

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26135

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Shelley C. Klingler
A-1	Application & Proposed Notice of Hearing
A-2	C-102 for the Well
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Ownership Commitment Exhibit
A-4	Sample Well Proposal and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Malachi Lopez
B-1	Resume of Malachi Lopez
B-2	Locator Map
B-3	Subsea Structure Map
B-4	Cross-Section Location Map
B-5	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent June 2, 2026
C-2	Postal Delivery Report
C-3	Electronic Return Receipts

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26135	APPLICANT'S RESPONSE
Date: August 6, 2026	
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	COG Operating LLC (OGRID No. 229137)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Uni Roll Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (98220)
Well Location Setback Rules:	Order No. R-14626
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,086.25-acres
Building Blocks:	Half-sections
Orientation:	North/South
Description: TRS/County	Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Uni Roll Federal Com 701H (API No. Pending) SHL: 688' FSL & 653' FWL (Lot 4), Section 31, T26S-R26E BHL: 200' FNL & 1,430' FWL (Unit C), Section 18, T26S-R26E Completion Target: Wolfcamp (Approx. 8,340' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,000
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4

Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/28/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26135

**SELF-AFFIRMED STATEMENT
OF SHELLEY C. KLINGLER**

1. I am a New Mexico Land Supervisor with ConocoPhillips Company (“ConocoPhillips”). COG Operating LLC (“COG”) is a wholly owned subsidiary of ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. COG seeks to pool all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Uni Roll Federal Com 701H** well (“Well”), which will be drilled from a surface hole location in Lot 4 of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.

**COG Operating LLC
Case No. 26135
Exhibit A**

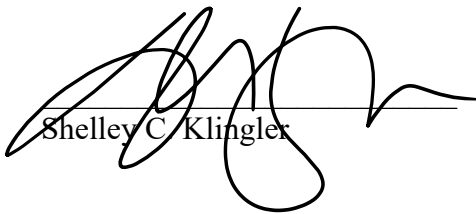
6. The completed intervals of the Well will be orthodox.
7. **Exhibit A-2** contains the C-102 for the Well.
8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
9. COG has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
12. The Ownership Commitment Exhibit is included in **Exhibit A-3**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.
13. COG requests that it be designated as the operator of the Unit and the Well. COG requests overhead and administrative rates of \$14,000 per month while the Well is being drilled

and \$1,400 per month while the Well is producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Shelley C. Klingler

7/22/2026

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26135

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, COG Operating LLC (OGRID No. 229137) (“COG” or “Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of all of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). In support of this application, COG states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Uni Roll Federal Com 701H** well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18.
3. The completed interval of the Well will be orthodox.
4. The completed interval of the Well will be located within 330’ of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit.

**COG Operating LLC
Case No. 26135
Exhibit A-1**

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

jmclean@hardymclean.com

ypena@hardymclean.com

Counsel for COG Operating LLC

Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of all of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Uni Roll Federal Com 701H** well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP
Property Code	Property Name UNI ROLL FED COM	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING LLC	Ground Level Elevation 3,565'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section 31	Township 26S	Range 26E	Lot LOT 4	Ft. from N/S 688' FSL	Ft. from E/W 653' FWL	Latitude 32.002009°	Longitude -104.338625°	County EDDY
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Bottom Hole Location

UL C	Section 18	Township 26S	Range 26E	Lot	Ft. from N/S 200' FNL	Ft. from E/W 1,430' FWL	Latitude 32.049253°	Longitude -104.336154°	County EDDY
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Dedicated Acres 1086.25	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) No	Consolidation Code Com
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section 31	Township 26S	Range 26E	Lot LOT 4	Ft. from N/S 688' FSL	Ft. from E/W 653' FWL	Latitude 32.002009°	Longitude -104.338625°	County EDDY
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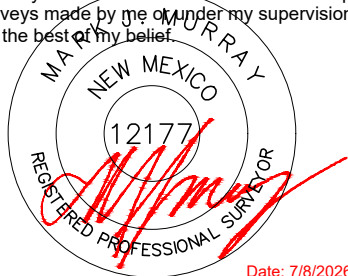
First Take Point (FTP)

UL	Section 31	Township 26S	Range 26E	Lot LOT 4	Ft. from N/S 330' FSL	Ft. from E/W 890' FWL	Latitude 32.001025°	Longitude -104.337860°	County EDDY
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Last Take Point (LTP)

UL C	Section 18	Township 26S	Range 26E	Lot	Ft. from N/S 330' FNL	Ft. from E/W 1,430' FWL	Latitude 32.048895°	Longitude -104.336154°	County EDDY
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Unitized Area or Area of Uniform Interest Com	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,565'
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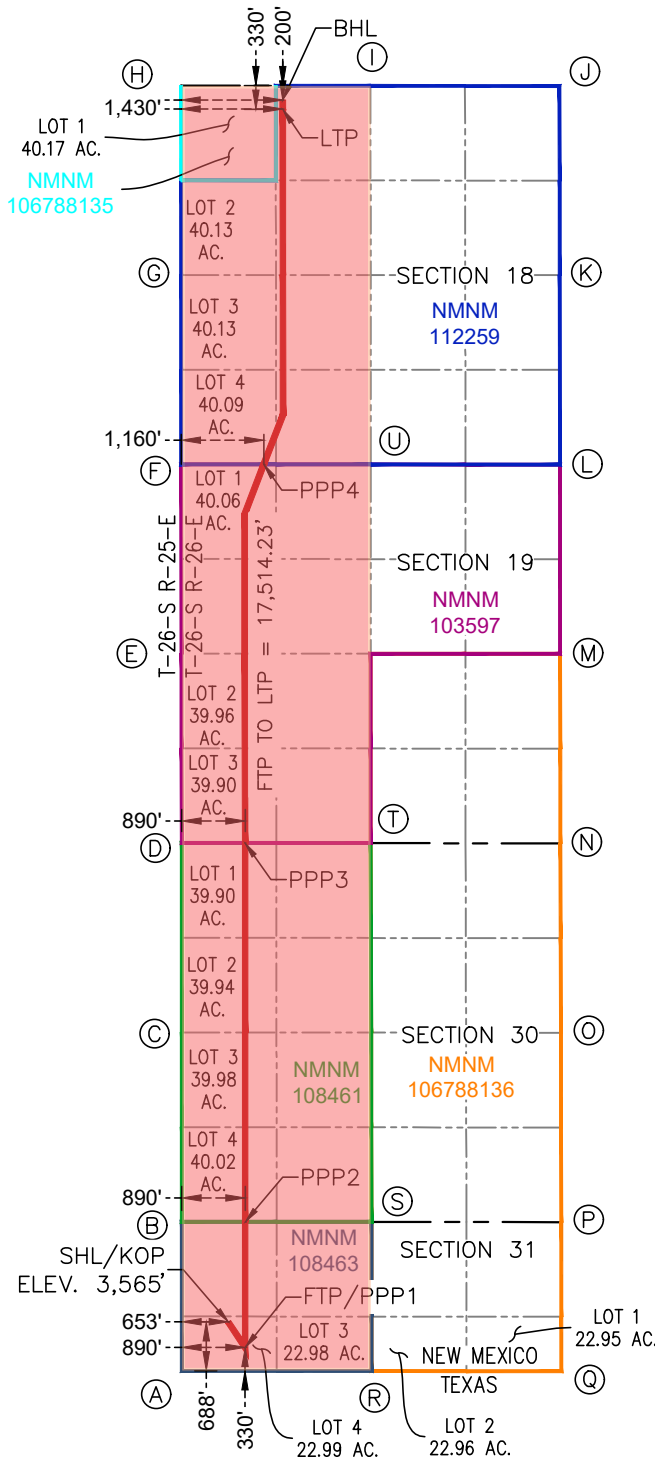
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 7/8/2026		
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____		
Printed Name _____		Certificate Number 12177	Date of Survey 7/8/2026	Revision Number 1
Email Address _____				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

UNI ROLL FED COM 701H
**SURFACE HOLE LOCATION
& KICK-OFF POINT**
 688' FSL & 653' FWL
 ELEV.=3,565'

NAD 83 X = 539,697.17'
 NAD 83 Y = 364,470.51'
 NAD 83 LAT = 32.002009°
 NAD 83 LONG = -104.338625°

PENETRATION POINT 4
 0' FSL & 1,160' FWL

NAD 83 X = 540,196.11'
 NAD 83 Y = 376,530.79'
 NAD 83 LAT = 32.035163°
 NAD 83 LONG = -104.337017°

**FIRST TAKE POINT &
PENETRATION POINT 1**
 330' FSL & 890' FWL

NAD 83 X = 539,934.18'
 NAD 83 Y = 364,112.30'
 NAD 83 LAT = 32.001025°
 NAD 83 LONG = -104.337860°

LAST TAKE POINT
 330' FNL & 1,430' FWL

NAD 83 X = 540,463.54'
 NAD 83 Y = 381,526.20'
 NAD 83 LAT = 32.048895°
 NAD 83 LONG = -104.336154°

PENETRATION POINT 2
 0' FSL & 890' FWL

NAD 83 X = 539,934.11'
 NAD 83 Y = 365,878.51'
 NAD 83 LAT = 32.005880°
 NAD 83 LONG = -104.337861°

BOTTOM HOLE LOCATION
 200' FNL & 1,430' FWL

NAD 83 X = 540,463.48'
 NAD 83 Y = 381,656.20'
 NAD 83 LAT = 32.049253°
 NAD 83 LONG = -104.336154°

PENETRATION POINT 3
 0' FSL & 890' FWL

NAD 83 X = 539,933.91'
 NAD 83 Y = 371,206.30'
 NAD 83 LAT = 32.020526°
 NAD 83 LONG = -104.337862°

CORNER COORDINATES
NEW MEXICO EAST - NAD 83

A	CALCULATED CORNER N:363,783.07' E:539,044.19'	L	IRON PIPE W/BRASS CAP N:376,527.11' E:544,360.48'
B	CALCULATED CORNER N:365,878.95' E:539,044.11'	M	IRON PIPE W/BRASS CAP N:373,865.35' E:544,361.08'
C	CALCULATED CORNER N:368,542.93' E:539,044.01'	N	IRON PIPE W/BRASS CAP N:371,198.57' E:544,364.88'
D	CALCULATED CORNER N:371,206.92' E:539,043.91'	O	IRON PIPE W/BRASS CAP N:368,535.61' E:544,371.11'
E	IRON PIPE W/BRASS CAP N:373,870.54' E:539,037.36'	P	IRON PIPE W/BRASS CAP N:365,873.50' E:544,378.01'
F	IRON PIPE W/BRASS CAP N:376,531.79' E:539,036.12'	Q	IRON PIPE W/BRASS CAP N:363,778.48' E:544,378.70'
G	IRON PIPE W/BRASS CAP N:379,194.88' E:539,034.75'	R	CALCULATED CORNER N:363,780.78' E:541,711.45'
H	IRON PIPE W/BRASS CAP N:381,857.71' E:539,033.37'	S	IRON PIPE W/BRASS CAP N:365,877.64' E:544,371.44'
I	IRON PIPE W/BRASS CAP N:381,854.90' E:541,695.96'	T	IRON PIPE W/BRASS CAP N:371,205.08' E:541,697.75'
J	IRON PIPE W/BRASS CAP N:381,851.50' E:544,350.47'	U	IRON PIPE W/BRASS CAP N:376,529.50' E:541,699.72'
K	IRON PIPE W/BRASS CAP N:379,192.01' E:544,354.96'		

Lease Tract Map

Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County

NMNM106758135 Buffalo Proctor LLC Tract 1		1 8 - 2 6 S - 2 6 E
NMNM105480434 Legacy - NMNM-112259 12.5% - Yes Record Title - COG Operating LLC Tract 2		1 9 - 2 6 S - 2 6 E
NMNM105479687 Legacy - NMNM-103597 12.5% - Yes Record Title - Echo Production Inc Tract 3		3 0 - 2 6 S - 2 6 E
NMNM105477008 Legacy - NMNM-108461 12.5% - Yes Record Title - Echo Production Inc Tract 4		3 1 - 2 6 S - 2 6 E
NMNM105477010 Legacy - NMNM-108463 12.5% - Yes Record Title - Echo Production Inc Tract 5		

TRACT	LEGAL (ALL IN EDDY COUNTY, NM)	ACRES
1	LOT 1: 18-26S-26E	40.17
2	LOTS 2-4, E2W2: 18-26S-26E	280.35
3	LOTS 1-3, SWNW, E2W2: 19-26S-26E	319.92
4	LOTS 1-4, E2W2: 30-26S-26E	319.84
5	N2NW, LOTS 3 & 4: 31-26S-26E	125.97
TOTAL		1086.25

ConocoPhillips 2

COG Operating LLC
Case No. 26135
Exhibit A-3

Working Interests Per Tract

Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County

TRACT 1 - WORKING INTEREST BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES - 100%		NMNM106788135 Buffalo Frontier LLC Tract 1	1 8 - 2 6 S - 2 6 E																										
TRACT 2 - WORKING INTEREST COG OPERATING LLC - 100%		NMNM105480434 Legacy - NMNM-112259 12.5% - Yes Record Title - COG Operating LLC Tract 2																											
		NMNM105479687 Legacy - NMNM-103597 12.5% - Yes Record Title - Echo Production Inc Tract 3	1 9 - 2 6 S - 2 6 E																										
TRACTS 3, 4, 5 CONTRACTUAL OWNERSHIP UNDER COG OPERATING LLC OA DATED 7/1/1999		NMNM105477008 Legacy - NMNM-108461 12.5% - Yes Record Title - Echo Production Inc Tract 4	3 0 - 2 6 S - 2 6 E																										
<table><tr><th>WORKING INTEREST OWNER</th><th>PERCENTAGE</th></tr><tr><td>COG OPERATING LLC</td><td>35.62500000%</td></tr><tr><td>THE ALLAR COMPANY</td><td>20.00000000%</td></tr><tr><td>EOG RESOURCES INC</td><td>18.98437500%</td></tr><tr><td>OXY USA INC</td><td>7.50000000%</td></tr><tr><td>CHEVRON MIDCONTINENT, L.P.</td><td>7.50000000%</td></tr><tr><td>OXY Y-1 COMPANY</td><td>2.25000000%</td></tr><tr><td>SARVIS PERMIAN LAND FUND I SC, LLC</td><td>2.14444442%</td></tr><tr><td>CONCHO OIL & GAS LLC</td><td>1.87500000%</td></tr><tr><td>SARVIS ROCKMONT PERMIAN LAND FUND, LLC</td><td>1.47430558%</td></tr><tr><td>SHARBRO ENERGY LLC</td><td>1.26562500%</td></tr><tr><td>SARVIS PERMIAN LAND FUND I, LLC</td><td>1.20625000%</td></tr><tr><td>HIGHLAND TEXAS ENERGY COMPANY</td><td>0.17500000%</td></tr></table>		WORKING INTEREST OWNER	PERCENTAGE	COG OPERATING LLC	35.62500000%	THE ALLAR COMPANY	20.00000000%	EOG RESOURCES INC	18.98437500%	OXY USA INC	7.50000000%	CHEVRON MIDCONTINENT, L.P.	7.50000000%	OXY Y-1 COMPANY	2.25000000%	SARVIS PERMIAN LAND FUND I SC, LLC	2.14444442%	CONCHO OIL & GAS LLC	1.87500000%	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	1.47430558%	SHARBRO ENERGY LLC	1.26562500%	SARVIS PERMIAN LAND FUND I, LLC	1.20625000%	HIGHLAND TEXAS ENERGY COMPANY	0.17500000%	NMNM105477010 Legacy - NMNM-108463 12.5% - Yes Record Title - Echo Production Inc Tract 5	3 1 - 2 6 S - 2 6 E
WORKING INTEREST OWNER	PERCENTAGE																												
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CHEVRON MIDCONTINENT, L.P.	7.50000000%																												
OXY Y-1 COMPANY	2.25000000%																												
SARVIS PERMIAN LAND FUND I SC, LLC	2.14444442%																												
CONCHO OIL & GAS LLC	1.87500000%																												
SARVIS ROCKMONT PERMIAN LAND FUND, LLC	1.47430558%																												
SHARBRO ENERGY LLC	1.26562500%																												
SARVIS PERMIAN LAND FUND I, LLC	1.20625000%																												
HIGHLAND TEXAS ENERGY COMPANY	0.17500000%																												

Unit Wide Working Interests Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County

NMNM105788135 Buffalo Frontier LLC Tract 1		1 8 -
NMNM105480434 Legacy - NMNM-112259 12.5% - Yes Record Title - COG Operating LLC Tract 2		2 6 S -
NMNM105479687 Legacy - NMNM-103597 12.5% - Yes Record Title - Echo Production Inc Tract 3		2 6 S -
NMNM105477008 Legacy - NMNM-108461 12.5% - Yes Record Title - Echo Production Inc Tract 4		2 6 S -
NMNM105477010 Legacy - NMNM-108463 12.5% - Yes Record Title - Echo Production Inc Tract 5		2 6 S -

WORKING INTEREST OWNER	WORKING INTEREST
COG OPERATING LLC	0.509221001
THE ALLAR COMPANY	0.140985961
EOG RESOURCES INC	0.133826518
OXY USA INC	0.052869735
CHEVRON MIDCONTINENT, L.P.	0.052869735
BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	0.036980437
OXY Y-1 COMPANY	0.015860921
SARVIS PERMIAN LAND FUND I SC, LLC	0.015116828
CONCHO OIL & GAS LLC	0.013217434
SARVIS ROCKMONT PERMIAN LAND FUND, LLC	0.010392819
SHARBRO ENERGY, LLC	0.008921768
SARVIS PERMIAN LAND FUND I, LLC	0.008503216
HIGHLAND TEXAS ENERGY COMPANY	0.001233627
TOTAL WORKING INTEREST	1

Unit Wide Overriding Royalty Interest (ORRI) and Record Title Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County

NMNM106788135 Buffalo Frontier LLC Tract 1		1 8 - 2 6 5 - 2 6 E
NMNM105480434 Legacy - NMNM-112259 12.5% - Yes Record Title - COG Operating LLC Tract 2		1 9 - 2 6 5 - 2 6 E
NMNM105479687 Legacy - NMNM-103597 12.5% - Yes Record Title - Echo Production Inc Tract 3		3 0 - 2 6 5 - 2 6 E
NMNM105477008 Legacy - NMNM-108461 12.5% - Yes Record Title - Echo Production Inc Tract 4		3 1 - 2 6 5 - 2 6 E
NMNM105477010 Legacy - NMNM-108463 12.5% - Yes Record Title - Echo Production Inc Tract 5		3 1 - 2 6 5 - 2 6 E

ORRI OWNER
THE ALLAR COMPANY
SARVIS PERMIAN ROYALTY FUND I LLC
SARVIS ROCKMONT PERMIAN ROYALTY
SARVIS PERMIAN ROYALTY FUND I
NESTEGG ENERGY CORPORATION
CROWNROCK MINERALS LP
CORNERSTONE FAMILY TRUST, JOHN KYLE THOMA, TRUSTEE
MORSE FAMILY SECURITY TRUST
JAY CHARLES FARMER DBA SILVER LINING RESOURCES LLC

RECORD TITLE OWNER	TYPE OF INTEREST
ECHO PRODUCTION INC	RECORD TITLE
BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	RECORD TITLE
COG OPERATING LLC	RECORD TITLE

Summary of Interests – Committed and Parties to be Pooled Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County

WORKING INTEREST OWNER	70.759265% WI COMMITTED
COG OPERATING LLC - OPERATOR	COMMITTED - JOA
CONCHO OIL & GAS LLC	COMMITTED - JOA
SHARBRO ENERGY, LLC	COMMITTED - JOA
THE ALLAR COMPANY	COMMITTED - JOA
HIGHLAND TEXAS ENERGY COMPANY	COMMITTED - JOA
SARVIS PERMIAN LAND FUND I, LLC	COMMITTED - JOA
SARVIS ROCKMONT PERMIAN LAND FUND, LLC	COMMITTED - JOA
SARVIS PERMIAN LAND FUND I SC, LLC	COMMITTED - JOA

ORRI OWNER	COMMITTED
THE ALLAR COMPANY	COMMITTED – RATIFICATION
SARVIS PERMIAN ROYALTY FUND I LLC	COMMITTED – RATIFICATION
SARVIS ROCKMONT PERMIAN ROYALTY	COMMITTED – RATIFICATION
SARVIS PERMIAN ROYALTY FUND I	COMMITTED – RATIFICATION
NESTEGG ENERGY CORPORATION	COMMITTED – RATIFICATION

RECORD TITLE	UNCOMMITTED
ECHO PRODUCTION INC	COMMITTED – COMM AGREEMENT

WORKING INTEREST OWNER	29.240735% UNCOMMITTED
EOG RESOURCES INC	POOL
OXY Y-1 COMPANY	POOL
OXY USA INC	POOL
CHEVRON MIDCONTINENT, L.P.	POOL
BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	POOL

ORRI OWNER	UNCOMMITTED
CROWNROCK MINERALS LP	POOL
CORNERSTONE FAMILY TRUST	POOL
MORSE FAMILY SECURITY TRUST	POOL
JAY CHARLES FARMER DBA SILVER LINING RESOURCES LLC	POOL

RECORD TITLE	UNCOMMITTED
BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	POOL



Shelley C. Klingler
Land Supervisor
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

April 1, 2026

Via Email

CHEVRON MIDCONTINENT, L.P.
1400 SMITH STREET
HOUSTON, TX 77002

Re: **UNI ROLL FEDERAL COM 501H-502H; 521H-522H**
UNI ROLL FEDERAL COM 701H; 901H-902H
T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, proposes the drilling of the following 3.5-mile horizontal wells with productive laterals located in the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico (collectively, the "Operation"). The surface pad will be located in Unit D of Section 31, T26S-R26E (subject to change).

- **UNI ROLL FEDERAL COM 501H**, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 6850'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Lot 2 of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,380,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **UNI ROLL FEDERAL COM 502H**, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 6850'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Unit C of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,380,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **UNI ROLL FEDERAL COM 521H**, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 7350'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Lot 2 of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots

COG Operating LLC
Case No. 26135
Exhibit A-4

April 1, 2026 –Page 2

UNI ROLL FEDERAL COM 501H, 502H, 521H, 522H, 701H, 901H, 902H

- 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,380,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **UNI ROLL FEDERAL COM 522H**, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 7350'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Unit C of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,380,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **UNI ROLL FEDERAL COM 701H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 8340'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Unit C of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,742,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **UNI ROLL FEDERAL COM 901H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 9060'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Lot 2 of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,742,000.00, as shown on the attached Authority for Expenditure ("AFE").
- **UNI ROLL FEDERAL COM 902H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 9060'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Unit C of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,742,000.00, as shown on the attached Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of a new Operating Agreement dated effective May 1, 2026, which will supersede the Yellow Fin Fed Com 2H OA dated July 1, 1999, COG Operating LLC, Operator, to which your interest is subject. The enclosed Operating Agreement dated May 1, 2026, covers the new Uni Roll Federal Com project area and will supersede the previous form.

April 1, 2026 –Page 3

UNI ROLL FEDERAL COM 501H, 502H, 521H, 522H, 701H, 901H, 902H

In the interest of time, if we are unable to reach an agreement with all interest owners in the Uni Roll Federal Com Bone Spring and Wolfcamp drilling spacing units for the above-mentioned wells within 30 days of the date of this letter, COG will apply to the NMOCD for compulsory pooling of any non-committed interest into a horizontal spacing unit for the proposed wells.

The BLM Lease sale scheduled for May 20, 2026, includes Lot 1 of Section 18-26S-26E, Eddy County, New Mexico. Since this project is scheduled to spud after the sale and new lease is issued, we plan to sundry the BHL of Uni Roll Federal Com 501H, 521H, and 901H from Lot 2 to Lot 1 to include the acreage in our drilling spacing units. The BLM has informed COG that they expect this tract to be included in our drilling spacing units so as to not strand the federal lands. The new Operating Agreement Exhibit A working interest numbers were calculated with this intention.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to shelley.c.klingler@conocophillips.com. Should you have any questions, please do not hesitate to contact me.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read 'Shelley C. Klingler', with a long horizontal line extending to the right.

Shelley C. Klingler
Land Supervisor, DBNM West

April 1, 2026 –Page 4

UNI ROLL FEDERAL COM 501H, 502H, 521H, 522H, 701H, 901H, 902H

Please Indicate your election below:

CHEVRON MIDCONTINENT, L.P. – WORKING INTEREST: 0.052869735

PARTICIPATE Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion of well	WELL NAME
		UNI ROLL FEDERAL COM 501H
		UNI ROLL FEDERAL COM 502H
		UNI ROLL FEDERAL COM 521H
		UNI ROLL FEDERAL COM 522H
		UNI ROLL FEDERAL COM 701H
		UNI ROLL FEDERAL COM 901H
		UNI ROLL FEDERAL COM 902H

CHEVRON MIDCONTINENT, L.P.

By: _____

Name: _____

Title: _____

Date: _____

CHEVRON MIDCONTINENT, L.P.**WE ELECT TO TAKE OUR SHARE OF NON-CONSENT_____****WE DO NOT ELECT TO TAKE OUR SHARE OF NON-CONSENT_____**

By: _____ Name: _____

Title: _____ Date: _____

April 1, 2026 –Page 5

UNI ROLL FEDERAL COM 501H, 502H, 521H, 522H, 701H, 901H, 902H

NOTICE OF OVERLAPPING SPACING UNIT

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY
PROPOSED OVERLAPPING SPACING UNITS**

Re: Notice of Overlapping Spacing Unit - Bone Spring Pool Code 98005
Yellow Fin Federal Com 2H (API 30-015-41129)
Uni Roll Federal Com 501H, 502H, 521H, 522H (API – TBD)

COG Operating LLC has proposed wells for development of the Bone Spring underlying T26S, R26E, Sections 18 (Lots 1-4 & E2W2 – L&E NWNW); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of a 1086.25-acre spacing unit for the Uni Roll Federal Com 501H, 502H, 521H, 522H.

The proposed 1086.25-acre spacing unit will overlap the following existing spacing units and wells:

382.98-acre spacing unit consisting of E2W2 T26S-R26E, 19, E2W2 T26S-R26E, 30 and NENW, Lots 3 T26S-R26E, 31, Eddy County, New Mexico, Yellow Fin Federal Com 2H, Pool Code 98005, Pool - WC-015 G-04 S262619C; LWR BONE SPRING.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object to the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. To expedite approval of the overlapping spacing unit, we ask that you execute the waiver provision below. Once the waiver is received or if no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approval for the proposed spacing unit.

If you have any questions about this matter, please contact my office at 432.688.9027 or shelley.c.klingler@conocophillips.com.

CHEVRON MIDCONTINENT, L.P.

This Waiver of Objection to the above-mentioned Overlapping Spacing Unit for Uni Roll Federal Com 501H, 502H, 521H, 522H request is agreed to and accepted this _____ day of _____, 2026.

By: _____

Name: _____

Title: _____

Date: _____



Shelley C. Klingler
Land Supervisor
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

May 12, 2026

Via Email

WORKING INTEREST OWNER

INFORMATION ONLY LETTER TO CORRECT LEGAL FROM Section 18 (Lots 1-4 & E2W2 – L&E NWNW) TO Section 18 (Lots 1-4 & E2W2)

Re: **UNI ROLL FEDERAL COM 501H-502H; 521H-522H**
UNI ROLL FEDERAL COM 701H; 901H-902H
T26S, R26E, Sections 18 (Lots 1-4 & E2W2); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, proposes the drilling of the following 3.5-mile horizontal wells with productive laterals located in the T26S, R26E, Sections 18 (Lots 1-4 & E2W2); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico (collectively, the "Operation"). The surface pad will be located in Unit D of Section 31, T26S-R26E (subject to change).

- **UNI ROLL FEDERAL COM 501H**, to be drilled to a depth sufficient to test the Bone Spring formation at an approximate total vertical depth of 6850'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Lot 2 of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,380,000.00, as shown on the attached Authority for Expenditure ("AFE").
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April 1, 2026 –Page 2

UNI ROLL FEDERAL COM 501H, 502H, 521H, 522H, 701H, 901H, 902H

legal location in Lot 2 of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,380,000.00, as shown on the attached Authority for Expenditure ("AFE").

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- **UNI ROLL FEDERAL COM 901H**, to be drilled to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 9060'. The surface location for this well is proposed at a legal location in Unit D of Section 31, T26S-R26E, and a bottom hole location at a legal location in Lot 2 of Section 18, T26S-R26E. The dedicated horizontal spacing unit will be the T26S, R26E, Sections 18 (Lots 1-4 & E2W2); 19 (Lots 1-3, SWNW, E2W2), 30 (Lots 1-4, E2W2), 31 (N2NW, Lots 3-4), Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$12,742,000.00, as shown on the attached Authority for Expenditure ("AFE").
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COG is proposing to drill these wells under the terms of a new Operating Agreement dated effective May 1, 2026, which will supersede the Yellow Fin Fed Com 2H OA dated July 1, 1999, COG Operating LLC, Operator, to which your interest is subject. The enclosed Operating Agreement dated May 1, 2026, covers the new Uni Roll Federal Com project area and will supersede the previous form.

April 1, 2026 –Page 3

UNI ROLL FEDERAL COM 501H, 502H, 521H, 522H, 701H, 901H, 902H

In the interest of time, if we are unable to reach an agreement with all interest owners in the Uni Roll Federal Com Bone Spring and Wolfcamp drilling spacing units for the above-mentioned wells within 30 days of the date of this letter, COG will apply to the NMOCD for compulsory pooling of any non-committed interest into a horizontal spacing unit for the proposed wells.

The BLM Lease sale scheduled for May 20, 2026, includes Lot 1 of Section 18-26S-26E, Eddy County, New Mexico. Since this project is scheduled to spud after the sale and new lease is issued, we plan to sundry the BHL of Uni Roll Federal Com 501H, 521H, and 901H from Lot 2 to Lot 1 to include the acreage in our drilling spacing units. The BLM has informed COG that they expect this tract to be included in our drilling spacing units so as to not strand the federal lands. The new Operating Agreement Exhibit A working interest numbers were calculated with this intention.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to shelley.c.klingler@conocophillips.com. Should you have any questions, please do not hesitate to contact me.

Sincerely,

COG Operating LLC



Shelley C. Klingler
Land Supervisor, DBNM West

**COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
Drill & Complete**

Well Name UNI ROLL FEDERAL COM 701H
SHL 653' FWL 688' FSL T26S-R26E, 31
BHL 890' FWL 1381' FNL T26S-R26, 18
Formation WOLFCAMP
Legal
AFE Numbers

Prospect
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth 8340'
TMD 24840'

Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrcn(TB)	Pmpq Equip (PEQ)	Revision	Total
Intangible Costs									
D-Lctn/Pits/Roads	205			\$ 134,000.00			\$ -	\$ -	134,000.00
D-Drilling Overhead	206			\$ 11,000.00			\$ -	\$ -	11,000.00
D-Daywork Contract	209			\$ 733,000.00			\$ -	\$ -	733,000.00
D-Directional Drlg Services	210			\$ 391,000.00			\$ -	\$ -	391,000.00
D-Fuel & Power	211			\$ 126,000.00			\$ -	\$ -	126,000.00
D-Water	212			\$ 105,000.00			\$ -	\$ -	105,000.00
D-Bits	213			\$ 134,000.00			\$ -	\$ -	134,000.00
D-Mud & Chemicals	214			\$ 275,000.00			\$ -	\$ -	275,000.00
D-Cement Surface	217			\$ 27,000.00			\$ -	\$ -	27,000.00
D-Cement Intermed	218			\$ 106,000.00			\$ -	\$ -	106,000.00
D-Prod-2nd Int Cmt	219			\$ 156,000.00			\$ -	\$ -	156,000.00
D-Float Equipment & Centralizers	221			\$ 84,000.00			\$ -	\$ -	84,000.00
D-Csg Crews & Equip	222			\$ 92,000.00			\$ -	\$ -	92,000.00
D-Contract Labor	225			\$ 9,000.00			\$ -	\$ -	9,000.00
D-Company Sprvsn	226			\$ 61,000.00			\$ -	\$ -	61,000.00
D-Contract Sprvsn	227			\$ 152,000.00			\$ -	\$ -	152,000.00
D-Tstg Csg/Tbg	228			\$ 56,000.00			\$ -	\$ -	56,000.00
D-Mud Logging Unit	229			\$ 56,000.00			\$ -	\$ -	56,000.00
D-Rentals-Surface	235			\$ 238,000.00			\$ -	\$ -	238,000.00
D-Rentals-Subsrfc	236			\$ 111,000.00			\$ -	\$ -	111,000.00
D-Trucking/Forklift/Rig Mob	237			\$ 226,000.00			\$ -	\$ -	226,000.00
D-Welding Services	238			\$ 4,000.00			\$ -	\$ -	4,000.00
D-Contingency	243			\$ 84,000.00			\$ -	\$ -	84,000.00
D-Envrnmnt/Clsd Loop	244			\$ 373,000.00			\$ -	\$ -	373,000.00
C-Wellbore Frac Prep	304				\$ 170,000.00		\$ -	\$ -	170,000.00
C-Lctn/Pits/Roads	305				\$ 18,000.00		\$ -	\$ -	18,000.00
C-Completion OH	306				\$ 27,000.00		\$ -	\$ -	27,000.00
C-Frac Equipment	307				\$ 1,160,000.00		\$ -	\$ -	1,160,000.00
C-Frac Chemicals	308				\$ 734,000.00		\$ -	\$ -	734,000.00
C-Frac Proppant	309				\$ 333,000.00		\$ -	\$ -	333,000.00
C-Frac Proppant Transportation	310				\$ 518,000.00		\$ -	\$ -	518,000.00
C-Fuel Delivery & Services	311				\$ 73,000.00		\$ -	\$ -	73,000.00
C-Water	312				\$ 490,000.00		\$ -	\$ -	490,000.00
C-Frac Surface Rentals	315				\$ 461,000.00		\$ -	\$ -	461,000.00
C-Contract Labor	325				\$ 18,000.00		\$ -	\$ -	18,000.00
C-Company Sprvsn	326				\$ 18,000.00		\$ -	\$ -	18,000.00
C-Contract Sprvsn	327				\$ 246,000.00		\$ -	\$ -	246,000.00
C-Artificial Lift Install	329				\$ 79,000.00		\$ -	\$ -	79,000.00
C-Perf/Wireline Svc	331				\$ 569,000.00		\$ -	\$ -	569,000.00
C-Trucking/Forklift/Rig Mob	337				\$ 18,000.00		\$ -	\$ -	18,000.00
C-Water Disposal	339				\$ 70,000.00		\$ -	\$ -	70,000.00
C-Contingency	343				\$ 133,000.00		\$ -	\$ -	133,000.00
C-Dyed Diesel	345				\$ 276,000.00		\$ -	\$ -	276,000.00
C-Drillout	346				\$ 528,000.00		\$ -	\$ -	528,000.00
TB-Damages/Right of Way	351					\$ 1,000.00	\$ -	\$ -	1,000.00
TB-Location/Pits/Roads	353					\$ 41,000.00	\$ -	\$ -	41,000.00
TB-Contract Labor	356					\$ 223,000.00	\$ -	\$ -	223,000.00
PEQ-Contract Labor	374						\$ 68,000.00	\$ -	68,000.00
PEQ-Water Disposal	387						\$ 319,000.00	\$ -	319,000.00
PEQ-HRZ Well Offset Frac	391						\$ 32,000.00	\$ -	32,000.00
Total Intangible Costs		\$ -	\$ -	\$ 3,744,000.00	\$ 5,939,000.00	\$ 265,000.00	\$ 419,000.00	\$ -	\$ 10,367,000.00
Tangible Costs									
PEQ-Flowback Crews & Equip	392						\$ 192,000.00	\$ -	192,000.00
D-Surface Casing	401			\$ 29,000.00			\$ -	\$ -	29,000.00
D-Intermed Csg	402			\$ 234,000.00			\$ -	\$ -	234,000.00
D-Production Casing/Liner	403			\$ 583,000.00			\$ -	\$ -	583,000.00
D-Wellhead Equip	405			\$ 105,000.00			\$ -	\$ -	105,000.00
C-Tubing	504				\$ 91,000.00		\$ -	\$ -	91,000.00
C-Wellhead Equip	505				\$ 49,000.00		\$ -	\$ -	49,000.00
TB-Tanks	510					\$ 72,000.00	\$ -	\$ -	72,000.00
TB-Flowlines/Pipelines	511					\$ 32,000.00	\$ -	\$ -	32,000.00
TB-Htr Trlr/Seprtr	512					\$ 230,000.00	\$ -	\$ -	230,000.00
TB-Electrical System/Equipment	513					\$ 141,000.00	\$ -	\$ -	141,000.00
C-Pckrs/Anchors/Hgrs	514				\$ 115,000.00		\$ -	\$ -	115,000.00
TB-Couplings/Fittings/Valves	515					\$ 240,000.00	\$ -	\$ -	240,000.00
TB-Pumps-Surface	521					\$ 32,000.00	\$ -	\$ -	32,000.00
TB-Instrumentation/SCADA/POC	522					\$ 23,000.00	\$ -	\$ -	23,000.00
TB-Miscellaneous	523					\$ 23,000.00	\$ -	\$ -	23,000.00
TB-Meters/Lacts	525					\$ 32,000.00	\$ -	\$ -	32,000.00
TB-Flares/Combustors/Emission	526					\$ 39,000.00	\$ -	\$ -	39,000.00
C-Gas Lift/Compression	527				\$ 45,000.00		\$ -	\$ -	45,000.00
PEQ-Wellhead Equipment	531						\$ 68,000.00	\$ -	68,000.00
Total Tangible Costs		\$ -	\$ -	\$ 951,000.00	\$ 300,000.00	\$ 864,000.00	\$ 260,000.00	\$ -	\$ 2,375,000.00
Total Gross Cost		\$ -	\$ -	\$ 4,695,000.00	\$ 6,239,000.00	\$ 1,129,000.00	\$ 679,000.00	\$ -	\$ 12,742,000.00

Note: The above costs are estimates only. Actual costs will be billed as incurred.

COG Operating LLC

By: _____

Date Prepared: _____

We approve:

% Working Interest

COG Operating LLC

By: _____

Company:
By: _____

Printed Name: _____
Title: _____
Date: _____

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Communication Log

Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County



DATE	COMPANY	TYPE OF CONTACT	NOTES
4/1/2026	EOG RESOURCES INC.	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	SHARBRO OIL LTD COMPANY	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	OXY Y-1 COMPANY	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	OXY USA INC	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	CHEVRON MIDCONTINENT, L.P.	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/1/2026	THE ALLAR COMPANY	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/2/2026	OXY Y-1 COMPANY	EMAIL	TECHNICAL PROJECT QUESTIONS
4/2/2026	OXY USA INC	EMAIL	TECHNICAL PROJECT QUESTIONS
4/2/2026	EOG RESOURCES INC.	EMAIL	ACKNOWLEDGEMENT OF DOCUMENTS
4/6/2026	SHARBRO ENERGY, LLC	EMAIL	UPDATE WI FROM SHARBRO OIL LTD, UPDATED PROPOSALS
4/6/2026	EOG RESOURCES INC.	EMAIL	UPDATE WI FROM SHARBRO OIL LTD, UPDATED PROPOSALS
4/7/2026	HIGHLAND TEXAS ENERGY COMPANY	EMAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA
4/7/2026	EOG RESOURCES INC.	EMAIL	SENT UPDATED OA
4/7/2026	SHARBRO OIL LTD COMPANY	EMAIL	SENT UPDATED OA
4/7/2026	OXY Y-1 COMPANY	EMAIL	SENT UPDATED OA
4/7/2026	OXY USA INC	EMAIL	SENT UPDATED OA
4/7/2026	CHEVRON MIDCONTINENT, L.P.	EMAIL	SENT UPDATED OA
4/7/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	SENT UPDATED OA
4/7/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	SENT UPDATED OA
4/7/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	SENT UPDATED OA
4/7/2026	THE ALLAR COMPANY	EMAIL	SENT UPDATED OA
4/7/2026	CHEVRON MIDCONTINENT, L.P.	EMAIL	TECHNICAL PROJECT QUESTIONS
4/8/2026	EOG RESOURCES INC.	EMAIL	UPDATED WI/NRI
4/14/2026	EOG RESOURCES INC.	EMAIL	UPDATED WI/NRI
4/15/2026	SHARBRO ENERGY, LLC	EMAIL	EXECUTED BALLOTS (COMMITTED)
4/17/2026	OXY Y-1 COMPANY	EMAIL	OA
4/17/2026	OXY USA INC	EMAIL	OA

Communication Log - Continued

Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County

4/21/2026	THE ALLAR COMPANY	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	SARVIS PERMIAN ROYALTY FUND I LLC	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	SARVIS ROCKMONT PERMIAN ROYALTY	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	SARVIS PERMIAN ROYALTY FUND I	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	MORSE FAMILY SECURITY TRUST, MARIBETH NAUGHTON TRUSTEE	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	NESTEGG ENERGY CORPORATION	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	CROWNROCK MINERALS LP	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	CORNERSTONE FAMILY TRUST, JOHN KYLE THOMA, TRUSTEE	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	SILVER LINING RESOURCES, JAY CHARLES FARMER	TRACKED MAIL OR FEDEX	COMM AGREEMENTS WITH RATIFICATIONS
4/21/2026	OXY Y-1 COMPANY	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	OXY USA INC	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	CHEVRON MIDCONTINENT, L.P.	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	SARVIS PERMIAN LAND FUND I, LLC	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	SARVIS PERMIAN LAND FUND I SC, LLC	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	THE ALLAR COMPANY	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	EOG RESOURCES INC.	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	SHARBRO ENERGY, LLC	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	HIGHLAND TEXAS ENERGY COMPANY	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/21/2026	ECHO PRODUCTION INC	TRACKED MAIL OR FEDEX	SENT COMM AGREEMENTS
4/28/2026	THE ALLAR COMPANY	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SARVIS PERMIAN ROYALTY FUND I LLC	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SARVIS ROCKMONT PERMIAN ROYALTY	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SARVIS PERMIAN ROYALTY FUND I	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	NESTEGG ENERGY CORPORATION	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	CROWNROCK MINERALS LP	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	CORNERSTONE FAMILY TRUST, JOHN KYLE THOMA, TRUSTEE	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	MORIAH GROUP HOLDINGS, LLC	TRACKED MAIL OR FEDEX	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	OXY Y-1 COMPANY	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	OXY USA INC	EMAIL	UPDATED ORRI IN COMM AGREEMENTS

Communication Log - Continued

Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County



4/28/2026	CHEVRON MIDCONTINENT, L.P.	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	THE ALLAR COMPANY	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	EOG RESOURCES INC.	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	SHARBRO ENERGY, LLC	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	HIGHLAND TEXAS ENERGY COMPANY	EMAIL	UPDATED ORRI IN COMM AGREEMENTS
4/28/2026	THE ALLAR COMPANY	EMAIL	RECEIVED EXECUTED OA, BALLOTS AND AFEs
4/29/2026	EOG RESOURCES INC.	EMAIL	RESENT ALL DOCUMENTS
5/4/2026	HIGHLAND TEXAS ENERGY COMPANY	MAIL	RECEIVED EXECUTED OA, BALLOTS AND AFEs
5/5/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	PROJECT QUESTIONS
5/5/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	PROJECT QUESTIONS
5/5/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	PROJECT QUESTIONS
5/21/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	MAIL	SENT PROPOSAL LETTERS, AFEs, NEW OA, NEW BLM TRACT LEASE TO BE INCLUDED IN DSU
5/21/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	SENT DIGITAL DOCUMENTS
5/27/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
5/27/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
5/27/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
5/27/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
5/27/2026	OXY Y-1 COMPANY	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
5/27/2026	OXY USA INC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/1/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/19/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/24/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs

Communication Log - Continued

Uni Roll Federal Com 701H

Lots 1-4 & E2W2 Section 18, Lots 1-3, SWNW, E2W2 Section 19, Lots 1-4, E2W2 Section 30, N2NW, Lots 3-4 Section 31, T26S, R26E, Eddy County



6/25/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/26/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/29/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/30/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/30/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
6/30/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	FOLLOW UP ON PROPOSALS, OA, AFEs
7/2/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	OPERATING AGREEMENT
7/2/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	TRADE TALKS
7/6/2026	BUFFALO FRONTIER LLC c/o PERMIAN RESOURCES	EMAIL	TRADE TALKS
7/7/2026	SHARBRO ENERGY, LLC	EMAIL	COMM AGREEMENTS WITH RATIFICATIONS
7/14/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	OPERATING AGREEMENT
7/14/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	OPERATING AGREEMENT
7/14/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	OPERATING AGREEMENT
7/27/2026	SARVIS PERMIAN LAND FUND I, LLC	EMAIL	OPERATING AGREEMENT
7/27/2026	SARVIS ROCKMONT PERMIAN LAND FUND, LLC	EMAIL	OPERATING AGREEMENT
7/27/2026	SARVIS PERMIAN LAND FUND I SC, LLC	EMAIL	OPERATING AGREEMENT

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26135

**SELF-AFFIRMED STATEMENT
OF MALACHI LOPEZ**

1. I am employed by ConocoPhillips Company ("ConocoPhillips") as an Associate Geologist. COG Operating LLC ("COG") is a wholly owned subsidiary of ConocoPhillips. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Masters degree from Oklahoma State University and have worked as a geologist in the petroleum industry for 13 years. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a location map of the proposed Wolfcamp horizontal spacing unit ("Unit"). The approximate wellbore path for the proposed **Uni Roll Federal Com 701H** well ("Well") is represented by a red dashed line. Existing producing wells in the targeted interval are represented by red solid lines.

4. **Exhibit B-3** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet and data points used to construct the map are indicated as red crosses. The proposed wells are depicted as described for Exhibit B-3. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing Unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

**COG Operating LLC
Case No. 26135
Exhibit B**

5. **Exhibit B-4** is a cross-section map that identifies three wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

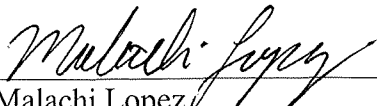
7. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Malachi Lopez

7-28-2026
Date

MALACHI T. LOPEZ

Midland, TX 79701

malachi.lopez@conocophillips.com

EXPERIENCE:

ConocoPhillips, Midland, TX

Staff Geologist, (Delaware Basin)

Jan 2026 - Present

- Lead multidisciplinary teams in planning and delivering future development pads, guiding projects through the corporate assurance and approval process.
- Provide geological support for drilling and completions operations to ensure safe and efficient execution.
- Collaborate with reservoir engineers to optimize landing zones and well spacing using integrated geological and production data.
- Conduct mapping and characterization of target formations to support and enhance field development strategies.
- Oversee trade evaluations, assessing acreage value and identifying opportunities to optimize development across existing and prospective assets.

ConocoPhillips, Calgary, AB

Pad Lead, (Montney Asset)

October 2022 - December 2025

- Led a multidisciplinary team in preparing future pads for development, guiding projects through the corporate assurance process for approval.
- Coordinated and managed operational duties for pads from drilling operations through flowback.
- Collaborated with individual contributors across various functions to identify and implement optimizations in timing and cost reductions for projects.
- Enhanced the development area's efficiency by optimizing space utilization and wellbore azimuth, resulting in more effective reservoir drainage.
- Partnered with the Strategy and Planning team to improve planning processes and enhance the quality of deliverables for implementation into the schedule.
- Worked with drilling, completions, and reservoir characterization teams to identify opportunities for testing the first 4.5" slimhole wells, achieving the longest completable (~3,900 m) for the Conoco Montney prospect to date.
- Coordinated and led special projects to address operational issues arising from varying geological conditions

ConocoPhillips, Midland, TX

Senior Geologist, (Delaware Basin)

March 2021 - October 2022

- Conducted prospect evaluations with a multidisciplinary team, utilizing diverse data types including geochemical, geophysical, petrophysical, core, and production data.
- Successfully implemented operations for the University Lands prospect acquired from Shell, achieving zero delays while drilling and bringing online 190,000 feet of completable laterals within one year.
- Worked with the well planning team to build a two-year drilling program that minimized SIMOPS issues and improved drilling and completion efficiency.
- Developed and initiated a multi-year multizone testing program to extend the lifespan of the University Lands prospect in 3 prospective zones.
- Collaborated with a multidisciplinary team and Reservoir Characterization (RC) to establish Geologically Similar Areas (GSAs) for newly acquired Shell assets, combining petrophysical logs and pressure maps .Led project development for a multi-rig program in Loving, Winkler, and Ward Counties, TX.
- Mentored new geoscientists on operational and development roles.

COG Operating LLC
Case No. 26135
Exhibit B-1

Concho Resources, Midland, TX*Senior Geologist, (Delaware Basin)*

June 2019 - March 2021.

- Developed a Petrel geomodel for the Big Chief asset by utilizing core descriptions, petrophysical logs, and production data provided by the Reservoir Engineer (RE). This model identified completion barriers, high-graded remaining locations, and characterized production differences within the asset.
- Contributed to a subsurface mapping team that outlined workflows and areas of responsibility to resolve formation tops throughout the Southern Delaware Basin, facilitating the creation of a basin-wide Petrel model.
- Led project development for a multi-rig program in Reeves County, TX, and Eddy County, NM balancing parent and child degradation, high rate of return (ROR) projects, and continuous drilling obligations.
- Worked with the land team to manage timing expectations and workload in alignment with New Mexico permitting regulatory timelines. Additionally, prepared documents for hearings related to force pooling and met with land team and in-house legal team to prepare for hearings.

Concho Resources, Midland, TX*Geologist I-II, (Midland Basin)*

November 2014 - June 2019

- Led project development for a multi-rig program in Midland and Upton Counties.
- Delineated new targets within the LSBY, WFMP A, and MSBY and conducted spacing tests within prospect areas. Detailed work was done utilizing geological data as well as competitor test to determine the best sequence of development for capital efficiency.
- Transformed Parks and Pegasus from a single-layer Wolfcamp B, one-well pad development prospect to a five-layer, multi-well pad development, adding over 100 wells of resource across two prospects.
- Mapped the Middle Spraberry zone, identified and planned opportunities for testing within the Pegasus prospect, successfully drilling and completing a test well with a 60% (ROR) leading to the addition of over 40 wells of additional resource in Pegasus.
- Planned and drilled 140 wells in the WFMP, LSBY, and MSBY formations.
- Mapped the Jo Mill zone from the Horseshoe atoll to the Pegasus asset, identifying several areas for testing within the Parks prospect.
- Mentored new geoscientists on operational and development roles.

Silver Creek Oil & Gas, Irving, TX*Geologist I,*

March 2013 - November 2014

- Conducted subsurface mapping using Petra.
- Re-mapped and high-graded Booch sandstone acreage to delineate production differences.
- Identified well locations based on asset geologist maps and collaboration with field personnel conducting scouting
- Generated geological prognoses.
- Geosteered horizontal wells in the Woodford Shale and Booch Sandstone (Arkoma Basin), Ellenberger Formation, and Penn Sand Stack (Texoma Basin).

Williams Companies, Tulsa, OK*Intern,*

June – August 2009

- Subsurface mapping and reservoir characterization, Woodford Shale, eastern Oklahoma
- Worked with *Petra* to construct structure and isopach maps, as well as cross sections
- Assisted in team identification of prospective well sites and risk analysis

SOFTWARE:

Petra
Geographix
Petrel
Spotfire
Trinity
Star Steer

Boresight
Terraviva
Excel
Powerpoint
Microsoft Word

EDUCATION:

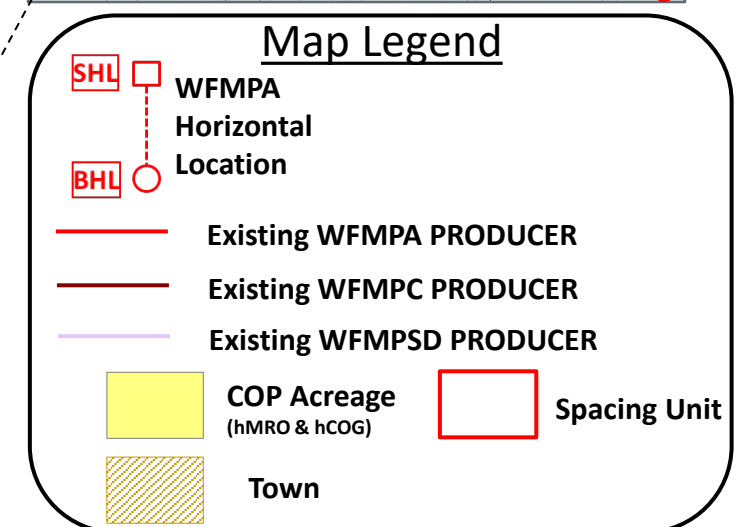
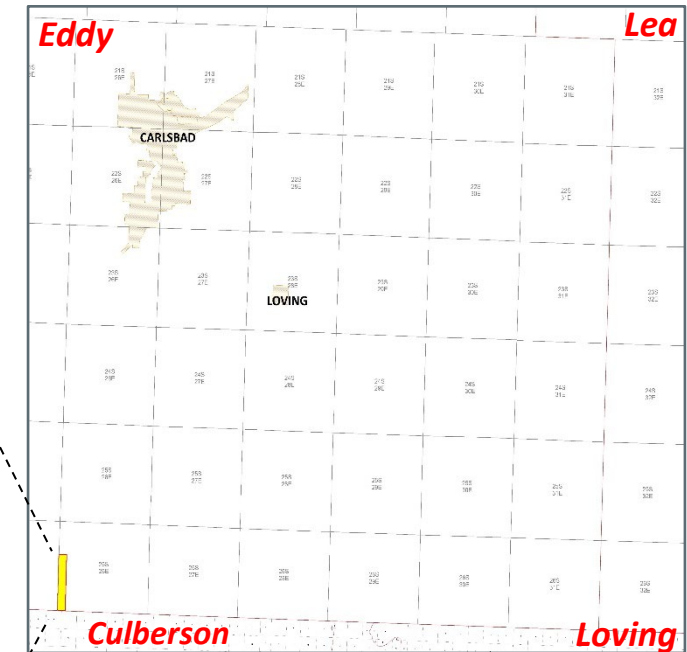
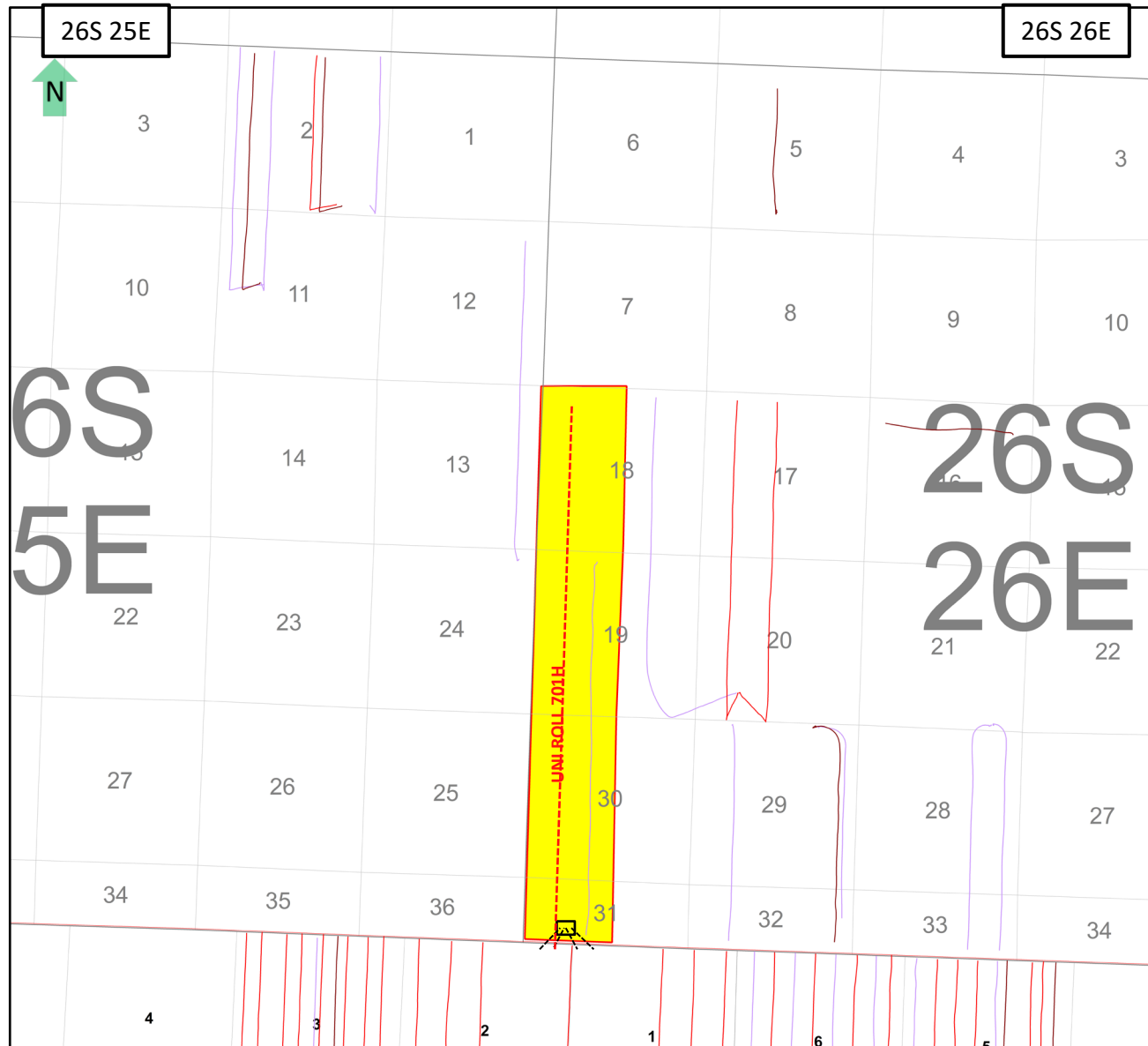
Oklahoma State University, 2010 – 2012
Master of Science, Geology
Thesis: *High Resolution Stratigraphy of Lower Mississippian Strata, Branson North, MO*
GPA: 3.4

Arkansas Tech University, 2006 - 2010
Bachelor of Science, Geology
GPA in Major: 3.6 Cumulative GPA: 3.44
Dean's List: 3 semesters

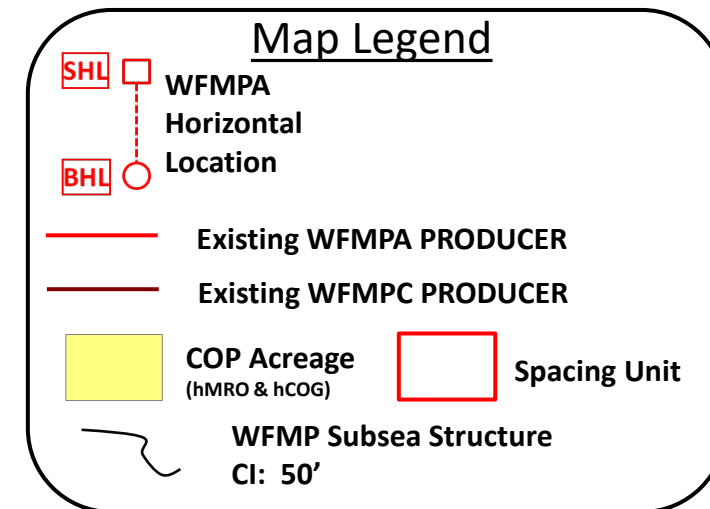
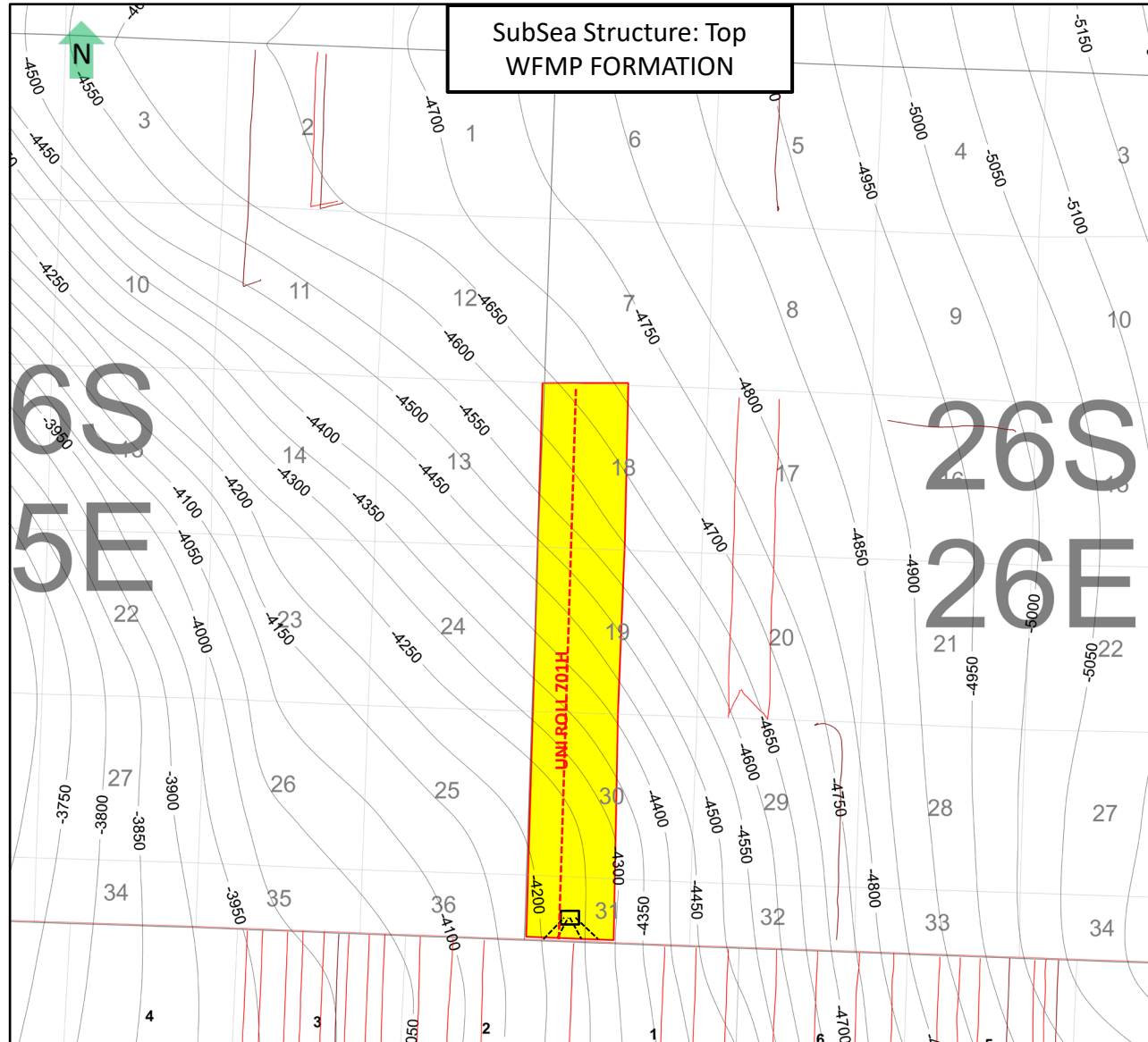
Oklahoma State University, May – June 2010
Geology Field Camp

- Studied a variety of rock types within different structural settings (Cañon City, Colorado)
- Gained experience and knowledge of the principles of geologic mapping
- Developed observational, critical and spatial thinking skills

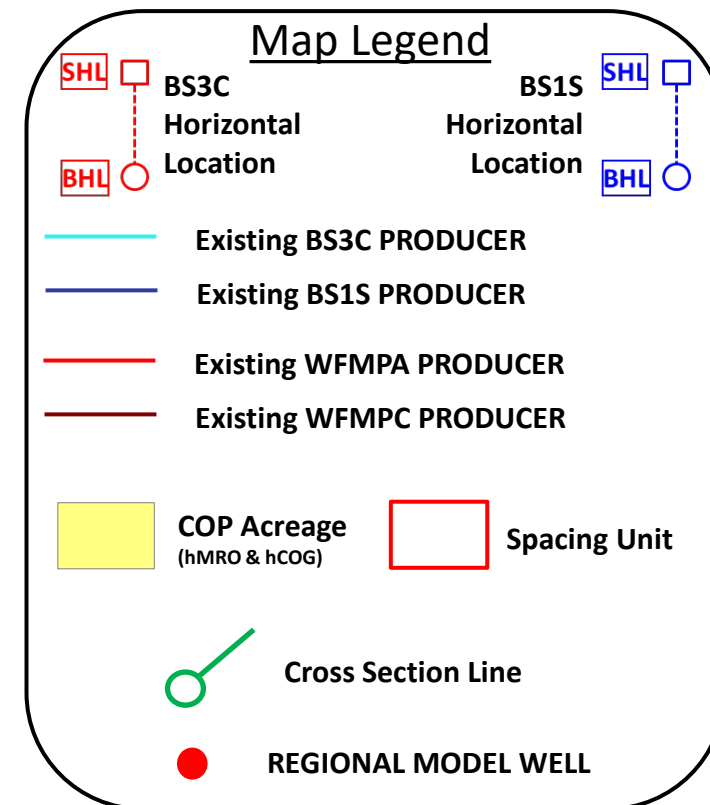
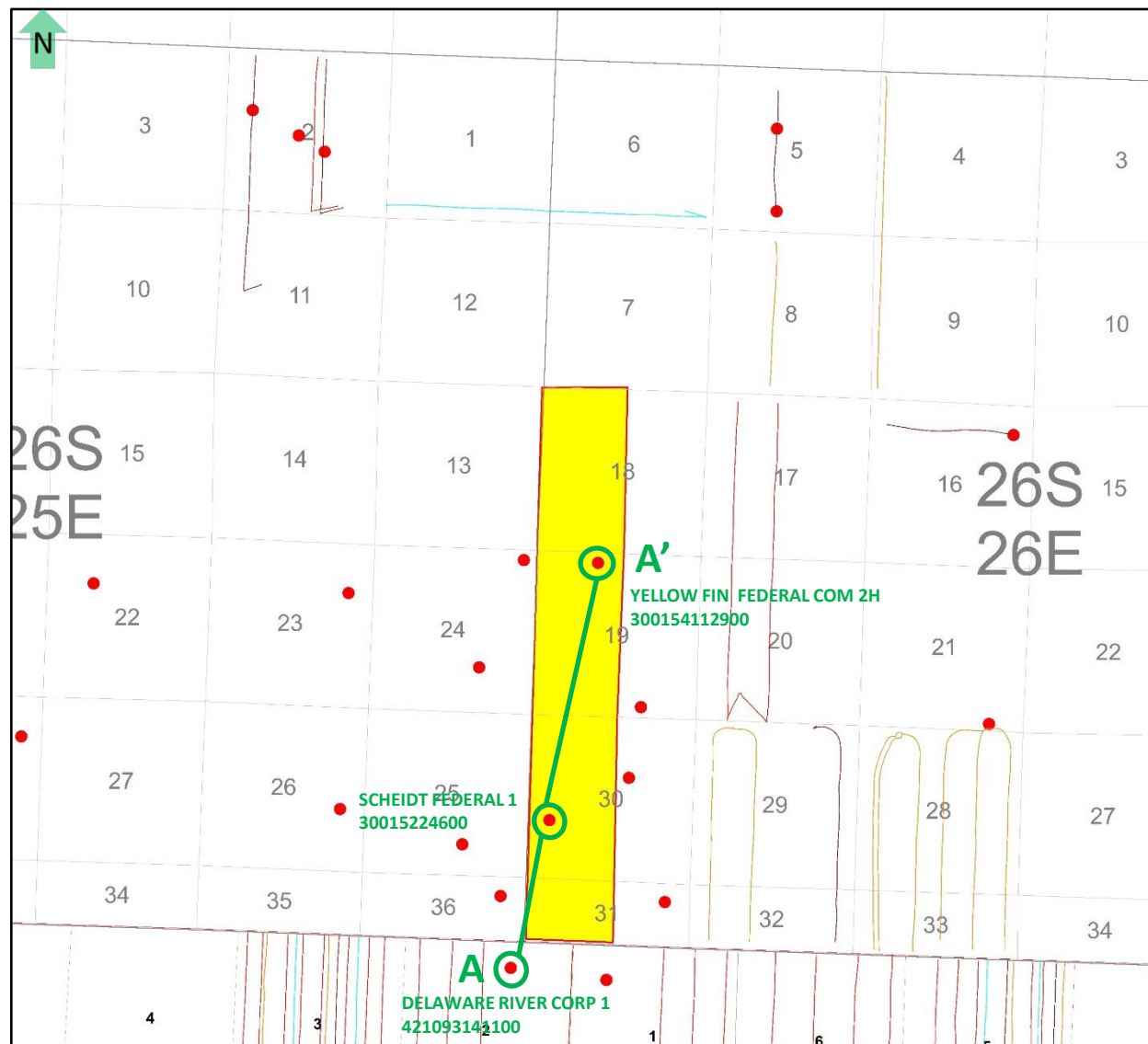
701H



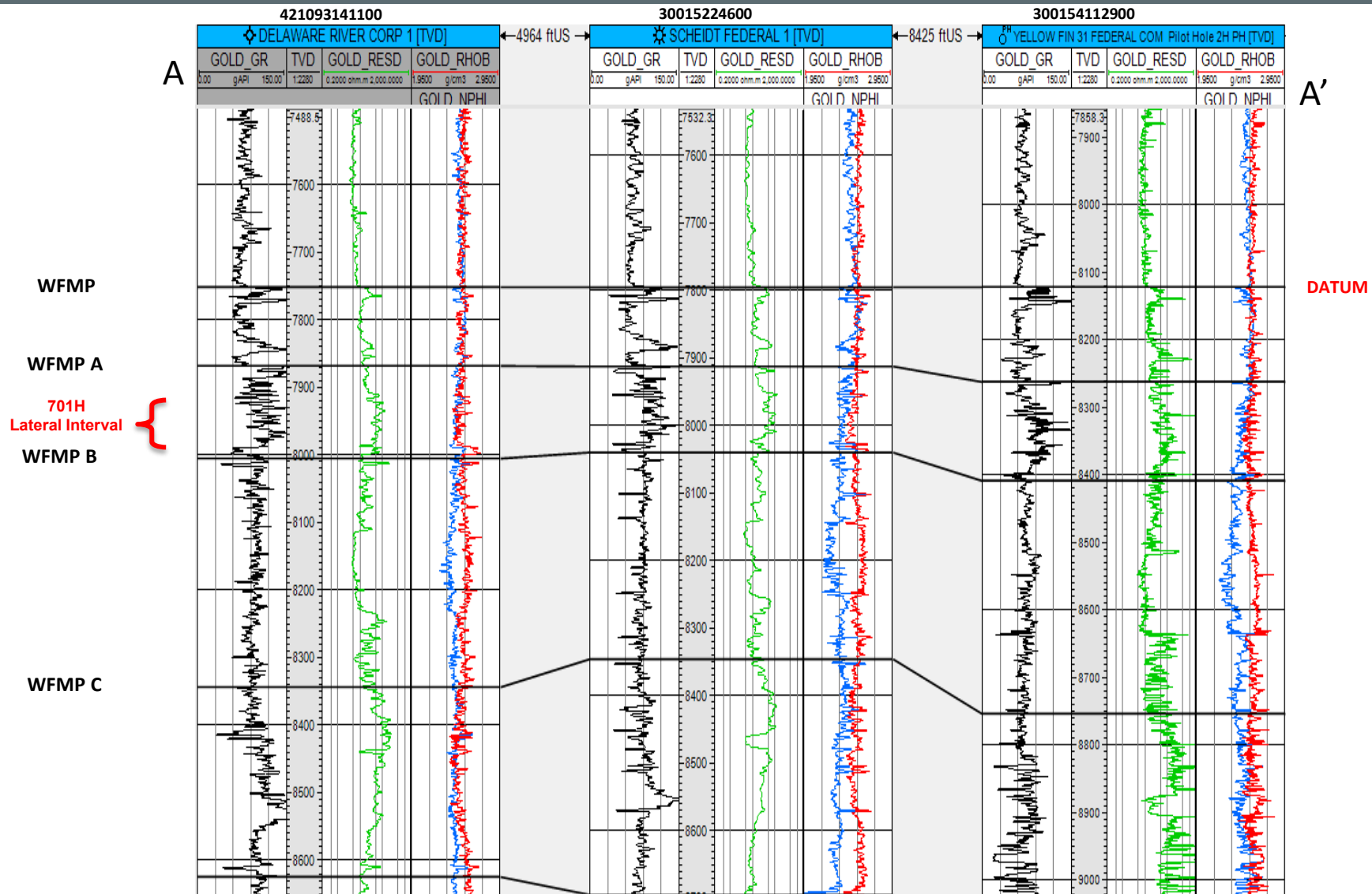
701H



(Exhibit B-4) Uni Roll- Cross-Section Map:



(Exhibit B-5) Uni Roll- Stratigraphic Cross Section A – A' Wolfcamp



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26135

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of COG Operating LLC, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 26, 2026
Date

**COG Operating LLC
Case No. 26135
Exhibit C**



June 2, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 26134– AMENDED Application of COG Operating, LLC for Compulsory Pooling and Approval of a Non-Standard and Overlapping Spacing Unit, Eddy County, New Mexico.

Case No. 26135- AMENDED Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

COG Operating LLC
Case No. 26135
Exhibit C-1

Hardy McLean LLC
July 1, 2026

Page 2

If you have any questions about these applications, please contact Shelley C. Klingler Landman for COG Operating, LLC at Shelley.C.Klingler@conocophillips.com or 432-260-5680.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report

COG Operating LLC

Case No. 26135

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
COG OPERATING LLC - OPERATOR	6/2/2026	9414836208551301452359	N/A	RESCHEDULED TO NEXT DELIVERY DAY
CONCHO OIL & GAS LLC	6/2/2026	9414836208551301452342	N/A	RESCHEDULED TO NEXT DELIVERY DAY
ECHO PRODUCTION INC	6/2/2026	9414836208551301452366	6/9/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
EOG RESOURCES INC	6/2/2026	9414836208551301452373	6/8/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
SHARBRO ENERGY, LLC	6/2/2026	9414836208551301452397	6/8/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
OXY Y-1 COMPANY	6/2/2026	9414836208551301452410	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
OXY USA INC	6/2/2026	9414836208551301452427	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
SARVIS PERMIAN LAND FUND I, LLC	6/2/2026	9414836208551301452434	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
CHEVRON MIDCONTINENT, L.P.	6/2/2026	9414836208551301452441	6/9/2026	DELIVERED TO AGENT PICKED UP AT USPS
SARVIS ROCKMONT PERMIAN LAND FUND, LLC	6/2/2026	9414836208551301452458	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM

COG Operating LLC
Case No. 26135
Exhibit C-2

SARVIS PERMIAN LAND FUND I SC, LLC	6/2/2026	9414836208551301452465	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
HIGHLAND TEXAS ENERGY COMPANY	6/2/2026	9414836208551301452472	6/8/2026	DELIVERED TO AGENT FRONT DESK/MAIL ROOM
THE ALLAR COMPANY	6/2/2026	9414836208551301452489	6/8/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS
THE ALLAR COMPANY	6/2/2026	9414836208551301452496	6/12/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
SARVIS PERMIAN ROYALTY FUND I LLC	6/2/2026	9414836208551301452502	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
PERMIAN RESOURCES	6/2/2026	9414836208551303656014	6/20/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
SARVIS ROCKMONT PERMIAN ROYALTY	6/2/2026	9414836208551301452526	6/8/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM
MORSE FAMILY SECURITY TRUST,	6/2/2026	9414836208551301452533	6/17/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA FE, NM 87501
NESTEGG ENERGY CORPORATION	6/2/2026	9414836208551301452540	6/9/2026	DELIVERED LEFT WITH INDIVIDUAL
CROWNROCK MINERALS LP	6/2/2026	9414836208551301452557	6/8/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
CORNERSTONE FAMILY TRUST,	6/2/2026	9414836208551301452571	6/8/2026	DELIVERED PO BOX

JAY CHARLES FARMER,	6/2/2026	9414836208551301452588	6/8/2026	DELIVERED LEFT WITH INDIVIDUAL
------------------------	----------	------------------------	----------	-----------------------------------



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4523 66.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 09, 2026, 11:16 am
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: ECHO PRODUCTION INC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:


PO BOX 1210
GRAHAM, TX 76450-1210

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ECHO PRODUCTION INC
PO BOX 1210
Graham, TX 76450
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135

COG Operating LLC
Case No. 26135
Exhibit C-3



June 08, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4523 73.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 08, 2026, 08:24 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: EOG RESOURCES INC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	☒ <i>W/H</i>
	Printed Name	Yan Berry *
Address of Recipient:	Delivery Address	EOG 5509 CHAMPIONS DR

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG RESOURCES INC
5509 CHAMPIONS DR
Midland, TX 79706
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4523 97.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 08, 2026, 10:57 am
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SHARBRO ENERGY, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840
ARTESIA, NM 88211-0840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SHARBRO ENERGY, LLC
PO BOX 840
Artesia, NM 88211
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 10.

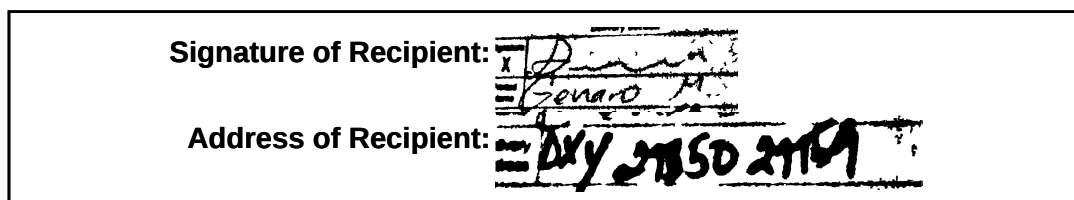
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 11:47 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y-1 COMPANY

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY Y-1 COMPANY
5 GREENWAY PLAZA
STE 110
Houston, TX 77046
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 27.

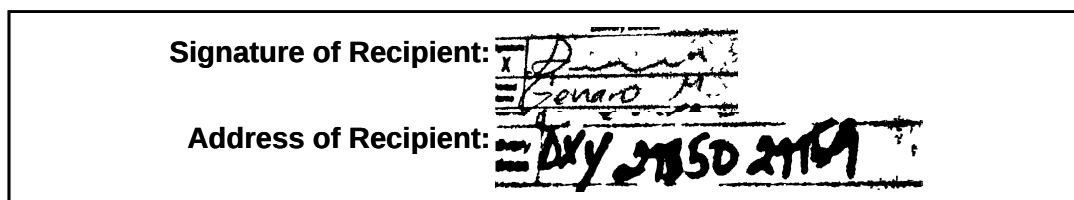
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 11:47 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY USA INC

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY USA INC
5 GREENWAY PLAZA
STE 110
Houston, TX 77046
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 34.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 02:59 pm
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SARVIS PERMIAN LAND FUND I, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SARVIS PERMIAN LAND FUND I, LLC
1614 15TH STREET
STE 200
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 41.

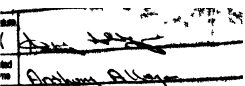
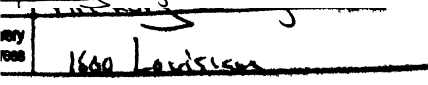
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 09, 2026, 01:09 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CHEVRON MIDCONTINENT, L.P.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CHEVRON MIDCONTINENT, L.P.
1400 SMITH STREET
Houston, TX 77002
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 58.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 02:59 pm
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SARVIS ROCKMONT PERMIAN LAND FUND, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SARVIS ROCKMONT PERMIAN LAND FUND, LLC
1614 15TH STREET
STE 200
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 65.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 02:59 pm
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SARVIS PERMIAN LAND FUND I SC, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SARVIS PERMIAN LAND FUND I SC, LLC
1614 15TH STREET
STE 200
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 72.

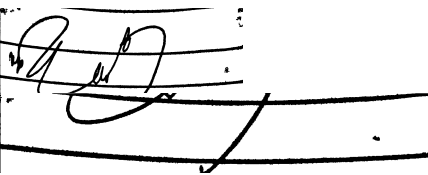
Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	June 08, 2026, 02:37 pm
Location:	DALLAS, TX 75243
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HIGHLAND TEXAS ENERGY COMPANY

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

HIGHLAND TEXAS ENERGY COMPANY
11886 GREENVILLE AVE
STE 106D
Dallas, TX 75243
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 89.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: June 08, 2026, 10:11 am
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: THE ALLAR COMPANY

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	Signature
	Initials	Initials
Address of Recipient:	Address	Address
	City/State/Zip	City/State/Zip

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

THE ALLAR COMPANY
PO BOX 1567
Graham, TX 76450
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 12, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4524 96.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 12, 2026, 10:35 am
Location: GRAHAM, TX 76450
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: THE ALLAR COMPANY

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1567
GRAHAM, TX 76450-7567

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

THE ALLAR COMPANY
PO BOX 1567
Graham, TX 76450
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 02.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 02:59 pm
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SARVIS PERMIAN ROYALTY FUND I LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SARVIS PERMIAN ROYALTY FUND I LLC
1614 15TH STREET, STE 200
STE 200
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 19.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 02:59 pm
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SARVIS PERMIAN ROYALTY FUND I

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SARVIS PERMIAN ROYALTY FUND I
1614 15TH STREET, STE 200
STE 200
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 26.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 08, 2026, 02:59 pm
Location: DENVER, CO 80202
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SARVIS ROCKMONT PERMIAN ROYALTY

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SARVIS ROCKMONT PERMIAN ROYALTY
1614 15TH STREET, STE 200
STE 200
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 33.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 17, 2026, 09:37 am
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MORSE FAMILY SECURITY TRUST,

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MORSE FAMILY SECURITY TRUST,
MARIBETH NAUGHTON TRUSTEE
240 ST PAUL ST
STE 501
Denver, CO 80202
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 40.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 09, 2026, 01:08 pm
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: NESTEGG ENERGY CORPORATION

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Ray Miller
Ray Miller

Address of Recipient:

2308 Sierra Vista

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

NESTEGG ENERGY CORPORATION
2308 SIERRA VISTA ROAD
Artesia, NM 88210
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 57.

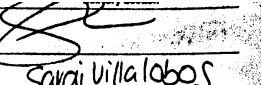
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: June 08, 2026, 10:43 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CROWNROCK MINERALS LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	Sarah Villalobos
Address of Recipient:	Delivery Address	51933 53310 30635

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CROWNROCK MINERALS LP
PO BOX 51933
Midland, TX 79710
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 71.

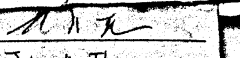
Item Details

Status: Delivered, PO Box
Status Date / Time: June 08, 2026, 10:39 am
Location: PEYTON, CO 80831
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CORNERSTONE FAMILY TRUST,

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	☒	
	Printed Name	John K Thomas
Address of Recipient:	Delivery Address	PO Box 558

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CORNERSTONE FAMILY TRUST,
JOHN KYLE THOMA, TRUSTEE
PO BOX 558
Peyton, CO 80831
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



June 09, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 4525 88.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 08, 2026, 12:08 pm
Location: NORMAN, OK 73072
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: JAY CHARLES FARMER,

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

1409 Skyler Way

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

JAY CHARLES FARMER,
DBA SILVER LINING RESOURCES LLC
1409 SKYLER WAY
Norman, OK 73072
Reference #: COG Uni Roll 26134 & 26135
Item ID: COG Uni Roll 26134 & 26135



May 26, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 9551 89.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: May 26, 2026, 01:21 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BUFFALO FRONTIER LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Buffalo Frontier LLC
Permian Resources Operating, LLC
300 N Marienfeld
Suite 1000
Midland, TX 79701
Reference #: COG Uni Roll 26134
Item ID: COG Uni Roll 26134