

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING AUGUST 6, 2026**

CASE No. 25914

JANIE NELSON STATE COM 243H WELL

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25914

TABLE OF CONTENTS

- **Greyhound Exhibit A:** Compulsory Pooling Application Checklist
- **Greyhound Exhibit B:** Application of Greyhound for Compulsory Pooling
- **Greyhound Exhibit C:** Self-Affirmed Statement of Dirk-Philip van den Berg, Landman
 - Greyhound Exhibit C-1: C-102
 - Greyhound Exhibit C-2: Land Tract Map
 - Greyhound Exhibit C-3: Ownership Breakdown
 - Greyhound Exhibit C-4: Sample Well Proposal Letters with AFEs
 - Greyhound Exhibit C-5: Chronology of Contacts
 - Greyhound Exhibit C-6: Evidentiary Notice Exhibit
- **Greyhound Exhibit D:** Self-Affirmed Statement of Joshua Burrus, Geologist
 - Greyhound Exhibit D-1: Locator Map
 - Greyhound Exhibit D-2: Subsea Structure Map
 - Greyhound Exhibit D-3: Stratigraphic Cross-Section
- **Greyhound Exhibit E:** Self-Affirmed Statement of Notice
- **Greyhound Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25914	APPLICANT'S RESPONSE
Date	August 6, 2026
Applicant	Greyhound Resources LLC
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF GREYHOUND RESOURCES, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Avant Operating II, LLC; Stanolind Permian, LLC; Stanolind Stevens LLC; D&H Davis Oil LLC; AGHawk LLC; Permian Yield I LLC; Pigg Brothers LLC
Well Family	Janie Nelson State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Pennsylvanian
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is Requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	W/2 E/2 of Sections 10, 15 and 2, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. A

Submitted by: Matador Production Company

Hearing Date: August 6, 2026

Case No. 25914

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Janie Nelson State Com 243H (API No. pending) SHL: 945' FSL & 1,281' FEL (Unit P) of Section 22 BHL: 110' FNL & 1,980' FEL (Unit B) of Section 10 Completion Target: Pennsylvanian formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2 & C-3
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4

Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibits C-1 and C-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2 & C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7/30/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25914

APPLICATION

Greyhound Resources, LLC (“Greyhound” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Greyhound states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Janie Nelson State Com 243H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914**

5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the February 5, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 
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Paula M. Vance
A. Raylee Starnes
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505-983-6043 Facsimile
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**ATTORNEYS FOR GREYHOUND RESOURCES, LLC
AND MATADOR PRODUCTION COMPANY**

CASE _____: **Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Janie Nelson State Com 243H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

Case Nos. 25914

SELF-AFFIRMED STATEMENT OF DIRK-PHILIP VAN DEN BERG, LANDMAN

1. My name is Dirk-Philip van den Berg and I work for MRC Energy Company, an affiliate of Greyhound Resources, LLC (“Greyhound”), as a Deputy Asset Manager.

2. I hold a Bachelor of Science degree in Mining Engineering from the University of Kentucky, which I earned in 2020. I joined Matador Resources Company in November 2020 and have served in multiple technical and commercial roles of increasing responsibility within the Delaware Basin, including as a Landman in Eddy and Lea Counties, New Mexico since November 2024. As a Landman for Matador, I have been directly involved in the evaluation and assembly of spacing units, including the review and analysis of oil and gas leases, joint operating agreements, title-related matters, and contractual obligations affecting mineral ownership and development rights. I have also participated in oil and gas acquisitions and divestitures involving leasehold interests, mineral interests, and operated and non-operated assets. In these transactions, I have performed due diligence reviews of title, contractual agreements, operational obligations, and property interests to determine asset value, identify risks, and support transaction negotiations and closing activities. As part of my professional development, I complete at least forty (40) hours of continuing education annually relating to oil and gas operations, land matters, engineering, and industry practices. I have also been a licensed Professional Engineer since October 2024. I am familiar with the application filed by Greyhound in this case and I am familiar with the status of the lands in the subject area.

3. I am familiar with the application filed by Greyhound in this case and I am familiar with the status of the lands in the subject area.

4. In this case, Greyhound seeks to pool a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico, and to dedicate this spacing unit to the proposed **Janie Nelson State Com 243H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10.

5. Greyhound's title information does not show any depth severances within the Pennsylvanian formation underlying the subject acreage.

6. **Greyhound Exhibit C-1** contains a draft Form C-102 for the proposed initial well in this case.

7. Greyhound understands this well will be placed in the CAUDILL; PERMO UPPER PENN [10830] pool.

8. The completed intervals for the proposed initial well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

9. **Greyhound Exhibit C-2** contains a map showing the tracts of land in the proposed spacing unit. The land in the proposed spacing unit is comprised of state and fee lands.

10. **Greyhound Exhibit C-3** identifies the working interest and unleased mineral owners that Greyhound is seeking to pool. Exhibit C-3 shows the parties Greyhound is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that Greyhound seeks to pool, on a tract by tract basis, along with their ownership

interest in each of the tracts in the proposed horizontal spacing unit. The parties that Greyhound is seeking to pool are highlighted yellow.

11. While Greyhound was working to put this unit together, Greyhound (originally through its affiliate MRC Permian Company, which also previously owned acreage in the proposed spacing unit) proposed the above well to the working interest and unleased mineral parties it seeks to pool. **Greyhound Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest and unleased mineral owners, along with (i) a second letter that contained the current, updated AFE for the proposed well that was sent to the working interest and unleased mineral owners, and (iii) a third letter that was sent to clarify the surface hole location for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. **Greyhound Exhibit C-5** contains a summary of Greyhound's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on Greyhound Exhibit C-5, Greyhound has attempted to contact and have discussions with each of the working interest owners we seek to pool. For those owners whose well proposals were not delivered to the first potential address, MRC located a second potential address and resent a well proposal to that second potential address. In addition, MRC has attempted to call or email every owner for whom we were able to locate contact information. In my opinion, Greyhound has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that Greyhound seeks to pool in this case.

13. Greyhound has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these

types of wells. Greyhound respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided Greyhound's outside counsel a list of names and addresses for the parties that Greyhound is seeking to pool for whom Greyhound was able to locate an address or potential address. In compiling this notice list, Greyhound conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

15. **Greyhound Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

16. **Greyhound Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Dirk-Philip van den Berg

7/23/26

Date

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 10830	Pool Name CAUDILL; PERMO UPPER PENN
Property Code	Property Name JANIE NELSON 2210 STATE COM	Well Number 243H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3884'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no. P	Section 22	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 945' S	Feet from the E/W 1281' E	Latitude N 32.9983532	Longitude W 103.2872805	County LEA
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Bottom Hole Location

UL or lot no. B	Section 10	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 110' N	Feet from the E/W 1980' E	Latitude N 33.0390518	Longitude W 103.2895134	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 480	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no. O	Section 22	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 50' S	Feet from the E/W 1980' E	Latitude N 32.9958885	Longitude W 103.2895561	County LEA
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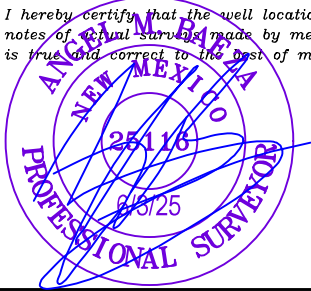
First Take Point (FTP)

UL or lot no. O	Section 22	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1980' E	Latitude N 32.9960259	Longitude W 103.2895560	County LEA
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Last Take Point (LTP)

UL or lot no. B	Section 10	Township 15-S	Range 36-E	Lot Idn -	Feet from the N/S 110' N	Feet from the E/W 1980' E	Latitude N 33.0390518	Longitude W 103.2895134	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation ----
---	---	--------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 04/14/2025
E-mail Address _____			

C-102Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐
- Initial Submittal
-
- ☐
- Amended Report
-
- ☐
- As Drilled

Property Name and Well Number

JANIE NELSON 2210 STATE COM 243H**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=862046 Y=728532
LAT.: N 32.9983532
LONG.: W 103.2872805

NAD 1927

X=820870 Y=728467
LAT.: N 32.9982369
LONG.: W 103.2867792
945' FSL 1281' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=861357 Y=727628
LAT.: N 32.9958885
LONG.: W 103.2895561

NAD 1927

X=820181 Y=727564
LAT.: N 32.9957721
LONG.: W 103.2890548
50' FSL 1980' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=861357 Y=727678
LAT.: N 32.9960259
LONG.: W 103.2895560

NAD 1927

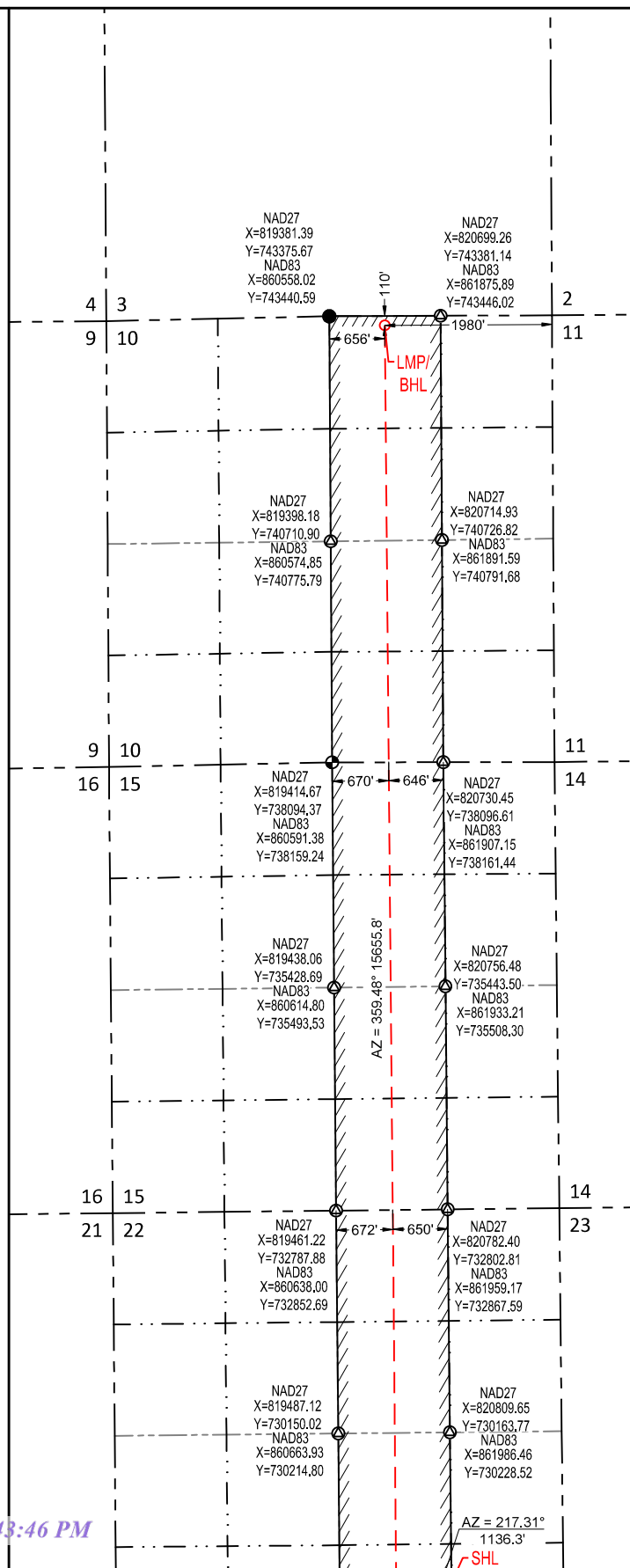
X=820180 Y=727614
LAT.: N 32.9959095
LONG.: W 103.2890547
100' FSL 1980' FEL

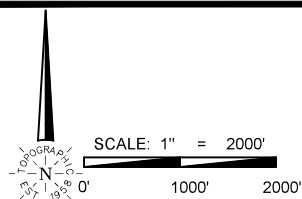
**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=861214 Y=743333
LAT.: N 33.0390518
LONG.: W 103.2895134

NAD 1927

X=820038 Y=743269
LAT.: N 33.0389359
LONG.: W 103.2890112
110' FNL 1980' FEL





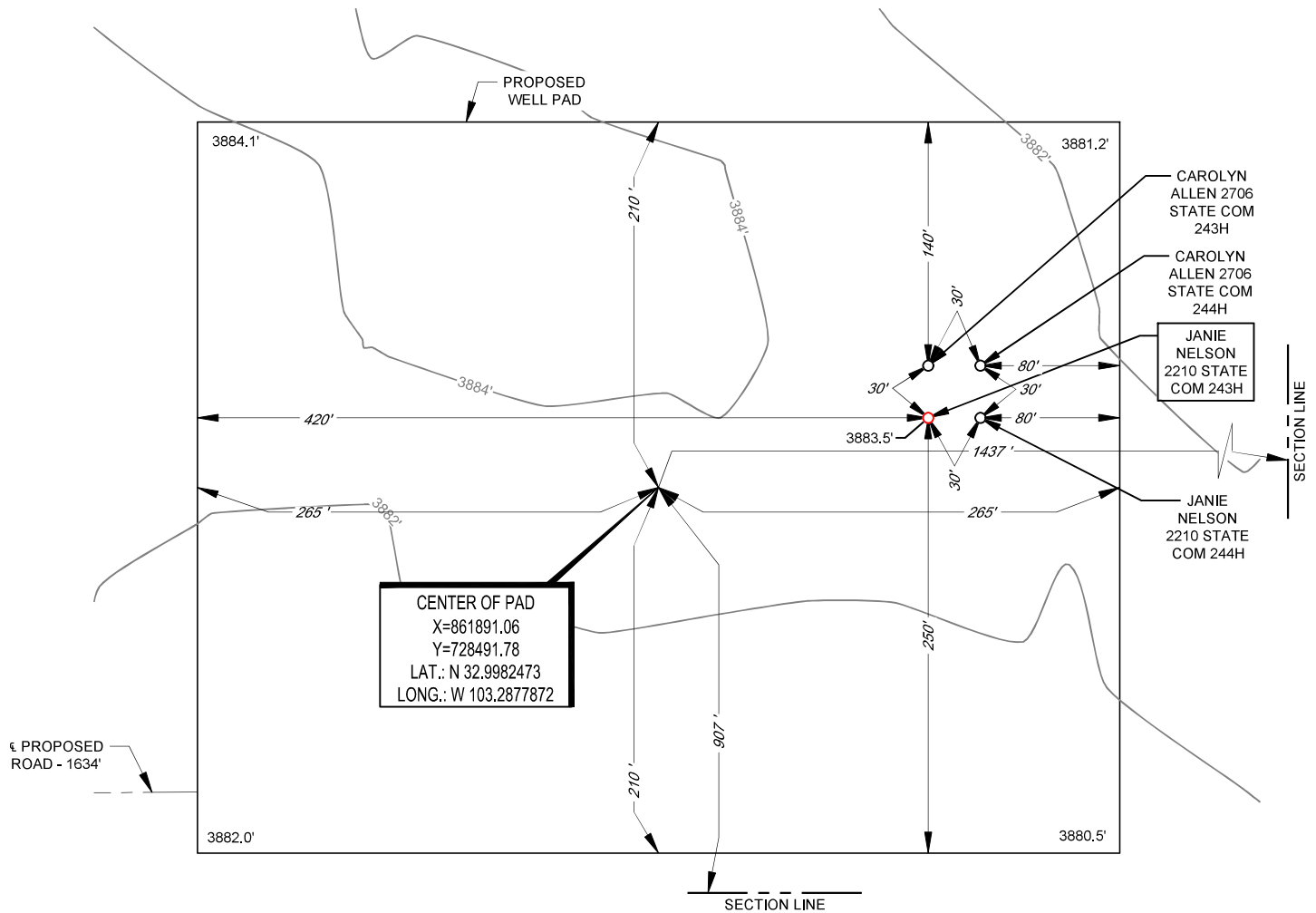
110' FNL 1980' FEL



LEGEND

	TOWNSHIP/RANGE LINE
	SECTION LINE
	PROPOSED ROAD
	ROAD WAY

SECTION 22, TOWNSHIP 15-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

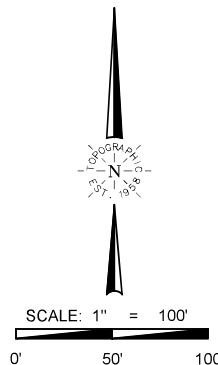
LEASE NAME & WELL NO.: JANIE NELSON 2210 STATE COM 243H
243H LATITUDE N 32.9983532 243H LONGITUDE W 103.2872805

CENTER OF PAD IS 907' FSL & 1437' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET, ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

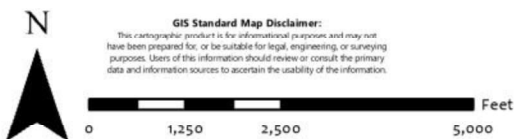
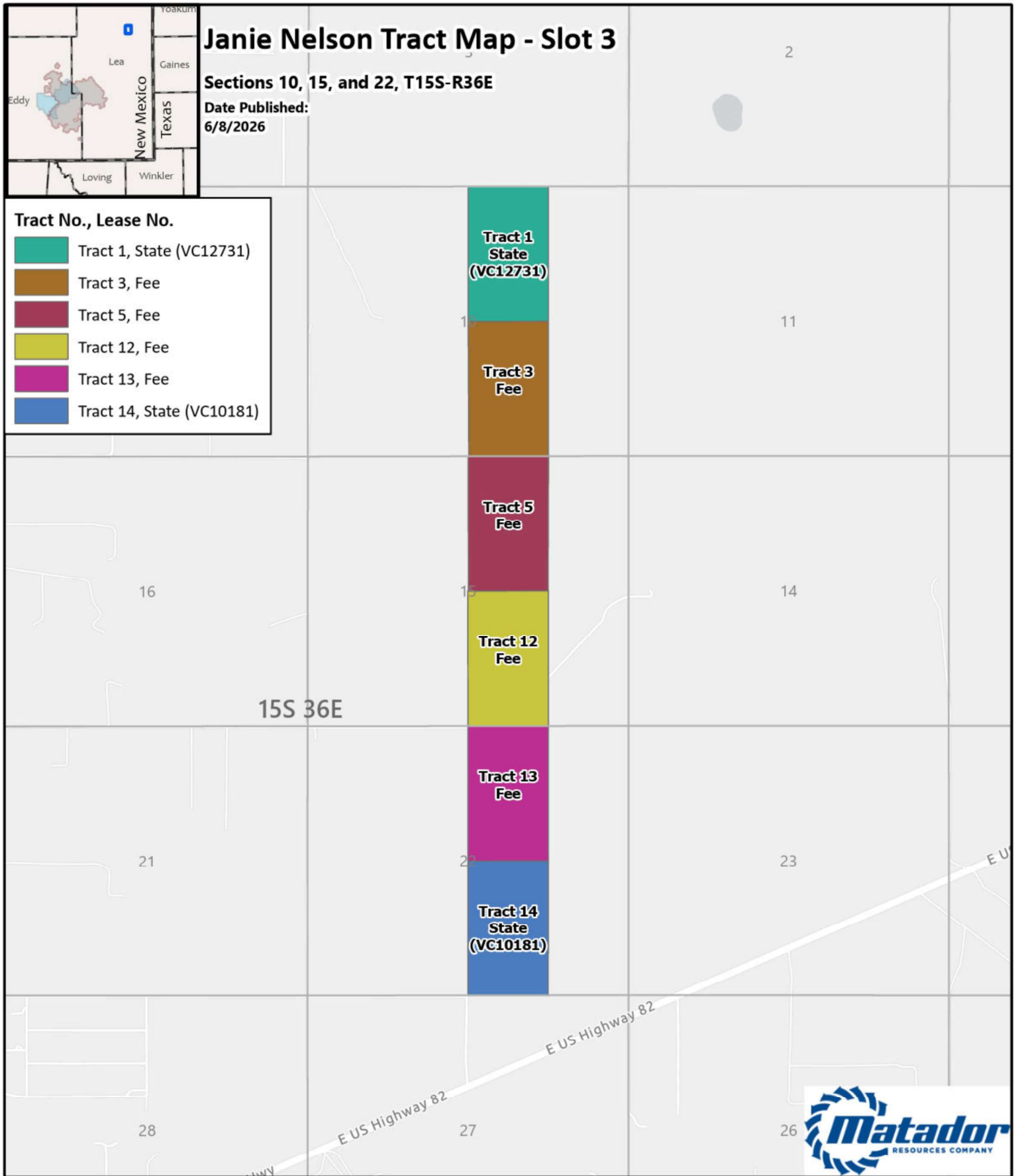
ORIGINAL DOCUMENT SIZE: 8.5" X 11"



481 WINSBROTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914



1:30,000
1 inch equals 2,500 feet

Map Prepared by: isabella.rader
Date: June 8, 2026
Project: <LINK>\\GIS\UserData\erader\~projects\Tract Maps\Tract Maps.aprx</LINK>
Spatial Reference: GCS WGS 1984
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau [TIGER];

Exhibit C-3

Janie Nelson Project - Slot 3 - #243 - Wolfcamp			
Summary of Interests			
Matador Working Interest		78.748%	
Voluntary Joinder		0.000%	
Interest Owners:	Description:	Tract:	Interest:
Compulsory Pool Interest		21.252%	
Interest Owners:	Description:	Tract:	Interest:
Charles Elton Hallin	Uncomitted MI	3, 5	1.8519%
Charles Moore	Uncomitted MI	3, 5	0.4630%
Christy Danielson	Uncomitted MI	3, 5	0.0482%
Debra Danielson	Uncomitted MI	3, 5	0.0289%
Delilah Leach	Uncomitted MI	3, 5	0.4630%
Donald Moore	Uncomitted MI	3, 5	0.4630%
Duane Danielson	Uncomitted MI	3, 5	0.0772%
Eric Danielson	Uncomitted MI	3, 5	0.0772%
Estate of Daniel Jonathan Powell, dec.	Uncomitted MI	3, 5	1.8519%
Estate of Mabel Christine Quibell, dec.	Uncomitted MI	3, 5	1.8519%
Estate of Mary Alice Hartley, dec.	Uncomitted MI	3	0.9259%
FEP IV Leasehold, LLC	Uncomitted WI Owner	12, 13	1.3889%
Garry Dee Powell	Uncomitted MI	3, 5	0.2315%
Laura Eversull	Uncomitted MI	3, 5	0.0772%
Lillian June Powell	Uncomitted MI	3	0.1157%
Michael Danielson	Uncomitted MI	3, 5	0.0772%
Milton Dean Powell	Uncomitted MI	3, 5	0.2315%
Permian Development, LLC	Uncomitted MI	12, 13	6.9444%
Robinette E. Craker	Uncomitted MI	3, 5	0.2480%
Ronald Brian Powell	Uncomitted MI	3, 5	0.0827%
Rosalie Darlene Powell	Uncomitted MI	3, 5	0.2315%
Rosemary Y. Powell	Uncomitted MI	3, 5	0.2480%
Shirley E. Wilson, aka Shirley E. and Weldon Doug	Uncomitted MI	3, 5	0.2480%
The Estate of Cheryl Tom Collins, Deceased	Uncomitted MI	12, 13	2.3148%
Vivian Agnes Dobyns	Uncomitted MI	3, 5	0.2315%
Wanda Rose Powell	Uncomitted MI	3, 5	0.2315%
Winifred C. Crester	Uncomitted MI	3, 5	0.2480%

Janie Nelson Project - Slot 3 - #243 - Wolfcamp			
Summary of Interest			
Tract 1			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	80	100%
Tract 3			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	52.2222	65.28%
Estate of Daniel Jonathan Powell, dec.	Uncommitted MI	4.4444	5.56%
Estate of Mary Alice Hartley, dec.	Uncommitted MI	4.4444	5.56%
Garry Dee Powell	Uncommitted MI	0.5556	0.69%
Rosalie Darlene Powell	Uncommitted MI	0.5556	0.69%
Milton Dean Powell	Uncommitted MI	0.5556	0.69%
Wanda Rose Powell	Uncommitted MI	0.5556	0.69%
Vivian Agnes Dobyns	Uncommitted MI	0.5556	0.69%
Ronald Brian Powell	Uncommitted MI	0.1852	0.23%
Rosemary Y. Powell	Uncommitted MI	0.5556	0.69%
Shirley E. Wilson, aka Shirley E. and Weldon	Uncommitted MI	0.5556	0.69%
Robinette E. Craker	Uncommitted MI	0.5556	0.69%
Winifred C. Crester	Uncommitted MI	0.5556	0.69%
Lillian June Powell	Uncommitted MI	0.5556	0.69%
Delilah Leach	Uncommitted MI	1.1111	1.39%
Charles Moore	Uncommitted MI	1.1111	1.39%
Donald Moore	Uncommitted MI	1.1111	1.39%
Michael Danielson	Uncommitted MI	0.1852	0.23%
Laura Eversull	Uncommitted MI	0.1852	0.23%
Debra Danielson	Uncommitted MI	0.0926	0.12%
Christy Danielson	Uncommitted MI	0.0926	0.12%
Duane Danielson	Uncommitted MI	0.1852	0.23%
Eric Danielson	Uncommitted MI	0.1852	0.23%
Charles Elton Hallin	Uncommitted MI	4.4444	5.56%
Estate of Mabel Christine Quibell, dec.	Uncommitted MI	4.4444	5.56%
Tract 5			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	56.8783	71.10%
Charles Elton Hallin	Uncommitted MI	4.4444	5.56%
Charles Moore	Uncommitted MI	1.1111	1.39%
Christy Danielson	Uncommitted MI	0.1389	0.17%
Debra Danielson	Uncommitted MI	0.0463	0.06%
Delilah Leach	Uncommitted MI	1.1111	1.39%
Donald Moore	Uncommitted MI	1.1111	1.39%
Duane Danielson	Uncommitted MI	0.1852	0.23%
Eric Danielson	Uncommitted MI	0.1852	0.23%
Estate of Daniel Jonathan Powell, dec.	Uncommitted MI	4.4444	5.56%
Estate of Mabel Christine Quibell, dec.	Uncommitted MI	4.4444	5.56%
Garry Dee Powell	Uncommitted MI	0.5556	0.69%
Laura Eversull	Uncommitted MI	0.1852	0.23%
Michael Danielson	Uncommitted MI	0.1852	0.23%
Milton Dean Powell	Uncommitted MI	0.5556	0.69%
Robinette E. Craker	Uncommitted MI	0.6349	0.79%
Ronald Brian Powell	Uncommitted MI	0.2116	0.26%
Rosalie Darlene Powell	Uncommitted MI	0.5556	0.69%

Rosemary Y. Powell	Uncommitted MI	0.6349	0.79%
Shirley E. Wilson, aka Shirley E. and Weldon	Uncommitted MI	0.6349	0.79%
Vivian Agnes Dobyns	Uncommitted MI	0.5556	0.69%
Wanda Rose Powell	Uncommitted MI	0.5556	0.69%
Winifred C. Crester	Uncommitted MI	0.6349	0.79%
Tract 12			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	54.4444	68.06%
FEP IV Leasehold, LLC	Uncommitted WI Owner	3.3333	4.17%
Permian Development, LLC	Uncommitted MI	16.6667	20.83%
The Estate of Cheryl Tom Collins, Deceased	Uncommitted MI	5.5556	6.94%
Tract 13			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	54.4444	68.06%
FEP IV Leasehold, LLC	Uncommitted WI Owner	3.3333	4.17%
Permian Development, LLC	Uncommitted MI	16.6667	20.83%
The Estate of Cheryl Tom Collins, deceased	Uncommitted MI	5.5556	6.94%
Tract 14			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	Committed WI Owner	80	100%

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
 Cell 214.500.6863 • Office 972.587.4640
 dvandenberg@matadorresources.com

Dirk-Philip van den Berg
Landman

January 9, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

Zachary Hunter
 Avant Natural Resources
 1515 Wynkoop Street, Suite 700
 Denver, CO 80202

Re: Janie Nelson State Com #241H, #242H, #243H and #244H (the “Wells”)
 Participation Proposal
 All of Sections 10, 15 and 22, Township 15 South, Range 36 East
 Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s wells, located in All of Section 10, 15 and 22, Township 15 South, Range 36 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Janie Nelson State Com #241H	SWSW 22-15S-36E	660' FWL & 100' FSL of Sec. 22-15S-36E	660' FWL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp
Janie Nelson State Com #242H	SESW 22-15S-36E	1980' FWL & 100' FSL of Sec. 22-15S-36E	1980' FWL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp
Janie Nelson State Com #243H	SWSE 22-15S-36E	1980' FEL & 100' FSL of Sec. 22-15S-36E	1980' FEL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp
Janie Nelson State Com #244H	SESE 22-15S-36E	660' FEL & 100' FSL of Sec. 22-15S-36E	660' FEL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided upon request and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures (“AFE”) dated June 5, 2026.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Dirk-Philip van den Berg

Dirk-Philip van den Berg

Avant Natural Resources hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Janie Nelson State Com #241H** well.

_____ Not to participate in the **Janie Nelson State Com #241H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Janie Nelson State Com #242H** well.

_____ Not to participate in the **Janie Nelson State Com #242H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Janie Nelson State Com #243H** well.

_____ Not to participate in the **Janie Nelson State Com #243H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Janie Nelson State Com #244H** well.

_____ Not to participate in the **Janie Nelson State Com #244H**.

Avant Natural Resources

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Cell 214.500.6863 • Office 972.587.4640
dvandenberg@matadorresources.com

**Dirk-Philip van den Berg
Landman**

June 10, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

Zachary Hunter
Avant Natural Resources
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Re: Janie Nelson State Com #241H, #242H, #243H and #244H (the "Wells")
Supplement To Previous Well Proposals
All of Sections 10, 15 and 22, Township 15 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") previously proposed Matador Production Company's above-referenced Wells, located in All of Sections 10, 15 and 22, Township 15 South, Range 36 East, Lea County, New Mexico, which were sent on January 9, 2026 or January 20, 2026. In connection with your review of the subject well proposals, enclosed please find updated AFEs for the Wells, which have been updated to reflect the current estimated costs for the Wells. The previous well proposals are otherwise unchanged and remain the same.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Dirk-Philip van den Berg

Dirk-Philip van den Berg

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Cell 214.500.6863 • Office 972.587.4640
dvandenberg@matadorresources.com

Dirk-Philip van den Berg
Landman

July 13, 2026

VIA CERTIFIED RETURN RECEIPT MAIL

Zachary Hunter
Avant Natural Resources
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Re: Janie Nelson State Com #241H, #242H, #243H and #244H (the "Wells")
Supplement To Previous Well Proposals
All of Sections 10, 15 and 22, Township 15 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") previously proposed Matador Production Company's above-referenced Wells, located in All of Sections 10, 15 and 22, Township 15 South, Range 36 East, Lea County, New Mexico, which were sent on June 10th, 2026. In connection with your review of the subject well proposals, enclosed please find updated Surface Hole Locations for the Wells, which have been updated to reflect the current planned location for the Wells. The previous well proposals are otherwise unchanged and remain the same.

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Janie Nelson State Com #241H	SESW 22-15S-36E	660' FWL & 100' FSL of Sec. 22-15S-36E	660' FWL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp
Janie Nelson State Com #242H	SESW 22-15S-36E	1980' FWL & 100' FSL of Sec. 22-15S-36E	1980' FWL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp
Janie Nelson State Com #243H	SESE 22-15S-36E	1980' FEL & 100' FSL of Sec. 22-15S-36E	1980' FEL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp
Janie Nelson State Com #244H	SESE 22-15S-36E	660' FEL & 100' FSL of Sec. 22-15S-36E	660' FEL & 100' FNL of Sec. 10-15S-36E	~11,400'	~26,834'	Wolfcamp

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Dirk-Philip van den Berg

Dirk-Philip van den Berg

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	6/5/2026	AFE NO.:	
WELL NAME:	Janie Nelson State Corn #243H	FIELD:	Twin Lakes
LOCATION:	Sections 10&15&22 15S-36E	MD/TVD:	26834'/11400'
COUNTY/STATE:	Lea	LATERAL LENGTH:	about 15,000'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp D		
REMARKS:	Drill and complete a 3-mile horizontal well in the Wolfcamp D formation with about 80 frac stages.		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 100,000	\$ -	\$ -	\$ 10,000	\$ 110,000
Location, Surveys & Damages	133,250	13,000	15,000	45,000	206,250
Drilling	928,930	-	-	-	928,930
Cementing & Float Equip	218,000	-	-	-	218,000
Logging / Formation Evaluation	-	3,750	-	-	3,750
Mud Logging	24,650	-	-	-	24,650
Mud Circulation System	138,750	-	-	-	138,750
Mud & Chemicals	588,300	56,000	-	-	644,300
Mud / Wastewater Disposal	192,000	-	-	1,000	193,000
Freight / Transportation	20,000	34,875	-	\$ -	54,875
Rig Supervision / Engineering	144,000	88,000	7,500	9,000	248,500
Drill Bits	97,500	-	-	-	97,500
Fuel & Power	304,500	498,539	-	-	803,039
Water	44,600	901,394	-	1,000	946,994
Drig & Completion Overhead	15,000	-	-	-	15,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	380,551	-	-	-	380,551
Completion Unit, Swab, CTU	-	180,000	25,000	-	205,000
Perforating, Wireline, Slickline	-	300,838	15,000	-	315,838
High Pressure Pump Truck	-	104,550	-	5,000	109,550
Stimulation	-	3,287,960	-	-	3,287,960
Stimulation Flowback & Disp	-	15,500	112,500	-	128,000
Insurance	21,467	-	-	-	21,467
Labor	237,000	69,500	110,000	\$ -	416,500
Rental - Surface Equipment	147,700	262,580	70,000	10,000	490,280
Rental - Downhole Equipment	167,400	254,600	-	-	422,000
Rental - Living Quarters	41,390	34,578	-	5,000	80,968
Contingency	198,369	235,716	35,500	8,600	478,186
Operations Center	22,400	-	-	-	22,400
TOTAL INTANGIBLES >	4,165,757	6,341,380	390,500	94,600	10,992,237
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 104,885	\$ -	\$ -	\$ -	\$ 104,885
Intermediate Casing	410,240	-	-	-	410,240
Drilling Liner	-	-	-	-	-
Production Casing	968,173	-	-	-	968,173
Production Liner	-	-	-	-	-
Tubing	-	-	156,800	-	156,800
Wellhead	96,000	-	25,000	-	121,000
Packers, Liner Hangers	-	65,949	5,000	-	70,949
Tanks	-	-	-	47,250	47,250
Production Vessels	-	-	-	111,500	111,500
Flow Lines	-	-	40,000	105,000	145,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	50,000	-	50,000
Compressor	-	-	45,000	37,500	82,500
Installation Costs	-	-	-	70,000	70,000
Surface Pumps	-	-	-	15,000	15,000
Non-controllable Surface	250	-	-	\$ -	250
Non-controllable Downhole	-	-	10,000	-	10,000
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	16,000	28,500	44,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	20,000	150,000	170,000
Gathering / Bulk Lines	-	-	-	\$ -	-
Valves, Dumps, Controllers	-	-	5,000	\$ -	5,000
Tank / Facility Containment	-	-	-	17,500	17,500
Flare Stack	-	-	-	27,500	27,500
Electrical / Grounding	-	-	5,000	80,000	85,000
Communications / SCADA	-	-	2,500	25,000	27,500
Instrumentation / Safety	-	-	12,500	37,000	49,500
Automation	-	-	-	12,500	12,500
TOTAL TANGIBLES >	1,579,549	65,949	392,800	764,250	2,802,548
TOTAL COSTS >	5,745,306	6,407,328	783,300	858,850	13,794,784

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Patrick Walsh	Team Lead - WITX/NM	<u>FM</u>
Completions Engineer:	Will Statton		
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

President	Chief Geologist
BEG	NLF
EVP, Co-COO	Co-COO, SVP Operations
CA	CC
EVP, Reservoir	
WTE	

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes No (mark one)	

The costs on this AFE are estimates only and may not be contained as ceilings on any specific item of the total cost of the project. Funding installation approved under this AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, executive, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and shall proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of award.

AFE - Version 3

Exhibit C-5

Owner Name	First Address Delivered	Unable to Deliver to First Address	Attempt Made to Second Address	Unable to Deliver to Second Address	Contact via Phone or Email
Charles Elton Hallin		Y	Y		Spoke over the phone and made offer, waiting on response.
Charles Moore		Y	Y		Attempted to call, left voicemail.
Christy Danielson		Y	Y		Spoke over the phone and made offer, waiting on response.
Debra Danielson		Y	Y		Spoke over the phone and made offer, waiting on response.
Deiliah Leach	Y				Sent email and tried to call, left voicemail.
Donald Moore		Y	Y		Attempted to call, left voicemail.
Duane Danielson		Y	Y		Spoke over the phone and made offer, waiting on response.
Estate of Daniel Jonathan Powell, dec.		Y	Y		Attempted to call, left voicemail.
Estate of Mabel Christine Qurbell, dec.	Y				Corresponded over email and made offer, waiting on response.
Estate of Mary Alice Hartley, dec.		Y	Y		Corresponded over email and made offer, waiting on response.
FEP IV Leasehold, LLC	Y				Corresponded over email and made offer, waiting on response.
Garry Dee Powell		Y	Y		Spoke over the phone and made offer, waiting on response.
Lillian June Powell		Y	Y		Attempted to call, left voicemail.
Michael Danielson		Y	Y		Spoke over the phone and made offer, waiting on response.
Hilton Dean Powell		Y	Y		Corresponded over email and made offer, waiting on response.
Permian Development, LLC	Y				Spoke over the phone, emailed back and forth. Made multiple offers, waiting on response.
Robynette E. Craker		Y	Y		Attempted to call, left voicemail.
Ronald Brian Powell	Y				Attempted to call, left voicemail.
Rosalie Darlene Powell	Y				Corresponded over email and made offer, waiting on response.
Rosemary Y. Powell		Y	Y		Attempted to call, left voicemail.
Shirley E. Wilson, aka Shirley E. and Weldon Douglas Hughton	Y				Corresponded over email and made offer, waiting on response.
The Estate of Cheryl Tom Collins, Deceased		Y	Y		Spoke on the phone, yet to hear back from them.
Wivan Agnes Dobyns	Y				Attempted to call, left voicemail.
Wanda Rose Powell		Y	Y		Attempted to call, left voicemail.
Winifred C. Crester		Y	Y		Attempted to call, left voicemail.

Exhibit C-6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914

Janie Nelson Project - Slot 3 - #243 - Wolfcamp		
Owner Name	Ownership Type	Commitment Type
Charles Elton Hallin	Mineral Interest	Uncommitted
Charles Moore	Mineral Interest	Uncommitted
Christy Danielson	Mineral Interest	Uncommitted
Debra Danielson	Mineral Interest	Uncommitted
Delilah Leach	Mineral Interest	Uncommitted
Donald Moore	Mineral Interest	Uncommitted
Duane Danielson	Mineral Interest	Uncommitted
Eric Danielson	Mineral Interest	Uncommitted
Estate of Daniel Jonathan Powell, dec.	Mineral Interest	Uncommitted
Estate of Mabel Christine Quibell, dec.	Mineral Interest	Uncommitted
Estate of Mary Alice Hartley, dec.	Mineral Interest	Uncommitted
FEP IV Leasehold, LLC	Working Interest	Uncommitted
Garry Dee Powell	Mineral Interest	Uncommitted
Laura Eversull	Mineral Interest	Uncommitted
Lillian June Powell	Mineral Interest	Uncommitted
Michael Danielson	Mineral Interest	Uncommitted
Milton Dean Powell	Mineral Interest	Uncommitted
Permian Development, LLC	Mineral Interest	Uncommitted
Robinette E. Craker	Mineral Interest	Uncommitted
Ronald Brian Powell	Mineral Interest	Uncommitted
Rosalie Darlene Powell	Mineral Interest	Uncommitted
Rosemary Y. Powell	Mineral Interest	Uncommitted
Shirley E. Wilson, aka Shirley E. and Weldon Dou	Mineral Interest	Uncommitted
The Estate of Cheryl Tom Collins, Deceased	Mineral Interest	Uncommitted
Vivian Agnes Dobyns	Mineral Interest	Uncommitted
Wanda Rose Powell	Mineral Interest	Uncommitted
Winifred C. Crester	Mineral Interest	Uncommitted

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 25914

SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS

1. My name is Joshua Burrus and I am employed by MRC Energy Company, an affiliate of Greyhound Resources, LLC ("Greyhound"), as a Senior Geoscience Advisor.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.
3. I am familiar with the application filed by Greyhound in this case, and I have conducted a geologic study of the lands in the subject area.
4. **Greyhound Exhibit D-1** is a locator map with a large red box in the top right of the page. The yellow shaded rectangle within this larger red box generally identifies the acreage Greyhound seeks to pool in this case.
5. In this case, Greyhound intends to develop the Penn Shale within the upper Pennsylvanian formation.
6. **Greyhound Exhibit D-2** is a subsea structure map prepared off the top of the Pennsylvanian formation. The contour interval is 50 feet. The structure map shows the Pennsylvanian formation gently dipping to the East. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on Greyhound Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914

8. **Greyhound Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over all or portions of the Pennsylvanian formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval is consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the standup well orientation is the preferred orientation for development in this area for upper Pennsylvanian wells based on the maximum horizontal stress orientation in the area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the upper Pennsylvanian formation in the area of the spacing units proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. In my opinion, approving Greyhound's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Greyhound Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.


Joshua Burrus

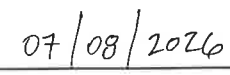

Date

Exhibit No. D-1

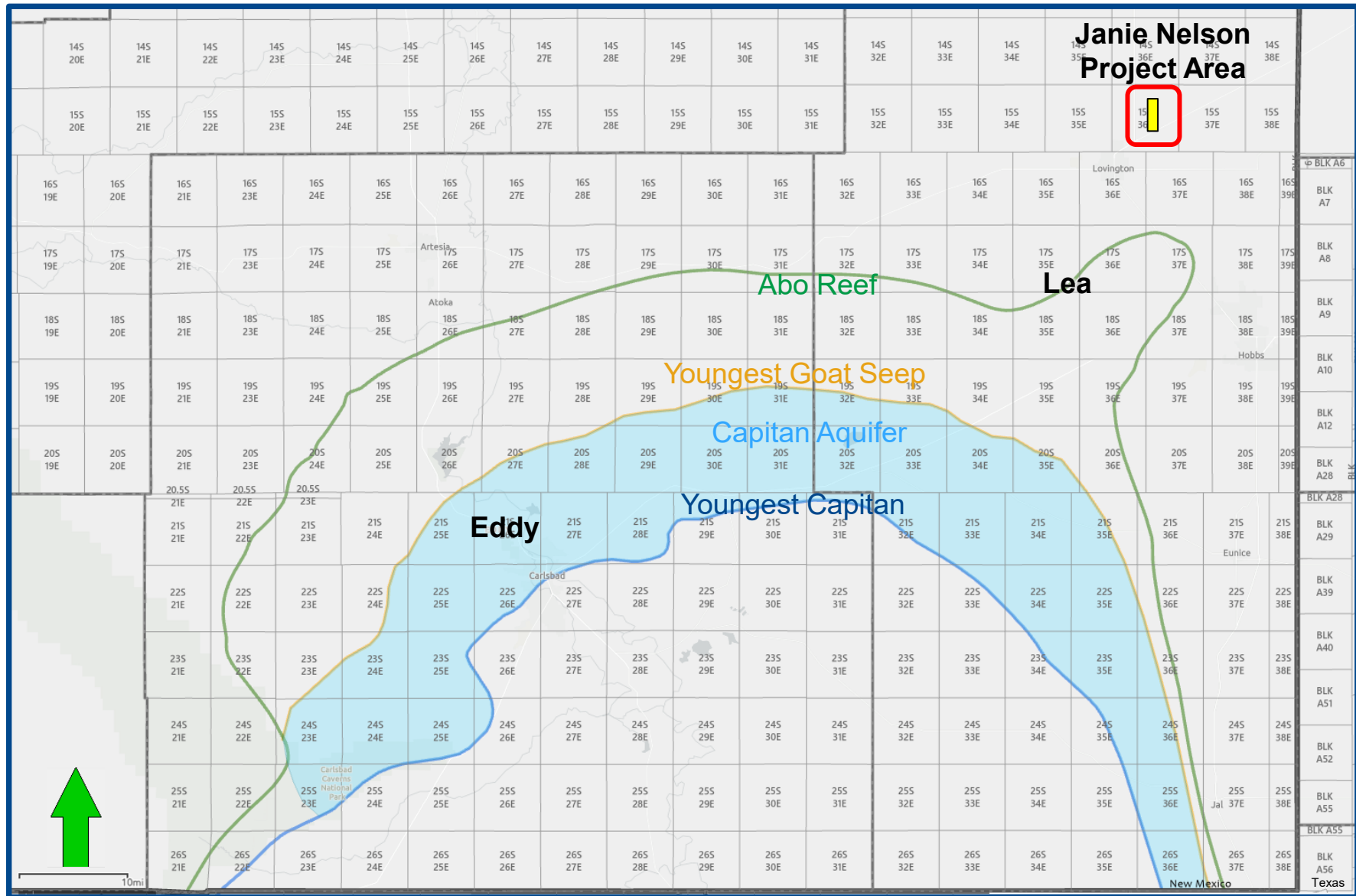
Submitted by: Matador Production Company

Hearing Date: August 6, 2026

Case No. 25914

Locator Map

Exhibit D-1



Janie Nelson #243H

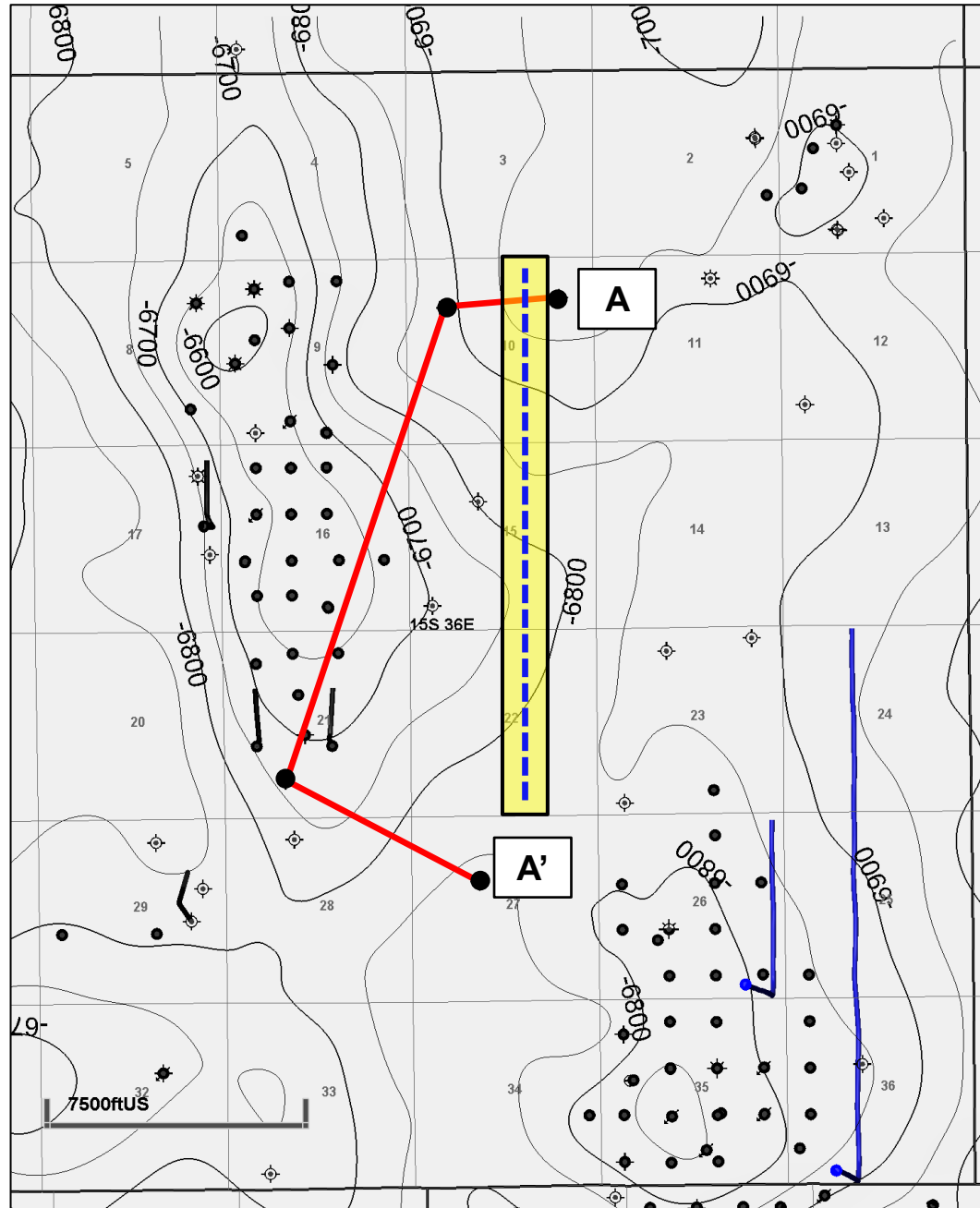
Released to Imaging: 7/30/2026 3:43:46 PM



D-1

Caudill; Permo Upper Penn [Pool Code 10830] Structure Map (Top Pennsylvanian Subsea)

Exhibit D-2



Map Legend

Upper Penn Shale Wells

Janie Nelson 243H

Project Area

C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914



D-2

Caudill; Permo Upper Penn [Pool Code 10830] Structural Cross Section A – A' Reference Line

Santa Fe, New Mexico

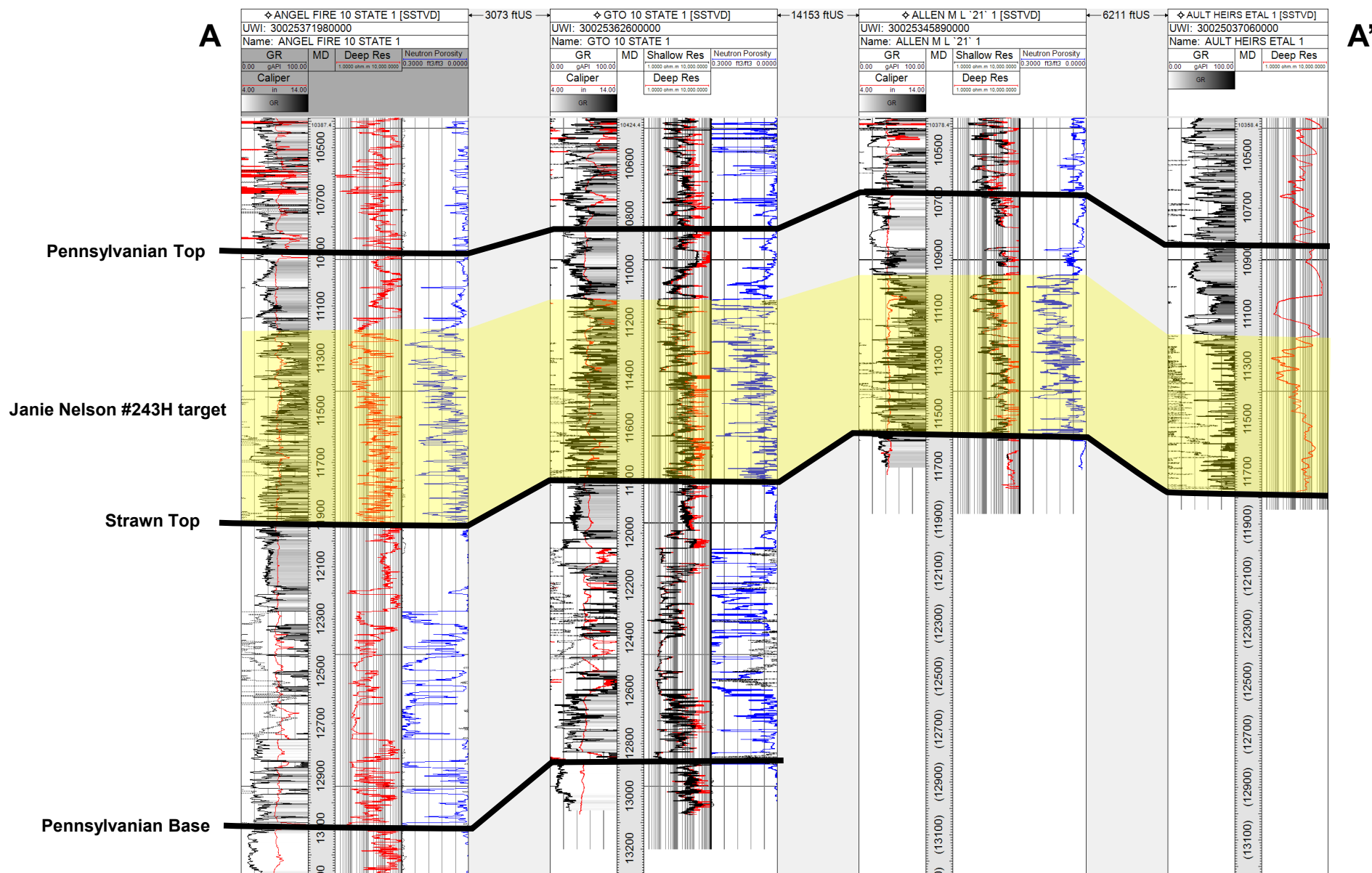
Exhibit No. D-3

Exhibit D-3

Submitted by: Matador Production Company

Hearing Date: August 6, 2026

Case No. 25914



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF GREYHOUND RESOURCES,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25914

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of Greyhound Resources, LLC (“Greyhound”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 24, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: August 6, 2026
Case No. 25914**



Michael H. Feldewert

07/28/26

Date



A. Raylee Starnes
Associate
Phone (505) 954-3669
ARStarnes@hollandhart.com

June 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico: Janie Nelson State Com 243H Well

Ladies & Gentlemen:

This letter is to advise you that Greyhound Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on July 7, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Dirk-Philip van den Berg at (972) 587-4640 or at dvandenberg@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Raylee Starnes'.

A. Raylee Starnes
**ATTORNEY FOR GREYHOUND RESOURCES,
LLC AND MATADOR PRODUCTION COMPANY**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Greyhound - Janie Nelson State Com 243H well - Case no. 25914
Postal Delivery Report

9414811898765520148878	Avant Natural Resources	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to an individual at the address at 11:08 am on June 20, 2026 in DENVER, CO 80202.
9414811898765520148762	Avis Palfrey	10th St. NE unit 223	Auburn	WA	98002	Your item has been delivered to the original sender at 11:19 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520148793	Betty Eoff	319 W Washington Ave	Homedale	ID	83628-3113	Your item has been delivered to the original sender at 11:05 am on July 2, 2026 in SANTA FE, NM 87501.
9414811898765520148748	Betty Eoff	PO Box 865	Homedale	ID	83628-0865	Your item arrived at our USPS facility in DENVER CO DISTRIBUTION CENTER on July 23, 2026 at 5:56 am. The item is currently in transit to the destination.
9414811898765520148779	Charles E. Moore	13 S Cobblestone Ct	Nampa	ID	83651-2580	Your item arrived at our SEATTLE WA DISTRIBUTION CENTER destination facility on June 30, 2026 at 1:09 pm. The item is currently in transit to the destination.
9414811898765520148915	Charles E. Moore	7264 7th St	Nampa	ID	83686-9660	Your item has been delivered to the original sender at 11:19 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520148960	Charles Elton Hallin	5104 NE 55th Ter	Kansas City	MO	64119-4930	Your item arrived at our SAINT PAUL MN DISTRIBUTION CENTER destination facility on July 23, 2026 at 6:45 pm. The item is currently in transit to the destination.
9414811898765520148991	Charles Elton Hallin	900 W Alpine Way Apt 304	Shelton	WA	98584-8234	Your item was delivered to an individual at the address at 12:46 pm on June 25, 2026 in SHELTON, WA 98584.
9414811898765520148984	Christy Danielson	5124 Briarcrest Dr	Nampa	ID	83686-8953	Your item has been delivered to the original sender at 11:11 am on July 8, 2026 in SANTA FE, NM 87501.
9414811898765520148977	Christy Danielson	6563 S Nod Hill Rd Apt 12	Salt Lake City	UT	84121-2681	Your item was delivered to an individual at the address at 4:47 pm on June 23, 2026 in SALT LAKE CITY, UT 84121.
9414811898765520148663	Debra Danielson	1231 Carlsborg Rd	Sequim	WA	98382-8392	Your item was delivered to an individual at the address at 12:27 pm on June 26, 2026 in SEQUIM, WA 98382.
9414811898765520148601	Debra Danielson	5124 Briarcrest Dr	Nampa	ID	83686-8953	Your item has been delivered to the original sender at 11:06 am on July 2, 2026 in SANTA FE, NM 87501.
9414811898765520148649	Donald J. Moore	214 Nelson Ct	Middleton	ID	83644-5484	Your item was delivered to an individual at the address at 2:41 pm on June 23, 2026 in MIDDLETON, ID 83644.

Greyhound - Janie Nelson State Com 243H well - Case no. 25914
Postal Delivery Report

9414811898765520148632	Duane Danielson	214 Nelson Ct	Middleton	ID	83644-5484	Your item was returned to the sender on July 17, 2026 at 8:45 am in MIDDLETON, ID 83644 because the addressee was not known at the delivery address noted on the package.
9414811898765520148113	Emogene Palfrey	1112 Manito Dr	Fox Island	WA	98333-9626	Your item has been delivered to the original sender at 11:18 am on July 14, 2026 in SANTA FE, NM 87501.
9414811898765520148168	Emogene Palfrey	12816 SE 158th St	Renton	WA	98058-4722	Your item could not be delivered on July 16, 2026 at 1:08 pm in RENTON, WA 98058. It was held for the required number of days and is being returned to the sender.
9414811898765520148106	Eric Danielson	55893 Finley Loop	Coquille	OR	97423-8777	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520148144	Garry Dee Powell	4470 Vegas Valley Dr Spc 111	Las Vegas	NV	89121-1924	Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on July 20, 2026 at 12:06 am. The item is currently in transit to the destination.
9414811898765520148137	Garry Dee Powell	6550 W Victory Rd Spc 15	Boise	ID	83709-4359	Your item has been delivered to the original sender at 12:03 pm on July 6, 2026 in SANTA FE, NM 87501.
9414811898765520148311	Heir of Delliah M. Leach	10129 40th Ave SE	Everett	WA	98208-4655	Your item was delivered to an individual at the address at 2:26 pm on June 24, 2026 in EVERETT, WA 98208.
9414811898765520148366	Heir of Delliah M. Leach	3505 Howard Rd	Helena	MT	59602-8823	Your item could not be delivered on July 23, 2026 at 8:21 am in HELENA, MT 59601. It was held for the required number of days and is being returned to the sender.
9414811898765520148397	Jacqueline Powell	14209 NE 73rd St	Vancouver	WA	98682-5009	Your item was delivered to an individual at the address at 10:25 am on June 26, 2026 in VANCOUVER, WA 98682.
9414811898765520148380	Kathleen Davis	450 Virginia Blvd.	McCall	ID	83638	Your item has been delivered to the original sender at 11:18 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520148052	Laura Eversull	1405 N La Cresta Ave	Caldwell	ID	83605-2210	Your item arrived at our SEATTLE WA DISTRIBUTION CENTER destination facility on July 23, 2026 at 10:43 am. The item is currently in transit to the destination.
9414811898765520148021	Laura Eversull	5124 Briarcrest Dr	Nampa	ID	83686-8953	Your item arrived at our SEATTLE WA DISTRIBUTION CENTER destination facility on June 26, 2026 at 1:50 pm. The item is currently in transit to the destination.

Greyhound - Janie Nelson State Com 243H well - Case no. 25914
Postal Delivery Report

9414811898765520148090	Leslie Quibell	305 S 280 W	Orem	UT	84058-5432	Your item was delivered to an individual at the address at 12:20 pm on June 24, 2026 in OREM, UT 84058.
9414811898765520148045	Leslie Quibell	474 W 1200 N	Orem	UT	84057-2947	Your item was picked up at the post office at 12:01 pm on June 30, 2026 in OREM, UT 84057.
9414811898765520148076	Lorikay Danielson	824 Beekman Ave	Medford	OR	97501-3486	Your item was delivered to an individual at the address at 11:29 am on July 2, 2026 in MEDFORD, OR 97501.
9414811898765520148465	Lorikay Danielson	PO Box 224	Florence	OR	97439-0008	Your item has been delivered to the original sender at 11:16 am on July 16, 2026 in SANTA FE, NM 87501.
9414811898765520148403	Lousie Danielson	214 Nelson Ct	Middleton	ID	83644-5484	Your item has been delivered to the original sender at 11:19 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520148441	Michael Danielson	214 Nelson Ct	Middleton	ID	83644-5484	Your item has been delivered to the original sender at 11:19 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520148434	Milton Dean Powell	1221 SW 12th St	Ontario	OR	97914-3232	Your item has been delivered to the original sender at 11:26 am on July 7, 2026 in SANTA FE, NM 87501.
9414811898765520148557	Milton Dean Powell	45833 Gem Mine Rd	Baker City	OR	97814-6062	Your item was delivered to an individual at the address at 10:04 am on June 24, 2026 in BAKER CITY, OR 97814.
9414811898765520148526	Nancy Kaye Chilton	3200 Calender Park Ct	Arlington	TX	76001-5280	Your item has been delivered to the original sender at 12:03 pm on July 6, 2026 in SANTA FE, NM 87501.
9414811898765520148595	Nancy Kaye Chilton	6731 Arbor Cove Dr	Frisco	TX	75034-8344	Your item was delivered to an individual at the address at 4:13 pm on June 24, 2026 in FRISCO, TX 75036.
9414811898765520148588	Pearl Blazka	71 SW Victoria St Apt 329B	Renton	WA	98057-5960	Your item was delivered to the front desk, reception area, or mail room at 10:01 am on June 24, 2026 in RENTON, WA 98057.
9414811898765520148533	Permian Development, LLC	PO Box 136879	Fort Worth	TX	76136-0879	Your item has been delivered and is available at a PO Box at 9:06 am on June 24, 2026 in FORT WORTH, TX 76135.
9414811898765520147215	Ramona Maddox	1833 Earle St	Klamath Falls	OR	97601-2221	Your item was delivered to an individual at the address at 10:38 am on June 29, 2026 in KLAMATH FALLS, OR 97601.
9414811898765520147208	Ramona Maddox	230 N 6th St	Klamath Falls	OR	97601-6016	Your item could not be delivered on July 20, 2026 at 10:31 am in KLAMATH FALLS, OR 97601. It was held for the required number of days and is being returned to the sender.

Greyhound - Janie Nelson State Com 243H well - Case no. 25914
Postal Delivery Report

9414811898765520147246	Relative of Winifred C. Crester	2392 Otto St	Springfield	OR	97477-1728	Your item was returned to the sender on July 17, 2026 at 11:21 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765520147239	Relative of Winifred C. Crester	40044 Reuben Leigh Rd	Lowell	OR	97452-9729	Your item was picked up at the post office at 3:46 pm on July 14, 2026 in LOWELL, OR 97452.
9414811898765520147819	Robinette E. Craker	12829 NE 73rd St	Kirkland	WA	98033-8312	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520147864	Robinette E. Craker	1319 W Raelin Dr	Nampa	ID	83686-1701	Your item was picked up at a postal facility at 2:41 pm on June 24, 2026 in NAMPA, ID 83651.
9414811898765520147802	Ronald Brian Powell	2819 S Georgia Ave Trlr 56	Caldwell	ID	83605-6082	Your item was returned to the sender on July 23, 2026 at 11:54 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765520147895	Rosalie Darlene Powell	15418 91st Pl NE	Bothell	WA	98011-4569	Your item was delivered to the front desk, reception area, or mail room at 1:31 pm on June 25, 2026 in BOTHELL, WA 98011.
9414811898765520147888	Rosemary Y. Powell	2609 Sunnybrook Dr Unit 209B	Nampa	ID	83686-6332	Your item was delivered to an individual at the address at 10:09 am on June 23, 2026 in NAMPA, ID 83651.
9414811898765520147871	Rosemary Y. Powell	616 16th Ave N Unit 71	Nampa	ID	83687-3540	Your item has been delivered to the original sender at 11:19 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520147758	Terry Lee Powell	7546 W Dahlia Dr	Peoria	AZ	85381-9057	Your item was delivered to an individual at the address at 1:35 pm on June 26, 2026 in PEORIA, AZ 85381.
9414811898765520147741	Vivian Agnes Dobyns In Care of Nita Powell Boldrin	582 W Great Basin Dr	Meridian	ID	83646-5911	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765520147734	Wanda Rose Powell	18324 Smokey Point Blvd Apt 303	Arlington	WA	98223-7830	Your item could not be delivered on July 16, 2026 at 3:52 pm in ARLINGTON, WA 98223. It was held for the required number of days and is being returned to the sender.
9414811898765520147956	Wanda Rose Powell	8407 18th Ave W Apt 3-103	Everett	WA	98204-7914	Your item could not be delivered on July 16, 2026 at 12:46 pm in EVERETT, WA 98203. It was held for the required number of days and is being returned to the sender.
9414811898765520147901	AO II Permian, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to an individual at the address at 11:08 am on June 20, 2026 in DENVER, CO 80202.

Greyhound - Janie Nelson State Com 243H well - Case no. 25914
Postal Delivery Report

9414811898765520147949	Delilah Leach	10129 40th Ave SE	Everett	WA	98208-4655	Your item was delivered to an individual at the address at 2:26 pm on June 24, 2026 in EVERETT, WA 98208.
9414811898765520147932	Estate of Daniel Jonathan Powell, dec.	214 Nelson Ct	Middleton	ID	83644-5484	Your item was returned to the sender on July 13, 2026 at 3:07 pm in MIDDLETON, ID 83644 because the addressee was not known at the delivery address noted on the package.
9414811898765520147611	Estate of Mabel Christine Quibell, dec.	1833 Earle St	Klamath Falls	OR	97601-2221	Your item was delivered to an individual at the address at 10:13 am on June 30, 2026 in KLAMATH FALLS, OR 97601.
9414811898765520147666	Estate of Mary Alice Hartley, dec.	10th St. NE unit 223	Auburn	WA	98002	Your item has been delivered to the original sender at 11:19 am on July 13, 2026 in SANTA FE, NM 87501.
9414811898765520147604	Shirley E. Wilson, aka Shirley E. and Weldon Douglas Hughes	450 Virginia Blvd.	McCall	ID	83638	Your item has been delivered to the original sender at 11:28 am on July 15, 2026 in SANTA FE, NM 87501.
9414811898765520147642	FEP IV Leasehold, LLC	PO Box 4695	Midland	TX	79704-4695	Your item was picked up at a postal facility at 10:19 am on July 1, 2026 in MIDLAND, TX 79704.
9414811898765520147635	Lillian June Powell	807 E Wildfield Dr	New River	AZ	85087-7965	Your item was delivered to an individual at the address at 9:48 am on June 23, 2026 in NEW RIVER, AZ 85087.
9414811898765520147116	The Estate of Cheryl Tom Collins, Deceased	100 Miller Ave Apt 209	Ashville	OH	43103-1391	Your item was picked up at the post office at 11:06 am on June 29, 2026 in ASHVILLE, OH 43103.
9414811898765520147161	Winifred C. Crester	2392 Otto St	Springfield	OR	97477-1728	Your item has been delivered to the original sender at 11:16 am on July 16, 2026 in SANTA FE, NM 87501.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 19, 2026
and ending with the issue dated
June 19, 2026.



Publisher

Sworn and subscribed to before me this
19th day of June 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
June 19, 2026

Case No. 25914: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AO II Permian, LLC; Avant Natural Resources; Avis Palfrey; Betty Eoff; Charles E. Moore; Charles Elton Hallin; Christy Danielson; Debra Danielson; Delilah Leach; Donald J. Moore; Duane Danielson; Emogene Palfrey; Eric Danielson; Estate of Daniel Jonathan Powell, dec.; Estate of Mabel Christine Quibell, dec.; Estate of Mary Alice Hartley, dec.; FEP IV Leasehold, LLC; Garry Dee Powell; Heir of Delilah M. Leach; Jacqueline Powell; Kathleen Davis; Laura Eversull; Leslie Quibell; Lillian June Powell; Lorikay Danielson; Lousie Danielson; Michael Danielson; Milton Dean Powell; Nancy Kaye Chilton; Pearl Blazka; Permian Development, LLC; Ramona Maddox; Relative of Winifred C. Crester; Robinette E. Craker; Ronald Brian Powell; Rosalie Darlene Powell; Rosemary Y. Powell; Shirley E. Wilson, aka Shirley E. and Weldon Douglas Hughes; Terry Lee Powell; The Estate of Cheryl Tom Collins, Deceased; Vivian Agnes Dobyns In Care of Nita Powell Boldrin; Wanda Rose Powell; and Winifred C. Crester. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on July 7, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Janie Nelson State Com 243H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico.
#00312216

67100754

00312216

HOLLAND & HART LLC
215 LINCOLN AVENUE, STE 100
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: August 6, 2026

Case No. 25914