

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF NON-STANDARD,
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26179

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Reagan Armstrong
A-1	Application & Proposed Notice of Hearing
A-2	Non-Standard Spacing Unit Plat
A-3	C-102s for the Wells
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, Overlapping Spacing Unit Plat
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
A-7	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Cole Hendrickson
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean

- C-1 Notice Letter to All Interested Parties Sent May 11, 2026
and July 16, 2026
- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for June 7, 2026 and July 22, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26179	APPLICANT'S RESPONSE
Date: August 6, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Mallard
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Featherstone; Bone Spring Pool (Code 24250)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960-acres
Building Blocks:	Quarter-quarter
Orientation:	U-Turn
Description: TRS/County	S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No. Approval of a non-standard spacing unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Mallard Fed Com 4H U-Turn (API No. <i>pending</i>) SHL: 2,020' FSL & 1,572' FWL (Unit K), Section 22, T20S-R35E BHL: 2,544' FSL & 330' FWL (Unit L), Section 22, T20S-R35E Completion Target: Second Bone Spring (Approx. 10,225' TVD)
Well #2	Mallard Fed Com 501H U-Turn (API No. <i>pending</i>) SHL: 2,021' FSL & 1,539' FWL (Unit K), Section 22, T20S-R35E BHL: 2,545' FSL & 1,800' FEL (Unit J), Section 22, T20S-R35E Completion Target: Second Bone Spring (Approx. 10,225' TVD)
Well #3	Mallard Fed Com 503H U-Turn (API No. <i>pending</i>) SHL: 2,254' FSL & 1,355' FEL (Unit J), Section 22, T20S-R35E BHL: 2,547' FSL & 2,310' FEL (Unit J), Section 22, T20S-R35E Completion Target: Second Bone Spring (Approx. 10,545' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/29/2026

**STATE OF NEW MEXICO
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**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
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OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26179

**SELF-AFFIRMED STATEMENT
OF REAGAN ARMSTRONG**

1. I am a Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Mallard Fed Com 4H** u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22;

**Permian Resources Operating, LLC
Case No. 26179
Exhibit A**

- b. **Mallard Fed Com 501H** u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and
 - c. **Mallard Fed Com 503H** u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22.
6. The completed intervals of the Wells will be orthodox.
7. Permian Resources' request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.
- a. The non-standard unit will allow Permian Resources to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 20% of the total amount that would be necessary absent a non-standard unit.
 - a. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$695,000. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$390,000. This will reduce the overall well costs and improve economics for the wells.
 - b. A common facility also reduces the number of flares Permian Resources may need to use in the case of an emergency from 3 to 1. Additionally, the VOC reduction is nearly 30%.

8. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

9. A plat showing the offset tracts and the parties that were noticed of the non-standard spacing unit is attached as **Exhibit A-2**.

10. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250):

- a. Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East;
- b. Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East;
- c. Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 20 South, Range 35 East;
- d. Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 20 South, Range 35 East;
- e. Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 20 South, Range 35 East; and
- f. Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 20 South, Range 35 East.

11. **Exhibit A-3** contains the C-102s for the Wells.

12. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. Exhibit A-4 also contains a plat depicting the overlapping spacing units.

13. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

14. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

15. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

16. Permian Resources requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

17. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, joinder agreement, or verbal agreement. Exhibit C of the exhibit packet also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

19. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



REAGAN ARMSTRONG

6/17/2026

DATE

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF NON-
STANDARD, OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26179

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Mallard State Com 4H** u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22;
 - b. **Mallard State Com 501H** u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and

**Permian Resources Operating, LLC
Case No. 26179
Exhibit A-1**

- c. **Mallard State Com 503H** u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22.
3. The completed interval of the Wells will be orthodox.
4. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
5. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250):
 - a. Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East;
 - b. Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East;
 - c. Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East;
 - d. Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East;
 - e. Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and
 - f. Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East.

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Approving the non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC;
- D. Approving the overlapping spacing unit;
- E. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- F. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- G. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and

- H. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

dhardy@hardymclean.com

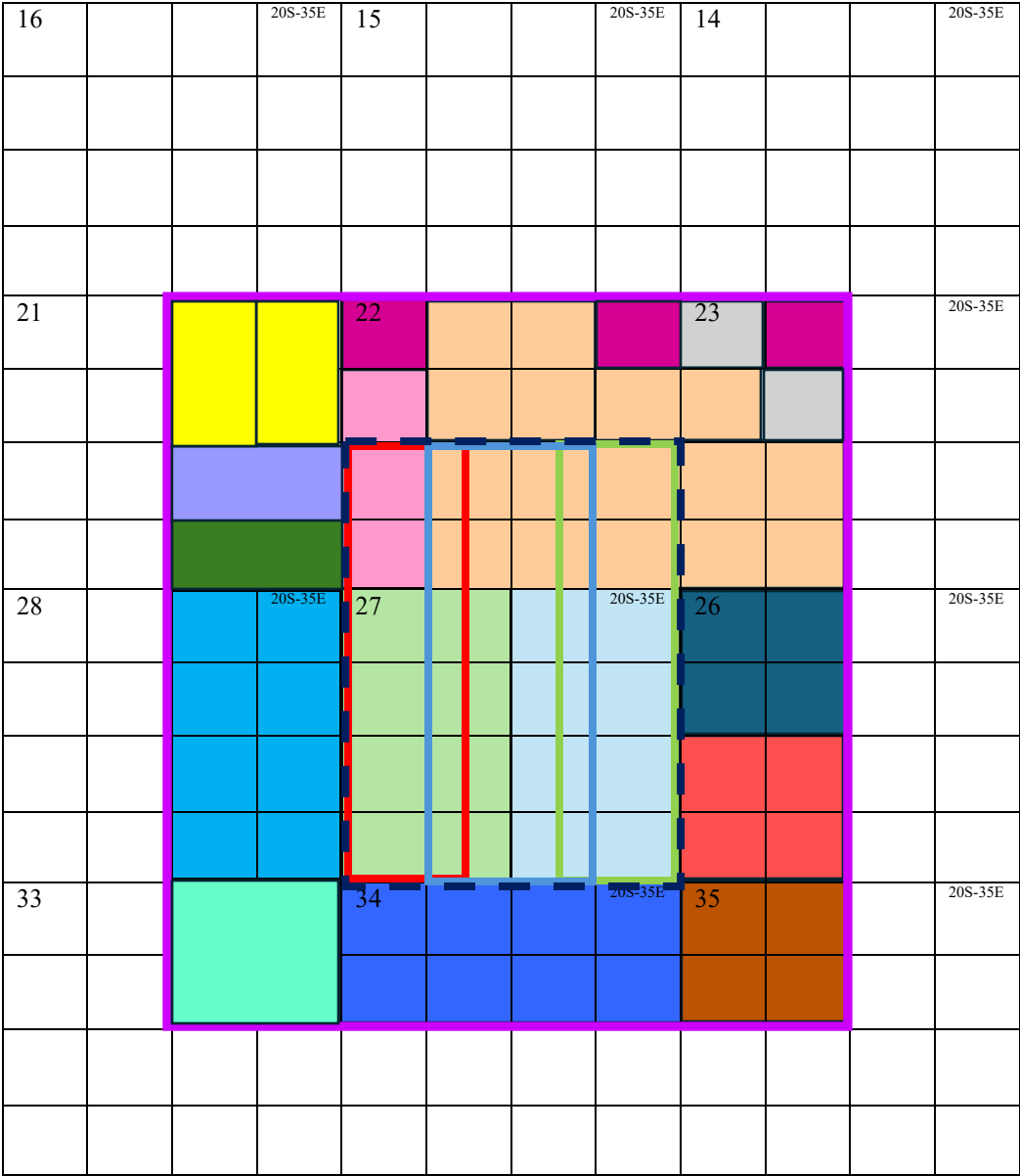
jmclean@hardymclean.com

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Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Mallard State Com 4H** u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22; **Mallard State Com 501H** u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and **Mallard State Com 503H** u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South,

Range 30 East; and Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.



Standard Spacing 501H		320.00 acres
Standard Spacing 4H		320.00 acres
Standard Spacing 503H		320.00 acres
Non-Standard Spacing		960.00 acres
Notice Area		

Lease 1	NMNM-14011 Incline Permian II, LLC, SITL Energy LLC, Kastleford Land Company LLC, BEXP II Omega LLC, BEXP II Alpha LLC	Lease 11	OG-3826-01 Marathon Oil Permian LLC
Lease 2	FEE*	Lease 12	V0-8321-00 MRC Permian Company
Lease 3	V0-8090-02*	Lease 13	VB-2330-01 Marshall & Winston Inc.
Lease 4	VB-1220-02*	Lease 14	NMNM-027205 Mewbourne Oil Company
Lease 5	E0-1923-00 ConocoPhillips Company	Lease 15	NMNM-016835 XTO Holdings LLC
Lease 6	SG-0017-00 Ridge Runner AssetCo II, LLC		

- *FEE* KASTLEFORD LAND COMPANY LLC
PERMIAN RESOURCES OPERATING LLC
MAVROS OIL COMPANY LLC
CRUMP ENERGY INVESTMENTS IV LLC
KEITH WILLIAMS AND BECKY WILLIAMS
RYAN FAMILY PROPERTIES LLC
DEVON ENERGY PRODUCTION COMPANY LP
XTO HOLDINGS LLC
SITL ENERGY LLC
CALMETTO II LTD
CROWN OIL PARTNERS VII – LEASEHOLD LLC

Lease 3 & 4 Blue Star Oil and Gas, LLC
Vladin, LLC
Oxy Y-1 Company
Sharbro Energy, LLC

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [24250]	Pool Name FEATHERSTONE; BONE SPRING
Property Code	Property Name MALLARD FED COM	Well Number 4H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,697'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL K	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,020' FSL	Ft. from E/W 1,572' FWL	Latitude 32.556930°	Longitude -103.448622°	County LEA
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Bottom Hole Location

UL L	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,544' FSL	Ft. from E/W 330' FWL	Latitude 32.558367°	Longitude -103.452652°	County LEA
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Dedicated Acres 960.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL F	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,153' FNL	Ft. from E/W 1,620' FWL	Latitude 32.560023°	Longitude -103.448466°	County LEA
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First Take Point (FTP)

UL K	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,546' FSL	Ft. from E/W 1,620' FWL	Latitude 32.558374°	Longitude -103.448465°	County LEA
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Last Take Point (LTP)

UL L	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,544' FSL	Ft. from E/W 330' FWL	Latitude 32.558367°	Longitude -103.452652°	County LEA
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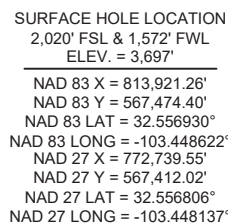
Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/2/2026	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number 12177	Date of Survey 3/2/2026
Email Address _____		Revision Number 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

MALLARD FED COM 4H



MIDPOINT
330' FSL & 975' FWL

NAD 83 X = 813,383.49'
NAD 83 Y = 560,504.99'
NAD 83 LAT = 32.537787°
NAD 83 LONG = -103.450555°
NAD 27 X = 772,201.57'
NAD 27 Y = 560,442.79'
NAD 27 LAT = 32.537664°
NAD 27 LONG = -103.450071°

KICK-OFF POINT
2,153' FNL & 1,620' FWL

NAD 83 X = 813,960.02'
NAD 83 Y = 568,600.03'
NAD 83 LAT = 32.560023°
NAD 83 LONG = -103.448466°
NAD 27 X = 772,778.35'
NAD 27 Y = 568,537.62'
NAD 27 LAT = 32.559899°
NAD 27 LONG = -103.447981°

END OF CURVE
976' FSL & 330' FWL

NAD 83 X = 812,733.11'
NAD 83 Y = 561,144.56'
NAD 83 LAT = 32.539560°
NAD 83 LONG = -103.452648°
NAD 27 X = 771,551.23'
NAD 27 Y = 561,082.34'
NAD 27 LAT = 32.539436°
NAD 27 LONG = -103.452164°

FIRST TAKE POINT &
PENETRATION POINT 1
2,546' FSL & 1,620' FWL

NAD 83 X = 813,965.34'
NAD 83 Y = 568,000.06'
NAD 83 LAT = 32.558374°
NAD 83 LONG = -103.448465°
NAD 27 X = 772,783.65'
NAD 27 Y = 567,937.66'
NAD 27 LAT = 32.558250°
NAD 27 LONG = -103.447980°

PENETRATION POINT 3
0' FSL & 330' FWL

NAD 83 X = 812,694.69'
NAD 83 Y = 565,443.50'
NAD 83 LAT = 32.551376°
NAD 83 LONG = -103.452658°
NAD 27 X = 771,512.95'
NAD 27 Y = 565,381.16'
NAD 27 LAT = 32.551252°
NAD 27 LONG = -103.452172°

PENETRATION POINT 2
0' FNL & 1,620' FWL

NAD 83 X = 813,984.65'
NAD 83 Y = 565,454.38'
NAD 83 LAT = 32.551377°
NAD 83 LONG = -103.448471°
NAD 27 X = 772,802.87'
NAD 27 Y = 565,392.05'
NAD 27 LAT = 32.551253°
NAD 27 LONG = -103.447986°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,544' FSL & 330' FWL

NAD 83 X = 812,675.41'
NAD 83 Y = 567,986.98'
NAD 83 LAT = 32.558367°
NAD 83 LONG = -103.452652°
NAD 27 X = 771,493.74'
NAD 27 Y = 567,924.57'
NAD 27 LAT = 32.558244°
NAD 27 LONG = -103.452166°

BEGINNING OF CURVE
974' FSL & 1,620' FWL

NAD 83 X = 814,023.06'
NAD 83 Y = 561,155.37'
NAD 83 LAT = 32.535960°
NAD 83 LONG = -103.448462°
NAD 27 X = 772,841.15'
NAD 27 Y = 561,093.16'
NAD 27 LAT = 32.539437°
NAD 27 LONG = -103.447978°

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [24250]	Pool Name	FEATHERSTONE; BONE SPRING
Property Code	Property Name	Well Number	
	MALLARD FED COM	501H	
OGRID No. 372165	Operator Name	Ground Level Elevation	
	PERMIAN RESOURCES OPERATING, LLC	3,697'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	22	20S	35E		2,021' FSL	1,539' FWL	32.556931°	-103.448729°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	22	20S	35E		2,545' FSL	1,800' FEL	32.558383°	-103.442371°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	22	20S	35E		2,155' FNL	990' FWL	32.560020°	-103.450511°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	22	20S	35E		2,545' FSL	990' FWL	32.558371°	-103.450510°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	22	20S	35E		2,545' FSL	1,800' FEL	32.558383°	-103.442371°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 2/27/2026	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____	
Printed Name _____		Certificate Number 12177	Date of Survey 2/27/2026
Email Address _____		Revision Number 2	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

MALLARD FED COM 501H

SURFACE HOLE LOCATION

2,021' FSL & 1,539' FWL
ELEV. = 3,697'

NAD 83 X = 813,888.26'
NAD 83 Y = 567,474.40'
NAD 83 LAT = 32.556931°
NAD 83 LONG = -103.448729°
NAD 27 X = 772,706.55'
NAD 27 Y = 567,412.02'
NAD 27 LAT = 32.556807°
NAD 27 LONG = -103.448244°

MIDPOINT

330' FSL & 2,240' FWL

NAD 83 X = 814,648.60'
NAD 83 Y = 560,516.75'
NAD 83 LAT = 32.537791°
NAD 83 LONG = -103.446450°
NAD 27 X = 773,466.64'
NAD 27 Y = 560,454.55'
NAD 27 LAT = 32.537667°
NAD 27 LONG = -103.445966°

KICK-OFF POINT
2,155' FNL & 990' FWL

NAD 83 X = 813,330.06'
NAD 83 Y = 568,593.65'
NAD 83 LAT = 32.560020°
NAD 83 LONG = -103.450511°
NAD 27 X = 772,148.40'
NAD 27 Y = 568,531.23'
NAD 27 LAT = 32.559896°
NAD 27 LONG = -103.450025°

PENETRATION POINT 3
397' FSL & 2,643' FEL

NAD 83 X = 815,055.17'
NAD 83 Y = 560,588.03'
NAD 83 LAT = 32.537977°
NAD 83 LONG = -103.445129°
NAD 27 X = 773,873.21'
NAD 27 Y = 560,525.83'
NAD 27 LAT = 32.537854°
NAD 27 LONG = -103.444645°

FIRST TAKE POINT &
PENETRATION POINT 1
2,545' FSL & 990' FWL

NAD 83 X = 813,335.37'
NAD 83 Y = 567,993.67'
NAD 83 LAT = 32.558371°
NAD 83 LONG = -103.450510°
NAD 27 X = 772,153.70'
NAD 27 Y = 567,931.27'
NAD 27 LAT = 32.558247°
NAD 27 LONG = -103.450024°

END OF CURVE
1,579' FSL & 1,800' FEL

NAD 83 X = 815,889.69'
NAD 83 Y = 561,776.63'
NAD 83 LAT = 32.541225°
NAD 83 LONG = -103.442389°
NAD 27 X = 774,707.74'
NAD 27 Y = 561,714.41'
NAD 27 LAT = 32.541101°
NAD 27 LONG = -103.441905°

PENETRATION POINT 2
0' FNL & 990' FWL

NAD 83 X = 813,354.67'
NAD 83 Y = 565,449.06'
NAD 83 LAT = 32.551376°
NAD 83 LONG = -103.450516°
NAD 27 X = 772,172.91'
NAD 27 Y = 565,386.73'
NAD 27 LAT = 32.551253°
NAD 27 LONG = -103.450031°

PENETRATION POINT 4
0' FSL & 1,800' FEL

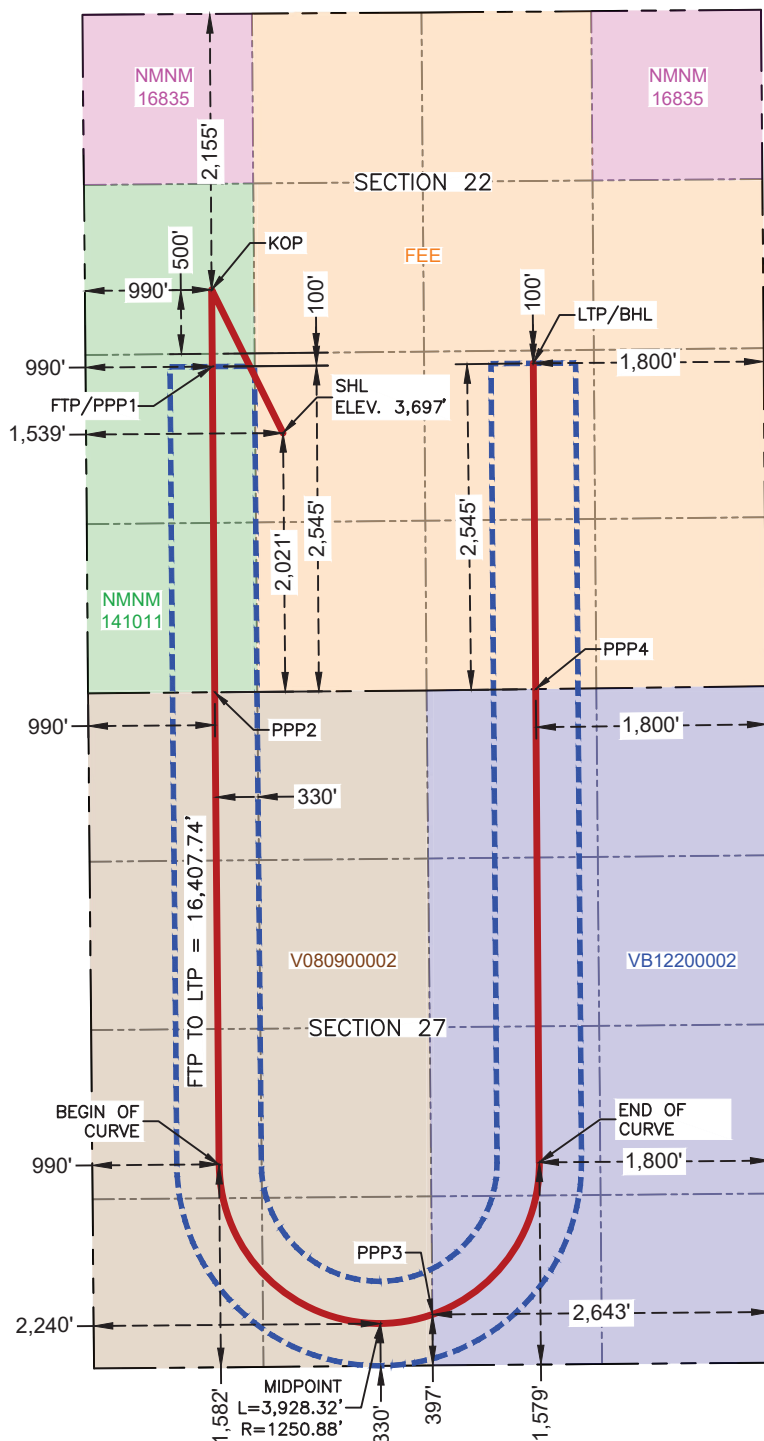
NAD 83 X = 815,862.07'
NAD 83 Y = 565,473.75'
NAD 83 LAT = 32.551387°
NAD 83 LONG = -103.442378°
NAD 27 X = 774,680.24'
NAD 27 Y = 565,411.43'
NAD 27 LAT = 32.551263°
NAD 27 LONG = -103.441894°

BEGINNING OF CURVE
1,582' FSL & 990' FWL

NAD 83 X = 813,388.00'
NAD 83 Y = 561,757.11'
NAD 83 LAT = 32.541229°
NAD 83 LONG = -103.450507°
NAD 27 X = 772,206.12'
NAD 27 Y = 561,694.88'
NAD 27 LAT = 32.541105°
NAD 27 LONG = -103.450022°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,545' FSL & 1,800' FEL

NAD 83 X = 815,842.99'
NAD 83 Y = 568,019.09'
NAD 83 LAT = 32.558383°
NAD 83 LONG = -103.442371°
NAD 27 X = 774,661.25'
NAD 27 Y = 567,956.71'
NAD 27 LAT = 32.558259°
NAD 27 LONG = -103.441886°



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code [24250]	Pool Name FEATHERSTONE; BONE SPRING
Property Code	Property Name MALLARD FED COM	Well Number 503H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,692'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL J	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,254' FSL	Ft. from E/W 1,355' FEL	Latitude 32.557587°	Longitude -103.440928°	County LEA
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Bottom Hole Location

UL J	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 2,310' FEL	Latitude 32.558381°	Longitude -103.444026°	County LEA
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Dedicated Acres 960.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL H	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,146' FNL	Ft. from E/W 990' FEL	Latitude 32.560036°	Longitude -103.439741°	County LEA
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First Take Point (FTP)

UL I	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,543' FSL	Ft. from E/W 990' FEL	Latitude 32.558387°	Longitude -103.439742°	County LEA
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Last Take Point (LTP)

UL J	Section 22	Township 20S	Range 35E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 2,310' FEL	Latitude 32.558381°	Longitude -103.444026°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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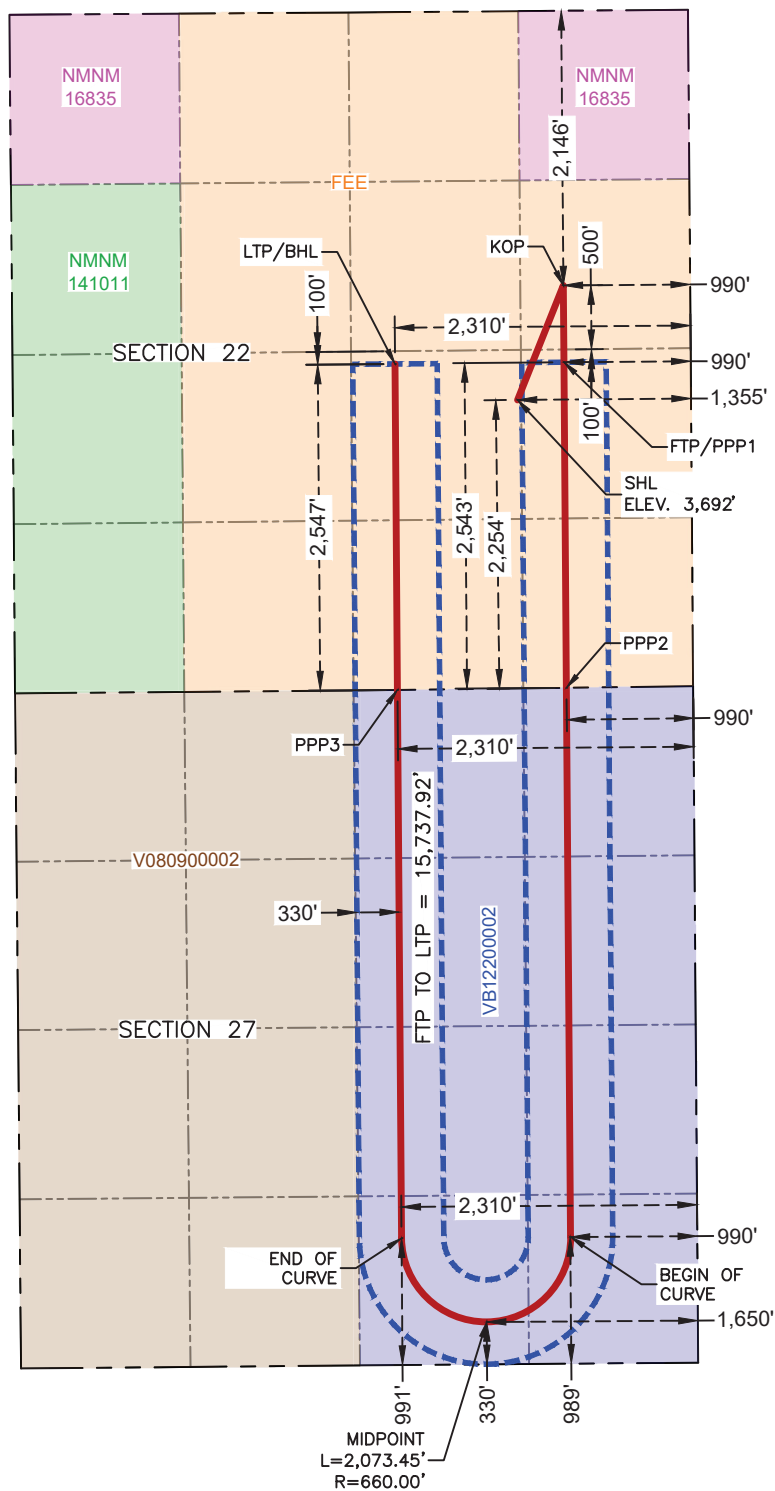
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 2/27/2026		
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____		
Printed Name _____		Certificate Number 12177	Date of Survey 2/27/2026	Revision Number 2
Email Address _____				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

MALLARD FED COM 503H

SURFACE HOLE LOCATION
2,254' FSL & 1,355' FEL
ELEV. = 3,692'

NAD 83 X = 816,289.94'
NAD 83 Y = 567,733.31'
NAD 83 LAT = 32.557587°
NAD 83 LONG = -103.440928°
NAD 27 X = 775,108.18'
NAD 27 Y = 567,670.94'
NAD 27 LAT = 32.557464°
NAD 27 LONG = -103.440443°

MIDPOINT
330' FSL & 1,650' FEL

NAD 83 X = 816,048.71'
NAD 83 Y = 560,528.59'
NAD 83 LAT = 32.537791°
NAD 83 LONG = -103.441907°
NAD 27 X = 774,866.72'
NAD 27 Y = 560,466.40'
NAD 27 LAT = 32.537667°
NAD 27 LONG = -103.441423°

KICK-OFF POINT
2,146' FNL & 990' FWL

NAD 83 X = 816,648.40'
NAD 83 Y = 568,627.29'
NAD 83 LAT = 32.560036°
NAD 83 LONG = -103.439741°
NAD 27 X = 775,466.66'
NAD 27 Y = 568,564.89'
NAD 27 LAT = 32.559912°
NAD 27 LONG = -103.439256°

END OF CURVE
991' FSL & 2,310' FEL

NAD 83 X = 815,383.96'
NAD 83 Y = 561,183.80'
NAD 83 LAT = 32.539607°
NAD 83 LONG = -103.444046°
NAD 27 X = 774,202.01'
NAD 27 Y = 561,121.59'
NAD 27 LAT = 32.539484°
NAD 27 LONG = -103.443562°

FIRST TAKE POINT & PENETRATION POINT 1
2,543' FSL & 990' FEL

NAD 83 X = 816,652.95'
NAD 83 Y = 568,027.30'
NAD 83 LAT = 32.558387°
NAD 83 LONG = -103.439742°
NAD 27 X = 775,471.19'
NAD 27 Y = 567,964.92'
NAD 27 LAT = 32.558263°
NAD 27 LONG = -103.439257°

PENETRATION POINT 3
0' FSL & 2,310' FEL

NAD 83 X = 815,352.11'
NAD 83 Y = 565,467.34'
NAD 83 LAT = 32.551381°
NAD 83 LONG = -103.444033°
NAD 27 X = 774,170.30'
NAD 27 Y = 565,405.01'
NAD 27 LAT = 32.551257°
NAD 27 LONG = -103.443548°

PENETRATION POINT 2
0' FNL & 990' FEL

NAD 83 X = 816,672.00'
NAD 83 Y = 565,483.94'
NAD 83 LAT = 32.551396°
NAD 83 LONG = -103.439750°
NAD 27 X = 775,490.16'
NAD 27 Y = 565,421.62'
NAD 27 LAT = 32.551273°
NAD 27 LONG = -103.439265°

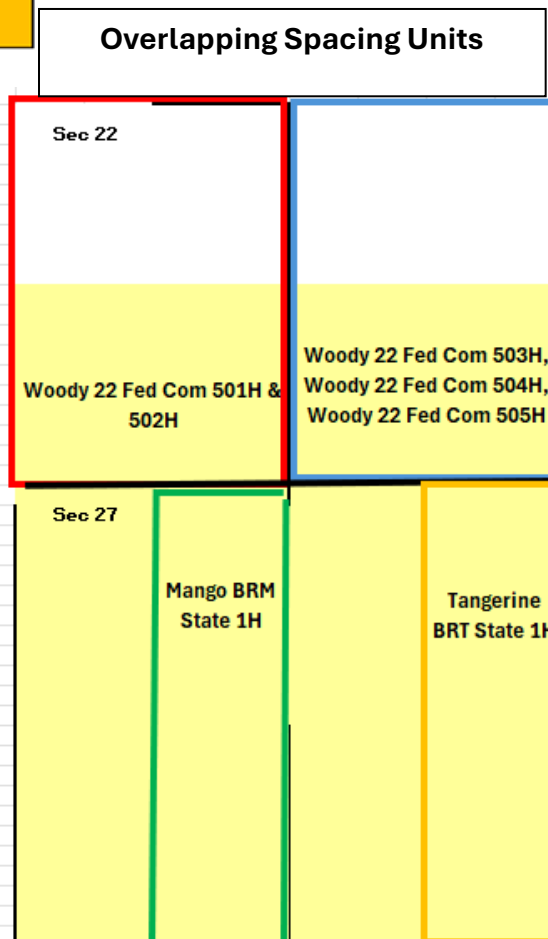
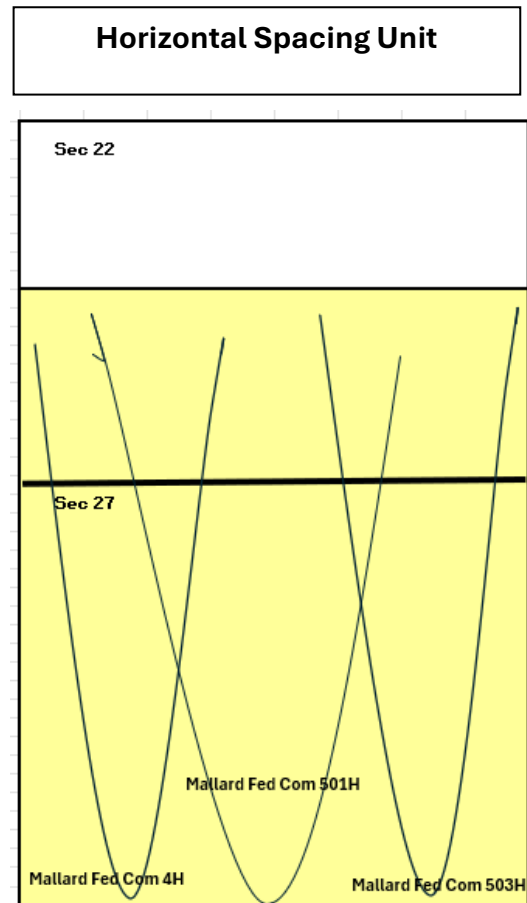
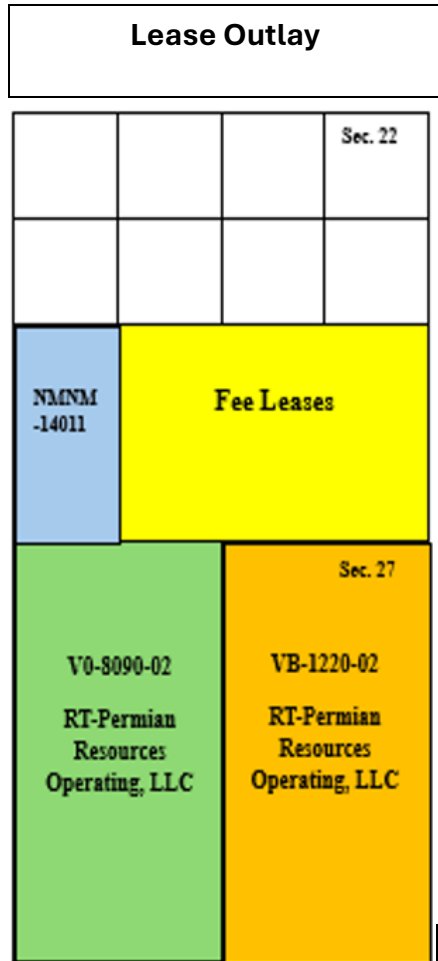
LAST TAKE POINT & BOTTOM HOLE LOCATION
2,547' FSL & 2,310' FEL

NAD 83 X = 815,333.01'
NAD 83 Y = 568,013.92'
NAD 83 LAT = 32.558381°
NAD 83 LONG = -103.444026°
NAD 27 X = 774,151.29'
NAD 27 Y = 567,951.53'
NAD 27 LAT = 32.558257°
NAD 27 LONG = -103.443541°

BEGINNING OF CURVE
989' FSL & 990' FEL

NAD 83 X = 816,703.93'
NAD 83 Y = 561,193.34'
NAD 83 LAT = 32.539603°
NAD 83 LONG = -103.439763°
NAD 27 X = 775,521.94'
NAD 27 Y = 561,131.13'
NAD 27 LAT = 32.539479°
NAD 27 LONG = -103.439279°

Land Exhibit: S2 Section 22 & all of Section 27 – Mallard Fed Com 4H, 501H & 503H



Land Exhibit: S2 Section 22 & all of Section 27 – Mallard Fed Com 4H, 501H & 503H

Leasehold Ownership				
Owner	Section 22: W2SW4	Section 22: SE4 & E2SW4	Section 27: W2	Section 27: E2
BEXP II Alpha, LLC	10.659575%	0.000000%	0.000000%	0.000000%
BEXP II Omega, LLC	14.340425%	0.000000%	0.000000%	0.000000%
Incline Permian II, LLC	50.000000%	0.000000%	0.000000%	0.000000%
Kastleford Land Company, LLC	2.500000%	0.000000%	0.000000%	0.000000%
SITL Energy, LLC	22.500000%		0.000000%	0.000000%
Permian Resources Operating, LLC	0.000000%	37.406667%	74.500000%	74.500000%
A.G. Andrikopoulos	0.000000%	1.530667%	0.000000%	0.000000%
Occidental Permian Ltd. d/b/a Occidental Permian Limited Partnership	0.000000%		0.000000%	0.000000%
Devon Energy Production Company, LP	0.000000%	61.062666%	0.000000%	0.000000%
Blue Star Oil and Gas, LLC	0.000000%	0.000000%	1.125000%	1.125000%
Vladin, LLC	0.000000%	0.000000%	1.375000%	1.375000%
OXY Y-1 Company	0.000000%	0.000000%	20.000000%	20.000000%
Sharbro Energy, LLC	0.000000%	0.000000%	3.000000%	3.000000%
Totals	100.000000%	100.000000%	100.000000%	100.000000%

Unit Capitulation	
Owner	Working Interest
BEXP II Alpha, LLC	0.888298%
BEXP II Omega, LLC	1.195035%
Incline Permian II, LLC	4.166667%
Kastleford Land Company, LLC	0.208333%
SITL Energy, LLC	1.875000%
Permian Resources Operating, LLC	59.017778%
A.G. Andrikopoulos	0.391778%
Occidental Permian Ltd. d/b/a Occidental Permian Limited Partnership	5.080000%
Devon Energy Production Company, LP	10.177111%
Blue Star Oil and Gas, LLC	0.750000%
Vladin, LLC	0.916667%
OXY Y-1 Company	13.333333%
Sharbro Energy, LLC	2.000000%
Totals	100.000000%

*****Parties to pool**



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

April 29, 2026

via Certified Mail

BEXP II Alpha, LLC
5914 W. Courtyard Drive, Suite 200
Austin, TX 78730

RE: **Mallard – Footage Correction**
S/2 of Section 22 and all of Section 27, T20S-R35E
Lea County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”) previously proposed three (3) wells with a proration unit covering the S/2 of Section 22 and all of Section 27 of Township 20 South, Range 35 East, Lea Co., NM. Please note that this proposal includes updated and corrected footage calculations. In addition, well names have been revised to reflect current naming conventions and project alignment. All previously submitted well proposals should be disregarded in their entirety, as they contained outdated and/or inaccurate footage information and prior well designations.

This revised well proposal supersedes all prior versions and reflects the most current and accurate data for planning and execution purposes.

1. **Mallard Fed Com 4H (previously named Mallard State Com 501H)**
SHL: 2,020’ FSL & 1,572’ FWL of Section 22
BHL: 2,544’ FSL & 330’ FWL of Section 22
FTP: 2,546’ FSL & 1,620’ FWL of Section 22
LTP: 2,544’ FSL & 330’ FWL of Section 22
TVD: Approximately 10,225’
TMD: Approximately 25,760’
Targeted Interval: Second Bone Spring
2. **Mallard Fed Com 501H (previously named Mallard State Com 502H)**
SHL: 2,021’ FSL & 1,539’ FWL of Section 22
BHL: 2,545’ FSL & 1,800’ FEL of Section 22
FTP: 2,545’ FSL & 990’ FWL of Section 22
LTP: 2,545’ FSL & 1,800’ FEL of Section 22
TVD: Approximately 10,225’
TMD: Approximately 25,760’
Targeted Interval: Second Bone Spring
3. **Mallard State Com 503H**
SHL: 2,254’ FSL & 1,355’ FEL of Section 22
BHL: 2,547’ FSL & 2,310’ FEL of Section 22
FTP: 2,543’ FSL & 990’ FEL of Section 22
LTP: 2,547’ FSL & 2,310’ FEL of Section 22
TVD: Approximately 10,545’
TMD: Approximately 26,080’
Targeted Interval: Second Bone Spring

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement will include the following general provisions:

Permian Resources Operating, LLC
Case No. 26179
Exhibit A-5

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells by signing and returning the previous proposal letter.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.695.4222 or by email at Reagan.armstrong@permianres.com

Respectfully,



Reagan Armstrong
Landman

Mallard Elections

<u>Well Name</u>	<u>PARTICIPATE in the Drilling and Completion:</u>	<u>NON-CONSENT to the Drilling and Completion:</u>
Mallard Fed Com 4H		
Mallard Fed Com 501H		
Mallard State Com 503H		

BEXP II Alpha, LLC

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Permian Resources Operating, LLC ("Permian") by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 2026 by:

BEXP II Alpha, LLC

By: _____

Printed Name: _____

Title: _____

COST ESTIMATE

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	Mallard Fed Com 4H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	703,587.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	400,676.72
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	124,300.00
8015.2200	IDC - TOOLS, STABILIZERS	74,250.00
8015.2300	IDC - FUEL / POWER	146,239.84
8015.2350	IDC - Fuel / Mud	101,351.25
8015.2400	IDC - RIG WATER	24,062.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	211,941.13
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	299,948.96
8015.3100	IDC - CASING CREW & TOOLS	80,474.63
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	26,950.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	75,676.56
8015.3700	IDC - DISPOSAL	129,107.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	96,250.00
8015.4200	IDC - MANCAMP	46,200.00
8015.4300	IDC - WELLSITE SUPERVISION	111,650.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	21,175.00
8015.5000	IDC - WELL CONTROL INSURANCE	10,587.50
8015.5200	IDC - CONTINGENCY	142,748.67
	Sub-total	3,314,941.33
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	264,863.71
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
	Sub-total	490,363.71

COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
Sub-total		110,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	214,121.43
8020.1400	TDC - CASING - PRODUCTION	733,971.58
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
Sub-total		1,107,679.97
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PEMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
Sub-total		166,085.71
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	418,696.18
8025.1600	ICC - COILED TUBING	522,720.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,434.25
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	451,836.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,347,107.84
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	330,000.00
8025.3050	ICC - SOURCE WATER	396,000.00
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	238,981.05
8025.3500	ICC - WELLSITE SUPERVISION	77,962.50

COST ESTIMATE

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
Sub-total		4,987,730.32
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PEMANENT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPERATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRNSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
Sub-total		333,496.43
Artificial Lift Tangible		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
Sub-total		396,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
Sub-total		51,975.00
Grand Total		10,958,272.48

COST ESTIMATE

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	Mallard Fed Com 501H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	703,587.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	400,676.72
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	124,300.00
8015.2200	IDC - TOOLS, STABILIZERS	74,250.00
8015.2300	IDC - FUEL / POWER	146,239.84
8015.2350	IDC - Fuel / Mud	101,351.25
8015.2400	IDC - RIG WATER	24,062.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	211,941.13
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	299,948.96
8015.3100	IDC - CASING CREW & TOOLS	80,474.63
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	26,950.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	75,676.56
8015.3700	IDC - DISPOSAL	129,107.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	96,250.00
8015.4200	IDC - MANCAMP	46,200.00
8015.4300	IDC - WELLSITE SUPERVISION	111,650.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	21,175.00
8015.5000	IDC - WELL CONTROL INSURANCE	10,587.50
8015.5200	IDC - CONTINGENCY	142,748.67
	Sub-total	3,314,941.33
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	264,863.71
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
	Sub-total	490,363.71

COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
Sub-total		110,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	214,121.43
8020.1400	TDC - CASING - PRODUCTION	733,971.58
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
Sub-total		1,107,679.97
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PEMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
Sub-total		166,085.71
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	418,696.18
8025.1600	ICC - COILED TUBING	522,720.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,434.25
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	451,836.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,347,107.84
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	330,000.00
8025.3050	ICC - SOURCE WATER	396,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	238,981.05
8025.3500	ICC - WELLSITE SUPERVISION	77,962.50

COST ESTIMATE

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
Sub-total		4,987,730.32
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PERMANENT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPARATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRANSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
Sub-total		333,496.43
Artificial Lift Tangible		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
Sub-total		396,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
Sub-total		51,975.00
Grand Total		10,958,272.48

COST ESTIMATE

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	Mallard Fed Com 503H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	703,587.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	400,676.72
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	124,300.00
8015.2200	IDC - TOOLS, STABILIZERS	74,250.00
8015.2300	IDC - FUEL / POWER	146,239.84
8015.2350	IDC - Fuel / Mud	101,351.25
8015.2400	IDC - RIG WATER	24,062.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	211,941.13
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	299,948.96
8015.3100	IDC - CASING CREW & TOOLS	80,474.63
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	26,950.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	75,676.56
8015.3700	IDC - DISPOSAL	129,107.00
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	96,250.00
8015.4200	IDC - MANCAMP	46,200.00
8015.4300	IDC - WELLSITE SUPERVISION	111,650.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	21,175.00
8015.5000	IDC - WELL CONTROL INSURANCE	10,587.50
8015.5200	IDC - CONTINGENCY	142,748.67
Sub-total		3,314,941.33
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	264,863.71
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
Sub-total		490,363.71

COST ESTIMATE

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
Sub-total		110,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	214,121.43
8020.1400	TDC - CASING - PRODUCTION	733,971.58
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
Sub-total		1,107,679.97
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PEMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
Sub-total		166,085.71
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	418,696.18
8025.1600	ICC - COILED TUBING	522,720.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,434.25
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	451,836.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,347,107.84
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	330,000.00
8025.3050	ICC - SOURCE WATER	396,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	238,981.05
8025.3500	ICC - WELLSITE SUPERVISION	77,962.50

COST ESTIMATE

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
Sub-total		4,987,730.32
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PERMANENT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPARATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRANSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
Sub-total		333,496.43
Artificial Lift Tangible		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
Sub-total		396,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
Sub-total		51,975.00
Grand Total		10,958,272.48

Land Exhibit: S2 Section 22 & all of Section 27 – Mallard Fed Com 4H, 501H & 503H

Contact Chronology		
Owner	Date	Description
BEXP II Alpha, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
BEXP II Omega, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
Incline Permian II, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
	3/23/2026-4/21/2026	Email correspondence between Incline and PR to discuss development plans and updated footage calls
	4/14/2026	Incline emailed a copy of the executed JOA.
Kastleford Land Company, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
	4/16/2026	Received Kastleford's executed JOA
SITL Energy, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
	3/26/2026	Email correspondence between SITL and PR requesting JOA
	4/16/2026	Received SITL's executed JOA
A.G. Andrikopoulos	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
Occidental Permian Ltd. d/b/a Occidental Permian Limited Partnership	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
Devon Energy Production Company, LP	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
Blue Star Oil and Gas, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
Vladin, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.
OXY Y-1 Company	3/18/2026, 4/7/2026, 5/10/2026	Sent out Pre-Order proposals with well details and an AFE. Email correspondence between Oxy and PR to negotiate JOA details. Oxy JOA and sent it via email and certified mail
Sharbro Energy, LLC	3/18/2026, 4/7/2026	Sent out Pre-Order proposals with well details and an AFE.

Permian Resources Operating, LLC
Case No. 26179
Exhibit A-6

Case No. 26179 - Permian Resources: Mallard Fed Com 4H, 501H & 503H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Permian Resources Operating, LLC	committed	N/A
BEXP II Alpha, LLC	uncommitted	N/A
BEXP II Omega, LLC	uncommitted	N/A
Incline Permian II, LLC	committed	Signed JOA
Kastleford Land Company, LLC	committed	Signed JOA
SITL Energy, LLC	committed	Signed JOA
A.G. Andrikopoulos	uncommitted	N/A
Occidental Permian Ltd. d/b/a Occidental Permian Limited Partnership	committed	Signed JOA
Devon Energy Production Company, LP	uncommitted	N/A
Blue Star Oil and Gas, LLC	uncommitted	N/A
Vladin, LLC	uncommitted	N/A
OXY Y-I Company	committed	Signed JOA
Sharbro Energy, LLC	uncommitted	N/A

Permian Resources Operating, LLC
Case No. 26179
Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING AND APPROVAL OF NONSTANDARD,
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 26179

**SELF-AFFIRMED STATEMENT
OF COLE HENDRICKSON**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Mallard project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing unit within the Bone Spring formation. The approximate wellbore paths for the proposed **Mallard State Com 4H, Mallard State Com 501H and Mallard State Com 503H** wells (“Wells”) are represented by dashed orange lines. Existing producing wells in the targeted interval are represented by solid orange lines. This map identifies the cross-section running from A-A’ with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Second Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths

**Permian Resources Operating, LLC
Case No. 26179
Exhibit B**

for the proposed Wells with a dashed orange line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation dipping to the west in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross-section is oriented from north to south and is hung on the top of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed orange lines. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a u-turn standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



05/15/2026

COLE HENDRICKSON

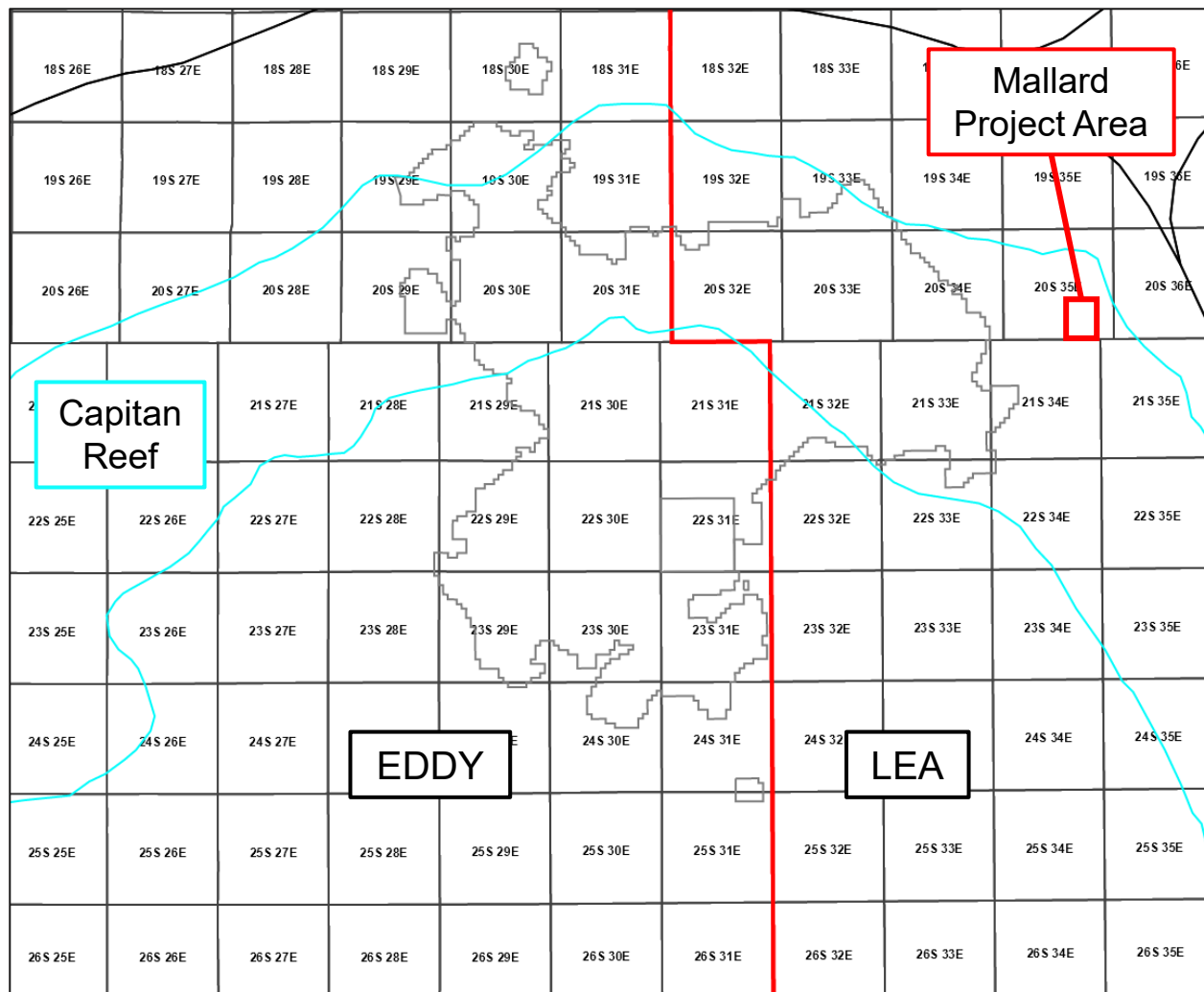
DATE



Regional Locator Map

Mallard State Com

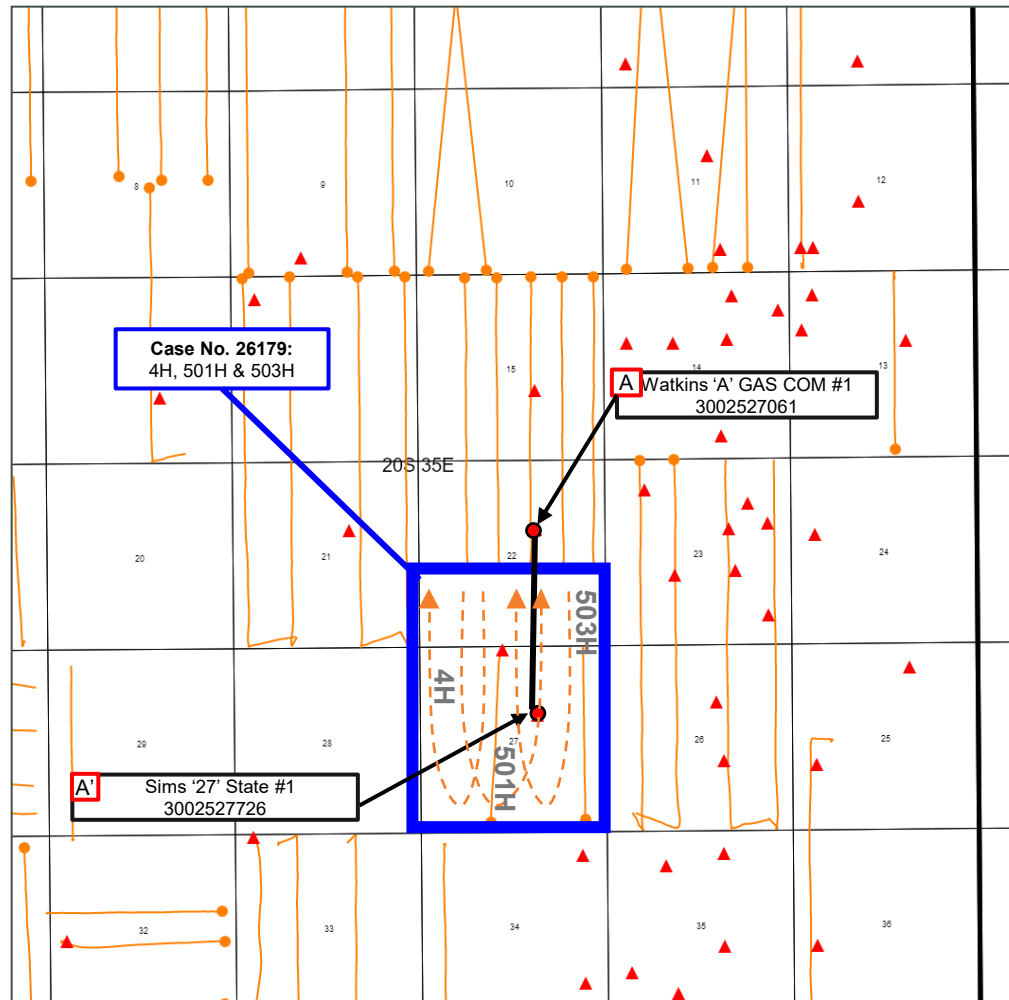
Case No. 26179
Exhibit B-1



SBSG Sand Cross-Section Locator Map

Mallard State Com

Case No. 26179
Exhibit B-2



Control Point



Proposed Wells

SBSG Sand

SHL BHL

Producing Wells

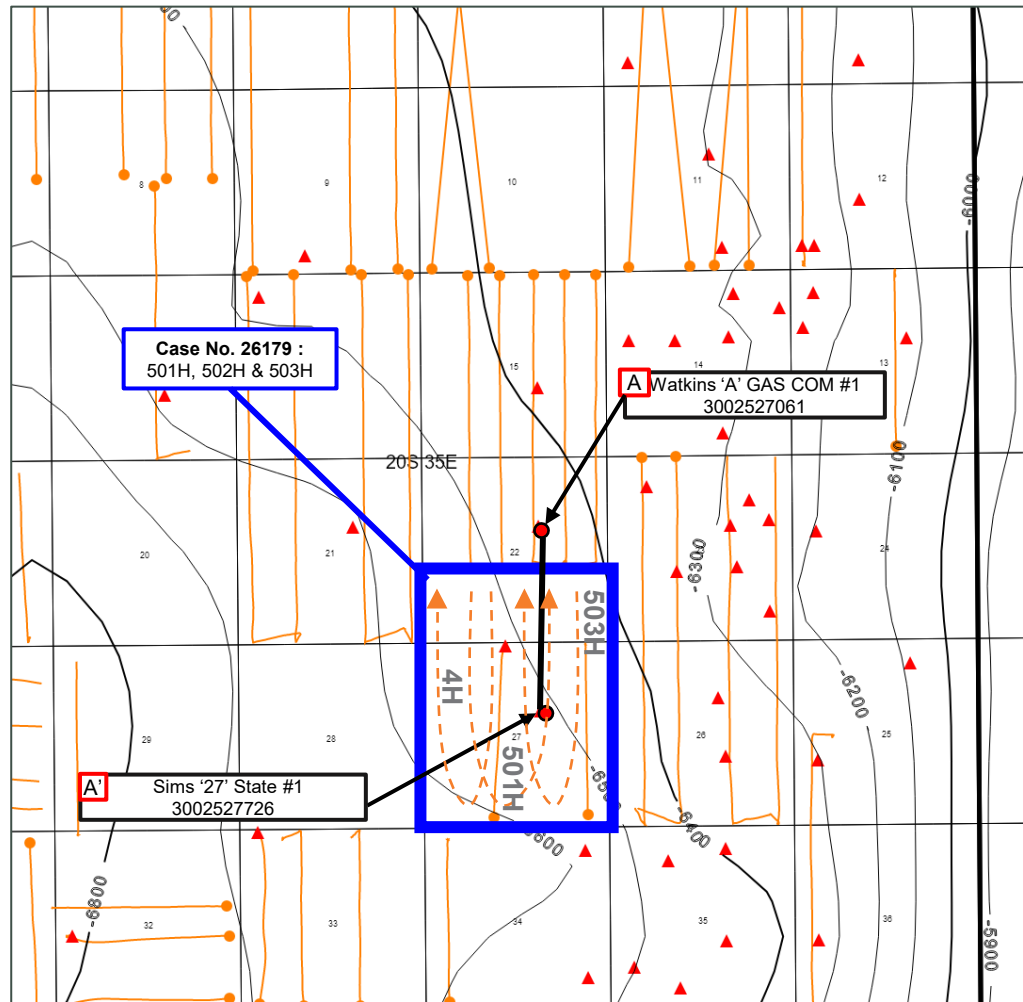
SBSG Sand

SHL BHL

SBSG Sand Structure Map

Mallard State Com

Permian Resources Operating, LLC
Case No. 26179
Exhibit B-3



Control Point



Proposed Wells

SBSG Sand

SHL BHL

Producing Wells

SBSG Sand

SHL BHL

Cl: 100'

Stratigraphic Cross-Section A-A'

Mallard State Com

Permian Resources Operating, LLC
Case No. 26179
Exhibit B-4



North

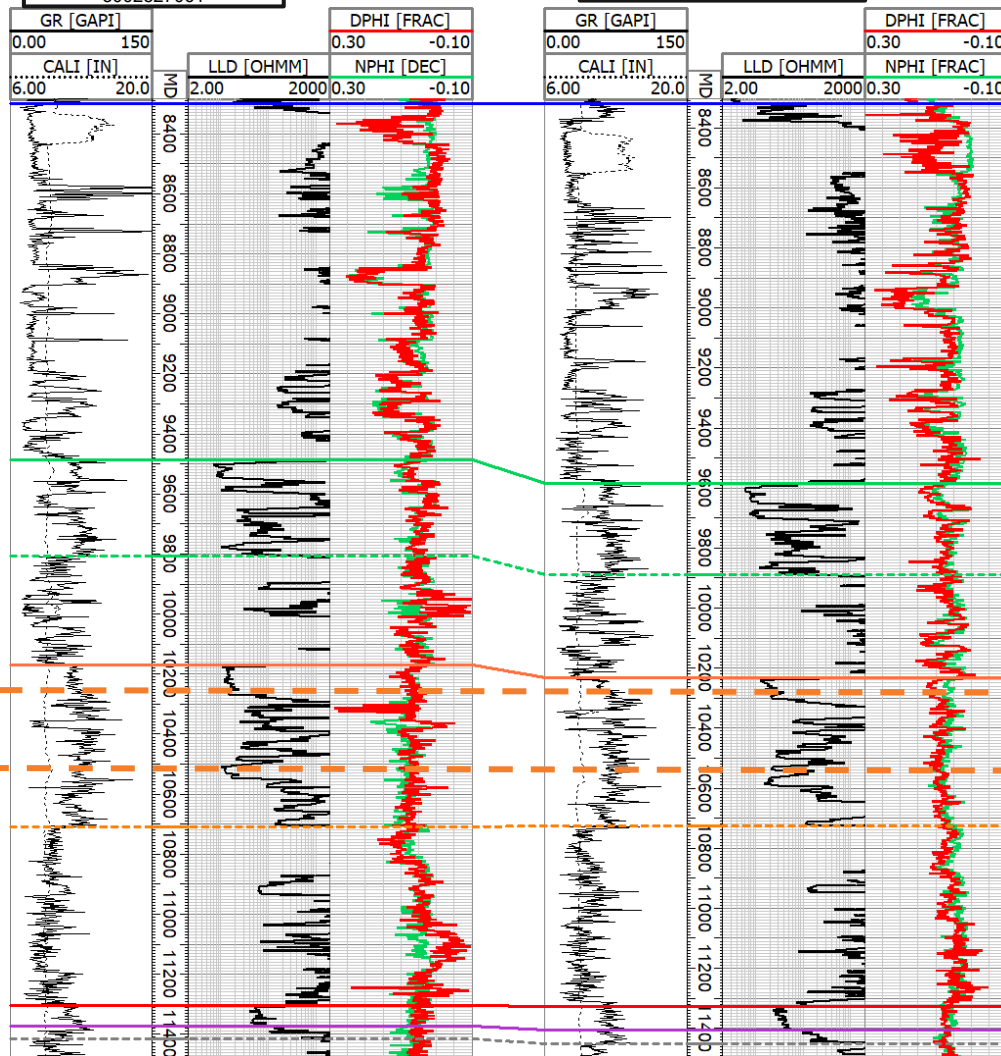
A

Watkins 'A' GAS COM #1
3002527061

Sims '27' State #1
3002527726

South

A'



Proposed Target

SBSG Sand



Top Bone Spring

First Bone Spring Sand

Second Bone Spring Sand
Target Interval

Third Bone Spring Sand

Top Wolfcamp / Base Bone Spring

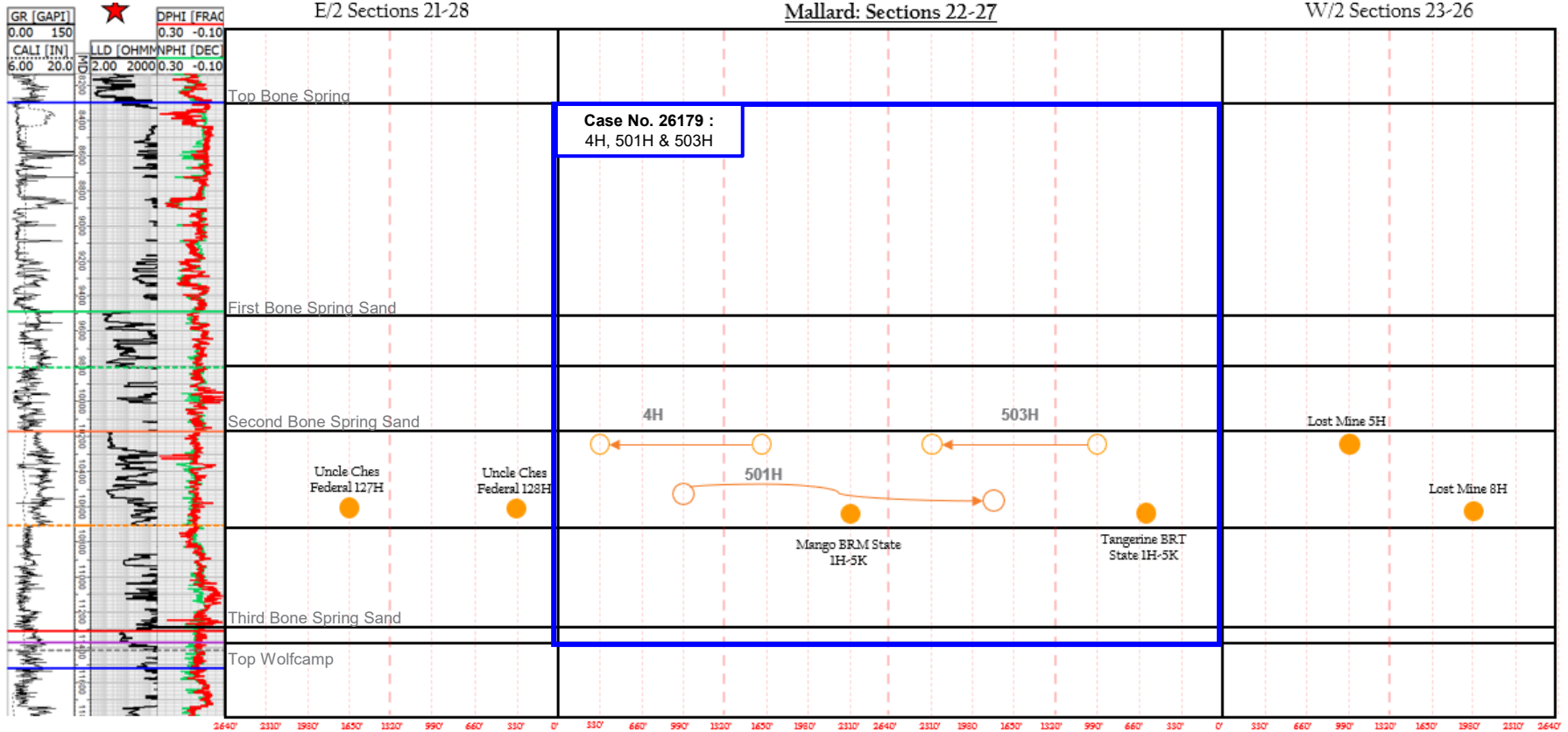


Gun Barrel

Mallard State Com

Case No. 26179
Exhibit B-5

Watkins 'A' GAS COM #1
3002527061



Proposed Spacing Unit

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPUSOLRY
POOLING, AND APPROVAL OF NON-STANDARD,
OVERLAPPING SPACING UNIT
LEA COUNTY, NEW MEXICO**

CASE NO. 26179

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On June 07, 2026, and July 22, 2026, I caused a notice to be published in the Hobbs News-Sun. The Affidavits of Publications from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publications, are attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 27, 2026
Date

**Permian Resources Operating, LLC
Case No. 26179
Exhibit C**



May 11, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26179 – Application of Permian Resources Operating, LLC for
Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit,
Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 4, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Tuesday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Reagan Armstrong, Landman for Permian Resources Operating, LLC at Reagan.Armstrong@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcLean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Permian Resources Operating, LLC
Case No. 26179
Exhibit C-1



July 16, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES – NOTICE OF NON-STANDARD SPACING UNIT

**Re: Case No. 26179 – Application of Permian Resources Operating, LLC for
Compulsory Pooling and Approval of a Non-Standard, Overlapping
Spacing Unit, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. You are receiving this letter because you are an affected party for the purposes of the non-standard spacing unit. The hearing will be conducted on **August 6, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Tuesday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclea@hardymcClean.com

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application or your interest, please contact Reagan Armstrong, Landman for Permian Resources Operating, LLC at Reagan.Armstrong@permianres.com.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Postal Delivery Report

Permian Resources Mallard - Case No. 26179

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
BEXP II OMEGA LLC	5/11/2026	9414836208551300394667	5/15/2026	DELIVERED LEFT WITH INDIVIDUAL AUSTIN, TX 78730
BEXP II ALPHA LLC	5/11/2026	9414836208551300394698	5/16/2026	DELIVERED LEFT WITH INDIVIDUAL AUSTIN, TX 78730
Incline Permian II, LLC	5/11/2026	9414836208551300394704	5/15/2026	DELIVERED LEFT WITH INDIVIDUAL DALLAS, TX 75205
Kastleford Land Company, LLC	5/11/2026	9414836208551300394780	5/18/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
SITL Energy, LLC	5/11/2026	9414836208551300394797	5/15/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701
Occidental Permian LTD	5/11/2026	9414836208551300394810	5/15/2026	DELIVERED TO AGENT FRONT DESK/MAIL ROOM HOUSTON, TX 77046
Blue Star Oil and Gas, LLC	5/11/2026	9414836208551300394858	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
Vladin, LLC	5/11/2026	9414836208551300394865	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
Oxy Y-1	5/11/2026	9414836208551300394872	5/15/2026	DELIVERED TO AGENT FRONT DESK/MAIL ROOM

Sharbo Energy, LLC	5/11/2026	9414836208551300394889	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
A.G. Andrikopoulos Resources Inc	5/11/2026	9414836208551300394896	5/15/2026	DELIVERED FRONT DESK/RECEPTION/M AIL ROOM CHEYENNE, WY 82001
Devon Energy Production Co LP	5/11/2026	9414836208551300394919	5/16/2026	DELIVERED PO BOX OKLAHOMA CITY, OK 73102
ConocoPhillips Company	5/11/2026	9414836208551300394933	5/18/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
XTO Holdings LLC	5/11/2026	9414836208551300394940	5/15/2026	DELIVERED LEFT WITH INDIVIDUAL SPRING, TX 77389
Crump Energy Investments IV, LLC	5/11/2026	9414836208551300395008	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Mavros Oil Company, LLC	5/11/2026	9414836208551300395046	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Crown Oil Partners, LP	5/11/2026	9414836208551300395077	5/15/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705

Non-Standard Spacing Unit

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Incline Permian II, LLC	7/16/2026	9414836208551303690957	7/21/2026	DELIVERED LEFT WITH INDIVIDUAL DALLAS, TX 75205
SITL Energy, LLC	7/16/2026	9414836208551303690964	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701
Kastleford Land Company, LLC	7/16/2026	9414836208551303690971	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
BEXP II ALPHA LLC	7/16/2026	9414836208551303690995	7/22/2026	DELIVERED LEFT WITH INDIVIDUAL AUSTIN, TX 78730
BEXP II OMEGA LLC	7/16/2026	9414836208551303691008	7/22/2026	DELIVERED LEFT WITH INDIVIDUAL AUSTIN, TX 78730
Blue Star Oil and Gas, LLC	7/16/2026	9414836208551303691022	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
Vladin, LLC	7/16/2026	9414836208551303691039	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210

Oxy Y-1 Company	7/16/2026	9414836208551303691053	7/20/2026	DELIVERED PO BOX HOUSTON, TX 77027
Sharbro Energy, LLC	7/16/2026	9414836208551303691077	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
ConocoPhillips Company	7/16/2026	9414836208551303691152	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL MIDLAND, TX 79701
Ridge Runner Assetco II, LLC	7/16/2026	9414836208551303691213	N/A	PROCESSED THROUGH USPS FACILITY
MRC Delaware Resources LLC	7/16/2026	9414836208551303691237	7/23/2026	DELIVERED FRONT DESK/RECEPTI ON/MAIL ROOM DALLAS, TX 75240
Marathon Oil Permian LLC	7/16/2026	9414836208551303691244	7/24/2026	DELIVERED PO BOX MIDLAND, TX 79701
Marshall and Winston INC	7/16/2026	9414836208551303691268	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Mewbourne Oil Company	7/16/2026	9414836208551303691275	N/A	PROCESSED THROUGH USPS FACILITY

XTO Holdings LLC	7/16/2026	9414836208551303691312	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL SPRING, TX 77389
Mavros Oil Company, LLC	7/16/2026	9414836208551303691336	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Crump Energy Investments IV, LLC	7/16/2026	9414836208551303691343	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Keith and Becky Williams	7/16/2026	9414836208551303691374	7/20/2026	DELIVERED TO AGENT LEFT WITH INDIVIDUAL MIDLAND, TX 79705
Ryan Family Properties	7/16/2026	9414836208551303691398	7/22/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Devon Energy Production Co LP	7/16/2026	9414836208551303691404	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO OKLAHOMA CITY, OK 73102
Calmetto II LTD	7/16/2026	9414836208551303691442	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701

Crown Oil Partners VII	7/16/2026	9414836208551303691527	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
Mewbourne Oil Company	7/16/2026	9414836208551303691534	7/20/2026	DELIVERED TO AGENT PICKED UP AT USPS MIDLAND, TX 79707



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3946 67.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: May 15, 2026, 09:55 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BEXP II OMEGA LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Signature
GACosta
5914 W. Courtyard #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II OMEGA LLC
5914 W Courtyard
Suite 200
Austin , TX 78730
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179

Permian Resources Operating, LLC
Case No. 26179
Exhibit C-3



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3946 98.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: May 16, 2026, 09:23 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BEXP II ALPHA LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Signature: G. Acosta
Address: 5914 W. Courtyard #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II ALPHA LLC
5914 W Courtyard
Suite 200
Austin , TX 78730
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3947 04.

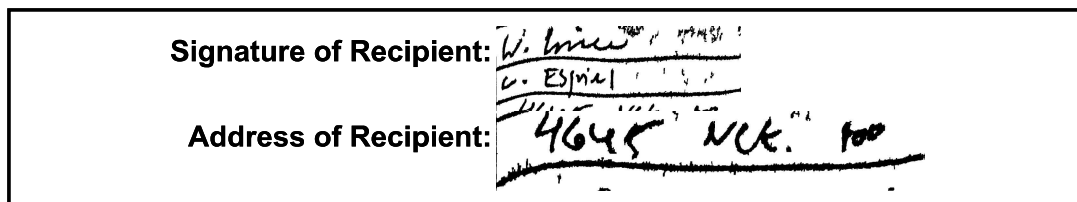
Item Details

Status: Delivered, Left with Individual
Status Date / Time: May 15, 2026, 11:32 am
Location: DALLAS, TX 75205
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: INCLINE PERMIAN II, LLC

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Incline Permian II, LLC
4645 N. Central Expressway
Suite 100
Dallas, TX 75205
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3947 80.

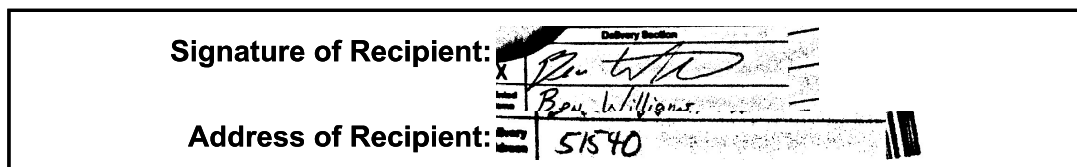
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: May 18, 2026, 12:02 pm
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: KASTLEFORD LAND COMPANY, LLC

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kastleford Land Company, LLC
PO BOX 51540
Midland, TX 79710
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3947 97.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: May 15, 2026, 11:03 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: SITL ENERGY, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
SITL ENERGY
[Handwritten Address]
308 N Colorado #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SITL Energy, LLC
308 N Colorado
Suite 200
Midland, TX 79701
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3948 10.

Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time: May 15, 2026, 11:03 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OCCIDENTAL PERMIAN LTD

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Occidental Permian LTD
DBA Occidental Permian Limited Partnership
5 Greenway Plaza
Suite 110
Houston , TX 77046
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3948 58.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: May 15, 2026, 11:20 am
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: BLUE STAR OIL AND GAS, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

LORI THOMAS

Address of Recipient:

PO BOX 100

ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

Blue Star Oil and Gas, LLC
PO Box 100
Artesia , NM 88211
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3948 65.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 15, 2026, 11:20 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	VLADIN, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 100

ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vladin, LLC
P.O Box 100
Artesia , NM 88211
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3948 72.

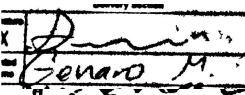
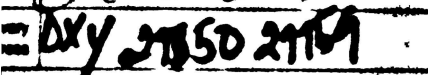
Item Details

Status: Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time: May 15, 2026, 11:03 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y-1

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy Y-1
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3948 89.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	May 15, 2026, 09:56 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SHARBO ENERGY, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840

ARTESIA, NM 88211-0840

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbo Energy, LLC
P.O Box 840
Artesia , NM 88211
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3948 96.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: May 15, 2026, 10:15 am
Location: CHEYENNE, WY 82001
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: A.G. ANDRIKOPOULOS RESOURCES INC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Handwritten signature
Laura
2120
Carey

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

A.G. Andrikopoulos Resources Inc
2120 Carey Ave
Cheyenne , WY 82001
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3949 19.

Item Details

Status: Delivered, PO Box
Status Date / Time: May 16, 2026, 12:30 pm
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: DEVON ENERGY PRODUCTION CO LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	X
	Printed Name	Devon Energy
Address of Recipient:	Delivery Address	333 W Sheridan

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy Production Co LP
333 W Sheridan Ave
Oklahoma City, OK 73102
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3949 33.

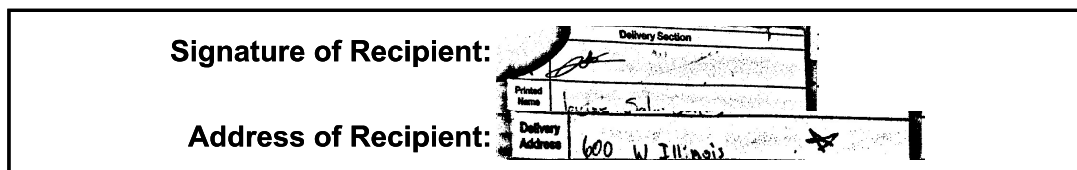
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: May 18, 2026, 07:58 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CONOCOPHILLIPS COMPANY

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ConocoPhillips Company
600 W. Illinois Ave
Midland , TX 79701
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



May 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1300 3950 08.

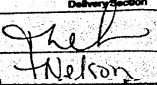
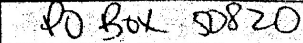
Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: May 15, 2026, 10:05 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CRUMP ENERGY INVESTMENTS IV, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Crump Energy Investments IV, LLC
PO box 50820
Midland , TX 79710
Reference #: PR Mallard 26179
Item ID: PR Mallard 26179



July 21, 2026

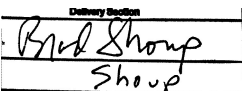
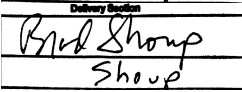
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6909 57.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 21, 2026, 01:30 pm
Location:	DALLAS, TX 75205
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	INCLINE PERMIAN II, LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Incline Permian II, LLC
4645 N. Central Expressway
Suite 100
Dallas , TX 75205
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

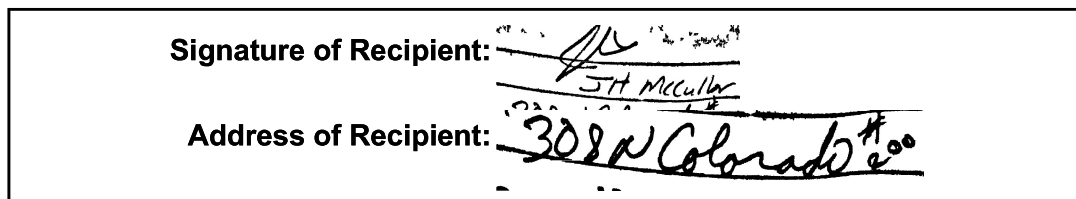
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6909 64.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 12:11 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	SITL ENERGY, LLC

Recipient Signature



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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

SITL Energy, LLC
308 N Colorado
Suite 200
Midland , TX 79701
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

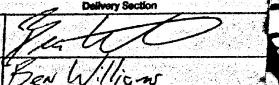
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6909 71.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:24 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: KASTLEFORD LAND COMPANY, LLC

Recipient Signature

Signature of Recipient:	Delivery Section	
	Signature X	
Address of Recipient:	Printed Name	Ben Williams
	Delivery Address	PO Box 51540

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Kastleford Land Company, LLC
PO BOX 51540
Midland, TX 79710
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6909 95.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 22, 2026, 09:28 am
Location:	AUSTIN, TX 78730
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BEXP II ALPHA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address: 5914 W. Courtyard #200]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II ALPHA LLC
5914 W Courtyard
Suite 200
Austin , TX 78730
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6910 08.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 22, 2026, 09:28 am
Location:	AUSTIN, TX 78730
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	BEXP II OMEGA LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address: 5914 W. Courtyard #200]

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

BEXP II OMEGA LLC
5914 W Courtyard
Suite 200
Austin , TX 78730
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 21, 2026

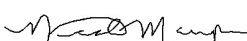
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6910 22.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 11:29 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	BLUE STAR OIL AND GAS, LLC

Recipient Signature

Signature of Recipient: 

Address of Recipient:

NICOLE MAUPIN
PO BOX 100
ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Blue Star Oil and Gas, LLC
PO Box 100
Artesia , NM 88211
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

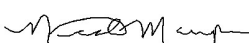
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6910 39.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 11:29 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	VLADIN, LLC

Recipient Signature

Signature of Recipient: 

Address of Recipient:

NICOLE MAUPIN
PO BOX 100
ARTESIA, NM 88211-0100

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Vladin, LLC
P.O Box 100
Artesia , NM 88211
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

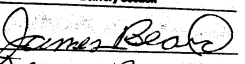
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6910 53.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 20, 2026, 10:53 am
Location: HOUSTON, TX 77027
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y-1 COMPANY

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	JAMES BEARN
	Delivery Address	Decidental Petroleum

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy Y-1 Company
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6910 77.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 10:54 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	SHARBRO ENERGY, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 840
ARTESIA, NM 88211-0840

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sharbro Energy, LLC
P.O Box 840
Artesia , NM 88211
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

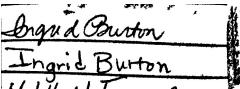
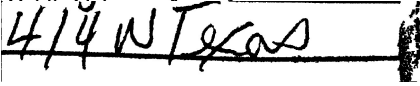
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6911 52.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 09:27 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CONOCOPHILLIPS COMPANY

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ConocoPhillips Company
414 West Texas Ave
Midland , TX 79701
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 23, 2026

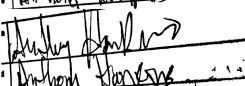
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6912 37.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 23, 2026, 11:17 am
Location:	DALLAS, TX 75240
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	MRC DELAWARE RESOURCES LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Delaware Resources LLC
5400 LBJ Freeway
Suite 1500
Dallas , TX 75240
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 24, 2026

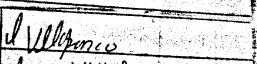
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6912 44.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 24, 2026, 07:48 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MARATHON OIL PERMIAN LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	Usac Villa Branca
	Delivery Address	600 W Illinois
Address of Recipient:		

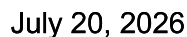
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marathon Oil Permian LLC
600 W Illinois
Midland , TX 79701
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6912 68.

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 20, 2026, 10:21 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MARSHALL AND WINSTON INC

Recipient Signature

Signature of Recipient:	Signature	B. Rivera
	Printed Name	B. Rivera
Address of Recipient:	Delivery Address	50881

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marshall and Winston INC
P.O Box 50880
Midland , TX 79710
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6913 12.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 09:53 am
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	XTO HOLDINGS LLC

Recipient Signature

Signature of Recipient: CAROL SORRICE

Address of Recipient:

W. Holladay
22777
Springwoods
Village

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

XTO Holdings LLC
22777 Springwoods Village Parkway
Land Department, Loc 15
Spring, TX 77389
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

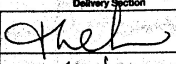
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6913 36.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:16 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MAVROS OIL COMPANY, LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	T. Nelson
Address of Recipient:	Delivery Address	PO Box 50820

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mavros Oil Company, LLC
PO box 50820
Midland, TX 79710
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

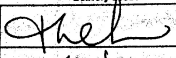
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6913 43.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:16 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CRUMP ENERGY INVESTMENTS IV, LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	T. Nelson
Address of Recipient:	Delivery Address	PO Box 50820

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Crump Energy Investments IV, LLC
PO box 50820
Midland , TX 79710
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6913 74.

Item Details

Status:	Delivered to Agent, Left with Individual
Status Date / Time:	July 20, 2026, 01:31 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Keith and Becky Williams

Recipient Signature

Signature of Recipient:

A handwritten signature in black ink, appearing to read "Keith and Becky Williams", written over a horizontal line.

Address of Recipient:

A handwritten address in black ink, appearing to read "1015 Coleman", written over a horizontal line.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Keith and Becky Williams
1015 Coleman Court
Midland , TX 79705
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 23, 2026

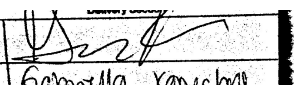
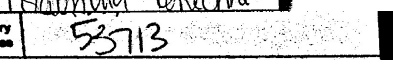
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6913 98.

Item Details

Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	July 22, 2026, 12:17 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RYAN FAMILY PROPERTIES

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Ryan Family Properties
PO BOX 53713
Midland , TX 79710
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 21, 2026

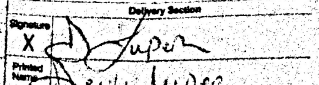
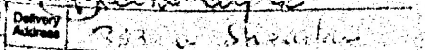
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6914 04.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 21, 2026, 09:59 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: DEVON ENERGY PRODUCTION CO LP

Recipient Signature

Signature of Recipient:	
	Address of Recipient:
	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy Production Co LP
333 W Sheridan Ave
Oklahoma City, OK 73102
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6914 42.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 21, 2026, 11:11 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CALMETTO II LTD

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 11107
MIDLAND, TX 79702-8107

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Calmetto II LTD
PO BOX 11107
Midland , TX 79702
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 20, 2026

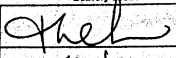
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6915 27.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:16 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: CROWN OIL PARTNERS VII

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	T. Nelson
Address of Recipient:	Delivery Address	PO Box 50820

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Crown Oil Partners VII
Leasehold LLC
PO Box 50820
Midland , TX 79710
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP



July 21, 2026

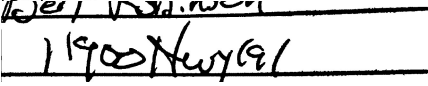
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6915 34.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 20, 2026, 02:56 pm
Location:	MIDLAND, TX 79707
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	MEWBOURNE OIL COMPANY

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mewbourne Oil Company
11900 W. HWY 191
Suite 1020
Midland , TX 79707
Reference #: PR Mallard 26179 NSP
Item ID: PR Mallard 26179 NSP

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 07, 2026
and ending with the issue dated
June 07, 2026.


Editor

Sworn and subscribed to before me this
7th day of June 2026.


Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO

NOTARY PUBLIC

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
June 7, 2026

This is to notify all interested parties, including; BEXP II Alpha, LLC; BEXP II Omega, LLC; Incline Permian II LLC; Kastleford Land Company, LLC; SITL Energy, LLC; Occidental Permian Limited Partnership; Blue Star Oil and Gas, LLC; Vladin, LLC; OXY Y-1 Company; Sharbro Energy, LLC; A.G. Andrikopoulos Resources, Inc; Devon Energy Production LP; Conoco Phillips Company; XTO Holdings LLC; Crown Oil Partners VII LLC; Mavros Oil Company, LLC; Crump Energy Investments; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC, ("Applicant") for Case No. 28179. The hearing will be conducted on June 30, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26179, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Mallard State Com 4H u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22; Mallard State Com 501H u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and Mallard State Com 503H u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create coal efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250); Mango BRM State #001H (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; Tangerine BRT State #001H (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; Woody 22 Federal Com #501H (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #502H (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; Woody 22 Federal Com #503H (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and Woody 22 Federal Com #504H (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.

#00311859

67118479

00311859

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

Permian Resources Operating, LLC
Case No. 26179
Exhibit C-4

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 22, 2026

and ending with the issue dated
July 22, 2026.

Editor

Sworn and subscribed to before me this
22nd day of July 2026.

Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 22, 2026

This is to notify all interested parties, including; BEXP II Alpha, LLC; BEXP II Omega, LLC; Incline Permian II, LLC; Kastleford Land Company, LLC; SITL Energy, LLC; Occidental Permian Limited Partnership; Blue Star Oil and Gas, LLC; Vialin, LLC; OXY Y-1 Company; Sharbro Energy, LLC; A.G. Andrikopoulos Resources, Inc; Devon Energy Production LP; ConocoPhillips Company; XTO Holdings LLC; Crown Oil Partners VII, LLC; Mavros Oil Company, LLC; Crump Energy Investments; Ridge Runner AssetCo II, LLC; MRC Permian Company; Marathon Oil Permian LLC; Marshall & Winston Inc.; Mewbourne Oil Company; Mavros Oil Company LLC; Keith Williams and Becky Williams; Ryan Family Properties; Devon Energy Production Company LP; Calmetto II Ltd; Crown Oil Partners VII - Leashold LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC, ("Applicant") for Case No. 26179. The hearing will be conducted on August 6, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/oed/hearing-info/>. In Case No. 26179, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the S/2 of Section 22, and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Mallard State Com 4H** u-turn well, which will be drilled from a first take point located in the NE/4 SW/4 (Unit K) of Section 22 to a last take point NW/4 SW/4 (Unit L) of Section 22; **Mallard State Com 501H** u-turn well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 22 to a last take point in NW/4 SE/4 (Unit J) of Section 22; and **Mallard State Com 503H** u-turn well, which will be drilled from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SE/4 (Unit J) of Section 22. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): **Mango BRM State #001H** (API No. 30-025-40517) located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; **Tangerine BRT State #001H** (API No. 30-025-40518) located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; **Woody 22 Federal Com #501H** (API No. 30-025-51394) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; **Woody 22 Federal Com #502H** (API No. 30-025-51395) located in the W/2 of Section 15 and the NW/4 of Section 22, Township 18 South, Range 30 East; **Woody 22 Federal Com #503H** (API No. 30-025-51396) located in the E/2 of Sections 15 and 22, Township 18 South, Range 30 East; and **Woody 22 Federal Com #504H** (API No. 30-025-51397) located in the E/2 of Section 15 and the SE/4 of Section 22, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.

#00313160

67118479

00313160

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501