

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26235

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-1	Application & Proposed Notice of Hearing
A-2	C-102s for the Wells
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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served upon the following
counsel of record by electronic mail on July 30, 2026.

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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Attorneys for Mewbourne Oil Company

/s/ Dana S. Hardy
Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26235	APPLICANT'S RESPONSE
Date: August 6, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company
Well Family	Uncle June Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Carlsbad; Wolfcamp, East (Gas) Pool (Code 74160)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280-acres
Building Blocks:	Quarter-quarter
Orientation:	West/East
Description: TRS/County	All of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N, If No, describe <u>and is</u> approval of non-standard unit requested in this application?)	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes, the completed interval of the Uncle June Fed Com 423H well will be located within 330' of the half-section line separating N/2 of Sections 27 and 28, and the S/2 Sections 27 and 28 to allow for the creation of a 1,280-acre, standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Uncle June Fed Com 423H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Uncle June Fed Com 423H SHL: 2,553' FSL & 322' FEL (Unit I), Section 29, T21S-R27E BHL: 2,565' FSL & 100' FEL (Unit I), Section 27, T21S-R27E Completion Target: Wolfcamp XY (Approx. 8,841' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/28/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26235

**SELF-AFFIRMED STATEMENT
OF DANIEL KOURY**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Land Professional. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Uncle June Fed Com 423H** well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27.

6. The completed interval of the Well will be unorthodox.

**Permian Resources Operating, LLC
Case No. 26235
Exhibit A**

7. The completed interval of the **Uncle June Fed Com 423H** well will be located within 330' of the half-section line separating N/2 of Sections 27 and 28, and the S/2 of Sections 27 and 28 to allow for the creation of a 1,280-acre, standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

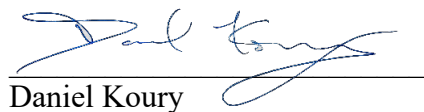
13. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the exhibit packet identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. As operator of the Unit and the Well, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


Daniel Koury

06/25/2026
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26235

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Uncle June Fed Com 423H** well, which will produce from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27
3. The completed intervals of the Well will be unorthodox.
4. The completed interval of the **Uncle June Fed Com 423H** well will be located within 330' of the half-section line separating N/2 of Sections 27 and 28, and the S/2 Sections 27 and 28 to allow for the creation of a 1,280-acre, standard horizontal spacing unit.
5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

**Permian Resources Operating, LLC
Case No. 26235
Exhibit A-1**

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rate pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Dana S. Hardy

Jaclyn M. McLean
Yarithza Peña
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com
Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Uncle June Fed Com 423H** ("Well") , which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed intervals of the Well will be unorthodox. The completed interval of the **Uncle June Fed Com 423H** well will be located within 330' of the half-section line separating N/2 of Sections 27 and 28, and the S/2 Sections 27 and 28 to allow for the creation of a 1,280-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.91 miles Northeast of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number TBD	Pool Code 74160	Pool Name CARLSBAD; WOLFCAMP, EAST (GAS)
Property Code TBD	Property Name UNCLE JUNE FED COM	Well Number 423H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,156'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	29	21S	27E		2,553' FSL	322' FEL	32.450602°	-104.204551°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	27	21S	27E		2,565' FSL	100' FEL	32.450820°	-104.169368°	EDDY

Dedicated Acres 1,280	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) N	Consolidation Code C, O
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	29	21S	27E		2,553' FSL	322' FEL	32.450602°	-104.204551°	EDDY

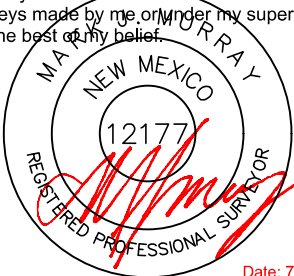
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	28	21S	27E		2,565' FSL	100' FWL	32.450639°	-104.203182°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	27	21S	27E		2,565' FSL	100' FEL	32.450820°	-104.169368°	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Cassie Evans</i> Date 7/1/26		Signature and Seal of Professional Surveyor 	
Printed Name Cassie Evans		Certificate Number 12177	Date of Survey 7/1/2026
Email Address cassie.evans@permianres.com		Revision Number 2	

Permian Resources Operating, LLC
Case No. 26235
Exhibit A-2

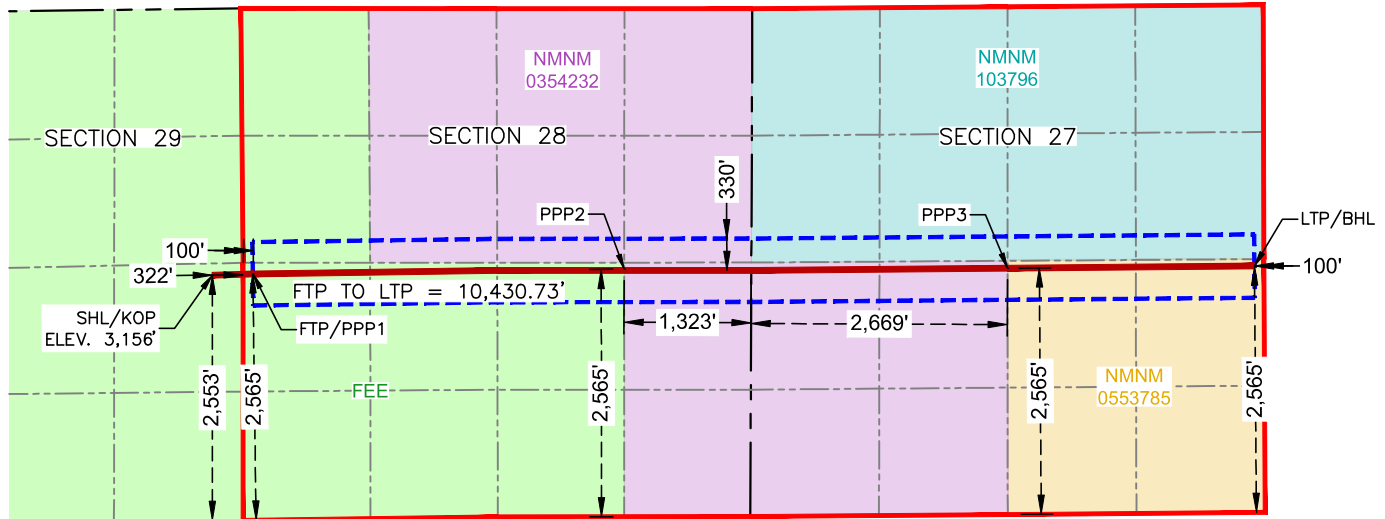
Date: 7/1/2026

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**UNCLE JUNE FED COM 423H**

SURFACE HOLE LOCATION
& KICK-OFF POINT
2,553' FSL & 322' FEL
ELEV. = 3,156'

NAD 83 X = 581,061.88'
NAD 83 Y = 527,683.93'
NAD 83 LAT = 32.450602°
NAD 83 LONG = -104.204551°
NAD 27 X = 539,880.84'
NAD 27 Y = 527,623.72'
NAD 27 LAT = 32.450484°
NAD 27 LONG = -104.204047°

FIRST TAKE POINT &
PENETRATION POINT 1
2,565' FSL & 100' FWL

NAD 83 X = 581,484.22'
NAD 83 Y = 527,697.87'
NAD 83 LAT = 32.450639°
NAD 83 LONG = -104.203182°
NAD 27 X = 540,303.18'
NAD 27 Y = 527,637.66°
NAD 27 LAT = 32.450521°
NAD 27 LONG = -104.202678°

PENETRATION POINT 2
2,565' FSL & 1,323' FEL

NAD 83 X = 585,352.26'
NAD 83 Y = 527,733.35'
NAD 83 LAT = 32.450723°
NAD 83 LONG = -104.190642°
NAD 27 X = 544,171.19'
NAD 27 Y = 527,673.10°
NAD 27 LAT = 32.450605°
NAD 27 LONG = -104.190139°

PENETRATION POINT 3
2,565' FSL & 2,669' FWL

NAD 83 X = 589,344.20'
NAD 83 Y = 527,757.15'
NAD 83 LAT = 32.450773°
NAD 83 LONG = -104.177701°
NAD 27 X = 548,163.10°
NAD 27 Y = 527,696.86°
NAD 27 LAT = 32.450654°
NAD 27 LONG = -104.177197°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,565' FSL & 100' FEL

NAD 83 X = 591,914.54'
NAD 83 Y = 527,778.28°
NAD 83 LAT = 32.450820°
NAD 83 LONG = -104.169368°
NAD 27 X = 550,733.42°
NAD 27 Y = 527,717.97°
NAD 27 LAT = 32.450702°
NAD 27 LONG = -104.168865°

Eddy County

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Permian Resources Operating, LLC
Uncle June Fed Com 423H
Case No. 26235
Eddy County, New Mexico
July 22, 2026

-LEGEND-

- Uncle June Fed Com 423H
- Tract 1: Fee
- Tract 2: Fed NMNM 0354232
- Tract 3: Fed NMNM 103796
- Tract 4: Fed NMNM 0553785

Prepared by
SCHOEFFLER
ENERGY GROUP
LAFAYETTE OFFICE
224 Rue Du Jardin Lafayette, LA 70508
337-232-1122 office • 337-232-1372 fax
1 inch = 325 feet

Note:
All Submitted Data and representations of boundaries, surface features, and on-the-ground improvements shown within the Submitted Data as being located on the land and all representations with respect to location, size or area of same within the Submitted Data are compiled and made from publicly accessible data and information and/or from data submitted by you to SEG. No part of the Submitted Data constitutes a survey of the land, boundaries, surface features or on-the-ground improvements.
SEG has made all reasonable efforts to accurately depict or represent the boundaries, surface features and on-the-ground improvements shown within the Submitted Data; however, the accuracy of the Submitted Data is limited to the accuracy of the publicly available resources and the accuracy of the data you have submitted to us.
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29
T21S-R27E

27

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Permian Resources Operating, LLC
Case No. 26235
Exhibit A-3

Permian Resources Operating, LLC Uncle June Fed Com 423H Wolfcamp Formation <u>Township 21 South - Range 27 East, N.M.P.M.</u> Section 27: All Section 28: All Eddy County, New Mexico Containing 1,280 acres, more or less

Tract 1: Fee W/2 NW/4, SW/4 and W/2 SE/4 Section 28, T21S-R27E Containing 320 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	71.775157%
Permian Royalties, LP	0.023981%
Marathon Oil Company	21.934147%
Concho Oil & Gas, LLC	2.937609%
Chevron USA Inc.	2.504012%
Lowell Todd Armstrong	0.000799%
Paloma Permian AssetCo, LLC	0.031333%
Rick Zimmerman d/b/a Island Resources	0.166904%
RKC, Inc.	0.407325%
Robert H. St. John Family Trust	0.008784%
Texas Independent Exploration Limited	0.001065%
The DeCompiegne Property Company No. 20, Ltd.	0.208884%
Total	100.000000%

Tract 2: Fed NMNM 0354232 E/2 NW/4 , NE/4 and E/2 SE/4 Section 28, T21S-R27E SW/4 Section 27, T21S-R27E Containing 480 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	89.433898%
Lowell Todd Armstrong	0.002177%
Chevron USA Inc.	6.289759%
Mewbourne Oil Company	0.085382%
Paloma Permian Nominee Corporation	1.109957%
Redfern Enterprises, Inc.	2.597176%
Rick Zimmerman d/b/a Island Resources	0.454811%
Robert H. St. John Family Trust	0.023937%
Texas Independent Exploration Limited	0.002903%
Total	100.000000%
Devon Energy Production Company, L.P.	Record Title
Oxy USA WTP, LP	Record Title

Tract 3: Fed NMNM 103796 N/2 Section 27, T21S-R27E Containing 320 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	68.320654%
Lowell Todd Armstrong	0.006528%
Chevron USA Inc.	18.857990%
Mewbourne Oil Company	0.255990%
Paloma Permian Nominee Corporation	3.327881%
Redfern Enterprises, Inc.	7.786866%
Rick Zimmerman d/b/a Island Resources	1.363618%
Robert H. St. John Family Trust	0.071769%
Texas Independent Exploration Limited	0.008704%
Total	100.000000%
Stratco Operating Co, Inc.	Record Title

*Parties to be pooled are highlighted in yellow

Tract 4: Fed NMNM 0553785	
SE/4 Section 27, T21S-R27E	
Containing 160 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	68.320654%
Lowell Todd Armstrong	0.006528%
Chevron USA Inc.	18.857990%
Mewbourne Oil Company	0.255990%
Paloma Permian Nominee Corporation	3.327881%
Redfern Enterprises, Inc.	7.786866%
Rick Zimmerman d/b/a Island Resources	1.363618%
Robert H. St. John Family Trust	0.071769%
Texas Independent Exploration Limited	0.008704%
Total	100.000000%
Chevron USA, Inc.	Record Title
RKC, Inc.	Record Title

Unit Recapitulation	
Party	Interest
Permian Resources Operating, LLC	77.108906%
Permian Royalties, LP	0.005979%
Lowell Todd Armstrong	0.003466%
Chevron USA Inc.	10.061785%
Concho Oil & Gas, LLC	0.732422%
Marathon Oil Company	5.468750%
Mewbourne Oil Company	0.128111%
Paloma Permian AssetCo, LLC	0.007812%
Paloma Permian Nominee Corporation	1.665436%
Redfern Enterprises, Inc.	3.896933%
Rick Zimmerman d/b/a Island Resources	0.724035%
RKC, Inc.	0.101557%
Robert H. St. John Family Trust	0.038107%
Texas Independent Exploration Limited	0.004621%
The DeCompiegne Property Company No. 20, Ltd.	0.052080%
Total	100.000000%
Devon Energy Production Company, L.P.	Record Title
Oxy USA WTP, LP	Record Title
Stratco Operating Co, Inc.	Record Title
Chevron USA, Inc.	Record Title
RKC, Inc.	Record Title

Total Committed to Unit	77.114885%
Total Seeking to Pool	22.885115%

*Parties to be pooled are highlighted in yellow



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

May 7, 2026

RE: Well Proposals – Uncle June Fed Com
All of Sections 27 & 28, T21S-R27E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as Operator, hereby proposes the drilling and completion of the following wells, at the following approximate locations within All of Section 27 & 28, Township 21 South, Range 27 East:

- 1. Uncle June Fed Com 421H**
SHL: W2 of Section 28, T21S-R27E
BHL: 1,000’ FNL & 100’ FEL of Section 27
FTP: 1,000’ FNL & 100’ FWL of Section 28
LTP: 1,000’ FNL & 100’ FEL of Section 27
TVD: Approximately 7,320’
TMD: Approximately 18,105’
Targeted Interval: SBSG
Total Cost: See attached AFE
- 2. Uncle June Fed Com 422H**
SHL: W2 of Section 28, T21S-R27E
BHL: 2,265’ FNL & 100’ FEL of Section 27
FTP: 2,265’ FNL & 100’ FWL of Section 28
LTP: 2,265’ FNL & 100’ FEL of Section 27
TVD: Approximately 7,320’
TMD: Approximately 18,105’
Targeted Interval: SBSG
Total Cost: See attached AFE
- 3. Uncle June Fed Com 213H**
SHL: W2 of Section 28, T21S-R27E
BHL: 1,640’ FSL & 100’ FEL of Section 27
FTP: 1,640’ FSL & 100’ FWL of Section 28
LTP: 1,640’ FSL & 100’ FEL of Section 27
TVD: Approximately 7,320’
TMD: Approximately 18,105’
Targeted Interval: SBSG
Total Cost: See attached AFE
- 4. Uncle June Fed Com 133H**
SHL: W2 of Section 28, T21S-R27E
BHL: 465’ FSL & 100’ FEL of Section 27
FTP: 465’ FSL & 100’ FWL of Section 28
LTP: 465’ FSL & 100’ FEL of Section 27

Permian Resources Operating, LLC
Case No. 26235
Exhibit A-4

TVD: Approximately 7,320'
TMD: Approximately 18,105'
Targeted Interval: SBSG
Total Cost: See attached AFE

5. Uncle June Fed Com 132H

SHL: W2 of Section 28, T21S-R27E
BHL: 660' FNL & 100' FEL of Section 27
FTP: 660' FNL & 100' FWL of Section 28
LTP: 660' FNL & 100' FEL of Section 27
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

6. Uncle June Fed Com 211H

SHL: W2 of Section 28, T21S-R27E
BHL: 1,685' FNL & 100' FEL of Section 27
FTP: 1,685' FNL & 100' FWL of Section 28
LTP: 1,685' FNL & 100' FEL of Section 27
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

7. Uncle June Fed Com 423H

SHL: W2 of Section 28, T21S-R27E
BHL: 2,565' FSL & 100' FEL of Section 27
FTP: 2,565' FSL & 100' FWL of Section 28
LTP: 2,565' FSL & 100' FEL of Section 27
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

8. Uncle June Fed Com 424H

SHL: W2 of Section 28, T21S-R27E
BHL: 1,540' FSL & 100' FEL of Section 27
FTP: 1,540' FSL & 100' FWL of Section 28
LTP: 1,540' FSL & 100' FEL of Section 27
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

9. Uncle June Fed Com 214H

SHL: W2 of Section 28, T21S-R27E
BHL: 515' FSL & 100' FEL of Section 27
FTP: 515' FSL & 100' FWL of Section 28
LTP: 515' FSL & 100' FEL of Section 27
TVD: Approximately 8,841'

TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed well(s) on the enclosed ballot. Please sign and return this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Daniel Koury at 432-634-5988 or Daniel.koury@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC



Daniel Koury
Senior Landman

Enclosures

Elections on page to follow.

Elections:

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Uncle June Fed Com 421H		
Uncle June Fed Com 422H		
Uncle June Fed Com 213H		
Uncle June Fed Com 133H		
Uncle June Fed Com 132H		
Uncle June Fed Com 211H		
Uncle June Fed Com 423H		
Uncle June Fed Com 424H		
Uncle June Fed Com 214H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources, and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources.

Agreed this _____ day of _____, 2026 by:

Signature

Printed Name:

Title

COST ESTIMATE

PRINTED DATE : 5/7/2026

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	Uncle June Fed Com 423H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	162,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	526,320.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	217,107.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	138,000.00
8015.2200	IDC - TOOLS, STABILIZERS	67,200.00
8015.2300	IDC - FUEL / POWER	109,395.00
8015.2350	IDC - Fuel / Mud	75,465.00
8015.2400	IDC - RIG WATER	18,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	186,262.37
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	200,556.00
8015.3100	IDC - CASING CREW & TOOLS	62,100.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	20,160.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	56,610.00
8015.3700	IDC - DISPOSAL	120,357.60
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	145,200.00
8015.4200	IDC - MANCAMP	34,560.00
8015.4300	IDC - WELLSITE SUPERVISION	83,520.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	15,840.00
8015.5000	IDC - WELL CONTROL INSURANCE	7,920.00
8015.5200	IDC - CONTINGENCY	119,910.56
	Sub-total	2,784,589.78
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	522,259.02
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
	Sub-total	768,259.02

COST ESTIMATE

PRINTED DATE : 5/7/2026

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	6,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	9,600.00
8060.2010	IAL - KILL TRUCK	8,400.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	15,600.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
Sub-total		114,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	29,038.13
8020.1200	TDC - CASING - INTERMEDIATE - 1	59,103.90
8020.1400	TDC - CASING - PRODUCTION	595,549.66
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
Sub-total		747,441.68
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	1,200.00
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	12,000.00
8036.2100	PLN - INSPECTION & TESTING	3,600.00
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	2,400.00
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
Sub-total		193,527.27
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	344,540.00
8025.1600	ICC - COILED TUBING	345,600.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	27,468.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	398,525.40
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,937,116.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	285,714.29
8025.3050	ICC - SOURCE WATER	714,285.72
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	213,418.80
8025.3500	ICC - WELLSITE SUPERVISION	68,040.00
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00

COST ESTIMATE

PRINTED DATE : 5/7/2026

Account	Description	Gross Est. (\$)
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	Sub-total	4,518,518.50
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	1,200.00
8035.1310	FAC - PERMANENT EASEMENT	9,600.00
8035.1400	FAC - ROAD LOCATIONS PITS	72,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	10,800.00
8035.1600	FAC - TRANSPORTATION TRUCKING	4,800.00
8035.1700	FAC - RENTAL EQUIPMENT	19,200.00
8035.1800	FAC - FUEL / POWER	9,600.00
8035.1900	FAC - WATER DISPOSAL / SWD	480.00
8035.2100	FAC - INSPECTION & TESTING	1,200.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	72,000.00
8035.2400	FAC - SUPERVISION	16,800.00
8035.2500	FAC - CONSULTING SERVICES	1,200.00
8035.2900	FAC - TANK BATTERY	108,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	129,600.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	3,600.00
8035.3200	FAC - VALVES FITTINGS & PIPE	120,000.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	31,200.00
8035.3400	FAC - METER & LACT	19,200.00
8035.3500	FAC - COMPRESSOR	9,600.00
8035.3600	FAC - ELECTRICAL	84,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	60,000.00
8035.3800	FAC - FLARE/COMBUSTER	38,400.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	960.00
8035.4400	FAC - COMPANY LABOR	1,200.00
8035.4500	FAC - CONTINGENCY	21,240.00
	Sub-total	845,880.00
Artificial Lift Tangible		
8065.1100	TAL - TUBING	78,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	12,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	36,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	72,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	120,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	120,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	36,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	12,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL	12,000.00
	Sub-total	516,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	Sub-total	56,700.00
	Grand Total	10,544,916.26

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico:

Section 27: ALL

Section 28: ALL

Containing **1,280** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the associated gaseous hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Permian Resources Operating, LLC, whose address is 300 N. Marienfeld St., Ste. 1000 Midland, Texas 79701.** All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

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communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions

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of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1st, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this

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agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

PERMIAN RESOURCES OPERATING, LLC
(Operator)

Date: _____

By: _____
Patrick Godwin – Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF MIDLAND

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Comm Agmt_Uncle June WFMP

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Permian Resources Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date: _____

By: _____
Patrick Godwin – Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS _____)
) ss.
COUNTY OF MIDLAND _____)

On this _____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Comm Agmt_Uncle June WFMP

Devon Energy Production Company, LP
(Lessee of Record: NMNM-0354232)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Uncle June WFMP

Stratco Operating Co., Inc.
(Lessee of Record: NMNM-103796)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Uncle June WFMP

Chevron USA Inc.
(Lessee of Record: NMNM-0553785)

Date: _____ By: _____

ACKNOWLEDGEMENT
(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Uncle June WFMP

RKC, Inc.

(Lessee of Record: NMNM-0553785)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Uncle June WFMP

Oxy USA WTP, LP
(Lessee of Record: NMNM-0354232)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

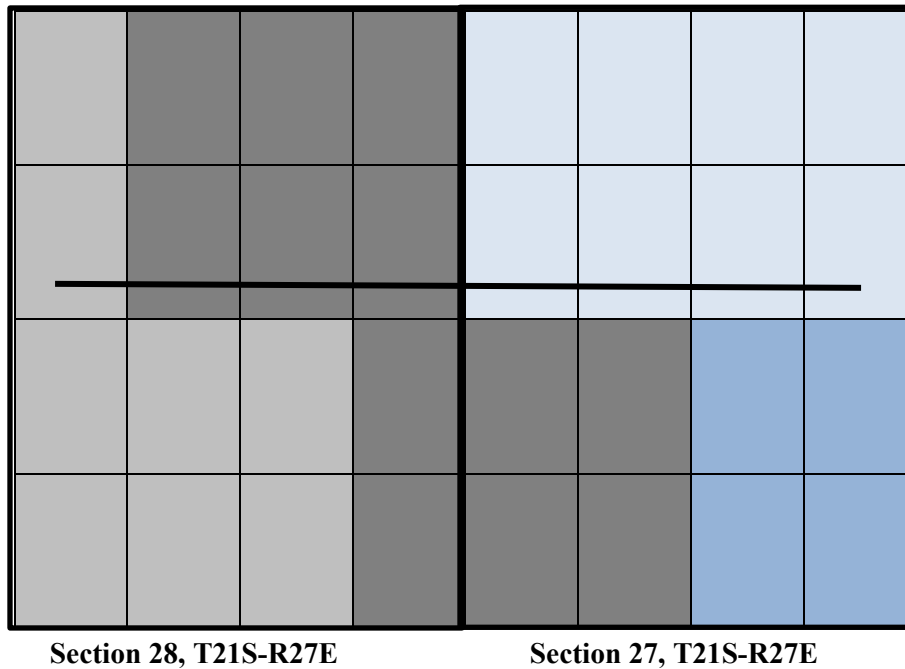
Comm Agmt_Uncle June WFMP

EXHIBIT "A"

Plat of communitized area covering **1,280** acres in Section 27 and Section 28, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.

Uncle June Fed Com #423H / API PENDING



Tract	Plat Color	Lease	Acreage	Land Description
1	Light Gray	Fee	320	Sec. 28: W/2 NW/4, SW/4, W/2 SE/4
2	Dark Gray	NMNM-0354232	480	Sec. 27: SW/4 Sec. 28: E/2 NW/4, NE4, E/2 SE/4
3	Light Blue	NMNM-103796	320	Sec. 27: N/2
4	Dark Blue	NMNM-0553785	160	Sec. 27: SE/4

Comm Agmt_Uncle June WFMP

EXHIBIT "B"

To Communitization Agreement dated July 1, 2026, embracing the following described land in Section 27 and Section 28, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: Permian Resources Operating, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1 – Fee Leases

1. Lease No.: Fee Lease
Lessor: Francis G. Tracy and his wife, Bessie D. Tracy, Josephine Tracy Eddy and her husband, George G. Eddy
Lessee: Union Oil Company of California
Lease Date: November 9, 1967
Recording: December 4, 1967 (57/932 MISC)
Description: Township 21 South, Range 27 East
Section 28: Part of the SW/4SW/4 lying North and East of the East Side Canal of Carlsbad Project U.S.R.S.
2. Lease No.: Fee Lease
Lessor: W. W. Simpson, Jr., a single man
Lessee: Cities Service Oil Company
Lease Date: August 28, 1970
Recording: November 13, 1970 (75/474 MISC)
Description: Township 21 South, Range 27 East
Section 28: NW/4 NW/4
3. Lease No.: Fee Lease
Lessor: Gertrude Montgomery, a widow
Lessee: Cities Service Oil Company
Lease Date: August 23, 1971
Recording: September 20, 1971 (81/653 MISC)
Description: Township 21 South, Range 27 East
Section 28: E/2 SW/4
4. Lease No.: Fee Lease
Lessor: Manuel Elizondo, Jr., a married man dealing in his sole and separate property
Lessee: Six Bits, Inc.
Lease Date: July 6, 1995
Recording: December 6, 1995 (236/751 ECR)
Description: Township 21 South, Range 27 East

Comm Agmt_Uncle June WFMP

Section 28: N/2 SW/4 NW/4

5. Lease No.: Fee Lease
Lessor: Matilda Elizondo Flores, a married woman dealing in his sole and separate property, also known as Matilda Elizondo Florez
Lessee: Six Bits, Inc.
Lease Date: July 6, 1995
Recording: December 6, 1995 (236/988 ECR)
Description: Township 21 South, Range 27 East
Section 28: 18.26-Acre Tract, commencing at the SW/corner of the SW/4 NW/4 of Sec. 28, thence South 89° 20' East, 1,322.04 feet to the SE/corner of the SW/4 NW/4 of said Section; thence South along the East quarter line of the NW/4 SW/4 of said Section a distance of 858.2 feet; thence North 89° 52' West a distance of 466.0 feet; thence North on a line parallel to the East quarter line of the NW/4 SW/4 of said Section, 556.5 feet; thence North 89° 52' West 852.0 feet to the West boundary line of Section 28; thence North 0° 26' West a distance of 301.7 feet to the point of beginning; and the South 100 feet of the S/2 SW/4 NW/4 of said Section 28
6. Lease No.: Fee Lease
Lessor: Evarista H. Elizondo, a widow
Lessee: Six Bits, Inc.
Lease Date: July 7, 1995
Recording: December 6, 1995 (236/662 ECR)
Description: Township 21 South, Range 27 East
Section 28: S/2 SW/4 NW/4, LESS the South 100 feet
- 7A. Lease No.: Fee Lease
Lessor: Alameda Cawley Caldwell, a single woman
Lessee: Six Bits, Inc.
Lease Date: July 10, 1995
Recording: December 6, 1995 (236/668 ECR)
Description: Township 21 South, Range 27 East
Section 28: E/2 SW/4
- 7B. Lease No.: Fee Lease
Lessor: Suzanne Cawley Caldwell, a single woman
Lessee: Six Bits, Inc.
Lease Date: July 10, 1995
Recording: December 6, 1995 (236/666 ECR)
Description: Township 21 South, Range 27 East
Section 28: E/2 SW/4
- 7C. Lease No.: Fee Lease
Lessor: Jason Cawley, a single man
Lessee: Six Bits, Inc.

Comm Agmt_Uncle June WFMP

- Lease Date: July 10, 1995
Recording: December 6, 1995 (236/670 ECR)
Description: Township 21 South, Range 27 East
Section 28: E/2 SW/4
8. Lease No.: Fee Lease
Lessor: James W. Laman, single, Vernon Shott et ux., Janie Shott, and Lula M. Jones, Jessie W. Laman and Frankie Lara, married dealing in their sole and separate property
Lessee: Six Bits, Inc.
Lease Date: May 5, 1998
Recording: August 12, 1998 (326/122 ECR)
Description: Township 21 South, Range 27 East
Section 28: A five (5) acre tract, beginning at the SE corner of the NW/4SW/4 thence N along the subdivision line 466 feet; thence W parallel to the S line of said 40-acre tract 466 feet; thence S parallel to the E line of said 40-acre tract 466 feet; thence E 466 feet to place of beginning.
- 9A. Lease No.: Fee Lease
Lessor: Sun-West Oil & Gas, Inc.
Lessee: Mewbourne Oil Company
Lease Date: April 5, 1999
Recording: April 23, 1999 (349/469 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9B. Lease No.: Fee Lease
Lessor: Howell Spear, a married man dealing in his sole and separate property
Lessee: Mewbourne Oil Company
Lease Date: April 5, 1999
Recording: May 10, 1999 (350/1146 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9C. Lease No.: Fee Lease
Lessor: Eric O. Elizondo, a single man and Pascual O. Elizondo, III, a single man
Lessee: Mewbourne Oil Company
Lease Date: April 19, 1999
Recording: May 10, 1999 (350/1144 ECR)
Description: Township 21 South, Range 27 East

Comm Agmt_Uncle June WFMP

Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.

- 9D. Lease No.: Fee Lease
Lessor: Tony Rodriguez and wife, Eduvina Rodriguez
Lessee: Mewbourne Oil Company
Lease Date: April 19, 1999
Recording: June 10, 1999 (353/633 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9E. Lease No.: Fee Lease
Lessor: Elizabeth McGee, a married woman dealing in her sole and separate property
Lessee: Mewbourne Oil Company
Lease Date: June 7, 1999
Recording: June 21, 1999 (354/651 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9F. Lease No.: Fee Lease
Lessor: Candida O. Frizzell, a married woman dealing in her sole and separate property
Lessee: Mewbourne Oil Company
Lease Date: June 7, 1999
Recording: July 13, 1999 (356/937 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9G. Lease No.: Fee Lease
Lessor: Esther Pena, a single woman dealing in her sole and separate property
Lessee: Mewbourne Oil Company
Lease Date: June 14, 1999
Recording: July 27, 1999 (358/72 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.

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- 9H. Lease No.: Fee Lease
Lessor: Enoch Elizondo, a married man dealing in his sole and separate property
Lessee: Mewbourne Oil Company
Lease Date: June 17, 1999
Recording: July 19, 1999 (357/296 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9I. Lease No.: Fee Lease
Lessor: Enedina E. Medina, a married woman dealing in his sole and separate property
Lessee: Six Bits, Inc.
Lease Date: August 13, 1999
Recording: September 10, 1999 (361/775 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9J. Lease No.: Fee Lease
Lessor: Emma Bellis, a married woman dealing in her sole and separate property
Lessee: Six Bits, Inc.
Lease Date: August 13, 1999
Recording: September 10, 1999 (361/777 ECR), amended February 11, 2000 (373/899 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9K. Lease No.: Fee Lease
Lessor: Moore Trust, J. Hiram Moore, Betty Jane Moore and Michael Harrison Moore, Trustee U/T/I dated 7/1/71
Lessee: Mewbourne Oil Company
Lease Date: August 24, 1999
Recording: September 13, 1999 (361/879 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9L. Lease No.: Fee Lease
Lessor: Antonio Vargas
Lessee: Mewbourne Oil Company

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- Lease Date: September 7, 1999
Recording: December 13, 1999 (368/791 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
- 9M. Lease No.: Fee Lease
Lessor: Irma Dailey
Lessee: Mewbourne Oil Company
Lease Date: September 7, 1999
Recording: November 9, 1999 (365/1229 ECR)
Description: Township 21 South, Range 27 East
Section 28: Twenty (20) acre tract of land in the NW/4 SW/4, described as beginning at the Southwest corner of said NW/4 SW/4, thence North 1022.50 feet, thence East 852 feet, thence West 852 feet to the beginning.
10. Lease No.: Fee Lease
Lessor: Carlsbad School Employees Credit Union, a New Mexico Corporation
Lessee: Mewbourne Oil Company
Lease Date: June 4, 1999
Recording: July 7, 1999 (356/258 ECR)
Description: Township 21 South, Range 27 East
Section 28: 1.88 acres, beginning at a point on the West line of the NW/4 SW/4 of Section 28, T21S, R27E, N.M.P.M., 409.0 feet North of the Southwest corner of the said NW/4 SW/4 a distance of 401.0 feet; thence North, parallel of the West line of the said NW/4 SW/4 a distance of 204.5 feet; thence West a distance of 401.0 feet to the West line of the said NW/4 SW/4; thence South a distance of 204.5 feet to the point of beginning.
- 11A. Lease No.: Fee Lease
Lessor: Cesarine Knight Sanchez, a/k/a Cessie K. Sanchez, Cessie Adele Sanchez and Cessie A. Sanchez, a married woman, dealing in her sole and separate property
Lessee: Rubicon Oil & Gas I, L.P.
Lease Date: October 2, 2002
Recording: October 24, 2002 (477/761 ECR)
Description: Township 21 South, Range 27 East
Section 28: W/2 SE/4
- 11B. Lease No.: Fee Lease
Lessor: Compton James Tucker, a/k/a James Trucker and Jim Tucker, a married man, dealing in his sole and separate property
Lessee: Rubicon Oil & Gas I, L.P.
Lease Date: October 2, 2002
Recording: October 24, 2002 (477/763 ECR)

Comm Agmt_Uncle June WFMP

Description: Township 21 South, Range 27 East
Section 28: W/2 SE/4

Tract No. 2

Lease Serial No.: NMNM-0354232
Lease Date: April 1, 1963
Lease Term: 10 years
Lessor: United States of America
Original Lessee: Mrs. Joan Chorney
Present Lessee(s): Oxy USA WTP, LP – 50%
Devon Energy Production Company, LP – 50%
Land Committed: SW/4, Section 27, E/2 NW/4, NE4, E/2 SE/4, Section 28,
Township 21 South, Range 27 East, N.M.P.M.
Number of Acres: 480.00
Royalty Rate: 12.5%

Tract No. 3

Lease Serial No.: NMNM-103796
Lease Date: June 1, 1964
Lease Term: 10 years
Lessor: United States of America
Original Lessee: Mrs. Joanne Baumgartner
Present Lessee: Stratco Operating Co., Inc. – 100%
Land Committed: N/2, Section 27, Township 21 South, Range 27 East, N.M.P.M.
Number of Acres: 320.00
Royalty Rate: 12.5%

Tract No. 4

Lease Serial No.: NMNM-0553785
Lease Date: June 1, 1964
Lease Term: 10 years
Lessor: United States of America
Original Lessee: Mrs. Joanne Baumgartner
Present Lessee(s): Chevron USA Inc. – 85%
RKC, Inc. – 15%
Land Committed: SE/4, Section 27, Township 21 South, Range 27 East, N.M.P.M.
Number of Acres: 160.00
Royalty Rate: 12.5%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>320.00</u>	<u>25.00000000%</u>
Tract No.2	<u>480.00</u>	<u>37.50000000%</u>
Tract No.3	<u>320.00</u>	<u>25.00000000%</u>
Tract No.4	<u>160.00</u>	<u>12.50000000%</u>
Total:	<u>1,280.00</u>	<u>100.000000%</u>

Comm Agmt_Uncle June WFMP

Uncle June Fed Com 423H - Chronology of Communication

Date	Party	Summary
12/17/2025-6/30/2025	Devon Energy Production Company, LP	Various emails, phone calls, and meetings discussing and closing PR's acquisition of Devon Energy's interest in Uncle June on 6/30/2026
5/6/2026	All Partners	Proposals and AFE's went out to all partners
5/12/2026-7/17/2026	Chevron USA, Inc.	Various email correspondences requesting additional information and JOA form
5/12/2026-6/15/2026	Paloma Permian Nominee Corporation/Paloma Permian Asset Co, LLC	Various email correspondences discussing ownership and requesting JOA forms
5/12/2026-7/22/2026	Redfern Enterprises, Inc.	Various email correspondences discussing ownership and timing, and confirmation that signed Elections & AFE's will be forthcoming
5/13/2026	Lowell T. Armstrong	Received signed Elections and AFE's
5/14/2026	Texas Independent Exploration, Inc.	Received signed Elections and AFE's
5/14/2026-7/15/2026	Concho Oil & Gas, LLC/ Marathon Oil Company	Various email correspondences requesting and confirming ownership, and requesting JOA forms
5/22/2026	Arroyo Energy Fund III, LP	Received signed Elections & AFE's
5/27/2026-7/27/2026	Mewbourne Oil Company	Various email correspondences requesting ownership information and discussing path forward
6/1/2026	The DeCompiegne Property Company No. 20, Ltd.	Received signed Elections and AFE's
7/22/2026	Arroyo Energy Fund III, LP	Email correspondence confirming that Arroyo is now leased and is now a royalty owner, as opposed to a working interest owner
7/24/2026	Chevron USA, Inc.	JOA form sent
7/23/2026	Concho Oil & Gas, LLC/ Marathon Oil Company	JOA forms sent, and confirmation of receipt received
7/24/2026	Paloma Permian Nominee Corporation/Paloma Permian Asset Co, LLC	JOA forms sent
7/24/2026	Devon Energy Production Company, LP, Oxy USA WTP, LP, Stratco Operating Co, Inc., Chevron USA, Inc., RKC, Inc.	Communization Agreements went out to all Record Title Owners

Case No. 26235 - Permian Resources Operating, LLC: Uncle June Fed Com 423H Well		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Permian Resources Operating, LLC	<i>committed</i>	<i>N/A</i>
Permian Royalties, LP	<i>committed</i>	<i>Wholly owned subsidiary of Permian Resources Operating, LLC</i>
Lowell Todd Armstrong	<i>uncommitted</i>	
Chevron USA Inc.	<i>uncommitted</i>	
Concho Oil & Gas, LLC	<i>uncommitted</i>	
Marathon Oil Company	<i>uncommitted</i>	
Mewbourne Oil Company	<i>uncommitted</i>	
Paloma Permian Asset Co, LLC	<i>uncommitted</i>	
Paloma Permian Nominee Corporation	<i>uncommitted</i>	
Redfern Enterprises, Inc.	<i>uncommitted</i>	
Rick Zimmerman d/b/a Island Resources	<i>uncommitted</i>	
RKC, Inc.	<i>uncommitted</i>	
Robert H. St. John Family Trust	<i>uncommitted</i>	
Texas Independent Exploration Limited	<i>uncommitted</i>	
The DeCompiegne Property Company No. 20, Ltd.	<i>uncommitted</i>	
Stratco Operating Co, Inc.	<i>uncommitted</i>	
Devon Energy Production Company, L.P.	<i>uncommitted</i>	
Oxy USA WTP, LP	<i>uncommitted</i>	

Permian Resources Operating, LLC
Case No. 26235
Exhibit A-6

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 26235

SELF-AFFIRMED STATEMENT
OF CHARLES A. WARD

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a master's degree in geology from University of Texas of the Permian Basin and have over 14 years of experience as a geologist in the petroleum industry. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-2** is a regional locator map that identifies the Uncle June project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-3** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore path for the **Uncle June Fed Com 423H** proposed well ("Well") is represented by a dashed purple line. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells' names and a black line in proximity to the proposed Well.

5. **Exhibit B-4** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed

Permian Resources Operating, LLC
Case No. 26235
Exhibit B

Well with an purple line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by a dashed purple line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-6** is a gun barrel diagram that shows the proposed Well in the Wolfcamp formation. The spacing unit is defined by a blue box and is labeled with the case number.

8. In my opinion, a lay-down orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


CHARLES A. WARD III

2026/06/25
DATE

Charles A. Ward III

Petroleum Geologist | Data Scientist

Professional Summary

Geoscientist with 13+ years of experience. Proven expertise in petrophysics, reservoir analysis, asset evaluation, and business development across multiple U.S. basins. Experienced in Python data automation with an expanding skill set in machine learning focused on subsurface data interpretation and predictive modeling.

Technical Proficiencies

Geologic & Data Analytics Software – Kingdom, Petra, Geographix, Subsurface Studio, PowerLog, Star Steer, ArcGIS, PHDwin, ComboCurve, Spotfire, Python (Pandas, NumPy, Matplotlib, Lasio, psycopg2, Tesseract OCR, Scikit-learn, BeautifulSoup), PostgreSQL, Data automation, Web scraping, & Developing expertise in machine learning for data clustering and predictive analytics.

Geologic skillset - Petrophysical log analysis, Reservoir characterization, Subsurface mapping, Seismic fault & horizon interpretation, Field development, Operations geology & geo-steering, Reservoir volumetrics, Decline curve analysis.

Professional Experience

Permian Resources | June 2025 – Current

Senior Asset Geologist

- Conduct geological evaluation and development planning for operated unconventional assets in the Permian Basin, supporting efficient capital allocation and long-term field development.
- Characterization of reservoir quality via integration of petrophysical analysis, core data, image logs, and production performance.
- Generate well landing recommendations and geosteering guidance to maximize reservoir contact and improve well performance.

Murchison Oil & Gas | October 2013 – January 2025

Vice President of Geology

Geologic & Technical Expertise:

- Generated 2D & 3D reservoir models, petrophysical workflows, subsurface maps, cross-sections, offset production evaluations, decline curve analytics, and statistical analyses for assets in multiple U.S. basins.
- Led geologic data acquisition and analysis, including: Open & cased hole wireline logging, LWD/MWD, Seismic, Micro-seismic, Sidewall & whole core, as well as public (TRRC, ECOM, NMOCD) & private data sources (Enverus, S&P).
- Applied Python-driven data automation and ETL workflows, and expanding on a skill set in machine learning for pattern recognition and predictive analytics within subsurface datasets.

Asset Development & Reservoir Management

- Developed and drilled 120+ wells from concept to completion, across multiple benches in the Delaware & Midland Basins.
- Led Evaluation of more than \$175MM in non-operated proposals across multiple U.S. basins.
- Implemented several salt water disposal systems, maintaining compliance with state & federal regulatory bodies.
- Evaluation of uphole recompletions for non-economic/low value conventional producers unlocking behind-pipe reserves and preserving leasehold.

Business Development

- Key contributor in a business development team that secured more than \$500MM in private equity funding, directly influencing acquisitions and portfolio expansion.
- Evaluated potential acquisitions in the Permian, Williston, Anadarko, Powder River, and Texas Gulf Coast.
- De-risked, and acquired multiple oil & gas assets across the Permian basin.
- Generated sell-side presentations and geologic due diligence, instrumental in multiple successful asset divestitures.

E-MAIL: CAWARD19@GMAIL.COM
 LINKEDIN: [LINKEDIN.COM/IN/CHARLES-WARD-18676B57](https://www.linkedin.com/in/charles-ward-18676b57)
 PHONE: (432) 488 9883

Permian Resources Operating, LLC
 Case No. 26235
 Exhibit B-1

Professional Experience Cont.

Core Laboratories | November 2011 – October 2013

Core Analyst

- Conducted core analyses on reservoirs worldwide, providing detailed lithologic and petrophysical evaluations that informed exploration and development decisions.
- Generated core descriptions, including: lithology, mineral identification, fossil assemblages, depositional environments, porosity characterization, hydrocarbon fluorescence, and cut.
- Generated & depth corrected core-derived log values including Spectral & Bulk Gamma Ray, Grain Density, Porosity, Permeability, Oil and water saturation, Oil API, Water resistivity.
- Conducted routine (RCA) and special core analysis (SCA) including core porosity, vertical & horizontal permeability, oil & water saturations, traced cores, Klingenberg & overburden permeability, sulfur analysis.

Education

University of Texas of the Permian Basin | May 2015

Master of Science – Geology

Thesis focus: Viability of Enhanced oil recovery of Residual oil zones (ROZs) with CO₂, in mature Water floods.

Title: *Tertiary Enhanced Oil Recovery of Residual Oil Zones within the San Andres Formation, Flying M Field, Lea County, New Mexico*

Texas Tech University | May 2011

Bachelor of Science – Geology

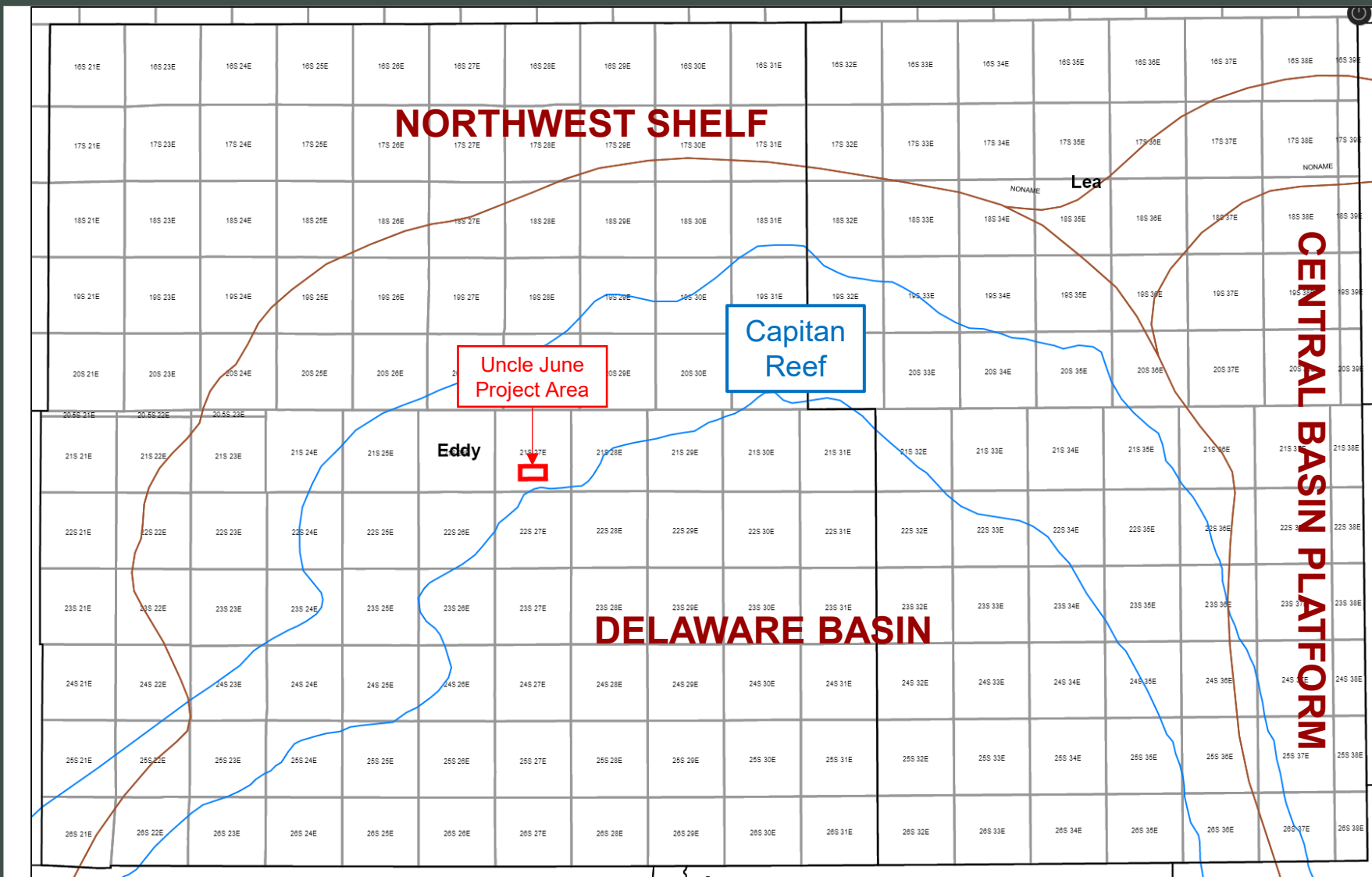
Professional Affiliations

- American Association of Petroleum Geologists (AAPG)
- Society of Petrophysicists and Well Log Analysts (SPWLA)
- Society of Exploration Geophysicists (SEG)
- Dallas Geological Society (DGS)
- Fort Worth Geological Society (FWGS)
- West Texas Geological Society (WTGS)

E-MAIL: CAWARD19@GMAIL.COM
LINKEDIN: [LINKEDIN.COM/IN/CHARLES-WARD-18676B57](https://www.linkedin.com/in/CHARLES-WARD-18676B57)
PHONE: (432) 488 9883

Regional Locator Map

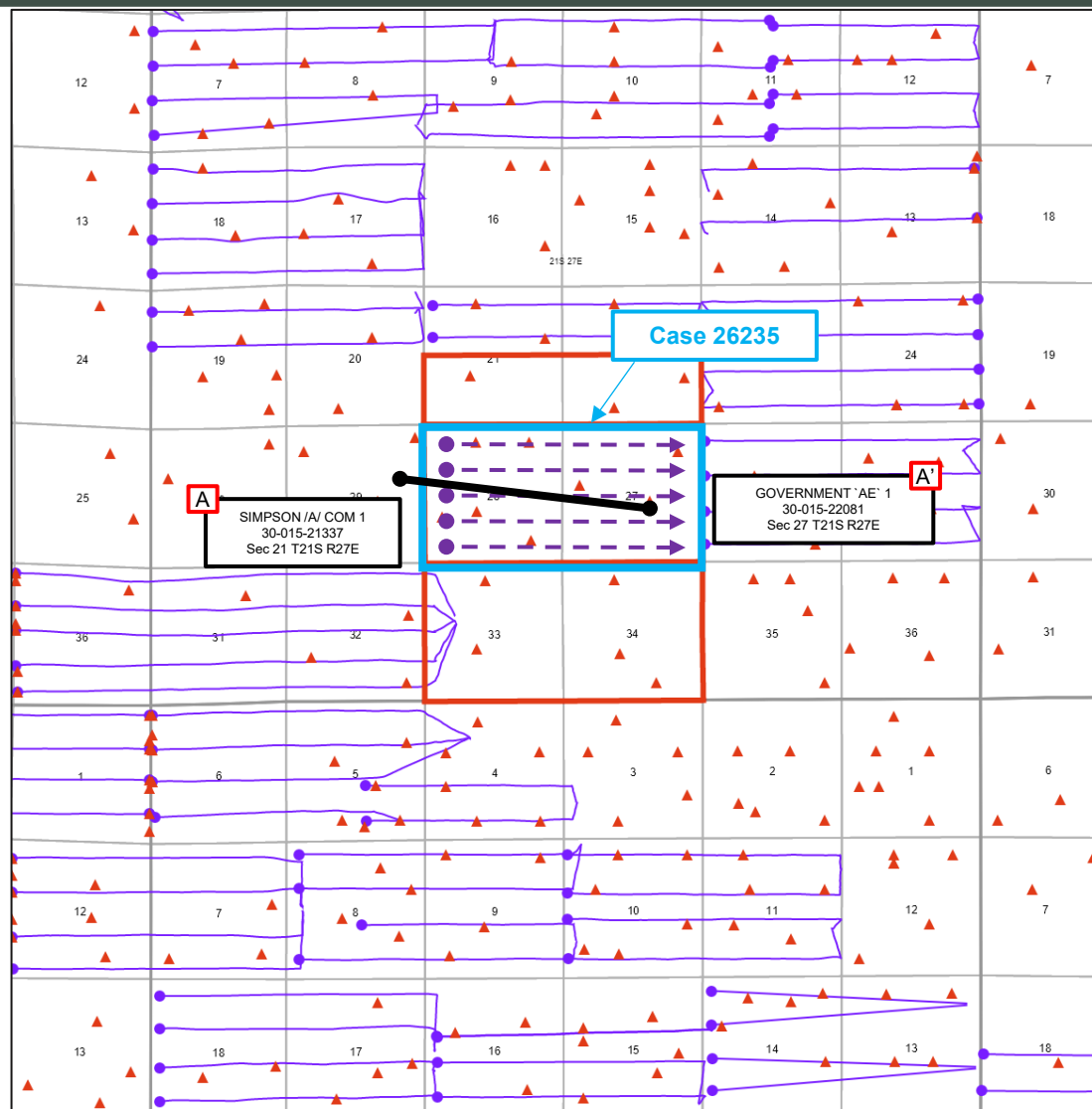
Uncle June Project Area

Exhibit B-2

Cross-Section Locator Map

Uncle June

Exhibit B-3

Control Point**Proposed Wells**

Second Bone Spring



SHL BHL

Third Bone Spring



SHL BHL

Wolfcamp



SHL BHL

Producing Wells

Second Bone Spring



BHL SHL

Third Bone Spring



BHL SHL

Wolfcamp



BHL SHL

Permian
Resources

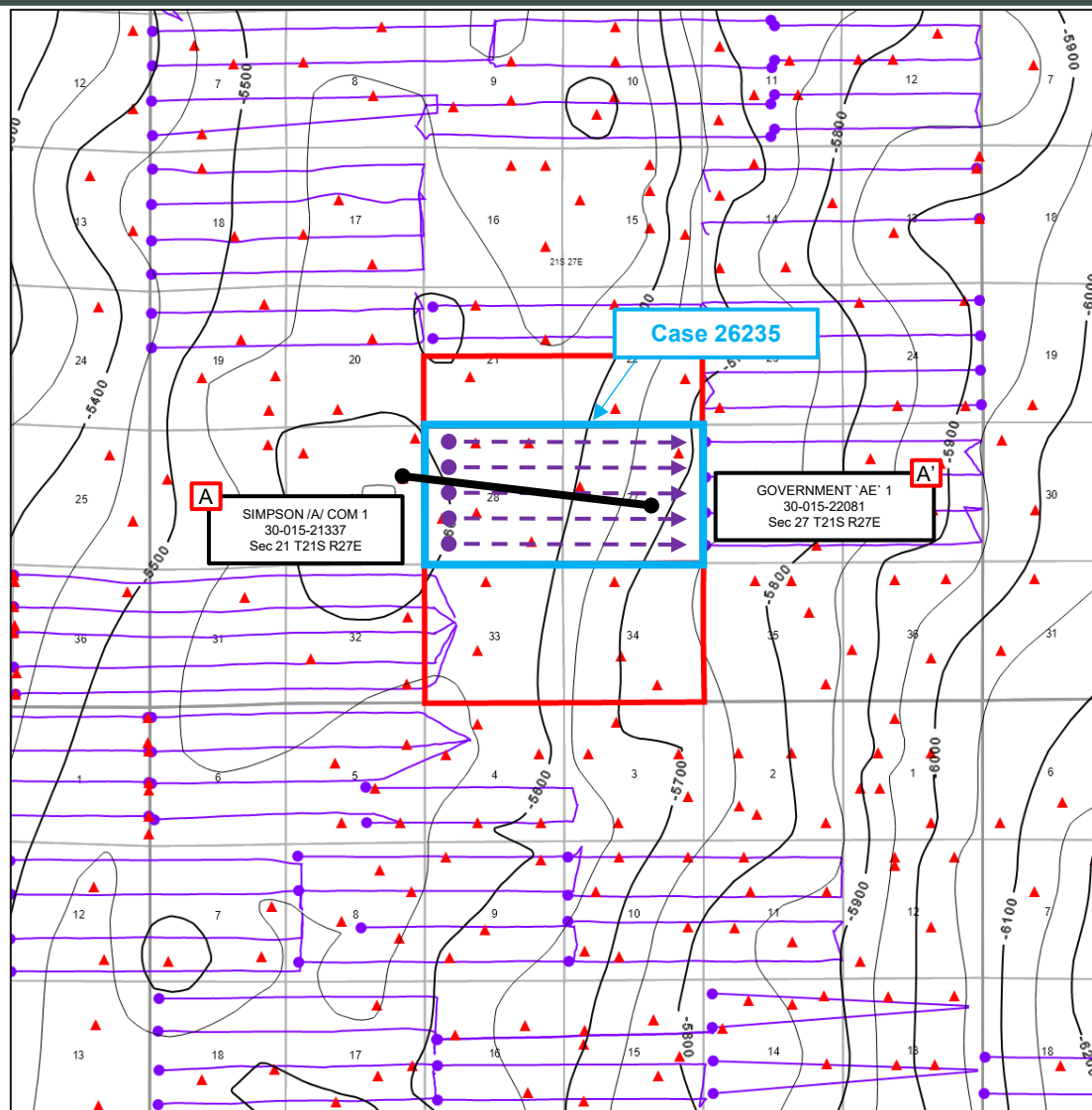
Wolfcamp – Structure Map (SSTVD)

Uncle June

Exhibit B-4



Structure Map
Top of Wolfcamp
TVDss C.I. 50'



Control Point

Proposed Wells
Second Bone Spring

SHL BHL

Third Bone Spring

SHL BHL

Wolfcamp

SHL BHL

Producing Wells
Second Bone Spring

BHL SHL

Third Bone Spring

BHL SHL

Wolfcamp

BHL SHL

Permian
Resources



Stratigraphic Cross-Section A-A'

Uncle June

Exhibit B-5

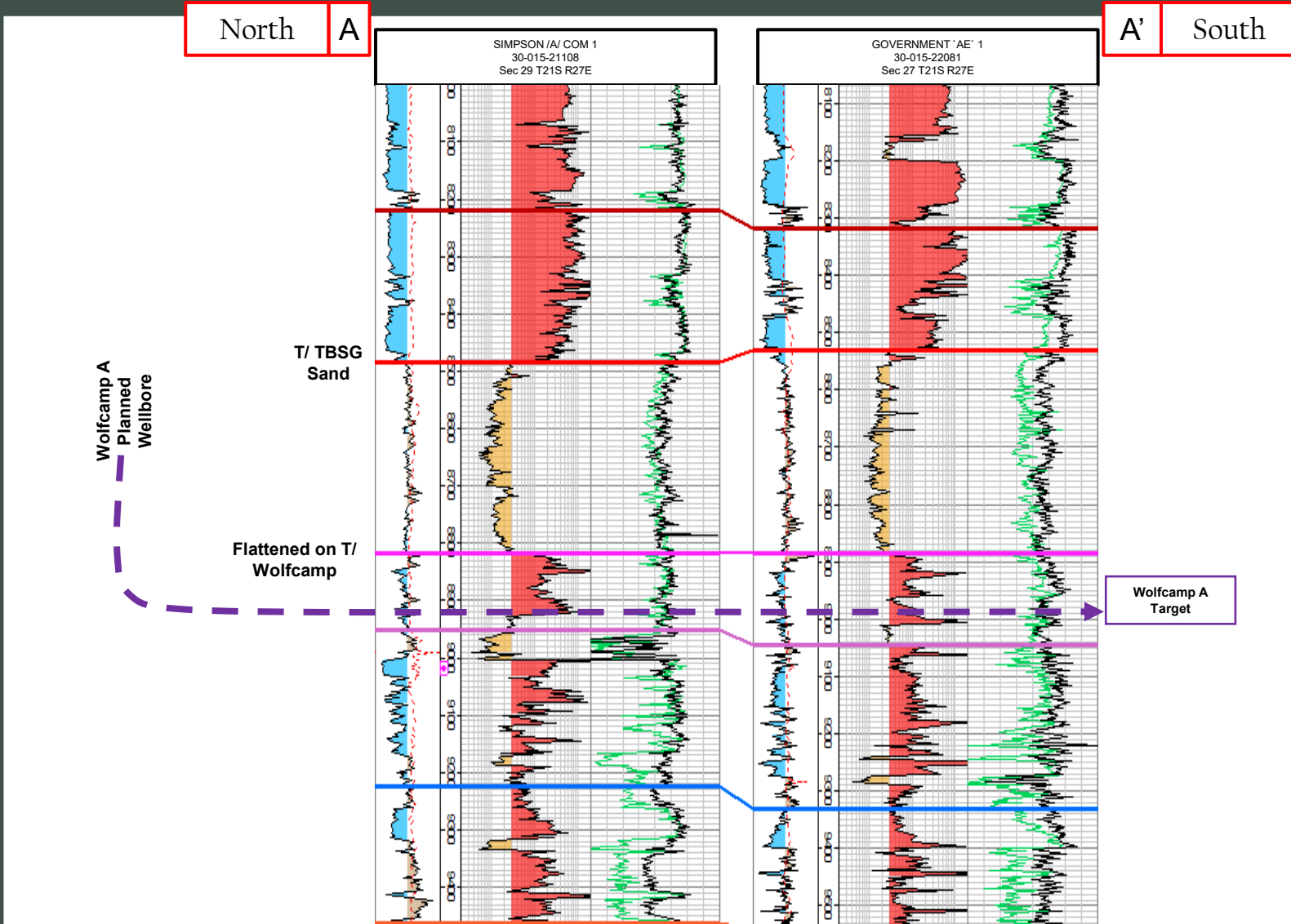
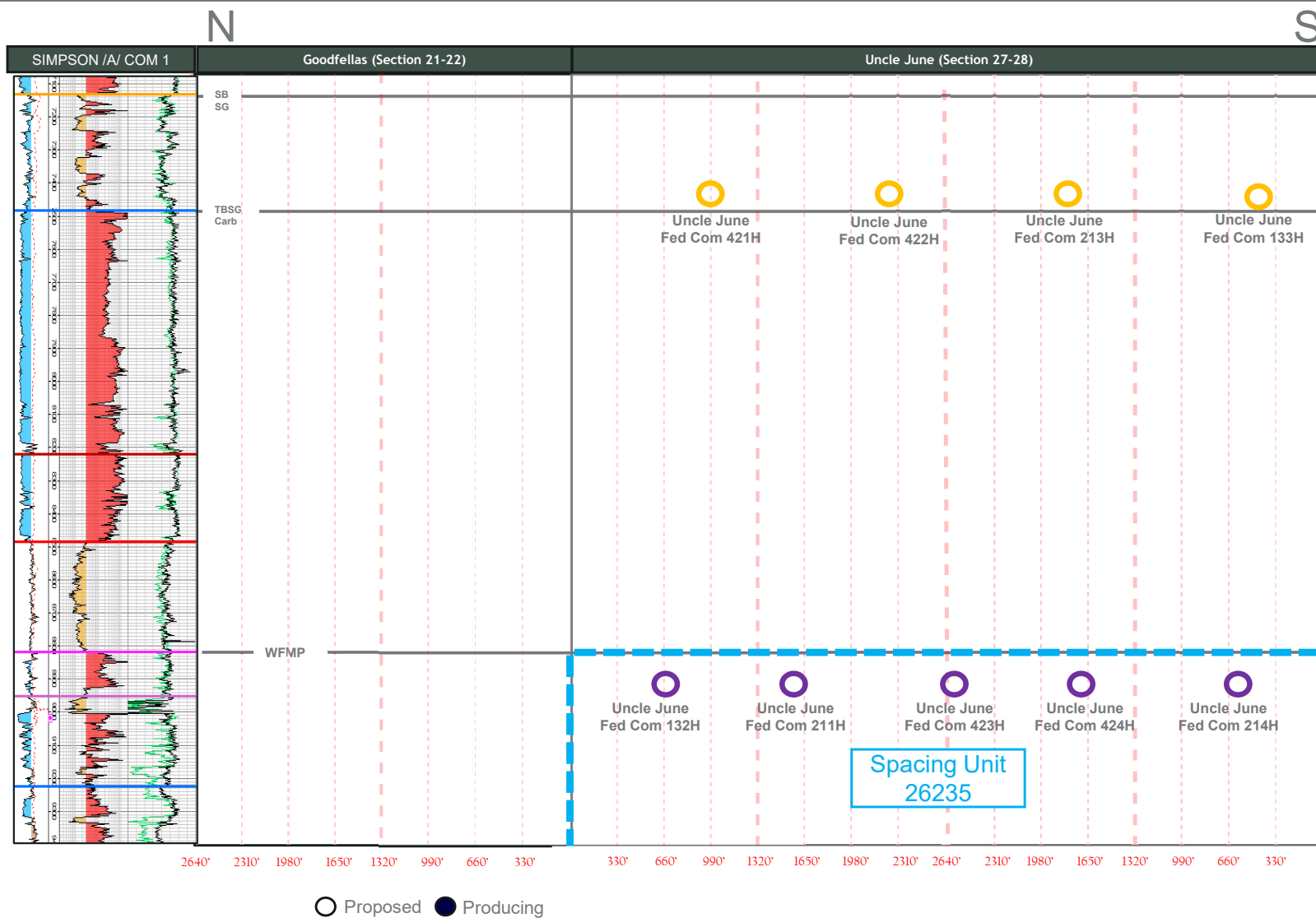




Exhibit B-6

Uncle June – Gun Barrel Diagram



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26235

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On June 17, 2026 and July 22, 2026, I caused a notice to be published in the Carlsbad Current Argus. The Affidavits of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 28, 2026
Date

**Permian Resources Operating, LLC
Case No. 26235
Exhibit C**



June 10, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 26235-26237 - Applications of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026** beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or regarding these applications, please contact Daniel Koury, Landman, for Permian Resources Operating, LLC at Daniel.Koury@permianres.com or (432) 695-4222.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Permian Resources Operating, LLC
Case No. 26235
Exhibit C-1



July 16, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26235 – Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 6, 2026** beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or regarding this application, please contact Daniel Koury, Landman, for Permian Resources Operating, LLC at Daniel.Koury@permianres.com or (432) 695-4222.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com



July 16, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case Nos. 26235-26237 - Applications of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 6, 2026** beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or regarding these applications, please contact Daniel Koury, Landman, for Permian Resources Operating, LLC at Daniel.Koury@permianres.com or (432) 695-4222.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcLean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Postal Delivery Report
Permian Resources Operating, LLC
Case Nos. 26235-26237

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
ARROYO ENERGY FUND III, LP	6/10/2026	9414836208551301929233	6/16/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
PERMIAN ROYALTIES, LP	6/10/2026	9414836208551301929240	6/15/2026	DELIVERED LEFT WITH INDIVIDUAL
Lowell Todd Armstrong	6/10/2026	9414836208551301929257	N/A	FORWARDED
Chevron USA Inc.	6/10/2026	9414836208551301929264	6/18/2026	DELIVERED TO AGENT PICKED UP AT USPS
Concho Oil & Gas, LLC	6/10/2026	9414836208551301929271	6/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Devon Energy Production Company, L.P.	6/10/2026	9414836208551301929288	6/16/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Marathon Oil Company	6/10/2026	9414836208551301929295	N/A	PROCESSED THROUGH USPS FACILITY
Paloma Permian AssetCo, LLC	6/10/2026	9414836208551301929301	N/A	PROCESSED THROUGH USPS FACILITY
Mewbourne Oil Company	6/10/2026	9414836208551301929318	6/15/2026	DELIVERED PO BOX TYLER, TX 75701
Paloma Permian Nominee Corporation	6/10/2026	9414836208551301929325	N/A	PROCESSED THROUGH USPS FACILITY
Permian Resources Operating, LLC	6/10/2026	9414836208551301929356	6/13/2026	DELIVERED LEFT WITH INDIVIDUAL
Rick Zimmerman dba Island Resources	6/10/2026	9414836208551301929363	N/A	PROCESSED THROUGH USPS FACILITY

Permian Resources Operating, LLC
Case No. 26235
Exhibit C-2

Redfern Enterprises, Inc.	6/10/2026	9414836208551301929370	6/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
RKC, Inc.	6/10/2026	9414836208551301929387	6/15/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM ENGLEWOOD, CO 80112
The DeCompiegne Property Company No. 20, Ltd.	6/10/2026	9414836208551301929400	6/16/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
Robert H. St. John Family Trust	6/10/2026	9414836208551301929394	6/15/2026	DELIVERED FRONT DESK/RECEPTION/MA IL ROOM
Flynt and Elizabeth Chancellor	6/10/2026	9414836208551301929417	6/16/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
Texas Independent Exploration, Inc.	6/10/2026	9414836208551301929424	6/15/2026	DELIVERED LEFT WITH INDIVIDUAL
Snow Oil & Gas, Inc.	6/10/2026	9414836208551301929431	6/15/2026	DELIVERED INDIVIDUAL PICKED UP AT PO

Additional Noticed Parties

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Stratco Operating Company, Inc	7/16/2026	9414836208551303697390	N/A	NO AUTHORIZED RECIPIENT AVAILABLE
Devon Energy Production Company, L.P.	7/16/2026	9414836208551303705590	7/22/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Chevron USA Inc.	7/16/2026	9414836208551303705606	N/A	NO AUTHORIZED RECIPIENT AVAILABLE
Stratco Operating Company, Inc.	7/16/2026	9414836208551303705613	N/A	NO AUTHORIZED RECIPIENT AVAILABLE
Stratco Operating Company, Inc.	7/16/2026	9414836208551303705620	N/A	OUT FOR DELIVERY
Oxy USA WTP Limited Partnership	7/16/2026	9414836208551303705637	7/20/2026	DELIVERED PO BOX HOUSTON, TX 77027
RKC, Inc.	7/16/2026	9414836208551303705644	7/21/2026	DELIVERED FRONT DESK/RECEPTION/ MAIL ROOM ENGLEWOOD, CO 80112



June 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9292 33.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 16, 2026, 09:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: ARROYO ENERGY FUND III, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 3429

MIDLAND, TX 79702 3429

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

ARROYO ENERGY FUND III, LP
P.O. Box 3429
Midland, TX 79702
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237

Permian Resources Operating, LLC
Case No. 26235
Exhibit C-3



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9292 40.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 15, 2026, 11:57 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: PERMIAN ROYALTIES, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

TG nee
TG nee
300 N Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PERMIAN ROYALTIES, LP
300 North Marienfeld St,
Ste. 1000
Midland, TX 79701
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9292 64.

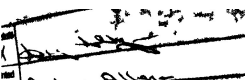
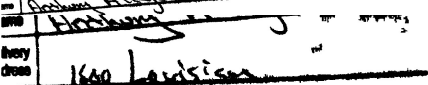
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 18, 2026, 01:09 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Chevron USA Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron USA Inc.
1400 Smith Street
Houston, TX 77002
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9292 71.

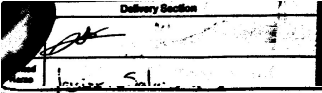
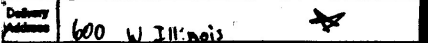
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 15, 2026, 07:55 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Concho Oil & Gas, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Concho Oil & Gas, LLC
600 West Illinois Avenue
Midland, TX 79701
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9292 88.

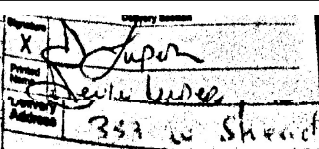
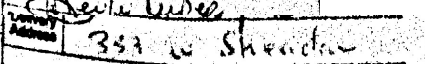
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 16, 2026, 11:05 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Devon Energy Production Company, L.P.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, OK 73102
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9293 18.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 15, 2026, 08:28 am
Location: TYLER, TX 75701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Mewbourne Oil Company

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	☒ Gonzalo Argote
	☐ Gonzalo Argote
Address of Recipient:	PO Box 7698

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 13, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9293 56.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 13, 2026, 12:05 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Permian Resources Operating, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N. Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Resources Operating, LLC
300 N. Marienfeld Street,
Ste. 1000
Midland, TX 79701
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9293 70.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 15, 2026, 10:14 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Redfern Enterprises, Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 2127
MIDLAND, TX 79702-2127

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Redfern Enterprises, Inc.
P.O. Box 2127
Midland, TX 79702
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9293 87.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 15, 2026, 01:08 pm
Location:	ENGLEWOOD, CO 80112
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RKC, Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RKC, Inc.
7500 E. Arapahoe Rd,
Ste. 380
Centennial, CO 80112
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9294 00.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	June 16, 2026, 09:20 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	The DeCompiegne Property Company No. 20, Ltd.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1071
MIDLAND, TX 79702-1071

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The DeCompiegne Property Company No. 20, Ltd.
P.O. BOX 1071
Midland, TX 79702
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9293 94.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 15, 2026, 12:50 pm
Location:	HOUSTON, TX 77079
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Robert H. St. John Family Trust

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Robert H. St. John Family Trust
11767 Katy Freeway,
Ste. 535
Houston, TX 77079
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 16, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9294 17.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 16, 2026, 02:08 pm
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Flynt and Elizabeth Chancellor

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

[Handwritten signature]
Flynt and Elizabeth

Address of Recipient:

PO BOX 1821
MIDLAND, TX 79702-1821

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Flynt and Elizabeth Chancellor
P.O. Box 1821
Midland, TX 79702
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9294 24.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 15, 2026, 02:24 pm
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Texas Independent Exploration, Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Texas Independent Exploration, Inc.
6760 Portwest Drive
Houston, TX 77024
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



June 15, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1301 9294 31.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 15, 2026, 09:13 am
Location: ANDREWS, TX 79714
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Snow Oil & Gas, Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 1277
ANDREWS, TX 79714-1277

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Snow Oil & Gas, Inc.
P.O. Box 1277
Andrews, TX 79714
Reference #: PR Uncle June 26235-26237
Item ID: PR Uncle June 26235-26237



July 22, 2026

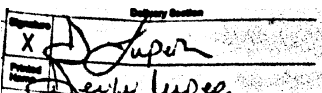
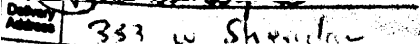
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7055 90.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 22, 2026, 07:12 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Devon Energy Production Company, L.P.

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, OK 73102
Item ID: PR Uncle June 26235



July 27, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7056 20.

Item Details

Status:	Delivered to Agent, Left with Individual
Status Date / Time:	July 27, 2026, 01:25 pm
Location:	UVALDE, TX 78801
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Stratco Operating Company, Inc.

Recipient Signature

Signature of Recipient:

Address of Recipient:

2402 E MAIN ST, UVALDE, TX
78801

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Stratco Operating Company, Inc.
2402 East Main Street
Uvalde, TX 78801
Item ID: PR Uncle June 26235



July 20, 2026

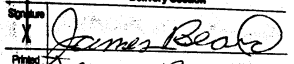
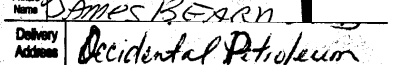
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7056 37.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	July 20, 2026, 10:53 am
Location:	HOUSTON, TX 77027
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Oxy USA WTP Limited Partnership

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy USA WTP Limited Partnership
5 Greenway Plaza
Suite 110
Houston, TX 77046
Item ID: PR Uncle June 26235



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 7056 44.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 21, 2026, 12:44 pm
Location:	ENGLEWOOD, CO 80112
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RKC, Inc.

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RKC, Inc.
7500 E. Arapahoe Rd
Ste. 380
Centennial, CO 80112
Item ID: PR Uncle June 26235

Affidavit of Publication**Copy of Publication:**

No. 110410

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication June 17, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

17th day of June 2026

LATISHA ROMINE

Notary Public, State of New Mexico

Commission No. 1076338

My Commission Expires

05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; ARROYO ENERGY FUND III, LP; PERMIAN ROYALTIES, LP; Lowell Todd Armstrong; Chevron U.S.A., Inc; Concho Oil & Gas, LLC; Devon Energy Production Company, LP; Marathon Oil Company; Mewbourne Oil Company; Paloma Permian AssetCo, LLC; Paloma Permian Nominee Corporation; Permian Resources Operating, LLC; Redfern Enterprises, Inc; Rick Zimmerman dba Island Resources; RKC, Inc; Robert H. St. John Family Trust; Texas Independent Exploration, Inc; The DeCompiegne Property Company No. 20, Ltd; Flint and Elizabeth Chancellor; Snow Oil & Gas Inc; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC (Applicant) for Case Nos. 26235, 25236, and 26237. The hearing will be conducted on July 9, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26235, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the Uncle June Fed Com 423H, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed intervals of the well will be unorthodox. The completed interval of the Uncle June Fed Com 423H well will be located within 330 of the half-section line separating N/2 and S/2 of Sections 27 and 28, to allow for the creation of a 1,280-acre, standard horizontal spacing unit. In Case No. 26237, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the Uncle June Fed Com 421H well, which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) of Section 28, to a last take point in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the well will be orthodox. The completed interval of the Uncle June Fed Com 421H well will be located within 330 of the quarter-quarter section line separating N/2 N/2 and S/2 N/2 of Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. In Case No. 26236, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the Uncle June Fed Com 213H well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed interval of the Well will be orthodox. The completed interval of the Uncle June Fed Com 213H well will be located within 330 of the quarter-quarter section line separating N/2 S/2 of Sections 27 and 28, and the S/2 S/2 Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs, the designation of Applicant as operator of the well and the unit, and a 200% charge for the risk involved in drilling and completing the well. The Uncle June Fed Com wells are located approximately 3.91 miles northeast of Carlsbad, New Mexico.

110410-Published in Carlsbad Current Argus June 17, 2026.

Permian Resources Operating, LLC
Case No. 26235
Exhibit C-4

Affidavit of PublicationNo. 117800

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

July 22, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

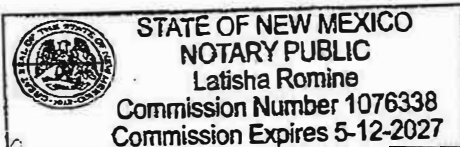
Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

22nd day of July 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify all interested parties, including; Stratco Operating Company, Inc.; Oxy USA WTP Limited Partnership; ARROYO ENERGY FUND III, LP; PERMIAN ROYALTIES, LP; Lowell Todd Armstrong; Chevron U.S.A. Inc; Concho Oil & Gas, LLC; Devon Energy Production Company, LP; Marathon Oil Company; Mewbourne Oil Company; Paloma Permian AssetCo, LLC; Paloma Permian Nominee Corporation; Permian Resources Operating, LLC; Redfern Enterprises, Inc; Rick Zimmerman dba Island Resources; RKC, Inc; Robert H. St. John Family Trust; Texas Independent Exploration, Inc; The DeCompiegne Property Company No. 20, Ltd; Flint and Elizabeth Chancellor; Snow Oil & Gas Inc; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC (Applicant) for Case Nos. 26235, 26236, and 26237. The hearing will be conducted on August 6, 2026, a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26235, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the **Uncle June Fed Com 423H**, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed intervals of the well will be unorthodox. The completed interval of the **Uncle June Fed Com 423H** well will be located within 330 of the half-section line separating N/2 and S/2 of Sections 27 and 28, to allow for the creation of a 1,280-acre, standard horizontal spacing unit. In Case No. 26237, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the **Uncle June Fed Com 421H** well, which will be drilled from a first take point located in the NW/4 NW/4 (Unit D) of Section 28, to a last take point in the NE/4 NE/4 (Unit A) of Section 27. The completed interval of the well will be orthodox. The completed interval of the **Uncle June Fed Com 421H** well will be located within 330 of the quarter-quarter section line separating N/2 N/2 and S/2 N/2 of Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. In Case No. 26236, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 27 and 28, Township 21 South, Range 27 East, Eddy County, New Mexico. The unit will be dedicated to the **Uncle June Fed Com 213H** well, which will be drilled from a first take point located in the NW/4 SW/4 (Unit L) of Section 28, to a last take point in the NE/4 SE/4 (Unit I) of Section 27. The completed interval of the well will be orthodox. The completed interval of the **Uncle June Fed Com 213H** well will be located within 330 of the quarter-quarter section line separating N/2 S/2 of Sections 27 and 28, and the S/2 S/2 Sections 27 and 28 to allow for the creation of a 640-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs, the designation of Applicant as operator of the well and the unit, and a 200% charge for the risk involved in drilling and completing the well. The Uncle June Fed Com wells are located approximately 3.91 miles northeast of Carlsbad, New Mexico.

117800-Published in Carlsbad Current Argus July 22, 2026