

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26238

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	C-102s for the Wells
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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following
counsel of record via electronic mail on July 30, 2026:

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Attorney for EOG Resources, Inc.

/s/ Dana S. Hardy

Dana S. Hardy

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26238	APPLICANT'S RESPONSE
Date: August 6, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; EOG Resources, Inc.
Well Family	Gabagool Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Carlsbad; Wolfcamp, East (Gas) Pool (Code 74160)
Well Location Setback Rules:	Gas Pool
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280.11-acres
Building Blocks:	Half-sections
Orientation:	West/East
Description: TRS/County	All of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N, If No, describe <u>and is</u> approval of non-standard unit requested in this application?)	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes, the completed interval of the Gabagool Fed Com 112H well will be located within 330' of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit
Proximity Defining Well: if yes, description	Gabagool Fed Com 112H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Gabagool Fed Com 112H SHL: 2,052' FNL & 1,299' FWL (Unit E), Section 33, T21S-R27E BHL: 2,565' FNL & 100' FEL (Unit H), Section 34, T21S-R27E Completion Target: Wolfcamp XY (Approx. 8,841' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4

Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/28/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26238

**SELF-AFFIRMED STATEMENT
OF DANIEL KOURY**

1. I am employed by Permian Resources Operating, LLC (“Permian Resources”) as a Land Professional. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Wolfcamp formation, underlying a 1,280.11-acre, more or less, standard horizontal spacing unit comprised of all of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Gabagool Fed Com 112H** well, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 33, to last take points in the SE/4 NE/4 (Unit H) of Section 34.

6. The completed interval of the Well will be unorthodox.

**Permian Resources Operating, LLC
Case No. 26238
Exhibit A**

7. The completed interval of the **Gabagool Fed Com 112H** well will be located within 330' of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

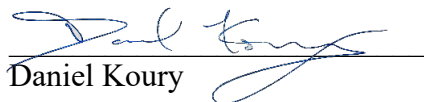
13. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the exhibit packet identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. As operator of the Unit and the Well, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


Daniel Koury

07/20/2026
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26238

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280.11-acre, more or less, standard horizontal spacing unit comprised of all of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Gabagool Fed Com 112H** wells, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 33, to last take points in the SE/4 NE/4 (Unit H) of Section 34;
3. The completed intervals of the Wells will be unorthodox.
4. The completed interval of the **Gabagool Fed Com 112H** well will be located within 330' of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit.

**Permian Resources Operating, LLC
Case No. 26238
Exhibit A-1**

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

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Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280.11-acre, more or less, standard horizontal spacing unit comprised of all of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Gabagool Fed Com 112H** wells, which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 33, to last take points in the SE/4 NE/4 (Unit H) of Section 34; The completed intervals of the Wells will be unorthodox. The completed interval of the **Gabagool Fed Com 112H** well will be located within 330’ of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-2 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number TBD	Pool Code 74160	Pool Name CARLSBAD; WOLFCAMP, EAST (GAS)
Property Code TBD	Property Name GABAGOOL FED COM	Well Number 112H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,122'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL E	Section 33	Township 21S	Range 27E	Lot	Ft. from N/S 2,052' FNL	Ft. from E/W 1,299' FWL	Latitude 32.437987°	Longitude -104.199285°	County EDDY
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Bottom Hole Location

UL H	Section 34	Township 21S	Range 27E	Lot	Ft. from N/S 2,565' FNL	Ft. from E/W 100' FEL	Latitude 32.436719°	Longitude -104.169319°	County EDDY
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Dedicated Acres 1,280.11	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C, O
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL E	Section 33	Township 21S	Range 27E	Lot	Ft. from N/S 2,052' FNL	Ft. from E/W 1,299' FWL	Latitude 32.437987°	Longitude -104.199285°	County EDDY
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First Take Point (FTP)

UL E	Section 33	Township 21S	Range 27E	Lot	Ft. from N/S 2,565' FNL	Ft. from E/W 100' FWL	Latitude 32.436537°	Longitude -104.203166°	County EDDY
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Last Take Point (LTP)

UL H	Section 34	Township 21S	Range 27E	Lot	Ft. from N/S 2,565' FNL	Ft. from E/W 100' FEL	Latitude 32.436719°	Longitude -104.169319°	County EDDY
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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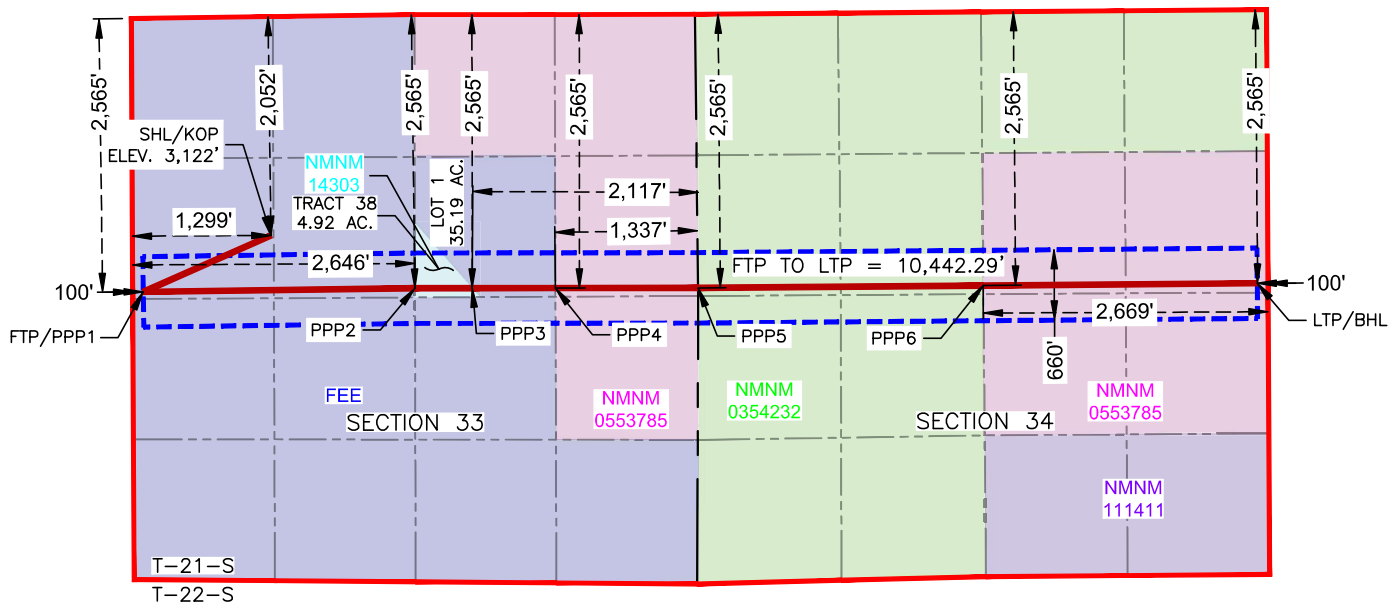
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIMINARY THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. MARK J. MURRAY P.L.S. NO. 12177	
Signature 	Date 7/7/26	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Certificate Number 12177	Date of Survey 5/7/2026	Revision Number 0
Email Address cassie.evans@permianres.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



GABAGOOL FED COM 112H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
2,052' FNL & 1,299' FWL
ELEV. = 3,122'

NAD 83 X = 582,692.22'
NAD 83 Y = 523,096.74'
NAD 83 LAT = 32.437987°
NAD 83 LONG = -104.199285°
NAD 27 X = 541,511.08'
NAD 27 Y = 523,036.64'
NAD 27 LAT = 32.437869°
NAD 27 LONG = -104.198781°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,565' FNL & 100' FWL

NAD 83 X = 581,495.63'
NAD 83 Y = 522,567.56'
NAD 83 LAT = 32.436537°
NAD 83 LONG = -104.203166°
NAD 27 X = 540,314.49'
NAD 27 Y = 522,507.49'
NAD 27 LAT = 32.436418°
NAD 27 LONG = -104.202662°

PENETRATION POINT 2
2,565' FNL & 2,646' FWL

NAD 83 X = 584,041.93'
NAD 83 Y = 522,601.82'
NAD 83 LAT = 32.436622°
NAD 83 LONG = -104.194912°
NAD 27 X = 542,860.76'
NAD 27 Y = 522,541.72'
NAD 27 LAT = 32.436504°
NAD 27 LONG = -104.194408°

PENETRATION POINT 3
2,565' FNL & 2,117' FEL

NAD 83 X = 584,579.30'
NAD 83 Y = 522,602.48'
NAD 83 LAT = 32.436622°
NAD 83 LONG = -104.193170°
NAD 27 X = 543,398.13'
NAD 27 Y = 522,542.38'
NAD 27 LAT = 32.436504°
NAD 27 LONG = -104.192667°

PENETRATION POINT 4
2,565' FNL & 1,337' FEL

NAD 83 X = 585,358.80'
NAD 83 Y = 522,603.45'
NAD 83 LAT = 32.436622°
NAD 83 LONG = -104.190643°
NAD 27 X = 544,177.62'
NAD 27 Y = 522,543.33'
NAD 27 LAT = 32.436503°
NAD 27 LONG = -104.190140°

PENETRATION POINT 5
2,565' FNL & 0' FWL

NAD 83 X = 586,696.23'
NAD 83 Y = 522,605.10'
NAD 83 LAT = 32.436621°
NAD 83 LONG = -104.186308°
NAD 27 X = 545,515.04'
NAD 27 Y = 522,544.97'
NAD 27 LAT = 32.436503°
NAD 27 LONG = -104.185805°

PENETRATION POINT 6
2,565' FNL & 2,669' FEL

NAD 83 X = 589,368.25'
NAD 83 Y = 522,627.17'
NAD 83 LAT = 32.436672°
NAD 83 LONG = -104.177647°
NAD 27 X = 548,187.04'
NAD 27 Y = 522,567.01'
NAD 27 LAT = 32.436553°
NAD 27 LONG = -104.177144°

**LAST TAKE POINT &
BOTTOM HOLE LOCATION**
2,565' FNL & 100' FEL

NAD 83 X = 591,937.51'
NAD 83 Y = 522,648.30'
NAD 83 LAT = 32.436719°
NAD 83 LONG = -104.169319°
NAD 27 X = 550,756.27'
NAD 27 Y = 522,588.11'
NAD 27 LAT = 32.436600°
NAD 27 LONG = -104.168816°

Eddy County

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T21S-R27E

32

33

34

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Permian Resources Operating, LLC
Gabagool Fed Com 112H
Case No. 26238
Eddy County, New Mexico
July 22, 2026

-LEGEND-

- Gabagool Fed Com 112H
- Tract 1: Fee
- Tract 2: Fed NMNM 14303
- Tract 3: Fed NMNM 0553785
- Tract 4: Fed NMNM 0354232
- Tract 5: Fed NMNM 111411

Prepared by
SCHOEFFLER
ENERGY GROUP
LAFAYETTE OFFICE
224 Rue Du Jardin • Lafayette, LA 70508
337-232-1122 office • 337-232-1372 fax
1 inch = 325 feet

Note:
All Submitted Data and representations of boundaries, surface features, and on-the-ground improvements shown within the Submitted Data as being located on the land and all representations with respect to location, size or area of same within the Submitted Data are compiled and made from publicly accessible data and information and/or from data submitted by you to SEG. No part of the Submitted Data constitutes a survey of the land, boundaries, surface features or on-the-ground improvements.
SEG has made all reasonable efforts to accurately depict or represent the boundaries, surface features and on-the-ground improvements shown within the Submitted Data; however, the accuracy of the Submitted Data is limited to the accuracy of the publicly available resources and the accuracy of the data you have submitted to us.
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4

T22S-R27E

3

2

Permian Resources Operating, LLC
Case No. 26238
Exhibit A-3

Permian Resources Operating, LLC
Gabagool Fed Com 112H
Wolfcamp Formation
Township 21 South - Range 27 East, N.M.P.M.
Section 33: All
Section 34: All
Eddy County, New Mexico
Containing 1,280.11 acres, more or less

Tract 1: Fee	
W/2, W/2 SE/4, SE/4 SE/4 and SW/4 NE/4, less and except a 4.92 acre tract of land, in Section 33, T21S-R27E	
Containing 475.08 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	66.392400%
Permian Royalties, LP	0.546560%
Chief Capital (O&G) II, LLC	2.992545%
Red River Energy Partners II, LLC	3.113802%
Chevron USA Inc.	16.660143%
Lowell Todd Armstrong	0.000057%
Paloma Permian AssetCo, LLC	0.226111%
Paloma Permian Nominee Corporation	0.003244%
Rick Zimmerman d/b/a Island Resources	1.204690%
RKC, Inc.	2.940018%
Robert H. St. John Family Trust	0.063427%
Texas Independent Exploration Limited	0.007728%
Estate of John Everett Kennan	0.332492%
Kirby Minerals	4.009078%
The DeCompiegne Property Company No. 20, Ltd.	1.507705%
Total	100.000000%

Tract 2: Fed NMNM 14303	
Tract 38 in the SW/4 NE/4 Section 33, T21S-R27E	
Containing 4.92 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	74.400912%
Lowell Todd Armstrong	0.006528%
Chevron USA Inc.	18.857989%
RKC, Inc.	3.327881%
Paloma Permian AssetCo, LLC	0.255990%
The DeCompiegne Property Company No. 20, Ltd.	1.706610%
Rick Zimmerman d/b/a Island Resources	1.363619%
Robert H. St. John Family Trust	0.071769%
Texas Independent Exploration Limited	0.008702%
Total	100.000000%
Permian Resources Operating, LLC	Record Title

Tract 3: Fed NMNM 0553785	
N/2 NE/4, SE/4 NE/4 and NE/4 SE/4 Section 33, T21S-R27E	
S/2 NE/4 and N/2 SE/4 Section 34, T21S-R27E	
Containing 320 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	82.043320%
Lowell Todd Armstrong	0.001630%
Chevron USA Inc.	8.259542%
Mewbourne Oil Company	0.063868%
Paloma Permian Nominee Corporation	1.457566%
Redfern Enterprises, Inc.	3.410532%
Rick Zimmerman d/b/a Island Resources	0.340211%

*Parties to be pooled are highlighted in yellow

Robert H. St. John Family Trust	0.017907%
Abo Petroleum, LLC	2.201626%
EOG Resources Inc.	2.201626%
Texas Independent Exploration Limited	0.002172%
Total	100.000000%
Chevron USA, Inc.	Record Title
RKC, Inc.	Record Title

Tract 4: Fed NMNM 0354232	
W/2 and N/2 NE/4 Section 34, T21S-R27E	
Containing 400 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	64.979513%
Lowell Todd Armstrong	0.003906%
Chevron USA Inc.	16.964785%
Mewbourne Oil Company	0.153193%
Paloma Permian Nominee Corporation	2.993786%
Redfern Enterprises, Inc.	7.005122%
Rick Zimmerman d/b/a Island Resources	0.816029%
Robert H. St. John Family Trust	0.042949%
Texas Independent Exploration Limited	0.005209%
Abo Petroleum, LLC	3.517754%
EOG Resources Inc.	3.517754%
Total	100.000000%
Devon Energy Production Company, L.P.	Record Title
Oxy USA WTP, LP	Record Title

Tract 5: Fed NMNM 111411	
S/2 SE/4 Section 34, T21S-R27E	
Containing 80 acres, more or less	
Party	Interest
Permian Resources Operating, LLC	60.000476%
Chevron USA Inc.	14.143491%
Paloma Permian Nominee Corporation	2.495911%
Redfern Enterprises, Inc.	5.840150%
Abo Petroleum, LLC	8.759986%
EOG Resources Inc.	8.759986%
Total	100.000000%
EOG Resources, Inc.	Record Title
Permian Resources Operating, LLC	Record Title

Unit Recapitulation	
Party	Interest
Permian Resources Operating, LLC	69.348018%
Permian Royalties, LP	0.201402%
Lowell Todd Armstrong	0.003782%
Chevron USA Inc.	14.480206%
Chief Capital (O&G) II, LLC	1.102752%
Mewbourne Oil Company	0.063998%
Paloma Permian AssetCo, LLC	0.084322%
Paloma Permian Nominee Corporation	1.578675%
Redfern Enterprises, Inc.	3.414232%
Red River Energy Partners II, LLC	1.225280%
Rick Zimmerman d/b/a Island Resources	0.790074%
RKC, Inc.	1.096187%
Robert H. St. John Family Trust	0.041583%
Texas Independent Exploration Limited	0.005042%
The DeCompiegne Property Company No. 20, Ltd.	0.562149%
Estate of John Everett Kennann	0.122528%
Kirby Minerals	1.477344%
Abo Petroleum, LLC	2.201213%
EOG Resources Inc.	2.201213%

*Parties to be pooled are highlighted in yellow

Total	100.000000%
Permian Resources Operating, LLC	Record Title
Chevron USA, Inc.	Record Title
RKC, Inc.	Record Title
Devon Energy Production Company, L.P.	Record Title
Oxy USA WTP, LP	Record Title
EOG Resources, Inc.	Record Title
Total Committed to Unit	69.549420%
Total Seeking to Pool	30.450580%

*Parties to be pooled are highlighted in yellow



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

May 7, 2026

RE: Well Proposals – Gabagool Fed Com
All of Sections 33 & 34, T21S-R27E
Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC (“Permian”), as Operator, hereby proposes the drilling and completion of the following wells, at the following approximate locations within the All of Section 33 & 34, Township 21 South, Range 27 East:

1. Gabagool Fed Com 2H

SHL: W/2 of Section 33, T21S-R27E
BHL: 810’ FNL & 100’ FEL of Section 34
FTP: 810’ FNL & 100’ FWL of Section 33
LTP: 810’ FNL & 100’ FEL of Section 34
TVD: Approximately 7,320’
TMD: Approximately 18,105’
Targeted Interval: SBSG
Total Cost: See attached AFE

2. Gabagool Fed Com 122H

SHL: W/2 of Section 33, T21S-R27E
BHL: 2,080’ FNL & 100’ FEL of Section 34
FTP: 2,080’ FNL & 100’ FWL of Section 33
LTP: 2,080’ FNL & 100’ FEL of Section 34
TVD: Approximately 7,320’
TMD: Approximately 18,105’
Targeted Interval: SBSG
Total Cost: See attached AFE

3. Gabagool Fed Com 221H

SHL: W/2 of Section 33, T21S-R27E
BHL: 1,930’ FSL & 100’ FEL of Section 34
FTP: 1,930’ FSL & 100’ FWL of Section 33
LTP: 1,930’ FSL & 100’ FEL of Section 34
TVD: Approximately 7,320’
TMD: Approximately 18,105’
Targeted Interval: SBSG
Total Cost: See attached AFE

4. Gabagool Fed Com 222H

SHL: W/2 of Section 33, T21S-R27E
BHL: 660’ FSL & 100’ FEL of Section 34
FTP: 660’ FSL & 100’ FWL of Section 33
LTP: 660’ FSL & 100’ FEL of Section 34

Permian Resources Operating, LLC
Case No. 26238
Exhibit A-4

TVD: Approximately 7,320'
TMD: Approximately 18,105'
Targeted Interval: SBSG
Total Cost: See attached AFE

5. Gabagool Fed Com 1H

SHL: W/2 of Section 33, T21S-R27E
BHL: 515' FNL & 100' FEL of Section 34
FTP: 515' FNL & 100' FWL of Section 33
LTP: 515' FNL & 100' FEL of Section 34
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

6. Gabagool Fed Com 111H

SHL: W/2 of Section 33, T21S-R27E
BHL: 1,540' FNL & 100' FEL of Section 34
FTP: 1,540' FNL & 100' FWL of Section 33
LTP: 1,540' FNL & 100' FEL of Section 34
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

7. Gabagool Fed Com 112H

SHL: W/2 of Section 33, T21S-R27E
BHL: 2,565' FNL & 100' FEL of Section 34
FTP: 2,565' FNL & 100' FWL of Section 33
LTP: 2,565' FNL & 100' FEL of Section 34
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

8. Gabagool Fed Com 421H

SHL: W/2 of Section 33, T21S-R27E
BHL: 1,685' FSL & 100' FEL of Section 34
FTP: 1,685' FSL & 100' FWL of Section 33
LTP: 1,685' FSL & 100' FEL of Section 34
TVD: Approximately 8,841'
TMD: Approximately 19,626'
Targeted Interval: WCXY
Total Cost: See attached AFE

9. Gabagool Fed Com 132H

SHL: W/2 of Section 33, T21S-R27E
BHL: 660' FSL & 100' FEL of Section 34
FTP: 660' FSL & 100' FWL of Section 33
LTP: 660' FSL & 100' FEL of Section 34
TVD: Approximately 8841'

TMD: Approximately 19626'
Targeted Interval: WCXY
Total Cost: See attached AFE

10. Gabagool Fed Com 121H

SHL: W/2 of Section 33, T21S-R27E
BHL: 1,240' FNL & 100' FEL of Section 34
FTP: 1,240' FNL & 100' FWL of Section 33
LTP: 1,240' FNL & 100' FEL of Section 34
TVD: Approximately 9,300'
TMD: Approximately 20,085'
Targeted Interval: WCC

11. Gabagool Fed Com 131H

SHL: W/2 of Section 33, T21S-R27E
BHL: 2,185' FSL & 100' FEL of Section 34
FTP: 2,185' FSL & 100' FWL of Section 33
LTP: 2,185' FSL & 100' FEL of Section 34
TVD: Approximately 9,300'
TMD: Approximately 20,085'
Targeted Interval: WCC
Total Cost: See attached AFE

12. Gabagool Fed Com 422H

SHL: W/2 of Section 33, T21S-R27E
BHL: 330' FSL & 100' FEL of Section 34
FTP: 330' FSL & 100' FWL of Section 33
LTP: 330' FSL & 100' FEL of Section 34
TVD: Approximately 9,300'
TMD: Approximately 20,085'
Targeted Interval: WCC
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be provided upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed well(s) on the enclosed ballot. Please sign and return this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for

compulsory pooling of your interest into a spacing unit for the proposed wells. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact Daniel Koury at 432-634-5988 or Daniel.koury@permianres.com.

Respectfully,

PERMIAN RESOURCES OPERATING, LLC

A handwritten signature in blue ink, appearing to read "Daniel Koury", with a stylized, cursive script.

Daniel Koury
Senior Landman

Enclosures

Elections on page to follow.

Elections:

<i>Well Elections:</i> <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Gabagool Fed Com 2H		
Gabagool Fed Com 122H		
Gabagool Fed Com 221H		
Gabagool Fed Com 222H		
Gabagool Fed Com 1H		
Gabagool Fed Com 111H		
Gabagool Fed Com 112H		
Gabagool Fed Com 421H		
Gabagool Fed Com 132H		
Gabagool Fed Com 121H		
Gabagool Fed Com 131H		
Gabagool Fed Com 422H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources, and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources.

Agreed this _____ day of _____, 2026 by:

Signature

Printed Name:

Title

COST ESTIMATE

PRINTED DATE : 5/7/2026

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	Gabagool Fed Com 112H	
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	162,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	526,320.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	217,107.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	138,000.00
8015.2200	IDC - TOOLS, STABILIZERS	67,200.00
8015.2300	IDC - FUEL / POWER	109,395.00
8015.2350	IDC - Fuel / Mud	75,465.00
8015.2400	IDC - RIG WATER	18,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	186,262.37
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	200,556.00
8015.3100	IDC - CASING CREW & TOOLS	62,100.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	20,160.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	56,610.00
8015.3700	IDC - DISPOSAL	120,357.60
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	145,200.00
8015.4200	IDC - MANCAMP	34,560.00
8015.4300	IDC - WELLSITE SUPERVISION	83,520.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	15,840.00
8015.5000	IDC - WELL CONTROL INSURANCE	7,920.00
8015.5200	IDC - CONTINGENCY	119,910.56
	Sub-total	2,784,589.78
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	522,259.02
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
	Sub-total	768,259.02

COST ESTIMATE

PRINTED DATE : 5/7/2026

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	6,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	9,600.00
8060.2010	IAL - KILL TRUCK	8,400.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	15,600.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
Sub-total		114,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	29,038.13
8020.1200	TDC - CASING - INTERMEDIATE - 1	59,103.90
8020.1400	TDC - CASING - PRODUCTION	595,549.66
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
Sub-total		747,441.68
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	1,200.00
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	12,000.00
8036.2100	PLN - INSPECTION & TESTING	3,600.00
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	2,400.00
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
Sub-total		193,527.27
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	344,540.00
8025.1600	ICC - COILED TUBING	345,600.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	27,468.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	398,525.40
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,937,116.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	285,714.29
8025.3050	ICC - SOURCE WATER	714,285.72
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	213,418.80
8025.3500	ICC - WELLSITE SUPERVISION	68,040.00
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00

COST ESTIMATE

PRINTED DATE : 5/7/2026

Account	Description	Gross Est. (\$)
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
Sub-total		4,518,518.50
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	1,200.00
8035.1310	FAC - PERMANENT EASEMENT	9,600.00
8035.1400	FAC - ROAD LOCATIONS PITS	72,000.00
8035.1500	FAC - MATERIALS & SUPPLIES	10,800.00
8035.1600	FAC - TRANSPORTATION TRUCKING	4,800.00
8035.1700	FAC - RENTAL EQUIPMENT	19,200.00
8035.1800	FAC - FUEL / POWER	9,600.00
8035.1900	FAC - WATER DISPOSAL / SWD	480.00
8035.2100	FAC - INSPECTION & TESTING	1,200.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	72,000.00
8035.2400	FAC - SUPERVISION	16,800.00
8035.2500	FAC - CONSULTING SERVICES	1,200.00
8035.2900	FAC - TANK BATTERY	108,000.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	129,600.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	3,600.00
8035.3200	FAC - VALVES FITTINGS & PIPE	120,000.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	31,200.00
8035.3400	FAC - METER & LACT	19,200.00
8035.3500	FAC - COMPRESSOR	9,600.00
8035.3600	FAC - ELECTRICAL	84,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	60,000.00
8035.3800	FAC - FLARE/COMBUSTER	38,400.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	960.00
8035.4400	FAC - COMPANY LABOR	1,200.00
8035.4500	FAC - CONTINGENCY	21,240.00
Sub-total		845,880.00
Artificial Lift Tangible		
8065.1100	TAL - TUBING	78,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	12,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	36,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	72,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	120,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	120,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	36,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	12,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL	12,000.00
Sub-total		516,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
Sub-total		56,700.00
Grand Total		10,544,916.26

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **July, 2026**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico:

Section 33: ALL

Section 34: ALL

Containing **1,280.11** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the associated gaseous hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Comm Agmt_Gabagool WFMP

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Permian Resources Operating, LLC, whose address is 300 N. Marienfeld St., Ste. 1000 Midland, Texas 79701.** All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

Comm Agmt_Gabagool WFMP

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions

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of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1st, 2026**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this

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agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

PERMIAN RESOURCES OPERATING, LLC
(Operator)

Date: _____

By: _____
Patrick Godwin – Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF MIDLAND

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Permian Resources Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date: _____

By: _____
Patrick Godwin – Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS _____)
) ss.
COUNTY OF MIDLAND _____)

On this _____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Comm Agmt_Gabagool WFMP

PERMIAN RESOURCES OPERATING, LLC

(Lessee of Record: NMNM-014303, NMNM-111411)

Date: _____

By: _____
Patrick Godwin, Vice President of Land

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Gabagool WFMP

Devon Energy Production Company, LP
(Lessee of Record: NMNM-0354232)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Gabagool WFMP

Oxy USA WTP LP

(Lessee of Record: NMNM-0354232)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Gabagool WFMP

Chevron USA Inc.
(Lessee of Record: NMNM-0553785)

Date: _____ By: _____

ACKNOWLEDGEMENT
(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Gabagool WFMP

RKC, Inc.

(Lessee of Record: NMNM-0553785)

Date: _____

By: _____

ACKNOWLEDGEMENT

(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

Comm Agmt_Gabagool WFMP

EOG Resources, Inc.
(Lessee of Record: NMNM-111411)

Date: _____ By: _____

ACKNOWLEDGEMENT
(Representative Capacity)

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for
the State of _____, personally appeared _____
known to me to be the _____
of _____, a _____ limited liability company,
on behalf of said limited liability company.

(SEAL)

Notary Public

My commission expires

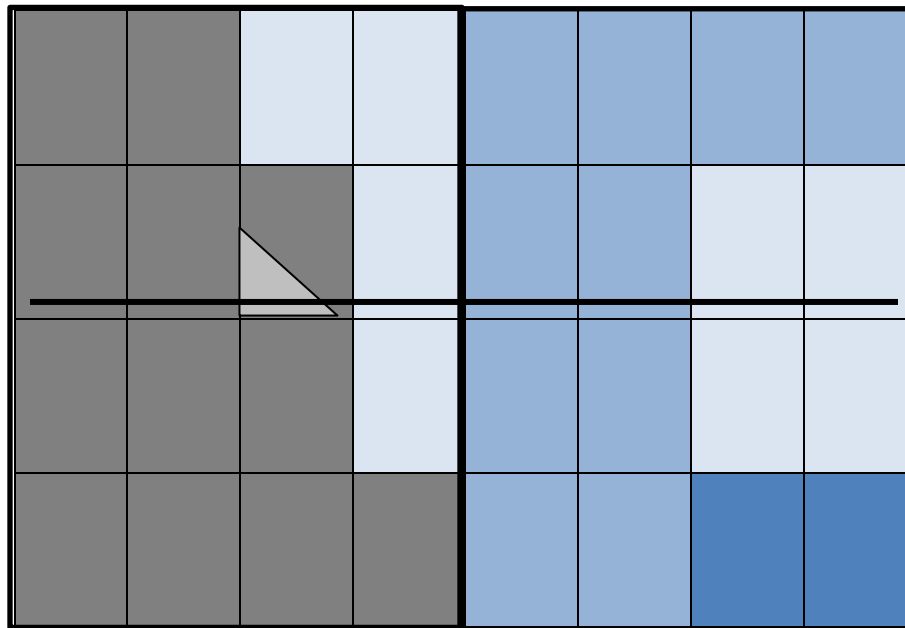
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EXHIBIT "A"

Plat of communitized area covering **1,280.11** acres in Tract 38, NW/4, SW/4 NE/4 S&E Tract 38, SW/4, SE/4 SE/4, W2 SE/4, N/2 NE/4, SE/4 NE/4, NE/4 SE/4 of Section 33, and S/2 NE/4, N/2 SE/4, N/2 NE/4, W/2, S/2 SE/4 of Section 34, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.

Gabagool Fed Com #112H / API Pending



Section 33, T21S-R27E

Section 34, T21S-R27E

Tract	Plat Color	Lease	Acreage	Land Description
1		NMNM-014303	4.92	Sec. 33: Tract 38
2		Fee	475.19	Sec. 33: NW/4, SW/4 NE/4 S&E Tract 38, SW/4, SE/4 SE/4, W2 SE/4
3		NMNM-0553785	320.00	Sec. 33: N/2 NE/4, SE/4 NE/4, NE/4 SE/4 Sec. 34: S/2 NE/4, N/2 SE/4
4		NMNM-0354232	400.00	Sec. 34: N/2 NE/4, W/2
5		NMNM-111411	80.00	Sec. 34: S/2 SE/4

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EXHIBIT "B"

To Communitization Agreement dated July 1, 2026, embracing the following described land in Section 33 and Section 34, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: Permian Resources Operating, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.: NMNM-014303
 Lease Date: September 1, 1971
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Hazel L. Gentle
 Present Lessee: Permian Resources Operating, LLC
 Land Committed: Tract 38, Section 33, Township 21 South, Range 27 East, N.M.P.M.
 Number of Acres: 4.92
 Royalty Rate: 12.5%

Tract No. 2 – Fee Leases

1. Lease No.: Fee Lease
 Lessor: Francis G. Tracy and his wife, Bessie D. Tracy, Josephine Tracy Eddy and her husband, George G. Eddy
 Lessee: Union Oil Company of California
 Lease Date: November 9, 1967
 Recording: December 4, 1967 (57/932 MISC)
 Gross Acreage: 437.00 Acres
 Description: Township 21 South, Range 27 East
 Section 33: W/2 SE/4, SE/4 SE/4, and W/2, excepting tracts (a) – (f) further described therein.
2. Lease No.: Fee Lease
 Lessor: A&P Family Limited Partnership
 Lessee: Red River Energy Partners II, LLC

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- Lease Date: September 1, 2024
Recording: By Memorandum October 23, 2024 (1188/546 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
All of Section 33, Including, but not limited to, A tract of land situated in the SW/4 NE/4, being that portion lying south of the right-of-way of the Atchison, Topeka, and Santa Fe Railroad, and east of the right-of-way of the County Road, containing 31.50 acres, more or less; and a tract of land situated in the SE/4 NW/4 of Section 33, T21S, R27E, Eddy County, NM, being more particularly described by metes and bounds, containing 1.29 acres of land, more or less
3. Lease No.: Fee Lease
Lessor: Stanley Rogers
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1086 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3A. Lease No.: Fee Lease
Lessor: William Homer Kennann
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1090 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3B. Lease No.: Fee Lease
Lessor: Donna Blystone
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1091 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

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- 3C. Lease No.: Fee Lease
Lessor: David Abraham
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1092 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3D. Lease No.: Fee Lease
Lessor: Charles Moore
Lessee: Blue Star Royalty, LLC
Lease Date: April 24, 2025
Recording: May 16, 2025 (1195/1093 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3E. Lease No.: Fee Lease
Lessor: Helen Campsey
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1094 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3F. Lease No.: Fee Lease
Lessor: Mitch Zinck
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1095 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

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- 3G. Lease No.: Fee Lease
Lessor: James Gregory
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1096 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3H. Lease No.: Fee Lease
Lessor: Clifford Gregory
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1097 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3I. Lease No.: Fee Lease
Lessor: Barbara Gerloff
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1112 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3J. Lease No.: Fee Lease
Lessor: Colleen Peterman
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1113 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

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- 3K. Lease No.: Fee Lease
Lessor: Robert Crane
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1115 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3L. Lease No.: Fee Lease
Lessor: Arthur Leroy Burch
Lessee: Blue Star Royalty, LLC
Lease Date: April 4, 2025
Recording: June 17, 2025 (1196/1155 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3M. Lease No.: Fee Lease
Lessor: George Crane
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1084 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3N. Lease No.: Fee Lease
Lessor: Shirely Joanna Terry
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1085 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

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- 3O. Lease No.: Fee Lease
Lessor: Billie Johanna Dixon
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1087 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3P. Lease No.: Fee Lease
Lessor: Roberta Lynn Hunt Wilson
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1088 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3Q. Lease No.: Fee Lease
Lessor: Marietta Irene Perkins
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1089 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3R. Lease No.: Fee Lease
Lessor: Barbara Crane
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1114 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

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- 3S. Lease No.: Fee Lease
Lessor: Susan Bourque
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1119 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3T. Lease No.: Fee Lease
Lessor: Marilyn Haight
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 16, 2025 (1195/1101 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3U. Lease No.: Fee Lease
Lessor: Bessie Marie McDowell
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 19, 2025 (1195/1136 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3V. Lease No.: Fee Lease
Lessor: William McDowell
Lessee: Blue Star Royalty, LLC
Lease Date: April 8, 2025
Recording: May 19, 2025 (1195/1137 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

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- 3W. Lease No.: Fee Lease
Lessor: Cheryl Landon
Lessee: Blue Star Royalty
Lease Date: April 4, 2025
Recording: May 16, 2025 (1195/1098 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3X. Lease No.: Fee Lease
Lessor: Charles Crane
Lessee: Blue Star Royalty
Lease Date: April 24, 2025
Recording: May 16, 2025 (1195/1099 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3Y. Lease No.: Fee Lease
Lessor: Sharan Phillips
Lessee: Blue Star Royalty, LLC
Lease Date: April 24, 2025
Recording: May 16, 2025 (1195/1100 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)
- 3Z. Lease No.: Fee Lease
Lessor: Carolyn Thompson
Lessee: Blue Star Royalty, LLC
Lease Date: April 24, 2025
Recording: May 16, 2025 (1195/1116 ECR)
Gross Acreage: 32.79 Acres
Description: Township 21 South, Range 27 East
Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

Comm Agmt_Gabagool WFMP

3AA. Lease No.: Fee Lease
 Lessor: James Wesley Burch II
 Lessee: Blue Star Royalty, LLC
 Lease Date: April 4, 2025
 Recording: June 2, 2025 (1196/451 ECR)
 Gross Acreage: 32.79 Acres
 Description: Township 21 South, Range 27 East
 Section 33: 31.50 acre tract in SW/4NE/4, more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR); and Section 33: 1.29 acre tract out of the SE/4NW/4 more particularly described by m/b in that certain Mineral Deed recorded in (220/942 ECDR)

Tract No. 3

Lease Serial No.: NMNM-0553785
 Lease Date: June 1, 1964
 Lease Term: 10 years _____
 Lessor: United States of America
 Original Lessee: Mrs. Joanne Baumgartner
 Present Lessee(s): Chevron USA Inc. - 85.0000%
 RKC, Inc. - 15.0000%
 Land Committed: N/2 NE/4, SE/4 NE/4, NE/4 SE/4, Section 33, & S/2 NE/4, N/2 SE/4, Section 34, Township 21 South, Range 27 East, N.M.P.M.
 Number of Acres: 320.00 Acres
 Royalty Rate: 12.5%

Tract No. 4

Lease Serial No.: NMNM-0354232
 Lease Date: April 1, 1963
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Mrs. Joan Chorney
 Present Lessee(s): Devon Energy Production Company, LP - 50.0000%
 Oxy USA WTP LP - 50.0000%
 Land Committed: N/2 NE/4, W/2, Section 34, Township 21 South, Range 27 East, N.M.P.M.
 Number of Acres: 400.00 Acres
 Royalty Rate: 12.5%
 WI Owners:

	Tract No. 5
Lease Serial No.:	NMNM-111411
Lease Date:	January 1, 2004
Lease Term:	10 years
Lessor:	United States of America
Original Lessee(s):	Yates Drilling Company – 33.34% Myco Industries, Inc. – 33.33% ABO Petroleum Corporation – 33.33%
Present Lessee(s):	EOG Resources, Inc. – 66.6600% Permian Resources Operating, LLC – 33.3400%
Land Committed:	S/2 SE/4, Section 34, Township 21 South, Range 27 East, N.M.P.M.
Number of Acres:	80.00 Acres
Royalty Rate:	12.5%

Comm Agmt_Gabagool WFMP

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>4.92</u>	<u>0.38403897%</u>
Tract No.2	<u>475.19</u>	<u>37.17060072%</u>
Tract No.3	<u>320.00</u>	<u>24.97814412%</u>
Tract No.4	<u>400.00</u>	<u>31.22268016%</u>
Tract No.5	<u>80.00</u>	<u>6.24453603%</u>
Total:	<u>1,280.11</u>	<u>100.000000%</u>

Comm Agmt_Gabagool WFMP

Gabagool Fed Com 112H - Chronology of Communication

Date	Party	Summary
12/17/2025-6/30/2025	Devon Energy Production Company, LP	Various emails, phone calls, and meetings discussing and closing PR's acquisition of Devon Energy's interest in Uncle June on 6/30/2026
5/6/2026	All Partners	Proposals and AFE's went out to all partners
5/11/2026-7/10/2026	Chief Capital (O&G) II, LLC	Various email correspondences discussing ownership, and requesting JOA forms
5/12/2026-7/17/2026	Chevron USA, Inc.	Various email correspondences requesting additional information and JOA form
5/12/2026-6/15/2026	Paloma Permian Nominee Corporation/Paloma Permian Asset Co, LLC	Various email correspondences discussing ownership and requesting JOA forms
5/12/2026-7/22/2026	Redfern Enterprises, Inc.	Various email correspondences discussing ownership and timing, and confirmation that signed Elections & AFE's will be forthcoming
5/13/2026	Lowell T. Armstrong	Received signed Elections and AFE's
5/14/2026-7/10/2026	Red River Energy Partners II, LLC	Various email correspondences discussing ownership, and JOA forms requested.
5/14/2026	Texas Independent Exploration, Inc.	Received signed Elections and AFE's
5/19/2026-7/27/2026	EOG Resources, Inc.	Various email correspondences requesting ownership information and timing
5/22/2026	Arroyo Energy Fund III, LP	Received signed Elections & AFE's
5/27/2026-7/27/2026	Mewbourne Oil Company	Various email correspondences requesting ownership information and discussing path forward
6/1/2026	The DeCompiegne Property Company No. 20, Ltd.	Received signed Elections and AFE's
7/21/2026	Red River Energy Partners II, LLC	JOA forms sent.
7/22/2026	Arroyo Energy Fund III, LP	Email correspondence confirming that Arroyo is now leased and is now a royalty owner, as opposed to a working interest owner
7/22/2026	Chief Capital (O&G) II, LLC	JOA forms sent
7/24/2026	Chevron USA, Inc.	JOA forms sent
7/24/2026	Paloma Permian Nominee Corporation/Paloma Permian Asset Co, LLC	JOA forms sent
7/24/2026	Chevron USA, Inc, RKC, Inc., Devon Energy Production Company, LP, Oxy USA WTP, LP, EOG Resources, Inc.	Communization Agreements went out to all Record Title Owners

Case No. 26238 - Permian Resources Operating, LLC: Gabagool Fed Com 112H Well		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Permian Resources Operating, LLC	committed	N/A
Permian Royalties, LP	committed	Wholly owned subsidiary of Permian Resources Operating, LLC
Lowell Todd Armstrong	uncommitted	
Chevron USA Inc.	uncommitted	
Chief Capital (O&G) II, LLC	uncommitted	
Mewbourne Oil Company	uncommitted	
Paloma Permian AssetCo, LLC	uncommitted	
Paloma Permian Nominee Corporation	uncommitted	
Redfern Enterprises, Inc.	uncommitted	
Red River Energy Partners II, LLC	uncommitted	
Rick Zimmerman d/b/a Island Resources	uncommitted	
RKC, Inc.	uncommitted	
Robert H. St. John Family Trust	uncommitted	
Texas Independent Exploration Limited	uncommitted	
The DeCompiegne Property Company No. 20, Ltd.	uncommitted	
Estate of John Everett Kennann	uncommitted	
Kirby Minerals	uncommitted	
Abo Petroleum, LLC	uncommitted	
EOG Resources Inc.	uncommitted	
Devon Energy Production Company, L.P.	uncommitted	
Oxy USA WTP, LP	uncommitted	

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26238

**SELF-AFFIRMED STATEMENT
OF CHARLES A. WARD**

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a master's degree in geology from University of Texas of the Permian Basin and have over 14 years of experience as a geologist in the petroleum industry. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-2** is a regional locator map that identifies the Gabagool project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-3** is a cross-section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore path for the **Gabagool Fed Com 112H** proposed well ("Well") is represented by a dashed purple line. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells' names and a black line in proximity to the proposed Well.

5. **Exhibit B-4** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the proposed

**Permian Resources Operating, LLC
Case No. 26238
Exhibit B**

Well with an purple line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by a dashed purple line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-6** is a gun barrel diagram that shows the proposed Well in the Wolfcamp formation. The spacing unit is defined by a blue box and is labeled with the case number.

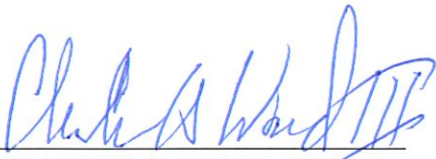
8. In my opinion, a lay-down orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


CHARLES A. WARD III

2026/07/27
DATE

Charles A. Ward III

Petroleum Geologist | Data Scientist

Professional Summary

Geoscientist with 13+ years of experience. Proven expertise in petrophysics, reservoir analysis, asset evaluation, and business development across multiple U.S. basins. Experienced in Python data automation with an expanding skill set in machine learning focused on subsurface data interpretation and predictive modeling.

Technical Proficiencies

Geologic & Data Analytics Software – Kingdom, Petra, Geographix, Subsurface Studio, PowerLog, Star Steer, ArcGIS, PHDwin, ComboCurve, Spotfire, Python (Pandas, NumPy, Matplotlib, Lasio, psycopg2, Tesseract OCR, Scikit-learn, BeautifulSoup), PostgreSQL, Data automation, Web scraping, & Developing expertise in machine learning for data clustering and predictive analytics.

Geologic skillset - Petrophysical log analysis, Reservoir characterization, Subsurface mapping, Seismic fault & horizon interpretation, Field development, Operations geology & geo-steering, Reservoir volumetrics, Decline curve analysis.

Professional Experience

Permian Resources | June 2025 – Current

Senior Asset Geologist

- Conduct geological evaluation and development planning for operated unconventional assets in the Permian Basin, supporting efficient capital allocation and long-term field development.
- Characterization of reservoir quality via integration of petrophysical analysis, core data, image logs, and production performance.
- Generate well landing recommendations and geosteering guidance to maximize reservoir contact and improve well performance.

Murchison Oil & Gas | October 2013 – January 2025

Vice President of Geology

Geologic & Technical Expertise:

- Generated 2D & 3D reservoir models, petrophysical workflows, subsurface maps, cross-sections, offset production evaluations, decline curve analytics, and statistical analyses for assets in multiple U.S. basins.
- Led geologic data acquisition and analysis, including: Open & cased hole wireline logging, LWD/MWD, Seismic, Micro-seismic, Sidewall & whole core, as well as public (TRRC, ECOM, NMOCD) & private data sources (Enverus, S&P).
- Applied Python-driven data automation and ETL workflows, and expanding on a skill set in machine learning for pattern recognition and predictive analytics within subsurface datasets.

Asset Development & Reservoir Management

- Developed and drilled 120+ wells from concept to completion, across multiple benches in the Delaware & Midland Basins.
- Led Evaluation of more than \$175MM in non-operated proposals across multiple U.S. basins.
- Implemented several salt water disposal systems, maintaining compliance with state & federal regulatory bodies.
- Evaluation of uphole recompletions for non-economic/low value conventional producers unlocking behind-pipe reserves and preserving leasehold.

Business Development

- Key contributor in a business development team that secured more than \$500MM in private equity funding, directly influencing acquisitions and portfolio expansion.
- Evaluated potential acquisitions in the Permian, Williston, Anadarko, Powder River, and Texas Gulf Coast.
- De-risked, and acquired multiple oil & gas assets across the Permian basin.
- Generated sell-side presentations and geologic due diligence, instrumental in multiple successful asset divestitures.

E-MAIL: CAWARD19@GMAIL.COM
 LINKEDIN: [LINKEDIN.COM/IN/CHARLES-WARD-18676B57](https://www.linkedin.com/in/charles-ward-18676b57)
 PHONE: (432) 488 9883

Permian Resources Operating, LLC
 Case No. 26238
 Exhibit B-1

Professional Experience Cont.

Core Laboratories | November 2011 – October 2013

Core Analyst

- Conducted core analyses on reservoirs worldwide, providing detailed lithologic and petrophysical evaluations that informed exploration and development decisions.
- Generated core descriptions, including: lithology, mineral identification, fossil assemblages, depositional environments, porosity characterization, hydrocarbon fluorescence, and cut.
- Generated & depth corrected core-derived log values including Spectral & Bulk Gamma Ray, Grain Density, Porosity, Permeability, Oil and water saturation, Oil API, Water resistivity.
- Conducted routine (RCA) and special core analysis (SCA) including core porosity, vertical & horizontal permeability, oil & water saturations, traced cores, Klingenberg & overburden permeability, sulfur analysis.

Education

University of Texas of the Permian Basin | May 2015

Master of Science – Geology

Thesis focus: Viability of Enhanced oil recovery of Residual oil zones (ROZs) with CO₂, in mature Water floods.

Title: *Tertiary Enhanced Oil Recovery of Residual Oil Zones within the San Andres Formation, Flying M Field, Lea County, New Mexico*

Texas Tech University | May 2011

Bachelor of Science – Geology

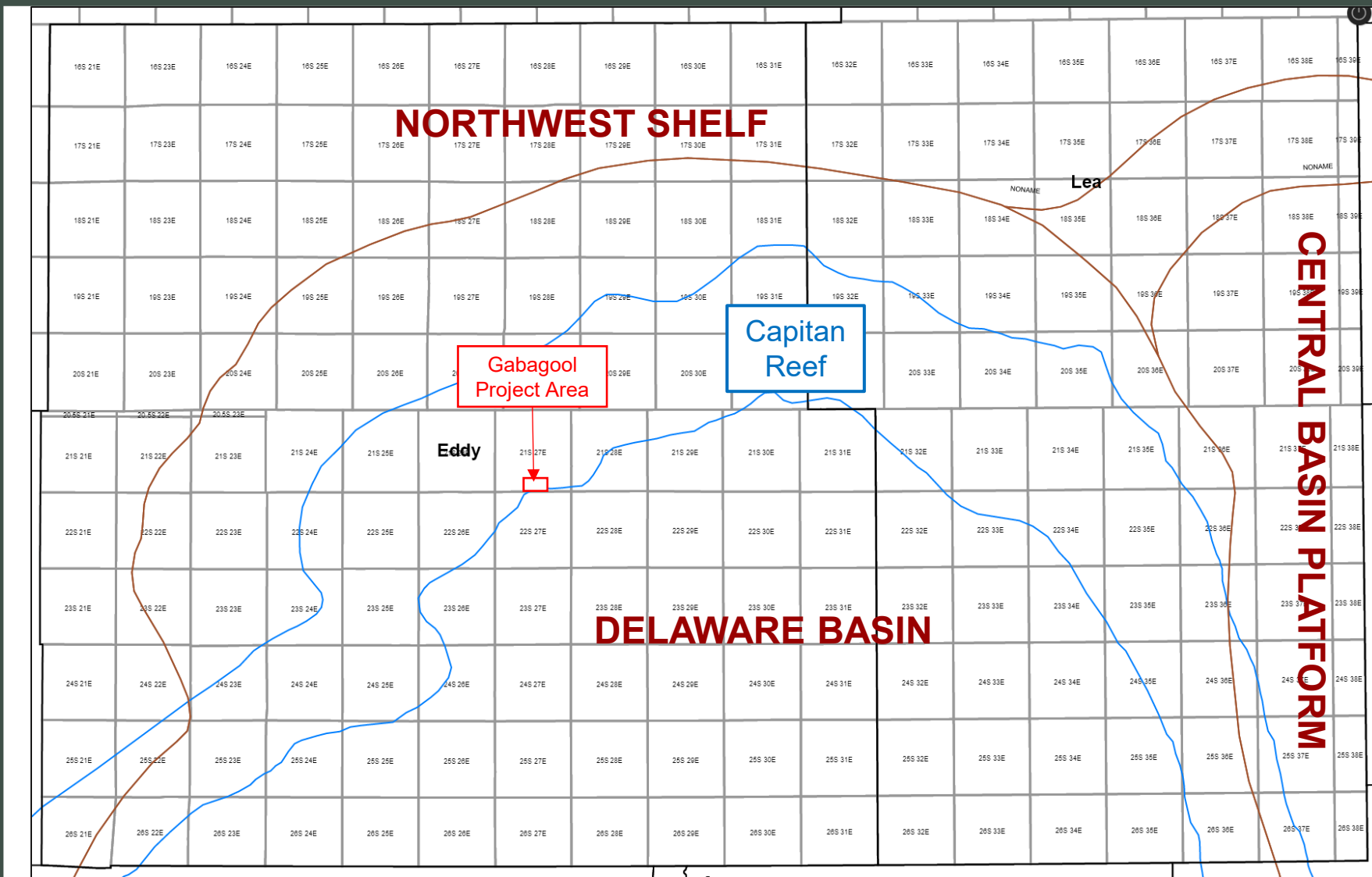
Professional Affiliations

- American Association of Petroleum Geologists (AAPG)
- Society of Petrophysicists and Well Log Analysts (SPWLA)
- Society of Exploration Geophysicists (SEG)
- Dallas Geological Society (DGS)
- Fort Worth Geological Society (FWGS)
- West Texas Geological Society (WTGS)

E-MAIL: CAWARD19@GMAIL.COM
LINKEDIN: [LINKEDIN.COM/IN/CHARLES-WARD-18676B57](https://www.linkedin.com/in/CHARLES-WARD-18676B57)
PHONE: (432) 488 9883

Regional Locator Map

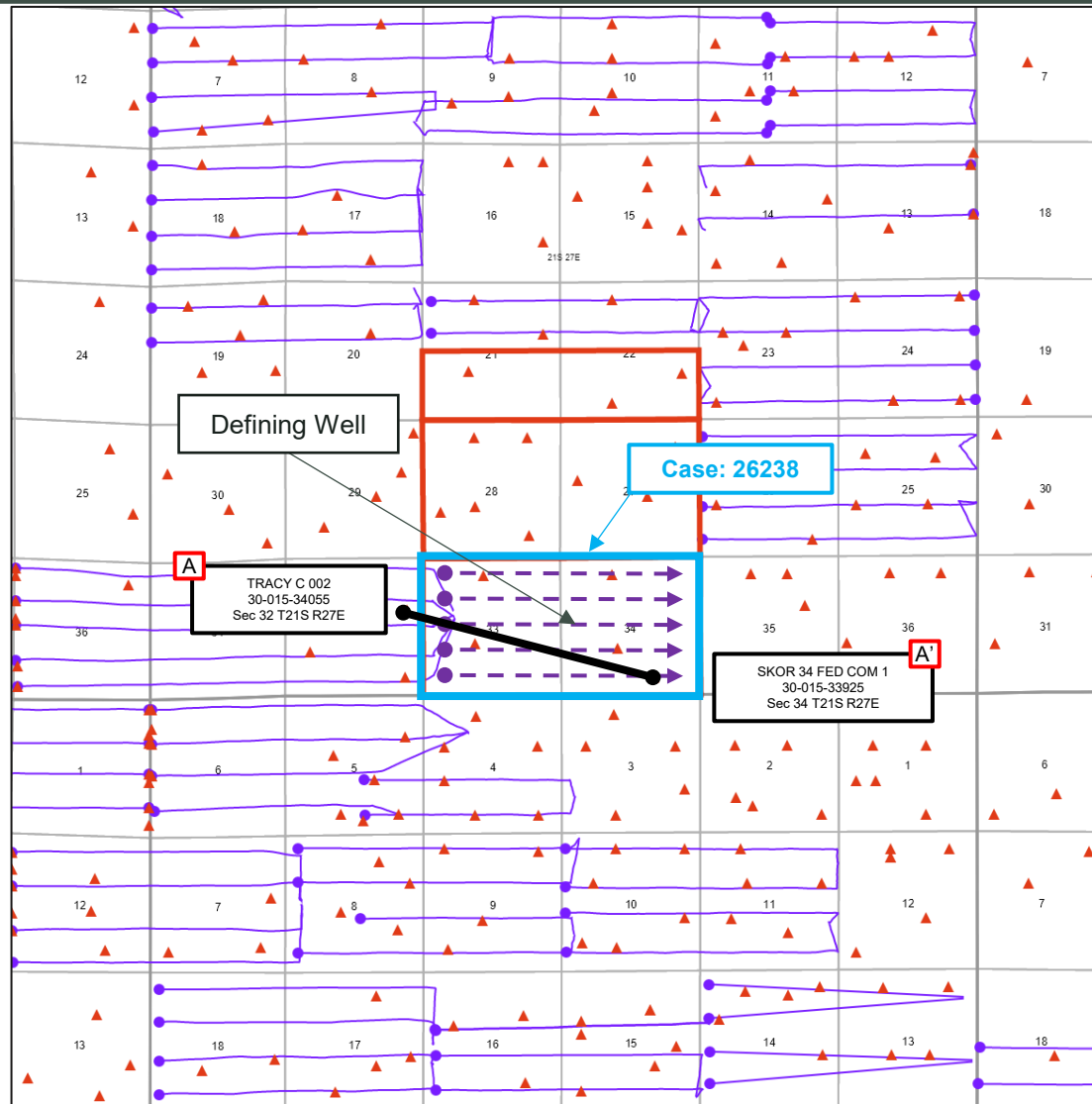
Gabagool Project Area

Exhibit B-2

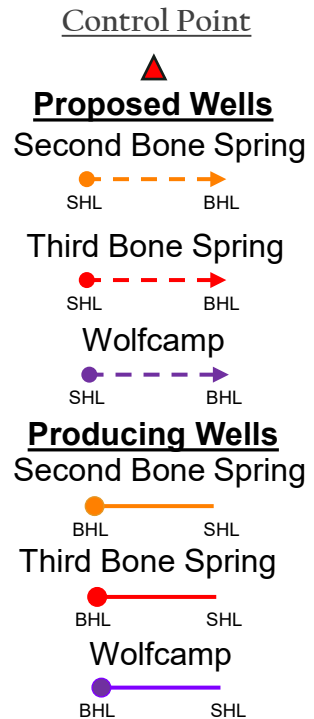
Cross-Section Locator Map

Gabagool

Exhibit B-3



Permian
Resources



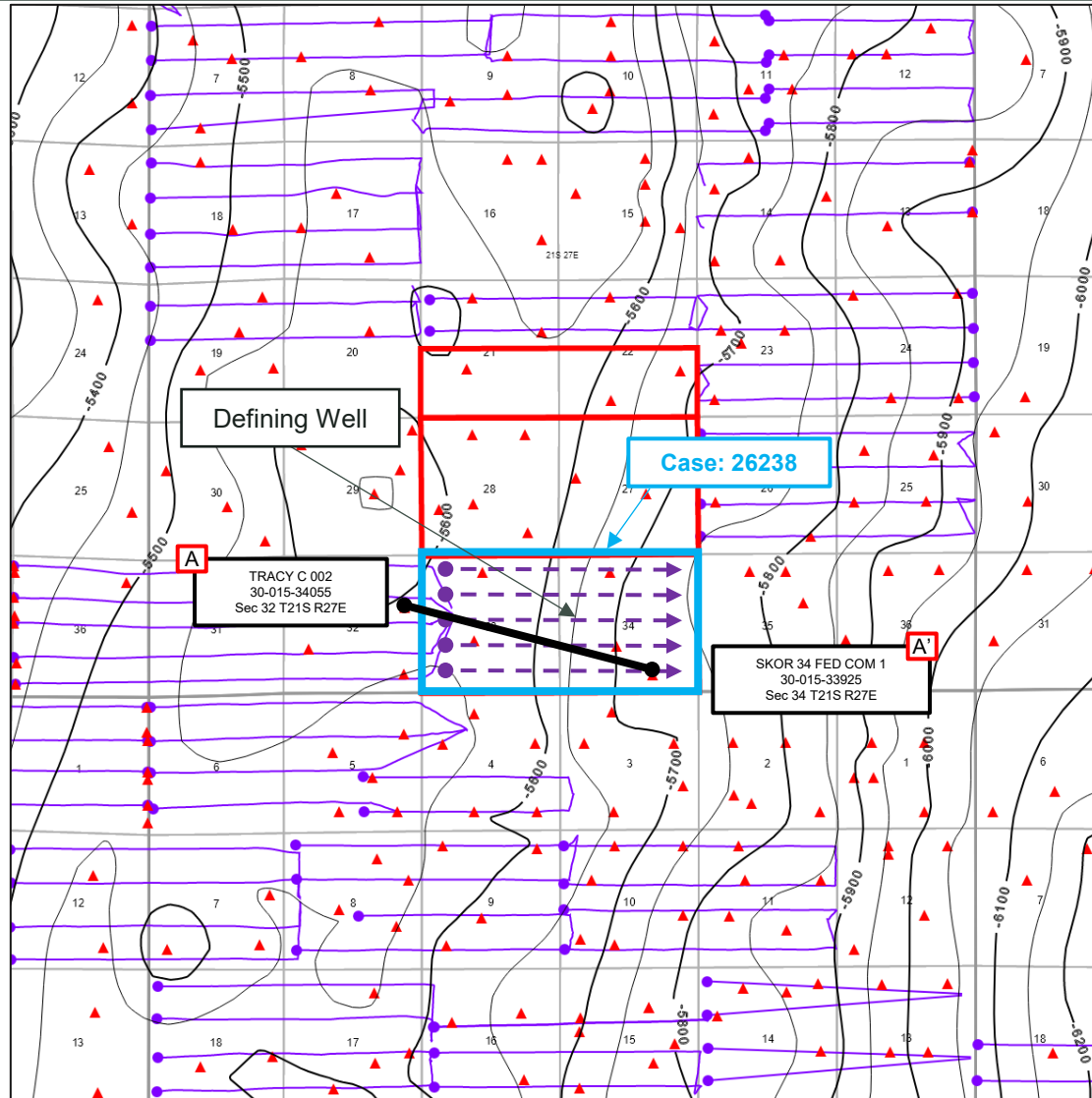
Wolfcamp – Structure Map (SSTVD)

Gabagool

Exhibit B-4



Structure Map
Top of Wolfcamp
TVDss C.I. 50'



Control Point

**Proposed Wells**

Second Bone Spring

SHL BHL

Third Bone Spring

SHL BHL

Wolfcamp

SHL BHL

Producing Wells

Second Bone Spring

BHL SHL

Third Bone Spring

BHL SHL

Wolfcamp

BHL SHL

Permian
Resources



Permian Resources Operating, LLC

Case No. 26238

Exhibit B-4

Stratigraphic Cross-Section A-A'

Gabagool

Exhibit B-5

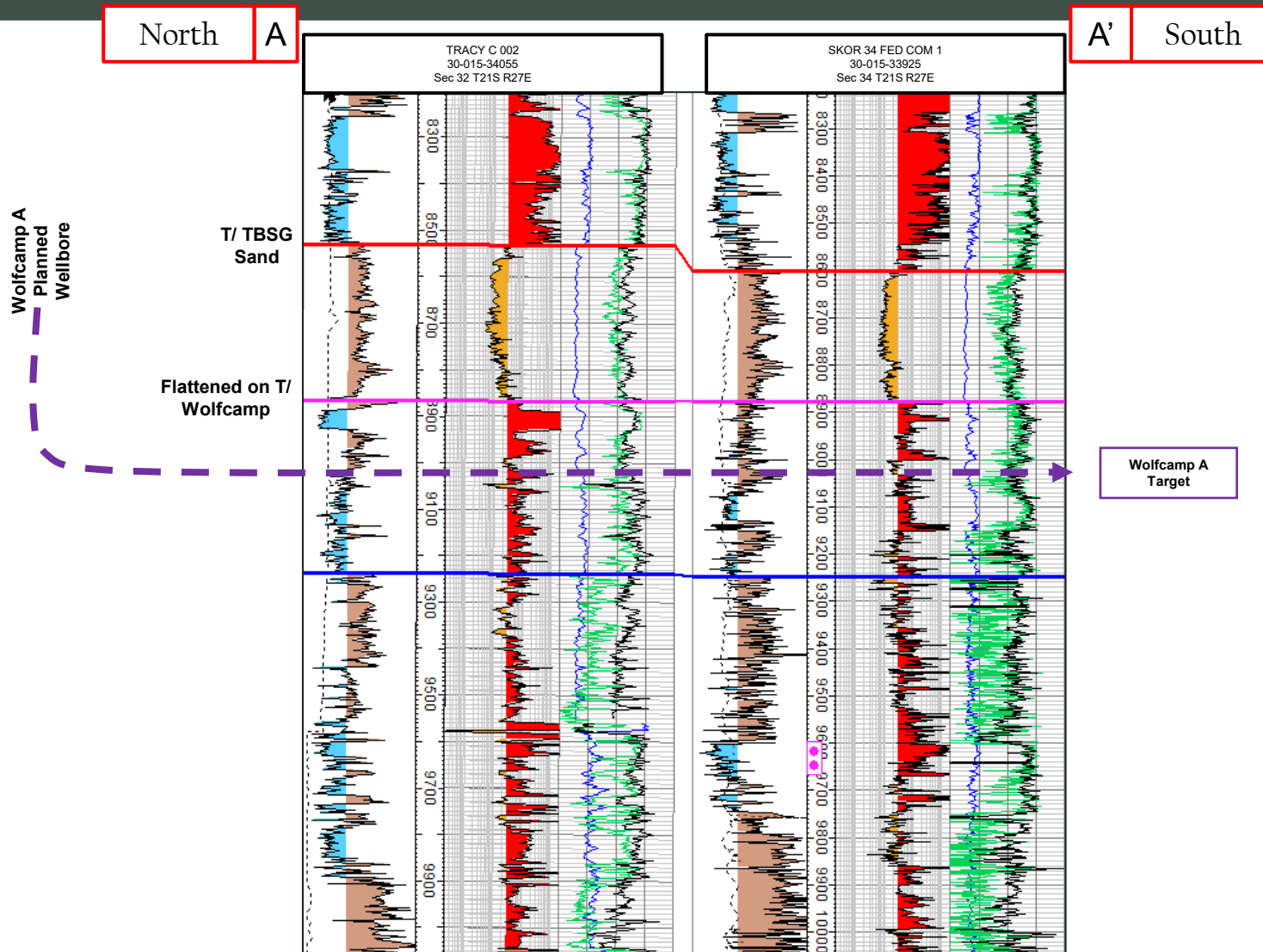
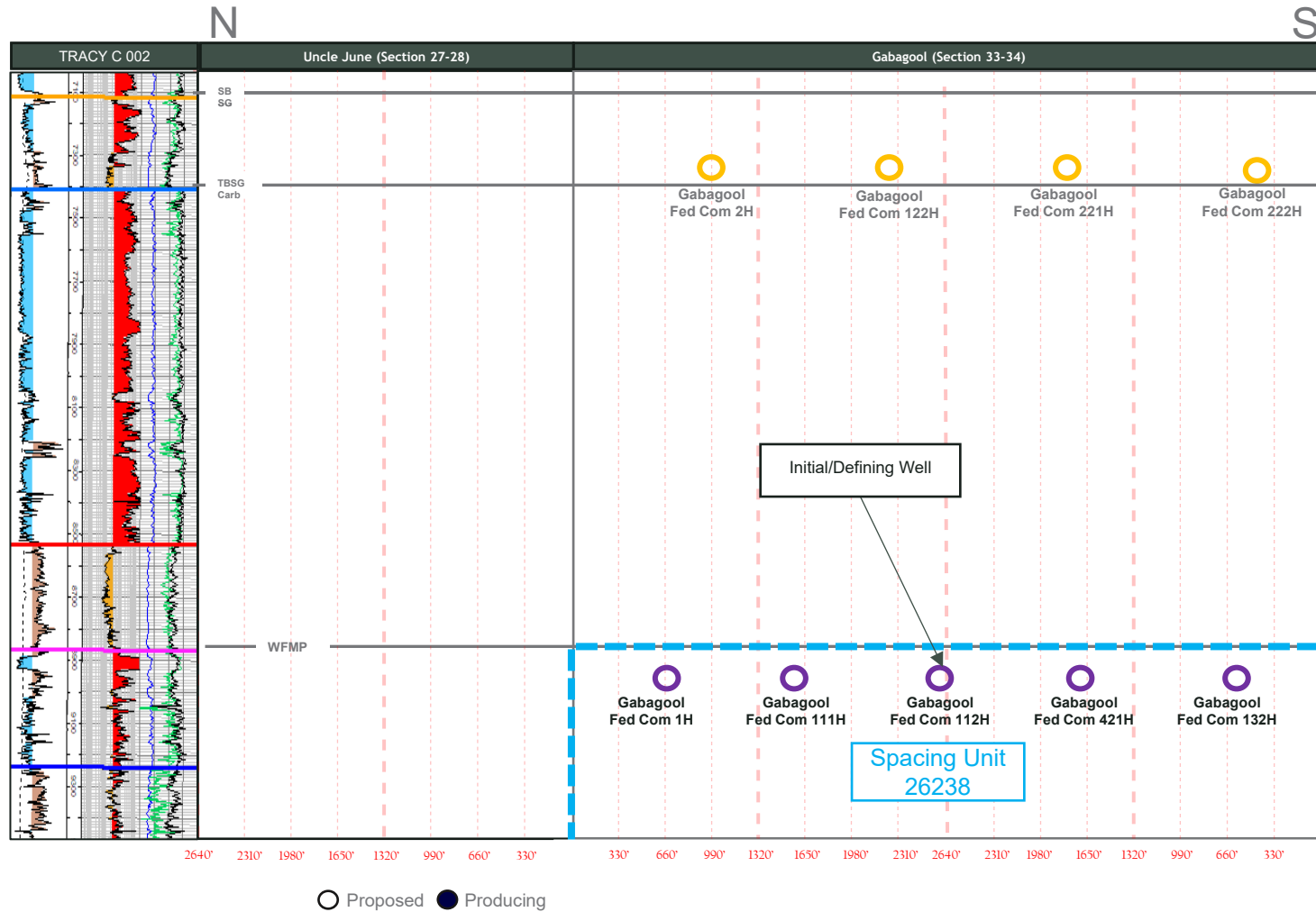


Exhibit B-6

Gabagool – Gun Barrel Diagram



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES OPERATING,
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26238

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On July 22, 2026, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 25, 2026
Date

**Permian Resources Operating, LLC
Case No. 26238
Exhibit C**



July 14, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26238 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 06, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application or your interest, please contact Daniel Koury, Landman, for Permian Resources Operating, LLC at Daniel.Koury@permianres.com or 432-695-4222.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Permian Resources Operating, LLC
Case No. 26238
Exhibit C-1



July 16, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26238 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

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Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application or your interest, please contact Daniel Koury, Landman, for Permian Resources Operating, LLC at Daniel.Koury@permianres.com or 432-695-4222.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Postal Delivery Report
Permian Resources - Gabagool
Case No. 26238

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
ARROYO ENERGY FUND III, LP	7/13/2026	9414836208551303485393	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
ESTATE OF JOHN EVERETT KENNANN	7/13/2026	9414836208551303485409	N/A	RETURN TO SENDER
KIRBY MINERALS, LC	7/13/2026	9414836208551303485416	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
PERMIAN ROYALTIES, LP	7/13/2026	9414836208551303485423	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
Abo Petroleum, LLC	7/13/2026	9414836208551303485430	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
Lowell Todd Armstrong	7/13/2026	9414836208551303485447	N/A	PROCESSED THROUGH USPS FACILITY
Chevron USA Inc.	7/13/2026	9414836208551303485454	7/22/2026	DELIVERED TO AGENT PICKED UP AT USPS
Devon Energy Production Company, L.P.	7/13/2026	9414836208551303485461	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Chief Capital (O&G) II, LLC	7/13/2026	9414836208551303485478	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
EOG Resources, Inc.	7/13/2026	9414836208551303485485	7/18/2026	DELIVERED TO AGENT PICKED UP AT USPS
Mewbourne Oil Company	7/13/2026	9414836208551303485492	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
Paloma Permian Nominee Corporation	7/13/2026	9414836208551303485508	7/24/2026	DELIVERED FRONT DESK/RECEPTION/M AIL ROOM HOUSTON, TX 77201

Permian Resources Operating, LLC
Case No. 26238
Exhibit C-2

Paloma Permian AssetCo, LLC	7/13/2026	9414836208551303485515	7/24/2026	DELIVERED FRONT DESK/RECEPTION/M AIL ROOM HOUSTON, TX 77201
Permian Resources Operating, LLC	7/13/2026	9414836208551303485522	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
Red River Energy Partners II, LLC	7/13/2026	9414836208551303485539	7/20/2026	DELIVERED PO BOX COVINGTON, LA 70433
Rick Zimmerman dba Island Resources	7/13/2026	9414836208551303485546	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Redfern Enterprises, Inc.	7/13/2026	9414836208551303485553	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
RKC, Inc.	7/13/2026	9414836208551303485560	7/21/2026	DELIVERED FRONT DESK/RECEPTION/M AIL ROOM ENGLEWOOD, CO 80112
Robert H. St. John Family Trust	7/13/2026	9414836208551303485577	7/21/2026	DELIVERED FRONT DESK/RECEPTION/M AIL ROOM
Texas Independent Exploration, Inc.	7/13/2026	9414836208551303485584	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
The DeCompiegne Property Company No. 20, Ltd.	7/13/2026	9414836208551303485591	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
Oxy USA WTP Limited Partnership	7/16/2026	9414836208551303694085	7/20/2026	DELIVERED PO BOX HOUSTON, TX 77027



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4853 93.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: ARROYO ENERGY FUND III, LP

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

ARROYO ENERGY FUND III, LP
P.O. Box 3429
Midland, TX 79702
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238

Permian Resources Operating, LLC
Case No. 26238
Exhibit C-3



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 16.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 10:30 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	KIRBY MINERALS, LC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

KIRBY MINERALS, LC
101 North Robinson
Ste. 1000
Oklahoma City, OK 73102
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 23.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 11:17 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PERMIAN ROYALTIES, LP

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N Marienfeld St
Ste. 1000
Midland, TX 79701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PERMIAN ROYALTIES, LP
300 North Marienfeld St
Ste. 1000
Midland, TX 79701
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 30.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 21, 2026, 10:52 am
Location:	ARTESIA, NM 88210
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Abo Petroleum, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 900

ARTESIA, NM 88211-0900

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

Abo Petroleum, LLC
P.O. Box 900
Artesia, NM 88211
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 22, 2026

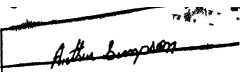
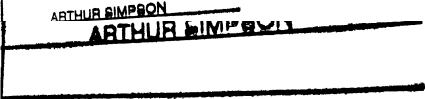
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 54.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 22, 2026, 01:42 pm
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chevron USA Inc.

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chevron USA Inc.
1400 Smith Street
Houston, TX 77002
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 21, 2026

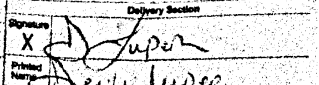
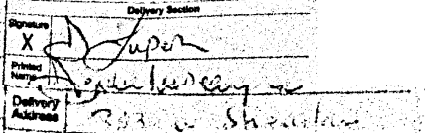
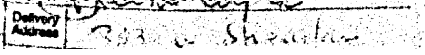
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 61.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 21, 2026, 09:59 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Devon Energy Production Company, L.P.

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, OK 73102
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 20, 2026

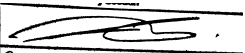
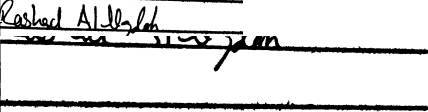
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 78.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 11:56 am
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Chief Capital (O&G) II, LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Chief Capital (O&G) II, LLC
8111 Westchester Drive
Ste. 900
Dallas, TX 75225
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 85.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	July 18, 2026, 09:01 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	EOG Resources, Inc.

Recipient Signature

Signature of Recipient:

SS

Address of Recipient:

SS
5509

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4854 92.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 09:39 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Mewbourne Oil Company

Recipient Signature

Signature of Recipient:

Ingrid Burton

Ingrid Burton

Address of Recipient:

414 W Texas

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

Mewbourne Oil Company
414 West Texas Avenue
Midland, TX 79701
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 24, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 08.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 24, 2026, 12:22 pm
Location:	HOUSTON, TX 77201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Paloma Permian Nominee Corporation

Recipient Signature

Signature of Recipient:

[Handwritten Signature]
Chloe Malden

Address of Recipient:

1100 Long
Houston, TX

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Paloma Permian Nominee Corporation
1100 Louisiana Street
Ste. 5100
Houston, TX 77002
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 24, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 15.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 24, 2026, 12:22 pm
Location:	HOUSTON, TX 77201
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Paloma Permian AssetCo, LLC

Recipient Signature

Signature of Recipient:

[Handwritten Signature]
Chloe Malden

Address of Recipient:

[Handwritten Address]
1100 Long
Houston

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Paloma Permian AssetCo, LLC
1100 Louisiana Street
Ste. 5100
Houston, TX 77002
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 22.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 11:17 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Permian Resources Operating, LLC

Recipient Signature

Signature of Recipient:

T Green
T Green

Address of Recipient:

300 N. Marienfeld Street
Ste. 1000
Midland, TX 79701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Permian Resources Operating, LLC
300 N. Marienfeld Street
Ste. 1000
Midland, TX 79701
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 20, 2026

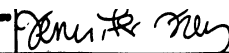
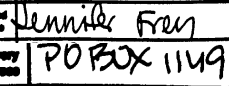
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 39.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 20, 2026, 10:06 am
Location: COVINGTON, LA 70433
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Red River Energy Partners II, LLC

Recipient Signature

Signature of Recipient:	☒ 
Address of Recipient:	☒ 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Red River Energy Partners II, LLC
P.O. Box 1149
Covington, LA 70434
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 46.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 02:51 pm
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Rick Zimmerman dba Island Resources

Recipient Signature

Signature of Recipient: Kate Howse
Kate Howse
Address of Recipient: 6760 Portwest Dr

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Rick Zimmerman dba Island Resources
6760 Portwest Drive
Houston, TX 77024
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 53.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:15 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Redfern Enterprises, Inc.

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Redfern Enterprises, Inc.
P.O. Box 2127
Midland, TX 79702
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 60.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 21, 2026, 12:44 pm
Location:	ENGLEWOOD, CO 80112
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	RKC, Inc.

Recipient Signature

Signature of Recipient:

A handwritten signature in black ink, appearing to be "RKC", written over a horizontal line.

Address of Recipient:

A handwritten address in black ink, appearing to be "7500 E. Arapahoe Rd", written over a horizontal line.

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

RKC, Inc.
7500 E. Arapahoe Rd
Ste. 380
Centennial, CO 80112
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 21, 2026

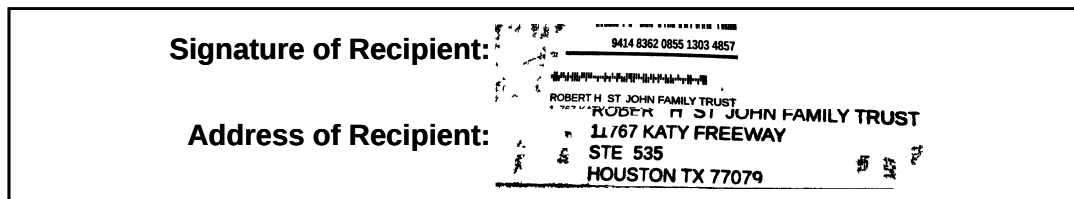
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 77.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 21, 2026, 12:28 pm
Location:	HOUSTON, TX 77079
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Robert H. St. John Family Trust

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Robert H. St. John Family Trust
11767 Katy Freeway
Ste. 535
Houston, TX 77079
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 84.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 02:51 pm
Location:	HOUSTON, TX 77024
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Texas Independent Exploration, Inc.

Recipient Signature

Signature of Recipient: Kate Howse
Kate Howse
Address of Recipient: 6760 Portwest Dr

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Texas Independent Exploration, Inc.
6760 Portwest Drive
Houston, TX 77024
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4855 91.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: The DeCompiegne Property Company No. 20, Ltd.

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

The DeCompiegne Property Company No. 20, Ltd.
P.O. BOX 1071
Midland, TX 79702
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 20, 2026

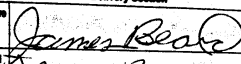
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6572 57.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 20, 2026, 10:53 am
Location: HOUSTON, TX 77027
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY Y-1

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	JAMES BEARN
Address of Recipient:	Delivery Address	Decidental Petroleum

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy Y-1
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238



July 20, 2026

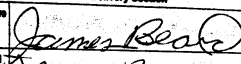
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 6940 85.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 20, 2026, 10:53 am
Location: HOUSTON, TX 77027
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Oxy USA WTP Limited Partnership

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	JAMES BEARN
Address of Recipient:	Delivery Address	Occidental Petroleum

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy USA WTP Limited Partnership
5 Green Way Plaza
Suite 110
Houston, TX 77046
Reference #: PR Gabagool 26238
Item ID: PR Gabagool 26238

Affidavit of Publication**Copy of Publication:**

No. 117830

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication July 22, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

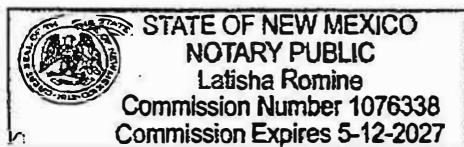
Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

22nd day of July 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: ARROYO ENERGY FUND III, LP; ESTATE OF JOHN EVERETT KENNANN; KIRBY MINERALS, LC; PERMIAN ROYALTIES, LP; Abo Petroleum, LLC; Lowell Todd Armstrong; Chevron USA Inc.; Chief Capital (O&G) II, LLC; Devon Energy Production Company, L.P.; EOG Resources, Inc; Mewbourne Oil Company; Paloma Permian AssetCo, LLC; Paloma Permian Nominee Corporation; Permian Resources Operating, LLC; Red River Energy Partners II, LLC; Redfern Enterprises, Inc. Rick Zimmerman dba Island Resources; RKC, Inc; Robert H. St. John Family Trust; Texas Independent Exploration, Inc; The DeCompiegne Property Company No. 20, Ltd.; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC, (Applicant) for Case No. 26238. The hearing will be conducted on August 6, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26238, Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,280.11-acre, more or less, standard horizontal spacing unit comprised of all of Sections 33 and 34, Township 21 South, Range 27 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Gabagool Fed 112H** wells, which will produce from first take points located the SW/4 NW/4 (Unit E) of Section 33, to last take points in SE/4 NE/4 (Unit H) of Section 34; The completed intervals of the Wells will be unorthodox. The completed interval of the **Gabagool Fed Com 112H** well will be located within 330 of the half-section line separating N/2 and S/2 of Sections 33 and 34 to allow for the creation of a 1,280.11-acre, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3.61 miles northeast of Carlsbad, New Mexico.

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Permian Resources Operating, LLC
Case No. 26238
Exhibit C-4