Value Comparison by Scenario	201
C-7	Completed Lateral Length Under Each Plan	203
Exhibit D	Facilities	205
D-1	Self-Affirmed Statement of Calvin Boyle, Facilities Engineer	206
D-2	Ball Development Plan	211
D-3	Coterra Tankless Comparison	213
D-4	Operations and Environmental Overview	215
D-5	Measured Emissions Performance	217
D-6	Coterra / Avant Permian Specific Comparison	219
Exhibit E	Air Quality	221
E-1	Self-Affirmed Statement of TJ Tole, Air Supervisor	222
E-2	NMED Audit Costs	230
E-3	NMED Audit Findings by Type	232
E-4	NMED Audit Finding Per Facility	234
Exhibit F	Drilling	236
F-1	Self-Affirmed Statement of Weston Sleeper, Drilling Engineer	237
F-2	Overview	241
F-3	Offset Map	243
F-4	Torque & Drag	245
F-5	Completion	247
Exhibit G	Legal	249

G-1	Self-Affirmed Statement of Ben Holliday, Attorney	250
G-2	Sample Notice Letters to All Interested Parties	253
G-3	Chart of Notice to All Interested Parties	320
G-4	Certified Mail Receipts & Returns	329
G-5	Affidavits of Publication	507



Ball State Com Case Nos. 26062-26065 Compulsory Pooling Checklists

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26062	APPLICANT'S RESPONSE
Date: July 21, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating II, LLC; MRC Permian Company; ConocoPhillips Company / COG Operating LLC
Well Family	Ball State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	All of Sections 8, 17, 20; T18S R35E Bone Spring: WC-025 G-06 S183518A;BONE SPRING [97930] All of Section 29; T18S R35E Bone Spring: AIRSTRIP;BONE SPRING [960]
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560
Building Blocks:	quarter-quarter section
Orientation:	N/S
Description: TRS/County	W2 W2 Sections 17, 20, and 29 and W2 SW4 of Section 8, Township 18 South, Range 35 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	None.
Proximity Tracts: If yes, description	None.
Proximity Defining Well: if yes, description	None.
Applicant's Ownership in Each Tract	Exhibit A-9 5

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Ball State Com 501H SHL: 881' FNL & 1,270' FWL of Section 32 BHL: 2,545' FSL & 850' FWL of Section 8 TVD: 9,800' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 9,800' TMD: Targeted Interval: 2nd Bone Spring
Well #2	Ball State Com 601H SHL: 881' FNL & 1,250' FWL of Section 32 BHL: 2,545' FSL & 360' FWL of Section 8 TVD: 10,360' Targeted Interval: 3rd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 10,360' TMD: Targeted Interval: 3rd Bone Spring
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit G-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits G-3, G-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit G-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9
Tract List (including lease numbers and owners)	Exhibit A-9

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibits A-10, A-12
Unlocatable Parties to be Pooled	Exhibit G-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibits A-9, A-10
Chronology of Contact with Non-Joined Working Interests	Exhibit A-14
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibits B-4, B-5, B-8, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
Well Orientation (with rationale)	Exhibits B-1, B-3
Target Formation	Exhibits B-1, B-6, B-10
HSU Cross Section	Exhibits B-6, B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-10
General Location Map (including basin)	Exhibit A-5
Well Bore Location Map	Exhibits A-4, B-4, B-5, B-8, B-9
Structure Contour Map - Subsea Depth	Exhibits B-4, B-8
Cross Section Location Map (including wells)	Exhibits B-6, B-10
Cross Section (including Landing Zone)	Exhibits B-6, B-10
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	<i>Ben Holliday</i>
Date:	7/20/26

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26063	APPLICANT'S RESPONSE
Date: Jul 21, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating II, LLC; MRC Permian Company; ConocoPhillips Company/COG Operating LLC
Well Family	Ball State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	All of Sections 8, 17, 20; T18S R35E Bone Spring: WC-025 G-06 S183518A;BONE SPRING [97930] All of Section 29; T18S R35E Bone Spring: AIRSTRIP;BONE SPRING [960]
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560
Building Blocks:	quarter-quarter section
Orientation:	N/S
Description: TRS/County	E2 W2 Sections 17, 20, and 29 and E2 SW4 of Section 8, Township 18 South, Range 35 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	None.
Proximity Tracts: If yes, description	None.
Proximity Defining Well: if yes, description	None.
Applicant's Ownership in Each Tract	Exhibit A-9

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Ball State Com 502H SHL: 881' FNL & 1,310' FWL of Section 32 BHL: 2,545' FSL & 2,025' FWL of Section 8 TVD: 9,800' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 9,800' TMD: Targeted Interval: 2nd Bone Spring
Well #2	Ball State Com 602H SHL: 881' FNL & 1,290' FWL of Section 32 BHL: 2,545' FSL & 1,690' FWL of Section 8 TVD: 10,360' Targeted Interval: 3rd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 10,360' TMD: Targeted Interval: 3rd Bone Spring
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit G-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits G-3, G-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit G-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9
Tract List (including lease numbers and owners)	Exhibit A-9

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibits A-10, A-12
Unlocatable Parties to be Pooled	Exhibit G-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibits A-9, A-10
Chronology of Contact with Non-Joined Working Interests	Exhibit A-14
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibits B-4, B-5, B-8, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
Well Orientation (with rationale)	Exhibits B-1, B-3
Target Formation	Exhibits B-1, B-6, B-10
HSU Cross Section	Exhibits B-6, B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-10
General Location Map (including basin)	Exhibit A-5
Well Bore Location Map	Exhibits A-4, B-4, B-5, B-8, B-9
Structure Contour Map - Subsea Depth	Exhibits B-4, B-8
Cross Section Location Map (including wells)	Exhibits B-6, B-10
Cross Section (including Landing Zone)	Exhibits B-6, B-10
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	<i>Ben Holliday</i>
Date:	10 7/20/26

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26064	APPLICANT'S RESPONSE
Date: July 21, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating II, LLC
Well Family	Ball State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	All of Sections 8, 17, 20; T18S R35E Bone Spring: WC-025 G-06 S183518A;BONE SPRING [97930] All of Section 29; T18S R35E Bone Spring: AIRSTRIP;BONE SPRING [960]
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560
Building Blocks:	quarter-quarter section
Orientation:	N/S
Description: TRS/County	E2 E2 Sections 17, 20, and 29 and E2 SE4 of Section 8, Township 18 South, Range 35 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	None.
Proximity Tracts: If yes, description	None.
Proximity Defining Well: if yes, description	None.
Applicant's Ownership in Each Tract	Exhibit A-9
	11

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Ball State Com 504H SHL: 872' FNL & 1,341' FEL of Section 32 BHL: 2,547' FSL & 360' FEL of Section 8 TVD: 9,800' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 9,800' TMD: Targeted Interval: 2nd Bone Spring
Well #2	Ball State Com 604H SHL: 872' FNL & 1,361' FEL of Section 32 BHL: 2,546' FSL & 925' FEL of Section 8 TVD: 10,360' Targeted Interval: 3rd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 10,360' TMD: Targeted Interval: 3rd Bone Spring
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit G-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits G-3, G-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit G-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9
Tract List (including lease numbers and owners)	Exhibit A-9
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	12
	N/A

Pooled Parties (including ownership type)	Exhibits A-10, A-12
Unlocatable Parties to be Pooled	Exhibit G-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibits A-9, A-10
Chronology of Contact with Non-Joined Working Interests	Exhibit A-14
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibits B-4, B-5, B-8, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
Well Orientation (with rationale)	Exhibits B-1, B-3
Target Formation	Exhibits B-1, B-6, B-10
HSU Cross Section	Exhibits B-6, B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-10
General Location Map (including basin)	Exhibit A-5
Well Bore Location Map	Exhibits A-4, B-4, B-5, B-8, B-9
Structure Contour Map - Subsea Depth	Exhibits B-4, B-8
Cross Section Location Map (including wells)	Exhibits B-6, B-10
Cross Section (including Landing Zone)	Exhibits B-6, B-10
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	<i>Ben Holliday</i>
Date:	7/20/26

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26065	APPLICANT'S RESPONSE
Date: July 21, 2026	
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. [215099]
Applicant's Counsel:	Holliday Energy Law Group
Case Title:	Application of Coterra Energy Operating Co. for Compulsory Pooling Lea County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating II, LLC; COG Operating, LLC / Conoco Phillips Company;
Well Family	Ball State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	All of Sections 8, 17, 20; T18S R35E Bone Spring: WC-025 G-06 S183518A;BONE SPRING [97930] All of Section 29; T18S R35E Bone Spring: AIRSTRIP;BONE SPRING [960]
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	560
Building Blocks:	quarter-quarter section
Orientation:	N/S
Description: TRS/County	W2 E2 Sections 17, 20, and 29 and W2 SE4 of Section 8, Township 18 South, Range 35 East
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	None.
Proximity Tracts: If yes, description	None.
Proximity Defining Well: if yes, description	None.
Applicant's Ownership in Each Tract	Exhibit A-9

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Ball State Com 503H SHL: 872' FNL & 1,381' FEL of Section 32 BHL: 2,545' FSL & 1,780' FEL of Section 8 TVD: 9,800' Targeted Interval: 2nd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 9,800' TMD: Targeted Interval: 2nd Bone Spring
Well #2	Ball State Com 603H SHL: 872' FNL & 1,401' FEL of Section 32 BHL: 2,545' FSL & 2,290' FEL of Section 8 TVD: 10,360' Targeted Interval: 3rd Bone Spring Orientation: N/S
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	TVD: 10,360' TMD: Targeted Interval: 3rd Bone Spring
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit G-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits G-3, G-4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit G-5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-9
Tract List (including lease numbers and owners)	Exhibit A-9

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibits A-10, A-12
Unlocatable Parties to be Pooled	Exhibit G-3
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibits A-9, A-10
Chronology of Contact with Non-Joined Working Interests	Exhibit A-14
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit A-13
Cost Estimate to Equip Well	Exhibit A-13
Cost Estimate for Production Facilities	Exhibit A-13
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibits B-4, B-5, B-8, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-3
Well Orientation (with rationale)	Exhibits B-1, B-3
Target Formation	Exhibits B-1, B-6, B-10
HSU Cross Section	Exhibits B-6, B-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-4
Tracts	Exhibit A-9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-10
General Location Map (including basin)	Exhibit A-5
Well Bore Location Map	Exhibits A-4, B-4, B-5, B-6, B-7
Structure Contour Map - Subsea Depth	Exhibits B-4, B-8
Cross Section Location Map (including wells)	Exhibits B-6, B-10
Cross Section (including Landing Zone)	Exhibits B-6, B-10
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Holliday
Signed Name (Attorney or Party Representative):	<i>Ben Holliday</i>
Date:	16 7/20/26



***Ball State Com
Case Nos. 26062-26065
Exhibit A
Land***

Application & Proposed Notice of Hearing

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, all located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 501H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 601H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 existing vertical spacing unit dedicated as follows:
 - a. Condor State 001H well (API No. 30-025-40814), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

- b. Nighthawk State Com 001H well (API No. 30-025-41519), an Airstrip; Bone Spring [960] well producing from the W/2 W/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
 - c. Deep Jack 001 (API No. 30-025-41499), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the NW/4 SW/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 - 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 - 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball State Com 501H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2545' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; **Ball State Com 601H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2545' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, and the E/2 SW/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 502H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 602H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:
 - a. Condor State 002H (API No. 30-025-41025), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

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Jeremy Horn

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PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

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Counsel for Coterra Energy Operating Co.

Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball State Com 502H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2545' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; **Ball State Com 602H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2545' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and E/2 SE/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 604H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:
 - a. Ironhouse 20 State 002H (API No. 30-025-40748) a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

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Counsel for Coterra Energy Operating Co.

Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball State Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2547' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East; **Ball State Com 604H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2546' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 503H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 603H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 vertical spacing unit dedicated as follows:
 - a. Ironhouse 20 State Com 001H (API No. 30-025-40611), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

- b. Nighthawk State Com 003H (API No. 30-025-41950), an Airstrip; Bone Spring [960] well producing from the W/2 E/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
 - c. Barbaro State Com 002 (API No. 30-025-41757), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the SW/4 SE/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 - 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 - 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

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Counsel for Coterra Energy Operating Co.

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Self-Affirmed Statement of Landman Blair Nutter, CPL

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25996, 26129,
26130**

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

SELF-AFFIRMED STATEMENT OF BLAIR NUTTER

I, Blair Nutter, being duly sworn on oath, state the following:

Background and Qualifications

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a **Senior Landman** (Landman) for Coterra Energy Operating Co. (“Coterra”), now a Devon Energy Corporation subsidiary following the merger of the two companies. My work includes the Permian Basin and Lea County, New Mexico. I have worked horizontal development in New Mexico from June 2025 to present. My present responsibilities in the land department include managing all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County. The lands at issue in this application are included within this area. I have been a petroleum landman for 13 years and have earned the Certified Professional Landman certification from the American Association of Professional Landmen. I hold a Master of Science in Energy Legal Studies from Oklahoma City University and prior to beginning my career as a Landman, I earned a Bachelor’s Degree in

Elementary Education. I believe that my education and work experience qualify me as an expert in oil and gas land matters. A copy of my resume is attached to this self-affirmed statement. I am familiar with the subject applications and the lands involved.

3. I have been directly involved in the development of the horizontal spacing units that are the subject of Coterra's applications in Case Nos. 26062 through 26065, and I am familiar with the competing applications filed by Avant Operating II, LLC ("Avant") in Case Nos. 25996, 26129, and 26130. I have attached copies of Coterra's four applications and the proposed notices of hearing as **Coterra Exhibit A-1**.

4. I have attached a general location plat of the Ball State project area as **Coterra Exhibit A-5**, a plat of the competing development plans of Coterra and Avant as **Coterra Exhibit A-6**, and a lease and spacing unit plat of the four proposed units as **Coterra Exhibit A-7**.

The Ball State Units and Wells

5. In Case Nos. 26062-26065, Coterra seeks orders pooling all uncommitted interests in the Bone Spring formation within four standard 560-acre, more or less, horizontal well spacing units in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, together comprising all of Sections 17, 20, and 29 and the S/2 of Section 8 (the "Ball State Units"):

- a. Case No. 26062: the W/2 W/2 of Sections 17, 20, and 29 and the W/2 SW/4 of Section 8, dedicated to the **Ball State Com 501H and 601H** wells;
- b. Case No. 26063: the E/2 W/2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, dedicated to the **Ball State Com 502H and 602H** wells;
- c. Case No. 26065: the W/2 E/2 of Sections 17, 20, and 29 and the W/2 SE/4 of Section 8, dedicated to the **Ball State Com 503H and 603H** wells; and

- d. Case No. 26064: the E/2 E/2 of Sections 17, 20, and 29 and the E/2 SE/4 of Section 8, dedicated to the **Ball State Com 504H and 604H** wells.
6. Coterra will drill the eight Ball State wells horizontally, in a south-to-north direction, from two shared surface pads on Section 32, Township 18 South, Range 35 East, which lies south of and adjacent to the Ball State Units, to bottom hole locations in Section 8, with completed laterals of approximately 3.5 miles. Coterra expects the producing areas for the wells to be orthodox. I have attached the C-102s for the Ball State wells as **Coterra Exhibit A-4**.
7. The Ball State Units partially overlap existing Bone Spring spacing units dedicated to the Condor State 001H and 002H, Nighthawk State Com 001H and 003H, Ironhouse 20 State Com 001H and 002H, Deep Jack 001, and Barbaro State Com 002 wells, each as identified in Coterra's applications. Coterra notified the owners in the overlapped units, including the operators, of these applications and of the hearing. I have attached a depiction of the overlapped spacing units as **Coterra Exhibit A-8**.

Purpose of Testimony

8. The purpose of my testimony is to demonstrate, from a land perspective, why the Division should grant Coterra's applications, deny Avant's competing applications, and designate Coterra as operator of the Bone Spring development at issue. In summary: first, Coterra has obtained the support of the substantial majority of the working interest in the proposed development; second, Coterra's plan develops the entire 3.5-mile corridor while Avant's plan develops only the northern 1.5 miles; and third, Coterra is prepared to develop these lands promptly and prudently. I have attached a summary of these points as **Coterra Exhibit A-3**; Coterra's witnesses will address each factor within their respective areas of expertise.

Coterra's Development Efforts and Timeline

9. Coterra has worked diligently to develop this area. I have attached a chronology of Coterra's development efforts and its contacts with the interest owners, including Avant, as **Coterra Exhibit A-14**.

10. Coterra proposed the Ball State wells to the working interest owners by written well proposals accompanied by AFEs, which I have attached as **Coterra Exhibit A-13**. Exhibit A-13 also includes wells proposals and AFE's for our proposed, future Penn development. Coterra negotiated with Avant and all other interest owners in good faith to reach voluntary agreement but could not obtain voluntary agreements from all interest owners.

Ownership and Working Interest Support

11. The lease and spacing unit plat attached as **Coterra Exhibit A-7** identifies the leases and tracts comprising each of the Ball State Units, and **Coterra Exhibit A-9** sets out the ownership of each tract.

12. Coterra owns a working interest in, and has the right to drill on, each of the four Ball State Units. As shown on **Coterra Exhibits A-9 and A-10**, Coterra owns or has obtained the commitment of approximately **47.15%** of the working interest in the proposed development, broken out by unit as follows: Case 26062: **45.22%**; Case 26063: **45.22%**; Case 26065: **45.23%**; Case 26064: **52.93%**.

13. Working interest owners in the Ball State Units have also provided written letters supporting Coterra's applications and Coterra's designation as operator, which I have attached as **Coterra Exhibit A-15**. Coterra has received letters of support from Marathon Oil Permian LLC, V-F Petroleum Inc., Fuel Products, Inc., Hanley Petroleum LLC, and LHAH Properties LLC.

14. Because Avant's proposed unit covers only approximately 42% of the proposed Ball State Com units, being the S/2 of Section 8 and Section 17, **Coterra Exhibit A-11** presents the interest breakout limited to that same 960 acres for comparison purposes. As shown on **Coterra Exhibit A-11**, Coterra holds **38.85%** of the working interest in that acreage against Avant's **47.43%**.

15. I have attached a list of the parties to be pooled in each case, with commitment status, as **Coterra Exhibit A-12**.

16. Because Coterra has obtained a majority support of the working interest owners in the proposed development and WI is one of the primary factors in OCD decision making, the Division should designate Coterra as operator.

The Competing Development Plans

17. With the exception of productive lateral footage, the subsurface development plans proposed by Coterra and Avant are functionally identical: the same number of Bone Spring wells, in the same target intervals, at the same landings, in the same wellbore arrangement. The difference between the applications is scope. Coterra proposes to develop the entire 3.5-mile corridor, 2,240 acres, with eight wells of approximately 3.5-mile laterals. Avant proposes to develop only the northern 1.5 miles, 960 acres, with eight shorter wells, and its applications provide no development for the remaining 1,280 acres in Sections 20 and 29. Avant also proposes additional wells in the Cisco formation, a separate formation lying below the Bone Spring. While Coterra has proposed 3.5-mile Penn wells for our future development plans.

18. **41** separate interest owners, identified on **Coterra Exhibit A-9**, own the southern two miles that Avant's plan leaves undeveloped. Denying Coterra's applications in favor of Avant's

would delay and impair the owners' development of their Bone Spring interests, resulting in waste and impairment of correlative rights.

19. Coterra also holds lease obligations requiring timely drilling on these lands. Coterra is prepared to commence the Ball State wells promptly, as addressed in the testimony of Coterra's drilling witness.

Costs, Charges, and Risk Penalty

20. The estimated costs of the Ball State wells set forth in the AFEs (**Coterra Exhibit A-13**), which Coterra included with its pre-filing well proposals, are fair and reasonable and are comparable to the costs of other wells of similar depth and lateral length drilled in Lea County.

21. Coterra requests overhead and administrative rates of \$8,000 per month per well while drilling and \$800 per month per well while producing, which are fair and comparable to the rates charged by other operators in the area, with the rates to be adjusted periodically in accordance with the COPAS accounting procedure.

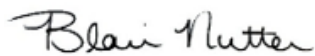
22. Coterra requests that a 200% charge for the risk assumed in drilling and completing the wells be assessed against any working interest owner that does not voluntarily participate.

Conclusion

23. For the reasons set out above, it is my opinion that granting Coterra's applications and denying Avant's competing applications would best prevent waste, protect correlative rights, and provide for the prudent and timely development of the Bone Spring formation underlying the Ball State Units, and that the Division should designate Coterra as operator of the units and wells.

24. I prepared the attached exhibits, or they were prepared under my supervision or compiled from Coterra's business records.

25. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Blair Nutter

7/21/26

Date

L. BLAIR NUTTER, CPL

5801 Deauville Blvd, Apt 137
Midland, TX 79706

PHONE (432) 296-1118
leslieblair.nutter@gmail.com

An accomplished land and energy professional utilizing a Master's in Energy and over 16 years of progressive experience in land management. A valuable asset, providing proven expertise in managing large-scale land assets, negotiating complex land agreements, and ensuring compliance with regulatory and contractual obligations.

PROFESSIONAL EXPERIENCE**COTERRA ENERGY INC.****MIDLAND, TX****JUN 2025 – PRESENT****Senior Landman****New Mexico (Permian Basin)**

- Manage all exploration subsurface land matters related to federal, state, and fee minerals for approximately 30,000 gross acres in Lea County, including, but not limited to lease negotiation, title examination, drilling unit preparation, communitization agreements, and compulsory pooling.
- Coordinate and maintain compliance with BLM, NMOCD, SLO applications, policies, and procedures.

VALLEYVIEW ENERGY LLC**REMOTE****MAR 2023 – JUN 2025****Director****Texas & New Mexico (Permian Basin & Eagle Ford)**

- A full-service energy consultant, responsible for providing customized land services to land owners, oil & gas operators, energy companies and other stakeholders in the oil & gas industry, including, but not limited to: clearing title and preparing units for company rig schedules, performing in-depth and detailed land related research, and conducting due diligence for acquisitions, divestitures and trades.

DIAMONDBACK ENERGY, INC.**MIDLAND, TX****DEC 2018 – DEC 2022****Senior Landman****Texas (Permian Basin)**

- Monitored and ensured compliance of company development requirements, contractual obligations, and governmental regulations for approximately 34,000 gross / 28,000 net acres and 100+ horizontal wells in West Texas.
- Negotiated deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Negotiated, analyzed, and drafted complex land agreements needed for the exploration and development of minerals; including oil and gas leases, exchange agreements, joint operating agreements, farm-out/farm-in agreements, unit agreements, etc.
- Managed multiple brokers and attorneys in the oversight of all title and curative matters.
- Built and maintained successful relationships with landowners, regulatory agencies, and industry partners.
- Assisted in the implementation of Quorum and the creation and development of DLand, a customized Quorum land program designed to enhance land department productivity and integrity.

ENERGEN RESOURCES CORPORATION**BIRMINGHAM, AL****JULY 2014 – DEC 2018****Landman II****Texas (Permian Basin)**

- Responsible for monitoring and ensuring compliance of company development requirements, contractual obligations, and governmental regulations for more than 30,000 acres and 75+ horizontal wells in West Texas.
- Managed and satisfied the company's oil and gas exploratory development, permitting, and regulatory obligations for all Midland Basin assets.
- Negotiate deals and trades for the acquisition of leasehold rights; including evaluation of potential opportunities, due diligence, and provide technical and strategic advice on complex land negotiations.
- Analyze, negotiate, and prepare legal contracts for the exploration and development of minerals; while supervising multiple brokerage firms in the search to lease available mineral rights across multiple counties for company growth and development.
- Responsible for establishing, implementing, and training of various departmental processes and procedures, including full integration into DocVue and P2 Land System.

CHESAPEAKE ENERGY CORPORATION**OKLAHOMA CITY, OK****MARCH 2011 – JULY 2014****Landman I****Texas (Eagle Ford)****Oct 2013 – July 2014**

- Managed the land and regulatory obligations for approximately 81,000 acres in South Texas.
- Satisfied development requirements of four rigs and 60+ horizontal wells, including providing support and frequent collaboration with operations and drilling departments on all land/title/regulatory matters.

L. BLAIR NUTTER, CPL

5801 Deauville Blvd, Apt 137
Midland, TX 79706

PHONE (432) 296-1118
leslieblair.nutter@gmail.com

Land Technician II**Texas (Eagle Ford)****Jan 2013 – Oct 2013**

- Responsible for the drafting, maintenance, and interpretation of leases and contract obligations for approximately 183,000 conventional acres in South Texas.
- Assisted in the due diligence of the company's divestiture of all Permian Basin assets regarding consent and preferential right obligations.

Land Technician I**Texas and New Mexico (Permian Basin)****Jan 2012 – Jan 2013****Land Assistant****Mar 2011 – Jan 2012**

- Developed and implemented the in-house leasing process for New Mexico assets.
- Assisted with the supervision of new tech training and company reporting.
- Assisted multiple Landmen in maintaining the contractual obligations of an extensive Farmout Agreement.
- Handled the processing of leases, contracts, and well correspondence to files, county clerks, land administration and partners.
- Responsible for the preparation and processing of well proposals, operated and non-operated, including waterflood units.

OSAGE OIL AND GAS PROPERTIES, INC.
CAPITAL LAND SERVICES

OKLAHOMA CITY, OK
EDMOND, OK

2006 - 2007
2005 - 2006

Office Manager

- Responsible for accounts payable and receivable; including independent contractor's expense reports and client invoicing.
- Assisted with the preparation of oil and gas leases and ownership reports for various clients.

OTHER EXPERIENCE**PUTNAM CITY PUBLIC SCHOOLS**4th Grade Teacher**OKLAHOMA CITY, OK****AUG 2010 – MAR 2011****PRYOR PUBLIC SCHOOLS**4th Grade Teacher*High School Girls' Assistant Soccer Coach***PRYOR, OK****2008 - 2010****MCDONALD COUNTY R-1 SCHOOL DISTRICT**3rd Grade Teacher**JANE, MO****2003 - 2005****EDUCATION****OKLAHOMA CITY UNIVERSITY**

Master of Science, Energy Legal Studies

OKLAHOMA CITY, OK**JAN 2012 – DEC 2013****NORTHEASTERN STATE UNIVERSITY**

Bachelor of Science, Elementary Education

*Graduated Magna Cum Laude**President's Leadership Class***TAHLEQUAH, OK****AUG 1999 – MAY 2003****ASSOCIATIONS****AMERICAN ASSOCIATION OF PROFESSIONAL LANDMEN**

Mentorship Committee – New Member Outreach

Certified Professional Landman - Certification #00085514

2014 – PRESENT

2024 - Present

May 1, 2021

BLACK WARRIOR ASSOCIATION OF PROFESSIONAL LANDMEN

President-2018

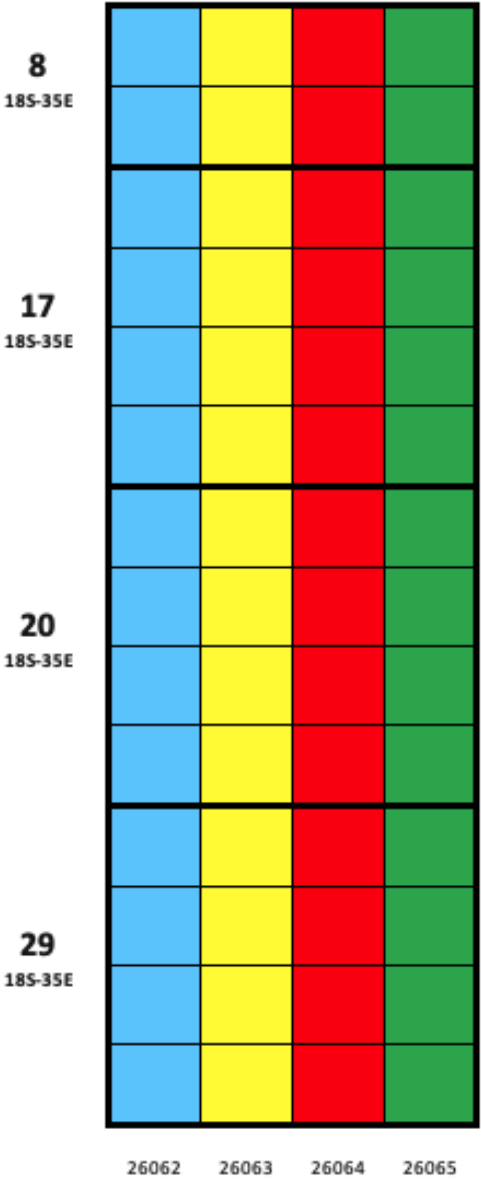
Vice President -2017

2014 - 2020

SUMMARY

Ball State Com HSU
Overview

Spacing Units:	4 Standard HSUs, 560-acre each
Total Acres:	2240 acres
Depths Pooled:	Bone Spring Formation
Total Wells:	8
Total Productive Lateral (ft):	146,520' (27.57 miles)
Surface Footprint:	2 pads
Central Tank Battery:	No build. Utilize existing
Coterra Control:	69%



Summary: The Seven Factors, Side by Side

Factor	Coterra	Avant	Proof
1. Geologic evidence	Same targets, same landings; full 3.5-mile corridor developed (2,240 acres; 146,520 productive ft)	Identical subsurface design; northern 1.5 miles only (960 acres; ~61,800 ft est.)	B-2 to B-5, C-2 to C-4
2. Risk comparison	Proven long-lateral execution on offsets; one operator, no interior dead zone	1,280 acres left without development; a split strands ~1,600 ft of pay (waste) and adds frac-hit and timing risk across the seam	C-5, F-2
3. Good faith negotiations	Proposals and AFEs to every owner; chronology of record; Coterra plan pre-dates Avant's 2/23/26 filing	Filed after Coterra's initial proposals were out	A-13, A-14
4. Prudent operatorship	Existing operations in the area; audited and remediated the acquired facilities	NMED audit of acquired Avant facilities: 344 findings, 84 physical fixes, outstanding NOV	D-2, E-2, E-3
5. Well costs	≈\$750/ft all-in; AFEs fair and comparable for Lea County	≈\$1,200/ft (est.); fixed wellbore costs spread over 42% of the productive footage	C-3, C-6, A-13
6. Working interest control	≈69% of the DSU committed or support	Only non-supporting interest is one Avant purchased	A-9, A-10, A-11, A-15
7. Surface factor & timeliness	Two pads to an existing battery; lease obligations drive prompt spud	New central battery plus pads for 43% of the acreage; a split doubles the surface build	D-2, D-3, F-2

C102s

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name BALL STATE COM	Well Number 501H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,930.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL D	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 881 NORTH	Ft. from E/W 1,270 WEST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.484072°	County LEA
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Bottom Hole Location

UL L	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 850 WEST	Latitude (NAD 83) 32.762059°	Longitude (NAD 83) -103.485601°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL M	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 850 WEST	Latitude (NAD 83) 32.711718°	Longitude (NAD 83) -103.485438°	County LEA
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First Take Point (FTP)

UL M	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 850 WEST	Latitude (NAD 83) 32.711718°	Longitude (NAD 83) -103.485438°	County LEA
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Last Take Point (LTP)

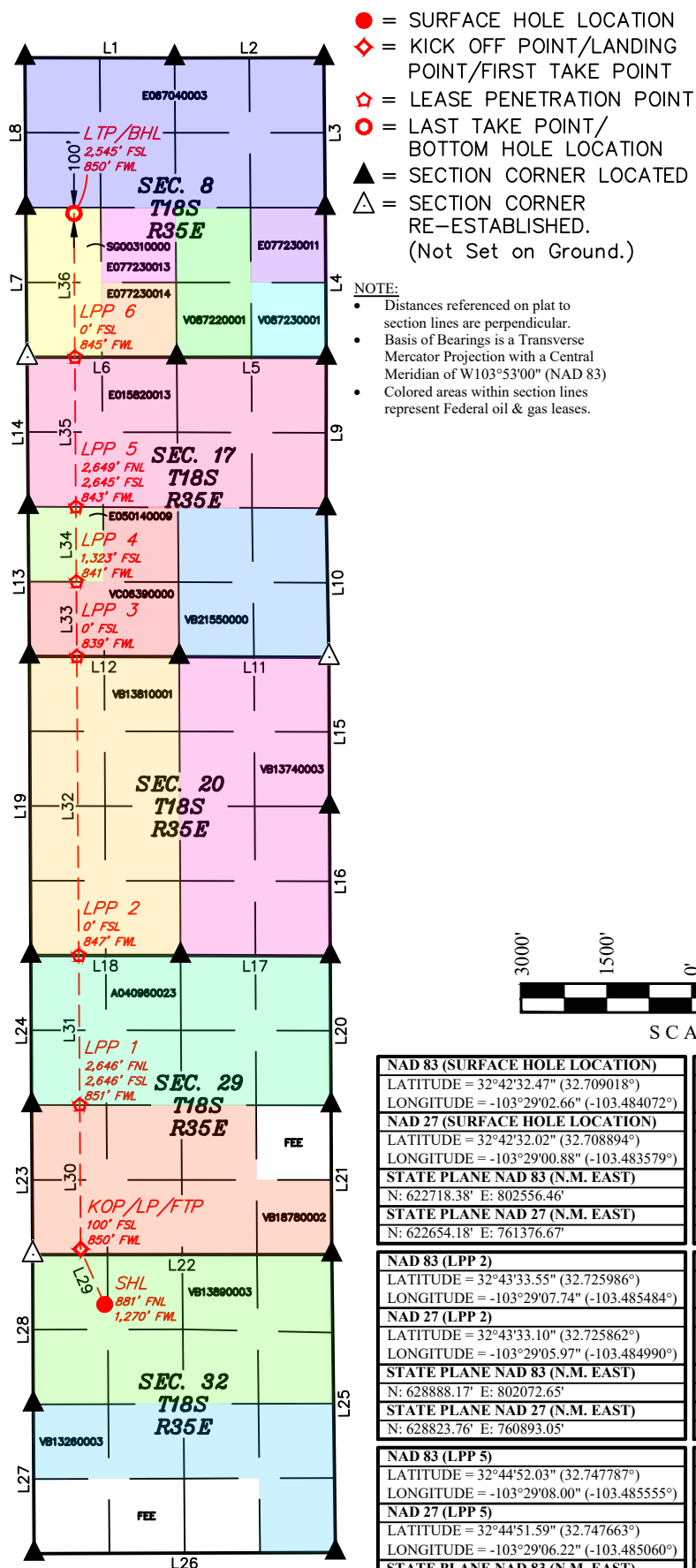
UL L	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 850 WEST	Latitude (NAD 83) 32.762059°	Longitude (NAD 83) -103.485601°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor 23782 June 17, 2026
Printed Name _____	Certificate Number _____ Date of Survey _____
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 501H	Drawn By N.R. 06-24-26	Revised By
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WELLBORE LINE TABLE		
LINE	DIRECTION	LENGTH
L29	N23°22'36\"W	1068.47'
L30	N00°22'20\"W	2546.47'
L31	N00°22'20\"W	2645.66'
L32	N00°22'20\"W	5287.91'
L33	N00°22'20\"W	1322.76'
L34	N00°22'20\"W	1322.75'
L35	N00°22'20\"W	2648.96'
L36	N00°22'20\"W	2544.75'

SECTION LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°53'57\"W	2645.99'
L2	S89°56'37\"W	2641.83'
L3	N00°31'06\"W	2651.94'
L4	N00°24'29\"W	2647.59'
L5	N89°55'15\"W	2646.21'
L6	N89°59'52\"W	2646.29'
L7	N00°29'20\"W	2644.93'
L8	N00°20'12\"W	2652.85'
L9	N00°05'27\"E	2666.74'
L10	N01°05'43\"W	2638.05'
L11	N89°46'53\"W	2648.62'
L12	N89°53'13\"W	2649.39'
L13	N00°27'34\"W	2647.99'
L14	N00°25'18\"W	2644.91'
L15	N00°13'32\"W	2637.59'
L16	N00°17'08\"W	2646.43'
L17	N89°46'49\"W	2648.23'
L18	S89°59'25\"W	2647.62'
L19	N00°16'43\"W	5289.66'
L20	N00°17'01\"W	2639.60'
L21	N00°17'40\"W	2640.37'
L22	S89°58'14\"W	5290.89'
L23	N00°23'11\"W	2647.64'
L24	N00°17'51\"W	2644.77'
L25	N00°41'36\"W	5269.20'
L26	S89°46'33\"W	5329.20'
L27	N00°19'40\"W	2639.42'
L28	N00°13'29\"W	2647.60'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°42'32.47\" (32.709018°) LONGITUDE = -103°29'02.66\" (-103.484072°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°42'32.02\" (32.708894°) LONGITUDE = -103°29'00.88\" (-103.483579°) STATE PLANE NAD 83 (N.M. EAST) N: 622718.38' E: 802556.46' STATE PLANE NAD 27 (N.M. EAST) N: 622654.18' E: 761376.67'	NAD 83 (KOP/LP/FTP) LATITUDE = 32°42'42.18\" (32.711718°) LONGITUDE = -103°29'07.58\" (-103.485438°) NAD 27 (KOP/LP/FTP) LATITUDE = 32°42'41.74\" (32.711594°) LONGITUDE = -103°29'05.80\" (-103.484945°) STATE PLANE NAD 83 (N.M. EAST) N: 623697.18' E: 802128.43' STATE PLANE NAD 27 (N.M. EAST) N: 623632.93' E: 760948.67'	NAD 83 (LPP 1) LATITUDE = 32°43'07.38\" (32.718715°) LONGITUDE = -103°29'07.66\" (-103.485461°) NAD 27 (LPP 1) LATITUDE = 32°43'06.93\" (32.718592°) LONGITUDE = -103°29'05.88\" (-103.484967°) STATE PLANE NAD 83 (N.M. EAST) N: 626243.09' E: 802101.07' STATE PLANE NAD 27 (N.M. EAST) N: 626178.76' E: 760921.39'
NAD 83 (LPP 2) LATITUDE = 32°43'33.55\" (32.725986°) LONGITUDE = -103°29'07.74\" (-103.485484°) NAD 27 (LPP 2) LATITUDE = 32°43'33.10\" (32.725862°) LONGITUDE = -103°29'05.97\" (-103.484990°) STATE PLANE NAD 83 (N.M. EAST) N: 628888.17' E: 802072.65' STATE PLANE NAD 27 (N.M. EAST) N: 628823.76' E: 760893.05'	NAD 83 (LPP 3) LATITUDE = 32°44'25.86\" (32.740517°) LONGITUDE = -103°29'07.91\" (-103.485531°) NAD 27 (LPP 3) LATITUDE = 32°44'25.42\" (32.740393°) LONGITUDE = -103°29'06.13\" (-103.485037°) STATE PLANE NAD 83 (N.M. EAST) N: 634174.91' E: 802015.84' STATE PLANE NAD 27 (N.M. EAST) N: 634110.34' E: 760836.40'	NAD 83 (LPP 4) LATITUDE = 32°44'38.95\" (32.744152°) LONGITUDE = -103°29'07.96\" (-103.485543°) NAD 27 (LPP 4) LATITUDE = 32°44'38.50\" (32.744028°) LONGITUDE = -103°29'06.17\" (-103.485049°) STATE PLANE NAD 83 (N.M. EAST) N: 635497.38' E: 802001.63' STATE PLANE NAD 27 (N.M. EAST) N: 635432.76' E: 760822.23'
NAD 83 (LPP 5) LATITUDE = 32°44'52.03\" (32.747787°) LONGITUDE = -103°29'08.00\" (-103.485555°) NAD 27 (LPP 5) LATITUDE = 32°44'51.59\" (32.747663°) LONGITUDE = -103°29'06.22\" (-103.485060°) STATE PLANE NAD 83 (N.M. EAST) N: 636819.84' E: 801987.42' STATE PLANE NAD 27 (N.M. EAST) N: 636755.18' E: 760808.05'	NAD 83 (LPP 6) LATITUDE = 32°45'18.24\" (32.755066°) LONGITUDE = -103°29'08.08\" (-103.485579°) NAD 27 (LPP 6) LATITUDE = 32°45'17.79\" (32.754943°) LONGITUDE = -103°29'06.30\" (-103.485084°) STATE PLANE NAD 83 (N.M. EAST) N: 639468.22' E: 801958.96' STATE PLANE NAD 27 (N.M. EAST) N: 639403.50' E: 760779.66'	NAD 83 (LTP/BHL) LATITUDE = 32°45'43.41\" (32.762059°) LONGITUDE = -103°29'08.16\" (-103.485601°) NAD 27 (LTP/BHL) LATITUDE = 32°45'42.97\" (32.761936°) LONGITUDE = -103°29'06.38\" (-103.485106°) STATE PLANE NAD 83 (N.M. EAST) N: 642012.41' E: 801931.61' STATE PLANE NAD 27 (N.M. EAST) N: 641947.64' E: 760752.34'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
Property Code	Property Name BALL STATE COM			Well Number 502H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.			Ground Level Elevation 3,930.5'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL D	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 881 NORTH	Ft. from E/W 1,310 WEST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.483942°	County LEA
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Bottom Hole Location

UL K	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 2,025 WEST	Latitude (NAD 83) 32.762046°	Longitude (NAD 83) -103.481780°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL N	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,025 WEST	Latitude (NAD 83) 32.711707°	Longitude (NAD 83) -103.481618°	County LEA
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First Take Point (FTP)

UL N	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,025 WEST	Latitude (NAD 83) 32.711707°	Longitude (NAD 83) -103.481618°	County LEA
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Last Take Point (LTP)

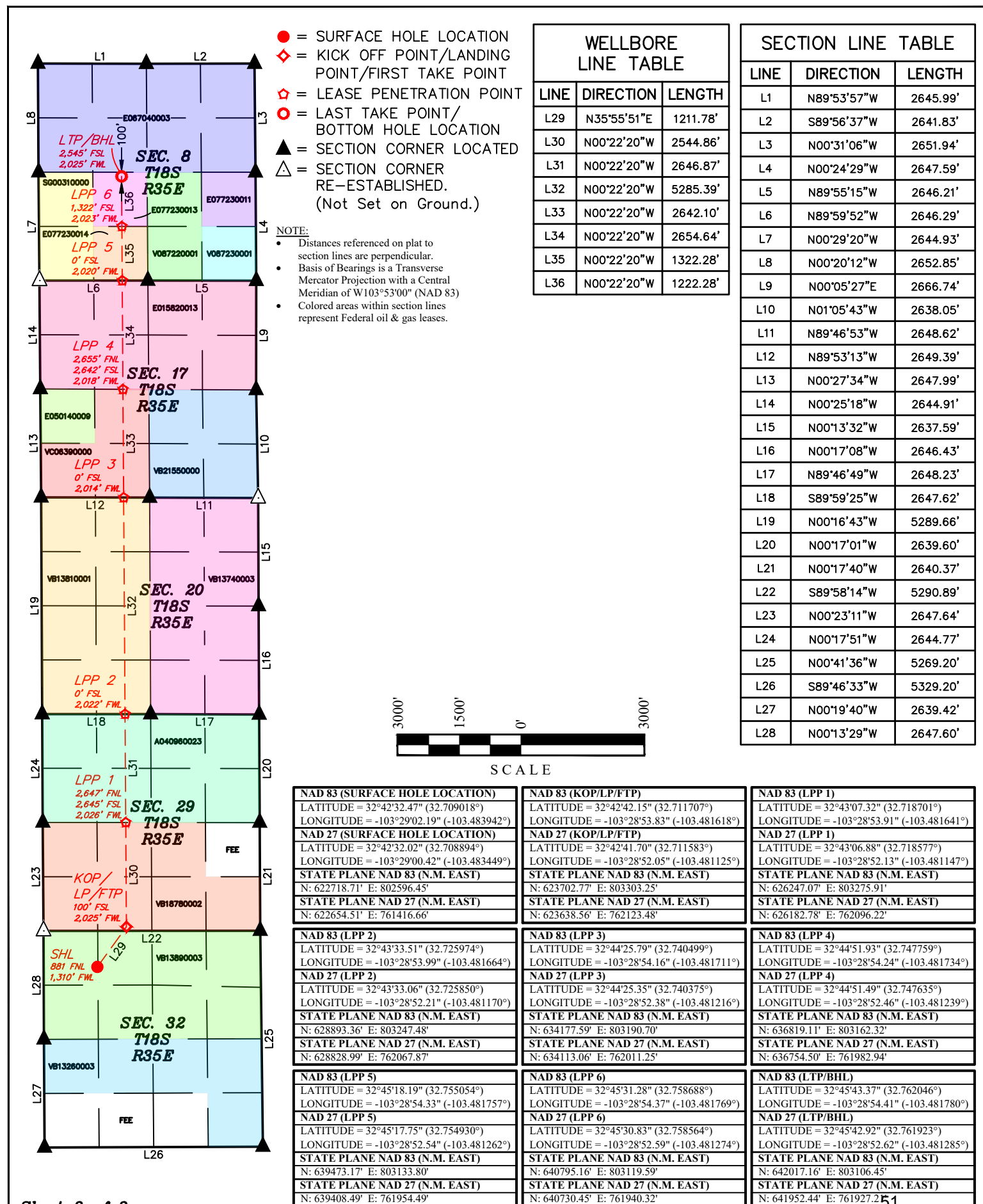
UL K	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 2,025 WEST	Latitude (NAD 83) 32.762046°	Longitude (NAD 83) -103.481780°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 502H	Drawn By N.R. 06-24-26	Revised By
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name BALL STATE COM		Well Number 503H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.		Ground Level Elevation 3,919.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL B	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 872 NORTH	Ft. from E/W 1,381 EAST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.475467°	County LEA
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Bottom Hole Location

UL J	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 1,780 EAST	Latitude (NAD 83) 32.762030°	Longitude (NAD 83) -103.476931°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL O	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,780 EAST	Latitude (NAD 83) 32.711694°	Longitude (NAD 83) -103.476788°	County LEA
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First Take Point (FTP)

UL O	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,780 EAST	Latitude (NAD 83) 32.711694°	Longitude (NAD 83) -103.476788°	County LEA
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Last Take Point (LTP)

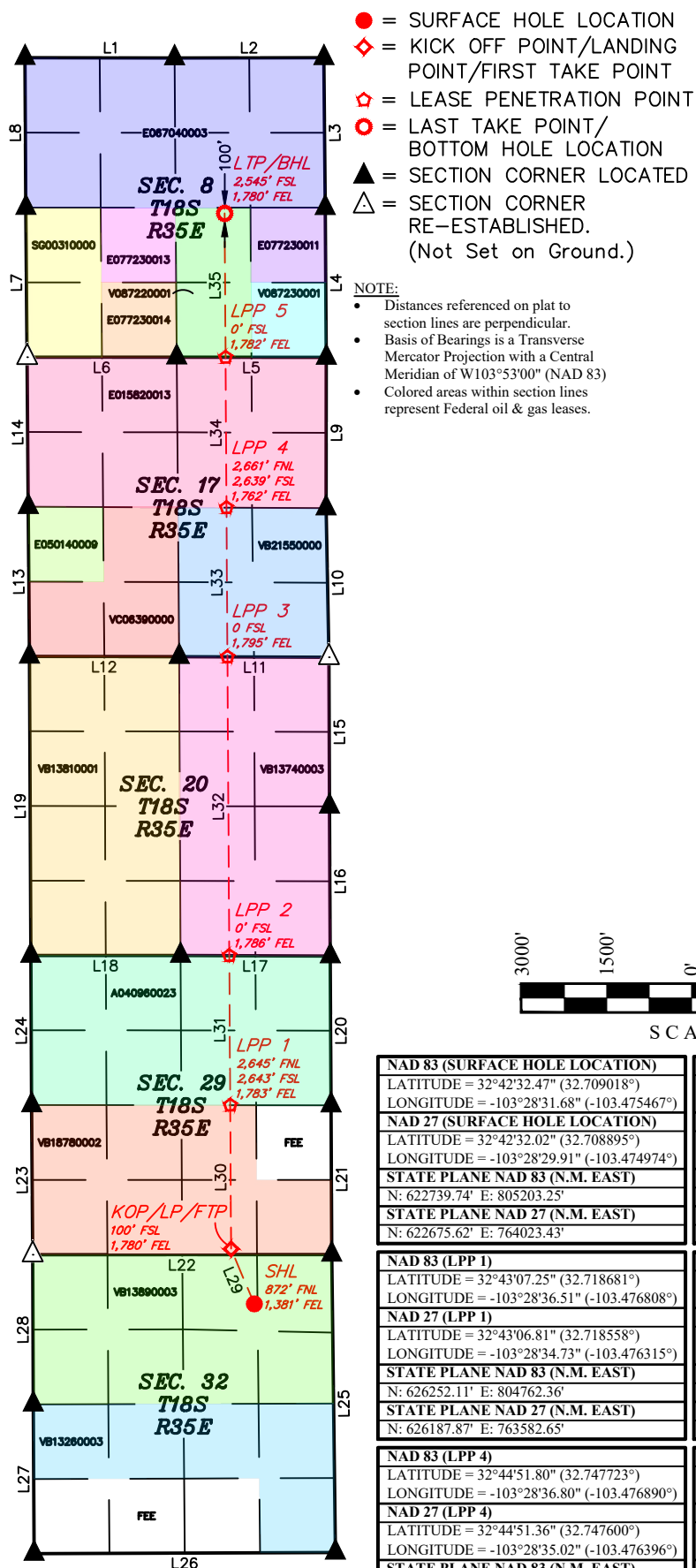
UL J	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 1,780 EAST	Latitude (NAD 83) 32.762030°	Longitude (NAD 83) -103.476931°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____			

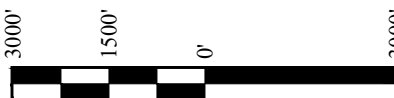
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 503H	Drawn By N.R. 06-24-26	Revised By
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WELLBORE LINE TABLE		
LINE	DIRECTION	LENGTH
L29	N22°52'51\"W	1055.02'
L30	N00°21'24\"W	2542.82'
L31	N00°21'24\"W	2644.94'
L32	N00°21'24\"W	5284.07'
L33	N00°21'24\"W	2639.35'
L34	N00°21'24\"W	2660.67'
L35	N00°21'24\"W	2545.47'

SECTION LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°53'57\"W	2645.99'
L2	S89°56'37\"W	2641.83'
L3	N00°31'06\"W	2651.94'
L4	N00°24'29\"W	2647.59'
L5	N89°55'15\"W	2646.21'
L6	N89°59'52\"W	2646.29'
L7	N00°29'20\"W	2644.93'
L8	N00°20'12\"W	2652.85'
L9	N00°05'27\"E	2666.74'
L10	N01°05'43\"W	2638.05'
L11	N89°46'53\"W	2648.62'
L12	N89°53'13\"W	2649.39'
L13	N00°27'34\"W	2647.99'
L14	N00°25'18\"W	2644.91'
L15	N00°13'32\"W	2637.59'
L16	N00°17'08\"W	2646.43'
L17	N89°46'49\"W	2648.23'
L18	S89°59'25\"W	2647.62'
L19	N00°16'43\"W	5289.66'
L20	N00°17'01\"W	2639.60'
L21	N00°17'40\"W	2640.37'
L22	S89°58'14\"W	5290.89'
L23	N00°23'11\"W	2647.64'
L24	N00°17'51\"W	2644.77'
L25	N00°41'36\"W	5269.20'
L26	S89°46'33\"W	5329.20'
L27	N00°19'40\"W	2639.42'
L28	N00°13'29\"W	2647.60'



SCALE

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°42'32.47\" (32.709018°) LONGITUDE = -103°28'31.68\" (-103.475467°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°42'32.02\" (32.708895°) LONGITUDE = -103°28'29.91\" (-103.474974°) STATE PLANE NAD 83 (N.M. EAST) N: 622739.74' E: 805203.25' STATE PLANE NAD 27 (N.M. EAST) N: 622675.62' E: 764023.43'	NAD 83 (KOP/LP/FTP) LATITUDE = 32°42'42.10\" (32.711694°) LONGITUDE = -103°28'36.44\" (-103.476788°) NAD 27 (KOP/LP/FTP) LATITUDE = 32°42'41.65\" (32.711570°) LONGITUDE = -103°28'34.66\" (-103.476295°) STATE PLANE NAD 83 (N.M. EAST) N: 623709.84' E: 804788.98' STATE PLANE NAD 27 (N.M. EAST) N: 623645.68' E: 763609.20'
NAD 83 (LPP 1) LATITUDE = 32°43'07.25\" (32.718681°) LONGITUDE = -103°28'36.51\" (-103.476808°) NAD 27 (LPP 1) LATITUDE = 32°43'06.81\" (32.718558°) LONGITUDE = -103°28'34.73\" (-103.476315°) STATE PLANE NAD 83 (N.M. EAST) N: 626252.11' E: 804762.36' STATE PLANE NAD 27 (N.M. EAST) N: 626187.87' E: 763582.65'	NAD 83 (LPP 2) LATITUDE = 32°43'33.42\" (32.725950°) LONGITUDE = -103°28'36.58\" (-103.476829°) NAD 27 (LPP 2) LATITUDE = 32°43'32.97\" (32.725826°) LONGITUDE = -103°28'34.81\" (-103.476335°) STATE PLANE NAD 83 (N.M. EAST) N: 628896.48' E: 804734.66' STATE PLANE NAD 27 (N.M. EAST) N: 628832.16' E: 763555.03'
NAD 83 (LPP 4) LATITUDE = 32°44'51.80\" (32.747723°) LONGITUDE = -103°28'36.80\" (-103.476890°) NAD 27 (LPP 4) LATITUDE = 32°44'51.36\" (32.747600°) LONGITUDE = -103°28'35.02\" (-103.476396°) STATE PLANE NAD 83 (N.M. EAST) N: 636818.18' E: 804651.68' STATE PLANE NAD 27 (N.M. EAST) N: 636753.63' E: 763472.29'	NAD 83 (LPP 5) LATITUDE = 32°45'18.13\" (32.755035°) LONGITUDE = -103°28'36.88\" (-103.476911°) NAD 27 (LPP 5) LATITUDE = 32°45'17.68\" (32.754911°) LONGITUDE = -103°28'35.10\" (-103.476416°) STATE PLANE NAD 83 (N.M. EAST) N: 639478.28' E: 804623.81' STATE PLANE NAD 27 (N.M. EAST) N: 639413.66' E: 763444.49'

NAD 83 (LPP 3) LATITUDE = 32°44'25.69\" (32.740471°) LONGITUDE = -103°28'36.73\" (-103.476870°) NAD 27 (LPP 3) LATITUDE = 32°44'25.25\" (32.740347°) LONGITUDE = -103°28'34.95\" (-103.476376°) STATE PLANE NAD 83 (N.M. EAST) N: 634179.40' E: 804679.32' STATE PLANE NAD 27 (N.M. EAST) N: 634114.93' E: 763499.86'	NAD 83 (LTP/BHL) LATITUDE = 32°45'43.31\" (32.762030°) LONGITUDE = -103°28'36.95\" (-103.476931°) NAD 27 (LTP/BHL) LATITUDE = 32°45'42.86\" (32.761907°) LONGITUDE = -103°28'35.17\" (-103.476436°) STATE PLANE NAD 83 (N.M. EAST) N: 642023.20' E: 804597.14' STATE PLANE NAD 27 (N.M. EAST) N: 641958.53' E: 763417.85'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name BALL STATE COM		Well Number 504H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.		Ground Level Elevation 3,919.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL B	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 872 NORTH	Ft. from E/W 1,341 EAST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.475337°	County LEA
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Bottom Hole Location

UL I	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,547 SOUTH	Ft. from E/W 360 EAST	Latitude (NAD 83) 32.762014°	Longitude (NAD 83) -103.472312°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL P	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 360 EAST	Latitude (NAD 83) 32.711681°	Longitude (NAD 83) -103.472172°	County LEA
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First Take Point (FTP)

UL P	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 360 EAST	Latitude (NAD 83) 32.711681°	Longitude (NAD 83) -103.472172°	County LEA
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Last Take Point (LTP)

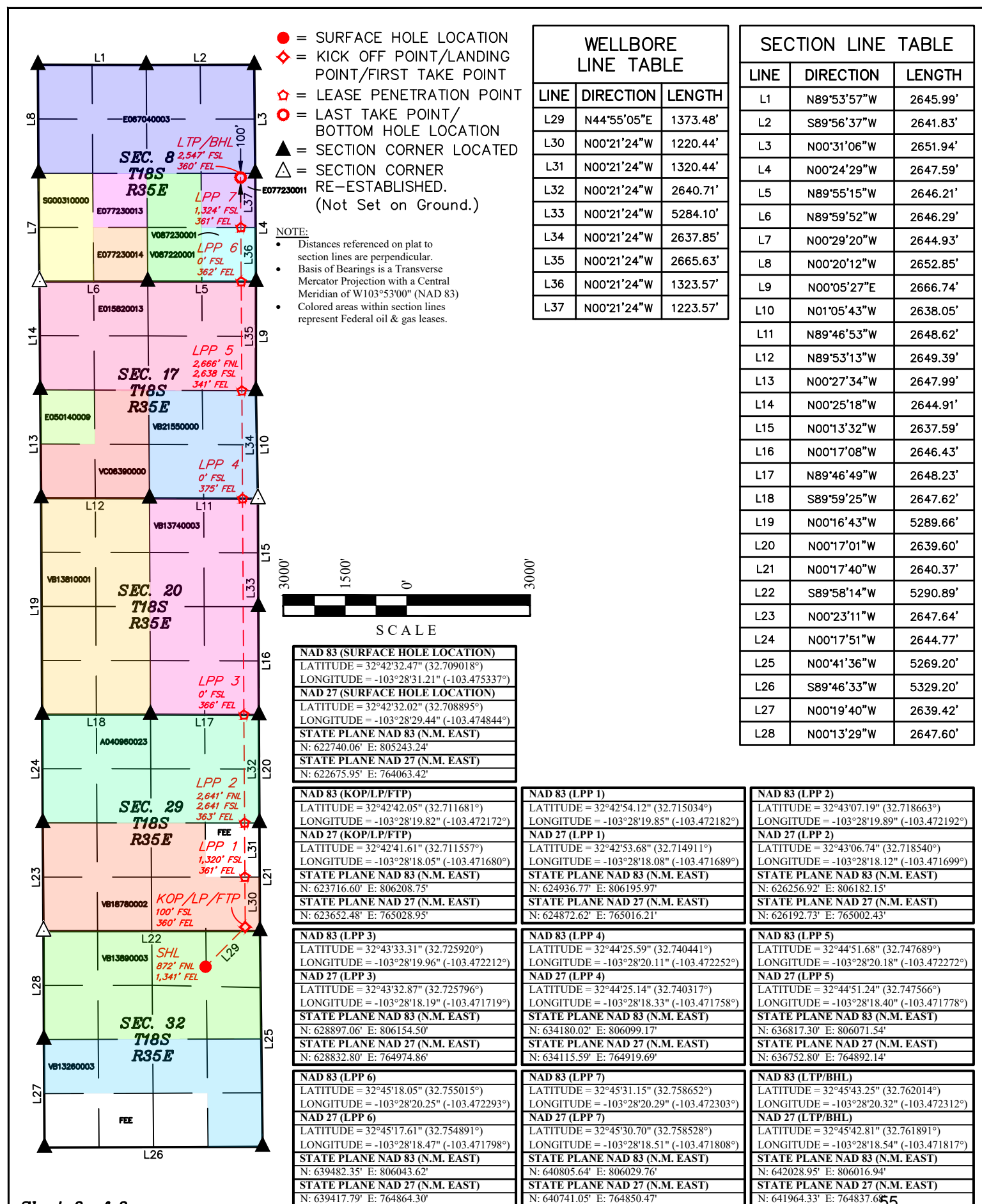
UL I	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,547 SOUTH	Ft. from E/W 360 EAST	Latitude (NAD 83) 32.762014°	Longitude (NAD 83) -103.472312°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 23782 Date of Survey June 17, 2026	
Email Address _____			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 504H	Drawn By N.R. 06-24-26	Revised By
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name BALL STATE COM		Well Number 601H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.		Ground Level Elevation 3,930.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL D	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 881 NORTH	Ft. from E/W 1,250 WEST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.484137°	County LEA
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Bottom Hole Location

UL L	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 360 WEST	Latitude (NAD 83) 32.762065°	Longitude (NAD 83) -103.487195°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL M	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 360 WEST	Latitude (NAD 83) 32.711722°	Longitude (NAD 83) -103.487031°	County LEA
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First Take Point (FTP)

UL M	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 360 WEST	Latitude (NAD 83) 32.711722°	Longitude (NAD 83) -103.487031°	County LEA
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Last Take Point (LTP)

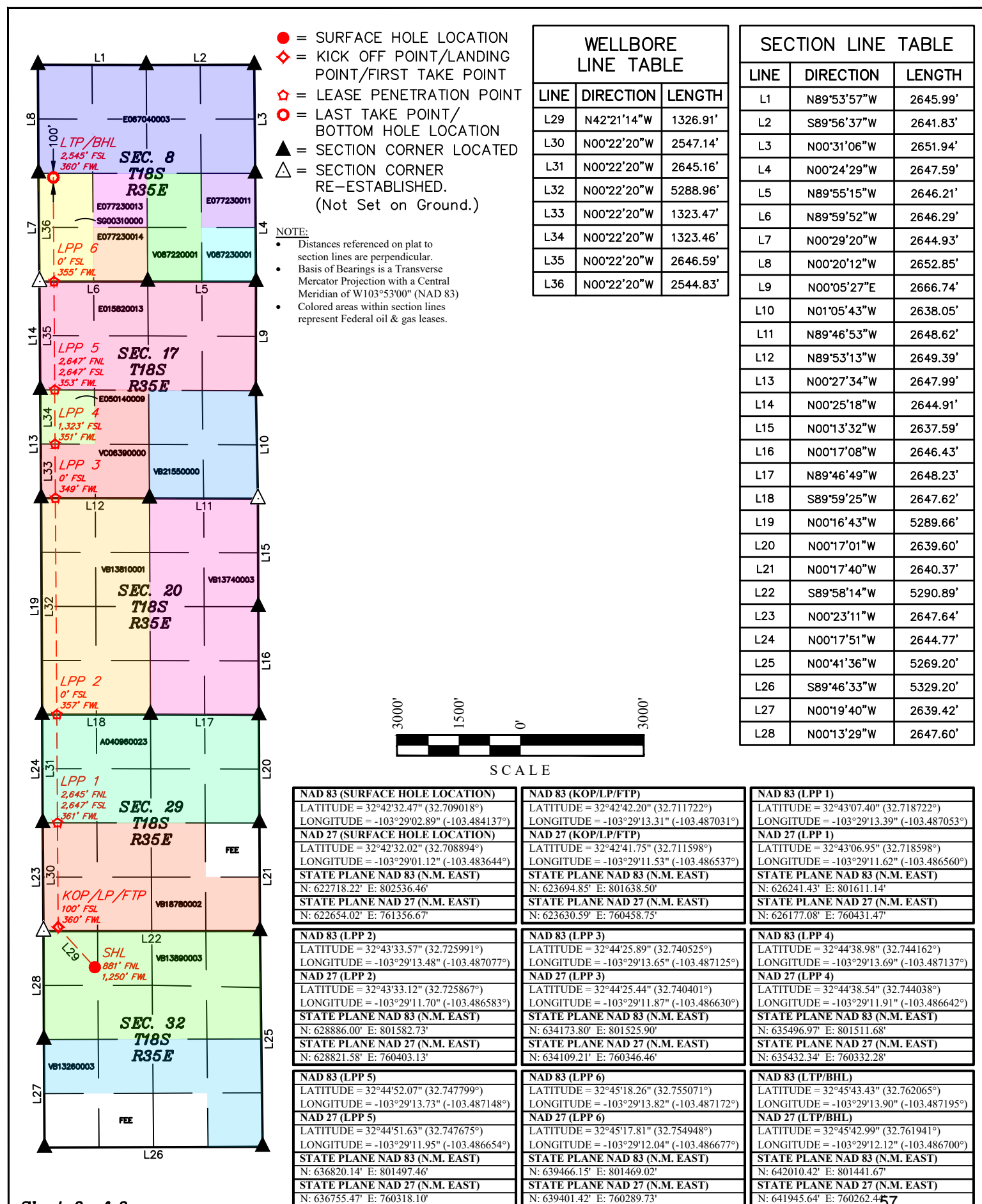
UL L	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 360 WEST	Latitude (NAD 83) 32.762065°	Longitude (NAD 83) -103.487195°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor 23782 June 17, 2026
Printed Name _____	Certificate Number _____ Date of Survey _____
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 601H	Drawn By N.R. 06-24-26	Revised By
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
Property Code	Property Name BALL STATE COM			Well Number 602H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.			Ground Level Elevation 3,930.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL D	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 881 NORTH	Ft. from E/W 1,290 WEST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.484007°	County LEA
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Bottom Hole Location

UL K	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 1,690 WEST	Latitude (NAD 83) 32.762050°	Longitude (NAD 83) -103.482869°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL N	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,690 WEST	Latitude (NAD 83) 32.711710°	Longitude (NAD 83) -103.482707°	County LEA
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First Take Point (FTP)

UL N	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,690 WEST	Latitude (NAD 83) 32.711710°	Longitude (NAD 83) -103.482707°	County LEA
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Last Take Point (LTP)

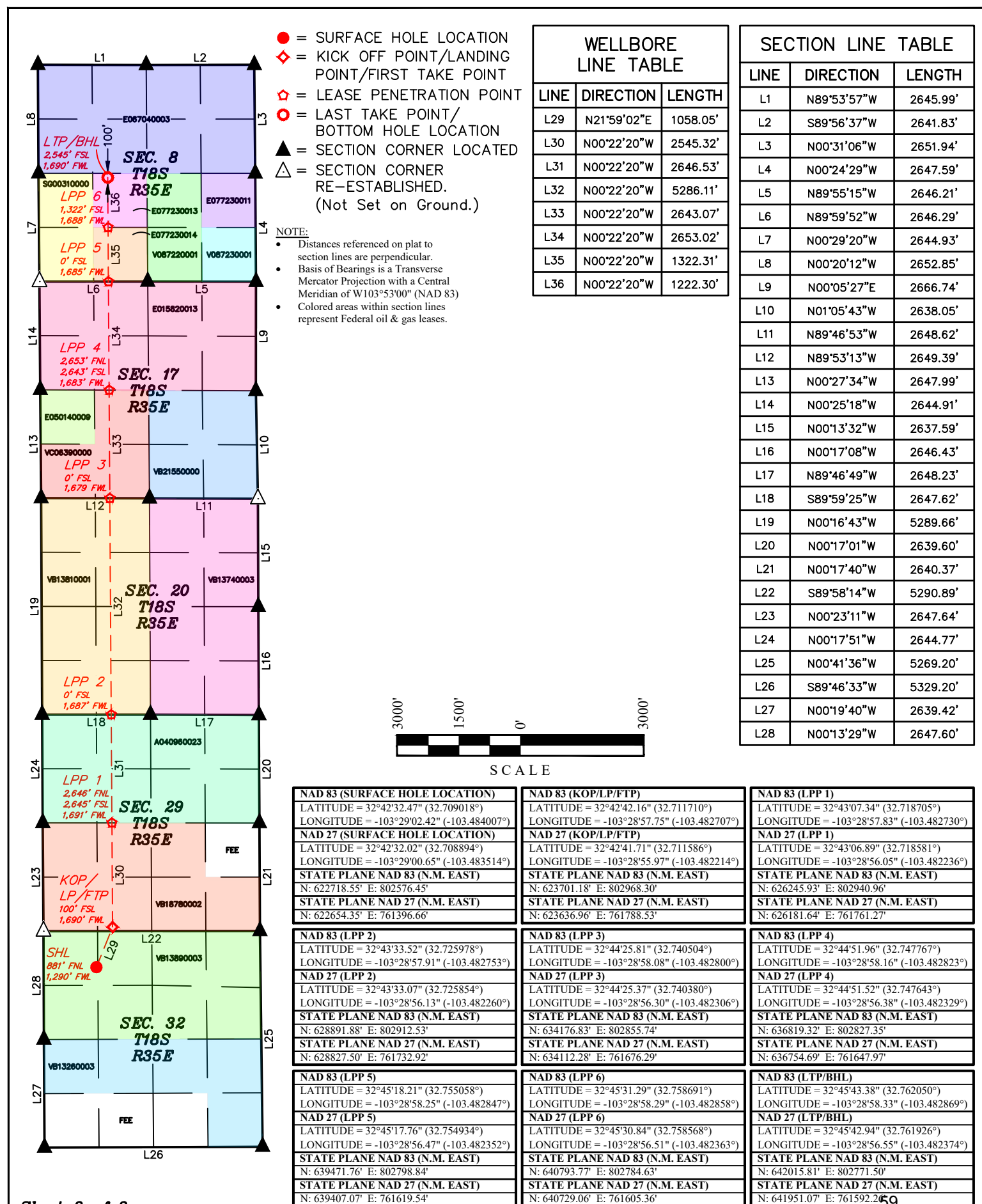
UL K	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 1,690 WEST	Latitude (NAD 83) 32.762050°	Longitude (NAD 83) -103.482869°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 602H	Drawn By N.R. 06-24-26	Revised By
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
Property Code	Property Name BALL STATE COM			Well Number 603H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.			Ground Level Elevation 3,919.8'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL B	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 872 NORTH	Ft. from E/W 1,401 EAST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.475532°	County LEA
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Bottom Hole Location

UL J	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 2,290 EAST	Latitude (NAD 83) 32.762036°	Longitude (NAD 83) -103.478589°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL O	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,290 EAST	Latitude (NAD 83) 32.711698°	Longitude (NAD 83) -103.478446°	County LEA
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First Take Point (FTP)

UL O	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 2,290 EAST	Latitude (NAD 83) 32.711698°	Longitude (NAD 83) -103.478446°	County LEA
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Last Take Point (LTP)

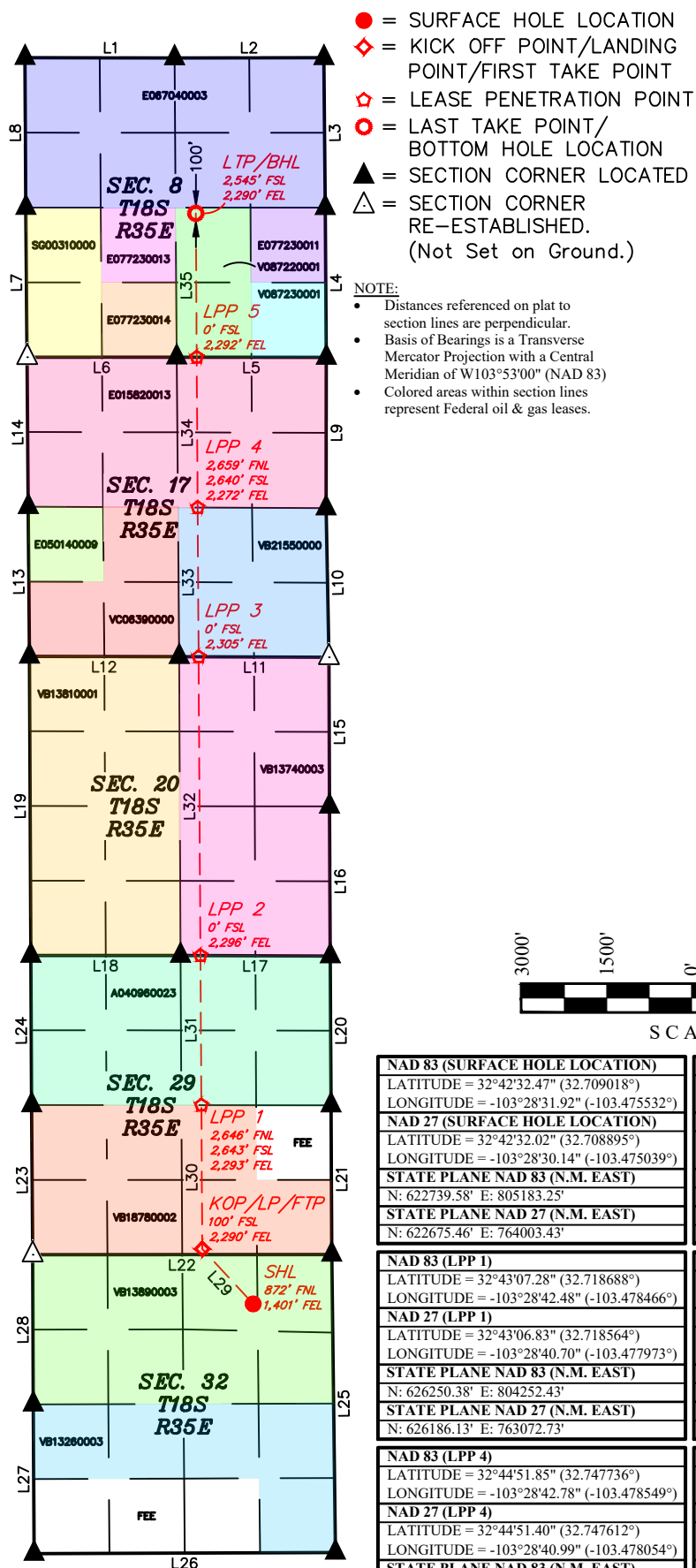
UL J	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,545 SOUTH	Ft. from E/W 2,290 EAST	Latitude (NAD 83) 32.762036°	Longitude (NAD 83) -103.478589°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 23782 Date of Survey June 17, 2026	
Email Address _____			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 603H	Drawn By N.R. 06-24-26	Revised By
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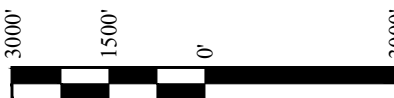
- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

WELLBORE LINE TABLE		
LINE	DIRECTION	LENGTH
L29	N42°48'34"W	1324.70'
L30	N00°21'25"W	2543.52'
L31	N00°21'25"W	2646.46'
L32	N00°21'25"W	5284.06'
L33	N00°21'25"W	2639.89'
L34	N00°21'25"W	2658.89'
L35	N00°21'25"W	2544.87'

SECTION LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°53'57"W	2645.99'
L2	S89°56'37"W	2641.83'
L3	N00°31'06"W	2651.94'
L4	N00°24'29"W	2647.59'
L5	N89°55'15"W	2646.21'
L6	N89°59'52"W	2646.29'
L7	N00°29'20"W	2644.93'
L8	N00°20'12"W	2652.85'
L9	N00°05'27"E	2666.74'
L10	N01°05'43"W	2638.05'
L11	N89°46'53"W	2648.62'
L12	N89°53'13"W	2649.39'
L13	N00°27'34"W	2647.99'
L14	N00°25'18"W	2644.91'
L15	N00°13'32"W	2637.59'
L16	N00°17'08"W	2646.43'
L17	N89°46'49"W	2648.23'
L18	S89°59'25"W	2647.62'
L19	N00°16'43"W	5289.66'
L20	N00°17'01"W	2639.60'
L21	N00°17'40"W	2640.37'
L22	S89°58'14"W	5290.89'
L23	N00°23'11"W	2647.64'
L24	N00°17'51"W	2644.77'
L25	N00°41'36"W	5269.20'
L26	S89°46'33"W	5329.20'
L27	N00°19'40"W	2639.42'
L28	N00°13'29"W	2647.60'



SCALE

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°42'32.47" (32.709018°) LONGITUDE = -103°28'31.92" (-103.475532°)	NAD 83 (KOP/LP/FTP) LATITUDE = 32°42'42.11" (32.711698°) LONGITUDE = -103°28'42.41" (-103.478446°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°42'32.02" (32.708895°) LONGITUDE = -103°28'30.14" (-103.475039°)	NAD 27 (KOP/LP/FTP) LATITUDE = 32°42'41.67" (32.711575°) LONGITUDE = -103°28'40.63" (-103.477953°)
STATE PLANE NAD 83 (N.M. EAST) N: 622739.58' E: 805183.25'	STATE PLANE NAD 83 (N.M. EAST) N: 623707.41' E: 804279.06'
STATE PLANE NAD 27 (N.M. EAST) N: 622675.46' E: 764003.43'	STATE PLANE NAD 27 (N.M. EAST) N: 623643.24' E: 763099.28'
NAD 83 (LPP 1) LATITUDE = 32°43'07.28" (32.718688°) LONGITUDE = -103°28'42.48" (-103.478466°)	NAD 83 (LPP 2) LATITUDE = 32°43'33.46" (32.725961°) LONGITUDE = -103°28'42.55" (-103.478487°)
NAD 27 (LPP 1) LATITUDE = 32°43'06.83" (32.718564°) LONGITUDE = -103°28'40.70" (-103.477973°)	NAD 27 (LPP 2) LATITUDE = 32°43'33.01" (32.725837°) LONGITUDE = -103°28'40.77" (-103.477993°)
STATE PLANE NAD 83 (N.M. EAST) N: 626250.38' E: 804252.43'	STATE PLANE NAD 83 (N.M. EAST) N: 628896.27' E: 804224.72'
STATE PLANE NAD 27 (N.M. EAST) N: 626186.13' E: 763072.73'	STATE PLANE NAD 27 (N.M. EAST) N: 628831.93' E: 763045.10'
NAD 83 (LPP 4) LATITUDE = 32°44'51.85" (32.747736°) LONGITUDE = -103°28'42.78" (-103.478549°)	NAD 83 (LPP 5) LATITUDE = 32°45'18.15" (32.755042°) LONGITUDE = -103°28'42.85" (-103.478569°)
NAD 27 (LPP 4) LATITUDE = 32°44'51.40" (32.747612°) LONGITUDE = -103°28'40.99" (-103.478054°)	NAD 27 (LPP 5) LATITUDE = 32°45'17.71" (32.754919°) LONGITUDE = -103°28'41.07" (-103.478075°)
STATE PLANE NAD 83 (N.M. EAST) N: 636818.50' E: 804141.73'	STATE PLANE NAD 83 (N.M. EAST) N: 639476.82' E: 804113.88'
STATE PLANE NAD 27 (N.M. EAST) N: 636753.92' E: 762962.35'	STATE PLANE NAD 27 (N.M. EAST) N: 639412.18' E: 762934.57'

NAD 83 (LPP 3) LATITUDE = 32°44'25.73" (32.740481°) LONGITUDE = -103°28'42.70" (-103.478528°)	NAD 83 (LTP/BHL) LATITUDE = 32°45'43.33" (32.762036°) LONGITUDE = -103°28'42.92" (-103.478589°)
NAD 27 (LPP 3) LATITUDE = 32°44'25.29" (32.740358°) LONGITUDE = -103°28'40.92" (-103.478034°)	NAD 27 (LTP/BHL) LATITUDE = 32°45'42.88" (32.761912°) LONGITUDE = -103°28'41.14" (-103.478094°)
STATE PLANE NAD 83 (N.M. EAST) N: 634179.18' E: 804169.38'	STATE PLANE NAD 83 (N.M. EAST) N: 642021.14' E: 804087.22'
STATE PLANE NAD 27 (N.M. EAST) N: 634114.69' E: 762989.92'	STATE PLANE NAD 27 (N.M. EAST) N: 641956.45' E: 762907.96'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal ☐ Amended Report ☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name		
Property Code	Property Name BALL STATE COM			Well Number 604H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.			Ground Level Elevation 3,919.7'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL B	Section 32	Township 18S	Range 35E	Lot	Ft. from N/S 872 NORTH	Ft. from E/W 1,361 EAST	Latitude (NAD 83) 32.709018°	Longitude (NAD 83) -103.475402°	County LEA
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Bottom Hole Location

UL I	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,546 SOUTH	Ft. from E/W 925 EAST	Latitude (NAD 83) 32.762020°	Longitude (NAD 83) -103.474150°	County LEA
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL P	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 925 EAST	Latitude (NAD 83) 32.711686°	Longitude (NAD 83) -103.474009°	County LEA
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First Take Point (FTP)

UL P	Section 29	Township 18S	Range 35E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 925 EAST	Latitude (NAD 83) 32.711686°	Longitude (NAD 83) -103.474009°	County LEA
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Last Take Point (LTP)

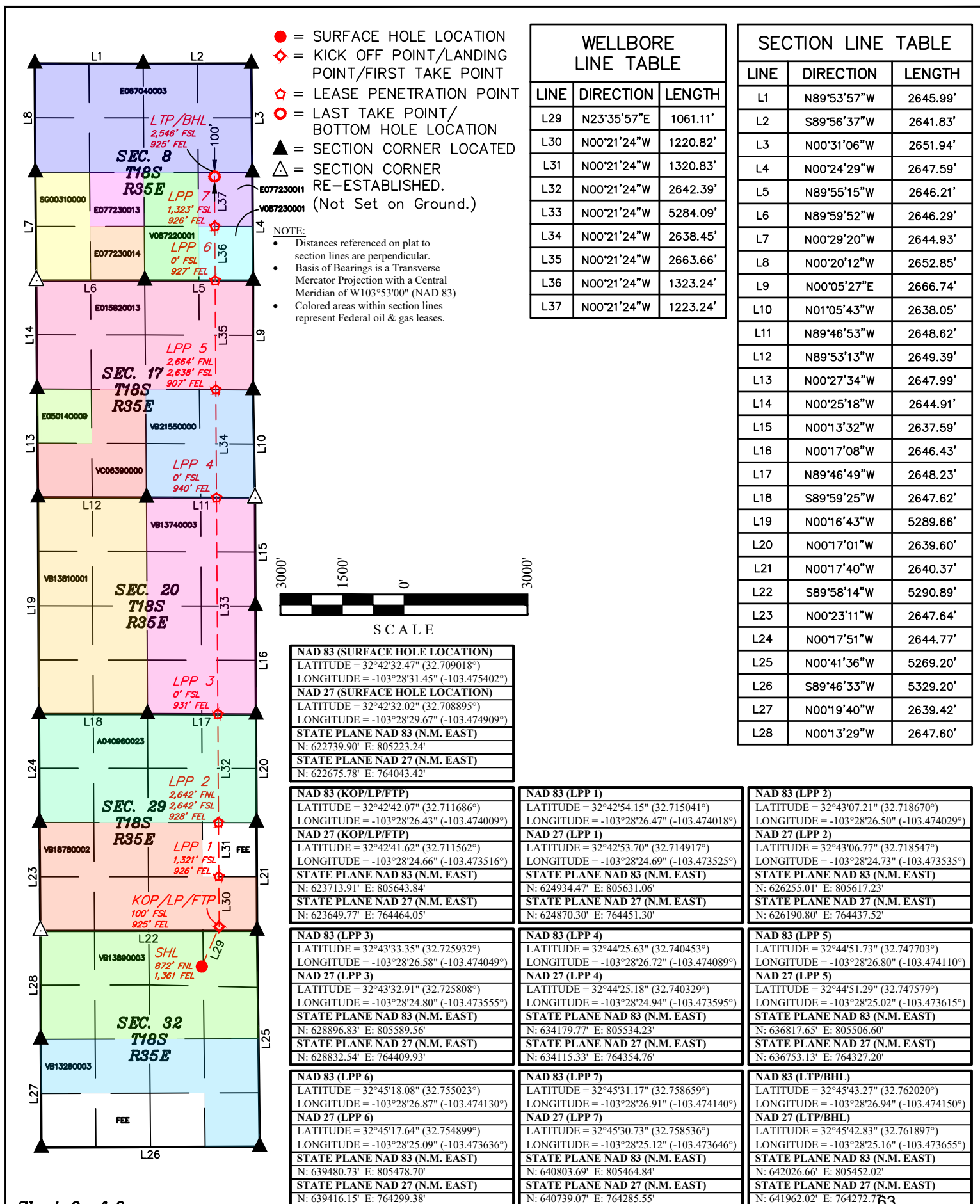
UL I	Section 8	Township 18S	Range 35E	Lot	Ft. from N/S 2,546 SOUTH	Ft. from E/W 925 EAST	Latitude (NAD 83) 32.762020°	Longitude (NAD 83) -103.474150°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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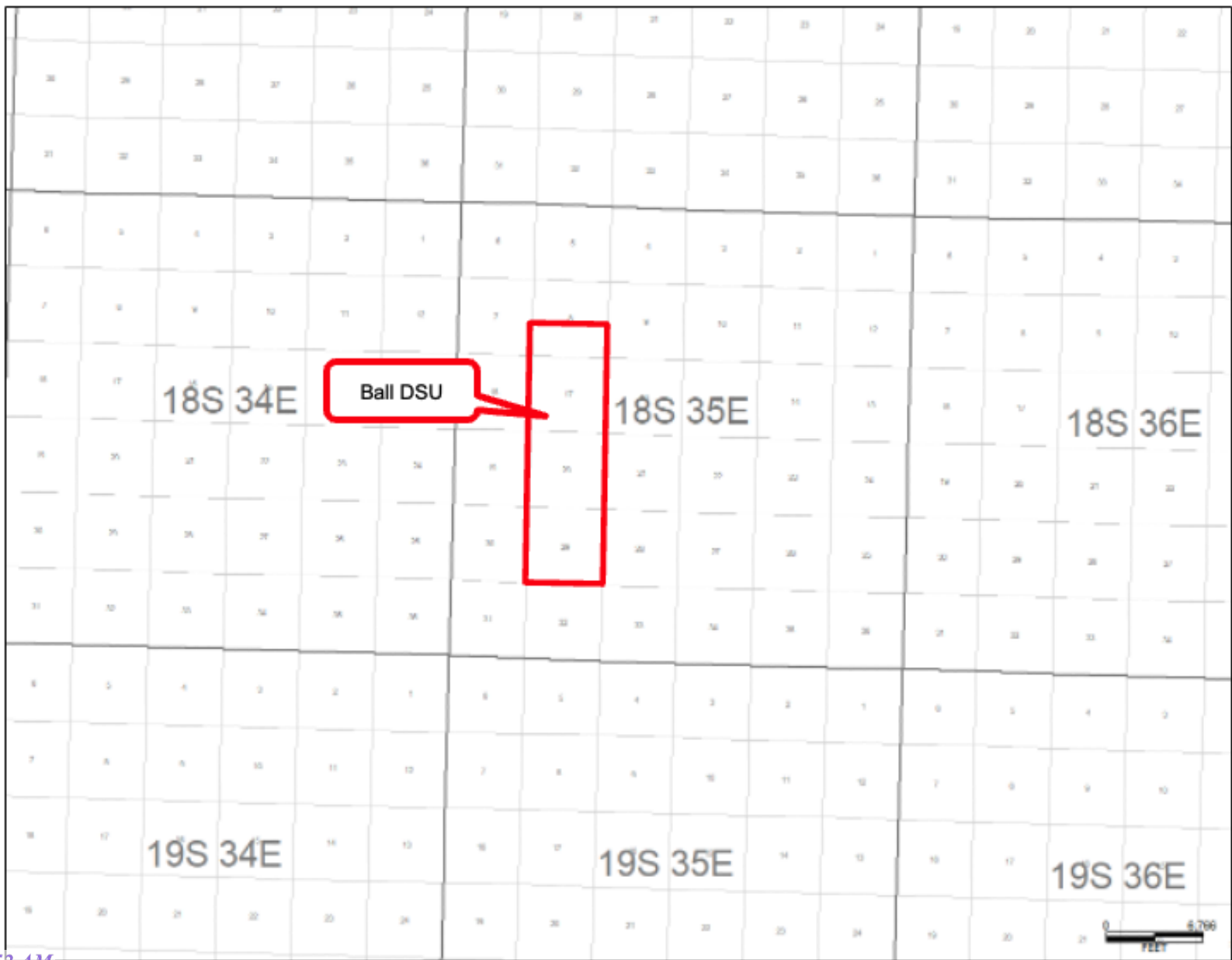
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 23782 Date of Survey June 17, 2026	
Email Address _____			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name BALL STATE COM	Well Number 604H	Drawn By N.R. 06-24-26	Revised By
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GENERAL LOCATION PLAT



COMPETING DEVELOPMENT PLAN PLAT

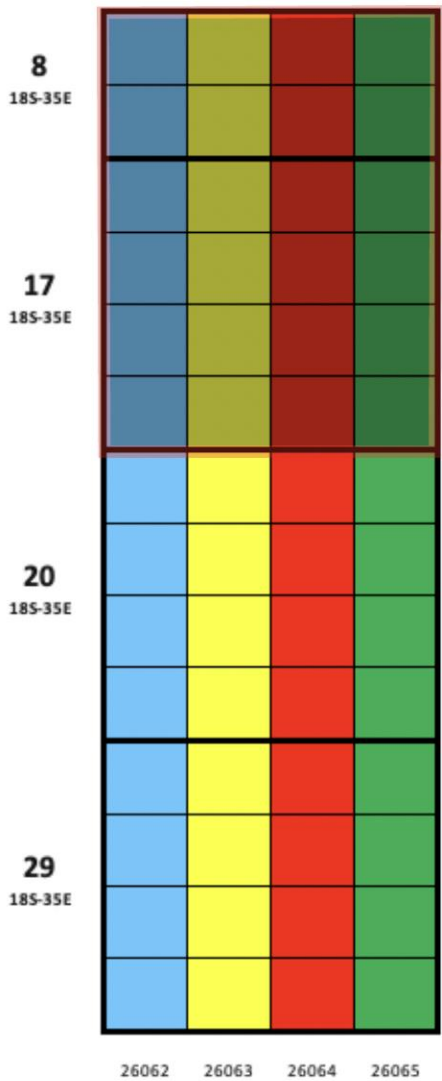
Ball State Total Footprint

- S/2 Section 8, All Sections 17, 20, 29
- 2240-acres

Moonwatch Total Footprint

- S/2 Section 8, All Section 17
- 960-acres

Overlap is Shaded Acreage in Section 8 and 17



LEASE & SPACING UNIT PLAT

Leases and Tracts by Section, North to South

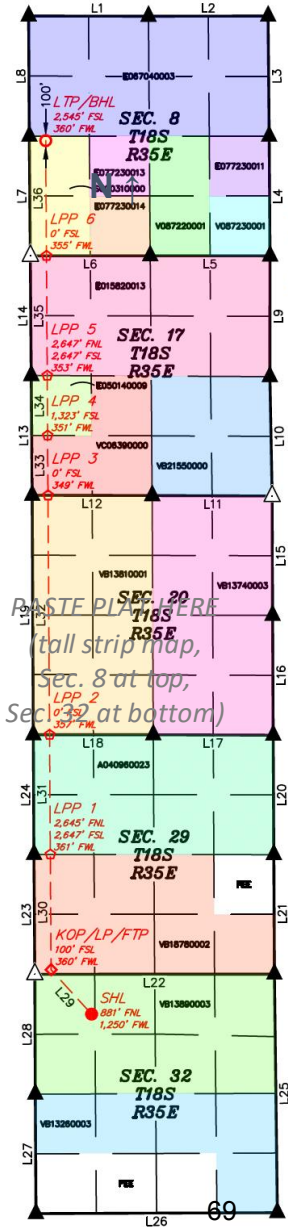
SECTION 8 (S/2 in units)	
Tract	Lease No.
W/2 SW/4	SG000310000
NE/4 SW/4	EO77230013
SE/4 SW/4	EO77230014
W/2 SE/4	VO87220001
NE/4 SE/4	EO77230011
SE/4 SE/4	VO87230001
SECTION 17 (all)	
Tract	Lease No.
N/2	EO15820013
NW/4 SW/4	EO50140009
S/2 SW/4 & NE/4 SW/4	VC06390000
SE/4	VB21550000

SECTION 20 (all)	
Tract	Lease No.
W/2	VB13810001
E/2	VB13740003
SECTION 29 (all)	
Tract	Lease No.
N/2	AO40960023
SW4, S/2 SE/4, NW/4 SE/4	VB18780002
NE/4 SE/4	Fee

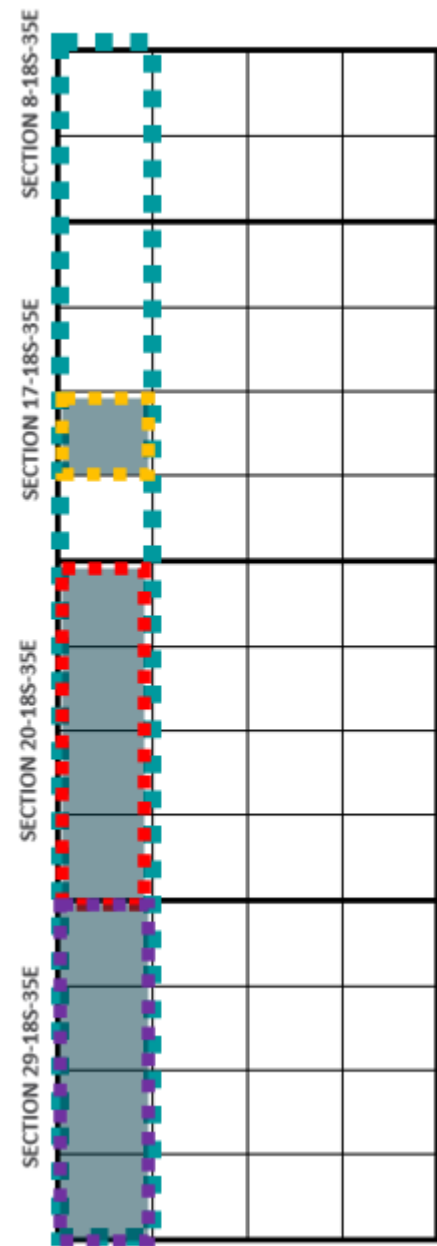
How to read this exhibit

Sections listed north to south, matching the plat at right. Each tract's lease number ties to the colored tract on the plat.

Section 32 hosts the two shared surface pads only; it is not within the units and carries no pooled tracts.



EXISTING SPACING UNIT OVERLAP PLAT





Ball State Com
501H & 601H HSU



Overlapping unit for Matador Production Company's Condor State 001H (API# 30-025-40814) a **WILDCAT-025 G-06 S183518A; BONE SPRING** [97930] well producing from the W/2 W/2 of Section 20, T18S-R35E (160 acres)

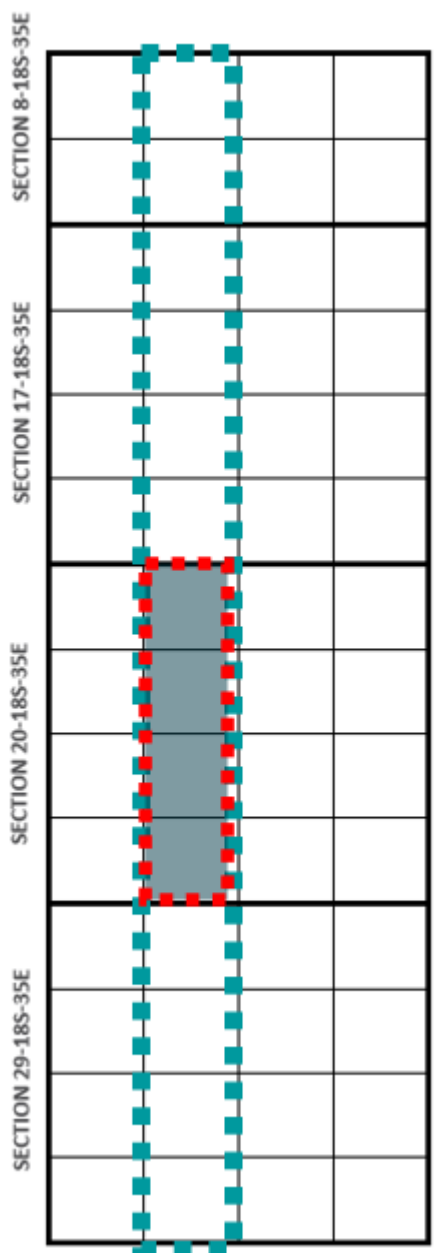


Overlapping unit for Marathon Oil Permian LLC's Nighthawk State Com 001H (API# 30-025-41519) a **AIRSTRIP; BONE SPRING** [960] well producing from the W/2 W/2 of Section 29, T18S-R35E (160 acres)



Overlapping unit for Mack Energy Corp's Deep Jack 001 (API# 30-025-41499) a **WC-025 G-06 S183518A; BONE SPRING** well producing from the NW/4 SW/4 of Section 17, T18S-R35E (40 acres)

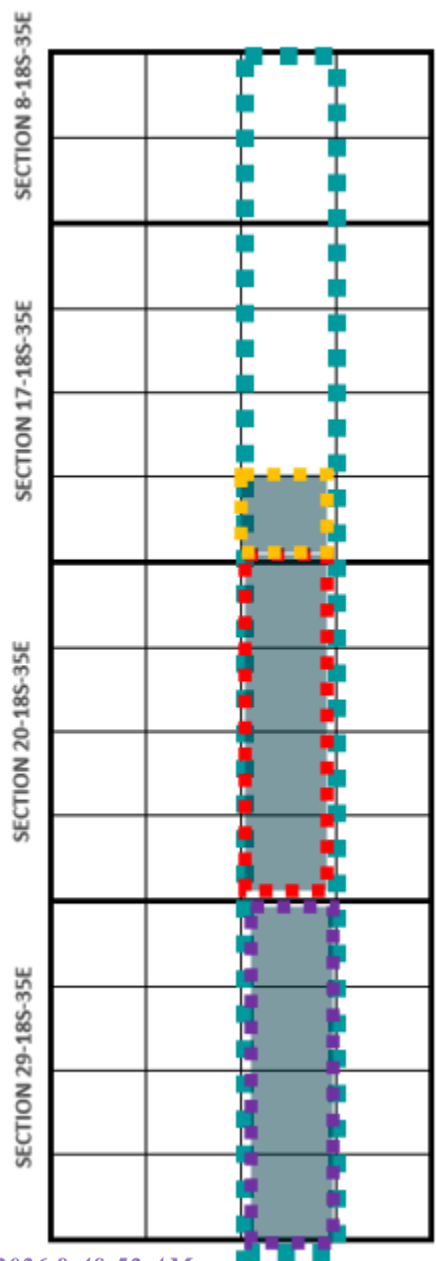
Ball State Com 502H & 602H – Bone Spring (Case No. 26063)



Ball State Com
502H & 602H HSU



Overlapping unit for Matador Production Company's
Condor State 002H (API# 30-025-41025) a
WILDCAT-025 G-06 S183518A; BONE SPRING
[97930] well producing from the E/2 W/2 of Section
20, T18S-R35E (160 acres)





Ball State Com
503H & 603H HSU



Overlapping unit for Coterra's Ironhouse 20 State 001H (API# 30-025-40611) a **WILDCAT-025 G-06 S183518A; BONE SPRING** [97930] well producing from the W/2 E/2 of Section 20, T18S-R35E (160 acres)

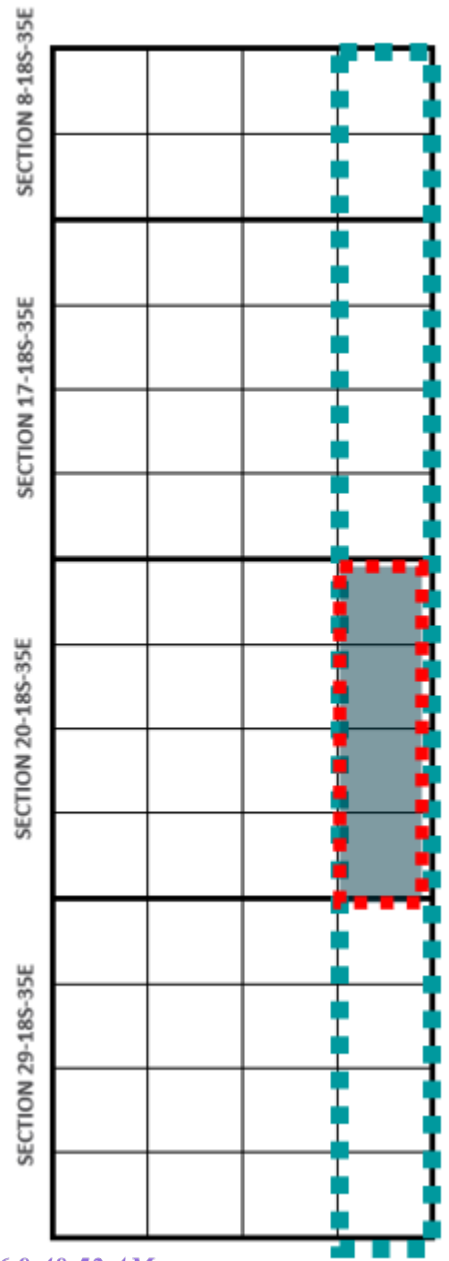


Overlapping unit for Marathon Oil Permian LLC's Nighthawk State Com 003H (API# 30-025-41950) a **AIRSTRIP; BONE SPRING** [960] well producing from the W/2 E/2 of Section 29, T18S-R35E (160 acres)

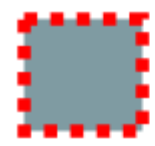


Overlapping unit for Mack Energy Corp's Barbaro State 002 (API# 30-025-41757) a **WC-025 G-06 S183518A; BONE SPRING** well producing from the SW/4 SE/4 of Section 17, T18S-R35E (40 acres)

Ball State Com 504H & 604H – Bone Spring (Case No. 26064) **Exhibit A-8**



Ball State Com
504H & 604H HSU



Overlapping unit for Coterra's Ironhouse 20 State 002H (API# 30-025-40748) a **WILDCAT-025 G-06 S183518A; BONE SPRING** [97930] well producing from the E/2 E/2 of Section 20, T18S-R35E (160 acres)

OWNERSHIP TRACT BASIS

Ball State Com 503H & 603H – Bone Spring (Case No. 26065)

BONE SPRING FORMATION

8
18S-35E

17
18S-35E

20
18S-35E

29
18S-35E

UNIT TRACT	LEASE	RTO	ROYALTY TYPE	OWNER NAME	TRACT WI	TRACT NRI	TRACT ACRES	UNIT ACRES	UNIT WI	UNIT NRI
(TRACT 1) W/2 SE/4 SEC 8	V0-8722	V-F Petroleum Inc.								
			NRI	AO II Permian, LLC	0.00666667	0.00500000	80.00	560.00	0.00095238	0.00071429
			NRI	Fuel Products, Inc.	0.43916667	0.32937500	80.00	560.00	0.06273810	0.04705357
			NRI	Gahr Energy Company	0.43916667	0.32937500	80.00	560.00	0.06273810	0.04705357
			NRI	V-F Petroleum Inc.	0.06000000	0.04500000	80.00	560.00	0.00857143	0.00642857
			NRI	HFLP E&P LLC	0.04000000	0.03000000	80.00	560.00	0.00571429	0.00428571
			NRI	Mark K. Nearburg	0.01500000	0.01125000	80.00	560.00	0.00214286	0.00160714
			ORRI	Thomas M. Beall	0.00000000	0.03166650	80.00	560.00	0.00000000	0.00452379
			ORRI	Gahr Ranch and Investments Partnership, Ltd.	0.00000000	0.03166650	80.00	560.00	0.00000000	0.00452379
			ORRI	James Turbyfill	0.00000000	0.02000000	80.00	560.00	0.00000000	0.00285714
(TRACT 2) W/2 NE/4 SEC 17	E-1582	Pogo Resources, LLC								
			NRI	Coterra Energy Operating Co.	0.16600000	0.12450000	80.00	560.00	0.02371429	0.01778571
			NRI	AO II Permian, LLC	0.83400000	0.62550000	80.00	560.00	0.11914286	0.08935714
			ORRI	Penroc Oil Corporation	0.00000000	0.01642500	80.00	560.00	0.00000000	0.00234643
			ORRI	Blue Star Royalty, LLC	0.00000000	0.07795000	80.00	560.00	0.00000000	0.01113571
			ORRI	Ram, Inc.	0.00000000	0.01000000	80.00	560.00	0.00000000	0.00142857
			ORRI	Richard C. Coe and wife, Barbara Y. Coe	0.00000000	0.00500000	80.00	560.00	0.00000000	0.00071429
			ORRI	M. Y. Merchant Trading Co.	0.00000000	0.00662500	80.00	560.00	0.00000000	0.00094643
			ORRI	Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	0.00000000	0.00200000	80.00	560.00	0.00000000	0.00028571
			ORRI	Richard Randolph Lee and Gabriel Agustín Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29,	0.00000000	0.00200000	80.00	560.00	0.00000000	0.00028571
			ORRI	Melissa Ann Lee Belz	0.00000000	0.00200000	80.00	560.00	0.00000000	0.00028571
			ORRI	Bill Lane Lee, Jr., Trustee of the BLLJR Trust	0.00000000	0.00100000	80.00	560.00	0.00000000	0.00014286
			ORRI	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	0.00000000	0.00100000	80.00	560.00	0.00000000	0.00014286
			ORRI	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	0.00000000	0.00100000	80.00	560.00	0.00000000	0.00014286
(TRACT 3) W/2 SE/4 SEC 17	VB-2155	Chase Oil Corporation								
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	80.00	560.00	0.14285714	0.10714286
			ORRI	Broken Arrow Royalties, LLC	0.00000000	0.06250000	80.00	560.00	0.00000000	0.00892857
(TRACT 4) W/2 E/2 SEC 20	VB-1378	Catena Resources Operating, LLC								
			NRI	Coterra Energy Operating Co.	1.00000000	0.75000000	160.00	560.00	0.28571429	0.21428571
			ORRI	Thomaston, LLC	0.00000000	0.06250000	160.00	560.00	0.00000000	0.01785714
(TRACT 5) W/2 NE/4 SEC 29	A0-4096	Marathon Oil Permian LLC								
			NRI	Marathon Oil Permian, LLC	1.00000000	0.78980000	80.00	560.00	0.14285714	0.11282857
			ORRI	Tres Primo Partners, LLC	0.00000000	0.01000000	80.00	560.00	0.00000000	0.00142857
			ORRI	Sierra Energy Royalties II, LLC	0.00000000	0.02691661	80.00	560.00	0.00000000	0.00384523
			ORRI	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	0.00000000	0.00194610	80.00	560.00	0.00000000	0.00027801
			ORRI	Branex Resources, Inc.	0.00000000	0.00666667	80.00	560.00	0.00000000	0.00095238
			ORRI	Zunis Energy, LLC	0.00000000	0.02300395	80.00	560.00	0.00000000	0.00328628
			ORRI	Peñasco Petroleum, LLC	0.00000000	0.00333333	80.00	560.00	0.00000000	0.00047619
			ORRI	Rolla R. Hinkle III	0.00000000	0.00333334	80.00	560.00	0.00000000	0.00047619
			Prod. Payment	Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994	0.00000000	0.00333333	80.00	560.00	0.00000000	0.00047619
			Prod. Payment	Pennies From Heaven, LLC	0.00000000	0.00333334	80.00	560.00	0.00000000	0.00047619
			Prod. Payment	C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N	0.00000000	0.00333333	80.00	560.00	0.00000000	0.00047619
(TRACT 6) W/2 SE/4 SEC 29	VB-1878	Marathon Oil Permian LLC								
			NRI	Marathon Oil Permian, LLC	1.00000000	0.76500000	80.00	560.00	0.14285714	0.10928571
			ORRI	H. Jason Wacker	0.00000000	0.00006934	80.00	560.00	0.00000000	0.00000991
			ORRI	David W. Cromwell	0.00000000	0.00006379	80.00	560.00	0.00000000	0.00000911
			ORRI	Pegasus Resources II, LLC	0.00000000	0.00150000	80.00	560.00	0.00000000	0.00021429
			ORRI	Oak Valley Mineral and Land, LP	0.00000000	0.00006675	80.00	560.00	0.00000000	0.00000954
			ORRI	Crown Oil Partners, LP	0.00000000	0.00443259	80.00	560.00	0.00000000	0.00063323
			ORRI	Kaleb Smith	0.00000000	0.00000257	80.00	560.00	0.00000000	0.00000037
			ORRI	Deane Durham	0.00000000	0.00000152	80.00	560.00	0.00000000	0.00000022
			ORRI	Mike Moylett	0.00000000	0.00000379	80.00	560.00	0.00000000	0.00000054
			ORRI	Post Oak Mavros II, LLC	0.00000000	0.00055932	80.00	560.00	0.00000000	0.00007990
			ORRI	Sortida Resources, LLC	0.00000000	0.00004143	80.00	560.00	0.00000000	0.00000592
			ORRI	Rachel E. White	0.00000000	0.00700000	80.00	560.00	0.00000000	0.00100000
			ORRI	Bryan L. Rankin	0.00000000	0.00700000	80.00	560.00	0.00000000	0.00100000
			ORRI	Wing Resources VII, LLC	0.00000000	0.00275000	80.00	560.00	0.00000000	0.00039286
			ORRI	Heidi Huckabee, as her sole and separate property	0.00000000	0.00350000	80.00	560.00	0.00000000	0.00050000
			ORRI	Thunderbird Minerals Partners, LLC	0.00000000	0.00120000	80.00	560.00	0.00000000	0.00017143
			ORRI	Cresta Royalty Partners LP	0.00000000	0.00480000	80.00	560.00	0.00000000	0.00068571
			ORRI	Good News Minerals, LLC	0.00000000	0.00750000	80.00	560.00	0.00000000	0.00107143
			ORRI	LMC Energy, LLC	0.00000000	0.00012791	80.00	560.00	0.00000000	0.00001827
			ORRI	Collins Permian, LP, a Texas Limited Partnership	0.00000000	0.00063099	80.00	560.00	0.00000000	0.00009014
			ORRI	Randall R. Fort	0.00000000	0.00275000	80.00	560.00	0.00000000	0.00039286
			ORRI	William Madison	0.00000000	0.00350000	80.00	560.00	0.00000000	0.00050000
GRAND TOTAL								1.00000000	0.83333329	

UNIT RECAP POOLED PARTIES HIGHLIGHTED

Ball State Com 501H & 601H Unit Recap (Case No. 26062)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Coterra Energy Operating Co.		WI	2, 3, 4, 6, & 7	253.22	0.452171429
AO II Permian, LLC		WI	1 & 2	146.78	0.262114286
MRC Permian Company		WI	5	80.00	0.142857143
Marathon Oil Permian, LLC		WI	5	60.00	0.107142857
Hanley Petroleum Inc.		WI	5	12.60	0.0225
LHAH Properties LLC		WI	5	1.50	0.002678571
Mavros Oil Company, LLC		WI	5	5.00	0.008928571
H6 Holdings LLC		WI	5	0.75	0.001339286
TBO Oil & Gas, LLC		WI	5	0.15	0.000267857
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016		ORRI	2	-	-
Bill Lane Lee, Jr., Trustee of the BLJR Trust		ORRI	2	-	-
Blue Star Royalty, LLC		ORRI	2	-	-
Branex Resources, Inc.		ORRI	6	-	-
Broken Arrow Royalties, LLC		ORRI	3 & 4	-	-
COG Operating LLC		ORRI	5	-	-
Collins Permian, LP, a Texas Limited Partnership		ORRI	5 & 7	-	-
Cresta Royalty Partners LP		ORRI	7	-	-
Crown Oil Partners, LP		ORRI	5 & 7	-	-
David W. Cromwell		ORRI	5 & 7	-	-
Deane Durham		ORRI	5 & 7	-	-
Good News Minerals, LLC		ORRI	5 & 7	-	-
H. Jason Wacker		ORRI	5 & 7	-	-
Marathon Oil Permian, LLC		ORRI	5, 6, & 7	-	-
Kaleb Smith		ORRI	5 & 7	-	-
LMC Energy, LLC		ORRI	5 & 7	-	-
M. Y. Merchant Trading Co.		ORRI	2	-	-
Melissa Ann Lee Belz		ORRI	2	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust		ORRI	2	-	-
Mike Moylett		ORRI	5 & 7	-	-
Oak Valley Mineral and Land, LP		ORRI	5 & 7	-	-
Pegasus Resources II, LLC		ORRI	5 & 7	-	-
Penasco Petroleum, LLC		ORRI	6	-	-
Penroc Oil Corporation		ORRI	2	-	-
Plains Production, Inc.		ORRI	3	-	-
Post Oak Mavros II, LLC		ORRI	5 & 7	-	-
Ram, Inc.		ORRI	2	-	-
Richard C. Coe and wife, Barbara Y. Coe		ORRI	2	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021		ORRI	2	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust		ORRI	2	-	-
Rolla R. Hinkle III		ORRI	6	-	-
Sierra Energy Royalties II, LLC		ORRI	6	-	-
Sortida Resources, LLC		ORRI	5 & 7	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts		ORRI	6	-	-
Thunderbird Minerals Partners, LLC		ORRI	7	-	-
Tres Primo Partners, LLC		ORRI	6	-	-
Zunis Energy, LLC		ORRI	6	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.		PP	6	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994		PP	6	-	-
Pennies From Heaven, LLC		PP	6	-	-
				560.00	1.00000000

Ball State Com 501H & 601H – Bone Spring (Case No. 26062)

WI OWNERS	UNIT WI
☒ NRI	1.00000000
☒ Coterra Energy Operating Co.	0.45217143
(TRACT 2) W/2 NW/4 SEC 17	0.02360000
(TRACT 3) NW/4 SW/4 SEC 17	0.07142857
(TRACT 4) SW/4 SW/4 SEC 17	0.07142857
(TRACT 6) W/2 NW/4 SEC 29	0.14285714
(TRACT 7) W/2 SW/4 SEC 29	0.14285714
☒ AO II Permian, LLC	0.26211429
(TRACT 1) W2 SW/4 SEC 8	0.14285714
(TRACT 2) W/2 NW/4 SEC 17	0.11925714
☒ MRC Permian Company	0.14285714
(TRACT 5) W/2 W/2 SEC 20	0.14285714
☒ Marathon Oil Permian, LLC	0.10714286
(TRACT 5) W/2 W/2 SEC 20	0.10714286
☒ Hanley Petroleum Inc.	0.02250000
(TRACT 5) W/2 W/2 SEC 20	0.02250000
☒ LHAH Properties LLC	0.00267857
(TRACT 5) W/2 W/2 SEC 20	0.00267857
☒ Mavros Oil Company, LLC	0.00892857
(TRACT 5) W/2 W/2 SEC 20	0.00892857
☒ H6 Holdings LLC	0.00133929
(TRACT 5) W/2 W/2 SEC 20	0.00133929
☒ TBO Oil & Gas, LLC	0.00026786
(TRACT 5) W/2 W/2 SEC 20	0.00026786
Grand Total	1.00000000

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45217143
Marathon Oil Permian, LLC	0.10714286
Hanley Petroleum Inc.	0.02250000
LHAH Properties LLC	0.00267857
TOTAL SUPPORTING WI	0.58449286

Ball State Com 502H & 602H Unit Recap (Case No. 26063)

NOTE : The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Coterra Energy Operating Co.		WI	2, 3, 5, & 6	253.22	0.452171429
AO II Permian, LLC		WI	1 & 2	146.78	0.262114286
MRC Permian Company		WI	4	80.00	0.142857143
Marathon Oil Permian, LLC		WI	4	60.00	0.107142857
Hanley Petroleum Inc.		WI	4	12.60	0.0225
LHAH Properties LLC		WI	4	1.50	0.002678571
Mavros Oil Company, LLC		WI	4	5.00	0.008928571
H6 Holdings LLC		WI	4	0.75	0.001339286
TBO Oil & Gas, LLC		WI	4	0.15	0.000267857
Bill Lane Lee, Jr. Trustee of the BLLJR Trust		ORRI	1	-	-
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016		ORRI	2	-	-
Bill Lane Lee, Jr., Trustee of the BLLJR Trust		ORRI	2	-	-
Blue Star Royalty, LLC		ORRI	1 & 2	-	-
Branex Resources, Inc.		ORRI	5	-	-
Broken Arrow Royalties, LLC		ORRI	3	-	-
COG Operating LLC		ORRI	4	-	-
Collins Permian, LP, a Texas Limited Partnership		ORRI	4 & 6	-	-
Cresta Royalty Partners LP		ORRI	6	-	-
Crown Oil Partners, LP		ORRI	4 & 6	-	-
David W. Cromwell		ORRI	4 & 6	-	-
Deane Durham		ORRI	4 & 6	-	-
Good News Minerals, LLC		ORRI	4 & 6	-	-
H. Jason Wacker		ORRI	4 & 6	-	-
Marathon Oil Permian, LLC		ORRI	4, 5, & 6	-	-
Kaleb Smith		ORRI	4 & 6	-	-
LMC Energy, LLC		ORRI	4 & 6	-	-
M. Y. Merchant Trading Co.		ORRI	1 & 2	-	-
Melissa Ann Lee Belz		ORRI	2	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust		ORRI	2	-	-
Melissa Ann Lee Belz, Trustee of the M. Belz Ranch Trust		ORRI	1	-	-
Mike Moylett		ORRI	4 & 6	-	-
Oak Valley Mineral and Land, LP		ORRI	4 & 6	-	-
Pegasus Resources II, LLC		ORRI	4 & 6	-	-
Penasco Petroleum, LLC		ORRI	5	-	-
Penroc Oil Corporation		ORRI	2	-	-
Post Oak Mavros II, LLC		ORRI	4 & 6	-	-
Ram, Inc.		ORRI	2	-	-
Richard C. Coe and wife, Barbara Y. Coe		ORRI	2	-	-
Richard C. Coe (Barbara Y. Coe, wife)		ORRI	1	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021		ORRI	2	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust		ORRI	1 & 2	-	-
Rolla R. Hinkle III		ORRI	5	-	-
Sierra Energy Royalties II, LLC		ORRI	5	-	-
Sortida Resources, LLC		ORRI	4 & 6	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts		ORRI	5	-	-
Thunderbird Minerals Partners, LLC		ORRI	5	-	-
Tres Primo Partners, LLC		ORRI	5	-	-
Zunis Energy, LLC		ORRI	5	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.		PP	5	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994		PP	5	-	-
Pennies From Heaven, LLC		PP	5	-	-
				560.00	1.00000000

WI OWNERS	UNIT WI
NRI	1.00000000
Coterra Energy Operating Co.	0.45217143
(TRACT 2) E/2 NW/4 SEC 17	0.02360000
(TRACT 3) SE/4 SW/4 & NE/4 SW/4 SEC 17	0.14285714
(TRACT 5) E/2 NW/4 SEC 29	0.14285714
(TRACT 6) E/2 SW/4 SEC 29	0.14285714
AO II Permian, LLC	0.26211429
(TRACT 1) E/2 SW/4 SEC 8	0.14285714
(TRACT 2) E/2 NW/4 SEC 17	0.11925714
MRC Permian Company	0.14285714
(TRACT 4) E/2 W/2 SEC 20	0.14285714
Marathon Oil Permian, LLC	0.10714286
(TRACT 4) E/2 W/2 SEC 20	0.10714286
Hanley Petroleum Inc.	0.02250000
(TRACT 4) E/2 W/2 SEC 20	0.02250000
LHAH Properties LLC	0.00267857
(TRACT 4) E/2 W/2 SEC 20	0.00267857
Mavros Oil Company, LLC	0.00892857
(TRACT 4) E/2 W/2 SEC 20	0.00892857
TBO Oil & Gas, LLC	0.00026786
(TRACT 4) E/2 W/2 SEC 20	0.00026786
H6 Holdings LLC	0.00133929
(TRACT 4) E/2 W/2 SEC 20	0.00133929
Grand Total	1.00000000

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45217143
Marathon Oil Permian, LLC	0.10714286
Hanley Petroleum Inc.	0.02250000
LHAH Properties LLC	0.00267857
TOTAL SUPPORTING WI	0.58449286

Ball State Com 503H & 603H Unit Recap (Case No. 26065)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Coterra Energy Operating Co.		WI	2, 3, & 4	253.28	0.452285714
Marathon Oil Permian, LLC		WI	5 & 6	160.00	0.285714286
AOII Permian, LLC		WI	1 & 2	67.25	0.120095238
Fuel Products, Inc.		WI	1	35.13	0.062738095
Gahr Energy Company		WI	1	35.13	0.062738095
V-F Petroleum Inc.		WI	1	4.80	0.008571429
HFLP E&P LLC		WI	1	3.20	0.005714286
Mark K. Nearburg		WI	1	1.20	0.002142857
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016		ORRI		-	-
Bill Lane Lee, Jr., Trustee of the BLJR Trust		ORRI		-	-
Blue Star Royalty, LLC		ORRI		-	-
Branex Resources, Inc.		ORRI		-	-
Broken Arrow Royalties, LLC		ORRI		-	-
Bryan L. Rankin		ORRI		-	-
Collins Permian, LP, a Texas Limited Partnership		ORRI		-	-
Cresta Royalty Partners LP		ORRI		-	-
Crown Oil Partners, LP		ORRI		-	-
David W. Cromwell		ORRI		-	-
Deane Durham		ORRI		-	-
Gahr Ranch and Investments Partnership, Ltd.		ORRI		-	-
Good News Minerals, LLC		ORRI		-	-
H. Jason Wacker		ORRI		-	-
Heidi Huckabee, as her sole and separate property		ORRI		-	-
James Turbyfill		ORRI		-	-
Kaleb Smith		ORRI		-	-
LMC Energy, LLC		ORRI		-	-
M. Y. Merchant Trading Co.		ORRI		-	-
Melissa Ann Lee Belz		ORRI		-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust		ORRI		-	-
Mike Moylett		ORRI		-	-
Oak Valley Mineral and Land, LP		ORRI		-	-
Pegasus Resources II, LLC		ORRI		-	-
Penasco Petroleum, LLC		ORRI		-	-
Penroc Oil Corporation		ORRI		-	-
Post Oak Mavros II, LLC		ORRI		-	-
Rachel E. White		ORRI		-	-
Randall R. Fort		ORRI		-	-
Ram, Inc.		ORRI		-	-
Richard C. Coe and wife, Barbara Y. Coe		ORRI		-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021		ORRI		-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust		ORRI		-	-
Rolla R. Hinkle III		ORRI		-	-
Sierra Energy Royalties II, LLC		ORRI		-	-
Sortida Resources, LLC		ORRI		-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts		ORRI		-	-
Thomas M. Beall		ORRI		-	-
Thomaston, LLC		ORRI		-	-
Thunderbird Minerals Partners, LLC		ORRI		-	-
Tres Primo Partners, LLC		ORRI		-	-
William Madison		ORRI		-	-
Wing Resources VII, LLC		ORRI		-	-
Zunis Energy, LLC		ORRI		-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.		PP		-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994		PP		-	-
Pennies From Heaven, LLC		PP		-	-
				560.00	1.00000000

WI OWNERS	UNIT WI
☐ NRI	1.00000000
☐ Coterra Energy Operating Co.	0.45228571
(TRACT 2) W/2 NE/4 SEC 17	0.02371429
(TRACT 3) W/2 SE/4 SEC 17	0.14285714
(TRACT 4) W/2 E/2 SEC 20	0.28571429
☐ Marathon Oil Permian, LLC	0.28571429
(TRACT 5) W/2 NE/4 SEC 29	0.14285714
(TRACT 6) W/2 SE/4 SEC 29	0.14285714
☐ AO II Permian, LLC	0.12009524
(TRACT 1) W/2 SE/4 SEC 8	0.00095238
(TRACT 2) W/2 NE/4 SEC 17	0.11914286
☐ Fuel Products, Inc.	0.06273810
(TRACT 1) W/2 SE/4 SEC 8	0.06273810
☐ Gahr Energy Company	0.06273810
(TRACT 1) W/2 SE/4 SEC 8	0.06273810
☐ V-F Petroleum Inc.	0.00857143
(TRACT 1) W/2 SE/4 SEC 8	0.00857143
☐ HFLP E&P LLC	0.00571429
(TRACT 1) W/2 SE/4 SEC 8	0.00571429
☐ Mark K. Nearburg	0.00214286
(TRACT 1) W/2 SE/4 SEC 8	0.00214286
Grand Total	1.00000000

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45228571
Marathon Oil Permian, LLC	0.28571429
Fuel Products, Inc.	0.06273810
V-F Petroleum Inc.	0.00857143
HFLP E&P LLC	0.00571429
TOTAL SUPPORTING WI	0.81502381

Ball State Com 504H Unit Recap (Case No. 26064)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Coterra Energy Operating Co.		WI	3, 4, 5, & 7	293.28	0.523714286
Marathon Oil Permian, LLC		WI	6 & 8	120.00	0.214285714
AO II Permian, LLC		WI	1, 2, & 3	94.49	0.16872619
Gahr Energy Company		WI	2	16.17	0.028869048
Fuel Products, Inc.		WI	2	14.67	0.026190476
Southwest Royalties, Inc.		WI	1	6.50	0.011607143
V-F Petroleum, Inc.		WI	2	4.00	0.007142857
Adley Properties LLC		WI	1	3.13	0.005580357
OWL Exploration, LLC		WI	1	3.13	0.005580357
Double Eagle Equity, LP		WI	2	2.00	0.003571429
Willard R. Green		WI	1	1.25	0.002232143
SMK Investments, LLC		WI	2	0.80	0.001428571
Mark K. Nearburg		WI	2	0.60	0.001071429
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016		ORRI	3	-	-
Bill Lane Lee, Jr., Trustee of the BLLJR Trust		ORRI	3	-	-
Blue Star Royalty, LLC		ORRI	3	-	-
Branex Resources, Inc.		ORRI	6	-	-
Broken Arrow Royalties, LLC		ORRI	3	-	-
Cottlins Permian, LP, a Texas Limited Partnership		ORRI	8	-	-
Cresta Royalty Partners LP		ORRI	8	-	-
Crown Oil Partners, LP		ORRI	8	-	-
David W. Cromwell		ORRI	8	-	-
Deane Durham		ORRI	8	-	-
Gahr Ranch and Investments Partnership, Ltd.		ORRI	2	-	-
Good News Minerals, LLC		ORRI	8	-	-
H. Jason Wacker		ORRI	8	-	-
James Turbyfill		ORRI	2	-	-
Kaleb Smith		ORRI	8	-	-
Larry A. Miller, Trustee of The Larry A. Miller Trust		ORRI	1	-	-
LMC Energy, LLC		ORRI	8	-	-
M. Y. Merchant Trading Co.		ORRI	3	-	-
Magic Dog Oil & Gas, Ltd.		ORRI	1	-	-
Melissa Ann Lee Belz		ORRI	3	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust		ORRI	3	-	-
Mike Moylett		ORRI	8	-	-
Oak Valley Mineral and Land, LP		ORRI	8	-	-
Pegasus Resources II, LLC		ORRI	8	-	-
Penasco Petroleum, LLC		ORRI	6	-	-
Penroc Oil Corporation		ORRI	3	-	-
Post Oak Mavros II, LLC		ORRI	8	-	-
Ram, Inc.		ORRI	3	-	-
Richard C. Coe and wife, Barbara Y. Coe		ORRI	3	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021		ORRI	3	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust		ORRI	3	-	-
Roger N. Miller, Trustee of The Roger N. Miller Trust		ORRI	1	-	-
Rolla R. Hinkle III		ORRI	6	-	-
Sierra Energy Royalties II, LLC		ORRI	6	-	-
Sortida Resources, LLC		ORRI	8	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts		ORRI	6	-	-
Thomas M. Beall		ORRI	2	-	-
Thomaston, LLC		ORRI	5	-	-
Thunderbird Minerals Partners, LLC		ORRI	8	-	-
Tres Primo Partners, LLC		ORRI	6	-	-
Zunis Energy, LLC		ORRI	6	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.		PP	6	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994		PP	6	-	-
Pennies From Heaven, LLC		PP	6	-	-
				560.00	1.00000000

Ball State Com 604H Unit Recap (Case No. 26064)

NOTE: The parties being force pooled are highlighted in yellow.

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Working Interest
Coterra Energy Operating Co.		WI	3, 4, 5, & 7	293.28	0.523714286
Marathon Oil Permian, LLC		WI	6 & 8	120.00	0.214285714
AO II Permian, LLC		WI	1, 2, & 3	94.49	0.16872619
Gahr Energy Company		WI	2	16.17	0.028869048
Fuel Products, Inc.		WI	2	14.67	0.026190476
Southwest Royalties, Inc.		WI	1	6.50	0.011607143
V-F Petroleum, Inc.		WI	2	4.00	0.007142857
Adley Properties LLC		WI	1	3.13	0.005580357
OWL Exploration, LLC		WI	1	3.13	0.005580357
Double Eagle Equity, LP		WI	2	2.00	0.003571429
Jeffrey P. Longbotham		WI	1	1.25	0.002232143
SMK Investments, LLC		WI	2	0.80	0.001428571
Mark K. Nearburg		WI	2	0.60	0.001071429
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016		ORRI	3	-	-
Bill Lane Lee, Jr., Trustee of the BLLJR Trust		ORRI	3	-	-
Blue Star Royalty, LLC		ORRI	3	-	-
Branex Resources, Inc.		ORRI	6	-	-
Broken Arrow Royalties, LLC		ORRI	3	-	-
Collins Permian, LP, a Texas Limited Partnership		ORRI	8	-	-
Cresta Royalty Partners LP		ORRI	8	-	-
Crown Oil Partners, LP		ORRI	8	-	-
David W. Cromwell		ORRI	8	-	-
Deane Durham		ORRI	8	-	-
Gahr Ranch and Investments Partnership, Ltd.		ORRI	2	-	-
Good News Minerals, LLC		ORRI	8	-	-
H. Jason Wacker		ORRI	8	-	-
James Turbyfill		ORRI	2	-	-
Kaleb Smith		ORRI	8	-	-
Larry A. Miller, Trustee of The Larry A. Miller Trust		ORRI	1	-	-
LMC Energy, LLC		ORRI	8	-	-
M. Y. Merchant Trading Co.		ORRI	3	-	-
Magic Dog Oil & Gas, Ltd.		ORRI	1	-	-
Melissa Ann Lee Belz		ORRI	3	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust		ORRI	3	-	-
Mike Moylett		ORRI	8	-	-
Oak Valley Mineral and Land, LP		ORRI	8	-	-
Pegasus Resources II, LLC		ORRI	8	-	-
Penasco Petroleum, LLC		ORRI	6	-	-
Penroc Oil Corporation		ORRI	3	-	-
Post Oak Mavros II, LLC		ORRI	8	-	-
Ram, Inc.		ORRI	3	-	-
Richard C. Coe and wife, Barbara Y. Coe		ORRI	3	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021		ORRI	3	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust		ORRI	3	-	-
Roger N. Miller, Trustee of The Roger N. Miller Trust		ORRI	1	-	-
Rolla R. Hinkle III		ORRI	6	-	-
Sierra Energy Royalties II, LLC		ORRI	6	-	-
Sortida Resources, LLC		ORRI	8	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts		ORRI	6	-	-
Thomas M. Beall		ORRI	2	-	-
Thomaston, LLC		ORRI	5	-	-
Thunderbird Minerals Partners, LLC		ORRI	8	-	-
Tres Primo Partners, LLC		ORRI	6	-	-
Zunis Energy, LLC		ORRI	6	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.		PP	6	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994		PP	6	-	-
Pennies From Heaven, LLC		PP	6	-	-
				560.00	1.00000000

WI OWNERS	UNIT WI
☐ NRI	1.00000000
☐ Coterra Energy Operating Co.	0.52371429
(TRACT 3) E/2 NE/4 SEC 17	0.02371429
(TRACT 4) E/2 SE/4 SEC 17	0.14285714
(TRACT 5) E/2 E/2 SEC 20	0.28571429
(TRACT 7) NE/4 SE/4 SEC 29	0.07142857
☐ Marathon Oil Permian, LLC	0.21428571
(TRACT 6) E/2 NE/4 SEC 29	0.14285714
(TRACT 8) SE/4 SE/4 SEC 29	0.07142857
☐ AO II Permian, LLC	0.16872619
(TRACT 1) NE/4 SE/4 SEC 8	0.04642857
(TRACT 2) SE/4 SE/4 SEC 8	0.00315476
(TRACT 3) E/2 NE/4 SEC 17	0.11914286
☐ Gahr Energy Company	0.02886905
(TRACT 2) SE/4 SE/4 SEC 8	0.02886905
☐ Fuel Products, Inc.	0.02619048
(TRACT 2) SE/4 SE/4 SEC 8	0.02619048
☐ Southwest Royalties, Inc.	0.01160714
(TRACT 1) NE/4 SE/4 SEC 8	0.01160714
☐ V-F Petroleum, Inc.	0.00714286
(TRACT 2) SE/4 SE/4 SEC 8	0.00714286

☐ Adley Properties LLC	0.00558036
(TRACT 1) NE/4 SE/4 SEC 8	0.00558036
☐ OWL Exploration, LLC	0.00558036
(TRACT 1) NE/4 SE/4 SEC 8	0.00558036
☐ Double Eagle Equity, LP	0.00357143
(TRACT 2) SE/4 SE/4 SEC 8	0.00357143
☐ Willard R. Green	0.00223214
(TRACT 1) NE/4 SE/4 SEC 8	0.00223214
☐ SMK Investments, LLC	0.00142857
(TRACT 2) SE/4 SE/4 SEC 8	0.00142857
☐ Mark K. Nearburg	0.00107143
(TRACT 2) SE/4 SE/4 SEC 8	0.00107143
Grand Total	1.00000000

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.52371429
Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

WI OWNERSHIP IN CONTESTED OVERLAP AREA

Ball State Com – Bone Spring (Case Nos. 26062-26065)

80 ac.
86-0031

Avant - 100%
RTO: Avant Operating II, LLC

80 ac.
E-7723

Avant - 100%
RTO: BXP Partners V LP

80 ac.
VO-8722

Fuel Products, Inc. - 43.92%
Gahr Energy Company - 43.92%
Avant - 0.667%
Others - 11.49%
RTO: V-F Petroleum Inc.

40 ac.
E-7723

Avant - 65%
Others - 35%
RTO: Blackbeard Operating, LLC

40 ac.
VO-8723

Gahr Energy Company - 40.42%
Fuel Products, Inc. - 36.67%
Avant - 0.667%
Others - 22.24%
RTO: V-F Petroleum Inc.

160 ac.
E-1582

COTERRA - 16.52%
AO II Permian, LLC - 83.48%
RTO: Pogo Resources, LLC

160 ac.
E-1582

COTERRA - 16.6%
AO II Permian, LLC - 83.4%
RTO: Pogo Resources, LLC

40 ac.
E-5014

COTERRA - 100%
RTO: Crown Oil Partners V, LP

120 ac.
VC-639

COTERRA - 100%
RTO: Chase Oil Corporation

160 ac.
VB-2155

COTERRA - 100%
RTO: Chase Oil Corporation

320 ac.
VB-1181

MRC - 50%
Marathon - 37.5%
Others - 12.5%
RTO: COG Operating, LLC

320 ac.
VB-1374

COTERRA - 100%
RTO: Catena Resources Operating, LLC

160 ac.
AO-4096

COTERRA - 100%
RTO: Marathon Oil Permian LLC
Marathon TA - exp. 1/1/27

160 ac.
AO-4096

Marathon - 100%
RTO: Marathon Oil Permian LLC

160 ac.
VB-1878

COTERRA - 100%
RTO: Marathon Oil Permian LLC
Marathon TA - exp. 1/1/27

120 ac.
VB-1878

Marathon - 100%
RTO: Marathon Oil Permian LLC

40 ac.
COTERRA - 100%

AVANT'S MOONWATCH

BALL STATE COM			
8	18S-35E		
17	18S-35E		
20	18S-35E		
29	18S-35E		
		560	560

COTERRA 3.5 MILE ACRES & DSU INTEREST			
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
6.61	6.61	6.64	6.64
4.96	4.96	4.98	4.98
6.61	6.61	6.64	6.64
4.96	4.96	4.98	4.98
40.00	40.00	40.00	40.00
30.00	30.00	30.00	30.00
40.00	40.00	40.00	40.00
30.00	30.00	30.00	30.00
-	-	40.00	40.00
		30.00	30.00
-	-	40.00	40.00
		30.00	30.00
-	-	40.00	40.00
		30.00	30.00
-	-	40.00	40.00
		30.00	30.00
40.00	40.00	-	-
30.00	30.00		
40.00	40.00	-	-
30.00	30.00		
40.00	40.00	-	40.00
30.00	30.00		30.00
40.00	40.00	-	-
30.00	30.00		
TOTAL NET ACRES:		253.22	253.22
		189.91	189.91
		253.28	293.28
		189.96	219.96
CTRA WI:		45.2171%	45.2171%
CTRA NRI:		33.9129%	33.9129%
		45.2286%	33.9214%
		52.3714%	39.2786%

COTERRA, JOA, & SUPPORT 3.5 MILE ACRES & DSU			
WORKING INTEREST			
0.00	0.00	21.57	3.13
0.00	0.00		
0.00	0.00	21.57	18.67
0.00	0.00		
6.61	6.61	6.64	6.64
4.96	4.96	4.98	4.98
6.61	6.61	6.64	6.64
4.96	4.96	4.98	4.98
40.00	40.00	40.00	40.00
30.00	30.00	30.00	30.00
40.00	40.00	40.00	40.00
30.00	30.00	30.00	30.00
18.53	18.53	40.00	40.00
		30.00	30.00
18.53	18.53	40.00	40.00
		30.00	30.00
18.53	18.53	40.00	40.00
		30.00	30.00
18.53	18.53	40.00	40.00
		30.00	30.00
40.00	40.00	40.00	40.00
30.00	30.00		
40.00	40.00	40.00	40.00
30.00	30.00		
40.00	40.00	40.00	40.00
30.00	30.00		
40.00	40.00	40.00	40.00
30.00	30.00		
TOTAL NET ACRES:		327.32	327.32
		456.41	435.07
CTRA & SUPPORT WI:		58.4493%	58.4493%
		81.5024%	77.6914%

AVANT 1.5 MILE ACRES & DSU INTEREST			
40.00	40.00	0.27	26.00
30.00	30.00	0.20	19.50
40.00	40.00	0.27	1.77
30.00	30.00	0.20	1.33
33.39	33.39	33.36	33.36
25.04	25.04	25.02	25.02
33.39	33.39	33.36	33.36
25.04	25.04	25.02	25.02
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00
TOTAL NET ACRES:		146.78	146.78
		110.09	110.09
		67.25	94.49
		50.44	70.87
AVANT WI:		61.1600%	61.1600%
AVANT NRI:		45.8700%	45.8700%
		28.0222%	39.3694%
		21.0167%	29.5271%

POOLED PARTIES

Ball State Com – Bone Spring (Case Nos. 26062-26065)

Ball State Com 501H & 601H Pooled Parties (Case No. 26062)

NOTE: The parties being force pooled are highlighted in yellow.

OWNER NAME	POOLED PARTY?	TYPE	STATUS	DATE WELL PROPOSAL SENT	CERTIFIED TRACKING NUMBER	ELECTION DATE	ELECTION	OWNER INTEREST	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	NO	WI	COMMITTED	N/A	N/A	N/A	N/A	0.452171429	COMMITTED
AOII Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985915			0.262114286	We have been in contacts since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
MRC Permian Company	YES	WI	Uncommitted	2/25/26	9407111898765430985960			0.142857143	2/25/26 - Current: Negotiating JOA
Marathon Oil Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985922			0.107142857	7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
Hanley Petroleum Inc.	YES	WI	Uncommitted	2/25/26	9407111898765430985991	3/9/26	P	0.0225	7/13/26: Responded with Requested JOA 7/15/26: Received Letter of Support and signed JOA pending
Mavros Oil Company, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985946	4/6/26	P	0.002678571	7/13/26: Reached out regarding interest in signing the JOA or participating under pooling order
LHAH Properties LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985618	3/9/26	P	0.008928571	7/13/26: Responded with Requested JOA 7/15/26: Received Letter of Support and signed JOA pending
H6 Holdings LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985663	3/6/26	P	0.001339286	Received election to participate
TBO Oil & Gas, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985625	3/9/26	P	0.000267857	7/13/26: Responded with Requested JOA
WORKING INTEREST RECAP TOTAL								1.00000000	
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bill Lane Lee, Jr., Trustee of the BLJR Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Blue Star Royalty, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Branex Resources, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Broken Arrow Royalties, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
COG Operating LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Collins Permian, LP, a Texas Limited Partnership	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Cresta Royalty Partners LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Crown Oil Partners, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
David W. Cromwell	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Deane Durham	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Good News Minerals, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
H. Jason Wacker	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Marathon Oil Permian, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Kaleb Smith	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
LMC Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
M. Y. Merchant Trading Co.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Mike Moylett	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Oak Valley Mineral and Land, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Pegasus Resources II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penasco Petroleum, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penroc Oil Corporation	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Plains Production, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Post Oak Mavros II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Ram, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard C. Coe and wife, Barbara Y. Coe	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGALiving Trust dated October 29, 2021	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-

TOTAL COMMITTED WI	TOTAL POOLED WI
0.45217143	0.54782857

WI OWNERS' LETTERS OF SUPPORT FOR COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45217143
Marathon Oil Permian, LLC	0.10714286
Hanley Petroleum Inc.	0.02250000
LHAH Properties LLC	0.00267857
TOTAL SUPPORTING WI	0.58449286

Rolla R. Hinkle III	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Sierra EnergyRoyalties II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Sortida Resources, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Thunderbird Minerals Partners, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Tres Primo Partners, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Zunis Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.	YES	PP	Uncommitted	N/A		N/A	-	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994	YES	PP	Uncommitted	N/A		N/A	-	-	-
Pennies From Heaven, LLC	YES	PP	Uncommitted	N/A		N/A	-	-	-

Ball State Com – Bone Spring (Case Nos. 26062-26065)

Ball State Com 502H & 602H Pooled Parties (Case No. 26063)

NOTE: The parties being force pooled are highlighted in yellow.

OWNER NAME	POOLED PARTY?	TYPE	STATUS	DATE WELL PROPOSAL SENT	CERTIFIED TRACKING NUMBER	ELECTION DATE	ELECTION	OWNER INTEREST	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	NO	WI	COMMITTED	N/A	N/A	N/A	N/A	0.452171429	COMMITTED
AO II Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985915			0.262114286	We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
MRC Permian Company	YES	WI	Uncommitted	2/25/26	9407111898765430985960			0.142857143	2/25/26 - Current: Negotiating JOA
Marathon Oil Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985922			0.107142857	7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
Hanley Petroleum Inc.	YES	WI	Uncommitted	2/25/26	9407111898765430985991	3/9/26	P	0.0225	7/13/26: Responded with Requested JOA 7/15/26: Received Letter of Support and signed JOA pending
Mavros Oil Company, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985946	4/6/26	P	0.002678571	7/13/26: Reached out regarding interest in signing the JOA or participating under pooling order
LHAH Properties LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985618	3/9/26	P	0.008928571	7/13/26: Responded with Requested JOA
H6 Holdings LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985663	3/6/26	P	0.001339286	7/15/26: Received Letter of Support and signed JOA pending
TBO Oil & Gas, LLC	YES	WI	Uncommitted	2/25/26	9407111898765430985625	3/9/26	P	0.000267857	Received election to participate 7/13/26: Responded with Requested JOA
WORKING INTEREST RECAP TOTAL								1.00000000	
Bill Lane Lee, Jr. Trustee of the BLLJR Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bill Lane Lee, Jr., Trustee of the BLLJR Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Blue Star Royalty, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Branex Resources, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Broken Arrow Royalties, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
COG Operating LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Collins Permian, LP, a Texas Limited Partnership	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Cresta Royalty Partners LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Crown Oil Partners, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
David W. Cromwell	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Deane Durham	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Good News Minerals, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
H. Jason Wacker	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Marathon Oil Permian, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Kaleb Smith	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
LMC Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
M. Y. Merchant Trading Co.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz, Trustee of the M. Belz Ranch Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Mike Moylett	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Oak Valley Mineral and Land, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Pegasus Resources II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penasco Petroleum, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penroc Oil Corporation	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Post Oak Mavros II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Ram, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard C. Coe and wife, Barbara Y. Coe	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard C. Coe (Barbara Y. Coe, wife)	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGALiving Trust dated October 29, 2021	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-

TOTAL COMMITTED WI	TOTAL POOLED WI
0.45217143	0.54782857

WI OWNERS' LETTERS OF SUPPORT FOR COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45217143
Marathon Oil Permian, LLC	0.10714286
Hanley Petroleum Inc.	0.02250000
LHAH Properties LLC	0.00267857
TOTAL SUPPORTING WI	0.58449286

Rolla R. Hinkle III	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Sierra Energy Royalties II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Sortida Resources, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Thunderbird Minerals Partners, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Tres Primo Partners, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Zunis Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.	YES	PP	Uncommitted	N/A		N/A	-	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994	YES	PP	Uncommitted	N/A		N/A	-	-	-
Pennies From Heaven, LLC	YES	PP	Uncommitted	N/A		N/A	-	-	-

Ball State Com – Bone Spring (Case Nos. 26062-26065)

Ball State Com 503H & 603H Pooled Parties (Case No. 26065)

NOTE: The parties being force pooled are highlighted in yellow.

OWNER NAME	POOLED PARTY?	TYPE	STATUS	DATE WELL PROPOSAL SENT	CERTIFIED TRACKING NUMBER	ELECTION DATE	ELECTION	OWNER INTEREST	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	NO	WI	COMMITTED	N/A	N/A	N/A	N/A	0.452285714	COMMITTED
Marathon Oil Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436039872			0.285714286	7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
AO II Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436039889			0.120095238	We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
Fuel Products, Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436039759			0.062738095	3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Gahr Energy Company	YES	WI	Uncommitted	2/25/26	9407111898765436039766			0.062738095	3/31/26 - Current: Responded to interest inquiry/Ongoing conversations 7/15/26: Reached out to follow up on participation/JOA/pooling orders
V-F Petroleum Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436039728			0.008571429	3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA.
HFLP E&P LLC	YES	WI	Uncommitted	2/25/26	9407111898765436039704			0.005714286	7/20/26: Received Letter of Support and signed JOA pending 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. Support Letter pending
Mark K. Nearburg	YES	WI	Uncommitted	2/25/26	9407111898765436039797			0.002142857	2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.
WORKING INTEREST RECAP TOTAL								1.00000000	
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bill Lane Lee, Jr., Trustee of the BLJR Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Blue Star Royalty, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Branex Resources, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Broken Arrow Royalties, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bryan L. Rankin	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Collins Permian, LP, a Texas Limited Partnership	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Cresta Royalty Partners LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Crown Oil Partners, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
David W. Cromwell	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Deane Durham	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Gahr Ranch and Investments Partnership, Ltd.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Good News Minerals, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
H. Jason Wacker	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Heidi Huckabee, as her sole and separate property	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
James Turbyfill	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Kaleb Smith	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
LMCEnergy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
M. Y. Merchant Trading Co.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Mike Moylett	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Oak Valley Mineral and Land, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Pegasus Resources II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penasco Petroleum, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penroc Oil Corporation	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Post Oak Mavros II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Rachel E. White	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Randall R. Fort	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Ram, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard C. Coe and wife, Barbara Y. Coe	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee and Gabriel Agustín Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-

TOTAL COMMITTED WI	TOTAL POOLED WI
0.45228571	0.54771429

WI OWNERS' LETTERS OF SUPPORT FOR COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45228571
Marathon Oil Permian, LLC	0.28571429
Fuel Products, Inc.	0.06273810
V-F Petroleum Inc.	0.00857143
HFLP E&P LLC	0.00571429
TOTAL SUPPORTING WI	0.81502381

Rolla R. Hinkle III	YES	ORRI	Un committed	N/A		N/A	-	-	-
Sierra Energy Royalties II, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Sortida Resources, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	YES	ORRI	Un committed	N/A		N/A	-	-	-
Thomas M. Beall	YES	ORRI	Un committed	N/A		N/A	-	-	-
Thomaston, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Thunderbird Minerals Partners, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Tres Primo Partners, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
William Madison	YES	ORRI	Un committed	N/A		N/A	-	-	-
Wing Resources VII, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Zunis Energy, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.	YES	PP	Un committed	N/A		N/A	-	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994	YES	PP	Un committed	N/A		N/A	-	-	-
Pennies From Heaven, LLC	YES	PP	Un committed	N/A		N/A	-	-	-

Ball State Com – Bone Spring (Case Nos. 26062-26065)

Ball State Com 504H Pooled Parties (Case No. 26064)

NOTE: The parties being forcepooled are highlighted in yellow.

OWNER NAME	POOLED PARTY?	TYPE	STATUS	DATE WELL PROPOSAL SENT	CERTIFIED TRACKING NUMBER	ELECTION DATE	ELECTION	OWNER INTEREST	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	NO	WI	COMMITTED	N/A	N/A	N/A	N/A	0.523714286	COMMITTED
OWL Exploration, LLC	YES	WI	COMMITTED	2/25/26	9407111898765436073197	3/17/26	P	0.005580357	3/5/26: Agent sent offer to purchase. Offer declined 3/16/26 - 7/13/26: Responded to interest inquiry/Ongoing conversations/Sent requested JOA 7/21/26: Received Signed JOA
Marathon Oil Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073661			0.214285714	7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
AO II Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073654			0.16872619	We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
Gahr Energy Company	YES	WI	Uncommitted	2/25/26	9407111898765436073692			0.028869048	3/31/26 - Current: Responded to interest inquiry 7/15/26: Reached out to follow up on participation/JOA/pooling orders
Fuel Products, Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436073609			0.026190476	3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Southwest Royalties, Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436073159	4/6/26	P	0.011607143	3/2/26: Agent sent offer to purchase. 3/16/26 - 7/13/26: Responded to interest inquiry/Ongoing conversations/Sent requested JOA
V-F Petroleum, Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436073685			0.007142857	3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Adley Properties LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073128			0.005580357	2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.
Double Eagle Equity, LP	YES	WI	Uncommitted	2/25/26	9407111898765522704110	3/4/26	P	0.003571429	2/26/26 - Current: Agent sent offer to purchase. Tried following up twice but have received no response. Received Well Proposals & noticed for hearing
Willard R. Green	YES	WI	Uncommitted	2/25/26	9407111898765436073166			0.002232143	5/15/26 - Current: Agent has been negotiating an offer to purchase. Agent is preparing agreement based on our agreed upon terms.
SMK Investments, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073180			0.001428571	3/11/26: Agent sent offer to purchase. Owner declined 7/13/26: Sent the requested JOA
Mark K. Nearburg	YES	WI	Uncommitted	2/25/26	9407111898765436073678			0.001071429	2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.
WORKING IN INTEREST RECAP TOTAL								1.00000000	
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bill Lane Lee, Jr., Trustee of the BLLR Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Blue Star Royalty, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Branex Resources, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Broken Arrow Royalties, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Collins Permian, LP, a Texas Limited Partnership	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Cresta Royalty Partners LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Crown Oil Partners, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
David W. Cronwell	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Deane Durham	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Gahr Ranch and Investments Partnership, Ltd.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Good News Minerals, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
H. Jason Wacker	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
James Turbyfill	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Kaleb Smith	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Larry A. Miller, Trustee of The Larry A. Miller Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
LMC Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
M. Y. Merchant Trading Co.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Magic Dog Oil & Gas, Ltd.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Mike Moylett	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Oak Valley Mineral and Land, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-

TOTAL COMMITTED WI	TOTAL POOLED WI
0.52929464	0.47070536

WI OWNERS' LETTERS OF SUPPORT FOR COTERRA	UNIT WI
Coterra Energy Operating Co.	0.52371429
Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

Pegasus Resources II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penasco Petroleum, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Penroc Oil Corporation	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Post Oak Mavros II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Ram, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard C. Coe and wife, Barbara Y. Coe	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Roger N. Miller, Trustee of The Roger N. Miller Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Rolla R. Hinkle III	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Sierra Energy Royalties II, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Sortida Resources, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Thomas M. Beall	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Thomaston, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Thunderbird Minerals Partners, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Tres Primo Partners, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Zunis Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.	YES	PP	Uncommitted	N/A		N/A	-	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994	YES	PP	Uncommitted	N/A		N/A	-	-	-
Pennies From Heaven, LLC	YES	PP	Uncommitted	N/A		N/A	-	-	-

Ball State Com – Bone Spring (Case Nos. 26062-26065)

Ball State Com 604H Pooled Parties (Case No. 26064)

NOTE: The parties being force pooled are highlighted in yellow.

OWNER NAME	POOLED PARTY?	TYPE	STATUS	DATE WELL PROPOSAL SENT	CERTIFIED TRACKING NUMBER	ELECTION DATE	ELECTION	OWNER INTEREST	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	NO	WI	COMMITTED	N/A	N/A	N/A	N/A	0.523714286	COMMITTED
OWL Exploration, LLC	YES	WI	COMMITTED	2/25/26	940711189876543607319	3/17/26	P	0.005580357	3/5/26: Agent sent offer to purchase. Offer declined 3/16/26 - 7/13/26: Responded to interest inquiry/Ongoing conversations/Sent requested JOA 7/21/26: Received Signed JOA
Marathon Oil Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073661			0.214285714	7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
AO II Permian, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073654			0.16872619	We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
Gahr Energy Company	YES	WI	Uncommitted	2/25/26	9407111898765436073692			0.028869048	3/31/26 - Current: Responded to interest inquiry 7/15/26: Reached out to follow up on participation/JOA/pooling orders
Fuel Products, Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436073609			0.026190476	3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Southwest Royalties, Inc.	YES	WI	Uncommitted	2/25/26	940711189876543607315	4/6/26	P	0.011607143	3/2/26: Agent sent offer to purchase. 3/16/26 - 7/13/26: Responded to interest inquiry/Ongoing conversations/Sent requested JOA
V-F Petroleum, Inc.	YES	WI	Uncommitted	2/25/26	9407111898765436073685			0.007142857	3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Adley Properties LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073128			0.005580357	2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.
Double Eagle Equity, LP	YES	WI	Uncommitted	2/25/26	9407111898765522704110	3/4/26	P	0.003571429	2/26/26 - Current: Agent sent offer to purchase. Tried following up twice but have received no response. Received Well Proposals & noticed for hearing
Jeffrey P. Longbotham	YES	WI	Uncommitted	N/A				0.002232143	Received notice for hearing 4/22/26: Received notice from owner that they have signed a JOA with Avant.
SMK Investments, LLC	YES	WI	Uncommitted	2/25/26	9407111898765436073180			0.001428571	3/11/26: Agent sent offer to purchase. Owner declined 7/13/26: Sent the requested JOA
Mark K. Nearburg	YES	WI	Uncommitted	2/25/26	9407111898765436073678			0.001071429	2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.
WORKING INTEREST RECAP TOTAL								1.00000000	
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bill Lane Lee, Jr., Trustee of the BLJR Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Blue Star Royalty, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Branex Resources, Inc.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Broken Arrow Royalties, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Bryan L. Rankin	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Collins Permian, LP, a Texas Limited Partnership	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Cresta Royalty Partners LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Crown Oil Partners, LP	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
David W. Cromwell	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Deane Durham	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Gahr Ranch and Investments Partnership, Ltd.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Good News Minerals, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
H. Jason Wacker	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Heldi Huckabee, as her sole and separate property	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
James Turbyfill	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Kaleb Smith	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
LMC Energy, LLC	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
M. Y. Merchant Trading Co.	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
Mike Moylett	YES	ORRI	Uncommitted	N/A		N/A	-	-	-
			Uncommitted	N/A		N/A	-	-	-

TOTAL COMMITTED WI	TOTAL POOLED WI
0.52929464	0.47070536

WI OWNERS' LETTERS OF SUPPORT FOR COTERRA	UNIT WI
Coterra Energy Operating Co.	0.52371429
Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

Pegasus Resources II, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Penasco Petroleum, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Penroc Oil Corporation	YES	ORRI	Un committed	N/A		N/A	-	-	-
Post Oak Mavros II, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Rachel E. White	YES	ORRI	Un committed	N/A		N/A	-	-	-
Randall R. Fort	YES	ORRI	Un committed	N/A		N/A	-	-	-
Rarn, Inc.	YES	ORRI	Un committed	N/A		N/A	-	-	-
Richard C. Coe and wife, Barbara Y. Coe	YES	ORRI	Un committed	N/A		N/A	-	-	-
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	YES	ORRI	Un committed	N/A		N/A	-	-	-
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	YES	ORRI	Un committed	N/A		N/A	-	-	-
Rolla R. Hinkle III	YES	ORRI	Un committed	N/A		N/A	-	-	-
Sierra Energy Royalties II, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Sortida Resources, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	YES	ORRI	Un committed	N/A		N/A	-	-	-
Thomas M. Beall	YES	ORRI	Un committed	N/A		N/A	-	-	-
Thomaston, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Thunderbird Minerals Partners, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Tres Primo Partners, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
William Madison	YES	ORRI	Un committed	N/A		N/A	-	-	-
Wing Resources VII, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
Zunis Energy, LLC	YES	ORRI	Un committed	N/A		N/A	-	-	-
C. Fred Luthy, Jr. and Cyrene F. Mapel, Co-Trustees of the Cyrene F. Mapel Trust, c/o Sunwest Bank of Albuquerque, N.A.	YES	PP	Un committed	N/A		N/A	-	-	-
Cyrene L. Inman, Successor Trustee of the Cyrene L. Inman Trust created under Agreement dated 1/26/1994	YES	PP	Un committed	N/A		N/A	-	-	-
Pennies From Heaven, LLC	YES	PP	Un committed	N/A		N/A	-	-	-

WELL PROPOSALS & AFEs



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706
T 432.571.7800
coterra.com

February 25, 2026

Sent Via Certified Mail_9407111898765430985915

AO II Permian, LLC
Attn: Land Department
1515 Wynkoop Street
Denver, CO 80202

Via Certified Mail

**Re: Proposal to Drill
Ball State Com 501H, 502H, 601H, 602H
SW/4 of Section 8 & W/2 of Sections 17, 20, & 29, Township 18 South, Range 35 East
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. ("Coterra"), as Operator, hereby proposes to drill and complete the Ball State Com 501H, 502H, 601H, and 602H wells, from a legal or otherwise approved location beginning in Section 29, Township 18 South, Range 35 East and terminating in Section 8, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Ball State Com 501H	SHL: SW/4 of Section 29, T18S, R35E BHL: 2540' FSL & 850' FWL Section 8, T18S, R35E	2 nd Bone Spring	9,800'
Ball State Com 502H	SHL: SW/4 of Section 29, T18S, R35E BHL: 2540' FSL & 2025' FWL Section 8, T18S, R35E	2 nd Bone Spring	9,800'
Ball State Com 601H	SHL: SW/4 of Section 29, T18S, R35E BHL: 2540' FSL & 360' FWL Section 8, T18S, R35E	3 rd Bone Spring	10,360'
Ball State Com 602H	SHL: SW/4 of Section 29, T18S, R35E BHL: 2540' FSL & 1690' FWL Section 8, T18S, R35E	3 rd Bone Spring	10,360'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. *A copy of this Operating Agreement will be provided upon request.* The Operating Agreement has a proposed effective date of April 1, 2026, and covers the SW/4 of Section 8 and W/2 of Sections 17, 20, and 29, Township 18 South, Range 35 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

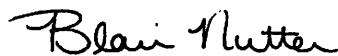
Attn: Blair Nutter
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Blair Nutter
Landman - Senior
432.571.7703
Blair.Nutter@Coterra.com

**ELECTION TO PARTICIPATE
Ball State Com 501H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 501H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 501H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 501H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

**ELECTION TO PARTICIPATE
Ball State Com 502H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 502H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 502H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 502H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

**ELECTION TO PARTICIPATE
Ball State Com 601H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 601H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 601H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 601H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

**ELECTION TO PARTICIPATE
Ball State Com 602H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 602H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 602H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 602H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706
T 432.571.7800
coterra.com

February 25, 2026

Sent Via Certified Mail _9407111898765436039889

AO II Permian, LLC

Attn: Land Department
1515 Wynkoop Street Ste 700
Denver, CO 80202

Via Certified Mail

**Re: Proposal to Drill
Ball State Com 503H & 603H
W/2 SE/4 of Section 8 & W/2 E/2 of Sections 17, 20, & 29, Township 18 South, Range 35 East
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. ("Coterra"), as Operator, hereby proposes to drill and complete the Ball State Com 503H and 603H wells, from a legal or otherwise approved location beginning in Section 29, Township 18 South, Range 35 East and terminating in Section 8, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Ball State Com 503H	SHL: SE/4 of Section 29, T18S, R35E BHL: 2540' FSL & 1780' FEL Section 8, T18S, R35E	2 nd Bone Spring	9,800'
Ball State Com 603H	SHL: SE/4 of Section 29, T18S, R35E BHL: 2540' FSL & 2290' FEL Section 8, T18S, R35E	3 rd Bone Spring	10,360'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. *A copy of this Operating Agreement will be provided upon request.* The Operating Agreement has a proposed effective date of April 1, 2026, and covers the SE/4 of Section 8 and E/2 of Sections 17, 20, and 29, Township 18 South, Range 35 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Blair Nutter
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Blair Nutter
Landman - Senior
432.571.7703
Blair.Nutter@Coterra.com

**ELECTION TO PARTICIPATE
Ball State Com 503H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 503H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 503H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 503H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations or be deemed to have elected to be covered by well control insurance
procured by Coterra.

**ELECTION TO PARTICIPATE
Ball State Com 603H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 603H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 603H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 603H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706
T 432.571.7800
coterra.com

February 25, 2026

Sent Via Certified Mail_9407111898765436073654

AO II Permian, LLC

Attn: Land Department
1515 Wynkoop Street Ste 700
Denver, CO 80202

Via Certified Mail

**Re: Proposal to Drill
Ball State Com 504H & 604H
E/2 SE/4 of Section 8 & E/2 E/2 of Sections 17, 20, & 29, Township 18 South, Range 35 East
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. ("Coterra"), as Operator, hereby proposes to drill and complete the Ball State Com 504H and 604H wells, from a legal or otherwise approved location beginning in Section 29, Township 18 South, Range 35 East and terminating in Section 8, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Ball State Com 504H	SHL: SE/4 of Section 29, T18S, R35E BHL: 2540' FSL & 360' FEL Section 8, T18S, R35E	2 nd Bone Spring	9,800'
Ball State Com 604H	SHL: SE/4 of Section 29, T18S, R35E BHL: 2540' FSL & 925' FEL Section 8, T18S, R35E	3 rd Bone Spring	10,360'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. *A copy of this Operating Agreement will be provided upon request.* The Operating Agreement has a proposed effective date of April 1, 2026, and covers the SE/4 of Section 8 and E/2 of Sections 17, 20, and 29, Township 18 South, Range 35 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Blair Nutter
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Blair Nutter
Landman - Senior
432.571.7703
Blair.Nutter@Coterra.com

**ELECTION TO PARTICIPATE
Ball State Com 504H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 504H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 504H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 504H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

**ELECTION TO PARTICIPATE
Ball State Com 604H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 604H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 604H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 604H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.



Project Cost Estimate

Well Name: BALL STATE COM 501H		3.5 Mile		DATE: 2/25/2026			
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction	Post Completion	Total Well Cost
	Codes		Codes				
LAND/LEGAL/CURATIVE	0331.0002	\$3,000					\$3,000
DAMAGES	0331.0005	\$15,000					\$15,000
LOCATION RECLAMATION							\$0
PRE - DRILL WATER SAMPLING							\$0
POST - DRILL WATER COMPLIANTS							\$0
PERMITTING	0331.0018	\$1,500					\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION							\$0
EHS AUDITS & INSPECTIONS							\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000			\$20,000
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250		0334.0024 \$1,000	\$10,250
FILTER CAKE CLEARING							\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030 \$4,500		\$104,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000					\$30,000
RIG MOBILIZE/DEMobilize	0331.0035	\$108,125					\$108,125
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040 \$12,000	0334.0040 \$9,000	\$227,572
MECHANICAL LABOR					0336.0042 \$59,500		\$59,500
AUTOMATION LABOR					0336.0043 \$34,000	0334.0043 \$5,000	\$39,000
DRILLING RIG	0331.0050	\$571,265					\$571,265
CASING CREW	0331.0055	\$56,000					\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000		0334.0056 \$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000		0334.0059 \$15,000	\$66,000
ROAD UPGRADES							\$0
FREIGHT/TRUCKING						0334.0065 \$5,000	\$5,000
CNG/LINE GAS FUEL							\$0
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010			\$818,994
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0			\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000		0334.0073 \$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR							\$0
DRILL BITS	0331.0080	\$74,700					\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125					\$217,125
STIMULATION FLUID			0333.0083	\$1,093,120			\$1,093,120
MUD LOGGING							\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500					\$429,500
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000			\$66,000
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096 \$4,000	0334.0096 \$5,000	\$258,316
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571					\$75,571
FRAC TREE RENTAL			0333.0098	\$141,661			\$141,661
FISHING & SIDETRACK SERVICES/RENTALS							\$0
FLOWBACK SERVICES			0333.0102	\$101,371		0334.0102 \$180,000	\$281,371
RENTAL WORK STRING	0331.0104	\$42,120					\$42,120
STIMULATION FLUID TRANSFER/TRUCKING							\$0
IPC & EXTERNAL PAINTING					0336.0106 \$4,000		\$4,000
FL/GL - ON PAD LABOR					0336.0107 \$30,500		\$30,500
FL/GL - LABOR					0336.0108 \$132,500		\$132,500
FL/GL - SUPERVISION					0336.0109 \$19,000		\$19,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850			\$68,850
SURVEY					0336.0112 \$2,000		\$2,000
SWD/OTHER - LABOR							\$0
SWD/OTHER - SUPERVISION							\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116 \$7,000		\$110,432
PRIMARY CEMENTING	0331.0120	\$309,000					\$309,000
REMEDIAL CEMENTING							\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000			\$25,000
CORING & CORE ANALYSIS							\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000			\$78,933
STIMULATION CHEMICALS			0333.0131	\$663,732			\$663,732
FRAC SAND			0333.0132	\$418,860			\$418,860
FRAC SAND TRANSPORTATION			0333.0133	\$732,468			\$732,468
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713			\$49,713
STIMULATION/FRACTURING			0333.0135	\$1,608,757			\$1,608,757
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715			\$395,715
STIMULATION FLUID STORAGE							\$0
RBP WORK							\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140 \$2,000		\$2,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141 \$1,000		\$1,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000			\$30,000
WELL CONTROL INSURANCE							\$0
AID IN CONSTRUCT/3RD PARTY CONNECT							\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000		0334.0150 \$21,000	\$45,000
COIL TUBING SERVICES			0333.0151	\$0			\$0
SNUBBING UNIT SERVICES			0333.0152	\$715,248			\$715,248
FLOWBACK WATER DISPOSAL							\$0
FLOWBACK WATER TREATING							\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238			\$192,238

MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL						0334.0171	\$231,000		\$231,000
SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579		0334.0190	\$17,735		\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000	\$494,235		\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING						0334.0201	\$65,500		\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000		0334.0202	\$3,500		\$123,500
SURFACE EQUIPMENT						0334.0203	\$88,750		\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000		0334.0311	\$86,000		\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000	\$249,250		\$2,261,103

Total Cost	\$4,402,473	\$7,706,151	\$892,000	\$743,485	\$13,744,110
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PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____

DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 502H		3.5 Mile		DATE: 2/25/2026				
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion	Total Well Cost
	Codes		Codes		Codes		Codes	
LAND/LEGAL/CURATIVE	0331.0002	\$3,000						\$3,000
DAMAGES	0331.0005	\$15,000						\$15,000
LOCATION RECLAMATION								\$0
PRE - DRILL WATER SAMPLING								\$0
POST - DRILL WATER COMPLIANTS								\$0
PERMITTING	0331.0018	\$1,500						\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0
EHS AUDITS & INSPECTIONS								\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250			0334.0024	\$1,000
FILTER CAKE CLEARING								\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500		\$104,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000
RIG MOBILIZE/DEMobilIZE	0331.0035	\$108,125						\$108,125
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	0334.0040	\$9,000
MECHANICAL LABOR					0336.0042	\$59,500		\$59,500
AUTOMATION LABOR					0336.0043	\$34,000	0334.0043	\$5,000
DRILLING RIG	0331.0050	\$571,265						\$571,265
CASING CREW	0331.0055	\$56,000						\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000
ROAD UPGRADES								\$0
FREIGHT/TRUCKING							0334.0065	\$5,000
CNG/LINE GAS FUEL								\$0
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010				\$818,994
AUXILIARY POWER/ELECTRICITY			0333.0072	\$0				\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500
WATER WELL DRILL/TEST/REPAIR								\$0
DRILL BITS	0331.0080	\$74,700						\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125						\$217,125
STIMULATION FLUID			0333.0083	\$1,093,120				\$1,093,120
MUD LOGGING								\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500						\$429,500
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	0334.0096	\$5,000
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571						\$75,571
FRAC TREE RENTAL			0333.0098	\$141,661				\$141,661
FISHING & SIDETRACK SERVICES/RENTALS								\$0
FLOWBACK SERVICES			0333.0102	\$101,371			0334.0102	\$180,000
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120
STIMULATION FLUID TRANSFER/TRUCKING								\$0
IPC & EXTERNAL PAINTING					0336.0106	\$4,000		\$4,000
FL/GL - ON PAD LABOR					0336.0107	\$30,500		\$30,500
FL/GL - LABOR					0336.0108	\$132,500		\$132,500
FL/GL - SUPERVISION					0336.0109	\$19,000		\$19,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850				\$68,850
SURVEY					0336.0112	\$2,000		\$2,000
SWD/OTHER - LABOR								\$0
SWD/OTHER - SUPERVISION								\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000		\$110,432
PRIMARY CEMENTING	0331.0120	\$309,000						\$309,000
REMEDIAL CEMENTING								\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000
CORING & CORE ANALYSIS								\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000				\$78,933
STIMULATION CHEMICALS			0333.0131	\$663,732				\$663,732
FRAC SAND			0333.0132	\$418,860				\$418,860
FRAC SAND TRANSPORTATION			0333.0133	\$732,468				\$732,468
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713				\$49,713
STIMULATION/FRACTURING			0333.0135	\$1,608,757				\$1,608,757
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715				\$395,715
STIMULATION FLUID STORAGE								\$0
RBP WORK								\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000		\$2,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000		\$1,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000				\$30,000
WELL CONTROL INSURANCE								\$0
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000
COIL TUBING SERVICES			0333.0151	\$0				\$0
SNUBBING UNIT SERVICES			0333.0152	\$715,248				\$715,248
FLOWBACK WATER DISPOSAL								\$0
FLOWBACK WATER TREATING								\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238				\$192,238
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$231,000

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 503H		3.5 Mile				DATE: 2/25/2026			
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction	Post Completion		Total Well Cost	
	Codes		Codes		Codes	Codes			
LAND/LEGAL/CURATIVE	0331.0002	\$3,000						\$3,000	
DAMAGES	0331.0005	\$15,000						\$15,000	
LOCATION RECLAMATION								\$0	
PRE - DRILL WATER SAMPLING								\$0	
POST - DRILL WATER COMPLIANTS								\$0	
PERMITTING	0331.0018	\$1,500						\$1,500	
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0	
EHS AUDITS & INSPECTIONS								\$0	
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000	
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250		0334.0024	\$1,000	\$10,250	
FILTER CAKE CLEARING								\$0	
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500		\$104,500	
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000	
RIG MOBILIZE/DEMobilize	0331.0035	\$108,125						\$108,125	
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	0334.0040	\$9,000	
MECHANICAL LABOR					0336.0042	\$59,500		\$59,500	
AUTOMATION LABOR					0336.0043	\$34,000	0334.0043	\$5,000	
DRILLING RIG	0331.0050	\$571,265						\$571,265	
CASING CREW	0331.0055	\$56,000						\$56,000	
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000	
ROAD UPGRADES								\$0	
FREIGHT/TRUCKING							0334.0065	\$5,000	
CNG/LINE GAS FUEL								\$0	
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010				\$818,994	
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0	
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	
WATER WELL DRILL/TEST/REPAIR								\$0	
DRILL BITS	0331.0080	\$74,700						\$74,700	
DRILLING MUD & ADDITIVES	0331.0082	\$217,125						\$217,125	
STIMULATION FLUID			0333.0083	\$1,093,120				\$1,093,120	
MUD LOGGING								\$0	
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500						\$429,500	
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000	
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	0334.0096	\$5,000	
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571						\$75,571	
FRAC TREE RENTAL			0333.0098	\$141,661				\$141,661	
FISHING & SIDETRACK SERVICES/RENTALS								\$0	
FLOWBACK SERVICES			0333.0102	\$101,371			0334.0102	\$180,000	
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120	
STIMULATION FLUID TRANSFER/TRUCKING								\$0	
IPC & EXTERNAL PAINTING					0336.0106	\$4,000		\$4,000	
FL/GL - ON PAD LABOR					0336.0107	\$30,500		\$30,500	
FL/GL - LABOR					0336.0108	\$132,500		\$132,500	
FL/GL - SUPERVISION					0336.0109	\$19,000		\$19,000	
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850				\$68,850	
SURVEY					0336.0112	\$2,000		\$2,000	
SWD/OTHER - LABOR								\$0	
SWD/OTHER - SUPERVISION								\$0	
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000		\$110,432	
PRIMARY CEMENTING	0331.0120	\$309,000						\$309,000	
REMEDIAL CEMENTING								\$0	
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000	
CORING & CORE ANALYSIS								\$0	
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000				\$78,933	
STIMULATION CHEMICALS			0333.0131	\$663,732				\$663,732	
FRAC SAND			0333.0132	\$418,860				\$418,860	
FRAC SAND TRANSPORTATION			0333.0133	\$732,468				\$732,468	
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713				\$49,713	
STIMULATION/FRACTURING			0333.0135	\$1,608,757				\$1,608,757	
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715				\$395,715	
STIMULATION FLUID STORAGE								\$0	
RBP WORK								\$0	
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000		\$2,000	
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000		\$1,000	
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000				\$30,000	
WELL CONTROL INSURANCE								\$0	
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0	
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	
COIL TUBING SERVICES			0333.0151	\$0				\$0	
SNUBBING UNIT SERVICES			0333.0152	\$715,248				\$715,248	
FLOWBACK WATER DISPOSAL								\$0	
FLOWBACK WATER TREATING								\$0	
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238				\$192,238	
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0	
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$231,000	

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____

DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 504H		3.5 Mile				DATE: 2/25/2026			
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion	Total Well Cost	
	Codes		Codes		Codes		Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$3,000						\$3,000	
DAMAGES	0331.0005	\$15,000						\$15,000	
LOCATION RECLAMATION								\$0	
PRE - DRILL WATER SAMPLING								\$0	
POST - DRILL WATER COMPLIANTS								\$0	
PERMITTING	0331.0018	\$1,500						\$1,500	
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0	
EHS AUDITS & INSPECTIONS								\$0	
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000	
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250			0334.0024	\$10,250	
FILTER CAKE CLEARING								\$0	
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500		\$104,500	
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000	
RIG MOBILIZE/DEMobilIZE	0331.0035	\$108,125						\$108,125	
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	0334.0040	\$227,572	
MECHANICAL LABOR					0336.0042	\$59,500		\$59,500	
AUTOMATION LABOR					0336.0043	\$34,000	0334.0043	\$39,000	
DRILLING RIG	0331.0050	\$571,265						\$571,265	
CASING CREW	0331.0055	\$56,000						\$56,000	
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$92,330	
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$66,000	
ROAD UPGRADES								\$0	
FREIGHT/TRUCKING							0334.0065	\$5,000	
CNG/LINE GAS FUEL								\$0	
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010				\$818,994	
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0	
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$32,500	
WATER WELL DRILL/TEST/REPAIR								\$0	
DRILL BITS	0331.0080	\$74,700						\$74,700	
DRILLING MUD & ADDITIVES	0331.0082	\$217,125						\$217,125	
STIMULATION FLUID			0333.0083	\$1,093,120				\$1,093,120	
MUD LOGGING								\$0	
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500						\$429,500	
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000	
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	0334.0096	\$258,316	
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571						\$75,571	
FRAC TREE RENTAL			0333.0098	\$141,661				\$141,661	
FISHING & SIDETRACK SERVICES/RENTALS								\$0	
FLOWBACK SERVICES			0333.0102	\$101,371			0334.0102	\$281,371	
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120	
STIMULATION FLUID TRANSFER/TRUCKING								\$0	
IPC & EXTERNAL PAINTING					0336.0106	\$4,000		\$4,000	
FL/GL - ON PAD LABOR					0336.0107	\$30,500		\$30,500	
FL/GL - LABOR					0336.0108	\$132,500		\$132,500	
FL/GL - SUPERVISION					0336.0109	\$19,000		\$19,000	
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850				\$68,850	
SURVEY					0336.0112	\$2,000		\$2,000	
SWD/OTHER - LABOR								\$0	
SWD/OTHER - SUPERVISION								\$0	
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000		\$110,432	
PRIMARY CEMENTING	0331.0120	\$309,000						\$309,000	
REMEDIAL CEMENTING								\$0	
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000	
CORING & CORE ANALYSIS								\$0	
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000				\$78,933	
STIMULATION CHEMICALS			0333.0131	\$663,732				\$663,732	
FRAC SAND			0333.0132	\$418,860				\$418,860	
FRAC SAND TRANSPORTATION			0333.0133	\$732,468				\$732,468	
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713				\$49,713	
STIMULATION/FRACTURING			0333.0135	\$1,608,757				\$1,608,757	
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715				\$395,715	
STIMULATION FLUID STORAGE								\$0	
RBP WORK								\$0	
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000		\$2,000	
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000		\$1,000	
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000				\$30,000	
WELL CONTROL INSURANCE								\$0	
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0	
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$45,000	
COIL TUBING SERVICES			0333.0151	\$0				\$0	
SNUBBING UNIT SERVICES			0333.0152	\$715,248				\$715,248	
FLOWBACK WATER DISPOSAL								\$0	
FLOWBACK WATER TREATING								\$0	
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238				\$192,238	
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0	
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$231,000	

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____

DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 601H		3.5 Mile					DATE: 2/25/2026		
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction	Post Completion		Total Well Cost	
	Codes		Codes		Codes	Codes			
LAND/LEGAL/CURATIVE	0331.0002	\$3,000						\$3,000	
DAMAGES	0331.0005	\$15,000						\$15,000	
LOCATION RECLAMATION								\$0	
PRE - DRILL WATER SAMPLING								\$0	
POST - DRILL WATER COMPLIANTS								\$0	
PERMITTING	0331.0018	\$1,500						\$1,500	
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0	
EHS AUDITS & INSPECTIONS								\$0	
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000	
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250		0334.0024	\$1,000	\$10,250	
FILTER CAKE CLEARING								\$0	
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500		\$104,500	
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000	
RIG MOBILIZE/DEMobilize	0331.0035	\$108,125						\$108,125	
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	0334.0040	\$9,000	
MECHANICAL LABOR					0336.0042	\$59,500		\$59,500	
AUTOMATION LABOR					0336.0043	\$34,000	0334.0043	\$5,000	
DRILLING RIG	0331.0050	\$571,265						\$571,265	
CASING CREW	0331.0055	\$56,000						\$56,000	
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000	
ROAD UPGRADES								\$0	
FREIGHT/TRUCKING							0334.0065	\$5,000	
CNG/LINE GAS FUEL								\$0	
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010				\$818,994	
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0	
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	
WATER WELL DRILL/TEST/REPAIR								\$0	
DRILL BITS	0331.0080	\$74,700						\$74,700	
DRILLING MUD & ADDITIVES	0331.0082	\$217,125						\$217,125	
STIMULATION FLUID			0333.0083	\$1,093,120				\$1,093,120	
MUD LOGGING								\$0	
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500						\$429,500	
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000	
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	0334.0096	\$5,000	
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571						\$75,571	
FRAC TREE RENTAL			0333.0098	\$141,661				\$141,661	
FISHING & SIDETRACK SERVICES/RENTALS								\$0	
FLOWBACK SERVICES			0333.0102	\$101,371			0334.0102	\$180,000	
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120	
STIMULATION FLUID TRANSFER/TRUCKING								\$0	
IPC & EXTERNAL PAINTING					0336.0106	\$4,000		\$4,000	
FL/GL - ON PAD LABOR					0336.0107	\$30,500		\$30,500	
FL/GL - LABOR					0336.0108	\$132,500		\$132,500	
FL/GL - SUPERVISION					0336.0109	\$19,000		\$19,000	
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850				\$68,850	
SURVEY					0336.0112	\$2,000		\$2,000	
SWD/OTHER - LABOR								\$0	
SWD/OTHER - SUPERVISION								\$0	
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000		\$110,432	
PRIMARY CEMENTING	0331.0120	\$309,000						\$309,000	
REMEDIAL CEMENTING								\$0	
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000	
CORING & CORE ANALYSIS								\$0	
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000				\$78,933	
STIMULATION CHEMICALS			0333.0131	\$663,732				\$663,732	
FRAC SAND			0333.0132	\$418,860				\$418,860	
FRAC SAND TRANSPORTATION			0333.0133	\$732,468				\$732,468	
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713				\$49,713	
STIMULATION/FRACTURING			0333.0135	\$1,608,757				\$1,608,757	
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715				\$395,715	
STIMULATION FLUID STORAGE								\$0	
RBP WORK								\$0	
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000		\$2,000	
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000		\$1,000	
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000				\$30,000	
WELL CONTROL INSURANCE								\$0	
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0	
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	
COIL TUBING SERVICES			0333.0151	\$0				\$0	
SNUBBING UNIT SERVICES			0333.0152	\$715,248				\$715,248	
FLOWBACK WATER DISPOSAL								\$0	
FLOWBACK WATER TREATING								\$0	
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238				\$192,238	
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0	
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$231,000	

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 602H		3.5 Mile				DATE: 2/25/2026			
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction	Post Completion		Total Well Cost	
	Codes		Codes		Codes	Codes			
LAND/LEGAL/CURATIVE	0331.0002	\$3,000						\$3,000	
DAMAGES	0331.0005	\$15,000						\$15,000	
LOCATION RECLAMATION								\$0	
PRE - DRILL WATER SAMPLING								\$0	
POST - DRILL WATER COMPLIANTS								\$0	
PERMITTING	0331.0018	\$1,500						\$1,500	
ENVIRONMENTAL INVESTIGATION & REMEDIATION								\$0	
EHS AUDITS & INSPECTIONS								\$0	
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000				\$20,000	
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250		0334.0024	\$1,000	\$10,250	
FILTER CAKE CLEARING								\$0	
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500		\$104,500	
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000						\$30,000	
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$108,125						\$108,125	
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	0334.0040	\$9,000	
MECHANICAL LABOR					0336.0042	\$59,500		\$59,500	
AUTOMATION LABOR					0336.0043	\$34,000	0334.0043	\$5,000	
DRILLING RIG	0331.0050	\$571,265						\$571,265	
CASING CREW	0331.0055	\$56,000						\$56,000	
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000	
ROAD UPGRADES								\$0	
FREIGHT/TRUCKING							0334.0065	\$5,000	
CNG/LINE GAS FUEL								\$0	
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010				\$818,994	
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0				\$0	
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	
WATER WELL DRILL/TEST/REPAIR								\$0	
DRILL BITS	0331.0080	\$74,700						\$74,700	
DRILLING MUD & ADDITIVES	0331.0082	\$217,125						\$217,125	
STIMULATION FLUID			0333.0083	\$1,093,120				\$1,093,120	
MUD LOGGING								\$0	
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500						\$429,500	
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000				\$66,000	
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	0334.0096	\$5,000	
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571						\$75,571	
FRAC TREE RENTAL			0333.0098	\$141,661				\$141,661	
FISHING & SIDETRACK SERVICES/RENTALS								\$0	
FLOWBACK SERVICES			0333.0102	\$101,371			0334.0102	\$180,000	
RENTAL WORK STRING	0331.0104	\$42,120						\$42,120	
STIMULATION FLUID TRANSFER/TRUCKING								\$0	
IPC & EXTERNAL PAINTING					0336.0106	\$4,000		\$4,000	
FL/GL - ON PAD LABOR					0336.0107	\$30,500		\$30,500	
FL/GL - LABOR					0336.0108	\$132,500		\$132,500	
FL/GL - SUPERVISION					0336.0109	\$19,000		\$19,000	
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850				\$68,850	
SURVEY					0336.0112	\$2,000		\$2,000	
SWD/OTHER - LABOR								\$0	
SWD/OTHER - SUPERVISION								\$0	
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000		\$110,432	
PRIMARY CEMENTING	0331.0120	\$309,000						\$309,000	
REMEDIAL CEMENTING								\$0	
LOGGING SERVICES/RENTALS			0333.0126	\$25,000				\$25,000	
CORING & CORE ANALYSIS								\$0	
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000				\$78,933	
STIMULATION CHEMICALS			0333.0131	\$663,732				\$663,732	
FRAC SAND			0333.0132	\$418,860				\$418,860	
FRAC SAND TRANSPORTATION			0333.0133	\$732,468				\$732,468	
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713				\$49,713	
STIMULATION/FRACTURING			0333.0135	\$1,608,757				\$1,608,757	
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715				\$395,715	
STIMULATION FLUID STORAGE								\$0	
RBP WORK								\$0	
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000		\$2,000	
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000		\$1,000	
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000				\$30,000	
WELL CONTROL INSURANCE								\$0	
AID IN CONSTRUCT/3RD PARTY CONNECT								\$0	
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	
COIL TUBING SERVICES			0333.0151	\$0				\$0	
SNUBBING UNIT SERVICES			0333.0152	\$715,248				\$715,248	
FLOWBACK WATER DISPOSAL								\$0	
FLOWBACK WATER TREATING								\$0	
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238				\$192,238	
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES								\$0	
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$231,000	

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____

DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 603H		3.5 Mile				DATE: 2/25/2026			
	Drilling		Completion / Stimulation		Production Equipment / Construction		Post Completion		Total Well Cost
Intangibles	Codes		Codes		Codes		Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$3,000							\$3,000
DAMAGES	0331.0005	\$15,000							\$15,000
LOCATION RECLAMATION									\$0
PRE - DRILL WATER SAMPLING									\$0
POST - DRILL WATER COMPLIANTS									\$0
PERMITTING	0331.0018	\$1,500							\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION									\$0
EHS AUDITS & INSPECTIONS									\$0
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000					\$20,000
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250			0334.0024	\$1,000	\$10,250
FILTER CAKE CLEARING									\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500			\$104,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000							\$30,000
RIG MOBILIZE/DEMobilIZE	0331.0035	\$108,125							\$108,125
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	0334.0040	\$9,000	\$227,572
MECHANICAL LABOR					0336.0042	\$59,500			\$59,500
AUTOMATION LABOR					0336.0043	\$34,000	0334.0043	\$5,000	\$39,000
DRILLING RIG	0331.0050	\$571,265							\$571,265
CASING CREW	0331.0055	\$56,000							\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000			0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000			0334.0059	\$15,000	\$66,000
ROAD UPGRADES									\$0
FREIGHT/TRUCKING							0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL									\$0
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010					\$818,994
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0					\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000			0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR									\$0
DRILL BITS	0331.0080	\$74,700							\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$217,125							\$217,125
STIMULATION FLUID			0333.0083	\$1,093,120					\$1,093,120
MUD LOGGING									\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500							\$429,500
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000					\$66,000
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	0334.0096	\$5,000	\$258,316
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571							\$75,571
FRAC TREE RENTAL			0333.0098	\$141,661					\$141,661
FISHING & SIDETRACK SERVICES/RENTALS									\$0
FLOWBACK SERVICES			0333.0102	\$101,371			0334.0102	\$180,000	\$281,371
RENTAL WORK STRING	0331.0104	\$42,120							\$42,120
STIMULATION FLUID TRANSFER/TRUCKING									\$0
IPC & EXTERNAL PAINTING					0336.0106	\$4,000			\$4,000
FL/GL - ON PAD LABOR					0336.0107	\$30,500			\$30,500
FL/GL - LABOR					0336.0108	\$132,500			\$132,500
FL/GL - SUPERVISION					0336.0109	\$19,000			\$19,000
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850					\$68,850
SURVEY					0336.0112	\$2,000			\$2,000
SWD/OTHER - LABOR									\$0
SWD/OTHER - SUPERVISION									\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000			\$110,432
PRIMARY CEMENTING	0331.0120	\$309,000							\$309,000
REMEDIAL CEMENTING									\$0
LOGGING SERVICES/RENTALS			0333.0126	\$25,000					\$25,000
CORING & CORE ANALYSIS									\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000					\$78,933
STIMULATION CHEMICALS			0333.0131	\$663,732					\$663,732
FRAC SAND			0333.0132	\$418,860					\$418,860
FRAC SAND TRANSPORTATION			0333.0133	\$732,468					\$732,468
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713					\$49,713
STIMULATION/FRACTURING			0333.0135	\$1,608,757					\$1,608,757
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715					\$395,715
STIMULATION FLUID STORAGE									\$0
RBP WORK									\$0
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000			\$2,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000			\$1,000
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000					\$30,000
WELL CONTROL INSURANCE									\$0
AID IN CONSTRUCT/3RD PARTY CONNECT									\$0
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000			0334.0150	\$21,000	\$45,000
COIL TUBING SERVICES			0333.0151	\$0					\$0
SNUBBING UNIT SERVICES			0333.0152	\$715,248					\$715,248
FLOWBACK WATER DISPOSAL									\$0
FLOWBACK WATER TREATING									\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238					\$192,238
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES									\$0
SWD - PIPED TO CTRA SWD WELL							0334.0171	\$231,000	\$231,000

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
A/E CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Project Cost Estimate

Well Name: BALL STATE COM 604H		3.5 Mile					DATE: 2/25/2026		
Intangibles	Drilling		Completion / Stimulation		Production Equipment / Construction	Post Completion	Total Well Cost		
	Codes		Codes		Codes	Codes			
LAND/LEGAL/CURATIVE	0331.0002	\$3,000					\$3,000		
DAMAGES	0331.0005	\$15,000					\$15,000		
LOCATION RECLAMATION							\$0		
PRE - DRILL WATER SAMPLING							\$0		
POST - DRILL WATER COMPLIANTS							\$0		
PERMITTING	0331.0018	\$1,500					\$1,500		
ENVIRONMENTAL INVESTIGATION & REMEDIATION							\$0		
EHS AUDITS & INSPECTIONS							\$0		
CONTAINMENT	0331.0022	\$10,000	0333.0022	\$10,000			\$20,000		
PAD CLEANUP	0331.0024	\$5,000	0333.0024	\$4,250		0334.0024	\$1,000		
FILTER CAKE CLEARING							\$0		
ROAD/PAD CONSTRUCTION	0331.0030	\$100,000			0336.0030	\$4,500	\$104,500		
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000					\$30,000		
RIG MOBILIZE/DEMobilize	0331.0035	\$108,125					\$108,125		
SUPERVISION	0331.0040	\$94,399	0333.0040	\$112,173	0336.0040	\$12,000	\$9,000		
MECHANICAL LABOR					0336.0042	\$59,500	\$59,500		
AUTOMATION LABOR					0336.0043	\$34,000	\$5,000		
DRILLING RIG	0331.0050	\$571,265					\$571,265		
CASING CREW	0331.0055	\$56,000					\$56,000		
TUBULAR INSPECTIONS	0331.0056	\$57,330	0333.0056	\$33,000		0334.0056	\$2,000		
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000	0333.0059	\$11,000		0334.0059	\$15,000		
ROAD UPGRADES							\$0		
FREIGHT/TRUCKING						0334.0065	\$5,000		
CNG/LINE GAS FUEL							\$0		
RIG FUEL	0331.0071	\$117,984	0333.0071	\$701,010			\$818,994		
AUXILLARY POWER/ELECTRICITY			0333.0072	\$0			\$0		
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)			0333.0073	\$30,000		0334.0073	\$2,500		
WATER WELL DRILL/TEST/REPAIR							\$0		
DRILL BITS	0331.0080	\$74,700					\$74,700		
DRILLING MUD & ADDITIVES	0331.0082	\$217,125					\$217,125		
STIMULATION FLUID			0333.0083	\$1,093,120			\$1,093,120		
MUD LOGGING							\$0		
DIRECTIONAL DRILLING SERVICES	0331.0090	\$429,500					\$429,500		
DOWNHOLE RENTALS	0331.0095	\$26,000	0333.0095	\$40,000			\$66,000		
SURFACE RENTALS	0331.0096	\$149,840	0333.0096	\$99,476	0336.0096	\$4,000	\$5,000		
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$75,571					\$75,571		
FRAC TREE RENTAL			0333.0098	\$141,661			\$141,661		
FISHING & SIDETRACK SERVICES/RENTALS							\$0		
FLOWBACK SERVICES			0333.0102	\$101,371		0334.0102	\$180,000		
RENTAL WORK STRING	0331.0104	\$42,120					\$42,120		
STIMULATION FLUID TRANSFER/TRUCKING							\$0		
IPC & EXTERNAL PAINTING					0336.0106	\$4,000	\$4,000		
FL/GL - ON PAD LABOR					0336.0107	\$30,500	\$30,500		
FL/GL - LABOR					0336.0108	\$132,500	\$132,500		
FL/GL - SUPERVISION					0336.0109	\$19,000	\$19,000		
BRIDGE PLUGS/FRAC PLUGS			0333.0110	\$68,850			\$68,850		
SURVEY					0336.0112	\$2,000	\$2,000		
SWD/OTHER - LABOR							\$0		
SWD/OTHER - SUPERVISION							\$0		
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500	0333.0116	\$44,932	0336.0116	\$7,000	\$110,432		
PRIMARY CEMENTING	0331.0120	\$309,000					\$309,000		
REMEDIAL CEMENTING							\$0		
LOGGING SERVICES/RENTALS			0333.0126	\$25,000			\$25,000		
CORING & CORE ANALYSIS							\$0		
WELL CONTROL EQUIP/SERVICES	0331.0130	\$68,933	0333.0130	\$10,000			\$78,933		
STIMULATION CHEMICALS			0333.0131	\$663,732			\$663,732		
FRAC SAND			0333.0132	\$418,860			\$418,860		
FRAC SAND TRANSPORTATION			0333.0133	\$732,468			\$732,468		
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	\$49,713			\$49,713		
STIMULATION/FRACTURING			0333.0135	\$1,608,757			\$1,608,757		
PERFORATING & WIRELINE SERVICES			0333.0136	\$395,715			\$395,715		
STIMULATION FLUID STORAGE							\$0		
RBP WORK							\$0		
CAPITALIZED EMPLOYEE LABOR					0336.0140	\$2,000	\$2,000		
CAPITALIZED EMPLOYEE FRINGE BENEFITS					0336.0141	\$1,000	\$1,000		
OVERHEAD	0331.0142	\$15,000	0333.0142	\$15,000			\$30,000		
WELL CONTROL INSURANCE							\$0		
AID IN CONSTRUCT/3RD PARTY CONNECT							\$0		
COMPLETION RIG/WORKOVER RIG			0333.0150	\$24,000		0334.0150	\$21,000		
COIL TUBING SERVICES			0333.0151	\$0			\$0		
SNUBBING UNIT SERVICES			0333.0152	\$715,248			\$715,248		
FLOWBACK WATER DISPOSAL							\$0		
FLOWBACK WATER TREATING							\$0		
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000	0333.0165	\$42,238			\$192,238		
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES							\$0		
SWD - PIPED TO CTRA SWD WELL						0334.0171	\$231,000		

SWD - PIPED TO 3RD PARTY SWD WELL									\$0
SWD - HAULED TO CTRA SWD WELL									\$0
SWD - HAULED TO CTRA SWD DISP FEE									\$0
FILTER CAKE COSTS									\$0
SWD - HAULED TO 3RD PARTY SWD WELL									\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)									\$0
SWD - CTRA GATHERING FEE									\$0
RECYCLED WATER DELIVERY FEE									\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$286,728	0333.0190	\$359,579			0334.0190	\$17,735	\$664,042
CONTINGENCY - PIPELINE									\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000							\$13,000
DRILLING - CONVERSION - OTHER									\$0
OTHER LAND EXPENSES									\$0
Total Intangible Cost		\$3,125,621		\$7,551,151		\$312,000		\$494,235	\$11,483,007

Tangible - Well Equipment									
<i>Casing</i>									
CONDUCTOR PIPE	0331.0206	\$8,054							\$8,054
WATER STRING CASING	0331.0221	\$49,630							\$49,630
SURFACE CASING	0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I									\$0
INTERMEDIATE CASING II									\$0
PRODUCTION CSG/TIE BACK	0331.0211	\$1,010,264							\$1,010,264
DRILLING LINER									\$0
TUBING							0334.0201	\$65,500	\$65,500
TUBULAR FREIGHT			0333.0212	\$15,000					\$15,000
PERMANENT DOWNHOLE EQUIPMENT			0333.0215	\$60,000					\$60,000
WELLHEAD EQUIPMENT SURFACE	0331.0202	\$65,000	0333.0202	\$55,000			0334.0202	\$3,500	\$123,500
SURFACE EQUIPMENT							0334.0203	\$88,750	\$88,750
CELLAR	0331.0219	\$8,000							\$8,000
OTHER PRODUCTION EQUIPMENT									\$0
EQUIPMENT INSTALLATION									\$0
PUMPING UNIT, ENGINE & COMPONENTS									\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	\$25,000			0334.0311	\$86,000	\$111,000
Tangible - Lease Equipment									
N/C LEASE EQUIPMENT					0336.0303	\$84,500			\$84,500
GATHERING/FLOWLINES					0336.0315	\$220,500			\$220,500
TANKS, STEPS, STAIRS									\$0
METERING EQUIPMENT					0336.0321	\$14,000			\$14,000
LEASE AUTOMATION MATERIALS					0336.0322	\$34,000			\$34,000
SPOOLS									\$0
FACILITY ELECTRICAL					0336.0324	\$35,500			\$35,500
SYSTEM TRANSLINE									\$0
COMPRESSORS									\$0
PRODUCTION EQUIPMENT FREIGHT					0336.0327	\$22,500			\$22,500
BACKSIDE VENTILATION									\$0
WELL AUTOMATION MATERIALS							0334.0329	\$5,500	\$5,500
FL/GL - MATERIALS					0336.0331	\$42,000			\$42,000
SHORT ORDERS					0336.0332	\$24,500			\$24,500
PUMPS					0336.0333	\$4,000			\$4,000
WALKOVERS					0336.0334	\$1,500			\$1,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	\$64,000			\$64,000
SECONDARY CONTAINMENTS					0336.0336	\$4,000			\$4,000
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	\$22,000			\$22,000
TELECOMMUNICATION EQUIPMENT									\$0
FACILITY LINE PIPE					0336.0339	\$7,000			\$7,000
SWD/OTHER - MATERIALS									\$0
SWD/OTHER - LINE PIPE									\$0
AFE CONVERTED ITD SPEND									\$0
Total Tangibles		\$1,276,853		\$155,000		\$580,000		\$249,250	\$2,261,103
Total Cost		\$4,402,473		\$7,706,151		\$892,000		\$743,485	\$13,744,110

PREPARED BY: _____ BLAIR NUTTER

PARTNER COMPANY NAME: _____ DATE: _____

PARTNER APPROVAL: _____

TITLE: _____



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706
T 432.571.7800
coterra.com

April 23, 2026

AO II Permian, LLC

Attn: Land Department
1515 Wynkoop Street Ste 700,
Denver, CO 80202

Via Certified Mail

**Re: Proposal to Drill
Ball State Com 801H
Ball State Com 802H
Ball State Com 803H
Ball State Com 804H
S/2 of Section 8 & All of Sections 17, 20, & 29, Township 18 South, Range 35 East
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. ("Coterra"), as Operator, hereby proposes to drill and complete the Ball State Com 801H, well, the Ball State 802H, well, the Ball State 803H, well, and the Ball State Com 804H, well, from a legal or otherwise approved location beginning in Section 29, Township 18 South, Range 35 East and terminating in the S/2 of Section 8, Township 18 South, Range 35 East, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Ball State Com 803H	SHL: SE/4 of Section 29, T18S, R35E BHL: 2540' FSL & 2290' FEL Section 8, T18S, R35E	Penn	11,400'
Ball State Com 804H	SHL: SE/4 of Section 29, T18S, R35E BHL: 2540' FSL & 925' FEL Section 8, T18S, R35E	Penn	11,400'

Coterra reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Coterra's proposal. Coterra will advise you of any such modifications.

Enclosed are Coterra's detailed AFE reflecting estimated costs for the well associated with this proposal. Coterra is proposing to drill this well under the modified terms of the 1989 AAPL Operating Agreement. ***A copy of this Operating Agreement will be provided upon request.*** The Operating Agreement has a proposed effective date of April 1, 2026, and covers S/2 of Section 8 and All of Sections 17, 20, and 29, Township 18 South, Range 35 East, Lea County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate

- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

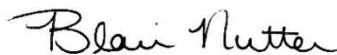
Attn: Blair Nutter
Coterra Energy Inc.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

If you do not wish to participate in the subject well, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Coterra will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in this unit covering the Bone Spring Formation.

Please call the undersigned with any questions or comments.

Respectfully,



Blair Nutter
Landman - Senior
432.571.7703
Blair.Nutter@Coterra.com

ELECTION TO PARTICIPATE**Ball State Com 801H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 801H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 801H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 801H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,093,244		
Completion Costs	\$7,783,917		
Facilities / Construction Costs	\$312,000	Well Equipment	\$1,618,403
Post Completion Costs	\$533,400	Lease Equipment	\$580,000
Total Intangible Cost	\$11,722,561	Total Tangible Cost	\$2,198,403
Total Well Cost		\$13,920.963	

**ELECTION TO PARTICIPATE
Ball State Com 802H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 802H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 802H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 802H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,093,244		
Completion Costs	\$7,783,917		
Facilities / Construction Costs	\$312,000	Well Equipment	\$1,618,403
Post Completion Costs	\$533,400	Lease Equipment	\$580,000
Total Intangible Cost	\$11,722,561	Total Tangible Cost	\$2,198,403
Total Well Cost		\$13,920.963	

**ELECTION TO PARTICIPATE
Ball State Com 803H**

_____ AO II Permian, LLC AO II Permian, LLC elects **TO** participate in the proposed Ball State Com 803H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed Ball State Com 803H.

Dated this ____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 803H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,093,244		
Completion Costs	\$7,783,917		
Facilities / Construction Costs	\$312,000	Well Equipment	\$1,618,403
Post Completion Costs	\$533,400	Lease Equipment	\$580,000
Total Intangible Cost	\$11,722,561	Total Tangible Cost	\$2,198,403
Total Well Cost		\$13,920.963	

**ELECTION TO PARTICIPATE
Ball State Com 804H**

_____ AO II Permian, LLC elects **TO** participate in the proposed
Ball State Com 804H.

_____ AO II Permian, LLC elects **NOT** to participate in the proposed
Ball State Com 804H.

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Ball State Com 804H well, then:

_____ AO II Permian, LLC elects **TO** be covered by well control insurance
procured by Coterra Energy Operating Co.

_____ AO II Permian, LLC elects **NOT** to be covered by well control
insurance procured by Coterra Energy Operating Co. and agrees to provide
Coterra with a certificate of insurance prior to commencement of drilling
operations **or** be deemed to have elected to be covered by well control insurance
procured by Coterra.

Intangible	Completed Well Cost	Tangible	Completed Well Cost
Drilling Costs	\$3,093,244		
Completion Costs	\$7,783,917		
Facilities / Construction Costs	\$312,000	Well Equipment	\$1,618,403
Post Completion Costs	\$533,400	Lease Equipment	\$580,000
Total Intangible Cost	\$11,722,561	Total Tangible Cost	\$2,198,403
Total Well Cost		\$13,920.963	

DETAILED CHRONOLOGY OF CONTACTS

Case No. 26062 - 501H and 601H						
OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	WI	COMMITTED				
AO II Permian, LLC	WI	Uncommitted	2/25/26			We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
MRC Permian Company	WI	Uncommitted	2/25/26			2/25/26 - Current: Negotiating JOA
Marathon Oil Permian, LLC	WI	Uncommitted	2/25/26			7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
Hanley Petroleum Inc.	WI	Uncommitted	2/25/26	3/9/26	P	7/13/26: Responded with Requested JOA 7/15/26: Received Letter of Support and signed JOA pending
Mavros Oil Company, LLC	WI	Uncommitted	2/25/26	4/6/26	P	7/13/26: Reached out regarding interest in signing the JOA or participating under pooling order
LHAH Properties LLC	WI	Uncommitted	2/25/26	3/9/26	P	7/13/26: Responded with Requested JOA 7/15/26: Received Letter of Support and signed JOA pending
H6 Holdings LLC	WI	Uncommitted	2/25/26	3/6/26	P	Received election to participate
TBO Oil & Gas, LLC	WI	Uncommitted	2/25/26	3/9/26	P	7/13/26: Responded with Requested JOA

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45217143
Marathon Oil Permian, LLC	0.10714286
Hanley Petroleum Inc.	0.02250000
LHAH Properties LLC	0.00267857
TOTAL SUPPORTING WI	0.58449286

Case No. 26063 - 502H and 602H						
OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	WI	COMMITTED				
AO II Permian, LLC	WI	Uncommitted	2/25/26			We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
MRC Permian Company	WI	Uncommitted	2/25/26			2/25/26 - Current: Negotiating JOA
Marathon Oil Permian, LLC	WI	Uncommitted	2/25/26			7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
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LHAH Properties LLC	WI	Uncommitted	2/25/26	3/9/26	P	7/13/26: Responded with Requested JOA 7/15/26: Received Letter of Support and signed JOA pending
H6 Holdings LLC	WI	Uncommitted	2/25/26	3/6/26	P	Received election to participate
TBO Oil & Gas, LLC	WI	Uncommitted	2/25/26	3/9/26	P	7/13/26: Responded with Requested JOA

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45217143
Marathon Oil Permian, LLC	0.10714286
Hanley Petroleum Inc.	0.02250000
LHAH Properties LLC	0.00267857
TOTAL SUPPORTING WI	0.58449286

Case No. 26065 - 503H and 603H						
OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	WI	COMMITTED				
Marathon Oil Permian, LLC	WI	Uncommitted	2/25/26			7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
AO II Permian, LLC	WI	Uncommitted	2/25/26			We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
Fuel Products, Inc.	WI	Uncommitted	2/25/26			3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Gahr Energy Company	WI	Uncommitted	2/25/26			3/31/26 - Current: Responded to interest inquiry/Ongoing conversations 7/15/26- Reached out to follow up on participation/JOA/pooling orders
V-F Petroleum Inc.	WI	Uncommitted	2/25/26			3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
HFLP E&P LLC	WI	Uncommitted	2/25/26			7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. Support Letter pending
Mark K. Nearburg	WI	Uncommitted	2/25/26			2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.45228571
Marathon Oil Permian, LLC	0.28571429
Fuel Products, Inc.	0.06273810
V-F Petroleum Inc.	0.00857143
HFLP E&P LLC	0.00571429
TOTAL SUPPORTING WI	0.81502381

Case No. 26064 - 504H and 604H						
OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDENCE/OFFERS
Coterra Energy Operating Co.	WI	COMMITTED				
OWL Exploration, LLC	WI	COMMITTED	2/25/26	3/4/26	P	3/5/26: Agent sent offer to purchase. Offer declined 3/16/26 - 7/13/26: Responded to interest inquiry/Ongoing conversations/Sent requested JOA 7/21/26: Received signed JOA
Marathon Oil Permian, LLC	WI	Uncommitted	2/25/26			7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
AO II Permian, LLC	WI	Uncommitted	2/25/26			We have been in contact since the winter of 2025 and have discussed multiple offers with no conclusion. See Chronology of Contact with Avant.
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V-F Petroleum Inc.	WI	Uncommitted	2/25/26			3/31/26 - 7/15/26 - Current: Responded to interest inquiry/Ongoing conversations 7/16/26: Spoke to agent, Jordan Shaw. Provided the requested JOA. 7/20/26: Received Letter of Support and signed JOA pending
Southwest Royalties, Inc.	WI	Uncommitted	2/25/26	4/6/26	P	3/2/26: Agent sent offer to purchase. 3/16/26 - 7/13/26: Responded to interest inquiry/Ongoing conversations/Sent requested JOA
Adley Properties LLC	WI	Uncommitted	2/25/26	3/17/26	P	3/2/26 - Current: Agent sent offer to purchase. Followed up twice with no response on offer. 7/13/26: Sent the requested JOA
Double Eagle Equity, LP	WI	Uncommitted	2/25/26			2/26/26 - Current: Agent sent offer to purchase. Tried following up twice but have received no response. Received Well Proposals & noticed for hearing
Willard R. Green	WI	Uncommitted	2/25/26			5/15/26 - Current: Agent has been negotiating an offer to purchase. Agent is preparing agreement based on our agreed upon terms.
Jeffrey P. Longbotham	WI	Uncommitted				Received notice for hearing 4/22/26- Received notice from owner that they have signed a JOA with Avant.
SMK Investments, LLC	WI	Uncommitted	2/25/26			3/11/26: Agent sent offer to purchase. Owner declined 7/13/26: Sent the requested JOA
Mark K. Nearburg	WI	Uncommitted	2/25/26			2/27/26: Agent sent offer to purchase. Discussed over phone on 3/12, but said if he sold it would most likely be with a package of interests.

504H:

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.52371429
Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

604H:

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.52371429
Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

Case No. 26062 - 501H & 601H						
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Marathon Oil Permian, LLC	WI	Uncommitted	2/25/26			7/7/26: Received Letter of Support 5/21/26: Sent JOA for review
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TBO Oil & Gas, LLC	WI	Uncommitted	2/25/26	3/9/26	P	7/13/26: Responded with Requested JOA

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Hanley Petroleum Inc.	0.02250000
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TOTAL SUPPORTING WI	0.58449286

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Marathon Oil Permian, LLC	0.28571429
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HFLP E&P LLC	0.00571429
TOTAL SUPPORTING WI	0.81502381

Case No. 26064 - 504H & 604H						
OWNERS	TYPE	STATUS	DATE WELL PROPOSAL SENT	ELECTION DATE	ELECTION	CORRESPONDENCE/OFFERS
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Willard R. Green	WI	Uncommitted	2/25/26			5/15/26 - Current: Agent has been negotiating an offer to purchase. Agent is preparing agreement based on our agreed upon terms.
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504H:

WI OWNERS SUPPORTING COTERRA	UNIT WI
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Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

604H:

WI OWNERS SUPPORTING COTERRA	UNIT WI
Coterra Energy Operating Co.	0.52371429
Marathon Oil Permian, LLC	0.21428571
Fuel Products, Inc.	0.02619048
V-F Petroleum Inc.	0.00714286
TOTAL SUPPORTING WI	0.77133333

Chronology of Contact

Ball State (Coterra) v. Moon Watch (Avant)

Blair Nutter/Scott Richter/Brad Cantrell/Michael Swain (Coterra)

Sophia Guerra/Joe T. Sanders II (Avant)

- **October 14, 2025:** Coterra's 3-mile Ball State (Bone Spring) well proposals were delivered to Avant.
- **November 22, 2025:** Coterra's 3-mile Ball State (Penn/WC) well proposals were delivered to Avant.
- **December 10, 2025:** Blair emailed Sophia to address each of our proposed overlapping units and request Avant's interest in participating in 3.5-mile laterals; or if they have an alternative proposal in mind.
- **December 15, 2025:** Sophia emailed Blair that Sophia would discuss the potential for 3.5-mile laterals or another alternative development plan.
- **January 6, 2026:** Blair emailed Sophia to follow up on getting feedback from Avant regarding 3.5-mile laterals or another alternative development plan.
- **January 21, 2026:** Blair emailed Sophia to follow up on getting feedback from Avant regarding 3.5-mile laterals or another alternative development plan.
- **February 2, 2026:** Blair emailed Sophia to follow up on getting feedback from Avant regarding 3.5-mile laterals or another alternative development plan.
- **February 2, 2026:** Sophia emailed Blair that Avant's technical team was not interested in developing 3.5-mile laterals, but proposed trading Coterra out of Section 17 or trading Avant into a separate operating unit.
- **February 25, 2026:** Coterra mailed out new well proposals to Avant for 3.5-mile laterals.
- **February 26, 2026:** Sophia emailed Blair to follow up on Coterra's thoughts on a potential trade.
- **April 15, 2026:** Scott and Sophia met at the PBLA shrimp boil and discussed potential ideas for a trade.
- **April 16/17, 2026:** Scott and Sophia had email communication regarding a meeting the next time Sophia was in Midland.

- **May 5, 2026:** Coterra's 3-mile Ball State (Penn) well proposals were delivered to Avant.
- **June 8, 2026:** Joe emailed Scott with a trade proposal. Scott & Joe communicated back and forth to plan a face-to-face meeting.
- **June 12, 2026:** Scott emailed and called Joe again to discuss potential trades and schedule a face-to-face meeting.
- **June 15, 2026:** Brad and Joe had dinner and discuss current trade proposal.
- **June 16, 2026:** Scott and Blair had a meeting with Sophia in Midland to discuss potential trades. Scott talked with Joe on the phone.
- **June 19, 2026:** Scott emailed Sophia and Joe with some trade options to resolve the Ball/Moonwatch dispute.
- **June 19, 2026:** Sophia emailed Scott to let him know they would review the options and reach back out soon.
- **June 26, 2026:** Blair emailed Sophia and Joe to follow up on Coterra's proposed trade options.
- **June 30, 2026:** Scott emailed Sophia and Joe requesting feedback for Coterra's proposed trade options.
- **June 30, 2026:** Joe emailed Scott and Blair to let us know Avant was working up a couple of other ideas to propose to Coterra.
- **July 2, 2026:** Sophia emailed Scott and Blair with a different trade proposal.
- **July 2, 2026:** Scott emailed Sophia and Joe turning down the new trade proposal but requesting Avant's thought process regarding the pivot from what was previously discussed in our face-to-face meeting.
- **July 2, 2026:** Joe emailed Scott and Blair with an explanation and proposed other Coterra/Devon units they would also be interested in.
- **July 6, 2026:** Scott and Joe spoke on the phone to discuss a resolution to the Ball/Moonwatch dispute.
- **July 7, 2026:** Scott emailed Joe requesting information on the tracts Avant may be willing to part with in future Devon units they are in.
- **July 7, 2026:** Joe emailed Scott and Blair with a menu of options compiled for Coterra/Devon's consideration.

- **July 10, 2026:** Joe and Scott emailed back and forth regarding receipt of menu of options and Coterra's review.
- **July 16, 2026:** Michael and Joe discussed current trade proposal to resolve Ball/Moonwatch dispute.
- **July 20, 2026:** Brad and Joe discuss current trade proposal to resolve Ball/Moonwatch dispute.

Chronology of Contact

Ball State (CTRA/ DVN) v. Moon Watch (Avant)

Keaton Curtis (DVN) and Cayla Gorski (Avant)

(Prepared by Keaton Curtis)

- **July 13, 2026:** Cayla called Keaton to propose a new trade concept that could resolve the contested nature of the hearing. Both parties expressed general interest in the concept and agreed to evaluate it further and begin exchanging acreage details.
- **July 14, 2026:** Keaton called Cayla to discuss the lands involved in the potential trade and provide a general update regarding his team's interest. Both parties continued to express support for and interest in the concept.
- **July 14, 2026:** Keaton emailed Cayla the initial trade menu and requested details regarding any requirements or obligations associated with Avant's potential outbound acreage.
- **July 15, 2026:** Cayla emailed Keaton a table clarifying Avant's potential outbound acreage by zone.
- **July 16, 2026:** Keaton emailed Cayla requesting additional information regarding the requirements and obligations associated with Avant's potential outbound acreage. Cayla responded with the requested information.
- **July 16, 2026:** Keaton called Cayla and presented a potential Devon offer for Avant's consideration. The parties also discussed the terms of a potential agreement if they reached a mutually acceptable trade. The parties were not aligned on how the OCD applications and pooling efforts should be handled if a trade were agreed to in principle. Keaton agreed to seek additional feedback from his team regarding whether Devon would temporarily dismiss its applications, as preferred by Avant. Avant also clarified the formation depths reflected in the July 15 table.
- **July 16, 2026:** Cayla proposed an alternative trade structure that might be more acceptable to Avant. Devon is evaluating the proposal.
- **July 13–17, 2026:** Cayla and Keaton exchanged various text messages regarding the potential trade and clarified details concerning the tracts under consideration.

LETTERS OF SUPPORT

Hanley Petroleum LLC
PO Box 1348
Fort Worth, TX 76101

Lee Scarborough
432 258 4921 Phone
lscarborough@hanleypetroleum.co

July 15, 2026

Coterra Energy Operating Co.
Attn: Blair Nutter
6001 N Deauville Blvd.
Midland, TX 79706
blair.nutter@divn.com

**Re: Letter Of Support for Coterra Energy Operating Co.
Ball State 501H, 601H, 502H, 602H
Case Nos: 26062 & 26063
W/2 of Sections 17, 20, 29 & SW/4 of Section 8, T18S, R35E**

To Whom It May Concern:

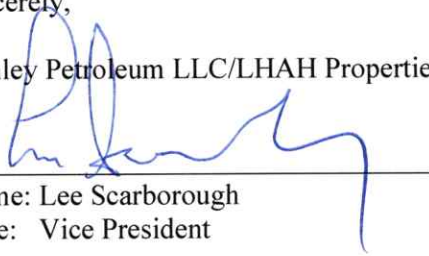
Hanley Petroleum LLC ("Hanley") and LHAH Properties LLC ("LHAH") own working interest in the above-described lands. It is Hanley's and LHAH's belief that the horizontal development proposal by Coterra Energy Operating Co. ("Coterra") by virtue of the Ball State wells will more effectively develop the above-described lands rather than the competing proposals made by Avant Operating II, LLC.

Hanley and LHAH believe the Coterra proposal is the better mode of development as it protects correlative rights, prevents waste of reserves, stranding of acreage, and less surface disturbance by extended Ball State laterals. Hanley and LHAH, therefore, submit this letter in support of Coterra's proposed development, and in anticipation at the forthcoming hearing before the New Mexico Oil Conservation Division.

If you have any questions, please contact the undersigned below.

Sincerely,

Hanley Petroleum LLC/LHAH Properties LLC

By: 

Name: Lee Scarborough
Title: Vice President



Jess Ritter
Associate Land Negotiator
600 W. Illinois Ave.
Midland, Texas 79701
432-222-0010
jess.b.ritter@conocophillips.com

July 1st 2026

Coterra
Attn: Blair Nutter
6001 N Deauville Blvd., Suite 300N
Midland, TX 79706
Blair.Nutter@dyn.com

Re: Letter of Support for Coterra Energy Operating Co.
Ball State 501H, 601H, 502H, 602H, 504H, 604H, 503H, 603H
Case Nos: 26062, 26063, 26064 26065
Sections 17, 20, 29 and the S2 of Section 8 T18S R35E
Lea County, New Mexico

To Whom it may Concern,

Marathon Oil Permian LLC (“**Marathon**”) owns a working interest in the above-described lands. It is Marathon’s belief that the horizontal development proposal by Coterra Energy Operating Co. (“**Coterra**”) by virtue of the Ball State wells will more effectively develop the above-described lands rather than the competing proposals made by Avant Operating II LLC.

Marathon believes the Coterra proposal is the better mode of development as it protects correlative rights, prevents waste of reserves, stranding of acreage, and less surface disturbance by extended Ball State laterals. Marathon, therefore, submits this letter in support of Coterra’s proposed development, and in anticipation at the forthcoming hearing before the New Mexico Oil Conservation Division.

If you have any questions, please contact the undersigns below

Sincerely,

Sean Miller J.R.
Land Supervisor
Marathon Oil Permian LLC

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips Company

Fuel Products, Inc.
PO Box 3098
Midland, TX 79702

Jordan Shaw
432 269 0569 Phone
jordan@vfpetroleum.com

July 17, 2026

Coterra Energy Operating Co.
Attn: Blair Nutter
6001 N Deauville Blvd.
Midland, TX 79706
blair.nutter@dvn.com

**Re: Letter Of Support for Coterra Energy Operating Co.
Ball State 503H, 603H, 504H, 604H
Case Nos: 26064 & 26065
E/2 of Sections 17, 20, 29 & SE/4 of Section 8, T18S, R35E**

To Whom It May Concern:

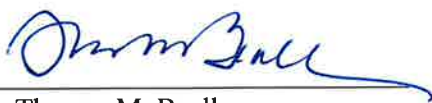
Fuel Products, Inc. ("V-F") owns a working interest in the above-described lands. It is our belief that the horizontal development proposal by Coterra Energy Operating Co. ("Coterra") by virtue of the Ball State wells will more effectively develop the above-described lands rather than the competing proposals made by Avant Operating II, LLC.

Fuel believes the Coterra proposal is the better mode of development as it protects correlative rights, prevents waste of reserves, stranding of acreage, and less surface disturbance by extended Ball State laterals. Fuel therefore, submit this letter in support of Coterra's proposed development, and in anticipation at the forthcoming hearing before the New Mexico Oil Conservation Division.

If you have any questions, please contact the undersigned below.

Sincerely,

Fuel Products, Inc.

By: 
Name: Thomas M. Beall
Title: President

V-F Petroleum Inc.
PO Box 1889
Midland, TX 79702

Jordan Shaw
432 269 0569 Phone
jordan@vfpetroleum.com

July 17, 2026

Coterra Energy Operating Co.
Attn: Blair Nutter
6001 N Deauville Blvd.
Midland, TX 79706
blair.nutter@dvn.com

**Re: Letter Of Support for Coterra Energy Operating Co.
Ball State 503H, 603H, 504H, 604H
Case Nos: 26064 & 26065
E/2 of Sections 17, 20, 29 & SE/4 of Section 8, T18S, R35E**

To Whom It May Concern:

V-F Petroleum Inc. ("V-F") owns a working interest in the above-described lands. It is our belief that the horizontal development proposal by Coterra Energy Operating Co. ("Coterra") by virtue of the Ball State wells will more effectively develop the above-described lands rather than the competing proposals made by Avant Operating II, LLC.

V-F believes the Coterra proposal is the better mode of development as it protects correlative rights, prevents waste of reserves, stranding of acreage, and less surface disturbance by extended Ball State laterals. V-F therefore, submit this letter in support of Coterra's proposed development, and in anticipation at the forthcoming hearing before the New Mexico Oil Conservation Division.

If you have any questions, please contact the undersigned below.

Sincerely,

V-F Products, Inc.

By: 
Name: Jim Markgraf
Title: Attorney-in-Fact



***Ball State Com
Case Nos. 26062-26065
Exhibit B
Geology***

**SELF AFFIRMED STATEMENT
GEOLOGIST
JOSH DAY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25996, 26129, 26130

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

SELF-AFFIRMED STATEMENT OF JOSH DAY

I, Josh Day, being duly sworn on oath, state the following:

Background and Qualifications

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am a geologist for Devon Energy, which acquired Coterra Energy Operating Co. ("Coterra"). My responsibilities include the geologic evaluation of the Permian Basin, including Lea County, New Mexico. I received my Master of Science (Geology) degree from Colorado School of Mines in 2015.
3. I have previously appeared before the Oil Conservation Division ("Division") in an uncontested matter during which my credentials as an expert in petroleum geology were accepted on record. Coterra offers me as an expert petroleum geologist.
4. I am familiar with Coterra's applications in Case Nos. 26062-26065, with the competing applications of Avant Operating II, LLC ("Avant"), and with the geology of the Bone Spring formation underlying Sections 8, 17, 20, and 29, Township 18 South, Range 35 East. My statement is filed as **Coterra Exhibit B-1**.

Purpose of Testimony

5. The purpose of my testimony is to describe the geology of the Bone Spring formation across the Ball State Units, to demonstrate that the reservoir is continuous across the entire 3.5-mile corridor, and to confirm that the two operators propose the same geologic targets, so that no geologic consideration supports limiting development to the northern 1.5 miles.

The Project Area and Targets

6. A locator map of the Ball State DSU (Sections 29, 20, and 17 and the S/2 of Section 8) is attached as **Coterra Exhibit B-2**.
7. An overview of Coterra's development plan for the Ball State Units, including a wine-rack (gun-barrel) diagram and an estimate of development timing is attached as **Coterra Exhibit B-3**. Coterra's 5xx wells target the Second Bone Spring Sand, its 6xx wells target the Third Bone Spring Sand, with landing depths and spacing shown on the diagram. Avant's Moonwatch program proposes the same intervals at the same landing depths. The well stacks differ slightly: Avant stacks its shallower wells directly above its deeper wells, while Coterra staggers its wells and places them slightly closer together. The subsurface designs are otherwise the same, and the main difference between the plans is the length of the corridor each develops.

The Second Bone Spring Sand

8. A structure map of the Second Bone Spring Sand is attached as **Coterra Exhibit B-4**, an isopach map as **Exhibit B-5**, and a stratigraphic cross section of the approximate producing interval, flattened on the Wolfcamp, as **Exhibit B6**. These exhibits demonstrate that the Second Bone Spring Sand is structurally uncomplicated and continuous across all four sections, with average reservoir thickness by section ranging from approximately 290 to 420 feet. No fault, pinch-out, or facies change separates the northern 1.5 miles from the southern two.
9. Legacy vertical and horizontal wells have produced from portions of Sections 20 and 29. The existing wellbores accessed limited reserves with wellbore and stimulation designs that are 11+ years old. The cross sections and isopachs show evidence of substantially more reserves than have been produced thus far. A per section estimate of oil in place for the Second Bone Spring Sand is attached as **Coterra Exhibit B-7**. The remaining recoverable volumes are quantified in Mr. Crews' testimony.

The Third Bone Spring Sand

10. A structure map of the Third Bone Spring Sand is attached as **Coterra Exhibit B-8**, an isopach map as **Exhibit B-9**, and a cross section of the approximate producing interval as **Exhibit B-10**. These exhibits demonstrate the same continuity: the Third Bone Spring Sand is present and prospective across the full corridor.

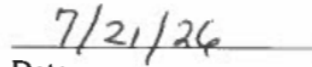
Conclusion

11. In my opinion, the Bone Spring reservoir underlying the Ball State Units is continuous across the entire 3.5-mile corridor, the geologic targets of the two plans are the same, and granting Coterra's applications would best develop the reservoir, prevent waste, and protect correlative rights.

12. The attached exhibits were prepared by me or under my supervision, or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Josh Day


Date

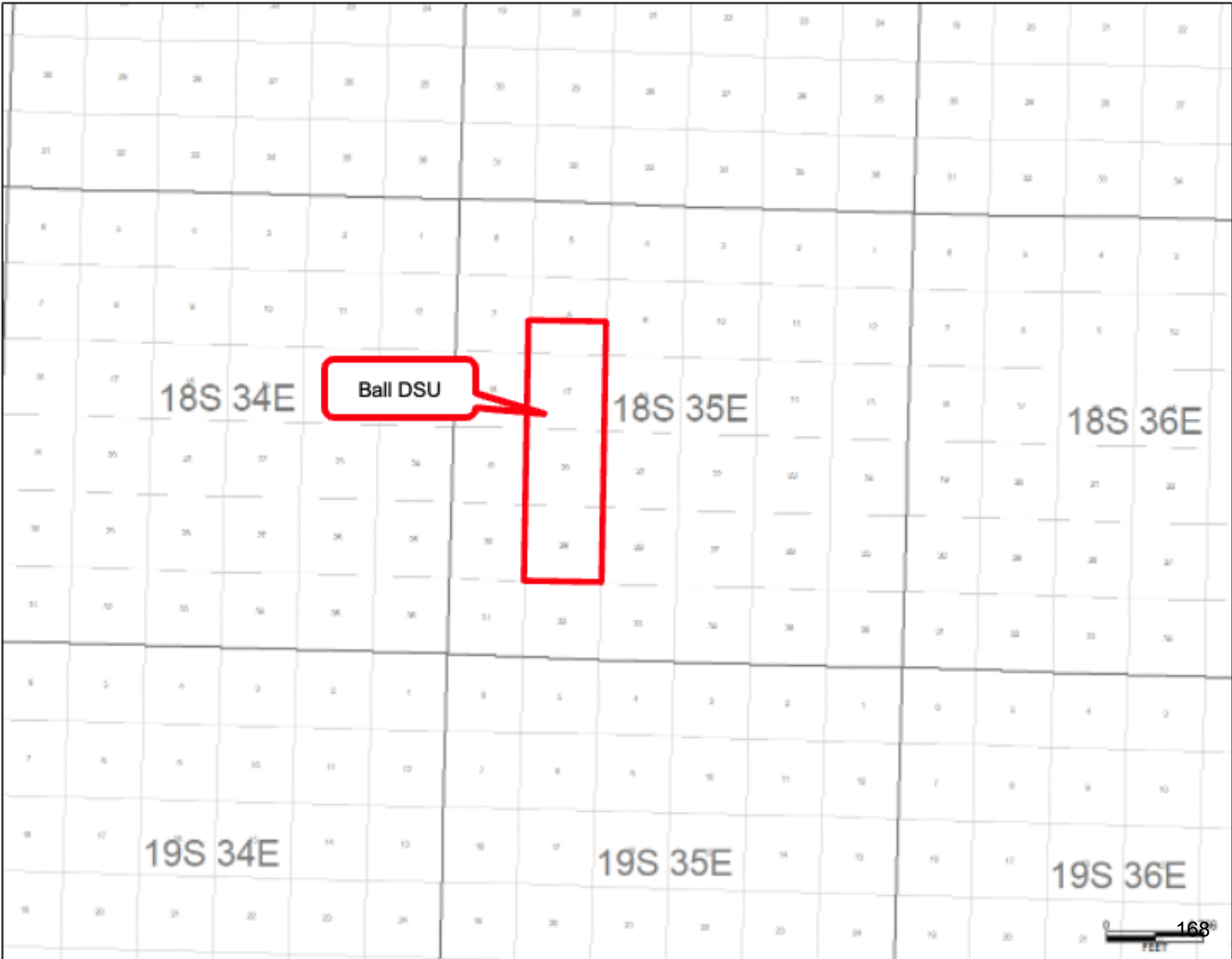
Date

REGIONAL LOCATOR MAP

Regional Locator Map
Ball State DSUs
Lea Co., NM

Collectively:
S/2 Section 8
All Sections 17, 20, 29
T18S R35E
Lea County

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2

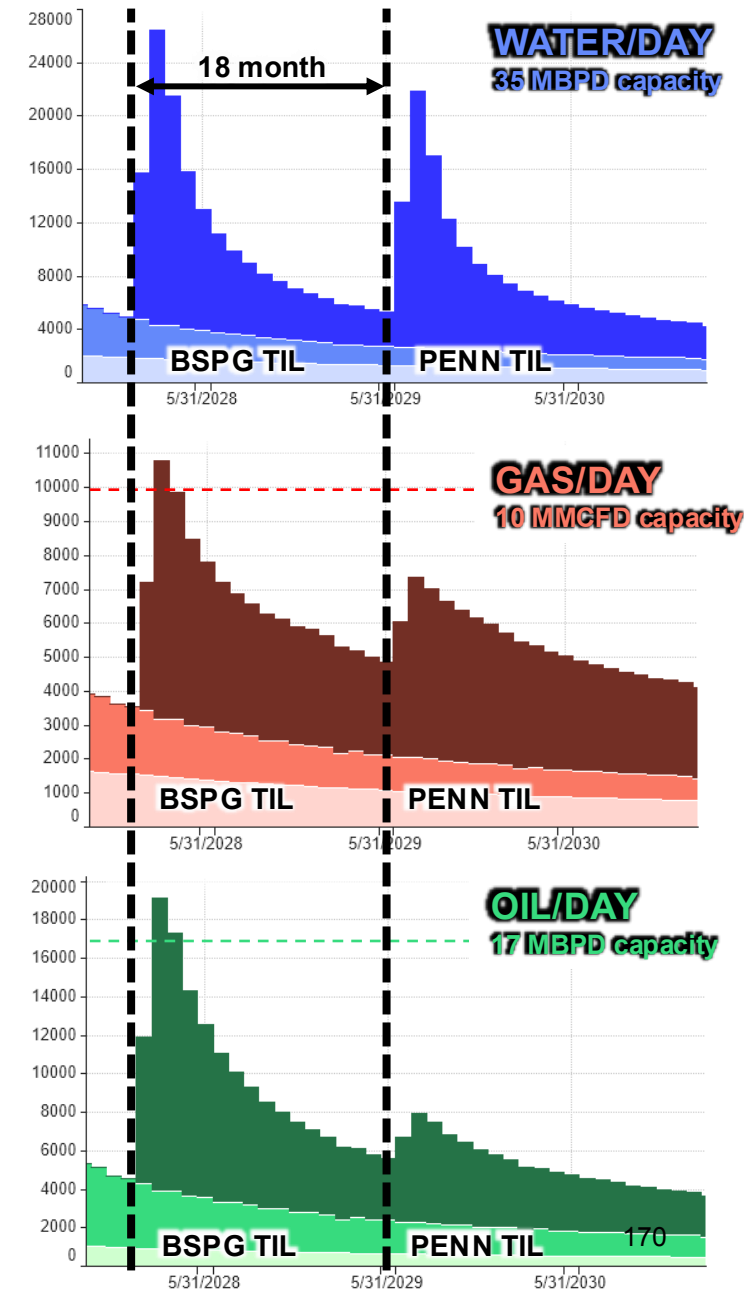
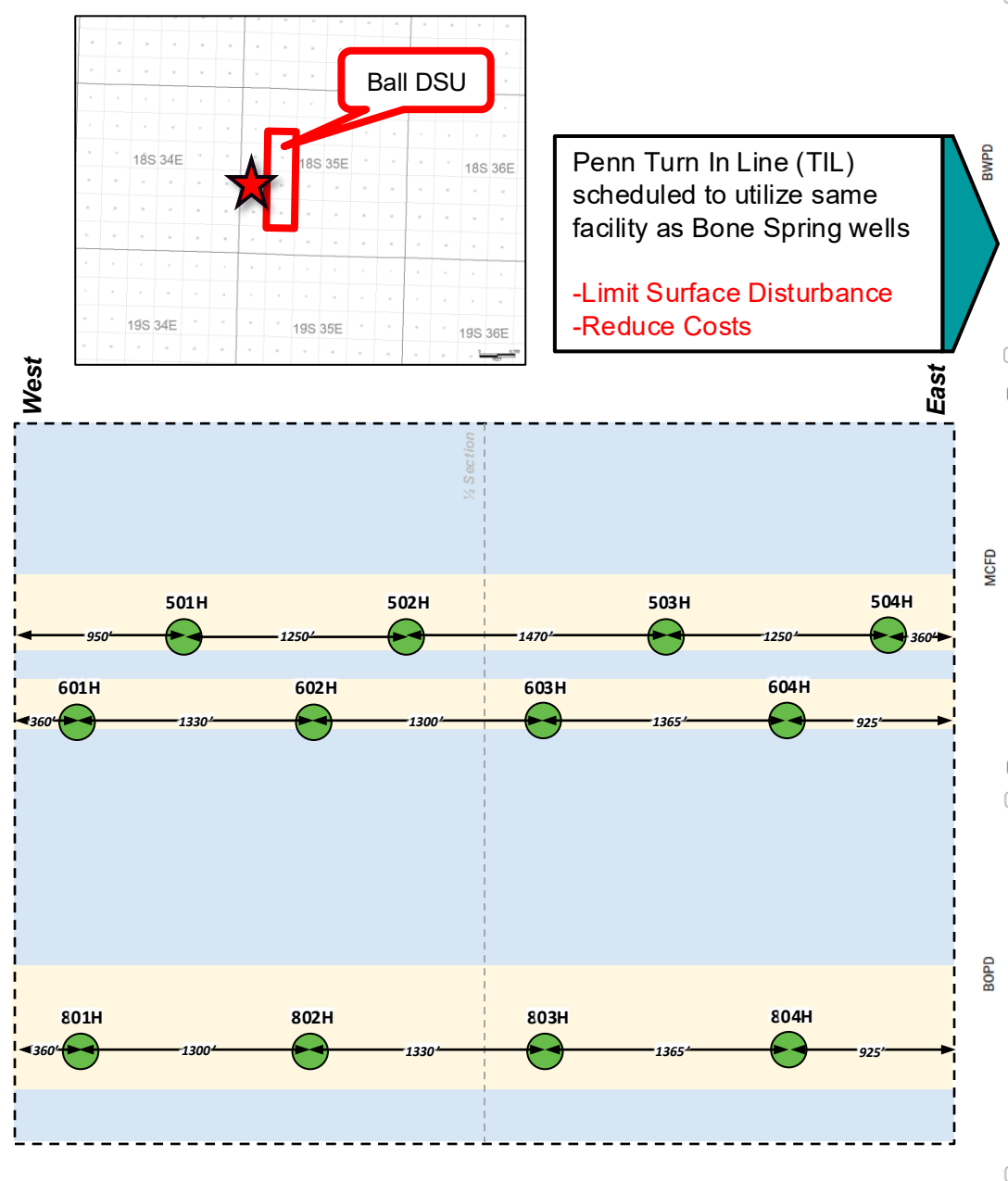
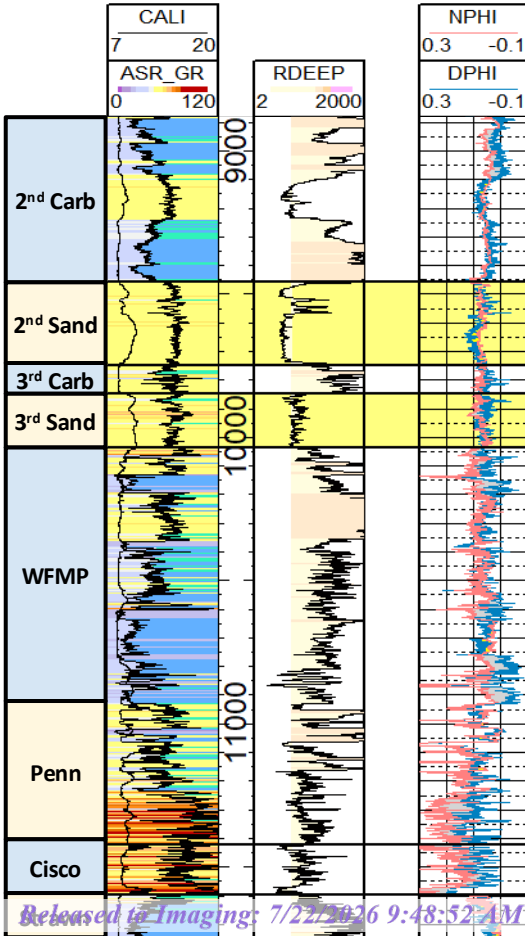


GUN BARREL DIAGRAM

Ball Development Plan – Coterra Energy

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

30025251250000
MERRITT STATE 1
MESA PETROLEUM CO

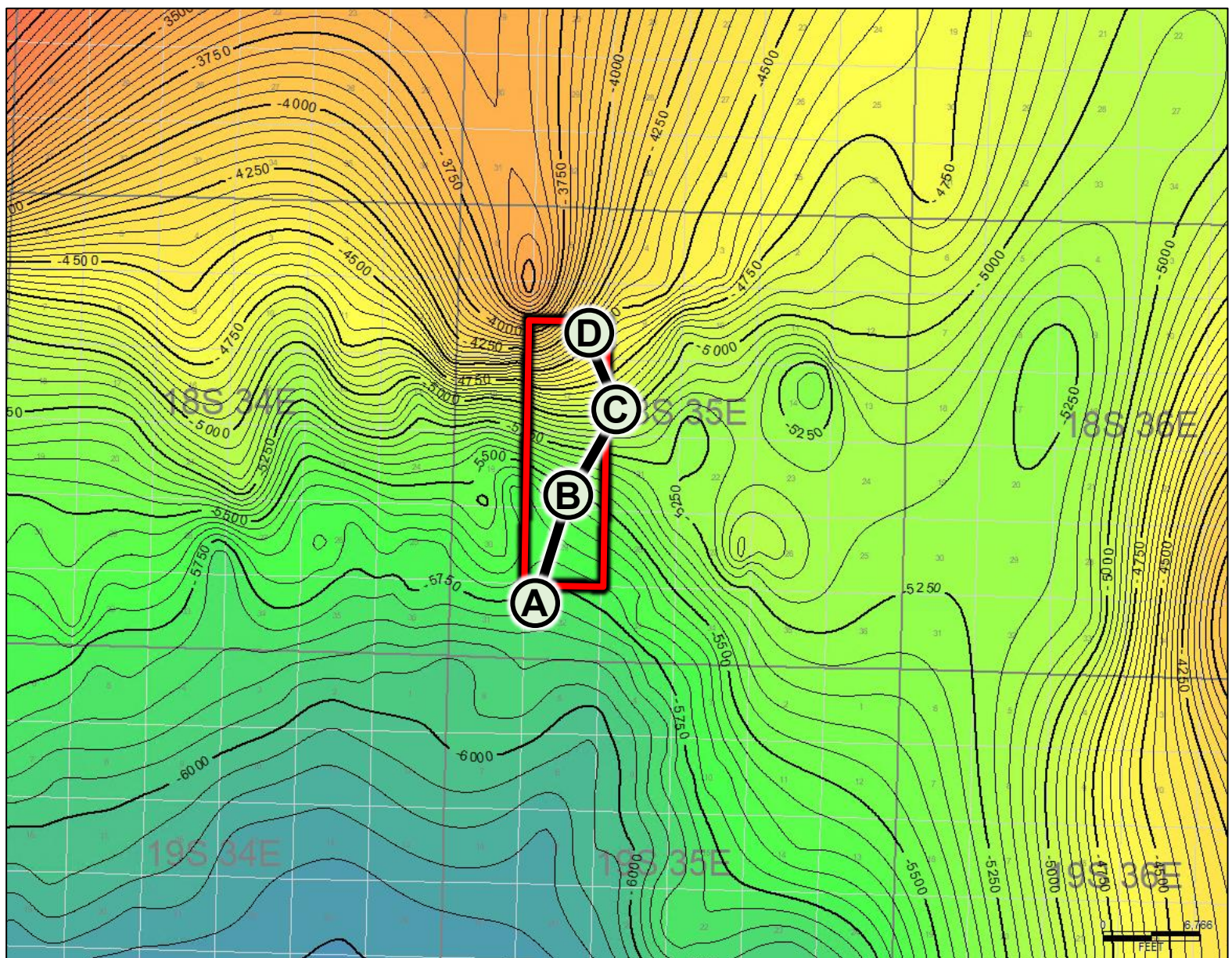


STRUCTURE MAP – 2ND BONE SPRING

Structure Map – 2nd Bone Spring Sand

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

2nd Bone Spring Sand
Structure Map
(50' contour interval)



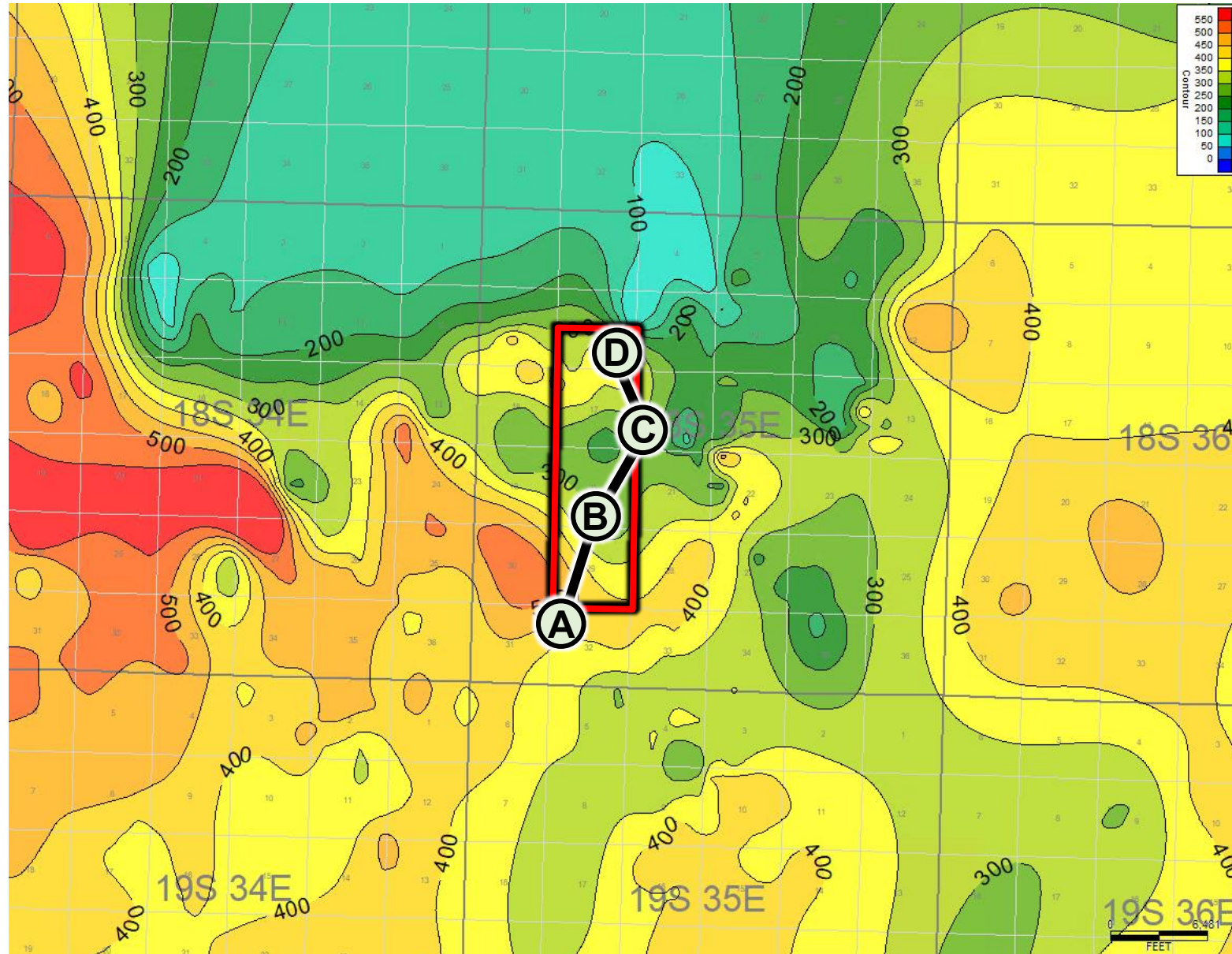
ISOPACH MAP – 2ND BONE SPRING

Received by OCDE 7/21/2026 5:44:06 PM

Isopach Map – 2nd Bone Spring Sand

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

2nd Bone Spring Sand
Isopach Map
(50' contour interval)



STRATIGRAPHIC CROSS SECTION 2ND BONE SPRING

Cross Section – 2nd Bone Spring Sand Producing Interval

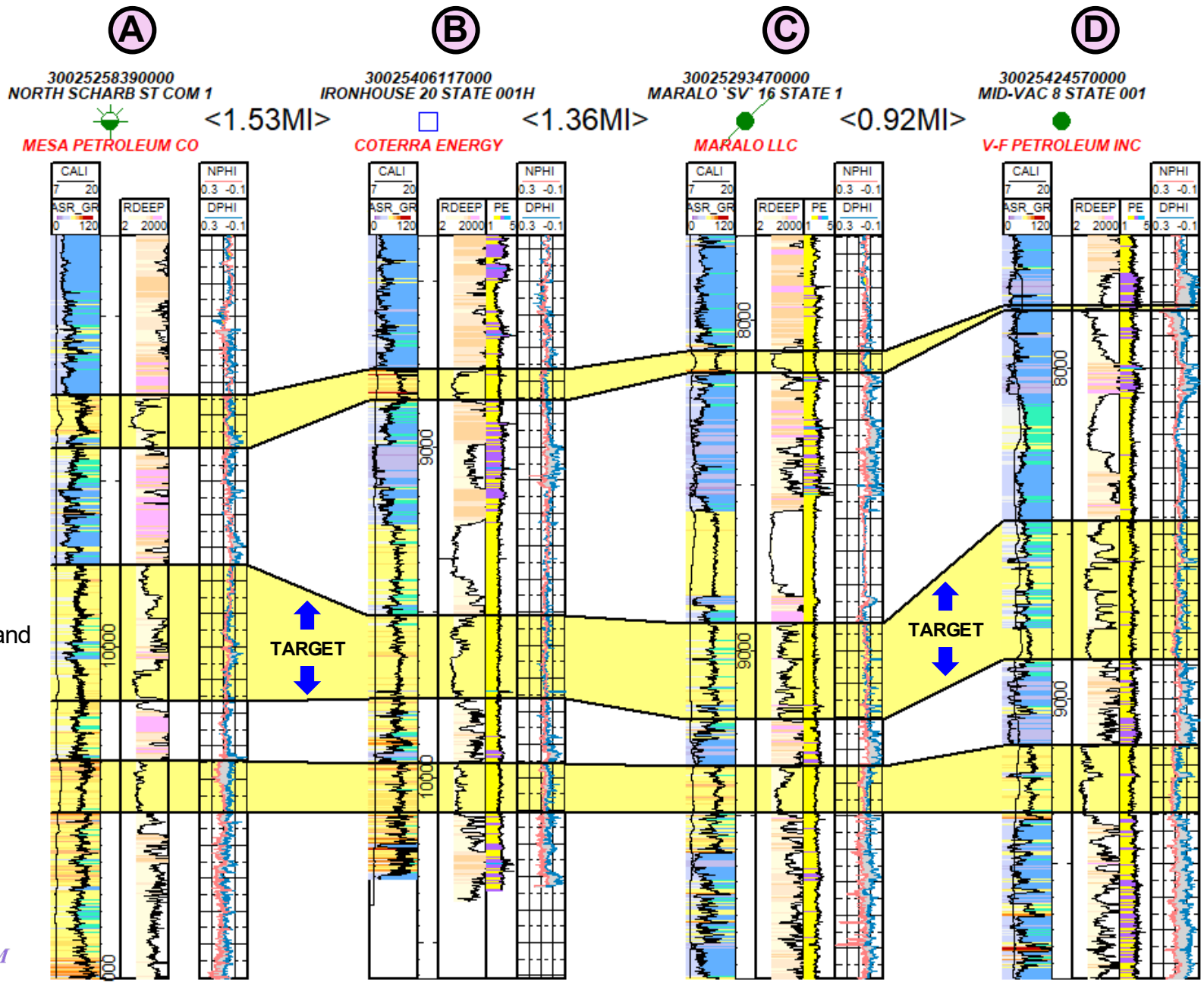
Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2

Bone Spring

2nd Bone Spring Sand
Approximate Producing
Interval

Flattened on Wolfcamp Fm

2nd Bone Spring Sand



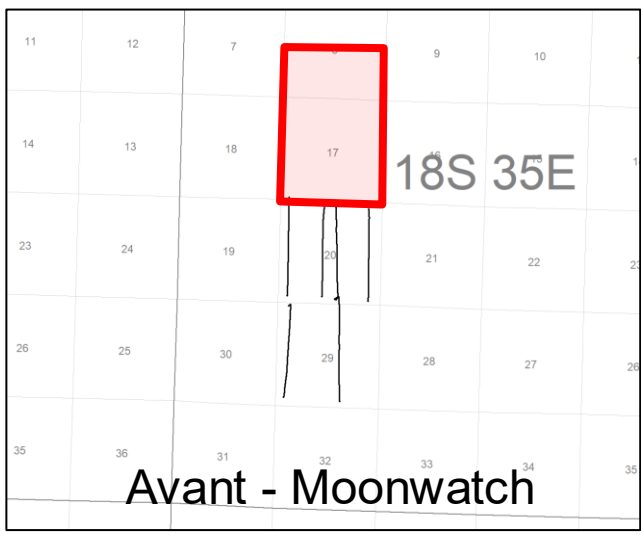
2nd Bone Spring Sand

OIL IN PLACE CALCULATIONS 2ND BONE SPRING SAND

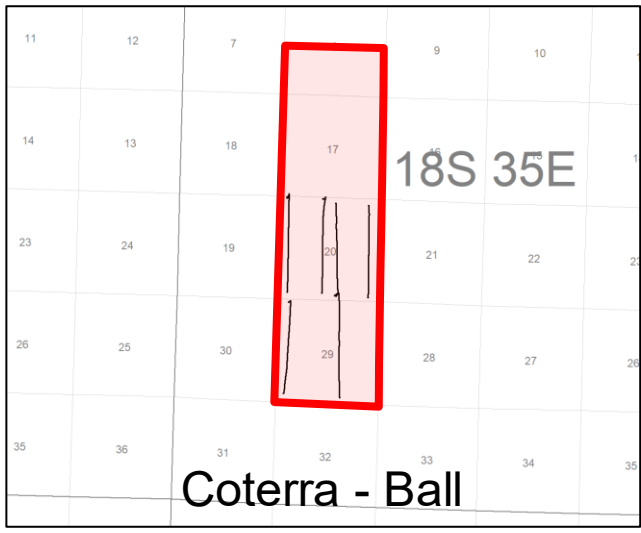
Ball DSU – 2nd Bone Spring Sand Oil in Place

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

2nd Bone Spring Sand
Comparison of Oil in Place



Average Oil-in-Place / Section: **35 mmbo**



Average Oil-in-Place / Section: **34 mmbo**

Produced Barrels (Sec. 20): 0.78 mmbo

Produced Barrels (Sec 29): 0.21 mmbo

Adjusted Oil-in-Place / Section: **33 mmbo**

$$OOIP = \frac{BVHC * Area * 7758}{Fvf}$$

BVHC: Bulk Volume Hydrocarbon
(Porosity, thickness, water saturation)

7758: Conversion from acre-ft to barrels

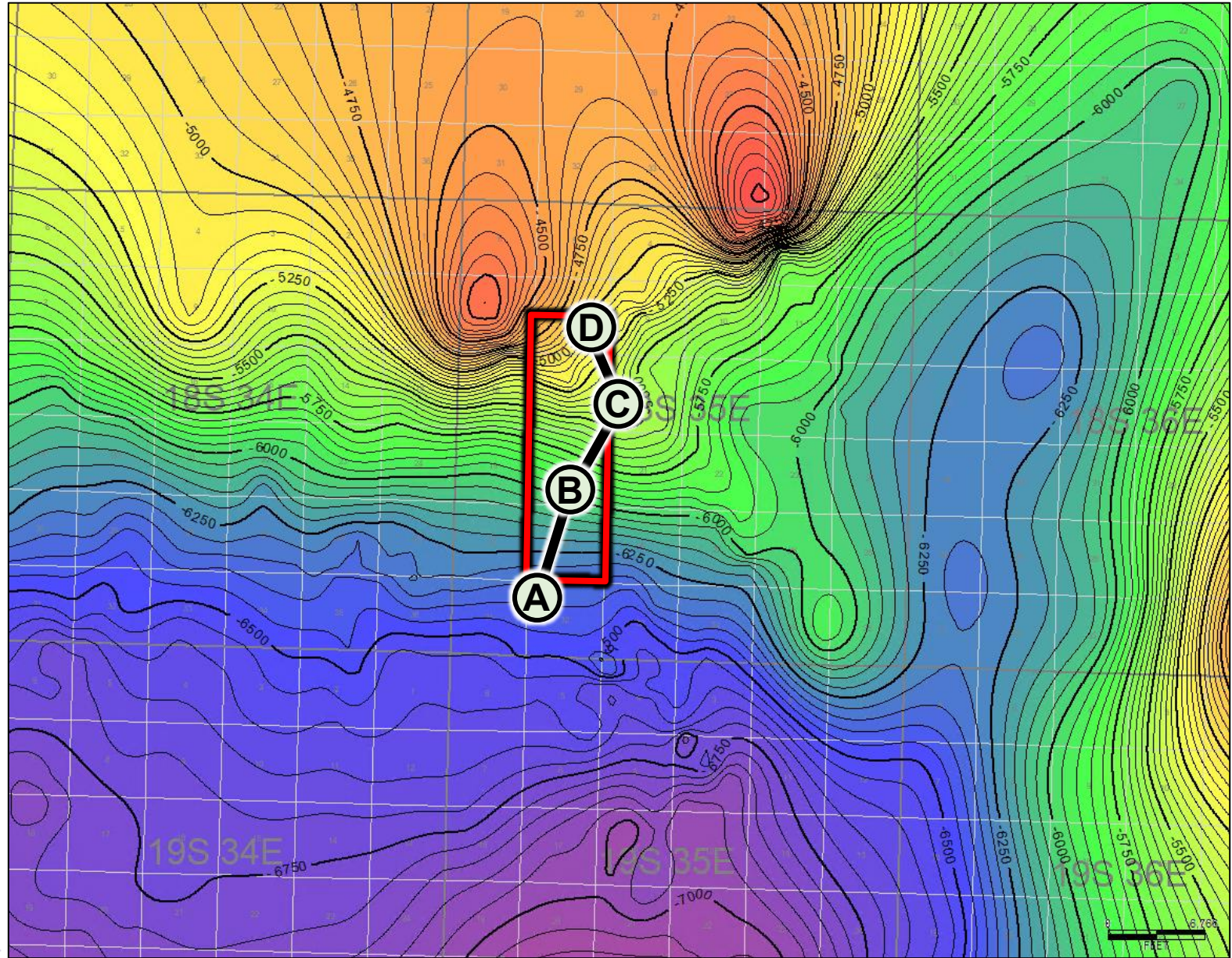
Fvf: Formation Volume Factor
(yield, pressure, temperature)

STRUCTURE MAP – 3RD BONE SPRING

Structure Map – 3rd Bone Spring Sand

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

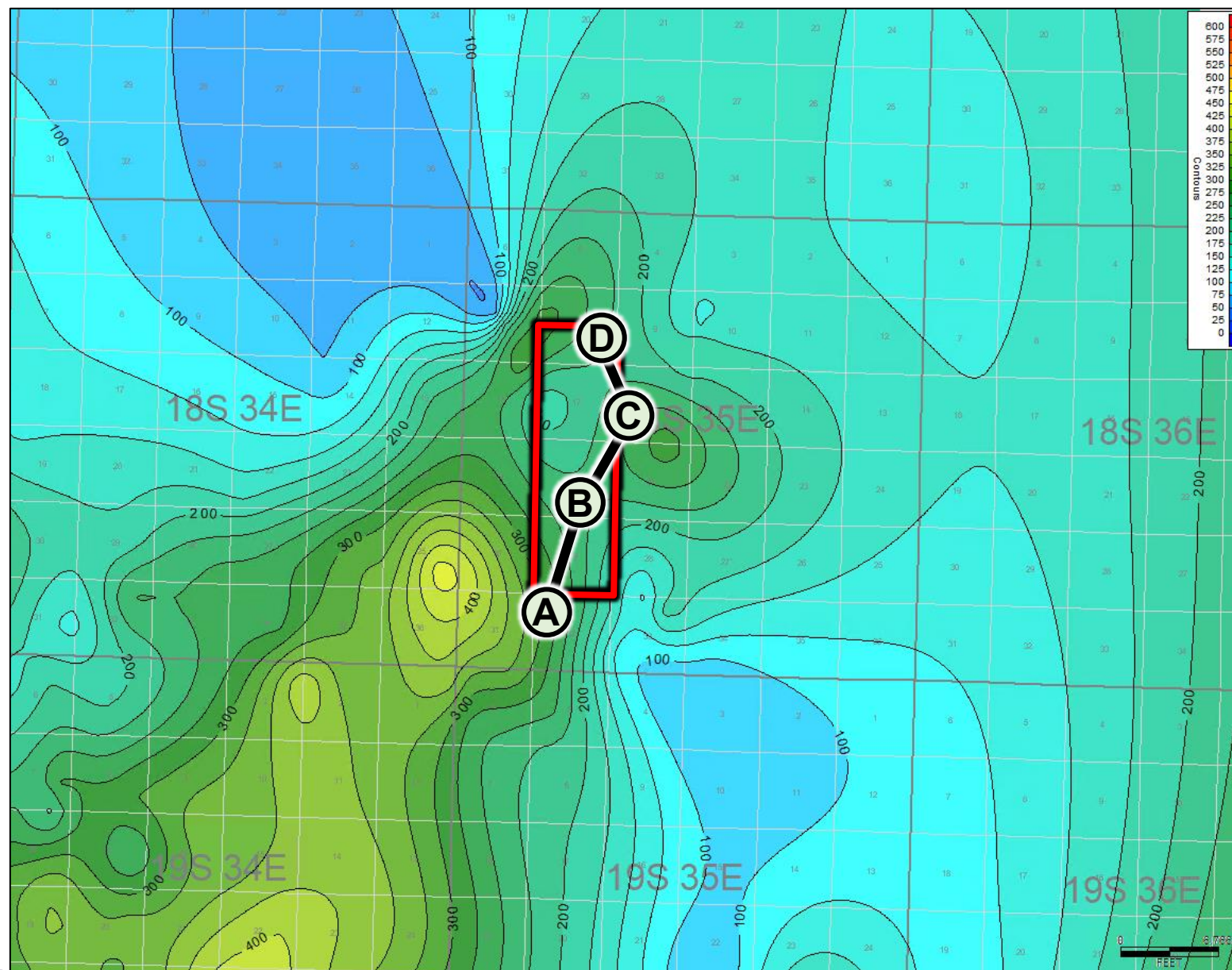
3rd Bone Spring Sand
Structure Map
(50' contour interval)



ISOPACH MAP – 3RD BONE SPRING

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

3rd Bone Spring Sand
Isopach Map
(25' contour interval)



STRATIGRAPHIC CROSS SECTION 3RD BONE SPRING

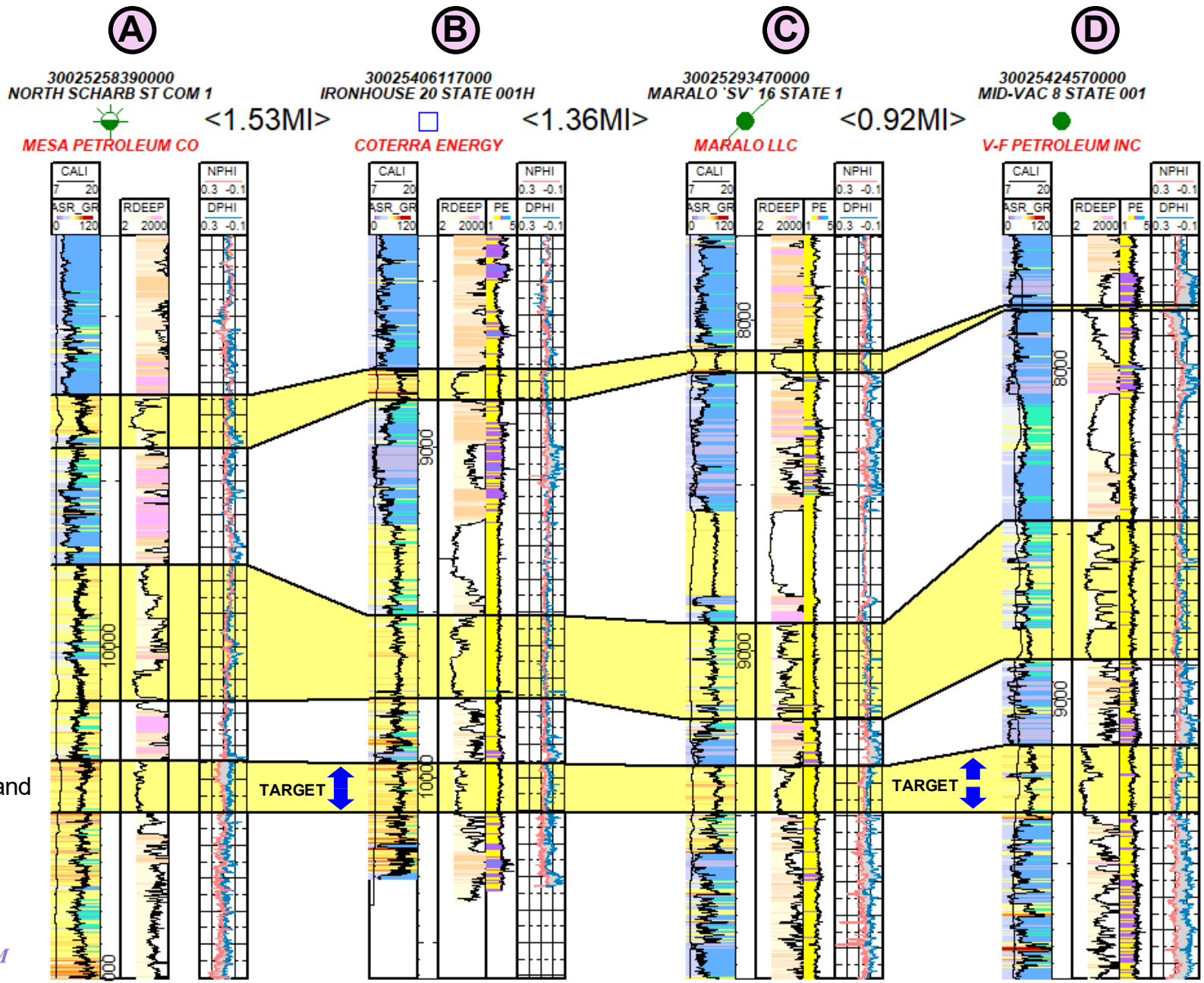
Cross Section – 3rd Bone Spring Sand Producing Interval

Case No. 26062 = W/2 W/2
Case No. 26063 = E/2 W/2
Case No. 26065 = W/2 E/2
Case No. 26064 = E/2 E/2
Bone Spring

**3rd Bone Spring Sand
Approximate Producing
Interval**

Flattened on Wolfcamp Fm

3rd Bone Spring Sand



3rd Bone Spring Sand



***Ball State Com
Case Nos. 26062-26065
Exhibit C
Reservoir***

**SELF-AFFIRMED STATEMENT
RESERVOIR ENGINEER
DANIEL CREWS**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25996, 26129, 26130

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

SELF-AFFIRMED STATEMENT OF DANIEL CREWS

I, Daniel Crews, being duly sworn on oath, state the following:

Background and Qualifications

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am a reservoir engineer for Devon Energy, which acquired Coterra Energy Operating Co. ("Coterra"). I have been with the company approximately seven years, and my responsibilities include reservoir engineering for the Permian Basin, including Lea County, New Mexico.
3. I hold a Bachelor of Science in Petroleum Engineering from the Colorado School of Mines. I have not previously testified before the Oil Conservation Division ("Division"). I believe that my education and work experience qualify me as an expert in petroleum engineering matters. A copy of my resume is attached to this self-affirmed statement.
4. I am familiar with Coterra's applications in Case Nos. 26062-26065, with the competing applications of Avant Operating II, LLC ("Avant"), and with the reservoir engineering of the Bone Spring and Cisco formations underlying Sections 8, 17, 20, and 29, Township 18 South, Range 35 East. My statement is filed as **Coterra Exhibit C-1**.

Purpose of Testimony

5. The purpose of my testimony is to compare the two development plans from a reservoir and recovery standpoint, to quantify the waste that would result from denying Coterra's applications or from dividing the corridor between two operators, and to support the reasonableness of Coterra's well costs.

The Plans Are Identical Except in Reach

6. The subsurface designs of the two plans match: the same number of Bone Spring wells, the same target intervals (the 5xx wells in the Second Bone Spring and the 6xx wells in the Third Bone Spring), the same landings, and substantially the same wellbore arrangement. The plans differ in reach. Coterra develops the full 3.5-mile corridor, 2,240 acres; Avant develops the northern 1.5 miles, 960 acres, and proposes no development for the remaining 1,280 acres.

7. Based on the surveyed C-102s (Coterra Exhibit A-4), Coterra's eight wells carry a combined 146,520 feet of productive lateral (first take point to last take point), an average of 18,315 feet (3.47 miles) per well, with all eight laterals within four feet of one another in length. **Coterra Exhibits C-6 and C-7** present the comparison: on the same eight-well count, Avant's plan develops approximately 61,760 productive feet [estimated pending Avant's C-102s], approximately 42% of Coterra's program per wellbore. Even if the Cisco formation is added, Avant's productive lateral length (estimated total 92,700 ft between all Avant applications) still falls short of the Coterra applications by approximately 54,000 ft.

8. **Coterra Exhibit C-2** compares average first 12-month production per 1,000 lateral feet by operator for Lea County wells since 2019, based on Enverus data. Devon averages 37,300 BOE per 1,000 feet across 752 wells. Avant averages 6,721 BOE per 1,000 feet across 7 wells.

Waste From Partial Development or a Split

9. Avant's proposed development limited to the northern 1.5 miles leaves the Bone Spring under the southern 1,280 acres without a development vehicle. If the corridor were instead divided between two operators at a shared north-south boundary, each lateral would stop short of the seam with 100-foot stand-offs on either side of the unit boundary. This would result in roughly 200 feet of unproduced interval per well and approximately 1,640 feet across the program. This in turn equates to 340,000 bbls of unrecovered oil (**Coterra Exhibit C-7**).

10. A split also requires two wellbore sets drilled from north and south to reach the same targets, doubling well count without adding recovery, and duplicates surface facilities addressed in Mr. Boyle's testimony.

11. Split development between Coterra & Avant induces a significant amount of surface & capital waste that results in starkly different economic outcomes. A 3.5-mile Coterra development results in a total Net Present Value 10% (NPV10) of **\$102,914M**, which is inclusive of all partners (**Coterra Exhibit C-5**). If Coterra and Avant split the acreage into 2.0-mile and 1.5-mile DSU's, the resulting combined NPV10 is **\$66,831M**, a decrease of **\$36,083M** from Coterra's plan. Breaking this down per operator, Coterra's plan results in **\$16,300M** in incremental NPV10 to Coterra, **\$9,400M** in incremental NPV10 to Avant, and **\$10,300M** in incremental NPV10 to other partners. Most strikingly, Coterra's plan results in more NPV10 for Avant (as previously stated, **\$9,400M** incremental NPV10 to Avant). This is due to less overall surface waste in Coterra's plan and stronger capital efficiency (Coterra's \$752 per foot against Avant's \$1,235 per foot). Considering Coterra's significantly stronger capital efficiency, Avant would achieve a stronger economic result as a non-op partner in Coterra's proposal.

12. Coterra's plan results in stronger economics for all non-op partners, not just Avant. As previously stated, the incremental NPV10 of Coterra's plan for non-op partners other than Avant is **\$10,300M**. This has driven several letters of support from partners endorsing Coterra's plan versus Avant's (see **Coterra Exhibit A-15**). This support, as stated in Ms. Nutter's testimony, brings the total Working Interest of Coterra plus supporting parties to ≈68.9%.

13. Coterra's plan results in 2x the produced bbls of Avant's plan (**Coterra Exhibit C-6**). Furthermore, Coterra's plan is more capital efficient (\$752 per foot) versus Avant (\$1,235 per foot) which is driven by less surface waste as outlined by Mr. Boyle. Overall, Coterra's plan results in an **NPV_i10 of 2.13, an NPV10 of \$48,382M, and a rate-of-return (ROR) of 91%**. Contrast this with Avant's economics of an **NPV_i10 of 1.38, an NPV10 of \$11,372M, and a rate-of-return (ROR) of 35%**. For the context of the examiners, NPV_i10 is an economic metric that measures return on capital. As an example, an NPV_i10 of 2.13 simply means that for every dollar spent, 2.13 dollars is earned.

14. The southern two miles within Sections 20 and 29 include legacy vertical and horizontal wells that are currently producing. Produced does not mean depleted: the horizontal program

targets benches and undrained rock the legacy wells never accessed, and I have quantified the remaining recoverable volumes in **Coterra Exhibit B-7: Oil in-place Calculations**

Costs

15. Coterra's all-in cost is approximately 39% lower than Avant's, as Coterra's estimated cost is \$752 per foot against \$1,235 per foot for Avant's program (**Coterra Exhibit C-6**). The difference reflects fixed wellbore costs spread across longer productive laterals and a surface plan that ties to an existing tank battery. The lower cost per foot both prevents economic waste and lowers the cost burden and breakeven borne by every interest owner in the units, including any non-consenting owners subject to the risk penalty.

16. The estimated well costs in the AFEs (**Coterra Exhibit A-13**) are fair, reasonable, and comparable to wells of similar depth and lateral length in Lea County.

Conclusion

17. In my opinion, granting Coterra's applications would best prevent waste, protect correlative rights, and provide for prudent development of the Bone Spring underlying the Ball State Units; denying them, or dividing the corridor, would strand recoverable reserves and increase the cost of recovering the remainder.

18. In my opinion, Coterra's plan is more value accretive to all parties, including Coterra, Avant, and other partners. Because of Coterra's significantly lower costs per foot, Avant would stand to make more NPV10 in Coterra's plan than their own.

19. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

20. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

[s] Daniel Crews
Daniel Crews

7.21.2026
Date

DANIEL CREWS

Petroleum Engineer | 970-515-2946 | danielcrews3@gmail.com

PROFESSIONAL SUMMARY

Results-driven Senior Reservoir Engineer with 7+ years of experience across the Delaware Basin, specializing in field development planning, acreage evaluation, and asset-level project management. Proven leader on transactions and development initiatives totaling more than \$3.0 billion in value, with a track record of integrating machine learning and data-driven workflows into strategic asset planning. Trusted advisor to executive leadership and cross-functional technical teams.

PROFESSIONAL EXPERIENCE**Devon Energy** 2026 to Present

Senior Asset Reservoir Engineer (Floating)

- Serve as lead engineer for the 2026 New Mexico Federal Lease Sale, directing technical evaluation, economic modeling, and bid strategy that resulted in the acquisition of \$2.6 billion of new federal acreage across Lea and Eddy Counties.
- Act as head machine learning liaison for the asset engineering organization, bridging data science capabilities with reservoir engineering objectives to accelerate decision-making.
- Provide multi-asset reservoir engineering support across a dynamic portfolio, ensuring alignment of subsurface analysis with corporate development goals following the Coterra–Devon merger.

Coterra Energy — 2021 to 2026

Senior Asset Reservoir Engineer (Floating)

Formed via merger of Cimarex Energy and Cabot Oil & Gas; merged with Devon Energy in 2026.

- Managed reservoir engineering and field development planning across Reeves, Loving, Culberson, Eddy, and North Lea Counties, spanning core Delaware Basin acreage.
- Led acreage evaluations, trades, and multi-well development programs, driving capital efficiency and optimizing full-field recovery.
- Spent 1–2 years on the Machine Learning team, embedding change management and predictive analytics into asset planning workflows to improve forecasting accuracy and organizational adoption.
- Directed project management efforts from concept through execution, coordinating multidisciplinary stakeholders to deliver on strategic objectives.

Cimarex Energy — 2019 to 2021

*Asset Reservoir Engineer**Merged with Cabot Oil & Gas to form Coterra Energy.*

- Executed acreage trades and evaluations, supporting portfolio optimization and strategic land positioning.
- Contributed to field development planning and project management for active Delaware Basin assets.
- Built foundational reservoir engineering expertise while collaborating with senior engineers on capital allocation and development decisions.

SELECTED ACHIEVEMENTS & LEADERSHIP

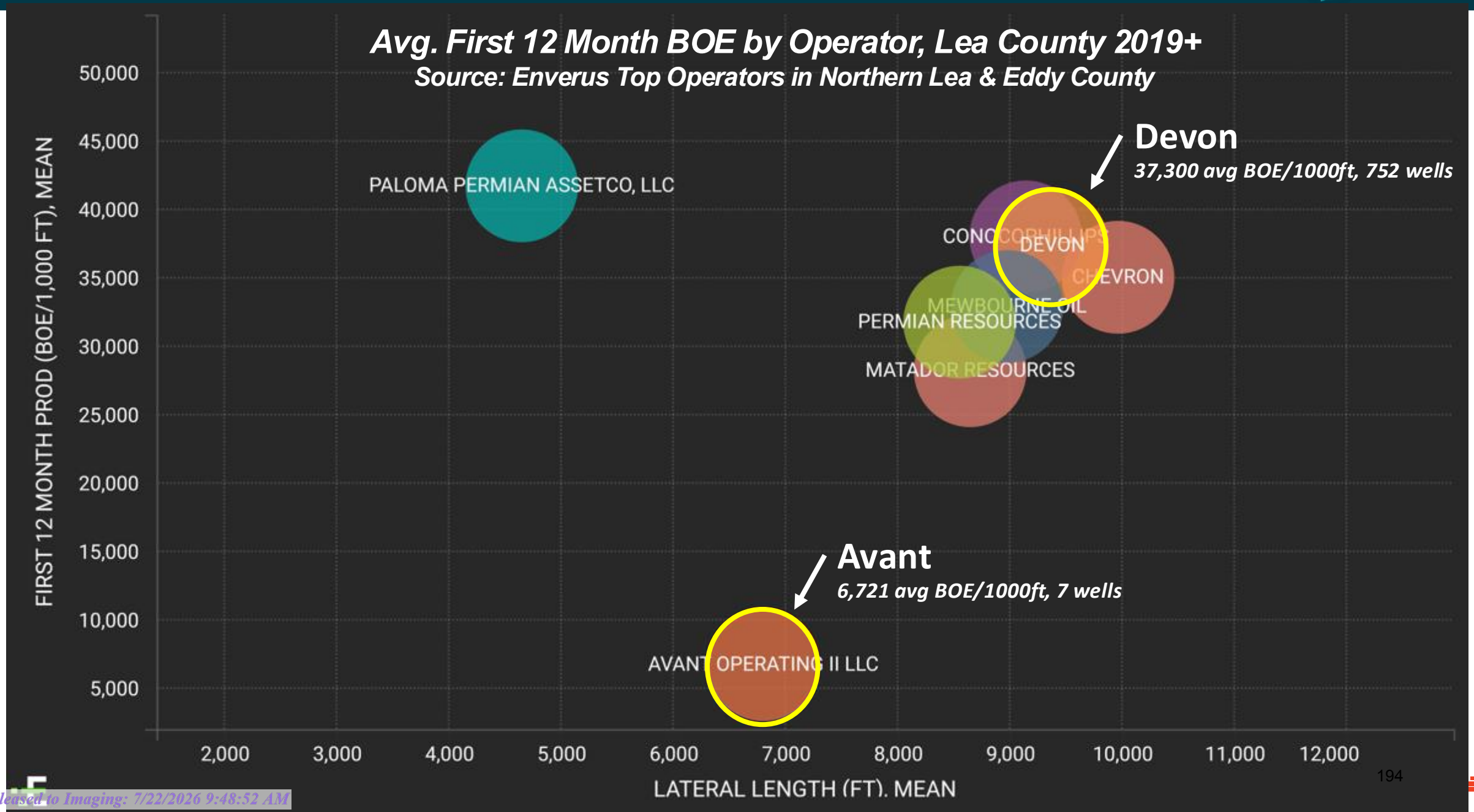
- Active leader in more than \$3.0 billion of acquisitions, acreage trades, and field development planning throughout the Delaware Basin.
- Collaborated across geotechnical and asset management teams — including geologists, geophysicists, landmen, and operational engineers — to deliver integrated subsurface solutions.
- Presented numerous times to the Coterra Board of Directors, translating complex technical analyses into clear, actionable business recommendations.
- Maintain an active professional network through Darcy Partners, Whitson+, and Saga Wisdom, staying at the forefront of industry best practices and emerging technologies.

EDUCATION

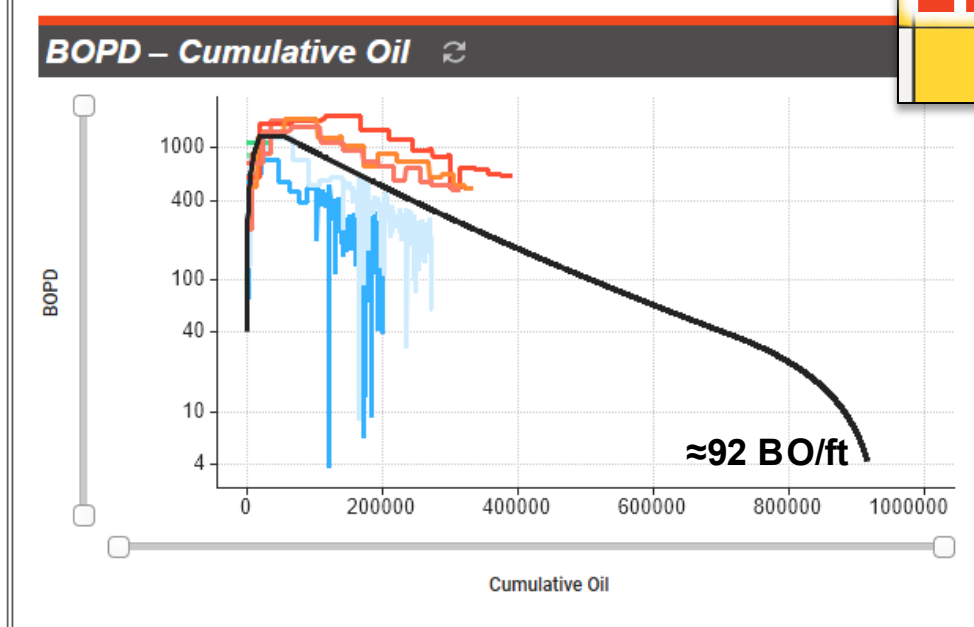
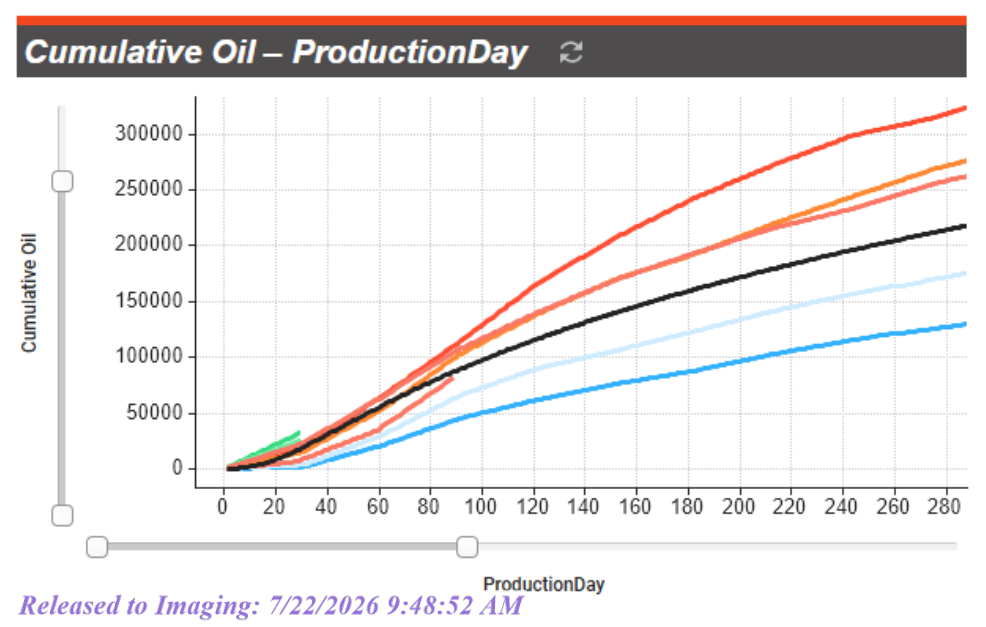
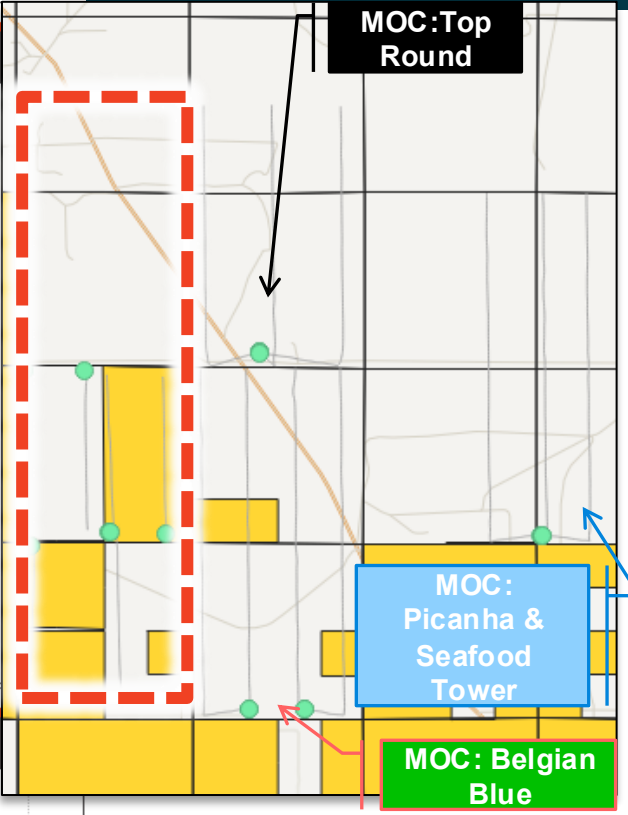
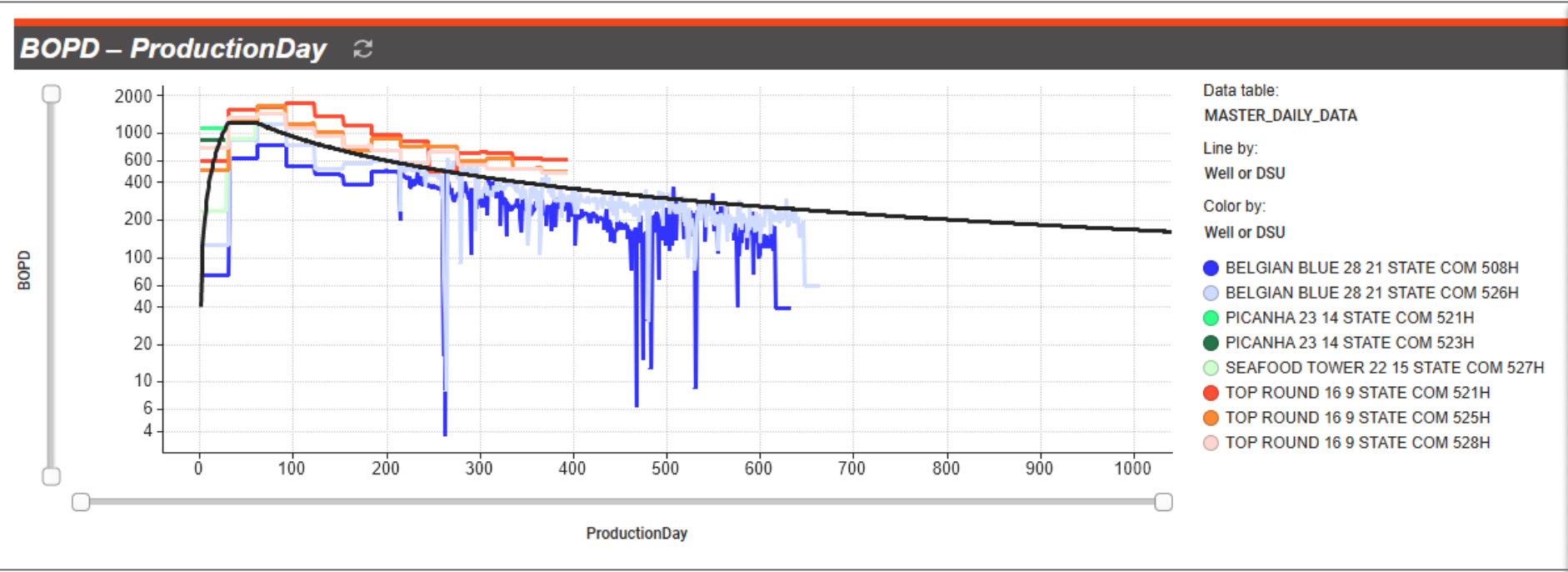
Colorado School of Mines - Bachelor of Science in Petroleum Engineering — 2019
Magna Cum Laude • GPA: 3.87

OPERATOR COMPARISON

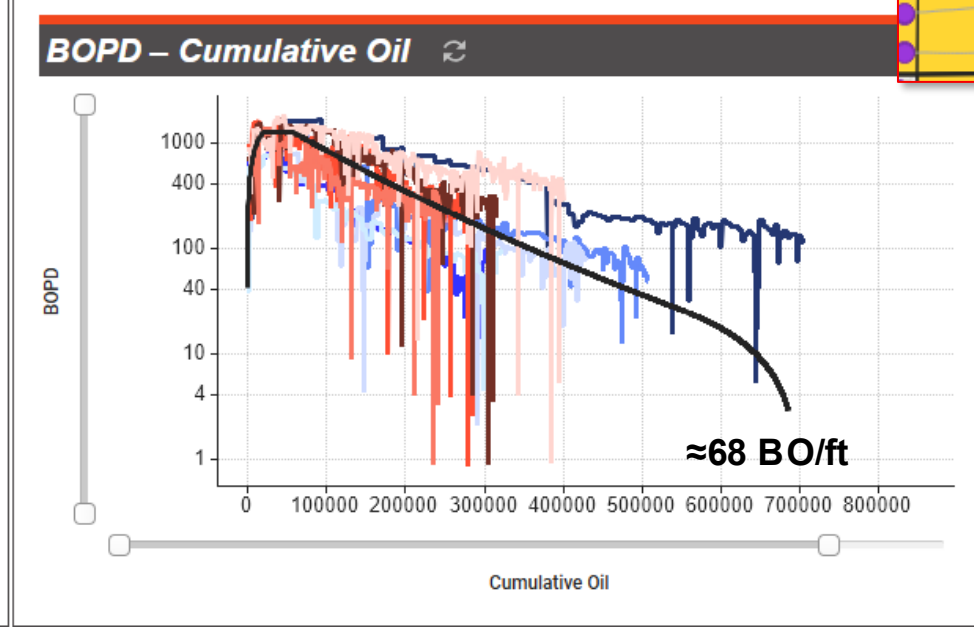
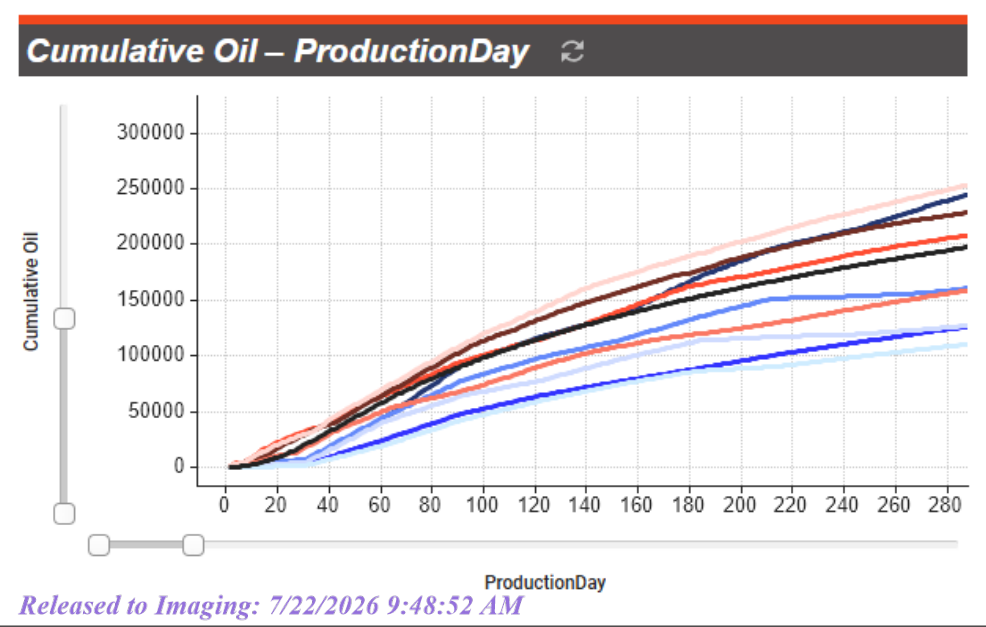
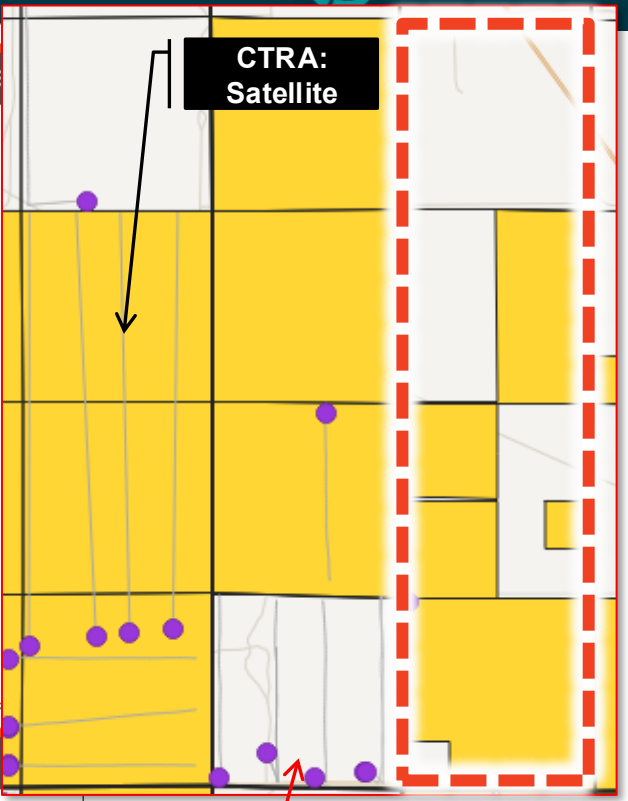
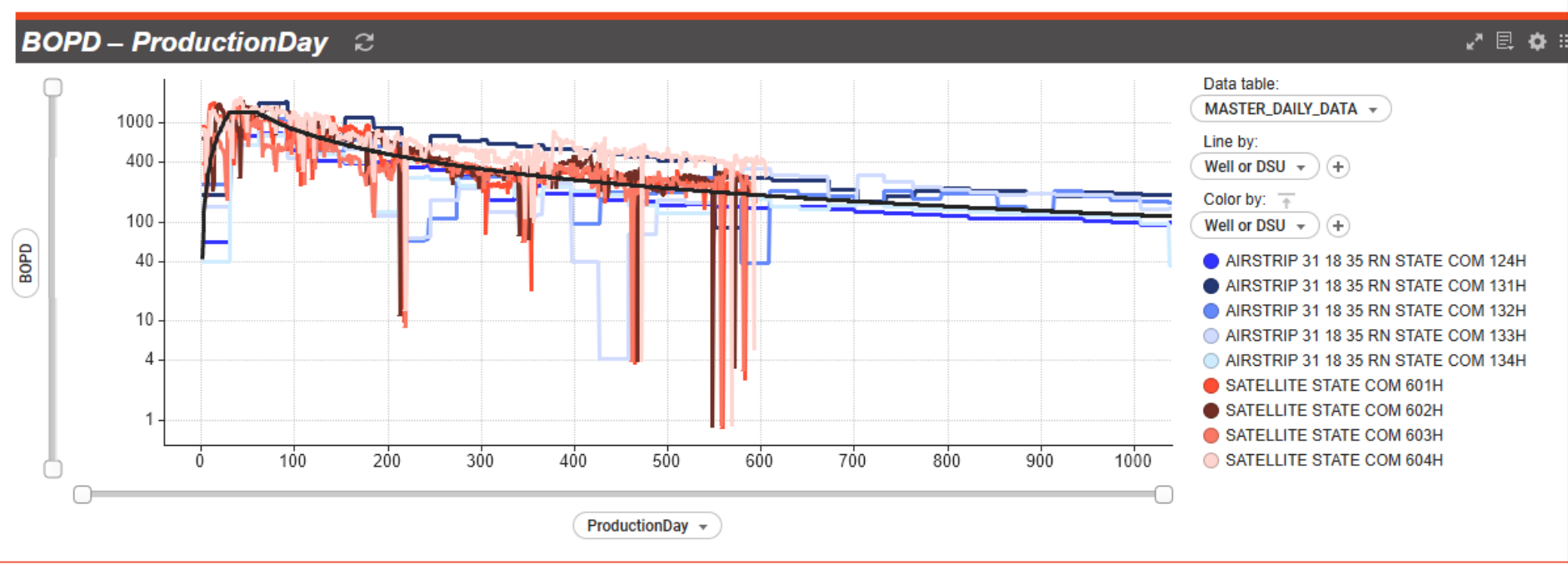
**AVERAGE FIRST 12-MONTH
PRODUCTION PER 1,000 FEET BY
OPERATOR, LEA COUNTY 2019+**



2ND BONE SPRING TYPE CURVE



3RD BONE SPRING TYPE CURVE



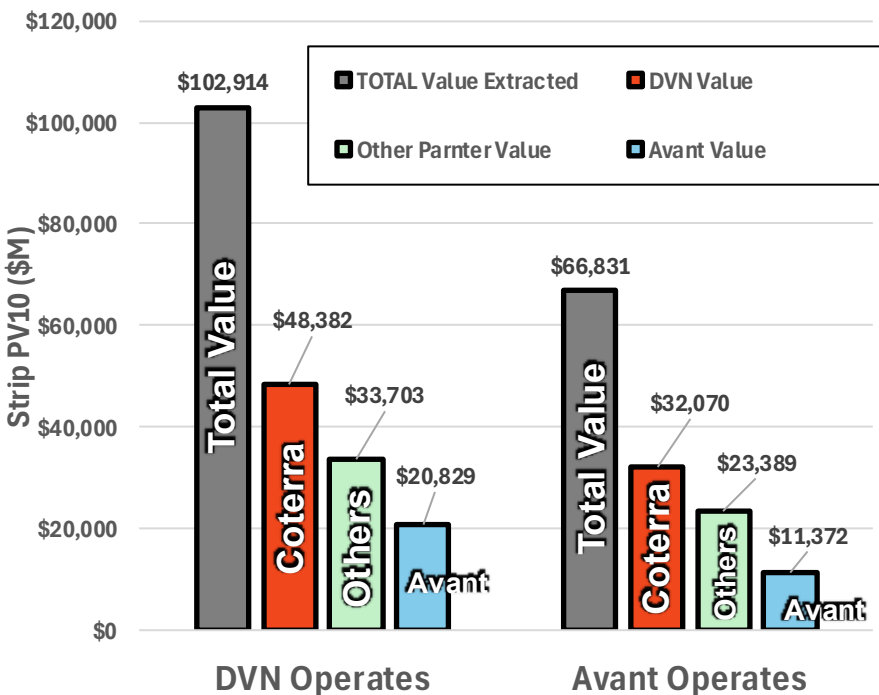
DEVELOPMENT ECONOMICS UNDER EACH OUTCOME:

**COTERRA OPERATING THE FULL 3.5 MILES CREATES
THE MOST VALUE FOR EVERY PARTY.**

ECONOMIC SCENARIOS – COTERRA OPERATORSHIP RESULTS IN STRONGEST ECOS

Grand Scenario	Scenario	Operator	WI	NRI	PV10	PVI10
COTERRA OPERATES 3.5 miles	COTERRA - 3.5 miles Op	Coterra	47.0	35.3	\$48,382	2.13
	AVANT - 3.5 mile DSU Non-op	Avant	20.3	15.2	\$20,829	2.13
AVANT OPERATES 1.5 miles	AVANT - 1.5 miles Op	Avant	47.3	35.5	\$11,372	1.38
	COTERRA - 1.5 miles Non-op	Coterra	38.9	29.1	\$9,346	1.38
COTERRA OPERATES 2.0 miles	COTERRA - 2.0 miles Op	Coterra	53.1	39.8	\$22,724	1.76
	Total Coterra Value		-	-	\$32,070	1.59
COTERRA incremental value of COTERRA operating					\$16,311	-
AVANT incremental value of COTERRA operating					\$9,457	-

Total Value Extracted per Development Plan



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Coterra winning and operating 3.5-mile unit results in:

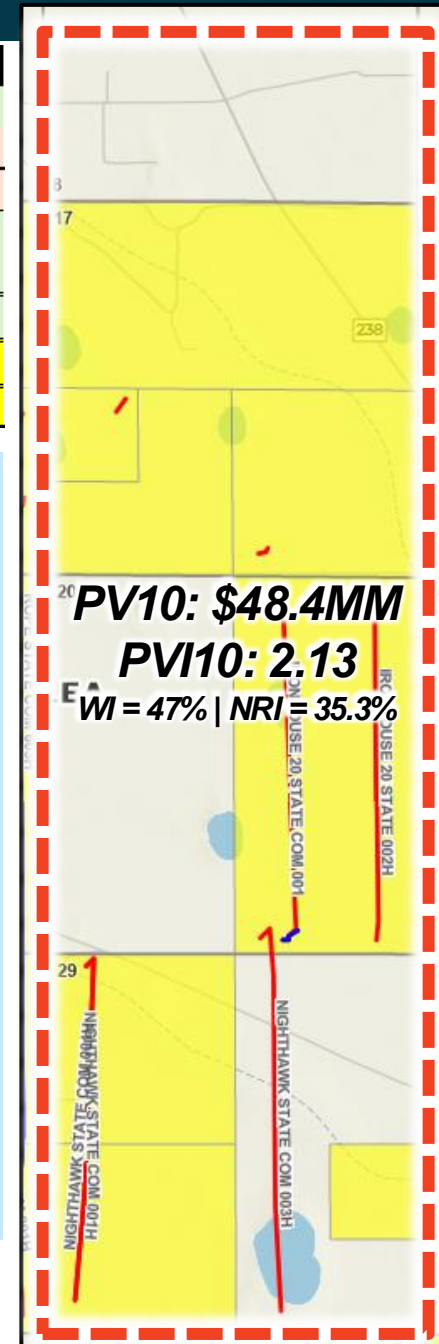
- \$16.3MM incremental PV10 to Coterra
- \$9.4MM incremental PV10 to Avant
- \$10.3MM incremental PV10 to other partners

Ownership

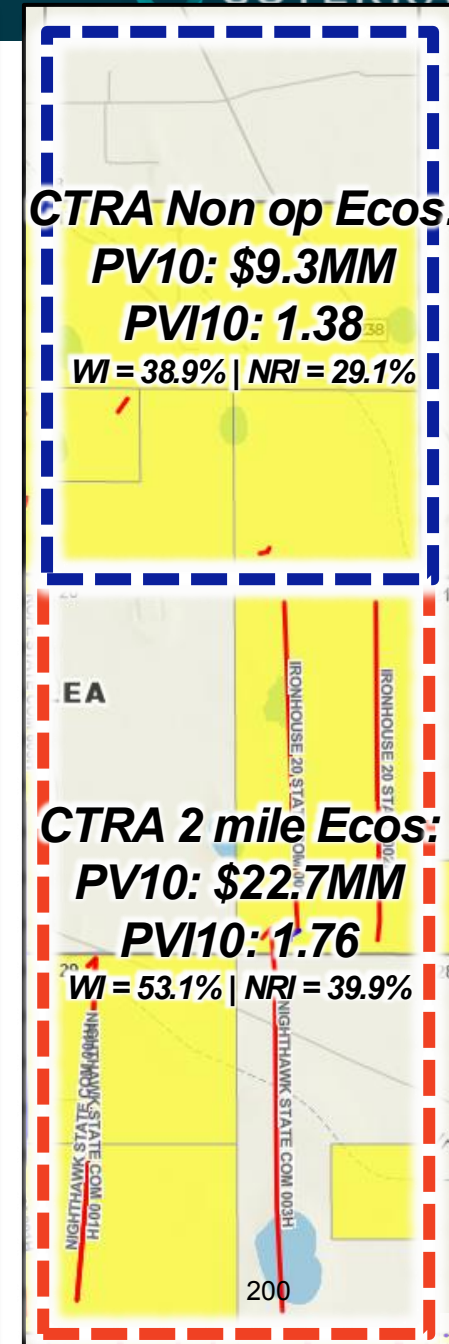
- CTRA 3.5-miles:
 - 47% | 35.3%
- CTRA + COP 3.5-miles:
 - 68.9% | 51.65%
 - Conoco supports DVN plan

$$NPV_{i10} (\text{Net Present Value Index}) = \frac{PVI_{10}}{CapEx_{10}}$$

CTRA WIN



AVANT WIN



CTRA 2 mile Ecos:
PV10: \$22.7MM
PVI10: 1.76
WI = 53.1% | NRI = 39.9%

VALUE COMPARISON BY SCENARIO:

**AVANT'S PLAN COSTS COTERRA \$16.3MM
AND COSTS AVANT ITSELF \$9.4MM.**

DEVON VS. AVANT PROPOSALS

$$NPVi_{10} \text{ (Net Present Value Index)} = \frac{PVI_{10}}{CapEx_{10}}$$

	Coterra Proposal	Avant Proposal	
METRIC	COTERRA – 3.5 miles	COTERRA - 2.0 miles	AVANT – 1.5 miles
WI NRI 8/8ths	47% 35.3% 75%	53.1% 39.8% 75%	47.3% 35.5% 75%
Gross CapEx (\$M)	\$109,953	\$67,405	\$76,260
Gross bbls (MBO)	10,847	5,471	5,038
Gross Lateral Length (ft)	146,240	82,880	61,760
CapEx \$/ft (\$)	\$752	\$813	\$1,235
Bbls/ft (BO)	74	66	82
Strip NPVi ₁₀	2.13	1.76	1.38
Strip NPV ₁₀ (\$M)	\$48,382	\$22,602	\$11,372
Strip ROR	91%	68%	35%

1 Coterra's plan is results in 2x the produced bbls of Avant's plan with the same well layout

2 Coterra's plan reduces surface waste resulting in stronger capital efficiency
 ↳ Compare CTRA's \$752/ft to Avant's \$1,235/ft proposals

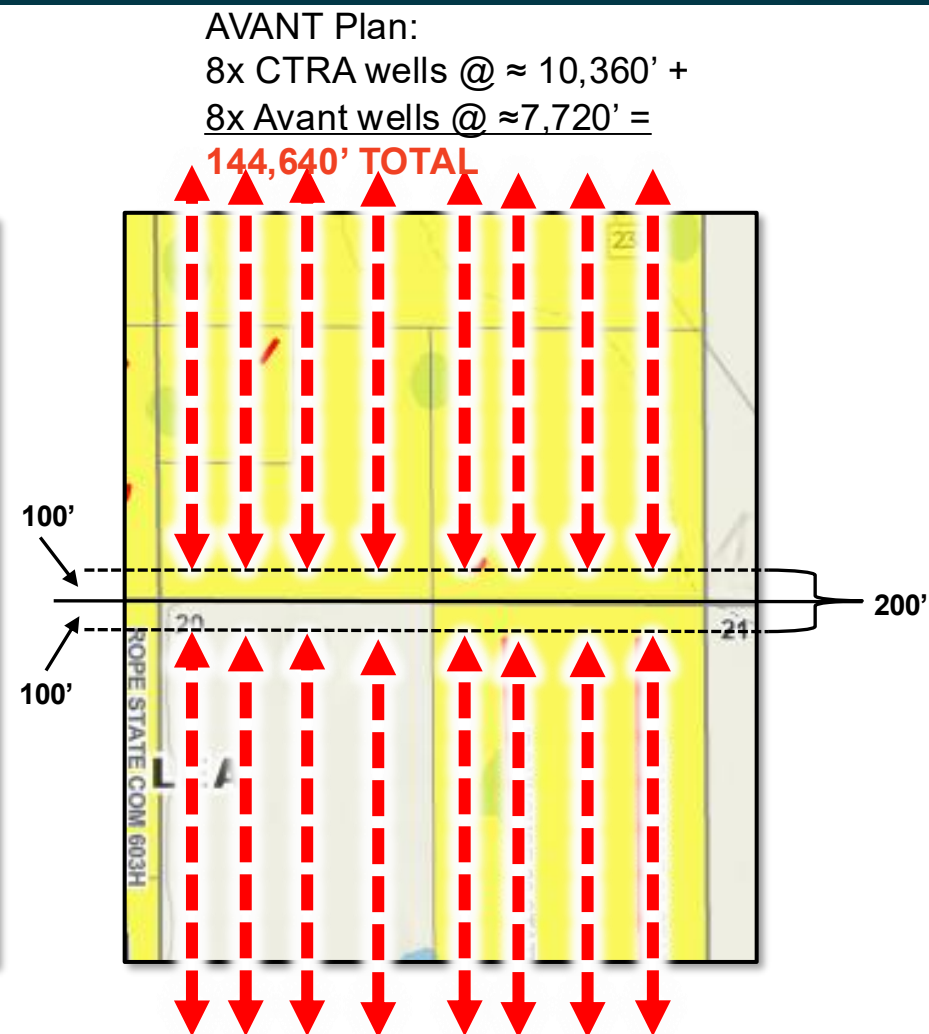
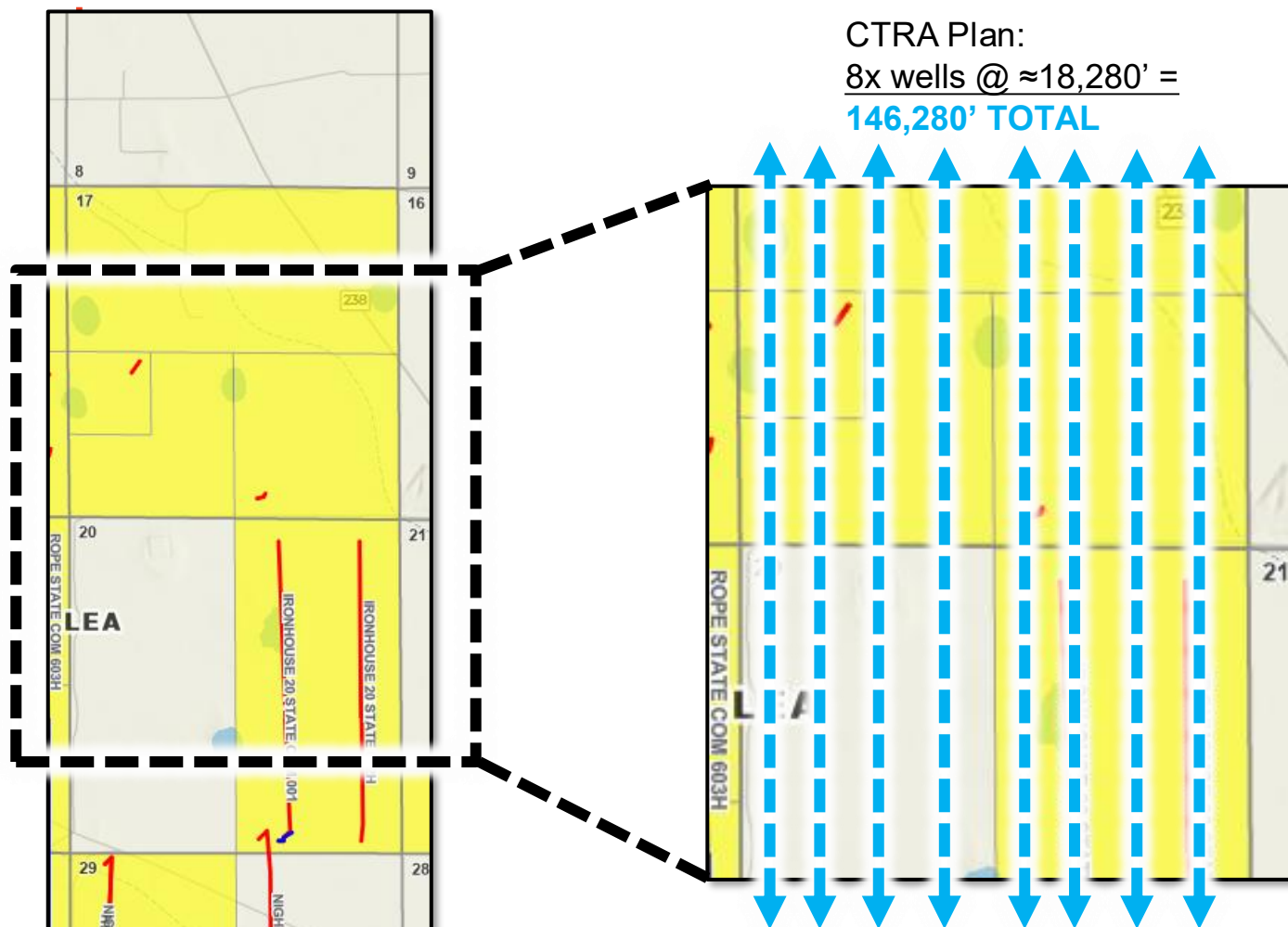
3 Coterra's economics are superior.

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 \$16.3MM CTRA value lost with Avant's plan. \$9.4MM Avant value lost with Avant's plan.

COMPLETED LATERAL LENGTH UNDER EACH PLAN:

A SPLIT DEVELOPMENT:

**COMPLETES 1,640 FEWER FEET
&
PRODUCES 340,000 FEWER BARRELS.**



Avant's plan results in **1,640' FEWER** feet completed
RESULTING in **340,000 fewer** bbls produced



***Ball State Com
Case Nos. 26062-26065
Exhibit D
Facilities***

**SELF-AFFIRMED STATEMENT
SR. FACILITIES ENGINEER
CALVIN BOYLE**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 25996, 26129,
26130**

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

SELF-AFFIRMED STATEMENT OF CALVIN BOYLE

I, Calvin Boyle, being duly sworn on oath, state the following:

Background and Qualifications

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed by Coterra Energy Operating Co. ("Coterra"), now a Devon Energy company, as a **Sr. Facility Engineer**, with responsibility for surface facilities for the area at issue. I have previously testified before the Oil Conservation Division ("Division"). I am familiar with the subject applications and lands. My statement is filed as **Coterra Exhibit D-1**.

The Ball Development Plan (Coterra Exhibit D-2)

3. **Coterra Exhibit D-2** is the Ball development planning map and comparison. Coterra's development plan requires the construction of only two new well pads and associated bulk lines. All other infrastructure necessary to develop the Ball State Com wells already exists, and Coterra will deliver production to its existing central tank battery; no new tank battery is required. The exhibit also depicts an assumed Avant development, modeled on Avant's own recent analogous project and expressly excluding Avant's linear infrastructure, which is not publicly known. The comparison between Coterra's 3.5-mile development and a combined development scenario demonstrates the superiority of Coterra's plan: two pads under Coterra's plan against four pads under combined development, one existing central tank battery against two, and 29 acres of disturbance against an estimated 41, an additional estimated 12 acres difference even before counting any of Avant's flow lines, bulk lines, or takeaway.

Tankless Facility Design (Coterra Exhibits D-3 and D-4)

4. **Coterra Exhibit D-3** compares Coterra's tankless facility design with the conventional tank facilities Avant would likely build. Tankless facilities have been Coterra's standard design since 2020. The tankless design eliminates the high-risk emissions devices found on a conventional tank battery. As a result, Coterra's tankless facilities have an average emissions-device failure rate of 0%, while conventional tank facilities average 8%. Coterra's closed-vent systems capture an average of 96% of the low-pressure flash gas produced from its surge vessels. A conventional tank facility captures an average of 78% of the low-pressure flash gas produced from its tanks.

5. **Coterra Exhibit D-4** is an operations and environmental overview of Coterra's facility design. As shown, the central battery uses surge vessels rather than tanks. Satellite separators eliminate future ground disturbance. The design contains zero high-risk emissions devices. The

design also eliminates the high-pressure flare; wells shut in during high line-pressure events. Redundant vapor recovery units increase low-pressure gas capture. The facility includes the spill-prevention measures shown on the exhibit: containment around equipment, stainless piping in high-risk areas, transfer-pump seal leak detection, and berm switches that shut the facility in if a spill occurs inside containment.

Measured Emissions Performance (Exhibit D-5)

6. **Coterra Exhibit D-5** presents independent Bridger Photonics flyover monitoring of methane intensity by operator. Devon ranks first among major Permian operators for methane intensity; it has reduced methane intensity 64% through data-driven optimization since 2022 (0.377% to 0.138%); and it has reduced methane loss in newly acquired assets by 70% within five months of close.

Comparative Public Emissions Data (Exhibit D-6)

7. **Coterra Exhibit D-6** compares three key metrics from the parties' 2024 EPA Subpart W submittals for their Permian Basin operations (Coterra Energy, ID 1008700; Avant Natural Resources, ID 1014839): flare intensity of 0.1% mcf flared/mcf produced (Coterra) against 9.8% (Avant); greenhouse gas intensity of 1.8 MT CO₂e emitted/MBOE produced (Coterra) against 21.6 (Avant); and methane intensity of 0.01% MT CH₄/MT Gas Produced (Coterra) against 0.2% (Avant). The Avant data that I have utilized for this comparison reflects the predecessor Avant entity acquired by Coterra.

Consequences of Divided Development

8. If the entire S/2 Section 8, and Sections 17, 20, and 29 corridor were developed by two operators, the surface consequences double: this would require a second central tank battery, two

additional pads, as well as additional roads and power infrastructure against a lower total recovery. Coterra's single-operator plan develops 2,240 acres with less new surface infrastructure than Avant's dual-operator plan requires.

Conclusion

9. In my opinion, Coterra's surface plan develops the Ball State Units with materially less new infrastructure, lower emissions risk, and less disturbance than Avant's plan, and granting Coterra's applications would best prevent waste and protect correlative rights.

10. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

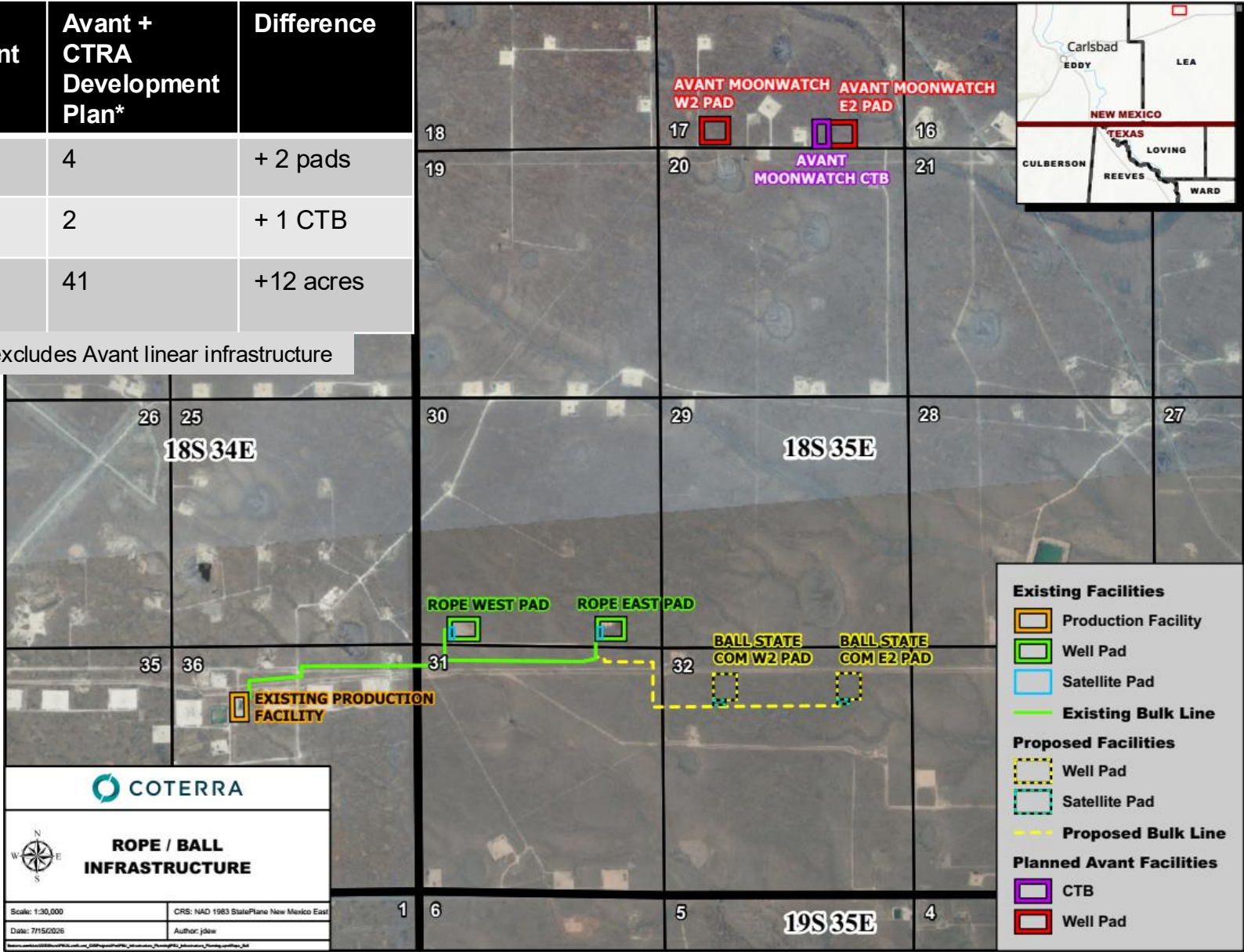

Calvin Boyle

7-21-26
Date

BALL DEVELOPMENT PLAN

	CTRA Development Plan	Avant + CTRA Development Plan*	Difference
Pad Count	2	4	+ 2 pads
CTB Count	1 existing	2	+ 1 CTB
Disturbance, acres	29	41	+12 acres

*assumed Avant development; excludes Avant linear infrastructure



COTERRA TANKLESS COMPARISON

Tankless



Tanks



Metric	Tankless	Tanked
Avg. Failure Rate For Emissions Devices	0%	8%
Avg. CVS % Capture	96%	78%

OPERATIONS AND ENVIRONMENTAL OVERVIEW

Tankless Battery Design

- Central battery utilizing surge vessels
- Satellite separators utilized to eliminate future ground disturbance

Emissions Reduction

- 0 high risk emissions devices
- Removal of high-pressure flare (Shut wells in during high line pressure events)
- Redundant vapor recovery units to increase low-pressure gas capture and reduce flaring

Spill Mitigation

- Containment around all equipment and pumps
- Stainless steel piping in high-risk areas
- Transfer pump seal leak detection
- Berm switches in containments

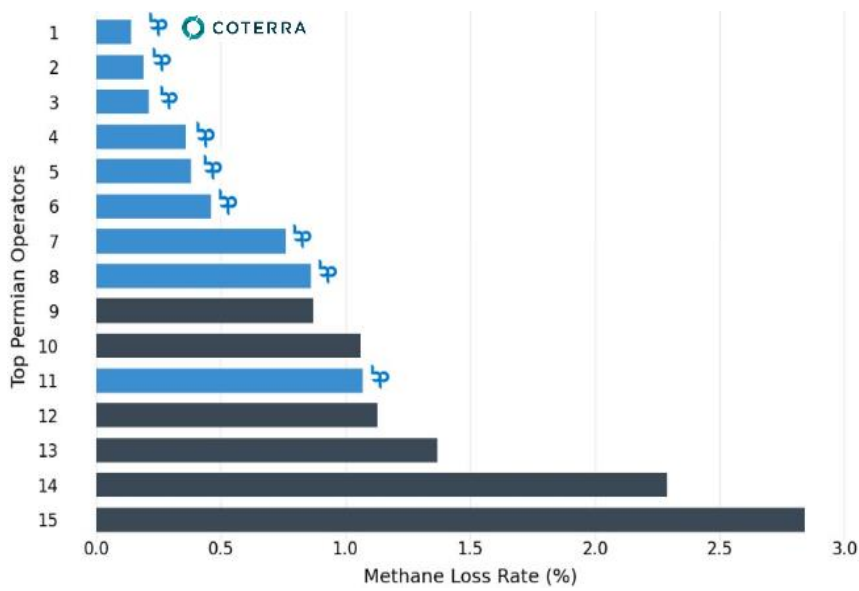


MEASURED EMISSIONS PERFORMANCE

| DELIVERING INDUSTRY-LEADING PERFORMANCE

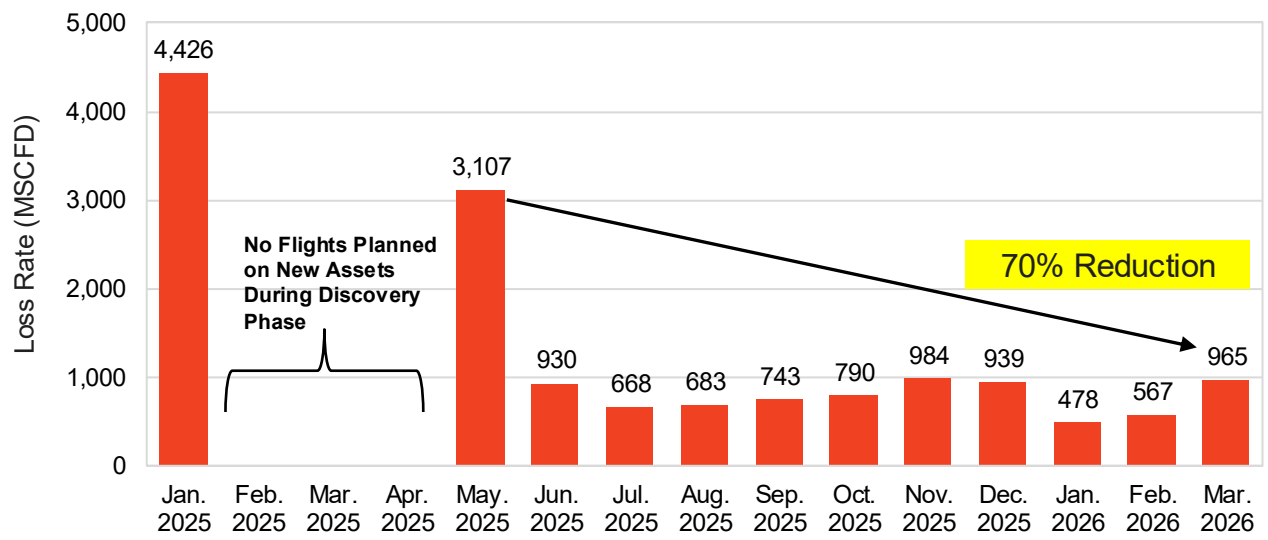
- **Ranked #1** among major Permian operators for methane intensity
- **64% Methane Intensity Reduction** through data-driven optimization since 2022 (0.377% to 0.138%)
- **70% Methane Loss Reduction** in newly acquired assets within five months of close

Bridger Permian Methane Intensity by Operator



Source: Bridger Photonics / Coterra analysis

New Assets Flyover Tracking

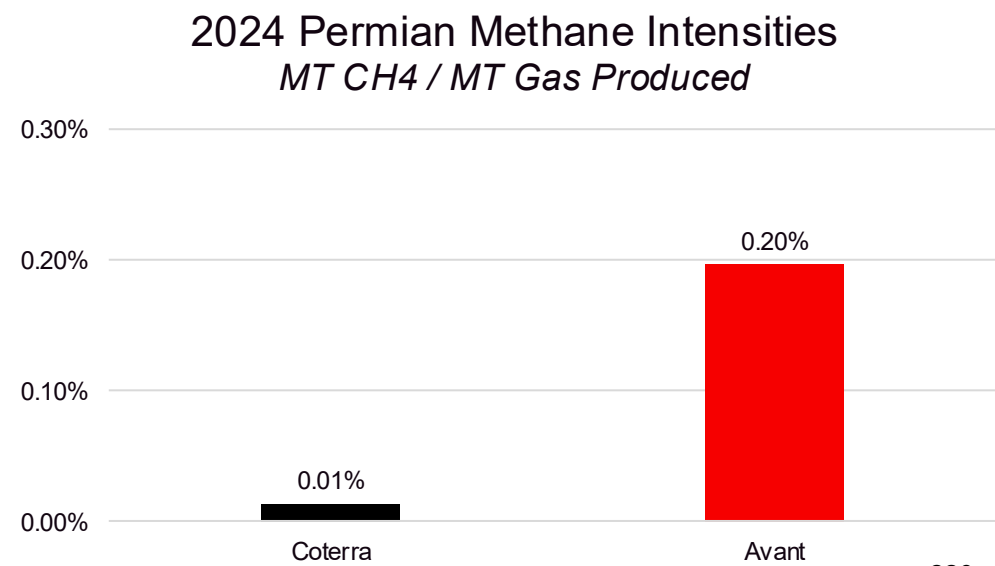
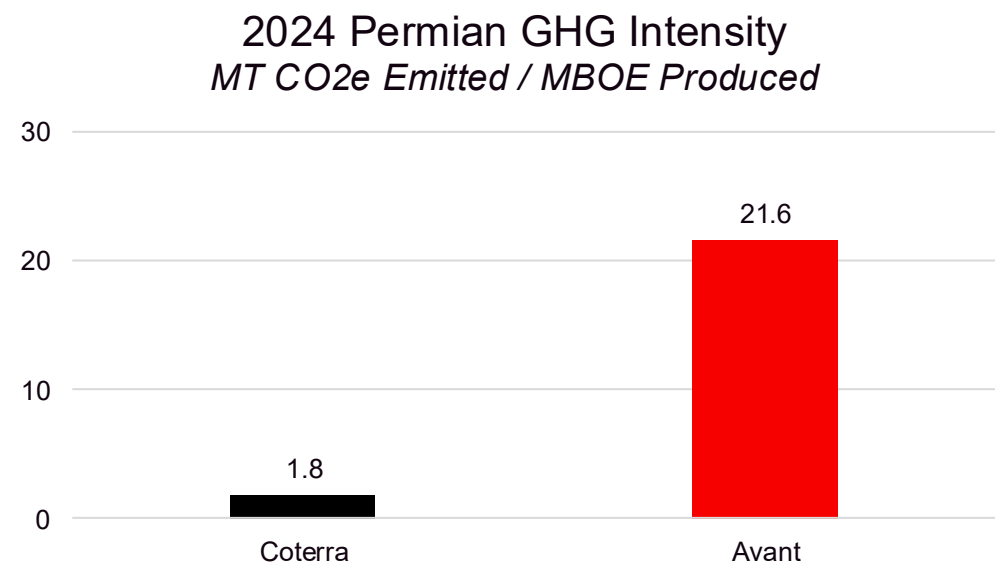
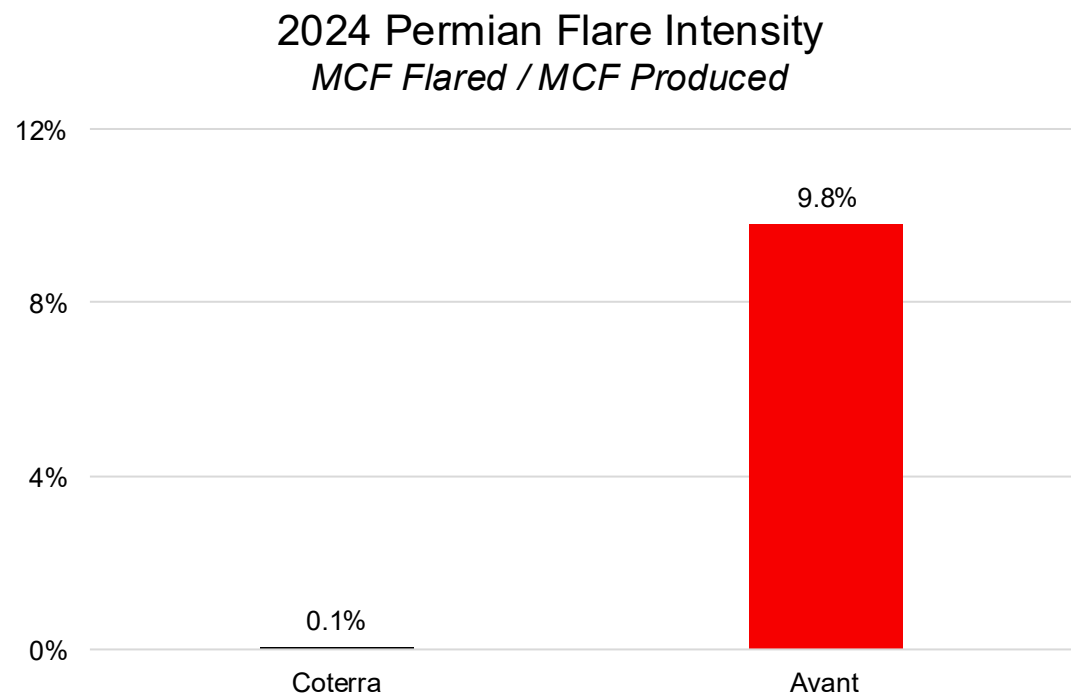


COTERRA / AVANT PERMIAN SPECIFIC COMPARISON

CTRA/Avant Permian-Specific Comparison

Three Key Metrics Compared

- Based on EPA Subpart W Submittals in 2024 for
 - COTERRA ENERGY - 430 - PERMIAN BASIN - 1008700
 - AVANT NATURAL RESOURCES- 430 - PERMIAN BASIN - 1014839





***Ball State Com
Case Nos. 26062-26065
Exhibit E
Air Quality***

**SELF-AFFIRMED STATEMENT
FACILITIES ENGINEER
T.J. TOLL**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25996, 26129, 26130

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

SELF-AFFIRMED STATEMENT OF RAYMOND P. TOLE, JR.

I, Raymond P. Tole, Jr. ("T.J."), being duly sworn on oath, state the following:

Background and Qualifications

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am the Air Engineering Supervisor for the Permian at Devon Energy, which acquired Coterra Energy Operating Co. ("Coterra"). I hold a Bachelor of Science in Environmental Engineering, and I am also a licensed Professional Engineer in the State of Texas with over 14 years of environmental experience in oil and gas. I managed the NMED New Owner Audit described below.
3. While I have previously testified before the New Mexico Environment Department ("NMED"), this is my first appearance before the Oil Conservation Division ("Division"). I lead air compliance strategy and execution across our upstream production, gathering/boosting, and midstream assets. My responsibilities include permitting, emission monitoring, and field compliance specifically for the Permian Basin. I believe that my education and work experience qualify me as an expert in oil and gas air emissions and air quality matters. A copy of my resume is attached to this self-affirmed statement. My statement is filed as **Coterra Exhibit E-1**.

The NMED New Owner Audit (Coterra Exhibit E-2)

4. In January 2025, Coterra purchased the assets of Avant Operating, LLC (“Avant”). Coterra took over operations of the Avant assets, including the lands at issue in this hearing, on January 17, 2025. On April 15, 2025, Coterra entered the NMED New Owner Audit, focused solely on air-related matters. The audit scope covered compliance with the U.S. Clean Air Act, the New Mexico State Implementation Plan, the New Mexico Air Quality Control Act, and evaluation of vapor control systems. I engaged a third-party auditor to identify deviations and an engineering firm to evaluate the vapor control systems at the facilities. The audit discovered 344 individual findings at the Avant facilities, each of which Coterra disclosed to NMED. Coterra submitted its final audit report to NMED on June 12, 2026. NMED is currently evaluating the final report to issue its Final Determination. As **Coterra Exhibit E-2** details, Coterra’s cost to conduct the audit and remediate the facilities totals \$953,220, which includes expenses related to permitting, the third-party auditor and engineering firm, liquid analysis, equipment and installation.

5. Separately, on June 22, 2026, Coterra received a notice of violation from NMED for an excess emission event that occurred on November 15, 2023, at the Golden Tee facility. That event occurred during Avant’s operation of the facility. Avant submitted the required excess emission report late. Coterra expects a penalty on the notice of violation.

The Findings (Exhibits E-3 and E-4)

6. **Coterra Exhibit E-3** presents the 344 findings by type of finding. Of the 344 findings, 84 required physical modifications to the Avant facilities to bring the design into compliance with federal and state air quality regulations.

7. **Coterra Exhibit E-4** presents the findings by facility, covering each Avant facility included in the audit. The exhibit identifies the facilities built after 2021.

Conclusion

8. The condition of the Avant facilities Coterra received, and the audit and remediation required to bring them into compliance with federal and state requirements, bear directly on the comparison of each party's ability to prudently operate the lands at issue. In my opinion, that comparison strongly favors Coterra.

9. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

10. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.



Raymond P. Tole, Jr.

July 21, 2026
Date

Raymond (T.J.) Tole, P.E.

Summary

Licensed Engineer with over 14 years of environmental regulatory permitting & compliance experience in the upstream and midstream oil & gas industry. Responsibilities include ensuring environmental compliance for facilities in multiple states, providing regulatory applicability analysis for environmental regulation, as well as handling all environmental media permitting for various state and federal agencies. In depth working knowledge of upstream & midstream operations.

License

Professional Engineer (P.E.) registered in the State of Texas – No. 126922

Professional Experience

Air Engineering Supervisor – Coterra Energy

December 2025 - Present

Manage a team of engineers & specialists to lead the air compliance strategy and execution across upstream production, gathering/boosting, and midstream assets in the Permian & South Texas basins. Responsibilities include permitting, emissions monitoring and field compliance programs, and drive continuous improvement through technology, data governance, and cross-functional training. Ensure adherence to federal (EPA NSPS, Emission Guidelines, GHG reporting), state (e.g., TCEQ/NMED), and site-specific permit conditions while building scalable processes and tools that reduce methane/VOC emissions and sustain operational flexibility. Assist the Air Quality Director in developing an integrated, comprehensive approach to satisfy air compliance reporting in accordance with laws/regulations that would impact Coterra operations.

Senior Environmental Engineer – Coterra Energy

April 2022 – December 2025

Manage air permitting & provide lead compliance support for Permian Operations in New Mexico and Texas. Activities include emission calculation, process modelling, audit closure support, regulatory training, and compliance reporting. Develop process models using advanced modelling software such as Promax to calculate emissions based on equipment, fluid characteristics, and facility operating scenarios. Prepare and oversee the preparation of state air permits (PBR, NRSP, GCP-Oil & Gas. Coordinate analytical sampling for air permitting and compliance. Support business unit as needed for emission events and reportable quantity classification. Provide air emission training to multiple stakeholder groups and regulatory agencies.

Lead Environmental Engineer – XTO Energy
2022

March 2019 – April

Manage air permitting & provide lead compliance support for Permian Operations in New Mexico and Texas, MidCon Operations in Texas & Oklahoma, and Appalachia Operations in Pennsylvania, Ohio, & W. Virginia. Activities include emission calculation, process modelling, audit closure support, regulatory training, and compliance reporting. Develop process models using advanced modelling software such as Promax/HYSYS to calculate emissions based on equipment, fluid characteristics, and facility operating scenarios. Prepare and oversee the preparation of state air permits (PBR, NRSP, GCP-Oil & Gas, NSR), and Federal air permits (Title V). Coordinate analytical sampling for air permitting and compliance. Support business unit as needed for emission events and reportable quantity classification. Provide air emission training to multiple stakeholder groups and regulatory agencies. Served as technical witness for XTO on multiple Major Source NSR applications that were contested by eNGOs in New Mexico.

Environmental Specialist – American Midstream Partners, LP

June 2018 – March 2019

Manage all environmental compliance & permitting for medium size midstream company. Assets included compressor stations, gas plants with fractionation, gas/liquid pipelines in Texas, Louisiana, Mississippi, Alabama and offshore Gulf of Mexico.

Environmental Engineer – BP America Production Company

January 2012 – May 2018

- Title V compliance & permitting
- Texas & Oklahoma Permit by Rule
- EPA GHG Subpart W data collection, reporting & e-GGRT submissions
- Emission Inventories
- Merger & Acquisition Due Diligence
- Tier II Chemical Reporting
- Emission & LOPC calculation software
- Environmental risk assessments
- NSPS OOOOa including Leak Detection and Repair
- UIC & disposal facility environmental compliance auditing

Environmental Engineer Intern – SCS Aquaterra

May 2011 – August 2011

- Subtitle D Landfill design & construction
- SPCC permitting & inspection
- Groundwater sampling
- Storm water sampling for NPDES permitting
- Landfill optimization
- Methane gas sampling

Education

BS in Environmental Engineering

December 2011

University of Oklahoma - Norman, Oklahoma

Specific Projects

Title V Permitting – New Mexico, Alabama, Texas, Louisiana, Tribal, EPA

Managed Title V permitting & compliance for natural gas processing plants & compressor stations including compliance certification, emission inventories, responding to agency request, and reducing penalties received from previous owner.

State Minor Source Permitting – New Mexico, Texas, Oklahoma, Alabama, Mississippi, Pennsylvania

Accountable for acquiring proper air permits for upstream & midstream facilities. Worked with Development & Operation teams and advised on permitting requirements that influenced facility design. Developed standardized emission calculations for XTO operated areas to streamline permit application submittal that increased operation efficiency.

ExxonMobil Americas Regional Response Team – Global

Member of a rapid deployable incident response team to serve as a technical liaison to local & country environmental regulators for ExxonMobil's global operations.

NSPS JJJJ & NESHAP ZZZZ – Texas, Oklahoma, Colorado, Alabama, Louisiana, Mississippi

Accountable for maintaining compliance with the various engine rules. Responsibilities include reviewing and reporting emission tests, reviewing protocol methodology, and determining remote engine exemption (ZZZZ).

NSPS OOOOa – East Texas & Oklahoma

Perform semi-annual LDAR inspections at numerous production facilities using optical gas imaging camera, implemented process to capture reporting data for NSPS OOOOa, and submitted annual reports.

GHG MRR Reporting for Subpart W – Texas & Oklahoma

Responsible for gathering and verifying production segment data, calculating GHG emissions as required by Subpart W, and submittal of reports via e-GGRT. Created and implemented process to gather data and calculate GHG emissions for BP's Gathering & Boosting segment in Oklahoma.

BP's Lower 48 Onshore Safety Program

Project Manager of multidisciplinary team tasked to redesign BP's Lower 48 US division safety program called "Back to Basics" to a system that would appeal to all employees. Collaborated with a marketing company to advertise and promote new program.

SPCC – Ohio & Texas

Created & implemented SPCC plan for NE Ohio upstream operations. Performed annual SPCC inspections and plan updates/revisions for East Texas upstream operations. Instructed SPCC & general environmental training for operations.

Environmental Compliance Audits – Texas, New Mexico, Ohio, Pennsylvania, Oklahoma

Participated as the air SME for multiple environmental compliance audits at various oil & gas facilities as well as waste disposal facilities such as UIC wells and landfills.

Tier II Chemical Reporting – Texas

Responsible for compiling and submitting annual Tier II Chemical report for East Texas upstream operations.

Remediation & LOPC Projects – Texas

Coordinated with Operations to determine disposal and remediation for locations that had contamination using best economic options. Used process modelling software and manufacturer data to determine emissions. Work with operations and facility engineers to determine LOPC volume and root cause analysis.

NMED AUDIT COSTS

Summary of NMED Audit – Avant

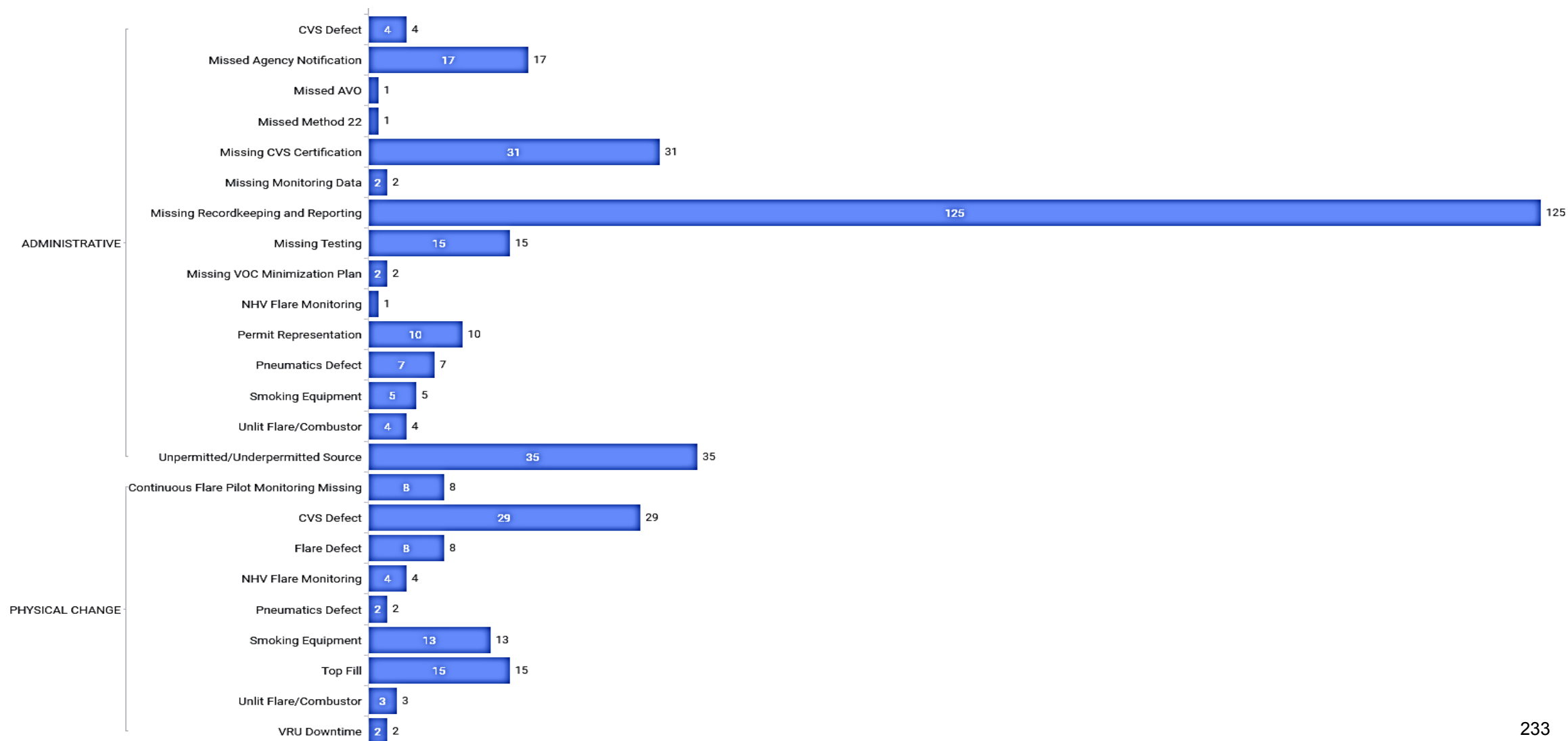


- Coterra took over operations of Avant assets on January 17, 2025
- April 15, 2025 entered into NMED New Owner Audit
- June 12, 2026 submitted final audit report to NMED
- NMED currently evaluating final report to issue Final Determination
- Scope include compliance with US CAA, NM State Implementation Plan, & NM Air Quality Control Act, Vapor Control System
- 344 individual findings discovered & disclosed to NMED for Avant facilities
- 84 findings required physical modifications to Avant facilities
- Received NOV from NMED on 6/22/26 for excess emission event that occurred on 11/15/2023 at Golden Tee
- Excess Emission report was submitted late by Avant
- Expecting penalty for NOV

Cost (\$)	
159,260	Permitting Expenses
227,957	3rd Party Auditor & Engineering Firm
34,374	Liquid Analysis
531,629	Equipment & Installation
953,220	Total

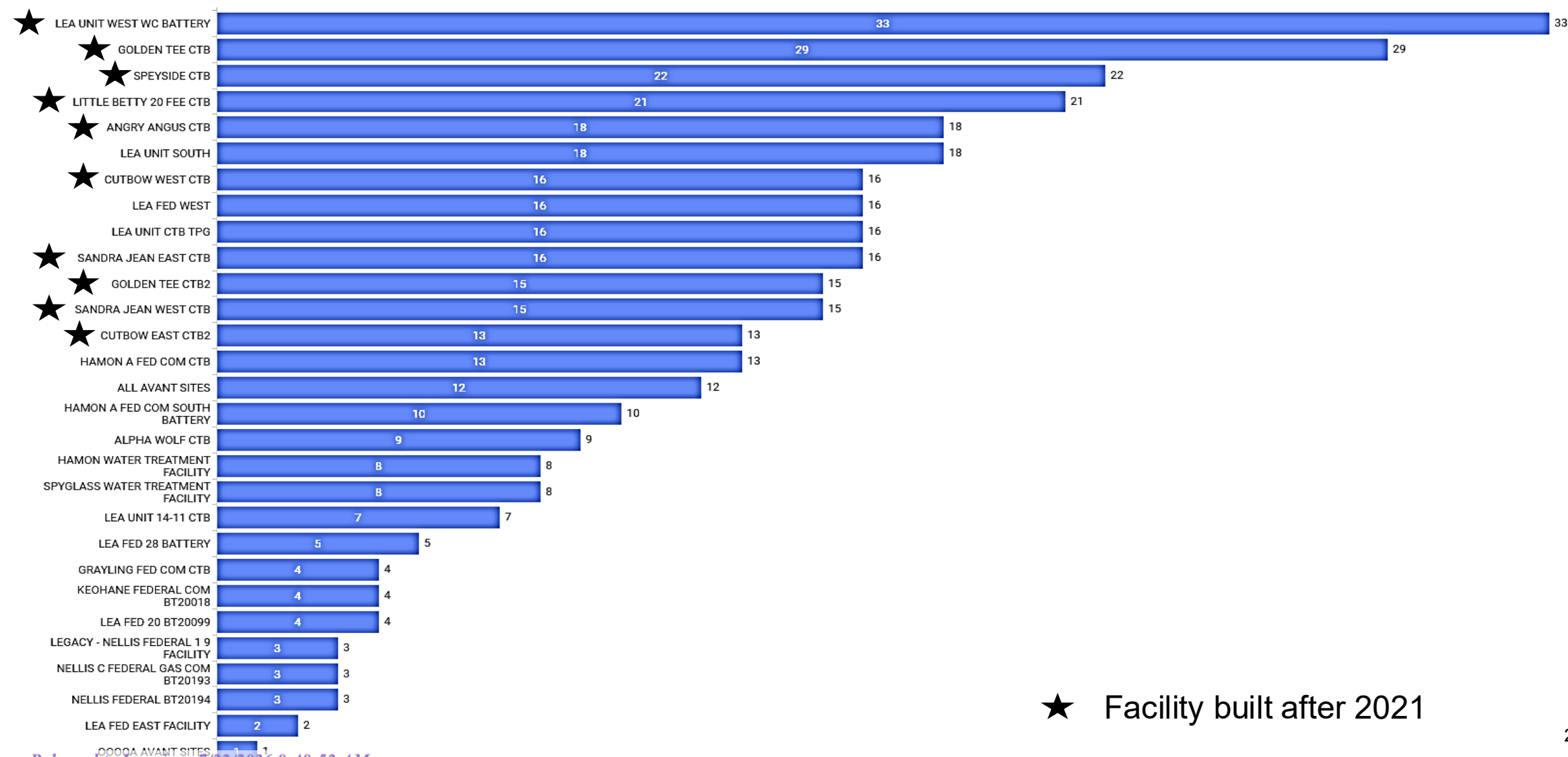
NMED AUDIT FINDINGS BY FINDING TYPE

Finding Count Per Type of Finding - Avant



NMED AUDIT FINDINGS BY FACILITY

Finding Per Facility - Avant





***Ball State Com
Case Nos. 26062-26065
Exhibit F
Drilling***

SELF-AFFIRMED STATEMENT DRILLING ENGINEER WESTON SLEEPER

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25996, 26129, 26130

**APPLICATION OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

SELF-AFFIRMED STATEMENT OF WESTON SLEEPER

I, Weston Sleeper, being duly sworn on oath, state the following:

Background and Qualifications

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am a drilling engineer for Devon Energy, which acquired Coterra Energy Operating Co. ("Coterra"). I hold Bachelor of Science and Master of Science degrees in Mechanical Engineering. I have previously testified before the Oil Conservation Division ("Division"), and my credentials have been made a matter of record. My statement is filed as **Coterra Exhibit F-1**.

Devon's Drilling Program (Exhibit F-2)

3. **Coterra Exhibit F-2** presents an overview of the Devon (and Legacy Coterra) drilling program. Since 2020, Devon has drilled and completed 3,134 wells across six major basins, including 2,073 in the Delaware Basin. Devon's proven Delaware wellbore design is suitable for extended-reach laterals, using efficient mud systems and high-torque casing. Devon's internal trend is toward longer laterals to lower the cost per foot of productive wellbores. Wells of the length Avant proposes represent a declining share of Devon's program for that reason.

The Offsetting Extended-Reach Projects (Exhibits F-3 and F-4)

4. **Coterra Exhibit F-3** is a map of Coterra's extended-reach projects offsetting the Ball State Units: the Bridge, Rope, and Sun/Sombrero/Yeti developments. The Rope project is the directly offsetting horizontal spacing unit to the west of the Ball State Unit.

5. **Coterra Exhibit F-4** presents the execution data from those projects: the Bridge State project, two wells with 3-mile laterals; the Rope State project, seven wells with 3.5-mile laterals, being the same length proposed for the Ball State wells; and the Sun/Sombrero/Yeti project, nine wells with 4-mile laterals. All were drilled with water-based mud rather than the more expensive oil-based systems typically associated with extended-reach drilling. The drilling lookback shows actual data from the Rope State 503H, where torque friction factors ranged from 0.10 to 0.12 and drilling operations were 18,000 ft-lbs under maximum operating torque. The casing run lookback confirms that casing was installed successfully with a final friction factor less than 0.20. The data demonstrates that Coterra has managed and overcome extended reach drilling risks on directly offsetting acreage in recent operations.

Completions (Exhibit F-5)

6. **Coterra Exhibit F-5** presents the completion design for the Ball State wells: 12 clusters x 17-foot spacing x 2,500 lbs/ft x 45 bbls/ft at an estimated \$7.706 million per well, or \$440 per lateral foot. A recent Coterra Lea County Bone Spring offset with more than 15,000 feet of gross perforated interval exceeded its target frac rate for the entire lateral, and that well has a frac gradient similar to Ball. The Ball State wells will complete under better friction conditions than the offset because Coterra will run a 7-inch by 5-1/2-inch production string against the offset's entirely 5-1/2-inch production string, and the offset data is sufficient to show that the laterals for these offset wells could extend an additional 2,500 feet without falling below target rate.

Drilling Through the Existing Development

7. Portions of the southern sections 20 and 29 contain legacy wellbores. Devon currently drills through and around legacy wellbores on the directly offsetting spacing unit, an owner of the legacy wells in the Ball State corridor, Marathon Oil Permian, LLC, supports Coterra's development. See Coterra Exhibit A-15 for a copy of these letters of support.

Costs

8. The estimated well costs in the AFEs accompanying Coterra's proposals (Exhibit A-13) are fair and reasonable and are comparable to the costs of wells of similar depth and lateral length in Lea County.

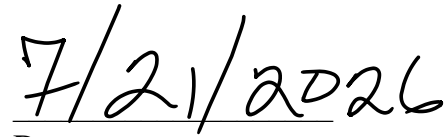
Conclusion

9. In my opinion, the Ball State wells can be drilled and completed safely, efficiently, and economically at the proposed 3.5-mile lateral lengths, as Devon's current operations on directly offsetting acreage, including seven 3.5-mile wells on the adjacent Rope unit and nine 4-mile wells nearby, demonstrate.

10. The attached exhibits were prepared by me or under my supervision or were compiled from company business records.

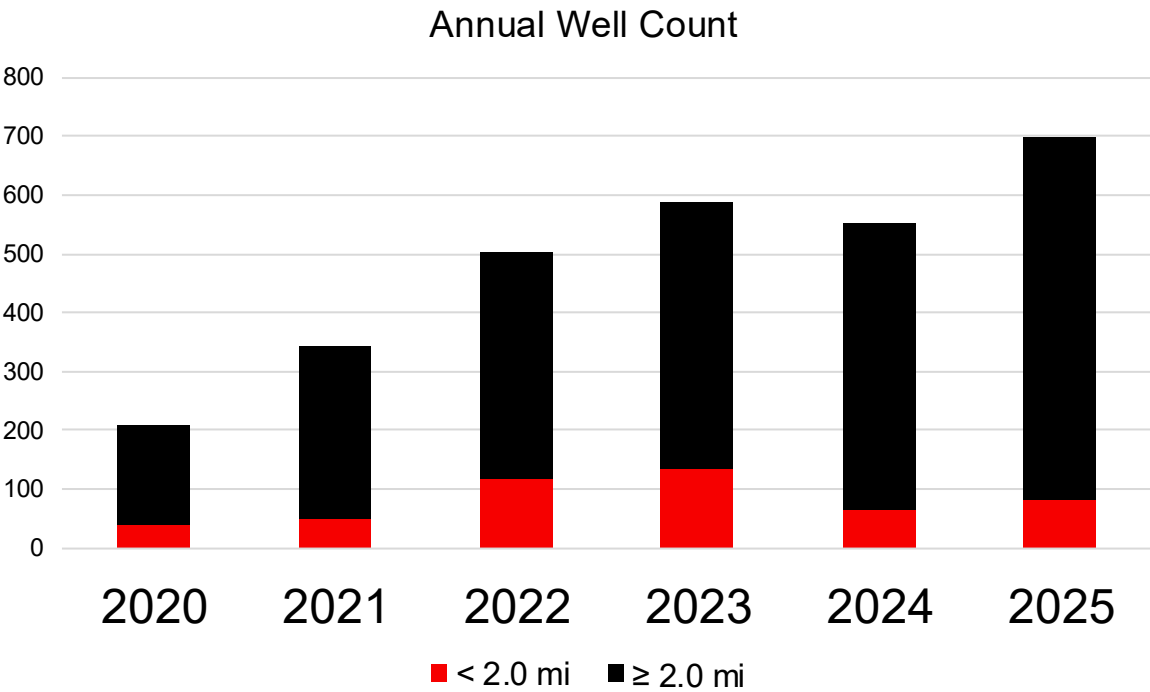
11. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Weston Sleeper

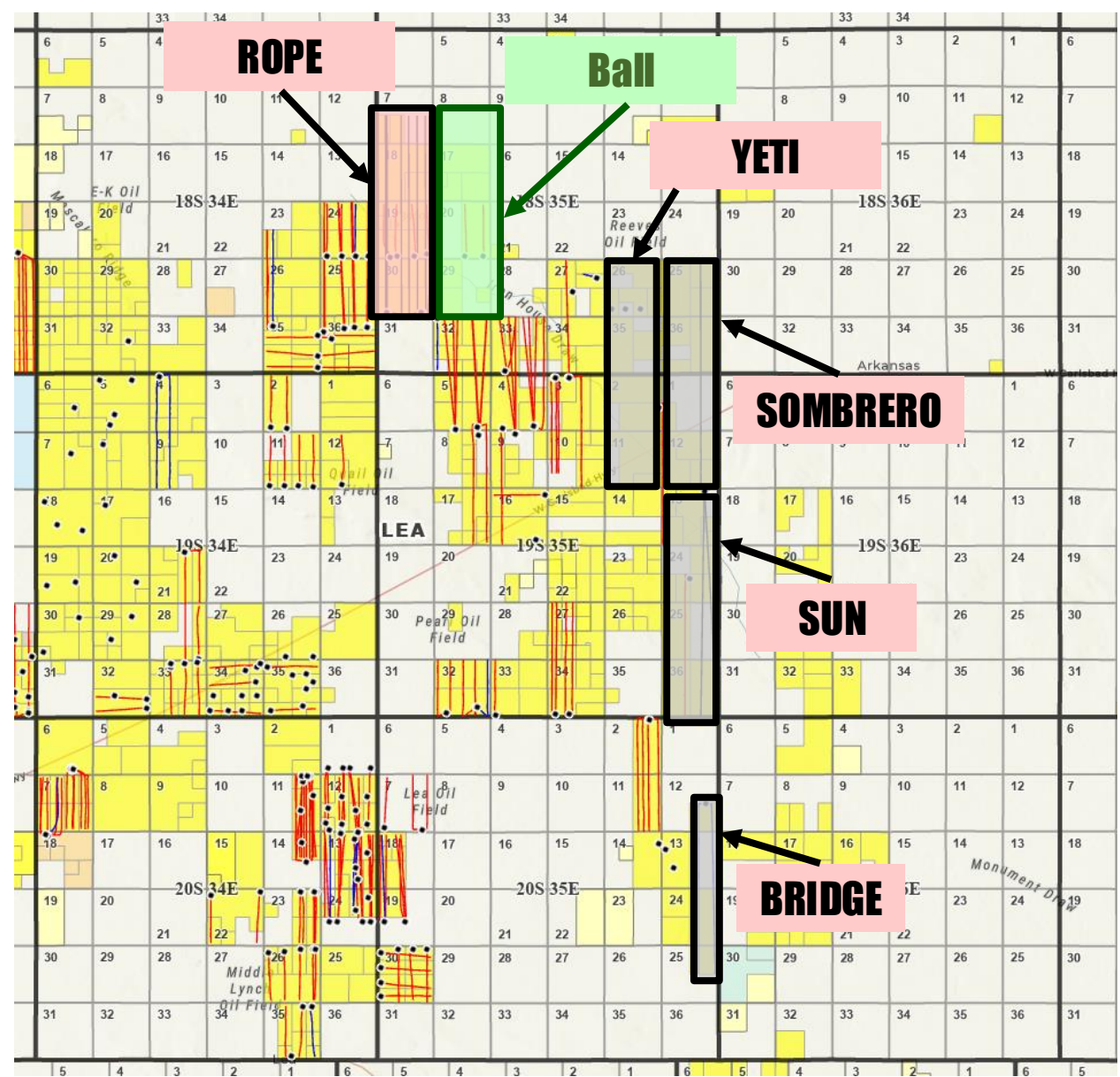

Date

DRILLING OVERVIEW

- Since 2020, Devon has drilled and completed 3,134 wells across 6 major basins
 - Delaware, 2073
 - Mid Continent, 274
 - Marcellus, 251
 - South Texas, 236
 - Williston, 202
 - Powder River, 98
- Proven Delaware wellbore design suitable for extended reach
 - Efficient mud systems
 - High torque casing
- Internal trend towards longer lateral length, lower \$/Lft
 - \$4.402 MM/well drilling cost
 - \$252/Lft

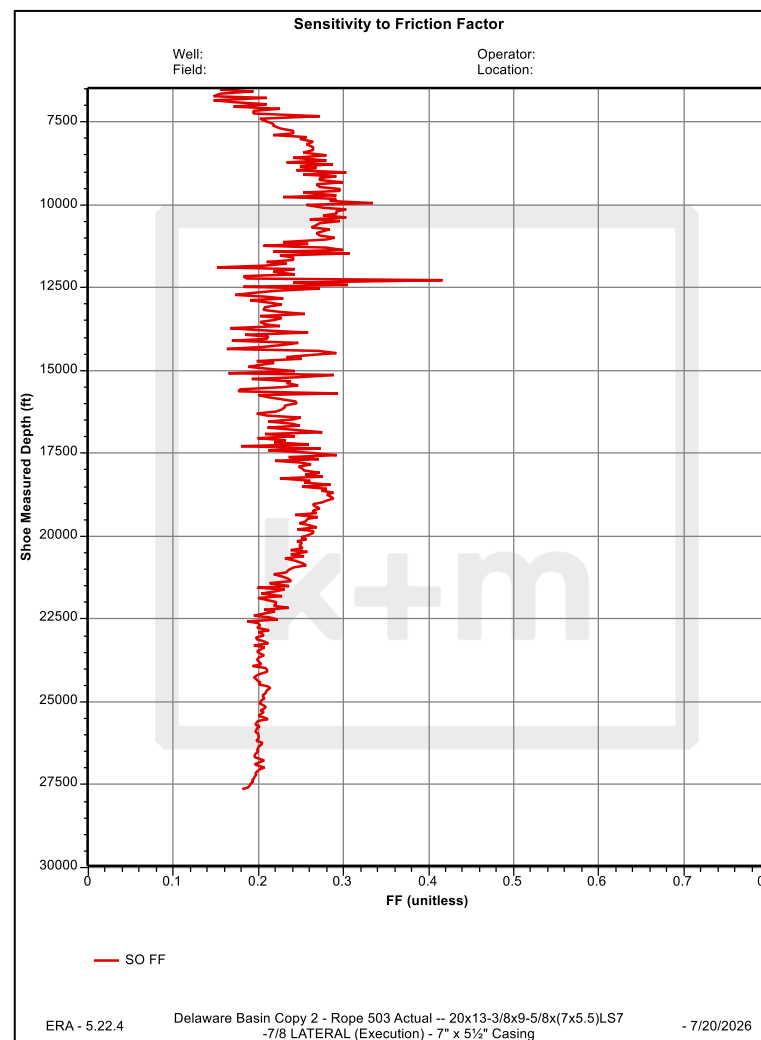


DRILLING OFFSET MAP

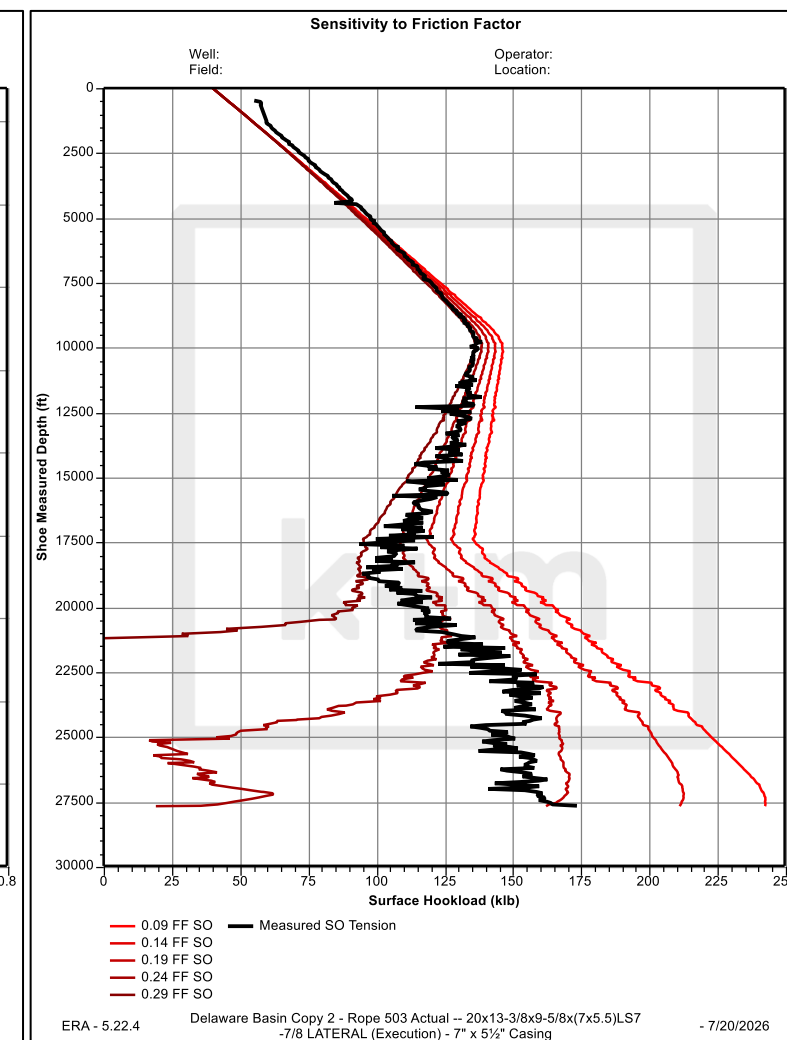


DRILLING TORQUE & DRAG

- Nearby extended reach success
 - Bridge State project
 - › 2 Wells
 - › 3-mile laterals
 - › Water-based mud
 - Rope State project
 - › 7 Wells
 - › 3.5-mile laterals
 - › Water-based mud
 - Sun/Sombrero/Yeti project
 - › 9 well project
 - › 4-mile laterals
 - › Water-based mud
- Drilling lookback
 - 0.10 – 0.12 Torque FF
 - 18 kft-lbs under max torque
- Casing run lookback
 - Run ended at ~0.19 FF
 - High torque casing
 - › No rotation needed on illustrated well



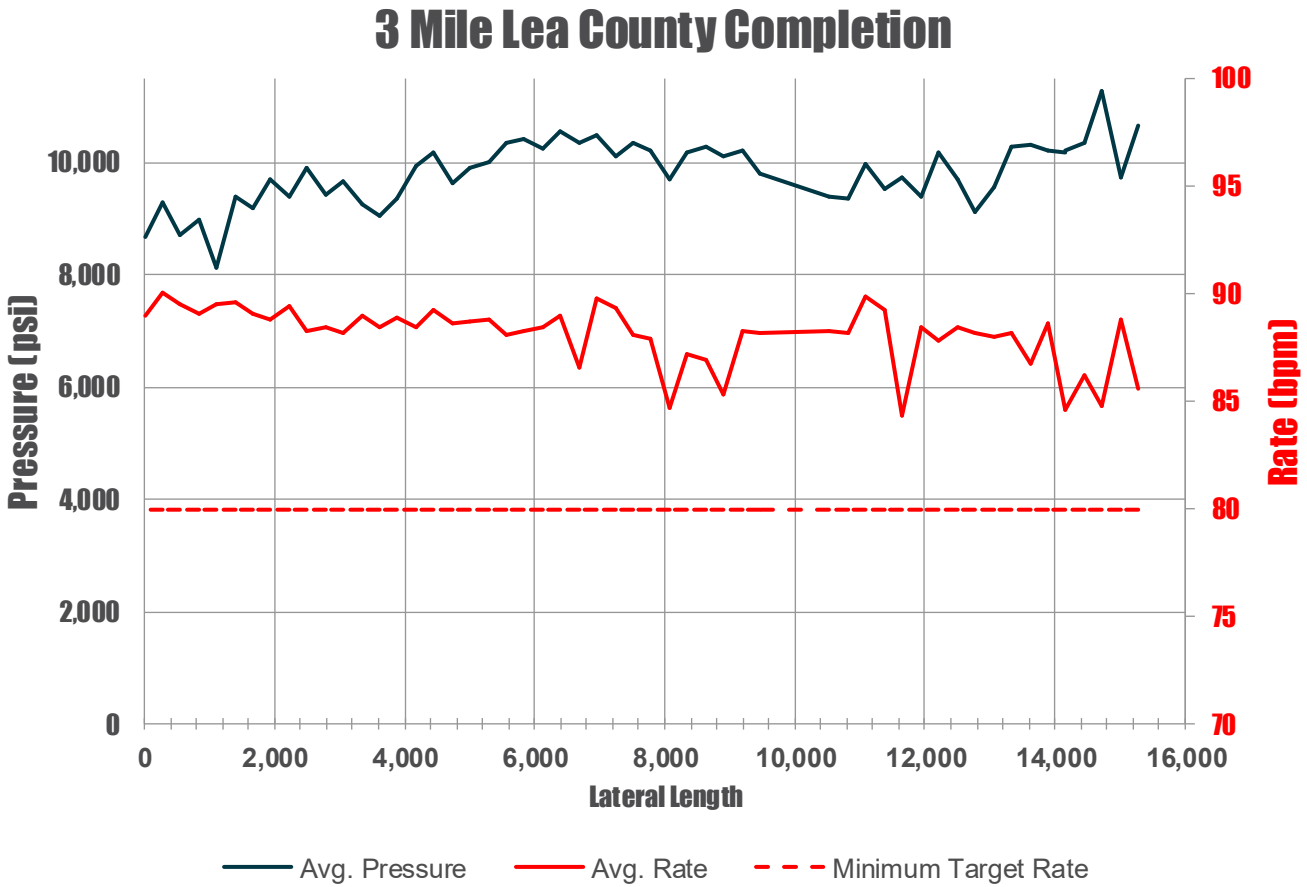
7 x 5-1/2 – Casing Run Friction Factor



7 x 5-1/2 – Casing Run Hookload

COMPLETION

- Design: 12 x 17' x 2500 lbs/ft x 45 bbls/ft
 - \$7.706 MM/well
 - \$440/Lft
- Recent Lea Co. Bone Spring Offset
 - >15,000' of GPI
 - Exceeded target frac rate for entire lateral
 - Similar frac gradient to Ball
 - 5-1/2" Production casing
 - › Ball proposed design – 7" x 5-1/2"
 - Lower pipe friction than offset





***Ball State Com
Case Nos. 26062-26065
Exhibit G
Legal***

SELF-AFFIRMED STATEMENT OF BEN HOLLIDAY, ATTORNEY

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR APPROVAL OF A NON-STANDARD HORIZONTAL
UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 25996, 26129, 26130

**APPLICATIONS OF COTERRA ENERGY OPERATING CO.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 26062-26065

**SELF-AFFIRMED STATEMENT
OF BENJAMIN B. HOLLIDAY**

I, Benjamin B. Holliday, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am the attorney in fact and authorized representative of Coterra Energy Operating Co. ("Coterra"), the Applicant in Case Nos. 26062, 26063, 26064, and 26065. My statement is filed as Coterra Exhibit G-1.
3. I am familiar with the sample Notice Letters attached as Exhibit G-2. I caused the Notice Letters, along with the applicable application in each case, to be sent to all parties set out in the chart attached as **Exhibit G-3**.
4. Copies of the electronic proof of delivery, as well as a chart summarizing certified mail delivery dates, are attached as **Exhibit G-4**.
5. All parties entitled to notice, including owners in the overlapping spacing units, have been served with actual notice as demonstrated by Exhibits G-2 through G-4. Out of an abundance of caution, I caused notice to be run in the Hobbs News-Sun on July 17, 2026. The affidavits of publication for each case are attached as Exhibit G-5.
6. The attached exhibits were prepared by me or under my supervision, or were compiled from records maintained by my office.

7. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

/s/ Benjamin B. Holliday
BENJAMIN B. HOLLIDAY
Counsel for Coterra Energy Operating Co.

July 21, 2026
Date

SAMPLE NOTICE LETTERS TO ALL INTERESTED PARTIES

HOLLIDAY ENERGY LAW GROUP

April 1, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case Nos. 26062 – Application of Coterra Energy Operating Co. for Compulsory Pooling,
Lea County, NM – Ball State Com 501H and 601H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. (“Coterra”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in these wells.

Case No. 26062. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 501H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540’ FSL and 850’ FWL of Section 8, Township 18 South, Range 35 East;

- B. **Ball State Com 601H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a status conference on May 21, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

PO Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202
MRC Permian Company	ONE LINCOLN CENTRE, 5400 LBJ FREEWAY SUITE 1500	DALLAS	TX	75240
Marathon Oil Permian, LLC	990 TOWN AND COUNTRY BOULEVARD	HOUSTON	TX	77024
	600 W Illinois	Midland	TX	79701
AO II Permian F3, LLC	1515 Wynkoop Street, Ste 700	Denver	CO	80202
Hanley Petroleum Inc.	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701
Mavros Oil Company, LLC	4000 NORTH BIG SPRING, SUITE 310	MIDLAND	TX	79705
LHAH Properties LLC	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701
H6 Holdings LLC	PO BOX 1212	MIDLAND	TX	79702
TBO Oil & Gas, LLC	4505 MOCKINGBIRD LANE	MIDLAND	TX	79707
Marathon Oil Permian, LLC	990 Town and Country Blvd.	Houston	TX	77024
Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211
Plains Production, Inc.	1601 EAST 19 TH	EDMOND	OK	79013
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241
Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147
Rarn, Inc.	920 ADELINE COURT	SAINT PAUL	MN	55118
Richard C. Coe and wife, Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093
M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766
Bill Lane Lee, Jr., Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710
Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705
Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710
LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701
H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707
David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701
Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710
Deane Durham	PO BOX 50820	MIDLAND	TX	79710
Mike Moylett	PO BOX 50820	MIDLAND	TX	79710
Sortida Resources, LLC;	PO BOX 50820	MIDLAND	TX	79710
Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056
Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147
COG Operating LLC	600 WEST ILLINOIS	MIDLAND	TX	79701
Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219
Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710
Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201
Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219
Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202
Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312
Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202
Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, all located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 501H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 601H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 existing vertical spacing unit dedicated as follows:
 - a. Condor State 001H well (API No. 30-025-40814), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

- b. Nighthawk State Com 001H well (API No. 30-025-41519), an Airstrip; Bone Spring [960] well producing from the W/2 W/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
 - c. Deep Jack 001 (API No. 30-025-41499), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the NW/4 SW/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 - 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 - 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

May 22, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS OF OVERLAPPING UNITS ON ATTACHED LIST

RE: Case Nos. 26062 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 501H and 601H Wells

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26062. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 501H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540’ FSL and 850’ FWL of Section 8, Township 18 South, Range 35 East;
- B. **Ball State Com 601H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540’ FSL and 360’ FWL of Section 8, Township 18 South, Range 35 East.

The proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 existing vertical spacing unit dedicated as follows:

- a. Condor State 001H well (API No. 30-025-40814), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.
- b. Nighthawk State Com 001H well (API No. 30-025-41519), an Airstrip; Bone Spring [960] well producing from the W/2 W/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
- c. Deep Jack 001 (API No. 30-025-41499), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the NW/4 SW/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.

This letter serves as notice to operators of the spacing units listed above overlap of the proposed Unit.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on July 28, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 8:30am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

PO Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Matador Production Company	One Lincoln Centre, 5400 LBJ Freeway, Ste. 1500	Dallas	Texas	75240
Marathon Oil Permian LLC	600 W. Illinois Ave.	Midland	Texas	79701
Mack Energy Corporation	100 N. Broadway, Ste. 3300	Oklahoma City	Oklahoma	73102

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, all located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 501H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 601H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2,540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 existing vertical spacing unit dedicated as follows:
 - a. Condor State 001H well (API No. 30-025-40814), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

- b. Nighthawk State Com 001H well (API No. 30-025-41519), an Airstrip; Bone Spring [960] well producing from the W/2 W/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
 - c. Deep Jack 001 (API No. 30-025-41499), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the NW/4 SW/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 - 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 - 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

May 22, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case Nos. 26063 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 502H and 602H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. (“Coterra”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in these wells.

Case No. 26063. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, and the E/2 SW/4 of Section 8 located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 502H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 2025’ FWL of Section 8, Township 18 South, Range 35 East;

- B. **Ball State Com 602H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FWL and 1690' FNL of Section 8, Township 18 South, Range 35 East.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a contested hearing on July 28, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 8:30am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

P.O. Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202
MRC Permian Company	ONE LINCOLN CENTRE, 5400 LBJ FREEWAY SUITE 1500	DALLAS	TX	75240
Marathon Oil Permian, LLC	990 TOWN AND COUNTRY BOULEVARD	HOUSTON	TX	77024
	600 W Illinois	Midland	TX	79701
AO II Permian F3, LLC	1515 Wynkoop Street, Ste 700	Denver	CO	80202
Hanley Petroleum Inc.	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701
Mavros Oil Company, LLC	4000 NORTH BIG SPRING, SUITE 310	MIDLAND	TX	79705
LHAH Properties LLC	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701
H6 Holdings LLC	PO BOX 1212	MIDLAND	TX	79702
TBO Oil & Gas, LLC	4505 MOCKINGBIRD LANE	MIDLAND	TX	79707
Marathon Oil Permian, LLC	990 Town and Country Blvd.	Houston	TX	77024
Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241
Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147
Rarn, Inc.	920 ADELINE COURT	SAINT PAUL	MN	55118
Richard C. Coe and wife, Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093
M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766
Bill Lane Lee, Jr., Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710
Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705
Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710
LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701
H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707
David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701
Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710
Deane Durham	PO BOX 50820	MIDLAND	TX	79710
Mike Moylett	PO BOX 50820	MIDLAND	TX	79710
Sortida Resources, LLC;	PO BOX 50820	MIDLAND	TX	79710
Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056
Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147
COG Operating LLC	600 WEST ILLINOIS	MIDLAND	TX	79701
Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219
Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710
Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201
Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219
Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202
Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312
Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202
Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202
Richard C. Coe (Barbara Y. Coe, wife)	4569 DAFFODIL TRAIL	PLANO	TX	75093
Bill Lane Lee, Jr. Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz, Trustee of the M. Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, and the E/2 SW/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 502H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 602H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:
 - a. Condor State 002H (API No. 30-025-41025), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

May 22, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS OF OVERLAPPING UNITS ON ATTACHED LIST

RE: Case Nos. 26063 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 502H and 602H Wells

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26063. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 W/2 of Sections 17, 20, and 29, and the E/2 SW/4 of Section 8 located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 502H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 2025’ FWL of Section 8, Township 18 South, Range 35 East;
- B. **Ball State Com 602H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FWL and 1690’ FNL of Section 8, Township 18 South, Range 35 East.

The proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:

- a. Condor State 002H (API No. 30-025-41025), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

This letter serves as notice to operators of the spacing units listed above overlap of the proposed Unit.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on July 28, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 8:30am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

P.O. Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Matador Production Company	One Lincoln Centre, 5400 LBJ Freeway, Ste. 1500	Dallas	Texas	75240

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

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1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 502H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 602H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:
 - a. Condor State 002H (API No. 30-025-41025), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 W/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

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nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

May 22, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case Nos. 26064 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 504H and 604H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. (“Coterra”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in these wells.

Case No. 26064. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 7, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 360’ FEL of Section 8, Township 18 South, Range 35 East;

- B. **Ball State Com 604H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a status conference on July 28, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 8:30am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

P.O. Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Marathon Oil Permian, LLC	600 W Illinois	Midland	TX	79701
AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202
Fuel Products, Inc.	PO Box 3098	Midland	TX	79702
Gahr Energy Company	500 West Texas Ave Ste 350	Midland	TX	79701
AO II Permian F3, LLC	1515 Wynkoop Street, Ste 700	Denver	CO	80202
V-F Petroleum Inc.	500 West Texas Ave Ste 350	Midland	TX	79701
HFLP E&P LLC	PO Box 8122	Midland	TX	79708
Mark K. Nearburg	710 Dragon Street	Lakeway	TX	78734
Lodge Exploration Company	203 West Wall Street Ste 200	Midland	TX	79701
Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241
Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147
Rarn, Inc.	920 ADELIN COURT	SAINT PAUL	MN	55118
Richard C. Coe and wife, Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093
M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766
Bill Lane Lee, Jr., Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Thomas M. Beall	P. O. Box 3098	MIDLAND	TX	79702

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Gahr Ranch and Investments Partnership, Ltd.	P. O. Box 1889	MIDLAND	TX	79702
James Turbyfill	P. O. Box 1517	MARCO ISLAND	FL	34146
Thomaston, LLC	511 16TH STREET, SUITE 700	DENVER	CO	80202
H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707
David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701
Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147
Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710
Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710
Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710
Deane Durham	PO BOX 50820	MIDLAND	TX	79710
Mike Moylett	PO BOX 50820	MIDLAND	TX	79710
Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056
Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710
Rachel E. White	608 14TH NW	ALBUQUERQUE	NM	87104
Bryan L. Rankin	PO BOX 340520	AUSTIN	TX	78754
Wing Resources VII, LLC	2100 MCKINNEY AVENUE SUITE 1540	DALLAS	TX	75201
Heidi Huckabee, as her sole and separate property	1006 WEST COLLEGE BOULEVARD	ROSWELL	NM	88201
Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201
Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219
Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705
Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202
Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701
Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Randall R. Fort	9716 Admiral Emerson Ave NE	ALBUQUERQUE	NM	87111
William Madison	HC72 BOX 490	RIBERA	NM	87560
Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312
Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202
Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and E/2 SE/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 604H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:
 - a. Ironhouse 20 State 002H (API No. 30-025-40748) a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

May 22, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS OF OVERLAPPING UNITS ON ATTACHED LIST

RE: Case Nos. 26064 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 504H and 604H Wells

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26064. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 7, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 360’ FEL of Section 8, Township 18 South, Range 35 East;
- B. **Ball State Com 604H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 925’ FEL of Section 8, Township 18 South, Range 35 East.

The proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:

- a. Ironhouse 20 State 002H (API No. 30-025-40748) a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

This letter serves as notice to operators of the spacing units listed above overlap of the proposed Unit.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on July 28, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 8:30am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

P.O. Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
T H McElvain Oil and Gas LLLP	1819 Denver West Dr., Ste. 260	Lakewood	Colorado	80401

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and E/2 SE/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 604H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps an existing standard horizontal spacing unit dedicated as follows:
 - a. Ironhouse 20 State 002H (API No. 30-025-40748) a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the E/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

April 1, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS ON ATTACHED LIST

RE: Case Nos. 26065 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 503H and 603H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978 § 70-2-17, Coterra Energy Operating Co. (“Coterra”) has filed an application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below; see Application attached as Exhibit A to this letter. You are receiving this notice because you may have an interest in these wells.

Case No. 26065. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 503H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 1780’ FEL of Section 8, Township 18 South, Range 35 East;

- B. **Ball State Com 603H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Coterra as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a status conference on May 21, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 9:00am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

PO Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Marathon Oil Permian, LLC	990 TOWN AND COUNTRY BOULEVARD	HOUSTON	TX	77024
	600 W Illinois	Midland	TX	79701
AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202
AO II Permian F3, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202
Gahr Energy Company	500 West Texas Ave Ste 350	Midland	TX	79702
Fuel Products, Inc.	PO Box 3098	Midland	TX	79702
Southwest Royalties, Inc.	PO Box 53570	Midland	TX	79701
Adley Properties LLC	PO Box 3327	Midland	TX	79702
OWL Exploration, LLC	PO Box 1610	Midland	TX	79702
Double Eagle Equity, LP	1401 Ballinger Street Ste 200	Fort Worth	TX	76102
V-F Petroleum Inc.	500 West Texas Ave Ste 350	Midland	TX	79701
Gardenia Investments, Ltd.	PO Box 11044	Midland	TX	79702
SMK Investments, LLC	400 West Illinois Ave Ste 1120	Midland	TX	79701
Mark K. Nearburg	710 Dragon Street	Lakeway	TX	78734
Lodge Exploration Company	203 West Wall Street Ste 200	Midland	TX	79701
Jeffrey P. Longbotham	200 North Loraine, Suite 1450	Midland	TX	79701
HFLP E&P LLC	PO Box 8122	Midland	TX	79708
Willard R. Green	2801 Racquet Club Drive	Midland	TX	78705
Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211
Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241
Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147
Rarn, Inc.	920 ADELINE COURT	SAINT PAUL	MN	55118
Richard C. Coe and wife, Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093
M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766
Bill Lane Lee, Jr., Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135
Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766
Richard Randolph Lee, Trustee of the Richard R. Lee Trust	387 FM 177 E	Jacksonville	TX	75766
Magic Dog Oil & Gas, Ltd.	PO Box 10708	Midland	TX	79702
Larry A. Miller, Trustee of The Larry A. Miller Trust	1014 Windsor Park Drive	Bakersfield	CA	93311
Roger N. Miller, Trustee of The Roger N. Miller Trust	1901 Callendar Hill Road	Mansfield	TX	76063
Thomas M. Beall	P. O. Box 3098	MIDLAND	TX	79702
Gahr Ranch and Investments Partnership, Ltd.	P. O. Box 1889	MIDLAND	TX	79702
James Turbyfill	P. O. Box 1517	MARCO ISLAND	FL	34146
Thomaston, LLC	511 16TH STREET, SUITE 700	DENVER	CO	80202
Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705
Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201
Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219
LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701
H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707
David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701
Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710
Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710
Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710
Deane Durham	PO BOX 50820	MIDLAND	TX	79710
Mike Moylett	PO BOX 50820	MIDLAND	TX	79710
Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056
Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710
Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202
Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219
Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312
Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103
Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202
Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 503H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 603H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 vertical spacing unit dedicated as follows:
 - a. Ironhouse 20 State Com 001H (API No. 30-025-40611), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

- b. Nighthawk State Com 003H (API No. 30-025-41950), an Airstrip; Bone Spring [960] well producing from the W/2 E/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
 - c. Barbaro State Com 002 (API No. 30-025-41757), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the SW/4 SE/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 - 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 - 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

HOLLIDAY ENERGY LAW GROUP

May 22, 2026

VIA U.S. CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS OF OVERLAPPING UNITS ON ATTACHED LIST

RE: Case Nos. 26065 – Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, NM – Ball State Com 503H and 603H Wells

Pursuant to NMSA 1978 § 70-2-17, please be advised that Coterra Energy Operating Co. (“Applicant”), OGRID No. 215099, has filed the attached Application for compulsory pooling (attached hereto as Exhibit “A”) with the Oil Conservation Division of the Department of Energy, Minerals and Natural Resources of the State of New Mexico, in the matter described below.

Case No. 26065. Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest within an interval of the Bone Spring Formation into a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (“Unit”). The Unit is to be dedicated to the following wells (collectively the “Wells”):

- A. **Ball State Com 503H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 1780’ FEL of Section 8, Township 18 South, Range 35 East;
- B. **Ball State Com 603H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540’ FSL and 2290’ FEL of Section 8, Township 18 South, Range 35 East.

The proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 vertical spacing unit dedicated as follows:

- a. Ironhouse 20 State Com 001H (API No. 30-025-40611), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.
- b. Nighthawk State Com 003H (API No. 30-025-41950), an Airstrip; Bone Spring [960] well producing from the W/2 E/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
- c. Barbaro State Com 002 (API No. 30-025-41757), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the SW/4 SE/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.

This letter serves as notice to operators of the spacing units listed above overlap of the proposed Unit.

The first and last takepoints for the Wells meet the setback requirements set forth in the statewide rules for horizontal oil wells, and the completed laterals for Wells will comply with the standard setbacks. Also to be considered will be the cost of drilling and completing the Wells and the allocation of costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the wells.

The attached Application has been set for a hearing on July 28, 2026, before a Division Examiner at the New Mexico Oil Conservation Division. Hearings will be conducted both in person, and remotely. The hearings will begin at 8:30am. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. Please feel free to contact me if you have any questions about this Application.

Regards,

Benjamin Holliday

Holliday ENERGY Law Group

PO Box 6166

San Antonio, Texas 78209

O: 210.469.3187 **M:** 210.219.9126

E: ben@helg.law

W: theENERGYlawgroup.com

ATTACHED OWNER LIST

INTEREST OWNERS

<u>Contact Name</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
T H McElvain Oil and Gas LLLP	1819 Denver West Dr., Ste. 260	Lakewood	Colorado	80401
Marathon Oil Permian LLC	600 W. Illinois Ave.	Midland	Texas	79701
Mack Energy Corporation	100 N. Broadway, Ste. 3300	Oklahoma City	Oklahoma	73102

Exhibit A

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Pursuant to NMSA § 70-2-17, Coterra Energy Operating Co. ("Applicant") (OGRID No. 215099), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") for an order (1) creating a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located Township 18 South, Range 35 East, NMPM, Lea County, New Mexico ("Unit"), and (2) pooling all uncommitted interest within the Bone Spring Formation underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
 - a. **Ball State Com 503H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East;
 - b. **Ball State Com 603H** well (API No. Pending), which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East;
3. Applicant provides notice that the proposed Unit partially overlaps 2 existing standard horizontal spacing units and 1 vertical spacing unit dedicated as follows:
 - a. Ironhouse 20 State Com 001H (API No. 30-025-40611), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the W/2 E/2 of Section 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 20.

- b. Nighthawk State Com 003H (API No. 30-025-41950), an Airstrip; Bone Spring [960] well producing from the W/2 E/2 of Section 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (160 acres). This overlap affects approximately 160 acres in Section 29.
 - c. Barbaro State Com 002 (API No. 30-025-41757), a Wildcat-025 G-06 S183518A; Bone Spring [97930] well producing from the SW/4 SE/4 of Section 17, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (40 acres). This overlap affects approximately 40 acres in Section 17.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
 - 5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
 - 6. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing May 7, 2026, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

/s/ Benjamin B. Holliday

Benjamin B. Holliday

Jeremy Horn

Nieve Leonor

PO Box 6166

San Antonio, Texas 78209

Phone: (210) 469-3197

ben@helg.law

jeremy@helg.law

nieve@helg.law

Counsel for Coterra Energy Operating Co.

CHARTS OF NOTICE TO ALL INTERESTED PARTIES

Case No. 26062 - Chart of Notice to Owners									
Date Sent	Letterstream #	Tracking	Name	Address	City	State	Zip	Delivery Date	
4/2/26	13711846	9214 8901 4298 0473 2772 83	AO II Permian F3, LLC	1515 Wynkoop Street, Ste 700	Denver	CO	80202	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2772 90	AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 06	Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 13	Bill Lane Lee, Jr., Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 20	Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 37	Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 44	Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211	4/7/26	
4/2/26	13711846	9214 8901 4298 0473 2773 51	COG Operating LLC	600 WEST ILLINOIS	MIDLAND	TX	79701	4/7/26	
4/2/26	13711846	9214 8901 4298 0473 2773 68	Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 75	Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2773 82	Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13711846	9214 8901 4298 0473 2773 99	David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2774 05	Deane Durham	PO BOX 50820	MIDLAND	TX	79710	4/28/26	
4/2/26	13711846	9214 8901 4298 0473 2774 12	Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705	Still in transit per USPS as of 7/15	
4/2/26	13711846	9214 8901 4298 0473 2774 29	H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707	Returned to sender on 4/23	
4/2/26	13711846	9214 8901 4298 0473 2774 36	H6 Holdings LLC	PO BOX 1212	MIDLAND	TX	79702	4/7/26	
4/2/26	13711846	9214 8901 4298 0473 2774 43	Hanley Petroleum Inc.	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701	Returned to sender on 4/23	
4/2/26	13711846	9214 8901 4298 0473 2774 50	Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710	4/28/26	
4/2/26	13711846	9214 8901 4298 0473 2774 67	LHAH Properties LLC	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701	Returned to sender on 4/23	
4/2/26	13711846	9214 8901 4298 0473 2774 74	LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701	4/28/26	
4/2/26	13711846	9214 8901 4298 0473 2774 81	M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241	Still in transit per USPS as of 7/15	
4/2/26	13711846	9214 8901 4298 0473 2774 98	Marathon Oil Permian, LLC	990 TOWN AND COUNTRY BOULEVARD	HOUSTON	TX	77024	Forwarded to a different address 6/24	
4/2/26	13711846	9214 8901 4298 0473 2775 04	Marathon Oil Permian, LLC	800 W Illinois	Midland	TX	79701	4/7/26	
4/2/26	13711846	9214 8901 4298 0473 2776 34	Mavros Oil Company, LLC	4000 NORTH BIG SPRING, SUITE 310	MIDLAND	TX	79705	Still in transit per USPS as of 7/15	
4/2/26	13711846	9214 8901 4298 0473 2776 41	Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766	4/21/26	
4/2/26	13711846	9214 8901 4298 0473 2776 58	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766	4/21/26	
4/2/26	13711846	9214 8901 4298 0473 2776 65	Mike Moylett	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13711846	9214 8901 4298 0473 2776 72	MRC Permian Company	ONE LINCOLN CENTRE, 5400 LBJ FREEWAY SUITE 1500	DALLAS	TX	75240	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2776 89	Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13711846	9214 8901 4298 0473 2776 96	Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 02	Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202	4/14/26	
4/2/26	13711846	9214 8901 4298 0473 2777 19	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 26	Plains Production, Inc.	1601 EAST 19 TH	EDMOND	OK	79013	Still in transit per USPS as of 7/15	
4/2/26	13711846	9214 8901 4298 0473 2777 33	Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 40	Ram, Inc.	920 ADELINE COURT	SAINT PAUL	MN	55118	Being returned to sender 4/21	
4/2/26	13711846	9214 8901 4298 0473 2777 57	Richard C. Coe and Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 64	Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 71	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 88	Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2777 95	Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2778 01	Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13711846	9214 8901 4298 0473 2778 18	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2778 25	TBO Oil & Gas, LLC	4505 MOCKINGBIRD LANE	MIDLAND	TX	79707	4/28/26	
4/2/26	13711846	9214 8901 4298 0473 2778 32	Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201	4/7/26	
4/2/26	13711846	9214 8901 4298 0473 2778 49	Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202	4/6/26	
4/2/26	13711846	9214 8901 4298 0473 2778 56	Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	4/6/26	

Case No. 26062 - Chart of Notice to Overlap Owners								
Date Sent	Letterstream - Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
5/22/26	14063938	9214 8901 4298 0480 0123 89	Mack Energy Corporation	100 N. Broadway, Ste. 3300	Oklahoma City	OK	73102	5/26/26
5/22/26	14063938	9214 8901 4298 0480 0122 04	Marathon Oil Permian LLC	600 W. Illinois Ave.	Midland	TX	79701	5/27/26
5/22/26	14063938	9214 8901 4298 0480 0121 50	Matador Production Company	One Lincoln Centre, 5400 LBJ Freeway	Dallas	TX	75240	5/26/26

Case No. 26063 - Chart of Notice to Owners									
Date Sent	Letterstream - Job #	Tracking Number	Name	Address	City	State	Zip	Delivery Date	
5/22/26	14063459	9214 8901 4298 0480 0077 50	AO II Permian F3, LLC	1515 Wynkoop Street, Ste 700	Denver	CO	80202	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0077 67	AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0077 74	Bill Lane Lee, Jr. Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0077 81	Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0077 98	Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0078 04	Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0078 11	Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211	6/2/26	
5/22/26	14063459	9214 8901 4298 0480 0078 28	COG Operating LLC	600 WEST ILLINOIS	MIDLAND	TX	79701	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0078 35	Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0078 42	Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0078 59	Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0078 66	David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0078 73	Deane Durham	PO BOX 50820	MIDLAND	TX	79710	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0078 80	Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0078 97	H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0079 03	H6 Holdings LLC	PO BOX 1212	MIDLAND	TX	79702	6/1/26	
5/22/26	14063459	9214 8901 4298 0480 0079 10	Hanley Petroleum Inc.	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0079 27	Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0079 34	LHAH Properties LLC	415 WEST WALL, SUITE 1500	MIDLAND	TX	79701	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0079 41	LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0079 58	M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0079 65	Marathon Oil Permian, LLC	990 TOWN AND COUNTRY BOULEVARD	HOUSTON	TX	77024	In transit as of 7/15	
5/22/26	14063459	9214 8901 4298 0480 0079 72	Marathon Oil Permian, LLC	600 W Illinois	Midland	TX	79701	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0079 89	Mavros Oil Company, LLC	4000 NORTH BIG SPRING, SUITE 310	MIDLAND	TX	79705	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0079 96	Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766	6/5/26	
5/22/26	14063459	9214 8901 4298 0480 0080 09	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766	6/5/26	
6/11/26	14205459	9214 8901 4298 0483 5542 99	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766	6/23/26	
5/22/26	14063459	9214 8901 4298 0480 0080 16	Mike Moylett	PO BOX 50820	MIDLAND	TX	79710	Returned to sender	
5/22/26	14063459	9214 8901 4298 0480 0080 23	MRC Permian Company	ONE LINCOLN CENTRE, 5400 LBJ FREEWAY SUITE 1500	DALLAS	TX	75240	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0080 30	Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0080 47	Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0080 54	Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202	6/1/26	
5/22/26	14063459	9214 8901 4298 0480 0080 61	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241	6/2/26	
5/22/26	14063459	9214 8901 4298 0480 0080 78	Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0080 85	Ram, Inc.	920 ADELIN COURT	SAINT PAUL	MN	55118	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0080 92	Richard C. Coe and Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093	6/15/26	
5/22/26	14063459	9214 8901 4298 0480 0081 08	Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0081 15	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	387 FM 177 E	Jacksonville	TX	75766	6/5/26	
6/11/26	14205459	9214 8901 4298 0483 5543 05	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	11363 Corsica Mist Ave	Las Vegas	NV	89135	6/15/26	
5/22/26	14063459	9214 8901 4298 0480 0081 22	Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202	6/3/26	
5/22/26	14063459	9214 8901 4298 0480 0081 39	Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0081 46	Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0081 53	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	5/26/26	
5/22/26	14063459	9214 8901 4298 0480 0081 60	TBO Oil & Gas, LLC	4505 MOCKINGBIRD LANE	MIDLAND	TX	79707	In transit as of 7/15	
5/22/26	14063459	9214 8901 4298 0480 0081 77	Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201	5/27/26	
5/22/26	14063459	9214 8901 4298 0480 0081 84	Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202	6/3/26	
5/22/26	14063459	9214 8901 4298 0480 0081 91	Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	5/26/26	

Case No. 26063 - Chart of Notice to Overlap Owners								
Date Sent	Letterstream - Job #	Tracking Number	Name	Address	City	State	Zip	Delivery Date
5/22/26	14063558	9214 8901 4298 0480 0086 03	Matador Production Company	One Lincoln Centre, 5400 LBJ Freeway	Dallas	TX	75240	5/26/26

Case No. 26064 - Chart of Notice to Owners								
Date Sent	Letterstream - Job #	Tracking Number	Name	Address	City	State	Zip	Delivery Date
5/22/26	14063789	9214 8901 4298 0480 0107 50	AO II Permian F3, LLC	1515 Wynkoop Street, Ste 700	Denver	CO	80202	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0102 00	AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0102 31	Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0102 48	Bill Lane Lee, Jr., Trustee of the BLLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0102 55	Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0102 62	Branex Resources, Inc.	PO BOX 2360	ALTO	NM	88312	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0102 79	Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211	6/2/26
5/22/26	14063789	9214 8901 4298 0480 0102 86	Bryan L. Rankin	PO BOX 340520	AUSTIN	TX	78754	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0102 93	Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0103 09	Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0103 16	Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0103 23	David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0103 30	Deane Durham	PO BOX 50820	MIDLAND	TX	79710	Returned to sender
5/22/26	14063789	9214 8901 4298 0480 0103 47	Fuel Products, Inc.	PO Box 3098	Midland	TX	79702	6/1/26
5/22/26	14063789	9214 8901 4298 0480 0103 54	Gahr Energy Company	500 West Texas Ave Ste 350	Midland	TX	79701	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0103 61	Gahr Ranch and Investments Partnership, Ltd.	P. O. Box 1889	MIDLAND	TX	79702	6/1/26
5/22/26	14063789	9214 8901 4298 0480 0103 78	Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0103 85	H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707	Returned to sender
5/22/26	14063789	9214 8901 4298 0480 0103 92	Heidi Huckabee, as her sole and separate property	1006 WEST COLLEGE BOULEVARD	ROSWELL	NM	88201	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0104 08	HFLP E&P LLC	PO Box 8122	Midland	TX	79708	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0104 15	James Turbyfill	P. O. Box 1517	MARCO ISLAND	FL	34146	5/28/26
5/22/26	14063789	9214 8901 4298 0480 0104 22	Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710	Returned to sender
5/22/26	14063789	9214 8901 4298 0480 0104 39	LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701	Returned to sender
5/22/26	14063789	9214 8901 4298 0480 0104 46	Lodge Exploration Company	203 West Wall Street Ste 200	Midland	TX	79701	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0104 53	M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241	In transit as of 7/16
5/22/26	14063789	9214 8901 4298 0480 0104 60	Marathon Oil Permian, LLC	600 W Illinois	Midland	TX	79701	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0104 77	Mark K. Nearburg	710 Dragon Street	Lakeway	TX	78734	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0104 84	Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766	6/5/26
5/22/26	14063789	9214 8901 4298 0480 0104 91	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	388 FM 177 E	Jacksonville	TX	75767	5/26/26
6/11/26	14205459	9214 8901 4298 0483 5542 99	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766	6/23/26
5/22/26	14063789	9214 8901 4298 0480 0105 07	Mike Moylett	PO BOX 50820	MIDLAND	TX	79710	In transit as of 7/16
5/22/26	14063789	9214 8901 4298 0480 0105 14	Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0105 21	Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0105 38	Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202	6/1/26
5/22/26	14063789	9214 8901 4298 0480 0105 45	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241	6/2/26
5/22/26	14063789	9214 8901 4298 0480 0105 52	Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0105 69	Rachel E. White	608 14TH NW	ALBUQUERQUE	NM	87104	In transit as of 7/16
5/22/26	14063789	9214 8901 4298 0480 0105 76	Randall R. Fort	9716 Admiral Emerson Ave NE	ALBUQUERQUE	NM	87111	6/1/26
5/22/26	14063789	9214 8901 4298 0480 0105 83	Ram, Inc.	920 ADELIN COURT	SAINT PAUL	MN	55118	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0105 90	Richard C. Coe and wife, Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0106 06	Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0106 13	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	388 FM 177 E	Jacksonville	TX	75767	6/5/26
6/11/26	14205459	9214 8901 4298 0483 5543 05	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	11363 Corsica Mist Ave	Las Vegas	NV	89135	6/15/26
5/22/26	14063789	9214 8901 4298 0480 0106 20	Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202	6/3/26
5/22/26	14063789	9214 8901 4298 0480 0106 37	Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0106 44	Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0106 51	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0106 68	Thomas M. Beall	P. O. Box 3098	MIDLAND	TX	79702	6/1/26
5/22/26	14063789	9214 8901 4298 0480 0106 75	Thomaston, LLC	511 16TH STREET, SUITE 700	DENVER	CO	80202	6/8/26
5/22/26	14063789	9214 8901 4298 0480 0106 82	Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0106 99	Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202	6/3/26
5/22/26	14063789	9214 8901 4298 0480 0107 05	V-F Petroleum Inc.	500 West Texas Ave Ste 350	Midland	TX	79701	5/26/26
5/22/26	14063789	9214 8901 4298 0480 0107 12	William Madison	HC72 BOX 490	RIBERA	NM	87560	6/1/26
5/22/26	14063789	9214 8901 4298 0480 0107 29	Wing Resources VII, LLC	2100 MCKINNEY AVENUE SUITE 1540	DALLAS	TX	75201	5/27/26
5/22/26	14063789	9214 8901 4298 0480 0107 36	Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	Tulsa	OK	74103	5/26/26

Case No. 26064 - Chart of Notice to Overlap Owners								
Date Sent	Letterstream - Job #	Tracking	Name	Address	City	State	Zip	Delivery Date
5/22/26	14063849	9214 8901 4298 0480 0110 92	T H McElvain Oil and Gas LLLP	1819 Denver West Dr., Ste. 260	Lakewood	CO	80401	5/26/26

Case No. 20605 - Chart of Notice to Owners									
Date Sent	Letterstream - Job #	Tracking	Name	Address	City	State	Zip	Delivery Date	
4/2/26	13712281	9214890142980473281853	Marathon Oil Permian, LLC	990 TOWN AND COUNTRY BOULEVARD	HOUSTON	TX	77024	Forwarded to different address 7/11	
4/2/26	13712281	9214890142980473281860	Adley Properties LLC	PO Box 3327	Midland	TX	79702	4/8/26	
4/2/26	13712281	9214890142980473281877	AO II Permian F3, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202	4/6/26	
4/2/26	13712281	9214890142980473281884	AO II Permian, LLC	1515 Wynkoop Street, Suite 700	DENVER	CO	80202	4/6/26	
4/2/26	13712281	9214890142980473281891	Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13712281	9214890142980473281907	Bill Lane Lee, Jr., Trustee of the BLJR Trust	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13712281	9214890142980473281914	Blue Star Royalty, LLC	Post Office Box 470249	Fort Worth	TX	76147	4/6/26	
4/2/26	13712281	9214890142980473281938	Branex Resources, Inc.	PO Box 2360	ALTO	NM	88312	4/6/26	
4/2/26	13712281	9214890142980473281945	Broken Arrow Royalties, LLC	PO BOX 960	ARTESIA	NM	88211	4/7/26	
4/2/26	13712281	9214890142980473281952	Collins Permian, LP, a Texas Limited Partnership	3824 CEDAR SPRINGS ROAD, #414	DALLAS	TX	75219	4/6/26	
4/2/26	13712281	9214890142980473281969	Cresta Royalty Partners LP	2911 TURTLE CREEK BOULEVARD SUITE 1000	DALLAS	TX	75219	4/6/26	
4/2/26	13712281	9214890142980473281976	Crown Oil Partners, LP	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13712281	9214890142980473281990	David W. Cromwell	2008 COUNTRY CLUB DRIVE	MIDLAND	TX	79701	4/6/26	
4/2/26	13712281	9214890142980473282003	Deane Durham	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13712281	9214890142980473282010	Double Eagle Equity, LP	1401 Ballinger Street Ste 200	Fort Worth	TX	76102	In transit as of 7/17	
4/2/26	13712281	9214890142980473282027	Fuel Products, Inc.	PO Box 3098	Midland	TX	79702	4/7/26	
4/2/26	13712281	9214890142980473282041	Gahr Energy Company	500 West Texas Ave Ste 350	Midland	TX	79702	4/7/26	
4/2/26	13712281	9214890142980473282058	Gahr Ranch and Investments Partnership, Ltd.	P. O. Box 1889	MIDLAND	TX	79702	4/7/26	
4/2/26	13712281	9214890142980473282065	Gardenia Investments, Ltd.	PO Box 11044	Midland	TX	79702	4/7/26	
4/2/26	13712281	9214890142980473282072	Good News Minerals, LLC	4000 NORTH BIG SPRING STREET, SUITE 310	MIDLAND	TX	79705	In transit as of 7/17	
4/2/26	13712281	9214890142980473282515	H. Jason Wacker	5601 HILLCREST	MIDLAND	TX	79707	Returned to sender 4/23	
4/2/26	13712281	9214890142980473282522	HFLP E&P LLC	PO Box 8122	Midland	TX	79708	4/8/26	
4/2/26	13712281	9214890142980473282539	James Turbyfill	P. O. Box 1517	MARCO ISLAND	FL	34146	4/16/26	
4/2/26	13712281	9214890142980473282546	Jeffrey P. Longbotham	200 North Loraine, Suite 1450	Midland	TX	79701	4/6/26	
4/2/26	13712281	9214890142980473282553	Kaleb Smith	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13712281	9214890142980473282560	Larry A. Miller, Trustee of The Larry A. Miller Trust	1014 Windsor Park Drive	Bakersfield	CA	93311	4/6/26	
4/2/26	13712281	9214890142980473282577	LMC Energy, LLC	550 WEST TEXAS AVENUE, SUITE 945	MIDLAND	TX	79701	4/6/26	
4/2/26	13712281	9214890142980473282584	Lodge Exploration Company	203 West Wall Street Ste 200	Midland	TX	79701	4/13/26	
4/2/26	13712281	9214890142980473282591	M. Y. Merchant Trading Co.	PO BOX 5970	HOBBS	NM	88241	In transit as of 7/17	
4/2/26	13712281	9214890142980473282607	Magick Dog Oil & Gas, Ltd.	PO Box 10708	Midland	TX	79702	4/9/26	
4/2/26	13712281	9214890142980473282614	Marathon Oil Permian, LLC	600 W Illinois	Midland	TX	79701	4/7/26	
4/2/26	13712281	9214890142980473282621	Mark K. Nearburg	710 Dragon Street	Lakeway	TX	78734	In transit as of 7/17	
4/2/26	13712281	9214890142980473282638	Melissa Ann Lee Belz	387 FM 177 E	Jacksonville	TX	75766	4/21/26	
4/2/26	13712281	9214890142980473282645	Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust	387 FM 177 E	Jacksonville	TX	75766	4/21/26	
4/2/26	13712281	9214890142980473282652	Mike Moylett	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13712281	9214890142980473282669	Oak Valley Mineral and Land, LP	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13712281	9214890142980473282676	OWL Exploration, LLC	PO Box 1610	Midland	TX	79702	4/8/26	
4/2/26	13712281	9214890142980473282683	Pegasus Resources II, LLC	PO BOX 470698	FT. WORTH	TX	76147	4/6/26	
4/2/26	13712281	9214890142980473282690	Penasco Petroleum, LLC	PO Box 4168	ROSWELL	NM	88202	4/14/26	
4/2/26	13712281	9214890142980473282706	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241	4/6/26	
4/2/26	13712281	9214890142980473282713	Post Oak Mavros II, LLC	34 SOUTH WYNDEN DRIVE, SUITE 210	HOUSTON	TX	77056	4/6/26	
4/2/26	13712281	9214890142980473282720	Ram, Inc.	920 ADELIN COURT	SAINT PAUL	MN	55118	Returned to sender 4/21	
4/2/26	13712281	9214890142980473282737	Richard C. Coe and wife, Barbara Y. Coe	4569 DAFFODIL TRAIL	PLANO	TX	75093	4/6/26	
4/2/26	13712281	9214890142980473282751	Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021	11363 CORSICA MIST	LAS VEGAS	NV	89135	4/6/26	
4/2/26	13712281	9214890142980473282768	Richard Randolph Lee, Trustee of the Richard R. Lee Trust	387 FM 177 E	Jacksonville	TX	75766	4/21/26	
4/2/26	13712281	9214890142980473282805	Roger N. Miller, Trustee of The Roger N. Miller Trust	1901 Callender Hill Road	Mansfield	TX	76063	4/6/26	
4/2/26	13712281	9214890142980473282812	Rolla R. Hinkle III	PO BOX 2292	ROSWELL	NM	88202	4/6/26	
4/2/26	13712281	9214890142980473282829	Sierra Energy Royalties II, LLC	16400 DALLAS PARKWAY SUITE 400	DALLAS	TX	75248	4/6/26	
4/2/26	13712281	9214890142980473282843	SMK Investments, LLC	400 West Illinois Ave Ste 1120	Midland	TX	79701	Redelivery pending as of 7/15	
4/2/26	13712281	9214890142980473282850	Sortida Resources, LLC	PO BOX 50820	MIDLAND	TX	79710	4/9/26	
4/2/26	13712281	9214890142980473282867	Southwest Royalties, Inc.	PO Box 53570	Midland	TX	79701	4/6/26	
4/2/26	13712281	9214890142980473282874	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	4/6/26	
4/2/26	13712281	9214890142980473282881	Thomas M. Beall	P. O. Box 3098	MIDLAND	TX	79702	4/7/26	
4/2/26	13712281	9214890142980473282898	Thomaston, LLC	511 16TH STREET, SUITE 700	DENVER	CO	80202	Returned to sender 4/23	
4/2/26	13712281	9214890142980473282904	Thunderbird Minerals Partners, LLC	1901 NORTH AKARD	DALLAS	TX	75201	4/7/26	
4/2/26	13712281	9214890142980473282911	Tres Primo Partners, LLC	PO BOX 1938	ROSWELL	NM	88202	4/6/26	
4/2/26	13712281	9214890142980473282935	V-F Petroleum Inc.	500 West Texas Ave Ste 350	Midland	TX	79701	4/6/26	
4/2/26	13712281	9214890142980473282942	Willard R. Green	2801 Racquet Club Drive	Midland	TX	78705	4/6/26	
4/2/26	13712281	9214890142980473282966	Zunis Energy, LLC	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	4/6/26	

Case No. 26065 - Chart of Notice to Overlap Owners									
Date Sent	Letterstream - Job #	Tracking	Name	Address	City	State	Zip	Delivery Date	
5/22/26	14064016	9214 8901 4298 0480 0131 33	Mack Energy Corporation	100 N. Broadway, Ste. 3300	Oklahoma City	OK	73102	5/26/26	
5/22/26	14064016	9214 8901 4298 0480 0127 47	Marathon Oil Permian LLC	600 W. Illinois Ave.	Midland	TX	79701	5/27/26	
5/22/26	14064016	9214 8901 4298 0480 0125 94	T H McElvain Oil and Gas LLL	1819 Denver West Dr., Ste. 26	Lakewood	CO	80401	5/26/26	

CERTIFIED MAIL RECEIPTS & RETURNS

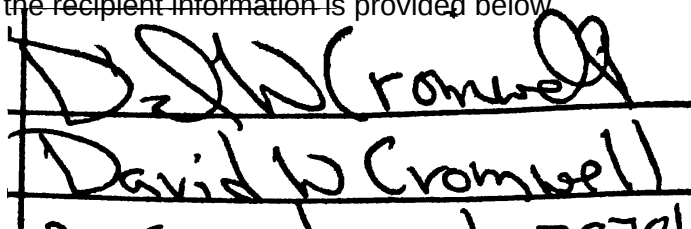


Date Produced: 04/13/2026

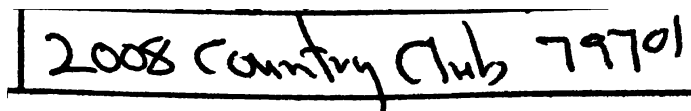
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 99. Our records indicate that this item was delivered on 04/06/2026 at 06:41 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "David W. Cromwell", written over a horizontal line. Below the line, the name "David W Cromwell" is printed in a matching font.

Address of Recipient :

A handwritten address in black ink, "2008 Country Club 79701", written inside a rectangular box.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

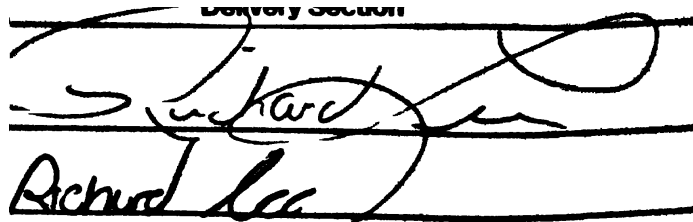
Receipient: David W. Cromwell

Date Produced: 04/13/2026

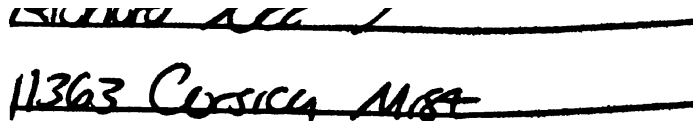
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 71. Our records indicate that this item was delivered on 04/06/2026 at 01:28 p.m. in LAS VEGAS, NV 89134. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)


Richard Lee

Address of Recipient :


11363 Corsica Ave

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee, Trustee of the Richard R. Lee Trust

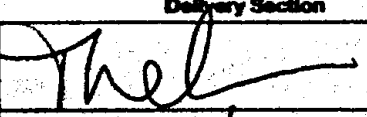
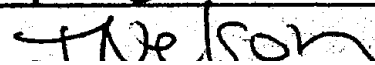


Date Produced: 04/13/2026

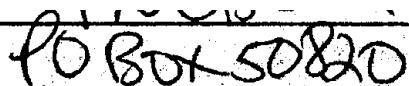
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2778 01. Our records indicate that this item was delivered on 04/09/2026 at 10:13 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	

Address of Recipient :

Delivery Address	
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Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sortida Resources, LLC

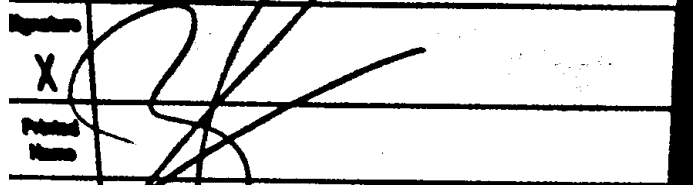


Date Produced: 05/04/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2778 25. Our records indicate that this item was delivered on 04/28/2026 at 01:22 p.m. in SAN ANTONIO, TX 78209. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

TBO Oil & Gas, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2772 83. Our records indicate that this item was delivered on 04/06/2026 at 11:09 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink. The signature appears to be "Jodie Bodvake" written twice, once above a horizontal line and once below it.

Address of Recipient :

A scanned image of a handwritten address in black ink. The address is "515 Wynkoop 700" written on a single line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

AO II Permian F3, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2772 90. Our records indicate that this item was delivered on 04/06/2026 at 11:09 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a signature on a form. The signature is written in cursive and reads "Jodie Bodvake". Below the signature, the name "Jodie Bodvake" is printed in a standard font.

Address of Recipient :

A scanned image of a handwritten address on a form. The address is written in cursive and reads "515 Wynkoop 700".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

AO II Permian, LLC

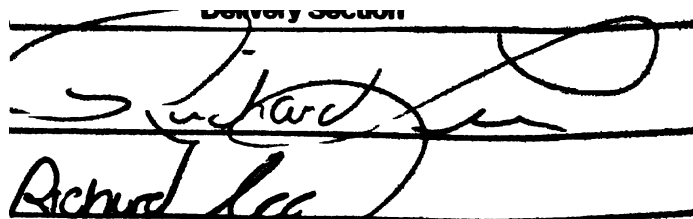


Date Produced: 04/13/2026

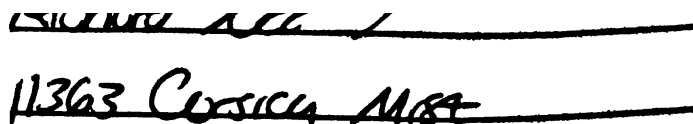
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 06. Our records indicate that this item was delivered on 04/06/2026 at 01:28 p.m. in LAS VEGAS, NV 89134. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

~~Delivery Section~~
A handwritten signature in black ink, appearing to read "Richard Lee", written over three horizontal lines. The signature is somewhat stylized and cursive.

Address of Recipient :

~~Richard Lee~~
A handwritten address in black ink, "11363 Corsica Mesa", written over two horizontal lines. The first line is crossed out with a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 13. Our records indicate that this item was delivered on 04/06/2026 at 12:33 p.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Lane Lee SV". The signature is written in a cursive, flowing style.

Address of Recipient :

**11363 CORSICA MIST AVE, LAS
VEGAS, NV 89135**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr., Trustee of the BLLJR Trust

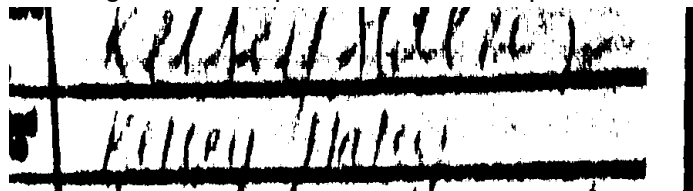


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 20. Our records indicate that this item was delivered on 04/06/2026 at 10:12 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Blue Star Royalty, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 37. Our records indicate that this item was delivered on 04/06/2026 at 01:04 p.m. in ALTO, NM 88312. The scanned image of the recipient information is provided below.

Signature of Recipient :

Donna Hestey
DONNA HESTEY

Address of Recipient :

PO BOX 2360

ALTO, NM 88312-2360

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Branex Resources, Inc.



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 44. Our records indicate that this item was delivered on 04/07/2026 at 11:09 a.m. in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "K. R. Brauer". The signature is written in a cursive, somewhat stylized script.

Address of Recipient :

PO BOX 297

ARTESIA, NM 88211-0297

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Broken Arrow Royalties, LLC

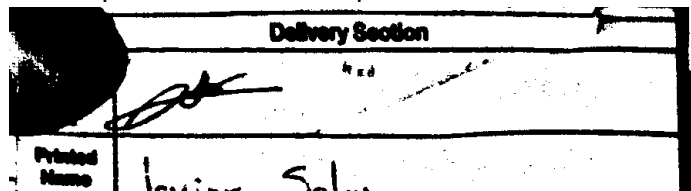


Date Produced: 04/13/2026

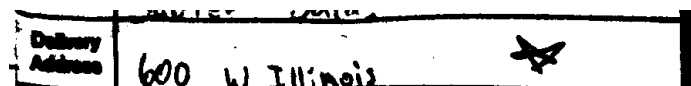
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 51. Our records indicate that this item was delivered on 04/07/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

COG Operating LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 68. Our records indicate that this item was delivered on 04/06/2026 at 07:49 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

PH 1935
Will R. Wil

Address of Recipient :

3824 Cedar
St

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Collins Permian, LP, a Texas Limited Partnership

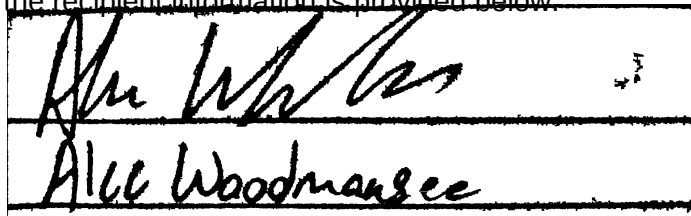


Date Produced: 04/13/2026

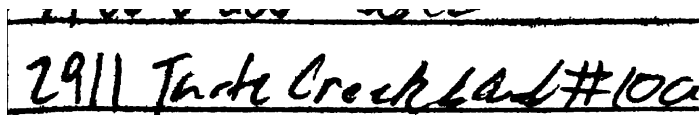
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 75. Our records indicate that this item was delivered on 04/06/2026 at 11:26 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Alice Woodmansee", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, "2911 Turtle Creek Blvd #100a", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Cresta Royalty Partners LP



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2773 82. Our records indicate that this item was delivered on 04/09/2026 at 10:13 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	THOMSON

Address of Recipient :

Delivery Address	PO BOX 50820
------------------	--------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Crown Oil Partners, LP

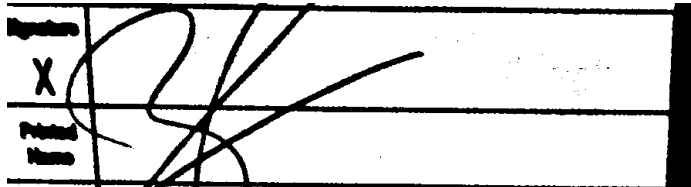


Date Produced: 05/04/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2774 05. Our records indicate that this item was delivered on 04/28/2026 at 01:22 p.m. in SAN ANTONIO, TX 78209. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Deane Durham



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2774 36. Our records indicate that this item was delivered on 04/07/2026 at 01:58 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "J. G. H. - C." with a stylized flourish below it.

Address of Recipient :

PO BOX 1212

MIDLAND, TX 79702-1212

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

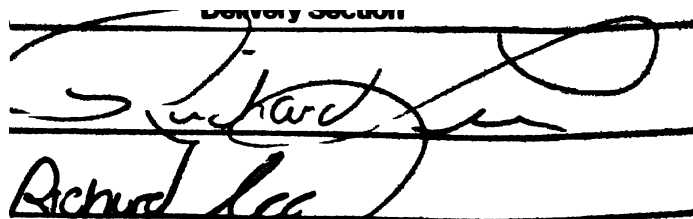
H6 Holdings LLC

Date Produced: 04/13/2026

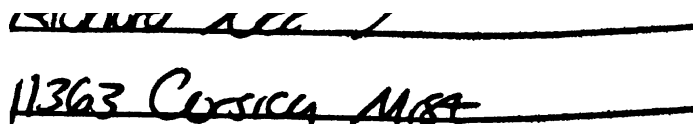
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 64. Our records indicate that this item was delivered on 04/06/2026 at 01:28 p.m. in LAS VEGAS, NV 89134. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)


Richard Lee

Address of Recipient :


11363 Corsica Ave

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021

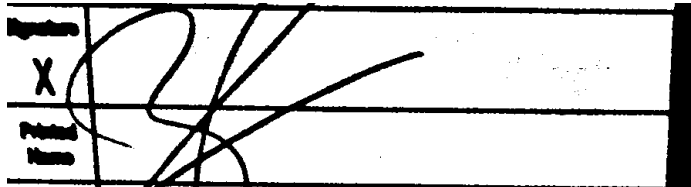


Date Produced: 05/04/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2774 50. Our records indicate that this item was delivered on 04/28/2026 at 01:22 p.m. in SAN ANTONIO, TX 78209. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Kaleb Smith

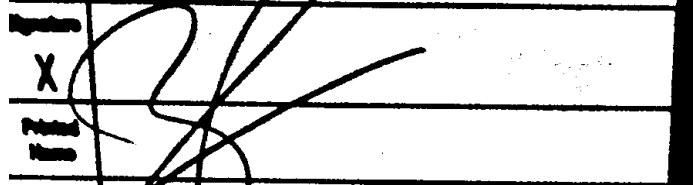


Date Produced: 05/04/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2774 74. Our records indicate that this item was delivered on 04/28/2026 at 01:22 p.m. in SAN ANTONIO, TX 78209. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

LMC Energy, LLC

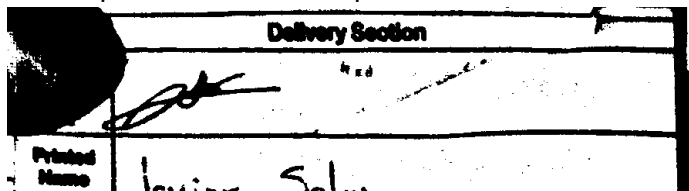


Date Produced: 04/13/2026

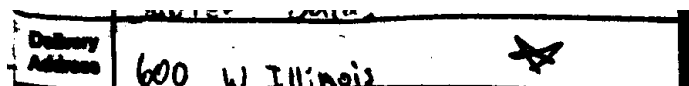
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2775 04. Our records indicate that this item was delivered on 04/07/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marathon Oil Permian, LLC



Date Produced: 04/27/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2776 58. Our records indicate that this item was delivered on 04/21/2026 at 11:00 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be a stylized name with a long horizontal stroke and a small loop at the end.

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-5299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust



Date Produced: 04/27/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2776 41. Our records indicate that this item was delivered on 04/21/2026 at 11:00 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be a stylized name with a long horizontal stroke and a small loop at the end.

Address of Recipient :

387 FM 177 E

JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Belz



April 9, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number:
9214 8901 4298 0473 2776 65.

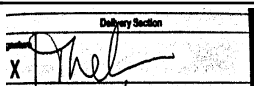
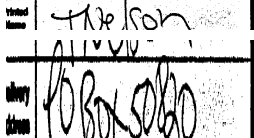
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 9, 2026, 10:13 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mike Moylett

Shipment Details

Weight:	2.3oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mike Moylett



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2776 72. Our records indicate that this item was delivered on 04/06/2026 at 01:07 p.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "L. M. Smith", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to be "1234 Main St", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

MRC Permian Company



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2776 89. Our records indicate that this item was delivered on 04/09/2026 at 10:13 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	THE SON

Address of Recipient :

Delivery Address	PO BOX 50820
------------------	--------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Oak Valley Mineral and Land, LP

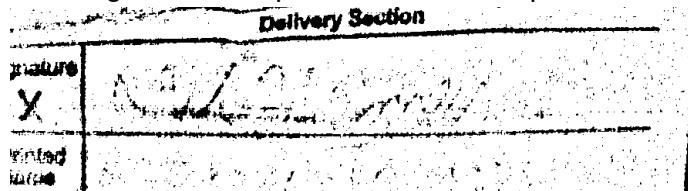


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2776 96. Our records indicate that this item was delivered on 04/06/2026 at 10:26 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Pegasus Resources II, LLC



Date Produced: 04/20/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 02. Our records indicate that this item was delivered on 04/14/2026 at 11:02 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

[Handwritten signature]
Presley Morris

Address of Recipient :

PO BOX 4168

ROSWELL, NM 88202-4168

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penasco Petroleum, LLC

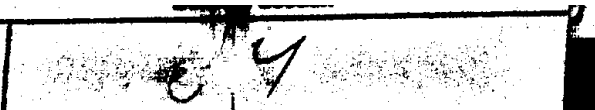


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 19. Our records indicate that this item was delivered on 04/06/2026 at 11:38 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Printed Name	Araceli Alvarado

Address of Recipient :

Delivery Address	P.O. Box 2769
------------------	---------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penroc Oil Corporation



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 33. Our records indicate that this item was delivered on 04/06/2026 at 02:37 p.m. in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "Pam LLS", written over a circular postmark.

PAM LLS

Address of Recipient :

34 SWynden
BIO

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Post Oak Mavros II, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 57. Our records indicate that this item was delivered on 04/06/2026 at 03:26 p.m. in PLANO, TX 75093. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several connected, slightly wavy horizontal strokes.

Address of Recipient :

**4569 DAFFODIL TRL, PLANO, TX
75093**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard C. Coe and Barbara Y. Coe



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 88. Our records indicate that this item was delivered on 04/06/2026 at 09:56 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "A. Moody". The signature is written in a cursive style with a large, stylized "A" and a long, sweeping underline.

Address of Recipient :

PO BOX 2292

ROSWELL, NM 88202-2292

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Rolla R. Hinkle III



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2777 95. Our records indicate that this item was delivered on 04/06/2026 at 03:17 p.m. in DALLAS, TX 75248. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink on a lined background. The signature appears to be "J. A. N. Longo" with a stylized flourish at the end.

Address of Recipient :

A handwritten address in black ink on a lined background. The address is "164w DP 4w".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sierra Energy Royalties II, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2778 18. Our records indicate that this item was delivered on 04/06/2026 at 02:03 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Brown", with a stylized flourish above the name.

Address of Recipient :

A handwritten address in black ink, reading "1431 S. 150" on the first line and "Ste 110 74114" on the second line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2778 32. Our records indicate that this item was delivered on 04/07/2026 at 03:04 p.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :

[Handwritten signature]
Paul '04 H and

Address of Recipient :

(90)

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Thunderbird Minerals Partners, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2778 49. Our records indicate that this item was delivered on 04/06/2026 at 10:24 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Tres Primo", written in a cursive style.

Address of Recipient :

PO BOX 429

ROSWELL, NM 88202-0429

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Tres Primo Partners, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2778 56. Our records indicate that this item was delivered on 04/06/2026 at 02:03 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Brown", with a stylized, cursive script.

Address of Recipient :

A handwritten address in black ink, reading "1431 S. 150 St 110 74114".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Zunis Energy, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0123 89. Our records indicate that this item was delivered on 05/26/2026 at 11:01 a.m. in OKLAHOMA CITY, OK 73102. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink. The signature appears to read "Robyn Lampley".

Address of Recipient :

A scanned image of a handwritten address in black ink. The address is "100 N. Broadway #2032" on the first line and "OKC OK 73102" on the second line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Mack Energy Corporation



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0121 50. Our records indicate that this item was delivered on 05/26/2026 at 12:14 p.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Susan Taylor". The signature is written in a cursive, flowing style.

Address of Recipient :

A redacted address, represented by a single horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Matador Production Company

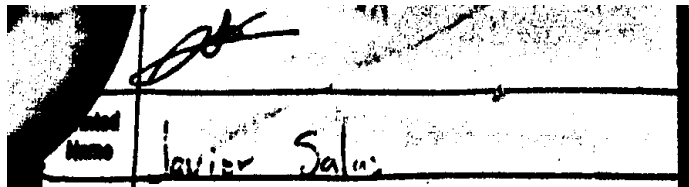


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0122 04. Our records indicate that this item was delivered on 05/27/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marathon Oil Permian LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0077 50. Our records indicate that this item was delivered on 05/26/2026 at 11:54 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature on a lined background. The signature is written in cursive and reads "Jodie Bodvake". Below the signature, the name "Jodie Bodvake" is printed in a sans-serif font.

Address of Recipient :

A scanned image of a handwritten address on a lined background. The address is written in cursive and reads "515 Wynkoop Road".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: AO II Permian F3, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0077 67. Our records indicate that this item was delivered on 05/26/2026 at 11:53 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature on a lined background. The signature is written in cursive and reads "Jodie Bodvake". Below the signature, the name "Jodie Bodvake" is printed in a sans-serif font.

Address of Recipient :

A scanned image of a handwritten address on a lined background. The address is written in cursive and reads "515 Wynkoop 700".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

AO II Permian, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0077 74. Our records indicate that this item was delivered on 05/26/2026 at 11:57 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Bill Lane Lee, Jr.", written over a horizontal line. The signature is stylized and cursive.

Address of Recipient :

A handwritten address in black ink, appearing to read "1365 Corsica Ave.", written over a horizontal line. The handwriting is cursive.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr. Trustee of the BLLJR Trust



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0077 81. Our records indicate that this item was delivered on 05/26/2026 at 11:57 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Bill Lane Lee, Jr.", written over three horizontal lines.

Address of Recipient :

A handwritten address in black ink, "1365 Corsica Ave", written over two horizontal lines.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016

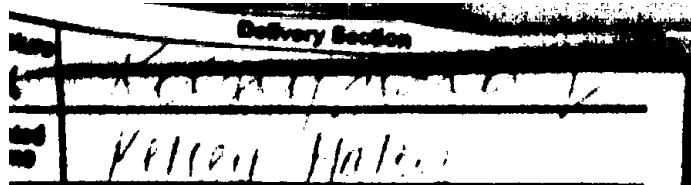


Date Produced: 06/01/2026

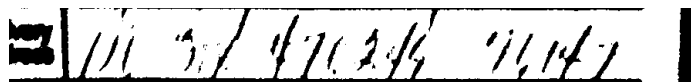
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0077 98. Our records indicate that this item was delivered on 05/26/2026 at 04:20 p.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Blue Star Royalty, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 04. Our records indicate that this item was delivered on 05/27/2026 at 11:10 a.m. in ALTO, NM 88312. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Donna Hasky". Below the signature, the name "Donna Hasky" is printed in a standard font.

Address of Recipient :

PO BOX 2360

ALTO, NM 88312-2360

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Branex Resources, Inc.



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 11. Our records indicate that this item was delivered on 06/02/2026 at 10:31 a.m. in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "R B" followed by a series of connected loops and a horizontal line.

A second handwritten signature in black ink, appearing to read "T" followed by a series of connected loops and a horizontal line.

Address of Recipient :

PO BOX 960

ARTESIA, NM 88211-0960

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Broken Arrow Royalties, LLC

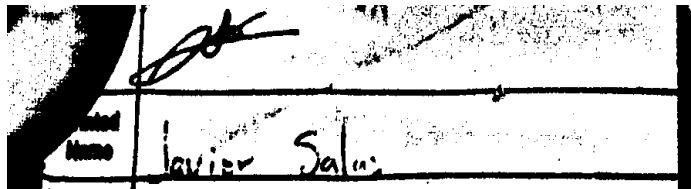


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 28. Our records indicate that this item was delivered on 05/27/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

COG Operating LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 35. Our records indicate that this item was delivered on 05/26/2026 at 08:07 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

PHI 1935
WV: 11/11/11

Address of Recipient :

3821
L d a v S p

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Collins Permian, LP, a Texas Limited Partnership

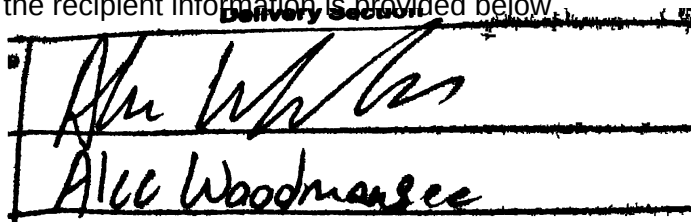


Date Produced: 06/01/2026

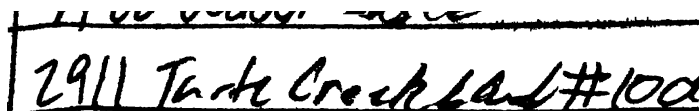
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 42. Our records indicate that this item was delivered on 05/26/2026 at 11:49 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section
A rectangular box containing a handwritten signature in black ink. The signature appears to be "Alice Woodmansee".

Address of Recipient :

A rectangular box containing a handwritten address in black ink: "2911 Tarte Creek Lane #100".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Cresta Royalty Partners LP

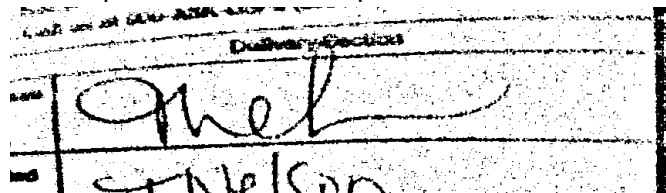


Date Produced: 06/01/2026

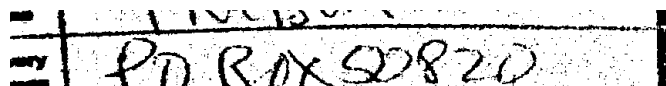
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 59. Our records indicate that this item was delivered on 05/27/2026 at 10:25 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Crown Oil Partners, LP



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 66. Our records indicate that this item was delivered on 05/26/2026 at 06:35 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "D. Cromwell", written over a horizontal line.

Address of Recipient :

**2008 COUNTRY CLUB DR,
MIDLAND, TX 79701**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

David W. Cromwell



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0078 80. Our records indicate that this item was delivered on 05/26/2026 at 11:53 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

[Handwritten signature]
NELSON

Address of Recipient :

4000 N Big Spring St R316

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Good News Minerals, LLC



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0079 03. Our records indicate that this item was delivered on 06/01/2026 at 12:27 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "James R. Henson". The signature is written in a cursive, somewhat stylized script.

Address of Recipient :

PO BOX 1212

MIDLAND, TX 79702-1212

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

H6 Holdings LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0079 41. Our records indicate that this item was delivered on 05/26/2026 at 02:25 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

C. V. Vines
J. Vines

Address of Recipient :

550 W Texas St 945

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

LMC Energy, LLC

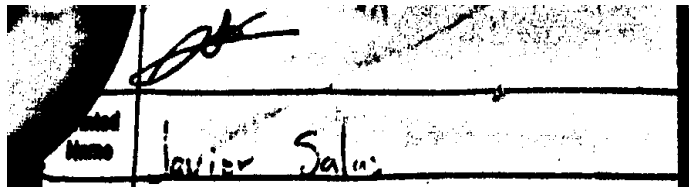


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0079 72. Our records indicate that this item was delivered on 05/27/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marathon Oil Permian, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0079 89. Our records indicate that this item was delivered on 05/26/2026 at 11:53 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

[Handwritten signature]
NELSON

Address of Recipient :

4000 N Big Spring St R316

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Mavros Oil Company, LLC



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 09. Our records indicate that this item was delivered on 06/05/2026 at 08:45 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Melissa Belz".

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0079 96. Our records indicate that this item was delivered on 06/05/2026 at 08:45 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "R. Lee Belz", written over a horizontal line.

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Belz



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 23. Our records indicate that this item was delivered on 05/26/2026 at 12:14 p.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Susan Taylor". The signature is written in a cursive style with a horizontal line at the end.

Address of Recipient :

A single, horizontal handwritten line in black ink, likely representing a street address.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

MRC Permian Company

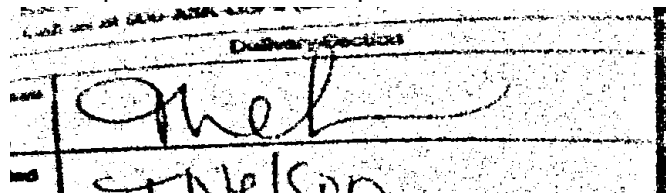


Date Produced: 06/01/2026

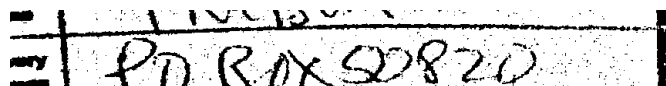
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 30. Our records indicate that this item was delivered on 05/27/2026 at 10:26 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Oak Valley Mineral and Land, LP

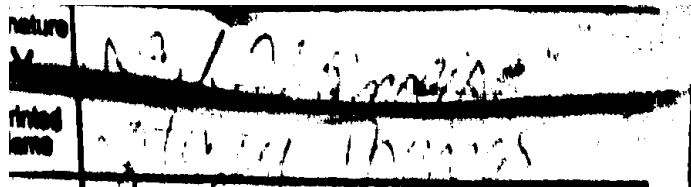


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 47. Our records indicate that this item was delivered on 05/26/2026 at 04:29 p.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Pegasus Resources II, LLC



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 54. Our records indicate that this item was delivered on 06/01/2026 at 11:56 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "S. W. L." followed by a stylized flourish.

Address of Recipient :

PO BOX 4168

ROSWELL, NM 88202-4168

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penasco Petroleum, LLC

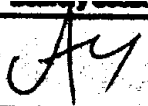


Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 61. Our records indicate that this item was delivered on 06/02/2026 at 10:46 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	
Printed Name	Alexi Alex

Address of Recipient :

Delivery Address	P.O. Box 2769
---------------------	---------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penroc Oil Corporation



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 78. Our records indicate that this item was delivered on 05/26/2026 at 04:52 p.m. in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :

MAILBOX
MAILBOX

Address of Recipient :

31 N Wyham

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Post Oak Mavros II, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 85. Our records indicate that this item was delivered on 05/26/2026 at 11:19 a.m. in SAINT PAUL, MN 55118. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several fluid, overlapping strokes.

Address of Recipient :

**920 ADELINE CT, SAINT PAUL,
MN 55118**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

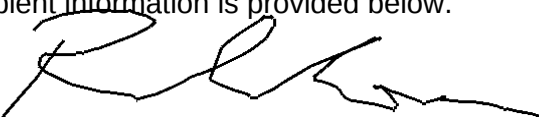
Rarn, Inc.

Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0080 92. Our records indicate that this item was delivered on 05/26/2026 at 02:16 p.m. in PLANO, TX 75093. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

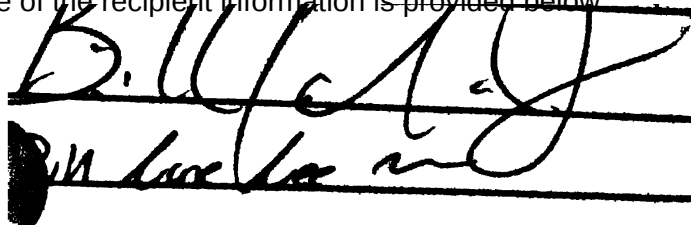
Richard C. Coe and Barbara Y. Coe

Date Produced: 06/01/2026

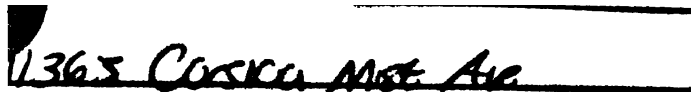
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 08. Our records indicate that this item was delivered on 05/26/2026 at 11:57 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust
dated October 29, 2021



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 15. Our records indicate that this item was delivered on 06/05/2026 at 08:45 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Richard R. Lee".

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee, Trustee of the Richard R. Lee Trust



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 22. Our records indicate that this item was delivered on 06/03/2026 at 10:32 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "A. M. Obedy". The signature is written in a cursive, somewhat stylized script.

Address of Recipient :

PO BOX 2292

ROSWELL, NM 88202-2292

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Rolla R. Hinkle III



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 39. Our records indicate that this item was delivered on 05/26/2026 at 02:46 p.m. in DALLAS, TX 75248. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "J. A. N. L. O. C.", written over a series of horizontal lines.

Address of Recipient :

A handwritten address in black ink, appearing to read "164w DP 4w.", written over a series of horizontal lines.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sierra Energy Royalties II, LLC

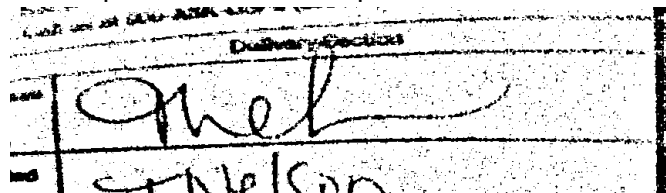


Date Produced: 06/01/2026

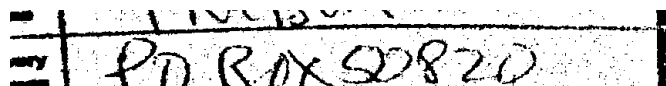
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 46. Our records indicate that this item was delivered on 05/27/2026 at 10:25 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sortida Resources, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 53. Our records indicate that this item was delivered on 05/26/2026 at 01:44 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is more fluid and cursive, while the bottom signature is more blocky and angular.

Address of Recipient :

1437 S
Boulevard

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 77. Our records indicate that this item was delivered on 05/27/2026 at 10:43 a.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be a stylized representation of the letters "S" and "M" followed by a long horizontal stroke.

Address of Recipient :

A handwritten address in black ink, appearing to be a stylized representation of the letters "K" and "M" followed by a long horizontal stroke.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Thunderbird Minerals Partners, LLC



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 84. Our records indicate that this item was delivered on 06/03/2026 at 10:42 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Gunter R" on the first line and "B W R" on the second line.

Address of Recipient :

PO BOX 1938

ROSWELL, NM 88202-1938

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Tres Primo Partners, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0081 91. Our records indicate that this item was delivered on 05/26/2026 at 01:44 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is more fluid and cursive, while the bottom signature is more blocky and angular.

Address of Recipient :

1437 S
Boulevard

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Zunis Energy, LLC



Date Produced: 06/22/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0483 5543 05. Our records indicate that this item was delivered on 06/15/2026 at 10:56 a.m. in LAS VEGAS, NV 89137. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Richard Lee", written over a horizontal line. Below the line, the name "Richard Lee" is printed in a sans-serif font.

Address of Recipient :

A handwritten address in black ink, "11363 Carson Mesa Ave", written over a horizontal line. Below the line, the address is printed in a sans-serif font.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee Trustee of the Richard R. Lee Trust



Date Produced: 06/29/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0483 5542 99. Our records indicate that this item was delivered on 06/23/2026 at 02:35 p.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "m B3" followed by a horizontal line.

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee

Trustee of the M Belz Ranch Trust



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0086 03. Our records indicate that this item was delivered on 05/26/2026 at 12:14 p.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Susan Taylor". The signature is written in a cursive style with a horizontal line at the end.

Address of Recipient :

A single horizontal line drawn in black ink, representing a redacted or illegible address line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: Matador Production Company



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0107 50. Our records indicate that this item was delivered on 05/26/2026 at 11:53 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink on a white background. The signature is written in a cursive style and reads "Jodie Bodvake". Below the signature, the name "Jodie Bodvake" is printed in a standard font.

Address of Recipient :

A scanned image of a handwritten address in black ink on a white background. The address is written in a cursive style and reads "515 Wynkoop 700".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: AO II Permian F3, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 00. Our records indicate that this item was delivered on 05/26/2026 at 11:53 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink on a white background. The signature is written in a cursive style and reads "Jodie Bodvake". Below the signature, the name "Jodie Bodvake" is printed in a standard font.

Address of Recipient :

A scanned image of a handwritten address in black ink on a white background. The address is written in a cursive style and reads "515 Wynkoop Road".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

AO II Permian, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 31. Our records indicate that this item was delivered on 05/26/2026 at 11:56 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Bill Lane Lee, Jr.", written over three horizontal lines.

Address of Recipient :

A handwritten address in black ink, "1365 Corsica Ave", written over two horizontal lines.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 48. Our records indicate that this item was delivered on 05/26/2026 at 11:56 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Bill Lane Lee, Jr.", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to read "1365 Corsica Ave.", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr., Trustee of the BLLJR Trust

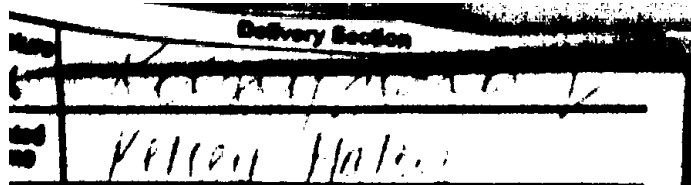


Date Produced: 06/01/2026

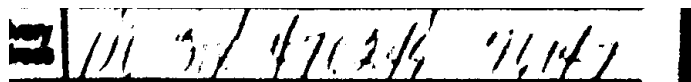
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 55. Our records indicate that this item was delivered on 05/26/2026 at 04:20 p.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Blue Star Royalty, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 62. Our records indicate that this item was delivered on 05/27/2026 at 11:10 a.m. in ALTO, NM 88312. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Donna Hasky". Below the signature, the name "Donna Hasky" is printed in a standard font.

Address of Recipient :

PO BOX 2360

ALTO, NM 88312-2360

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Branex Resources, Inc.



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 86. Our records indicate that this item was delivered on 05/26/2026 at 11:56 a.m. in AUSTIN, TX 78734. The scanned image of the recipient information is provided below.

Signature of Recipient :

X	by Sharon T Rankin As Agent.
Printed Name	SHARON T Rankin as Agent

Address of Recipient :

Delivery Address	Box BDX 0520
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Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bryan L. Rankin



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 93. Our records indicate that this item was delivered on 05/26/2026 at 08:14 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

PA 193
Will Na 11

Address of Recipient :

3824
Cedar Spring

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Collins Permian, LP, a Texas Limited Partnership



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 09. Our records indicate that this item was delivered on 05/26/2026 at 11:49 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section
[Handwritten signature]
Alice Woodmansee

Address of Recipient :

2911 Tarte Creek Lane #100

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Cresta Royalty Partners LP

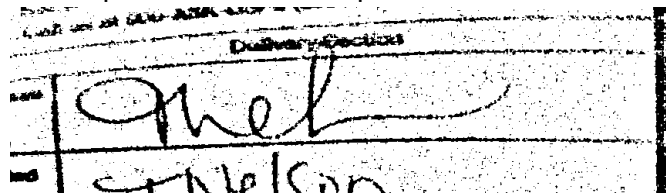


Date Produced: 06/01/2026

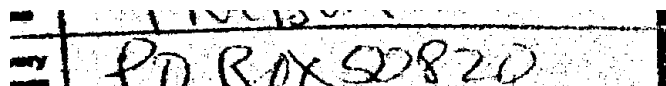
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 16. Our records indicate that this item was delivered on 05/27/2026 at 10:26 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Crown Oil Partners, LP



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 23. Our records indicate that this item was delivered on 05/26/2026 at 06:36 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "D. Cromwell", written over a horizontal line.

Address of Recipient :

**2008 COUNTRY CLUB DR,
MIDLAND, TX 79701**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

David W. Cromwell



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 54. Our records indicate that this item was delivered on 05/26/2026 at 02:30 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "K. Loarston". The signature is written in a cursive, somewhat stylized script.

Address of Recipient :

**500 W TEXAS AVE STE 350,
MIDLAND, TX 79701**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Gahr Energy Company



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 78. Our records indicate that this item was delivered on 05/26/2026 at 11:53 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "T. Nelson", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to read "4000 N Big Spring St R316", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Good News Minerals, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 08. Our records indicate that this item was delivered on 05/28/2026 at 02:05 p.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	
Printed Name	Callie Littlefield

Address of Recipient :

Delivery Address	PO BOX 8122
---------------------	-------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

HFLP E&P LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 15. Our records indicate that this item was delivered on 05/28/2026 at 01:53 p.m. in MARCO ISLAND, FL 34145. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Address	
Signature	<i>James Turbyfill</i>
Printed Name	James Turbyfill

Address of Recipient :

Delivery Address	P.O. Box 1517 34146
------------------	---------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

James Turbyfill

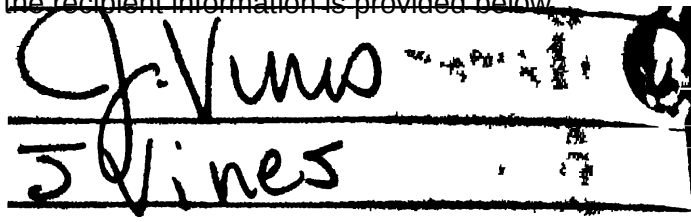


Date Produced: 06/01/2026

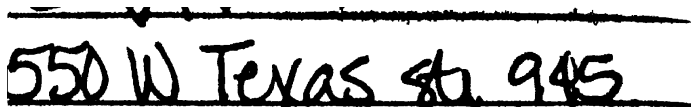
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 39. Our records indicate that this item was delivered on 05/26/2026 at 02:26 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature. The signature appears to be "J. Vines" written in black ink on a white background with horizontal lines.

Address of Recipient :

A scanned image of a handwritten address. The address is "550 W Texas St 945" written in black ink on a white background with horizontal lines.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

LMC Energy, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 46. Our records indicate that this item was delivered on 05/27/2026 at 03:51 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "J J L" with a flourish above the first "J".

Address of Recipient :

A handwritten address in black ink, appearing to be "203 NW 100".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Lodge Exploration Company

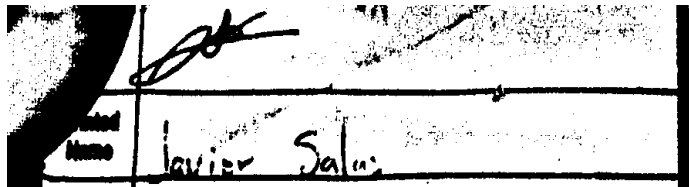


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 60. Our records indicate that this item was delivered on 05/27/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marathon Oil Permian, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 77. Our records indicate that this item was delivered on 05/26/2026 at 01:51 p.m. in AUSTIN, TX 78734. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "J. W. [unclear]", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to be "1111 [unclear] St", written on a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Mark K. Nearburg

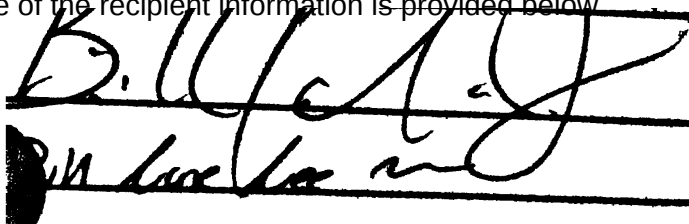


Date Produced: 06/01/2026

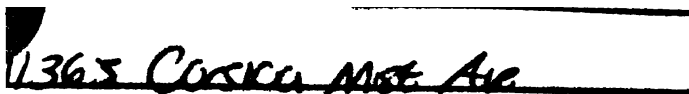
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 91. Our records indicate that this item was delivered on 05/26/2026 at 11:57 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Bill Lee", written over three horizontal lines.

Address of Recipient :

A handwritten address in black ink, "1365 Corsica Ave", written over three horizontal lines.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust

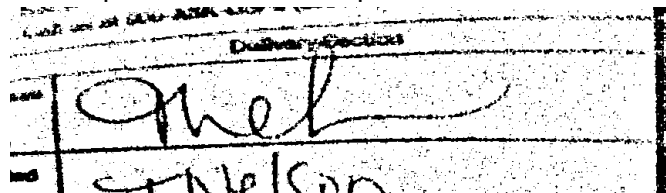


Date Produced: 06/01/2026

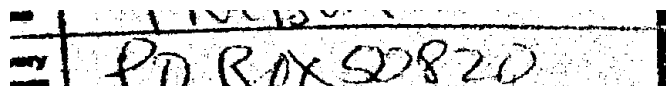
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 14. Our records indicate that this item was delivered on 05/27/2026 at 10:25 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Oak Valley Mineral and Land, LP

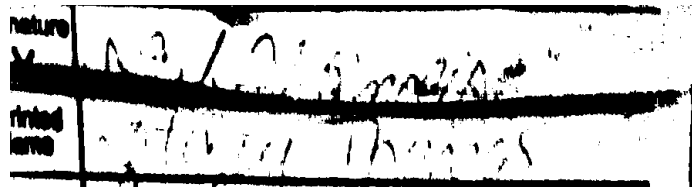


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 21. Our records indicate that this item was delivered on 05/26/2026 at 04:29 p.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Pegasus Resources II, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 52. Our records indicate that this item was delivered on 05/26/2026 at 04:52 p.m. in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :

MAILBOX
MAILBOX

Address of Recipient :

31 N Wyham

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Post Oak Mavros II, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 83. Our records indicate that this item was delivered on 05/26/2026 at 11:19 a.m. in SAINT PAUL, MN 55118. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of several fluid, overlapping strokes.

Address of Recipient :

**920 ADELINE CT, SAINT PAUL,
MN 55118**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Rarn, Inc.



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 90. Our records indicate that this item was delivered on 05/26/2026 at 02:16 p.m. in PLANO, TX 75093. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "R C Coe".

Address of Recipient :

A handwritten address in black ink, appearing to read "D A".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard C. Coe and wife, Barbara Y. Coe

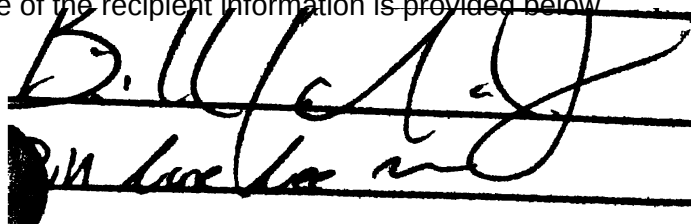


Date Produced: 06/01/2026

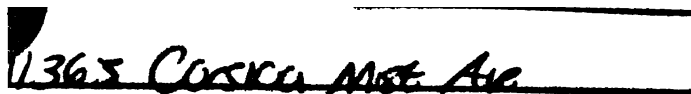
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 06. Our records indicate that this item was delivered on 05/26/2026 at 11:57 a.m. in LAS VEGAS, NV 89135. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink on a lined background. The signature appears to be "Bill Lee" with a stylized flourish at the end.

Address of Recipient :

A handwritten address in black ink on a lined background. The address is "1365 Corsica Ave".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 37. Our records indicate that this item was delivered on 05/26/2026 at 02:46 p.m. in DALLAS, TX 75248. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "J. A. N. Longo", written over a series of horizontal lines.

Address of Recipient :

A handwritten address in black ink, appearing to read "164w DP 4w", written over a series of horizontal lines.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sierra Energy Royalties II, LLC

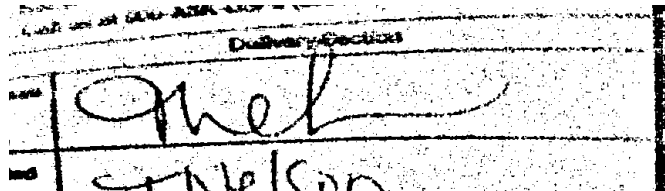


Date Produced: 06/01/2026

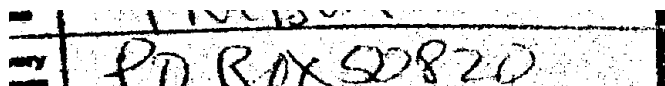
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 44. Our records indicate that this item was delivered on 05/27/2026 at 10:26 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sortida Resources, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 51. Our records indicate that this item was delivered on 05/26/2026 at 01:44 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is more fluid and cursive, while the bottom signature is more blocky and angular.

Address of Recipient :

1437 S
Boulevard

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 82. Our records indicate that this item was delivered on 05/27/2026 at 10:43 a.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be a stylized "S" or "Z" shape.

Address of Recipient :

A handwritten address in black ink, appearing to be a stylized "K" or "X" shape.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Thunderbird Minerals Partners, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0107 29. Our records indicate that this item was delivered on 05/27/2026 at 11:55 a.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink on a white background. The signature is written in a cursive style. Above the signature, there is a faint, partially legible stamp that appears to say "Delivery Section".

Address of Recipient :

A scanned image of a handwritten address in black ink on a white background. The address is written in a cursive style and reads "2100 McKenney 1540".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Wing Resources VII, LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0107 36. Our records indicate that this item was delivered on 05/26/2026 at 01:44 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature is more fluid and cursive, while the bottom signature is more blocky and angular.

Address of Recipient :

1437 S
Boulevard

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Zunis Energy, LLC



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0102 79. Our records indicate that this item was delivered on 06/02/2026 at 10:31 a.m. in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "R B Danziger". The signature is written in a cursive, somewhat stylized script.

Address of Recipient :

PO BOX 960

ARTESIA, NM 88211-0960

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Broken Arrow Royalties, LLC



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 47. Our records indicate that this item was delivered on 06/01/2026 at 04:50 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Edith M. Mankin".

Address of Recipient :

PO BOX 3098

MIDLAND, TX 79702-3098

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Fuel Products, Inc.



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 61. Our records indicate that this item was delivered on 06/01/2026 at 04:50 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Edith M. Gahr".

Address of Recipient :

PO BOX 3098

MIDLAND, TX 79702-3098

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Gahr Ranch and Investments Partnership, Ltd.



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0103 92. Our records indicate that this item was delivered on 06/05/2026 at 09:16 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

1 
Heidi Huckabee

Address of Recipient :

1006 W COLLEGE BLVD
ROSWELL, NM 88201-3208

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Heidi Huckabee, as her sole and separate property



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0104 84. Our records indicate that this item was delivered on 06/05/2026 at 08:45 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "R. Lee Belz".

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Belz



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 38. Our records indicate that this item was delivered on 06/01/2026 at 11:56 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "S. W. L.", written in a cursive style.

Address of Recipient :

PO BOX 4168

ROSWELL, NM 88202-4168

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penasco Petroleum, LLC

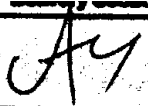


Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 45. Our records indicate that this item was delivered on 06/02/2026 at 10:46 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature X	
Printed Name	Alexi Alex

Address of Recipient :

Delivery Address	P.O. Box 2769
---------------------	---------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penroc Oil Corporation

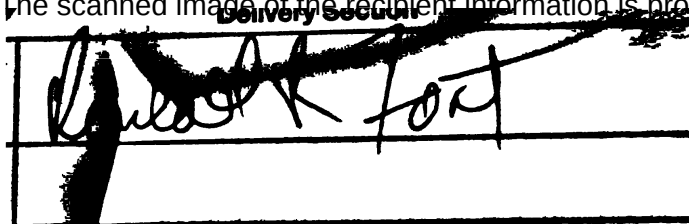


Date Produced: 06/08/2026

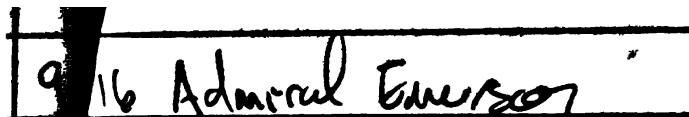
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0105 76. Our records indicate that this item was delivered on 06/01/2026 at 09:56 a.m. in ALBUQUERQUE, NM 87111. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Secured
A handwritten signature in black ink, appearing to read "Randall R. Fort", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, appearing to read "916 Admiral Emerson", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Randall R. Fort



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 13. Our records indicate that this item was delivered on 06/05/2026 at 08:45 a.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Richard Randolph Lee". The signature is written in a cursive, flowing style.

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee, Trustee of the Richard R. Lee Trust



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 20. Our records indicate that this item was delivered on 06/03/2026 at 10:32 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "A. M. Obed", with a large, stylized flourish above the name.

Address of Recipient :

PO BOX 2292

ROSWELL, NM 88202-2292

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Rolla R. Hinkle III



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 68. Our records indicate that this item was delivered on 06/01/2026 at 04:50 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Edith M. Mankin".

Address of Recipient :

PO BOX 3098

MIDLAND, TX 79702-3098

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Thomas M. Beall



Date Produced: 06/08/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0106 99. Our records indicate that this item was delivered on 06/03/2026 at 10:42 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Gunter R" on the first line and "Kw rwr" on the second line.

Address of Recipient :

PO BOX 1938

ROSWELL, NM 88202-1938

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Tres Primo Partners, LLC



Date Produced: 06/22/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0483 5543 05. Our records indicate that this item was delivered on 06/15/2026 at 10:56 a.m. in LAS VEGAS, NV 89137. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Richard Lee", written over two horizontal lines.

Address of Recipient :

A handwritten address in black ink, "11363 Carson Mkt Ave", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee **Trustee of the Richard R. Lee Trust**



Date Produced: 06/29/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0483 5542 99. Our records indicate that this item was delivered on 06/23/2026 at 02:35 p.m. in JACKSONVILLE, TX 75766. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "m B3" followed by a horizontal line.

Address of Recipient :

387 FM 177 E
JACKSONVILLE, TX 75766-8299

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Melissa Ann Lee Trustee of the M Belz Ranch Trust



Date Produced: 06/01/2026

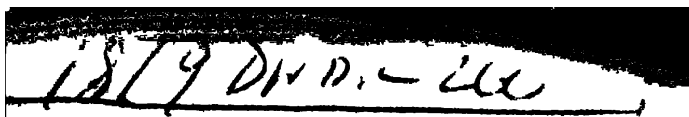
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0110 92. Our records indicate that this item was delivered on 05/26/2026 at 12:44 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: T H McElvain Oil and Gas LLLP

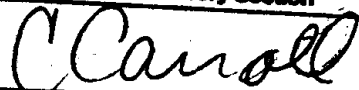


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2818 60. Our records indicate that this item was delivered on 04/08/2026 at 11:10 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Initials	

Address of Recipient :

Address	
---------	---

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient:
Adley Properties LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2818 77. Our records indicate that this item was delivered on 04/06/2026 at 11:09 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink. The signature appears to be "Jodie Bodvake" written twice, once above the other, on a lined background.

Address of Recipient :

A scanned image of a handwritten address in black ink. The address is "515 Wynkoop 700" written on a lined background.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

AO II Permian F3, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2818 84. Our records indicate that this item was delivered on 04/06/2026 at 11:09 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a signature on a form. The signature is written in cursive and reads "Jodie Bodvake". Below the signature, the name "Jodie Bodvake" is printed in a standard font.

Address of Recipient :

A scanned image of a handwritten address on a form. The address is written in cursive and reads "515 Wynkoop 700".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

AO II Permian, LLC

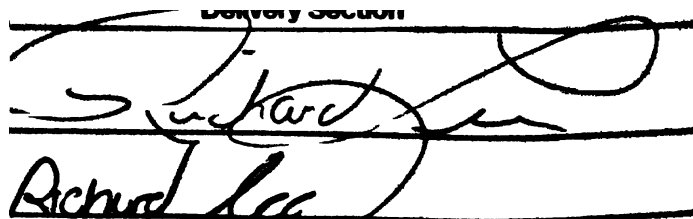


Date Produced: 04/13/2026

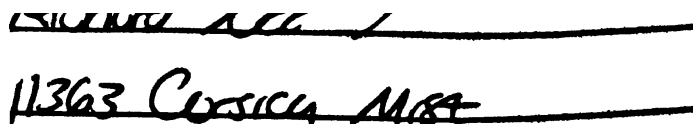
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2818 91. Our records indicate that this item was delivered on 04/06/2026 at 01:29 p.m. in LAS VEGAS, NV 89134. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

~~Delivery Section~~
A handwritten signature in black ink, appearing to read "Richard Lee", written over three horizontal lines. The signature is somewhat stylized and cursive.

Address of Recipient :

~~Richard Lee~~
A handwritten address in black ink, "11363 Corsica Mesa", written over two horizontal lines. The first line is crossed out with a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

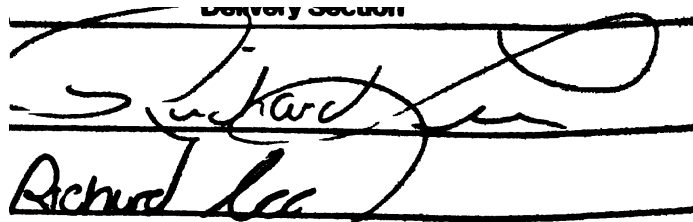
Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016

Date Produced: 04/13/2026

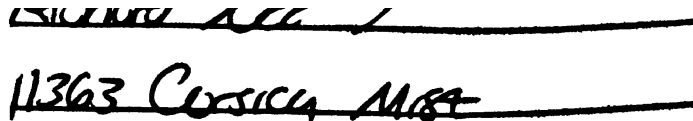
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 07. Our records indicate that this item was delivered on 04/06/2026 at 01:28 p.m. in LAS VEGAS, NV 89134. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)


Richard Lee

Address of Recipient :


11363 Corsica Ave

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Bill Lane Lee, Jr., Trustee of the BLLJR Trust



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 38. Our records indicate that this item was delivered on 04/06/2026 at 01:04 p.m. in ALTO, NM 88312. The scanned image of the recipient information is provided below.

Signature of Recipient :

Donna Hestey
DONNA HESTEY

Address of Recipient :

PO BOX 2360

ALTO, NM 88312-2360

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Branex Resources, Inc.



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 45. Our records indicate that this item was delivered on 04/07/2026 at 11:09 a.m. in ARTESIA, NM 88210. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "K. R. Brauer". The signature is written in a cursive style with a large initial "K" and a long horizontal stroke.

Address of Recipient :

PO BOX 297

ARTESIA, NM 88211-0297

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Broken Arrow Royalties, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 52. Our records indicate that this item was delivered on 04/06/2026 at 07:49 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

PH 1935
Will R. Wil

Address of Recipient :

3824 Cedar
St

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Collins Permian, LP, a Texas Limited Partnership

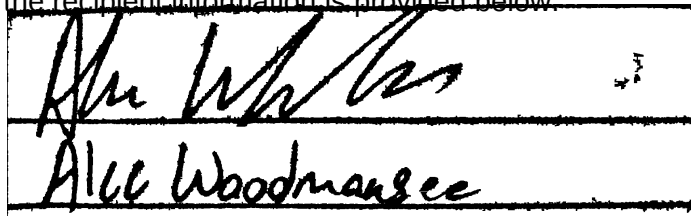


Date Produced: 04/13/2026

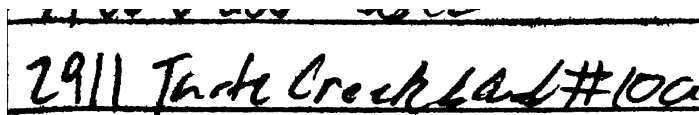
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 69. Our records indicate that this item was delivered on 04/06/2026 at 11:26 a.m. in DALLAS, TX 75219. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Alice Woodmansee", written over a horizontal line.

Address of Recipient :

A handwritten address in black ink, "2911 Turtle Creek Blvd #100a", written over a horizontal line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Cresta Royalty Partners LP

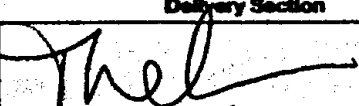


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 76. Our records indicate that this item was delivered on 04/09/2026 at 10:12 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	THOMSON

Address of Recipient :

Delivery Address	PO BOX 50820
------------------	--------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Crown Oil Partners, LP

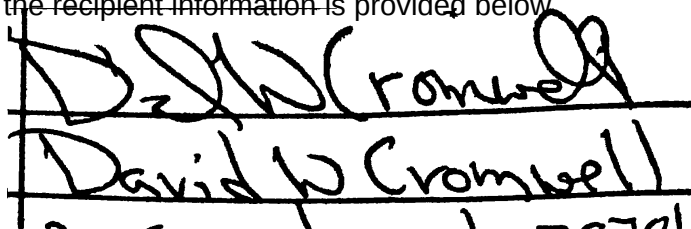


Date Produced: 04/13/2026

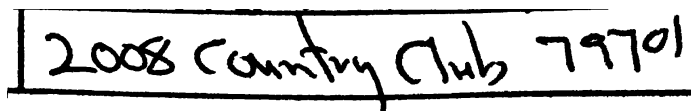
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 90. Our records indicate that this item was delivered on 04/06/2026 at 06:41 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "David W. Cromwell", written over a horizontal line. Below the line, the name "David W Cromwell" is printed in a standard font.

Address of Recipient :

A handwritten address in black ink, "2008 Country Club 79701", written inside a rectangular box.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

David W. Cromwell



April 9, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number:
9214 8901 4298 0473 2820 03.

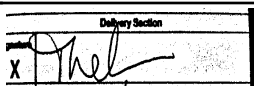
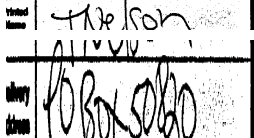
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 9, 2026, 10:12 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Deane Durham

Shipment Details

Weight:	2.3oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Deane Durham

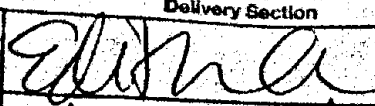


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2820 27. Our records indicate that this item was delivered on 04/07/2026 at 01:31 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	 417BF
Printed Name	Edith Aranda

Address of Recipient :

Delivery Address	3090 + 1889 + 11044
------------------	---------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Fuel Products, Inc.

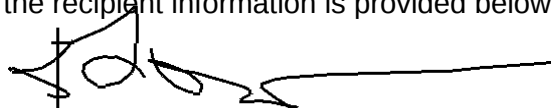


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2820 41. Our records indicate that this item was delivered on 04/07/2026 at 01:12 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :


Kasie Logsdon

Address of Recipient :

550 W 6th

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Gahr Energy Company

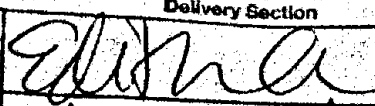


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2820 58. Our records indicate that this item was delivered on 04/07/2026 at 01:31 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	 417BF
Printed Name	Edith Aranda

Address of Recipient :

Delivery Address	3090 + 1889 + 11044
------------------	---------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Gahr Ranch and Investments Partnership, Ltd.

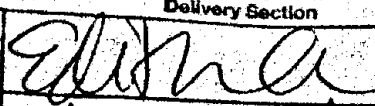


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2820 65. Our records indicate that this item was delivered on 04/07/2026 at 01:31 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	 417BF
Printed Name	Edith Aranda

Address of Recipient :

Delivery Address	3090 +1889 +11044
------------------	-------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Gardenia Investments, Ltd.



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2825 22. Our records indicate that this item was delivered on 04/08/2026 at 11:14 a.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	X	Bill A
Printed Name		Bill Herryman

Address of Recipient :

Delivery Address		8122
------------------	--	------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

HFLP E&P LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2825 46. Our records indicate that this item was delivered on 04/06/2026 at 11:56 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

JAMISON MCILVAIN

Address of Recipient :

200 N Lorraine #145

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Jeffrey P. Longbotham



April 9, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number:
9214 8901 4298 0473 2825 53.

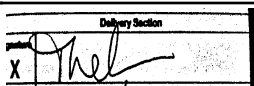
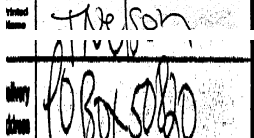
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 9, 2026, 10:12 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Kaleb Smith

Shipment Details

Weight:	2.3oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kaleb Smith



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2825 60. Our records indicate that this item was delivered on 04/06/2026 at 09:18 a.m. in BAKERSFIELD, CA 93311. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Larry A. Miller". Below the signature, the name "LARRY A MILLER" is printed in a simple, sans-serif font.

Address of Recipient :

1014 WINDSOR PARK DR
BAKERSFIELD, CA 93311-1953

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Larry A. Miller, Trustee of The Larry A. Miller Trust



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2825 77. Our records indicate that this item was delivered on 04/06/2026 at 11:08 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

J. Vines

Address of Recipient :

550 W Texas St 945

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

LMC Energy, LLC



April 13, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number:
9214 8901 4298 0473 2825 84.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 13, 2026, 11:10 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Lodge Exploration Company

Shipment Details

Weight:	2.30z
----------------	-------

Recipient Signature

Signature of Recipient:

122

203 W WALL ST

203 W WALL ST

Address of Recipient:

MIDLAND, TX 79701-4530

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Lodge Exploration Company



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2826 07. Our records indicate that this item was delivered on 04/09/2026 at 10:10 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Keri B. Ayers".

A second handwritten signature in black ink, also appearing to read "Keri B. Ayers".

Address of Recipient :

A handwritten address in black ink, appearing to be the number "10708".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Magic Dog Oil & Gas, Ltd.

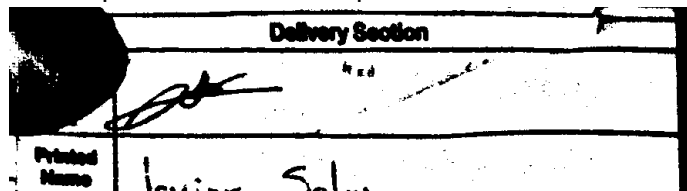


Date Produced: 04/13/2026

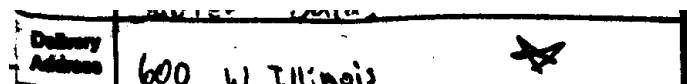
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2826 14. Our records indicate that this item was delivered on 04/07/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marathon Oil Permian, LLC



April 9, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number:
9214 8901 4298 0473 2826 52.

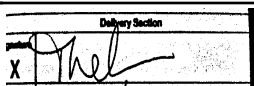
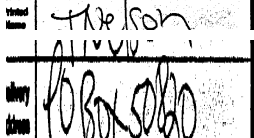
Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	April 9, 2026, 10:12 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Mike Moylett

Shipment Details

Weight:	2.3oz
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Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mike Moylett

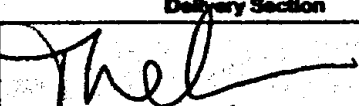


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2826 69. Our records indicate that this item was delivered on 04/09/2026 at 10:12 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	THOMSON

Address of Recipient :

Delivery Address	PO BOX 50820
------------------	--------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Oak Valley Mineral and Land, LP

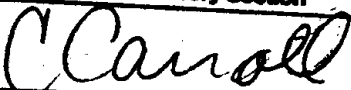
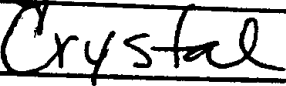


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2826 76. Our records indicate that this item was delivered on 04/08/2026 at 11:10 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Initials	

Address of Recipient :

Address	
---------	---

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

OWL Exploration, LLC

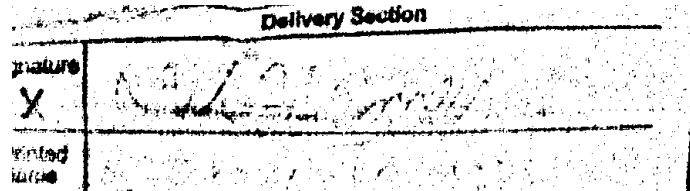


Date Produced: 04/13/2026

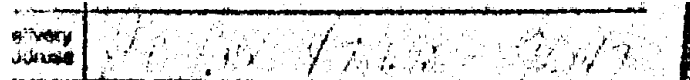
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2826 83. Our records indicate that this item was delivered on 04/06/2026 at 10:26 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Pegasus Resources II, LLC



April 14, 2026

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number:
9214 8901 4298 0473 2826 90.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	April 14, 2026, 11:02 am
Location:	ROSWELL, NM 88201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Penasco Petroleum LLC

Shipment Details

Weight:	2.30z
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Recipient Signature

Signature of Recipient:


Penasco Petroleum
PO BOX 4168

Address of Recipient:

ROSWELL, NM 88202-4168

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Penasco Petroleum, LLC

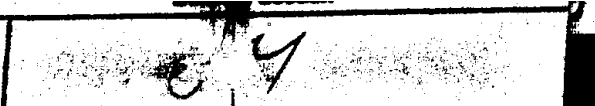


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2827 06. Our records indicate that this item was delivered on 04/06/2026 at 11:38 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Printed Name	Araceli Alvarado

Address of Recipient :

Delivery Address	P.O. Box 2769
------------------	---------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Penroc Oil Corporation



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2827 13. Our records indicate that this item was delivered on 04/06/2026 at 02:37 p.m. in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to be "Pam LLS", written over a circular postmark.

PAM LLS

Address of Recipient :

34 SWynden
BIO

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Post Oak Mavros II, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2827 37. Our records indicate that this item was delivered on 04/06/2026 at 03:26 p.m. in PLANO, TX 75093. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, consisting of a series of connected loops and a long horizontal stroke at the end.

Address of Recipient :

**4569 DAFFODIL TRL, PLANO, TX
75093**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

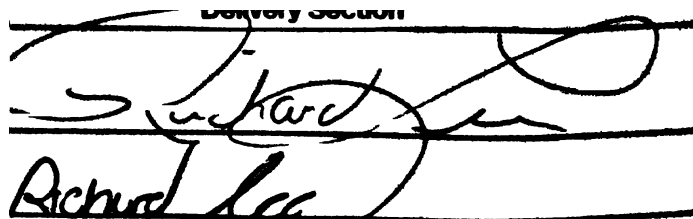
Richard C. Coe and wife, Barbara Y. Coe

Date Produced: 04/13/2026

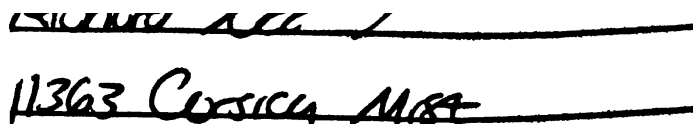
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2827 51. Our records indicate that this item was delivered on 04/06/2026 at 01:29 p.m. in LAS VEGAS, NV 89134. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)


Richard Lee

Address of Recipient :


11363 Corsica Mesa

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 05. Our records indicate that this item was delivered on 04/06/2026 at 03:32 p.m. in MANSFIELD, TX 76063. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

A handwritten signature in black ink, appearing to be "W. H. A." followed by a stylized flourish.

Address of Recipient :

A handwritten address in black ink, appearing to be "PO Box 111" followed by a stylized flourish.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Roger N. Miller, Trustee of The Roger N. Miller Trust



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 12. Our records indicate that this item was delivered on 04/06/2026 at 09:56 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "A. Moody". The signature is written in a cursive style with a large, stylized "A" and a long, sweeping underline.

Address of Recipient :

PO BOX 2292

ROSWELL, NM 88202-2292

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Rolla R. Hinkle III



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 29. Our records indicate that this item was delivered on 04/06/2026 at 03:18 p.m. in DALLAS, TX 75248. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink on a lined background. The signature appears to be "J. A. N. Longo" with a stylized flourish at the end.

Address of Recipient :

A handwritten address in black ink on a lined background. The address is "164w DP 4w".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sierra Energy Royalties II, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 50. Our records indicate that this item was delivered on 04/09/2026 at 10:12 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	
Printed Name	THOMSON

Address of Recipient :

Delivery Address	PO BOX 50820
------------------	--------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Sortida Resources, LLC

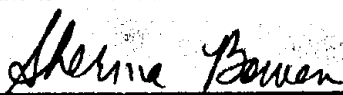


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 67. Our records indicate that this item was delivered on 04/06/2026 at 11:50 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

Signature	
Printed Name	Sherma Bowen

Address of Recipient :

Delivery Address	Box 53570 Midland, TX 79710
------------------	-----------------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Southwest Royalties, Inc.



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 74. Our records indicate that this item was delivered on 04/06/2026 at 02:03 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Brown", written in a cursive style.

Address of Recipient :

A handwritten address in black ink, reading "14315 S. 150" on the first line and "Ste 110 74114" on the second line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts

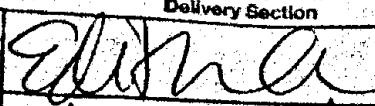


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2828 81. Our records indicate that this item was delivered on 04/07/2026 at 01:31 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
Signature	 417BF
Printed Name	Edith Aranda

Address of Recipient :

Delivery Address	3090 + 1889 + 11044
------------------	---------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Thomas M. Beall

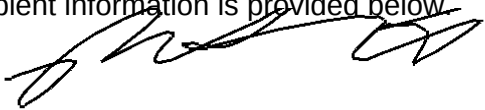


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2829 04. Our records indicate that this item was delivered on 04/07/2026 at 03:04 p.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :


Paul J. H. and

Address of Recipient :

(90)

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Thunderbird Minerals Partners, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2829 11. Our records indicate that this item was delivered on 04/06/2026 at 10:24 a.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Tres Primo Partners, LLC".

Address of Recipient :

PO BOX 429

ROSWELL, NM 88202-0429

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Tres Primo Partners, LLC



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2829 35. Our records indicate that this item was delivered on 04/06/2026 at 11:12 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :


E A

Address of Recipient :

550 W T 400

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

V-F Petroleum Inc.



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2829 42. Our records indicate that this item was delivered on 04/06/2026 at 11:53 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)

W. J. A.

Address of Recipient :

2801
Ragun

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Willard R. Green



Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2829 66. Our records indicate that this item was delivered on 04/06/2026 at 02:03 p.m. in TULSA, OK 74119. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Brown", with a stylized, cursive script.

Address of Recipient :

A handwritten address in black ink, reading "1431 S. 150 St 110 74114".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Zunis Energy, LLC

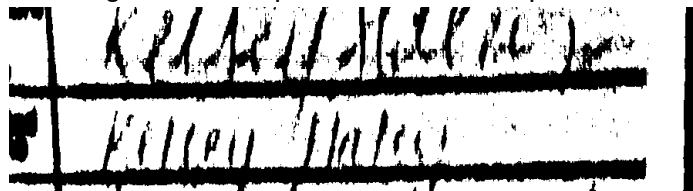


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 14. Our records indicate that this item was delivered on 04/06/2026 at 10:12 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Blue Star Royalty, LLC

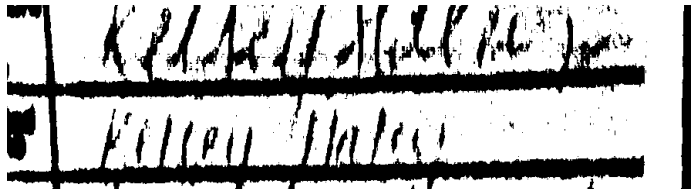


Date Produced: 04/13/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0473 2819 14. Our records indicate that this item was delivered on 04/06/2026 at 10:12 a.m. in FORT WORTH, TX 76147. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Blue Star Royalty, LLC



Date Produced: 06/01/2026

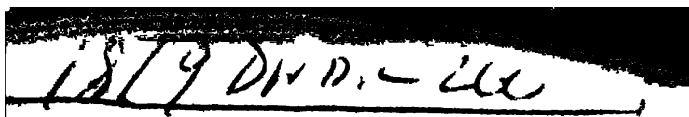
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0125 94. Our records indicate that this item was delivered on 05/26/2026 at 12:44 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Recipient: T H McElvain Oil and Gas LLLP

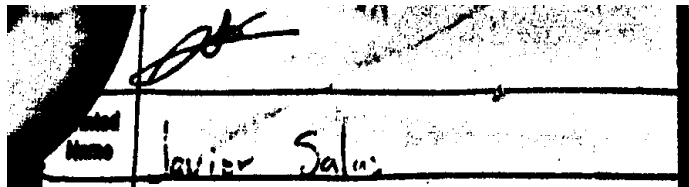


Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0127 47. Our records indicate that this item was delivered on 05/27/2026 at 07:58 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Marathon Oil Permian LLC



Date Produced: 06/01/2026

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0480 0131 33. Our records indicate that this item was delivered on 05/26/2026 at 11:00 a.m. in OKLAHOMA CITY, OK 73102. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature in black ink. The signature appears to read "Robyn Lampley" and is written over a horizontal line.

Address of Recipient :

A scanned image of a handwritten address in black ink. The address is written on two lines: "100 N. Broadway #2032" on the top line and "OKC OK 73102" on the bottom line.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

Mack Energy Corporation

AFFIDAVITS OF PUBLICATION

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 17, 2026
and ending with the issue dated
July 17, 2026.



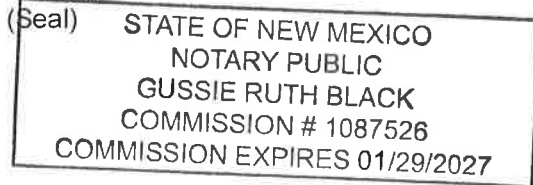
Publisher

Sworn and subscribed to before me this
17th day of July 2026.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 17, 2026

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral, working interest, or royalty owners: AO II Permian F3, LLC; AO II Permian, LLC; Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 1, 2016; Bill Lane Lee, Jr., Trustee of the BLLJR Trust; Blue Star Royalty, LLC; Branex Resources, Inc.; Broken Arrow Royalties, LLC; COG Operating LLC; Collins Permian, LP, a Texas Limited Partnership; Cresta Royalty Partners LP; Crown Oil Partners, LP; David W. Cromwell; Deane Durham; Good News Minerals, LLC; H. Jason Wacker; H6 Holdings LLC; Hanley Petroleum Inc.; Kaleb Smith; LHAH Properties LLC; LMC Energy, LLC; M. Y. Merchant Trading Co.; Marathon Oil Permian, LLC; Mavros Oil Company, LLC; Melissa Ann Lee Belz; Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust; Mike Moylett; MRC Permian Company; Oak Valley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Penroc Oil Corporation; Plains Production, Inc.; Post Oak Mavros II, LLC; Ram, Inc.; Richard C. Coe and Barbara Y. Coe; Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021; Richard Randolph Lee, Trustee of the Richard R. Lee Trust; Rolla R. Hinkle III; Sierra Energy Royalties II, LLC; Sortida Resources, LLC; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; TBO Oil & Gas, LLC; Thunderbird Minerals Partners, LLC; Tres Primo Partners, LLC; Zunis Energy, LLC; Mack Energy Corporation; Matador Production Company. Case No. 26062, Application of Coterra Energy Operating Company ("Applicant") for Compulsory Pooling, the W2W2 of Sections 17, 20, 29, and the W2SW4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, as to the Bone Spring Formation, is set for hearing on Tuesday, July 28, 2026 at 8:30 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, P.O. Box 6186, San Antonio, TX 78209, ben@helg.law, and the Application is on behalf of Coterra Energy Operating Company, whose address is 6001 Deauville Blvd, Midland, Texas 79706. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W2W2 of Sections 17, 20, and 29, and the W2SW4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball State Com 501H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; **Ball State Com 601H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.
#00313088

67118091

00313088

HOLLIDAY ENERGY LAW GROUP
107 KATHERINE CT
SAN ANTONIO, TX 78209-6221

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 17, 2026
and ending with the issue dated
July 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of July 2026.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 17, 2026

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted mineral, working interest, or royalty owners: AO II Permian F3, LLC; AO Permian, LLC; Bill Lane Lee, Jr. Trustee of the BLLJR Trust; Bill Lane Lee, Jr., Trustee of the B. Lane Lee Jr. Trust dated June 1, 2016; Blue Star Royalty, LLC; Branex Resources, Inc.; Broken Arrow Royalties, LLC; COG Operating LLC; Collins Permian, LP; a Texas Limited Partnership; Cresta Royalty Partners LP; Crown Oil Partners, LP; David W. Cromwell; Deane Durham; Good News Minerals, LLC; H. Jason Wacker; H Holdings LLC; Hanley Petroleum Inc.; Kaleb Smith; LHAH Properties LLC; LMC Energy, LLC; M. Merchant Trading Co.; Marathon Oil Permian, LLC; Mavros Oil Company, LLC; Melissa Ann Lee Belz; Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust; Mike Moylett; MRC Permian Company; Os Valley Mineral and Land, LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Penroc Oil Corporation; Post Oak Mavros II, LLC; Rarn, Inc.; Richard C. Coe and Barbara Y. Coe; Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021; Richard Randolph Lee, Trustee of the Richard R. Lee Trust; Rolla R. Hinkle III; Sierra Energy Royalties II, LLC; Sortid Resources, LLC; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; TBO Oil Gas, LLC; Thunderbird Minerals Partners, LLC; Tres Primo Partners, LLC; Zunis Energy, LLC; Matador Production Company. Case No. 26063, Application of Coterra Energy Operating Co. ("Applicant") for Compulsory Pooling, of the E2W2 of Sections 17, 20, 29, and the E2SW4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, as to the Bone Spring Formation, is set for hearing on Tuesday, July 28, 2026 at 8:30 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to <https://www.emnrd.nm.gov/ocd/hearinginfo/>. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, P.O. Box 6166, San Antonio, TX 78209, ben@helg.law, and the Application is on behalf of Coterra Energy Operating Co., whose address is 6001 Deauville Blvd, Midland, Texas 79706. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29, and the E2SW4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball State Com 502H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; **Ball State Com 602H** well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.

#00313089

67118091

00313089

HOLLIDAY ENERGY LAW GROUP
107 KATHERINE CT
SAN ANTONIO, TX 78209-6221

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 17, 2026
and ending with the issue dated
July 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of July 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 17, 2026

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted mineral, working interest, or royalty owners: Marathon Oil Permian, LLC; AC Permian F3, LLC; AO II Permian, LLC; Bill Lane Lee, Jr., Trustee of the B. Lane Lee, Jr. Trust dated June 2016; Bill Lane Lee, Jr., Trustee of the BLLJR Trust; Blue Star Royalty, LLC; Branex Resources, Inc.; Brook Arrow Royalties, LLC; Bryan L. Rankin; Collins Permian, LP, a Texas Limited Partnership; Cresta Roy Partners LP; Crown Oil Partners, LP; David W. Cromwell; Deane Durham; Fuel Products, Inc.; Gahr Energy Company; Gahr Ranch and Investments Partnership, Ltd.; Good News Minerals, LLC; H. Jason Wack; Heidi Huckabee, as her sole and separate property; HFLP E&P LLC; James Turbyfill; Kaleb Smith; LM Energy, LLC; Lodge Exploration Company; M. Y. Merchant Trading Co.; Mark K. Nearburg; Melissa Ann Li Belz; Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust; Mike Moylett; Oak Valley Mineral and Lar LP; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Penroc Oil Corporation; Post Oak Mavros II, LL Rachel E. White; Randall R. Fort; Ram, Inc.; Richard C. Coe and wife, Barbara Y. Coe; Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 202 Richard Randolph Lee, Trustee of the Richard R. Lee Trust; Rolla R. Hinkle III; Sierra Energy Royalties LLC; Sortida Resources, LLC; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trust; Thomas M. Beall; Thomaston, LLC; Thunderbird Minerals Partners, LLC; Tres Primo Partners, LLC; V Petroleum Inc.; William Madison; Wing Resources VII, LLC; Zunis Energy, LLC; T H McElvain Oil and G LLLP. Case No. 26064, Application of Coterra Energy Operating Co. ("Applicant") for Compulsory Pooling, the E2E2 of Sections 17, 20, 29, and the E2SE4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, as to the Bone Spring Formation, is set for hearing on Tuesday, July 2 2026 at 8:30 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may l viewed online by going to <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant's attorney is Benjam Holliday, Holliday Energy Law Group, P.O. Box 6166, San Antonio, TX 78209, ben@helg.law, and th Application is on behalf of Coterra Energy Operating Co., whose address is 6001 Deauville Blvd, Midlan Texas 79706. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formatio underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2E2 of Section 17, 20, and 29, and the E2SE4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Le County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball Sta Com 504H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 2 Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section Township 18 South, Range 35 East; **Ball State Com 604H** well, which will be horizontally drilled from surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole locati 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be th cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as th operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wel against any working interest owner who does not voluntarily participate. The Wells are located approximate 23 miles Southwest of Lovington, New Mexico.
#00313090

67118091

00313090

HOLLIDAY ENERGY LAW GROUP
107 KATHERINE CT
SAN ANTONIO, TX 78209-6221

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 17, 2026
and ending with the issue dated
July 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of July 2026.



Business Manager

My commission expires
January 29, 2027

(Seal)



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LEGALS
July 17, 2026

This is to notify the entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted mineral, working interest, or royalty owners: Marathon Oil Permian, LLC; Ad Properties LLC; AO II Permian F3, LLC; AO II Permian, LLC; Bill Lane Lee, Jr., Trustee of the B. Lane Lee Jr. Trust dated June 1, 2016; Bill Lane Lee, Jr., Trustee of the BLLJR Trust; Blue Star Royalty, LLC; Bran Resources, Inc.; Broken Arrow Royalties, LLC; Collins Permian, LP, a Texas Limited Partnership; Cres Royalty Partners LP; Crown Oil Partners, LP; David W. Cromwell; Deane Durham; Double Eagle Equity, L Fuel Products, Inc.; Gahr Energy Company; Gahr Ranch and Investments Partnership, Ltd.; Garden Investments, Ltd.; Good News Minerals, LLC; H. Jason Wacker; HFLP E&P LLC; James Turbyfill; Jeffrey Longbotham; Kaleb Smith; Larry A. Miller, Trustee of The Larry A. Miller Trust; LMC Energy, LLC; Lodge Exploration Company; M. Y. Merchant Trading Co.; Magic Dog Oil & Gas, Ltd.; Mark K. Nearburg; Melis Ann Lee Belz; Melissa Ann Lee Belz, Trustee of the M Belz Ranch Trust; Mike Moylett; Oak Valley Miner and Land, LP; OWL Exploration, LLC; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Penroc Corporation; Post Oak Mavros II, LLC; Rarn, Inc.; Richard C. Coe and wife, Barbara Y. Coe; Richard Randolph Lee and Gabriel Agustin Romero Gonzalez, Co-Trustees of the RIGA Living Trust dated October 29, 2021; Richard Randolph Lee, Trustee of the Richard R. Lee Trust; Roger N. Miller, Trustee of The Roger N. Miller Trust; Rolla R. Hinkle III; Sierra Energy Royalties II, LLC; SMK Investments, LLC; Sortic Resources, LLC; Southwest Royalties, Inc.; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; Thomas M. Beall; Thomaston, LLC; Thunderbird Minerals Partners, LLC; Tres Primo Partner LLC; V-F Petroleum Inc.; Willard R. Green; Zunis Energy, LLC; Mack Energy Corporation; T H McElvain C and Gas LLLP. Case No. 26065, Application of Coterra Energy Operating Co. ("Applicant") for Compulsory Pooling, W2E2 of Sections 17, 20, 29, and the W2SE4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, as to the Bone Spring Formation, is set for hearing on Tuesday, July 28, 2026 at 8:30 a.m. before a Division Examiner at the New Mexico Oil Conservation Division. Hearing may be viewed online by going to <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant's attorney is Benjamin Holliday, Holliday Energy Law Group, P.O. Box 6166, San Antonio, TX 78209, ben@helo.law, and the Application is on behalf of Coterra Energy Operating Co., whose address is 6001 Deauville Blvd, Midland, Texas 79706. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W2E2 of Sections 17, 20, and 29, and the W2SE4 of Section 8 located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): **Ball State Com 503H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 29, Township 18 South, Range 35 East; **Ball State Com 603H** well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Well against any working interest owner who does not voluntarily participate. The Wells are located approximately 23 miles Southwest of Lovington, New Mexico.

#00313091

67118091

00313091

HOLLIDAY ENERGY LAW GROUP
107 KATHERINE CT
SAN ANTONIO, TX 78209-6221