

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 6, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505*

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 220 687 801#

*In-person appearances are dependent on Pecos Hall Hearing Room availability. The Oil Conservation Commission (OCC) is currently conducting a rulemaking in Pecos Hall for the next ten days. If the rulemaking concludes early, the Oil Conservation Division (OCD) will hold its hearings in a hybrid format. If the OCC rulemaking continues for the full period, please anticipate that the OCD hearings will be conducted exclusively via the MS Teams virtual platform. An update will be provided when the docket worksheet is distributed on August 5.

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25912	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 241H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25913, 25914, 25915, 26186
2.	25913	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 242H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25912, 25914, 25915, 26186

3.	25914	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 243H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25912, 25913, 25915, 26186
4.	25915	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the NE/4 NE/4 (Unit A) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25912, 25913, 25914, 26186
5.	26054	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23747, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23747. The Unit is a standard 642.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of Lots 1-4 and S/2 N/2 (N/2 equivalent) of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23747 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 131H (API No. 30-015-55969) well. Portions of said area are located within the city limits of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26055
6.	26055	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline Under Order No. R-23748, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23748. The Unit is a standard 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Esperanza; Bone Spring [97755]) comprised of the S/2 of irregular Sections 1 and 2, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Order No. R-23748 pooled the uncommitted interests and dedicated the Unit to the proposed initial Water Buffalo State Com 133H (API No. 30-015-56151) well. Portions of said area are located within the city limits of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26054

7.	26057	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26058
8.	26134	Amended Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Uni Roll Federal Com 501H and Uni Roll Federal Com 521H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 1 of Section 18; and Uni Roll Federal Com 502H and Uni Roll Federal Com 522H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit
9.	26135	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uni Roll Federal Com 701H well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico.

		Setting: Hearing by Affidavit
10.	26158	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the N/2NE/4, NE/4NW/4, and Lot 1 of Section 7, Township 20 South, Range 29 East, NMPM and the N/2N/E4 of Section 12, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit: The Jericho 7/12 Fed. Com. Well No. 521H, with a first take point in the NE/4NE/4 of Section 7 and a last take point in the NW/4NE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26162
11.	26162	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the S/2NE/4, SE/4NW/4, and Lot 2 of Section 7, Township 20 South, Range 29 East, NMPM and the S/2N/E4 of Section 12, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit: The Jericho 7/12 Fed. Com. Well No. 523H, with a first take point in the SE/4NE/4 of Section 7 and a last take point in the SW/4NE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26158
12.	26159	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23883, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23883. The Unit is a nonstandard 983.65-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Order No. R-23883 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Steve Ruschell State Com 241H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, to a bottom hole location in Lot 13 (SW/4 NW/4 equivalent) of irregular Section 5, T16S-R37E, and Steve Ruschell State Com 242H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M)

		of Section 23, T15S-R36E, to a bottom hole location in Lot 14 (SE/4 NW/4 equivalent) of irregular Section 5, T16S-R37E. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico. Setting: Hearing by Affidavit
13.	26160	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23878, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23878. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the W/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23878 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 241H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26161, 26163, 26164
14.	26161	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23879, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23879. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the E/2 W/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23879 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 242H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26160, 26163, 26164
15.	26163	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23880, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23880. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the W/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23880 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 243H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 23, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26160, 26161, 26164
16.	26164	Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23881, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23881. The Unit is a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation (Dean; Permo Upper Penn [16720]) comprised of the E/2 E/2 of Sections 11, 14, and 23, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-23881 pooled the uncommitted mineral interests in the Pennsylvanian formation and dedicated the Unit to the proposed Ed Drake Federal Com 244H (API No. 30-025-PENDING) well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 23, to a bottom hole location in the NE/4 NE/4 (Unit

		A) of Section 11. The subject area is located approximately 6.5 miles northeast of Lovington, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26160, 26161, 26163
17.	26166	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 639.84-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation (WC-025 S223203A; Lwr Wolfcamp (Gas) [98258]) underlying Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 3, and the E/2 of Section 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Nina Cortell Federal Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10, with a first take point in the SE/4 SE/4 (Unit P) of Section 10, and a last take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and Nina Cortell Federal Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 10, with a first take point in the SW/4 SE/4 (Unit O) of Section 10, and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 3. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing units in the Wolfcamp formation: • A 319.92-acre, more or less, spacing unit comprised of Lot 2, the SW/4 NE/4, and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3 and the W/2 E/2 of Section 10, dedicated to the Nina Cortell Federal Com 203H well, operated by Matador Production Company ("Matador") (API No. 30-025-49628); and • A 320-acre, more or less, spacing unit comprised of Lot 1, the SE/4 NE/4, and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, dedicated to the Nina Cortell Federal Com 204H well, operated by Matador Production Company ("Matador") (API No. 30-025-49629). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 27 miles northeast of Malaga, New Mexico. Setting: Hearing by Affidavit
18.	26167	Application of Rockwood Energy, LP for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, within a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 18, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Grace Ann 18 Federal Com #41H well, and Grace Ann 18 Federal Com #51H well, with proposed surface hole locations in the NW/4 NW/4 (Unit D) of Section 18, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 18; and Grace Ann 18 Federal Com #42H well, and Grace Ann 18 Federal Com #52H well, with proposed surface hole locations in the NW/4 NW/4 (Unit D) of Section 18, and proposed bottom hole locations in the NE/4 NE/4 (Unit H) of Section 18. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Rockwood Energy, LP as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles southwest of Lovington, New Mexico. Setting: Hearing by Affidavit
19.	26179	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of

		Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Mallard State Com 4H u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22; Mallard State Com 501H u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and Mallard State Com 503H u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico. Setting: Hearing by Affidavit
20.	26182	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the N/2S/2 of Section 24 and the N/2S/2 of Section 23, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit: The Juice Box 24/23 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 24 and a last take point in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the wells The Unit is located approximately 36 miles east-southeast of Atoka, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26184
21.	26184	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico: Mewbourne Oil Company ("Applicant") has filed an application with the Oil Conservation Division (the "Division") for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a standard spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Unit"). Applicant proposes to drill the following well in the Unit: The Juice Box 24/23 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of

		Applicant as operator of the well and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in Setting: Hearing by Affidavit Joined with Cases: 26182
22.	26183	Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: Laguna Deep Fed Com 36-13 #351H well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and Laguna Deep Fed Com 36-13 #352H well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico. Setting: Hearing by Affidavit
23.	26187	Application of Mewbourne Oil Company to Extend the Drilling Deadline Under Order No. R-23845, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23845. The Unit is a nonstandard 1,909.6-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Cass Draw; Bone Spring [10380]) comprised of all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23845 pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed Runway 26/30 Fed Com #521H (API No. 30-015-PENDING) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 30, Runway 26/30 Fed Com #523H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the SE/4 NE/4 (Unit H), Runway 26/30 Fed Com #525H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 30, and Runway 26/30 Fed Com #527H (API No. 30-015-PENDING) well, to be

		horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The subject area is located approximately 3.5 miles south of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26188
24.	26188	Application of Mewbourne Oil Company to Extend the Drilling Deadline Under Order No. R-23846, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23846. The Unit is a nonstandard 1,909.6-acre, more or less, horizontal well spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp [98220]) comprised of all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23846 pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed Runway 26/30 Fed Com #711H (API No. 30-015-PENDING) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 30, Runway 26/30 Fed Com #713H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 27, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 30, Runway 26/30 Fed Com #715H (API No. 30-015-PENDING) well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 30, and Runway 26/30 Fed Com #717H (API No. 30-015-PENDING) well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 34, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The subject area is located approximately 3.5 miles south of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26187
25.	26191	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek Fed Com 81H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26192, 26193
26.	26192	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek Fed Com 91H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26191, 26193

27.	26193	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek Fed Com 111H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26191, 26192
28.	26224	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 942.24-acre, more or less, standard horizontal spacing unit comprised of Lots 25–32 of irregular Section 5, and Lots 13, 14 and 29–34 of irregular Section 6, Township 21 South, Range 26 East, and Lots 13, 14, 27–30, and the N/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Ophelia 5/1 Fed Com #625H well (“Well”), which will be drilled from a surface hole location in Lot 29 of irregular Section 5, Township 21 South, Range 26 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of irregular Section 1, Township 21 South, Range 25 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the quarter-quarter section line separating Lots 25–28 from Lots 29–32 of irregular Section 5, the quarter-quarter section line separating Lots 13, 14 and 29–30 from Lots 31–34 of irregular Section 6, Township 21 South, Range 26 East, and the quarter-quarter section line separating Lots 13, 14 and 27–28 from Lots 29–30 and the N/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, to allow for the creation of a 942.24-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26225
29.	26225	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 470.78-acre, more or less, standard horizontal spacing unit comprised of Lots 33–36 of irregular Section 5, and Lots 35–38 of irregular Section 6, Township 21 South, Range 26 East, and Lots 31, 32, and the S/2 SW/4 of irregular Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Ophelia 5/1 Fed Com #626H well (“Well”), which will be drilled from a surface hole location in Lot 29 of irregular Section 5, Township 21 South, Range 26 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of irregular Section 1, Township 21 South, Range 25 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26224
30.	26229	Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-

		standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Fury Road Fed Com 501H and Fury Road Fed Com 521H, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35; Fury Road Fed Com 502H, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; Fury Road Fed Com 522H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; Fury Road Fed Com 503H, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and Fury Road Fed Com 504H and Fury Road Fed Com 523H, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720): Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East. The Wells are located approximately 14.5 miles east of Loving, New Mexico. Setting: Hearing by Affidavit
31.	26235	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uncle June Fed Com 423H ("Well") , which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed intervals of the Well will be unorthodox. The completed interval of the Uncle June Fed Com 423H well will be located within 330' of the half-section line separating N/2 of Sections 27 and 28, and the S/2 Sections 27 and 28 to allow for the creation of a 1,280-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26236, 26237
32.	26236	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uncle June Fed Com 213H well ("Well"), which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed interval of the Well will be orthodox. The completed interval of the Uncle June Fed Com 213H well will be located within 330' of the quarter-quarter section line separating N/2 S/2 of Sections 27 and 28, and the S/2 S/2 Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26235, 26237

33.	26237	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uncle June Fed Com 421H well ("Well"), which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) of Section 28, to a last take point in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the Well will be orthodox. The completed interval of the Uncle June Fed Com 421H well will be located within 330' of the quarter-quarter section line separating N/2 N/2 of Sections 27 and 28, and the S/2 N/2 Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26235, 26236
34.	26238	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280.11-acre, more or less, standard horizontal spacing unit comprised of all of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gabagool Fed Com 112H wells, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 33, to last take points in the SE/4 NE/4 (Unit H) of Section 34; The completed intervals of the Wells will be unorthodox. The completed interval of the Gabagool Fed Com 112H well will be located within 330' of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26239, 26240
35.	26239	Application of Permian Resources Operating, LLC for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640.11-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gabagool Fed Com 2H well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 33, to a last take point in the NE/4 NE/4 (Unit A) of Section 34; and Gabagool Fed Com 122H well, which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 33, to a last take point in the SE/4 NE/4 (Unit H) of Section 34. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26238, 26240
36.	26240	Application of Permian Resources Operating, LLC for Compulsory Pooling, and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 21 South,

		Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Gabagool Fed Com 221H well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 33, to a last take point in the NE/4 SE/4 (Unit I) of Section 34; and Gabagool Fed Com 222H well, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 33, to a last take point in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26238, 26239
37.	26248	Application of XTO Energy Inc., for Approval of Comprehensive Spacing within the Big Eddy Federal Exploratory Unit, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving certain spacing accommodations within the Big Eddy Federal Exploratory Unit, Serial Number NMNM105467880, Legacy Serial No. NMNM068294X, located in Eddy and Lea Counties, New Mexico. The Big Eddy Federal Exploratory Unit, containing approximately 133,444.29 acres, more or less, is comprised of the following lands: the S/2 of Section 27, E/2 of Section 33, and all of Sections 34-35, Township 19 South, Range 31 East, N.M.P.M.; all of Sections 25-27 and 34-36, Township 20 South, Range 30 East, N.M.P.M.; all of Sections 2-36, Township 20 South, Range 31 East, N.M.P.M.; all of Section 7, W/2W/2 of Section 8, all of Sections 17-21, S/2S/2 of Section 27, and all of Sections 28-34, Township 20 South, Range 32 East, N.M.P.M.; all of Sections 3-36, Township 21 South, Range 28 East, N.M.P.M.; all of Sections 1-3 and 7-36, Township 21 South, Range 29 East, N.M.P.M.; all of Sections 1-12, 14-23, and 28-30, and the N/2 of Section 27, Township 21 South, Range 30 East, N.M.P.M.; Lots 1-16 of Section 3, and all of Sections 4-9, Township 21 South, Range 31 East, N.M.P.M.; all of Sections 1-5, the N/2, SE/4 of Section 6, the E/2, E/2W/2 of Section 8, all of Sections 9-14, the N/2N/2 of Section 17, the E/2NE/4 of Section 22, and all of Sections 23-25, Township 22 South, Range 28 East, N.M.P.M.; all of Sections 2-10, 15-22, 27-30, and 32-34, the E/2 of Sections 31, and the W/2, W/2SE/4 of Section 35, Township 22 South, Range 29 East, N.M.P.M.; and all of Section 2, the N/2, N/2S/2, SE/4SW/4, S/2SE/4 of Section 3, and the N/2, N/2SE/4 of Section 4, Township 23 South, Range 29 East, N.M.P.M. The application concerns the Bone Spring and Wolfcamp formations underlying the Big Eddy Federal Exploratory Unit, and the associated pools contained therein. Applicant seeks an order from the Division: (1) allowing horizontal spacing units within the Big Eddy Federal Exploratory Unit to be composed of one or more contiguous tracts consisting of governmental quarter-quarter-quarter sections or equivalents that align with the irregular boundaries of the Big Eddy Federal Exploratory Unit, without the need for separate non-standard horizontal spacing unit applications; and (2) authorizing the completed intervals of horizontal wells within the Big Eddy Federal Exploratory Unit to be located without separate unorthodox well location approval, provided that no portion of any completed interval is closer to the applicable boundary than allowed by any governing special pool rule, Division order, or 19.15.16.15 NMAC. The lands are in Eddy and Lea Counties, New Mexico, located approximately 5.5 miles east of Carlsbad and 36 miles southwest of Hobbs. Setting: Hearing by Affidavit
38.	26249	Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 640-acre, more or less, Bone Spring horizontal spacing unit in the Teas; Bone Spring pool (pool code 58960). This spacing unit will be dedicated to the following wells: Margie 13 Federal Com #301H, Margie 13 Federal Com #501H, and Margie 13 Federal Com #651H u-turn wells with proposed first take points in the NE/4 NW/4 (Unit C) of Section 13 and proposed last take points in the NW/4 NW/4 (Unit D) of Section 13; Margie 13 Federal Com #502H u-turn well with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 13 and a proposed last take point in the NW/4 NW/4 (Unit D) of

		Section 13; and Margie 13 Federal Com #302H, Margie 13 Federal Com #503H, and Margie 13 Federal Com #652H u-turn wells with proposed first take points in the NW/4 NE/4 (Unit B) of Section 13 and proposed last take points in the NE/4 NE/4 (Unit A) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles west-southwest of Monument, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26250
39.	26285	Application of PBEX, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 640-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): LTK 24-25 Fed Com 301H well, which will be horizontally drilled from a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 25; and LTK 24-25 Fed Com 304H well, which will be horizontally drilled from a proposed surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 25. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2374) of the non-standard spacing unit. Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Interval of the Bone Spring Formation, at a stratigraphic equivalent of approximately 9,869' TVD, as shown on the French 9004 JV-P (API No. 30-025-31235) well log, to the base of the Bone Spring Formation. The spacing unit for the Wells partially overlaps with the spacing unit for the French 9004 JV-P #002 (API No. 30-025-31118), which is located in the NE/4 SE/4 of Section 24, Township 18 South, Range 32 East, and produces from the Corbin; Bone Spring, South Pool (Code 13160). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of PBEX Operations, LLC (OGRID No. 332544) as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles south of Maljiamar, New Mexico. Setting: Hearing by Affidavit
40.	26286	Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.09-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Golden Goose 19-20 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18

		South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; and the Golden Goose 19-20 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit
41.	26289	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.14-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 121H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26290, 26291, 26292, 26293, 26294
42.	26290	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.10-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 122H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26291, 26292, 26293, 26294
43.	26291	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.06-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 123H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 36, T22S-R27E, and a last take point in the NE/4 SE/4 (Unit I) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located

		approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26290, 26292, 26293, 26294
44.	26292	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.02-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 124H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 SW/4 (Unit M) of Section 36, T22S-R27E, and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26290, 26291, 26293, 26294
45.	26293	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 638.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N/2 of Section 36, Township 22 South, Range 27 East, and Lots 1 and 2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 201H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E, and Betty Jones Federal Com 202H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26290, 26291, 26292, 26294
46.	26294	Application of MRC Permian Company for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 478.08-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation underlying the N/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 203H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R-27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 36, T22S-R-27E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 31, T22S-R28E. This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Wolfcamp formation: • An existing 320-acre, more or less, spacing unit comprised of the S/2 of Section 36, Township 22 South, Range 27 East, dedicated to the Scott Walker State 36 22S 27E RB 204H well (API

		No. 30-015-43162), operated by Matador Production Company. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4.5 miles northwest of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26290, 26291, 26292, 26293
47.	26295	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 318.4-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 130H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 18, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Bone Spring formation, which is limited to a depth of 11,044 feet total vertical depth to the base of the Bone Spring formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • An existing 158.40-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 1H well (API No. 30-025-41687), operated by COG Operating LLC (OGRID 229137); and • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 2H well (API No. 30-025-41666), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
48.	26296	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 318.4-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 210H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 7, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
49.	26297	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping

		horizontal well spacing unit in a portion of the Wolfcamp formation underlying the E/2 of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 229H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 18, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Wolfcamp formation, which is limited to a depth of 12,242 feet total vertical depth to the base of the Wolfcamp formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing unit in the Wolfcamp formation: • An existing 640-acre, more or less, spacing unit comprised of Lots 1-4, E/2 W/2, and W/2 (All equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 703H well (API No. 30-025-46985) and Sebastian Federal Com 704H well (API No. 30-025-46988), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
50.	26298	Application of OXY USA Inc. to Amend Order No. R-24146 to Re-Authorize Certain Wells Under the Original Order and Extend the Pilot Project for Two Years, Lea County, New Mexico. Applicant seeks an order amending Order No. R-24146 to (1) re-authorize certain wells under the original order; and (2) extend the pilot project, and all deadlines under Order No. R-24146, for an additional two years from issuance of an order in this case. The Pilot Project area is comprised of 2,533.28-acres, more or less, consisting of the following acreage identified below in Lea County, New Mexico (the "Project Area"): Township 22 South, Range 32 East Section 27 All Section 34 All Township 22 South, Range 33 East Section 30 Lots 1-4, E/2 W/2, & E/2 (All equivalent) Section 31 Lots 1-4, E/2 W/2, & E/2 (All equivalent) Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline: • Avogato 30_31 State Com 12H well (API No. 30-025-45957), with a surface location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30, T22S-R33E, and a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, T22S-R33E; • Avogato 30_31 State Com 13H well (API No. 30-025-45958), with a surface location in the NW/4 NE/4 (Unit B) of irregular Section 30, T22S-R33E, and a bottom hole location in the SE/4 SW/4 (Unit N) of irregular Section 31, T22S-R33E. OXY seeks authority to inject produced gas into the Avalon formation through these additional wells at a depth of between approximately 9,339 feet to 10,849 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi and a maximum injection rate of 4 MMSCF per day. The subject acreage is located approximately 35 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit