

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26057**

**NOTICE OF SECOND *REVISED* EXHIBITS**

MRC Permian Company (“MRC” or “Applicant”), the applicant in the above-referenced matter, gives notice that it is filing the attached revised exhibit packet for acceptance into the record with the following revisions summarized below.

**MRC *Revised Exhibit C-6*** is an updated commitment status chart removing Dave Percy & Associates, Inc. due to its interest being acquired by PBEX, LLC.

**MRC *Revised Exhibit E*** is updated to include notice tracking for Michael Grace.

Respectfully submitted,

HOLLAND & HART LLP



---

Michael H. Feldewert  
Adam G. Rankin  
Paula M. Vance  
A. Raylee Starnes  
215 Lincoln Avenue, Suite 100  
Santa Fe, New Mexico 87501  
(505) 988-4421  
(505) 983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
pmvance@hollandhart.com  
arstarnes@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY  
AND MATADOR PRODUCTION COMPANY**

**CERTIFICATE OF SERVICE**

I hereby certify that on August 6, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Elizabeth Ryan  
Keri L. Hatley  
ConocoPhillips  
1048 Paseo de Peralta  
Santa Fe, New Mexico 87501  
(505) 780-8000  
*beth.ryan@conocophillips.com*  
*keri.hatley@conocophillips.com*

***Attorneys for COG Operating LLC, Concho Oil & Gas, and Mongoose Minerals***

Dana S. Hardy  
Jaclyn M. McLean  
Yarithza Peña  
HARDY MCLEAN LLC  
125 Lincoln Ave., Suite 223  
Santa Fe, NM 87505  
(505) 230-4410  
*dhardy@hardymclean.com*  
*jmclean@hardymclean.com*  
*ypena@hardymclean.com*

***Attorneys for Permian Resources Operating, LLC***



---

Paula M. Vance

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING AUGUST 6, 2026**

**CASE No. 26057**

*CORBY FED COM 101H, 105H, 111H & 145H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26057**

**TABLE OF CONTENTS**

- **MRC Exhibit A:** Compulsory Pooling Application Checklist
- **MRC Exhibit B:** Application of MRC Permian Company for Compulsory Pooling
- **MRC Exhibit C:** Self-Affirmed Statement of Clay Wooten, Landman
  - MRC Exhibit C-1: C-102s
  - MRC Exhibit C-2: Land Tract Map & Ownership Breakdown
  - MRC Exhibit C-3: Ownership Breakdown
  - MRC Exhibit C-4: Sample Well Proposal Letters with AFE
  - MRC Exhibit C-5: Chronology of Contacts
  - *Revised* MRC Exhibit C-6: Evidentiary Notice Exhibit
- **MRC Exhibit D:** Self-Affirmed Statement of Joshua Burrus, Geologist
  - MRC Exhibit D-1: Locator Map
  - MRC Exhibit D-2: Subsea Structure Map
  - MRC Exhibit D-3: Stratigraphic Cross-Section
- ***Revised* MRC Exhibit E:** Self-Affirmed Statement of Notice
- **MRC Exhibit F:** Affidavit of Publication

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                       |
|----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Case: 26057</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                                                                                                                                                                                           |
| <b>Date</b>                                                                                                                                        | <b>August 6, 2026</b>                                                                                                                                                                                                                                                                                                                                                                                 |
| Applicant                                                                                                                                          | MRC Permian Company                                                                                                                                                                                                                                                                                                                                                                                   |
| Designated Operator & OGRID (affiliation if applicable)                                                                                            | Matador Production Company [OGRID 228937]                                                                                                                                                                                                                                                                                                                                                             |
| Applicant's Counsel:                                                                                                                               | Holland & Hart LLP                                                                                                                                                                                                                                                                                                                                                                                    |
| Case Title:                                                                                                                                        | APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO                                                                                                                                                                                                                                                                                                                    |
| Entries of Appearance/Intervenors:                                                                                                                 | COG Operating LLC; Concho Oil & Gas; Mongoose Minerals; Permian Resources Operating, LLC                                                                                                                                                                                                                                                                                                              |
| Well Family                                                                                                                                        | Corby Federal Com                                                                                                                                                                                                                                                                                                                                                                                     |
| <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                                                                                                                                       |
| Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring                                                                                                                                                                                                                                                                                                                                                                                           |
| Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                                                                                                                                   |
| Pooling this vertical extent:                                                                                                                      | Bone Spring                                                                                                                                                                                                                                                                                                                                                                                           |
| Pool Name and Pool Code (Only if NSP is requested):                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                       |
| Well Location Setback Rules (Only if NSP is Requested):                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                       |
| <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                       |
| Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                                                                                                                                            |
| Size (Acres)                                                                                                                                       | 478.67 acres, more or less                                                                                                                                                                                                                                                                                                                                                                            |
| Building Blocks:                                                                                                                                   | 40 acres                                                                                                                                                                                                                                                                                                                                                                                              |
| Orientation:                                                                                                                                       | Laydown                                                                                                                                                                                                                                                                                                                                                                                               |
| Description: TRS/County                                                                                                                            | <p><b>BEFORE THE OIL CONSERVATION DIVISION</b><br/> <b>Santa Fe, New Mexico</b><br/> <b>Exhibit No. A</b><br/> <b>Submitted by: Matador Production Company</b><br/> <b>Hearing Date: August 6, 2026</b><br/> <b>Case No. 26057</b></p> <p>N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, T21S-R31E, NMPM, Eddy County, New Mexico</p> |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes                                                                                                                                                                                                                                                                                                                                                                                                   |
| <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                       |
| Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                                                                                                                                    |
| Proximity Tracts: If yes, description                                                                                                              | No                                                                                                                                                                                                                                                                                                                                                                                                    |
| Proximity Defining Well: if yes, description                                                                                                       | N/A                                                                                                                                                                                                                                                                                                                                                                                                   |
| Applicant's Ownership in Each Tract                                                                                                                | Exhibit C-3                                                                                                                                                                                                                                                                                                                                                                                           |
| <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                                                                                                                                       |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) |                                                                                                                                                                                                                                                                                                                                                                                                       |

|                                                                                           |                                                                                                                                                                                                                                                                                                      |
|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Well #1                                                                                   | Corby Federal Com 101H<br>(API No. PENDING)<br>SHL: 1,843' FNL & 2,271' FWL (Unit F) of Section 18, T21S-R31E<br>BHL: 336' FNL & 110' FEL (Unit A) of Section 16, T21S-R31E<br>Completion Target: Bone Spring formation<br>Well Orientation: Laydown<br>Completion Location expected to be: Standard |
| Well #2                                                                                   | Corby Federal Com 105H<br>(API No. PENDING)<br>SHL: 1,878' FNL & 2,271' FWL (Unit F) of Section 18, T21S-R31E<br>BHL: 991' FNL & 110' FEL (Unit A) of Section 16, T21S-R31E<br>Completion Target: Bone Spring formation<br>Well Orientation: Laydown<br>Completion Location expected to be: Standard |
| Well #3                                                                                   | Corby Federal Com 111H<br>(API No. PENDING)<br>SHL: 1,843' FNL & 2,236' FWL (Unit F) of Section 18, T21S-R31E<br>BHL: 336' FNL & 110' FEL (Unit A) of Section 16, T21S-R31E<br>Completion Target: Bone Spring formation<br>Well Orientation: Laydown<br>Completion Location expected to be: Standard |
| Well #4                                                                                   | Corby Federal Com 145H<br>(API No. PENDING)<br>SHL: 1,878' FNL & 2,236' FWL (Unit F) of Section 18, T21S-R31E<br>BHL: 991' FNL & 110' FEL (Unit A) of Section 16, T21S-R31E<br>Completion Target: Bone Spring formation<br>Well Orientation: Laydown<br>Completion Location expected to be: Standard |
| Horizontal Well First and Last Take Points                                                | Exhibit C-1                                                                                                                                                                                                                                                                                          |
| Completion Target (Formation, TVD and MD)                                                 | Exhibit C-4                                                                                                                                                                                                                                                                                          |
|                                                                                           |                                                                                                                                                                                                                                                                                                      |
| <b>AFE Capex and Operating Costs</b>                                                      |                                                                                                                                                                                                                                                                                                      |
| Drilling Supervision/Month \$                                                             | \$10,000                                                                                                                                                                                                                                                                                             |
| Production Supervision/Month \$                                                           | \$1,000                                                                                                                                                                                                                                                                                              |
| Justification for Supervision Costs                                                       | Exhibit C                                                                                                                                                                                                                                                                                            |
| Requested Risk Charge                                                                     | 200%                                                                                                                                                                                                                                                                                                 |
| <b>Notice of Hearing</b>                                                                  |                                                                                                                                                                                                                                                                                                      |
| Proposed Notice of Hearing                                                                | Exhibit B                                                                                                                                                                                                                                                                                            |
| Proof of Mailed Notice of Hearing (20 days before hearing)                                | Exhibit E                                                                                                                                                                                                                                                                                            |
| Proof of Published Notice of Hearing (10 days before hearing)                             | Exhibit F                                                                                                                                                                                                                                                                                            |
| <b>Ownership Determination</b>                                                            |                                                                                                                                                                                                                                                                                                      |
| Released to Imaging: 8/7/2026 10:02:58 AM<br>Land Ownership Schematic of the Spacing Unit | Exhibit C-2 & C-3                                                                                                                                                                                                                                                                                    |

|                                                                                                                                                  |                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| Tract List (including lease numbers and owners)                                                                                                  | Exhibit C-2                                                                         |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A                                                                                 |
| Pooled Parties (including ownership type)                                                                                                        | Exhibit C-3                                                                         |
| Unlocatable Parties to be Pooled                                                                                                                 | N/A                                                                                 |
| Ownership Depth Severance (including percentage above & below)                                                                                   | N/A                                                                                 |
| <b>Joinder</b>                                                                                                                                   |                                                                                     |
| Sample Copy of Proposal Letter                                                                                                                   | Exhibit C-4                                                                         |
| List of Interest Owners (ie Exhibit A of JOA)                                                                                                    | Exhibit C-3                                                                         |
| Chronology of Contact with Non-Joined Working Interests                                                                                          | Exhibit C-5                                                                         |
| Overhead Rates In Proposal Letter                                                                                                                | Exhibit C-4                                                                         |
| Cost Estimate to Drill and Complete                                                                                                              | Exhibit C-4                                                                         |
| Cost Estimate to Equip Well                                                                                                                      | Exhibit C-4                                                                         |
| Cost Estimate for Production Facilities                                                                                                          | Exhibit C-4                                                                         |
| <b>Geology</b>                                                                                                                                   |                                                                                     |
| Summary (including special considerations)                                                                                                       | Exhibit D                                                                           |
| Spacing Unit Schematic                                                                                                                           | Exhibit D-1                                                                         |
| Gunbarrel/Lateral Trajectory Schematic                                                                                                           | Exhibit D-2                                                                         |
| Well Orientation (with rationale)                                                                                                                | Exhibit D                                                                           |
| Target Formation                                                                                                                                 | Exhibit D, D-3                                                                      |
| HSU Cross Section                                                                                                                                | Exhibit D-3                                                                         |
| Depth Severance Discussion                                                                                                                       | N/A                                                                                 |
| <b>Forms, Figures and Tables</b>                                                                                                                 |                                                                                     |
| C-102                                                                                                                                            | Exhibit C-1                                                                         |
| Tracts                                                                                                                                           | Exhibit C-2                                                                         |
| Summary of Interests, Unit Recapitulation (Tracts)                                                                                               | Exhibit C-2 & C-3                                                                   |
| General Location Map (including basin)                                                                                                           | Exhibit D                                                                           |
| Well Bore Location Map                                                                                                                           | Exhibit D-1                                                                         |
| Structure Contour Map - Subsea Depth                                                                                                             | Exhibit D-2                                                                         |
| Cross Section Location Map (including wells)                                                                                                     | Exhibit D-2                                                                         |
| Cross Section (including Landing Zone)                                                                                                           | Exhibit D-3                                                                         |
| <b>Additional Information</b>                                                                                                                    |                                                                                     |
| Special Provisions/Stipulations                                                                                                                  | N/A                                                                                 |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>                                 |                                                                                     |
| <b>Printed Name</b> (Attorney or Party Representative):                                                                                          | Adam G. Rankin                                                                      |
| <b>Signed Name</b> (Attorney or Party Representative):                                                                                           |  |
| <b>Date:</b>                                                                                                                                     | 7/30/2026                                                                           |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26057**

**APPLICATION**

MRC Permian Company ("MRC" or "Applicant"), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H** wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057**

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the May 7, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:   
Adam G. Rankin  
Paula M. Vance  
A. Raylee Starnes  
Post Office Box 2208  
Santa Fe, NM 87504  
505-988-4421  
505-983-6043 Facsimile  
agrarkin@hollandhart.com  
pmvance@hollandhart.com  
arstarnes@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY AND  
MATADOR PRODUCTION COMPANY**

CASE \_\_\_\_\_: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H** wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26057**

**SELF-AFFIRMED STATEMENT OF CLAY WOOTEN**

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Vice President - Land.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, MRC is seeking an pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico, and initially dedicate this spacing unit to the proposed **Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H wells** to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16.
5. **MRC Exhibit C-1** contains a draft Form C-102 for the proposed initial wells.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057

6. MRC understands these wells will be placed in the WC-025 G-06 S213217K;BONE SPRING [97961] pool.

7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **MRC Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state and federal lands.

9. **MRC Exhibit C-3** identifies the working interest owners that MRC is seeking to pool, as well as the overriding royalty owners that MRC seeks to pool. The first pages of Exhibit C-3 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

10. While MRC was working to put this unit together, MRC proposed the above wells to the working interest parties it seeks to pool. **MRC Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. **MRC Exhibit C-5** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit C-5, MRC has been able to contact and have discussions with each of the working interest owners we seek to pool. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

12. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. **MRC Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **MRC Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten

Clay Wooten

7/15/26

Date

# Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057

|                                                                 |                                                                                                            |                                     |                                            |
|-----------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------------------------|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024                |                                            |
|                                                                 |                                                                                                            | Submittal<br>Type:                  | <input type="checkbox"/> Initial Submittal |
|                                                                 |                                                                                                            |                                     | <input type="checkbox"/> Amended Report    |
|                                                                 |                                                                                                            | <input type="checkbox"/> As Drilled |                                            |

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                                                                                                                             |                                                    |                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                  | Pool Code<br><b>97961</b>                          | Pool Name<br><b>WC-025 G-06 S21321K; BONE SPRING</b>                                                                                        |
| Property Code                                                                                                                               | Property Name<br><b>CORBY FED COM</b>              | Well Number<br><b>101H</b>                                                                                                                  |
| OGRID No.<br><b>----</b>                                                                                                                    | Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> | Ground Level Elevation<br><b>3318'</b>                                                                                                      |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                    | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

**Surface Location**

|                           |                      |                         |                      |                     |                                     |                                     |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|-------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>F</b> | Section<br><b>18</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>1843' N</b> | Feet from the E/W<br><b>2271' W</b> | Latitude<br><b>N 32.4808341</b> | Longitude<br><b>W 103.8181589</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|-------------------------------------|---------------------------------|-----------------------------------|-----------------------|

**Bottom Hole Location**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>A</b> | Section<br><b>16</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>336' N</b> | Feet from the E/W<br><b>110' E</b> | Latitude<br><b>N 32.4849587</b> | Longitude<br><b>W 103.7746222</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

|                                  |                                        |                                  |                                                                                                    |                                  |
|----------------------------------|----------------------------------------|----------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|
| Dedicated Acres<br><b>478.67</b> | Infill or Defining Well<br><b>----</b> | Defining Well API<br><b>----</b> | Overlapping Spacing Unit (Y/N)<br><b>----</b>                                                      | Consolidated Code<br><b>----</b> |
| Order Numbers<br><b>-----</b>    |                                        |                                  | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                  |

**Kick Off Point (KOP)**

|                           |                      |                         |                      |                     |                                    |                                   |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|-----------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>1</b> | Section<br><b>18</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>330' N</b> | Feet from the E/W<br><b>50' W</b> | Latitude<br><b>N 32.4849985</b> | Longitude<br><b>W 103.8253571</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|-----------------------------------|---------------------------------|-----------------------------------|-----------------------|

**First Take Point (FTP)**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>1</b> | Section<br><b>18</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>330' N</b> | Feet from the E/W<br><b>100' W</b> | Latitude<br><b>N 32.4849984</b> | Longitude<br><b>W 103.8251949</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

**Last Take Point (LTP)**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>A</b> | Section<br><b>16</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>336' N</b> | Feet from the E/W<br><b>110' E</b> | Latitude<br><b>N 32.4849587</b> | Longitude<br><b>W 103.7746222</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

|                                                          |                                                                                             |                                       |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------|
| Unitized Area or Area of Uniform Interest<br><b>----</b> | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br><b>----</b> |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------|

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

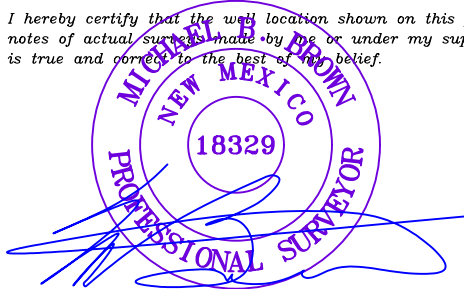
Signature \_\_\_\_\_ Date \_\_\_\_\_

Print Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



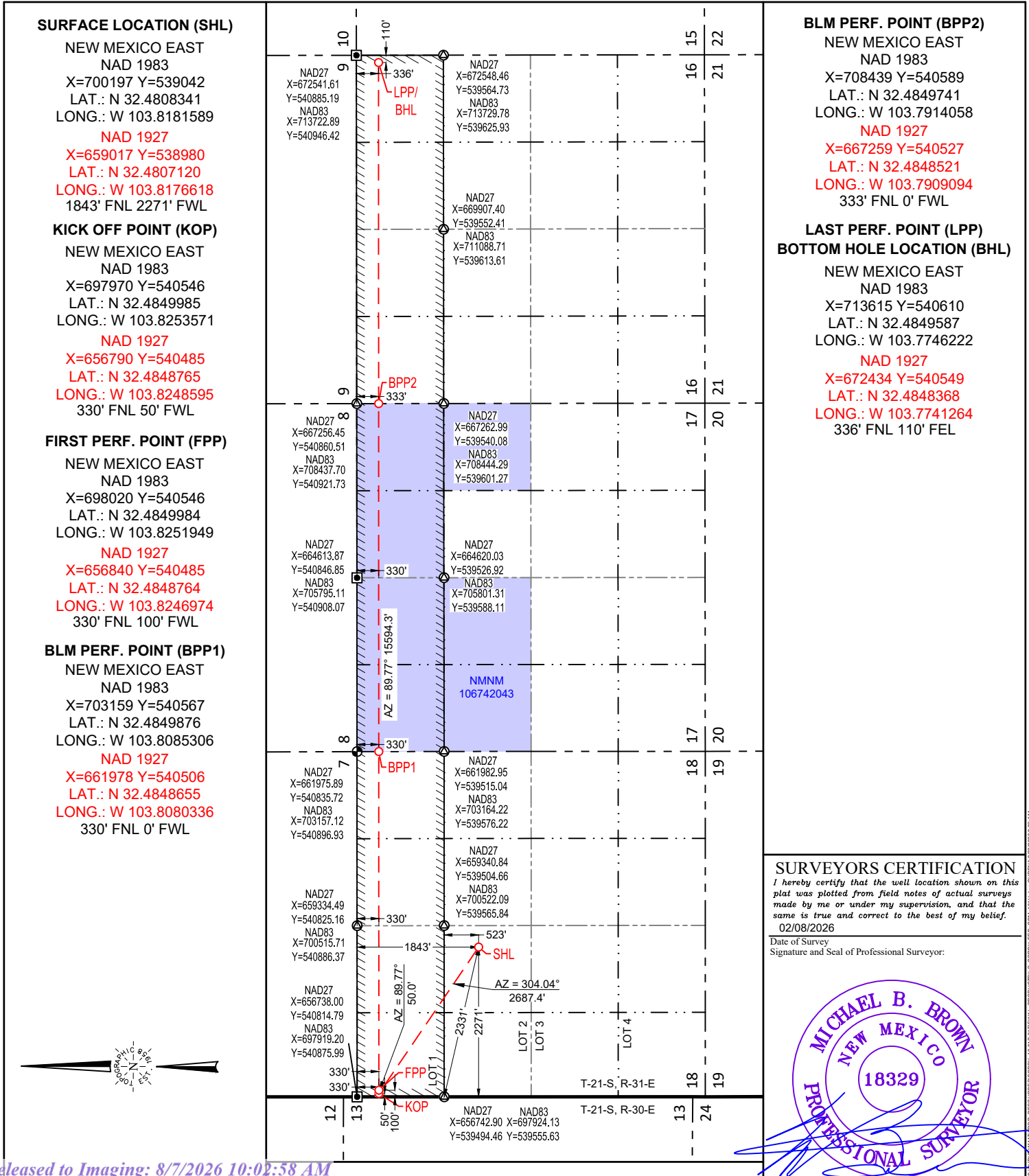
Signature and Seal of Professional Surveyor \_\_\_\_\_ Date \_\_\_\_\_

Certificate Number \_\_\_\_\_

Date of Survey

02/08/2026

|                                                                 |                                                                                                            |                                                                                                                                                                                                                                                                      |
|-----------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024<br><br>Submittal Type: <div style="display: flex; flex-direction: column; gap: 5px;"> <input type="checkbox"/> Initial Submittal           <input type="checkbox"/> Amended Report           <input type="checkbox"/> As Drilled         </div> |
| Property Name and Well Number<br><b>CORBY FED COM 101H</b>      |                                                                                                            |                                                                                                                                                                                                                                                                      |



|                                                          |                                                                                                                |                                     |                                            |
|----------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------------------------|
| C-102<br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br><br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024                |                                            |
|                                                          |                                                                                                                | Submittal<br>Type:                  | <input type="checkbox"/> Initial Submittal |
|                                                          |                                                                                                                |                                     | <input type="checkbox"/> Amended Report    |
|                                                          |                                                                                                                | <input type="checkbox"/> As Drilled |                                            |

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                                                                                                                             |                                                    |                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                  | Pool Code<br><b>97961</b>                          | Pool Name<br><b>WC-025 G-06 S21321K; BONE SPRING</b>                                                                                        |
| Property Code                                                                                                                               | Property Name<br><b>CORBY FED COM</b>              | Well Number<br><b>105H</b>                                                                                                                  |
| OGRID No.<br><b>----</b>                                                                                                                    | Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> | Ground Level Elevation<br><b>3317'</b>                                                                                                      |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                    | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| F             | 18      | 21-S     | 31-E  | -       | 1878' N           | 2271' W           | N 32.4807381 | W 103.8181594 | EDDY   |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| A             | 16      | 21-S     | 31-E  | -       | 991' N            | 110' E            | N 32.4831596 | W 103.7746223 | EDDY   |

|                                  |                                        |                                  |                                                                                                    |                                  |
|----------------------------------|----------------------------------------|----------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|
| Dedicated Acres<br><b>478.67</b> | Infill or Defining Well<br><b>----</b> | Defining Well API<br><b>----</b> | Overlapping Spacing Unit (Y/N)<br><b>----</b>                                                      | Consolidated Code<br><b>----</b> |
| Order Numbers<br><b>-----</b>    |                                        |                                  | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                  |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 1             | 18      | 21-S     | 31-E  | -       | 990' N            | 50' W             | N 32.4831843 | W 103.8253593 | EDDY   |

First Take Point (FTP)

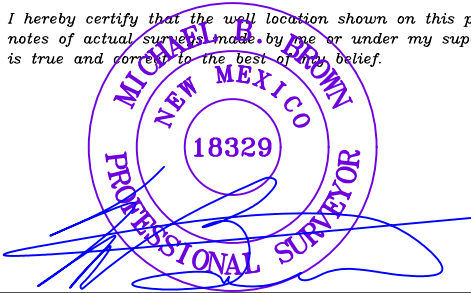
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| 1             | 18      | 21-S     | 31-E  | -       | 990' N            | 100' W            | N 32.4831843 | W 103.8251971 | EDDY   |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude     | Longitude     | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| A             | 16      | 21-S     | 31-E  | -       | 991' N            | 110' E            | N 32.4831596 | W 103.7746223 | EDDY   |

|                                                          |                                                                                             |                                       |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------|
| Unitized Area or Area of Uniform Interest<br><b>----</b> | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br><b>----</b> |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------|

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |  |                                                                                                                                                                                                                                                            |                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|
| <b>OPERATOR CERTIFICATION</b><br><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> |  | <b>SURVEYORS CERTIFICATION</b><br><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |                                     |
| Signature _____ Date _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |  | Signature and Seal of Professional Surveyor _____ Date _____                                                                                                                                                                                               |                                     |
| Print Name _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    |  | Certificate Number _____                                                                                                                                                                                                                                   | Date of Survey<br><b>02/08/2026</b> |
| E-mail Address _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |  |                                                                                                                                                                                                                                                            |                                     |



|                                                             |                                                                                                            |  |                                                                                                                              |  |
|-------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------|--|
| <b>C-102</b><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> |  | Revised July 9, 2024                                                                                                         |  |
|                                                             | Submittal Type:                                                                                            |  | <input type="checkbox"/> Initial Submittal<br><input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |  |
| Property Name and Well Number<br><b>CORBY FED COM 105H</b>  |                                                                                                            |  |                                                                                                                              |  |

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=700197 Y=539007  
 LAT.: N 32.4807381  
 LONG.: W 103.8181594

NAD 1927  
 X=659017 Y=538945  
 LAT.: N 32.4806160  
 LONG.: W 103.8176623  
 1878' FNL 2271' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
 NAD 1983  
 X=697973 Y=539886  
 LAT.: N 32.4831843  
 LONG.: W 103.8253593

NAD 1927  
 X=656792 Y=539825  
 LAT.: N 32.4830623  
 LONG.: W 103.8248618  
 990' FNL 50' FWL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
 NAD 1983  
 X=698023 Y=539886  
 LAT.: N 32.4831843  
 LONG.: W 103.8251971

NAD 1927  
 X=656842 Y=539825  
 LAT.: N 32.4830623  
 LONG.: W 103.8246997  
 990' FNL 100' FWL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST  
 NAD 1983  
 X=703162 Y=539909  
 LAT.: N 32.4831784  
 LONG.: W 103.8085297

NAD 1927  
 X=661982 Y=539848  
 LAT.: N 32.4830563  
 LONG.: W 103.8080327  
 988' FNL 0' FEL

**BLM PERF. POINT (BPP2)**

NEW MEXICO EAST  
 NAD 1983  
 X=708443 Y=539933  
 LAT.: N 32.4831701  
 LONG.: W 103.7914060  
 NAD 1927  
 X=667262 Y=539871  
 LAT.: N 32.4830480  
 LONG.: W 103.7909097  
 989' FNL 0' FWL

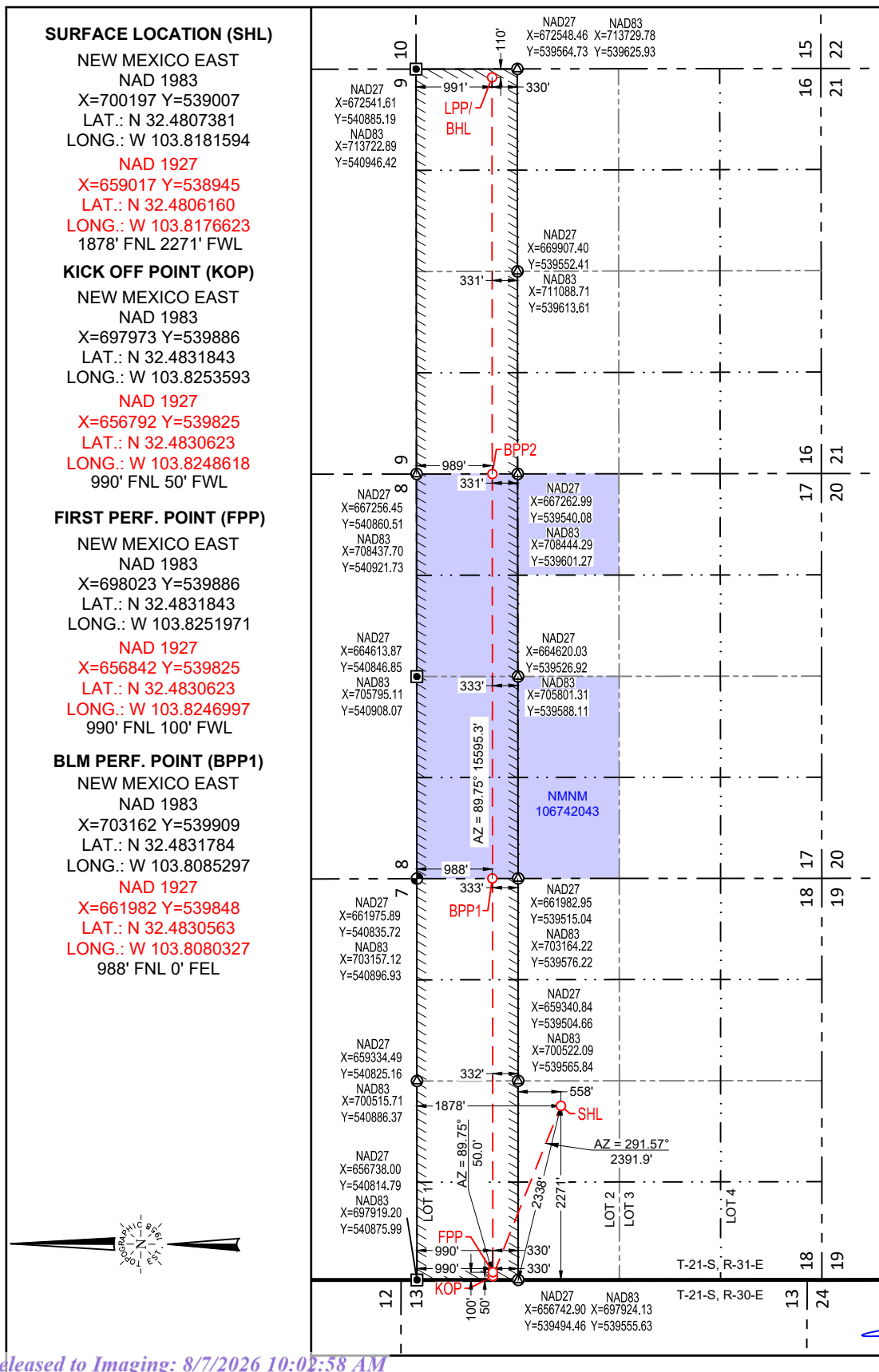
**LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=713618 Y=539955  
 LAT.: N 32.4831596  
 LONG.: W 103.7746223  
 NAD 1927  
 X=672437 Y=539894  
 LAT.: N 32.4830377  
 LONG.: W 103.7741266  
 991' FNL 110' FEL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 02/08/2026

Date of Survey  
 Signature and Seal of Professional Surveyor:



|                                                      |                                                                                                     |                                     |                                            |
|------------------------------------------------------|-----------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------------------------|
| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024                |                                            |
|                                                      |                                                                                                     | Submittal<br>Type:                  | <input type="checkbox"/> Initial Submittal |
|                                                      |                                                                                                     |                                     | <input type="checkbox"/> Amended Report    |
|                                                      |                                                                                                     | <input type="checkbox"/> As Drilled |                                            |

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                                                                                                                             |                                             |                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                  | Pool Code<br>97961                          | Pool Name<br>WC-025 G-06 S21321K; BONE SPRING                                                                                               |
| Property Code                                                                                                                               | Property Name<br>CORBY FED COM              | Well Number<br>111H                                                                                                                         |
| OGRID No.<br>----                                                                                                                           | Operator Name<br>MATADOR PRODUCTION COMPANY | Ground Level Elevation<br>3318'                                                                                                             |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                             | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

## Surface Location

|                    |               |                  |               |              |                              |                              |                          |                            |                |
|--------------------|---------------|------------------|---------------|--------------|------------------------------|------------------------------|--------------------------|----------------------------|----------------|
| UL or lot no.<br>F | Section<br>18 | Township<br>21-S | Range<br>31-E | Lot Idn<br>- | Feet from the N/S<br>1843' N | Feet from the E/W<br>2236' W | Latitude<br>N 32.4808348 | Longitude<br>W 103.8182727 | County<br>EDDY |
|--------------------|---------------|------------------|---------------|--------------|------------------------------|------------------------------|--------------------------|----------------------------|----------------|

## Bottom Hole Location

|                    |               |                  |               |              |                             |                             |                          |                            |                |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|-----------------------------|--------------------------|----------------------------|----------------|
| UL or lot no.<br>A | Section<br>16 | Township<br>21-S | Range<br>31-E | Lot Idn<br>- | Feet from the N/S<br>336' N | Feet from the E/W<br>110' E | Latitude<br>N 32.4849587 | Longitude<br>W 103.7746222 | County<br>EDDY |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|-----------------------------|--------------------------|----------------------------|----------------|

|                           |                                 |                           |                                                                                                    |                           |
|---------------------------|---------------------------------|---------------------------|----------------------------------------------------------------------------------------------------|---------------------------|
| Dedicated Acres<br>478.67 | Infill or Defining Well<br>---- | Defining Well API<br>---- | Overlapping Spacing Unit (Y/N)<br>----                                                             | Consolidated Code<br>---- |
| Order Numbers<br>-----    |                                 |                           | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                           |

## Kick Off Point (KOP)

|                    |               |                  |               |              |                             |                            |                          |                            |                |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|----------------------------|--------------------------|----------------------------|----------------|
| UL or lot no.<br>1 | Section<br>18 | Township<br>21-S | Range<br>31-E | Lot Idn<br>- | Feet from the N/S<br>330' N | Feet from the E/W<br>50' W | Latitude<br>N 32.4849985 | Longitude<br>W 103.8253571 | County<br>EDDY |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|----------------------------|--------------------------|----------------------------|----------------|

## First Take Point (FTP)

|                    |               |                  |               |              |                             |                             |                          |                            |                |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|-----------------------------|--------------------------|----------------------------|----------------|
| UL or lot no.<br>1 | Section<br>18 | Township<br>21-S | Range<br>31-E | Lot Idn<br>- | Feet from the N/S<br>330' N | Feet from the E/W<br>100' W | Latitude<br>N 32.4849984 | Longitude<br>W 103.8251949 | County<br>EDDY |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|-----------------------------|--------------------------|----------------------------|----------------|

## Last Take Point (LTP)

|                    |               |                  |               |              |                             |                             |                          |                            |                |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|-----------------------------|--------------------------|----------------------------|----------------|
| UL or lot no.<br>A | Section<br>16 | Township<br>21-S | Range<br>31-E | Lot Idn<br>- | Feet from the N/S<br>336' N | Feet from the E/W<br>110' E | Latitude<br>N 32.4849587 | Longitude<br>W 103.7746222 | County<br>EDDY |
|--------------------|---------------|------------------|---------------|--------------|-----------------------------|-----------------------------|--------------------------|----------------------------|----------------|

|                                                   |                                                                                             |                                |
|---------------------------------------------------|---------------------------------------------------------------------------------------------|--------------------------------|
| Unitized Area or Area of Uniform Interest<br>---- | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br>---- |
|---------------------------------------------------|---------------------------------------------------------------------------------------------|--------------------------------|

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |  |                                                                                                                                                                                                                                                       |                              |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> |  | <b>SURVEYORS CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |                              |
| Signature _____ Date _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |  | Signature and Seal of Professional Surveyor _____ Date _____                                                                                                                                                                                          |                              |
| Print Name _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |  | Certificate Number _____                                                                                                                                                                                                                              | Date of Survey<br>02/08/2026 |
| E-mail Address _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |  |                                                                                                                                                                                                                                                       |                              |

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

CORBY FED COM 111H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=700162 Y=539042  
LAT.: N 32.4808348  
LONG.: W 103.8182727

NAD 1927  
X=658982 Y=538980  
LAT.: N 32.4807128  
LONG.: W 103.8177756  
1843' FNL 2236' FWL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=697970 Y=540546  
LAT.: N 32.4849985  
LONG.: W 103.8253571

NAD 1927  
X=656790 Y=540485  
LAT.: N 32.4848765  
LONG.: W 103.8248595  
330' FNL 50' FWL

## FIRST PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=698020 Y=540546  
LAT.: N 32.4849984  
LONG.: W 103.8251949

NAD 1927  
X=656840 Y=540485  
LAT.: N 32.4848764  
LONG.: W 103.8246974  
330' FNL 100' FWL

## BLM PERF. POINT (BPP1)

NEW MEXICO EAST  
NAD 1983  
X=703159 Y=540567  
LAT.: N 32.4849876  
LONG.: W 103.8085306

NAD 1927  
X=661978 Y=540506  
LAT.: N 32.4848655  
LONG.: W 103.8080336  
330' FNL 0' FWL

## BLM PERF. POINT (BPP2)

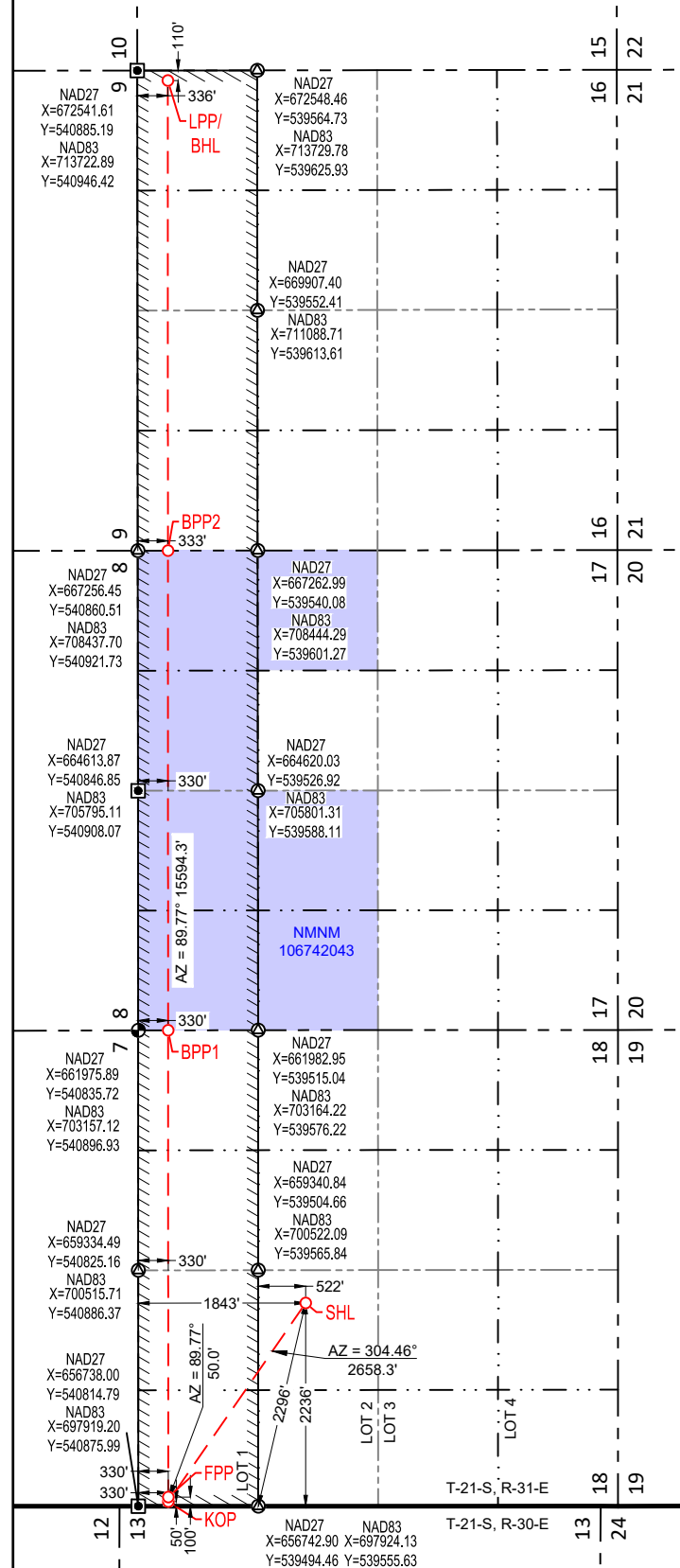
NEW MEXICO EAST  
NAD 1983  
X=708439 Y=540589  
LAT.: N 32.4849741  
LONG.: W 103.7914058

NAD 1927  
X=667259 Y=540527  
LAT.: N 32.4848521  
LONG.: W 103.7909094  
333' FNL 0' FWL

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=713615 Y=540610  
LAT.: N 32.4849587  
LONG.: W 103.7746222

NAD 1927  
X=672434 Y=540549  
LAT.: N 32.4848368  
LONG.: W 103.7741264  
336' FNL 110' FEL



## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/08/2026

Date of Survey

Signature and Seal of Professional Surveyor:



|                                                                 |                                                                                                            |                                     |                                            |
|-----------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------------------------|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024                |                                            |
|                                                                 |                                                                                                            | Submittal<br>Type:                  | <input type="checkbox"/> Initial Submittal |
|                                                                 |                                                                                                            |                                     | <input type="checkbox"/> Amended Report    |
|                                                                 |                                                                                                            | <input type="checkbox"/> As Drilled |                                            |

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|                                                                                                                                             |                                                    |                                                                                                                                             |
|---------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|
| API Number                                                                                                                                  | Pool Code<br><b>97961</b>                          | Pool Name<br><b>WC-025 G-06 S21321K; BONE SPRING</b>                                                                                        |
| Property Code                                                                                                                               | Property Name<br><b>CORBY FED COM</b>              | Well Number<br><b>145H</b>                                                                                                                  |
| OGRID No.<br><b>----</b>                                                                                                                    | Operator Name<br><b>MATADOR PRODUCTION COMPANY</b> | Ground Level Elevation<br><b>3317'</b>                                                                                                      |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                    | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

**Surface Location**

|                           |                      |                         |                      |                     |                                     |                                     |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|-------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>F</b> | Section<br><b>18</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>1878' N</b> | Feet from the E/W<br><b>2236' W</b> | Latitude<br><b>N 32.4807384</b> | Longitude<br><b>W 103.8182733</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|-------------------------------------|---------------------------------|-----------------------------------|-----------------------|

**Bottom Hole Location**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>A</b> | Section<br><b>16</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>991' N</b> | Feet from the E/W<br><b>110' E</b> | Latitude<br><b>N 32.4831596</b> | Longitude<br><b>W 103.7746223</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

|                                  |                                        |                                  |                                                                                                    |                                  |
|----------------------------------|----------------------------------------|----------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|
| Dedicated Acres<br><b>478.67</b> | Infill or Defining Well<br><b>----</b> | Defining Well API<br><b>----</b> | Overlapping Spacing Unit (Y/N)<br><b>----</b>                                                      | Consolidated Code<br><b>----</b> |
| Order Numbers<br><b>-----</b>    |                                        |                                  | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                  |

**Kick Off Point (KOP)**

|                           |                      |                         |                      |                     |                                    |                                   |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|-----------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>1</b> | Section<br><b>18</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>990' N</b> | Feet from the E/W<br><b>50' W</b> | Latitude<br><b>N 32.4831843</b> | Longitude<br><b>W 103.8253593</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|-----------------------------------|---------------------------------|-----------------------------------|-----------------------|

**First Take Point (FTP)**

|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>1</b> | Section<br><b>18</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>990' N</b> | Feet from the E/W<br><b>100' W</b> | Latitude<br><b>N 32.4831843</b> | Longitude<br><b>W 103.8251971</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

**Last Take Point (LTP)**

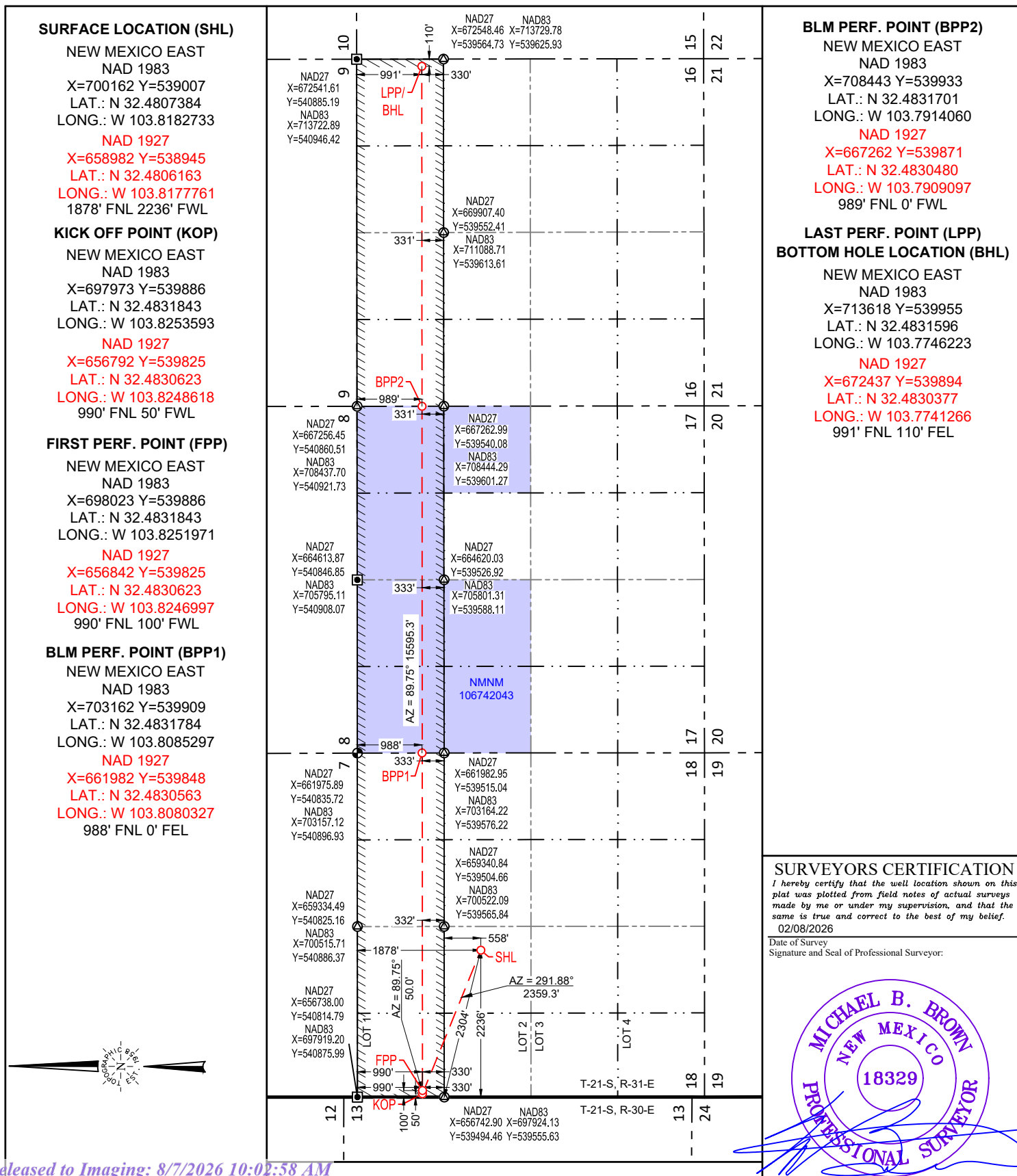
|                           |                      |                         |                      |                     |                                    |                                    |                                 |                                   |                       |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|
| UL or lot no.<br><b>A</b> | Section<br><b>16</b> | Township<br><b>21-S</b> | Range<br><b>31-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>991' N</b> | Feet from the E/W<br><b>110' E</b> | Latitude<br><b>N 32.4831596</b> | Longitude<br><b>W 103.7746223</b> | County<br><b>EDDY</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|-----------------------|

|                                                          |                                                                                             |                                       |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------|
| Unitized Area or Area of Uniform Interest<br><b>----</b> | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br><b>----</b> |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|---------------------------------------|

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |  |                                                                                                                                                                                                                                                        |                                     |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|
| <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> |  | <b>SURVEYORS CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> |                                     |
| Signature _____ Date _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  | Signature and Seal of Professional Surveyor _____ Date _____                                                                                                                                                                                           |                                     |
| Print Name _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |  | Certificate Number _____                                                                                                                                                                                                                               | Date of Survey<br><b>02/08/2026</b> |
| E-mail Address _____                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                        |                                     |

S:\SURVEY\MATADOR\_RESOURCES\CORBY\_18-21-S\FINAL\_PRODUCT\SLD\_CORBY\_FED\_COM\_18H-145H SURFEN 2/2026 9:18 AM

|                                                             |                                                                                                            |  |                                                                                                                              |  |
|-------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------|--|
| <b>C-102</b><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> |  | Revised July 9, 2024                                                                                                         |  |
|                                                             | Submittal Type:                                                                                            |  | <input type="checkbox"/> Initial Submittal<br><input type="checkbox"/> Amended Report<br><input type="checkbox"/> As Drilled |  |
| Property Name and Well Number<br><b>CORBY FED COM 145H</b>  |                                                                                                            |  |                                                                                                                              |  |



# Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057



0 1,000 2,000 4,000 Feet

**GIS Standard Map Disclaimer:**  
 This map was prepared by the user and is not a warranty, representation, or guarantee of accuracy. The user assumes all liability for any errors or omissions. The user agrees to indemnify and hold the provider harmless from all claims, damages, and expenses, including reasonable attorneys' fees, arising from the use of this map.

**1:30,000**  
 1 inch equals 2,500 feet

Map Prepared by: isabella.rader  
 Date: April 22, 2026  
 Project: <LINK>\\gis\user\isabella.rader\projects\Pooling\Hearing\PoolingMap.aprx~\LINK~>  
 Spatial Reference: GCS WGS 1984  
 Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
 Texas Cooperative Wildlife Collection, Texas A&M University;  
 United States Census Bureau (TIGER);

# Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057

| Corby Fed Com - Slot 1 - Bone Spring |                         |           |           |
|--------------------------------------|-------------------------|-----------|-----------|
| Summary of Interests                 |                         |           |           |
| Matador Working Interest             |                         | 80.6129%  |           |
| Voluntary Joinder                    |                         | 6.6852%   |           |
| Interest Owners:                     | Description:            | Tract(s): | Interest: |
| Paloma Permian AssetCo, LLC          | Voluntary Joinder - JOA | 3         | 6.6852%   |
|                                      |                         |           |           |
| Compulsory Pool Interest             |                         | 12.7019%  |           |
| Interest Owners:                     | Description:            | Tract(s): | Interest: |
| Mewbourne Oil Company                | Uncommitted WI Owners   | 3         | 5.5710%   |
| PBEX, LLC                            | Uncommitted WI Owners   | 3         | 1.1142%   |
| COG Operating, LLC                   | Uncommitted WI Owners   | 3         | 5.7158%   |
| Concho Oil & Gas, LLC                | Uncommitted WI Owners   | 3         | 0.3008%   |
| Watts Properties, LLC                | ORRI                    | 3         | -         |
| John Zacharias Grace                 | ORRI                    | 3         | -         |
| Winston Grace                        | ORRI                    | 3         | -         |
| Corrine Yvonne Sumner                | ORRI                    | 3         | -         |
| Michael Grace                        | ORRI                    | 3         | -         |
| RIV Assets, LLC                      | ORRI                    | 3         | -         |
| RT Assets, LLC                       | ORRI                    | 3         | -         |
| Lynx Petroleum Consultants           | ORRI                    | 3         | -         |
| Mongoose Minerals                    | ORRI                    | 3         | -         |

| Corby Fed Com - Slot 1 - Bone Spring |                         |                    |                            |
|--------------------------------------|-------------------------|--------------------|----------------------------|
| Summary of Interest - Tract Basis    |                         |                    |                            |
| Tract 1                              |                         |                    |                            |
| Interest Owners:                     | Description:            | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian Company                  | Voluntary Joinder       | 158.6700           | 100.0000%                  |
| Tract 2                              |                         |                    |                            |
| Interest Owners:                     | Description:            | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian Company                  | Voluntary Joinder       | 160.0000           | 100.0000%                  |
| Tract 3                              |                         |                    |                            |
| Interest Owners:                     | Description:            | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian Company                  | Voluntary Joinder       | 67.2000            | 42.0000%                   |
| Paloma Permian AssetCo, LLC          | Voluntary Joinder - JOA | 32.0000            | 20.0000%                   |
| Mewbourne Oil Company                | Uncommitted WI Owner    | 26.6667            | 16.6667%                   |
| PBEX, LLC                            | Uncommitted WI Owner    | 5.3333             | 3.3333%                    |
| COG Operating, LLC                   | Uncommitted WI Owner    | 27.3600            | 17.1000%                   |
| Concho Oil & Gas, LLC                | Uncommitted WI Owner    | 1.4400             | 0.9000%                    |

# Exhibit C-4

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. C-4**

**Submitted by: Matador Production Company**

**Hearing Date: August 6, 2026**

**Case No. 26057**

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4624 • Fax 214.866.4930

[clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com)

**Clay Wooten**  
**Landman**

December 19, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Dudley Land Company  
PO Box 27570  
Houston, TX 77227

Re: Corby Fed Com 101H, 104H, 105H, 106H, 107H, 108H, 111H, 112H, 113H, 114H, 144H, 145H & 146H  
(the "Wells")  
Participation Proposal  
All of Sections 16, 17 & 18, Township 21 South, Range 31 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in All of Sections 16, 17 and 18, Township 21 South, Range 31 East, Eddy County, New Mexico:

| Well Name           | SHL                  | FTP                                | LTP                                | TVD     | TMD      | Formation   |
|---------------------|----------------------|------------------------------------|------------------------------------|---------|----------|-------------|
| Corby Fed Com #101H | SE4NW4<br>18-21S-31E | 100' FWL & 330' FNL<br>18-21S-31E  | 100' FEL & 330' FNL<br>16-21S-31E  | ~8,000' | ~23,584' | Avalon      |
| Corby Fed Com #104H | NE4SW4<br>18-21S-31E | 100' FWL & 990' FSL<br>18-21S-31E  | 100' FEL & 990' FSL<br>16-21S-31E  | ~8,000' | ~23,584' | Avalon      |
| Corby Fed Com #105H | SE4NW4<br>18-21S-31E | 100' FWL & 990' FNL<br>18-21S-31E  | 100' FEL & 990' FNL<br>16-21S-31E  | ~8,250' | ~23,834' | Avalon      |
| Corby Fed Com #106H | SE4NW4<br>18-21S-31E | 100' FWL & 2310' FNL<br>18-21S-31E | 100' FEL & 2310' FNL<br>16-21S-31E | ~8,250' | ~23,834' | Avalon      |
| Corby Fed Com #107H | NE4SW4<br>18-21S-31E | 100' FWL & 1650' FSL<br>18-21S-31E | 100' FEL & 1650' FSL<br>16-21S-31E | ~8,250' | ~23,834' | Avalon      |
| Corby Fed Com #108H | NE4SW4<br>18-21S-31E | 100' FWL & 330' FSL<br>18-21S-31E  | 100' FEL & 330' FSL<br>16-21S-31E  | ~8,250' | ~23,834' | Avalon      |
| Corby Fed Com #111H | SE4NW4<br>18-21S-31E | 100' FWL & 330' FNL<br>18-21S-31E  | 100' FEL & 330' FNL<br>16-21S-31E  | ~8,675' | ~24,259' | Bone Spring |
| Corby Fed Com #112H | SE4NW4<br>18-21S-31E | 100' FWL & 1870' FNL<br>18-21S-31E | 100' FEL & 1870' FNL<br>16-21S-31E | ~8,675' | ~24,259' | Bone Spring |
| Corby Fed Com #113H | NE4SW4<br>18-21S-31E | 100' FWL & 1870' FSL<br>18-21S-31E | 100' FEL & 1870' FSL<br>16-21S-31E | ~8,675' | ~24,259' | Bone Spring |
| Corby Fed Com #114H | NE4SW4<br>18-21S-31E | 100' FWL & 330' FSL<br>18-21S-31E  | 100' FEL & 330' FSL<br>16-21S-31E  | ~8,675' | ~24,259' | Bone Spring |
| Corby Fed Com #144H | NE4SW4<br>18-21S-31E | 100' FWL & 1100' FSL<br>18-21S-31E | 100' FEL & 1100' FSL<br>16-21S-31E | ~9,000' | ~24,584' | Bone Spring |
| Corby Fed Com #145H | SE4NW4<br>18-21S-31E | 100' FWL & 1100' FNL<br>18-21S-31E | 100' FEL & 1100' FNL<br>16-21S-31E | ~9,000' | ~24,584' | Bone Spring |
| Corby Fed Com #146H | SE4NW4<br>18-21S-31E | 100' FWL & 2630' FNL<br>18-21S-31E | 100' FEL & 2630' FNL<br>16-21S-31E | ~9,000' | ~24,584' | Bone Spring |

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided upon request and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the thirteen (13) enclosed Authority for Expenditures ("AFE") dated December 16, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Clay Wooten

**Dudley Land Company hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Corby Fed Com #101H** well.

\_\_\_\_\_ Not to participate in the **Corby Fed Com #101H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Corby Fed Com #104H** well.

\_\_\_\_\_ Not to participate in the **Corby Fed Com #104H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Corby Fed Com #105H** well.

\_\_\_\_\_ Not to participate in the **Corby Fed Com #105H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Corby Fed Com #106H** well.

\_\_\_\_\_ Not to participate in the **Corby Fed Com #106H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #107H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #107H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #108H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #108H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #111H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #111H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #112H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #112H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #113H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #113H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #114H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #114H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #144H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #144H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #145H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #145H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador  
Production Company's **Corby Fed Com #146H** well.  
\_\_\_\_\_ Not to participate in the **Corby Fed Com #146H**.

**Dudley Land Company**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |                                                              |                 |                  |
|------------------|--------------------------------------------------------------|-----------------|------------------|
| DATE:            | December 16, 2025                                            | AFE NO.:        |                  |
| WELL NAME:       | Corby Fed Com 101H                                           | FIELD:          |                  |
| LOCATION:        | Sections 16&17&18, T-21S R-31E                               | MD/TVD:         | 23,584' / 8,000' |
| COUNTY/STATE:    | Lea & Eddy County, NM                                        | LATERAL LENGTH: | 15,117           |
| MRC WI:          |                                                              |                 |                  |
| GEOLOGIC TARGET: | Avalon                                                       |                 |                  |
| REMARKS:         | Drill and complete a horizontal 3.0-mile long Avalon target. |                 |                  |

| INTANGIBLE COSTS                  | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Land / Legal / Regulatory         | \$ 75,000      | \$               | \$ -             | \$ 10,000      | \$ 85,000   |
| Location, Surveys & Damages       | 180,333        | 13,000           | 15,000           | 19,231         | 227,564     |
| Drilling                          | 886,088        |                  |                  |                | 886,088     |
| Cementing & Float Equip           | 506,391        |                  |                  | -              | 506,391     |
| Logging / Formation Evaluation    | -              | 3,750            | 3,000            | -              | 6,750       |
| Flowback - Labor                  | -              |                  | 42,400           | -              | 42,400      |
| Flowback - Surface Rentals        | -              |                  | 160,850          | -              | 160,850     |
| Flowback - Rental Living Quarters | -              |                  | 60,000           | -              | 60,000      |
| Mud Logging                       | 18,850         |                  |                  | -              | 18,850      |
| Mud Circulation System            | 136,766        |                  |                  | -              | 136,766     |
| Mud & Chemicals                   | 475,000        | 56,000           | 210,000          | -              | 741,000     |
| Mud / Wastewater Disposal         | 270,000        | -                | -                | 1,000          | 271,000     |
| Freight / Transportation          | 24,000         | 37,875           | 7,000            | 7,000          | 75,875      |
| Rig Supervision / Engineering     | 128,016        | 81,600           | 6,000            | 7,200          | 222,816     |
| Drill Bits                        | 144,200        |                  |                  | -              | 144,200     |
| Fuel & Power                      | 162,525        | 436,119          | 15,000           | -              | 613,644     |
| Water                             | 67,500         | 819,841          | 3,000            | 1,000          | 891,341     |
| Drig & Completion Overhead        | 13,335         | -                |                  | -              | 13,335      |
| Plugging & Abandonment            | -              |                  |                  | -              | -           |
| Directional Drilling, Surveys     | 413,844        |                  |                  | -              | 413,844     |
| Completion Unit, Swab, CTU        | -              | 200,000          | 9,000            | -              | 209,000     |
| Perforating, Wireline, Slickline  | -              | 237,810          | -                | -              | 237,810     |
| High Pressure Pump Truck          | -              | 91,200           | 6,000            | -              | 97,200      |
| Stimulation                       | -              | 2,970,894        |                  | -              | 2,970,894   |
| Stimulation Flowback & Disp       | -              | 15,500           | 100,000          | -              | 115,500     |
| Insurance                         | 41,272         |                  |                  | -              | 41,272      |
| Labor                             | 258,500        | 58,000           | 45,000           | 5,000          | 366,500     |
| Rental - Surface Equipment        | 119,377        | 317,168          | 35,000           | 10,000         | 481,544     |
| Rental - Downhole Equipment       | 214,990        | 86,000           | -                | -              | 300,990     |
| Rental - Living Quarters          | 50,844         | 31,408           | -                | 5,000          | 87,252      |
| Contingency                       | 294,543        | 248,527          | 71,725           | 6,543          | 621,339     |
| Operations Center                 | 20,933         |                  |                  | -              | 20,933      |
| TOTAL INTANGIBLES >               | 4,502,307      | 5,704,692        | 788,975          | 71,974         | 11,067,948  |

| TANGIBLE COSTS                   | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Surface Casing                   | \$ 41,900      | \$               | \$ -             | \$ -           | \$ 41,900   |
| Intermediate Casing              | 91,911         |                  | -                | -              | 91,911      |
| Drilling Liner                   | 212,725        |                  | -                | -              | 212,725     |
| Production Casing                | 674,199        |                  | -                | -              | 674,199     |
| Production Liner                 | -              |                  |                  | -              | -           |
| Tubing                           | -              |                  | 118,150          | -              | 118,150     |
| Wellhead                         | 101,000        |                  | 45,000           | -              | 146,000     |
| Packers, Liner Hangers           | -              | 73,327           | -                | -              | 73,327      |
| Tanks                            | -              |                  | -                | 55,769         | 55,769      |
| Production Vessels               | -              |                  | -                | 160,192        | 160,192     |
| Flow Lines                       | -              |                  | -                | 120,000        | 120,000     |
| Rod string                       | -              |                  | -                | -              | -           |
| Artificial Lift Equipment        | -              |                  | 30,000           | -              | 30,000      |
| Compressor                       | -              |                  | -                | 38,846         | 38,846      |
| Installation Costs               | -              |                  | -                | 92,308         | 92,308      |
| Surface Pumps                    | -              |                  | 5,000            | 24,923         | 29,923      |
| Non-controllable Surface         | -              |                  | -                | 2,000          | 2,000       |
| Non-controllable Downhole        | -              |                  | -                | -              | -           |
| Downhole Pumps                   | -              |                  | -                | -              | -           |
| Measurement & Meter Installation | -              |                  | 11,000           | 76,154         | 87,154      |
| Gas Conditioning / Dehydration   | -              |                  | -                | -              | -           |
| Interconnecting Facility Piping  | -              |                  | -                | 76,923         | 76,923      |
| Gathering / Bulk Lines           | -              |                  | -                | -              | -           |
| Valves, Dumps, Controllers       | -              |                  | 20,000           | 3,000          | 23,000      |
| Tank / Facility Containment      | -              |                  | -                | 11,538         | 11,538      |
| Flare Stack                      | -              |                  | -                | 27,692         | 27,692      |
| Electrical / Grounding           | -              |                  | 10,000           | 76,923         | 86,923      |
| Communications / SCADA           | -              |                  | 12,000           | 19,231         | 31,231      |
| Instrumentation / Safety         | -              |                  | -                | 41,923         | 41,923      |
| Automation                       | -              |                  |                  | 38,462         | 38,462      |
| TOTAL TANGIBLES >                | 1,121,735      | 73,327           | 251,150          | 865,885        | 2,312,097   |
| TOTAL COSTS >                    | 5,624,042      | 5,778,019        | 1,040,125        | 937,858        | 13,380,045  |

PREPARED BY MATADOR PRODUCTION COMPANY:

|                       |    |                   |                                                                                     |
|-----------------------|----|-------------------|-------------------------------------------------------------------------------------|
| Drilling Engineer:    | BB | Team Lead -WTX/NM |  |
| Completions Engineer: | JH |                   | TW                                                                                  |
| Production Engineer:  | JB |                   |                                                                                     |

MATADOR RESOURCES COMPANY APPROVAL:

|                |                                                                                     |                 |                                                                                     |
|----------------|-------------------------------------------------------------------------------------|-----------------|-------------------------------------------------------------------------------------|
| Co-President   |  | EVP, Geoscience |  |
| EVP, COO       |  | EVP, Land       |  |
| EVP, Reservoir |  |                 |                                                                                     |

NON OPERATING PARTNER APPROVAL:

|               |  |                       |     |         |            |
|---------------|--|-----------------------|-----|---------|------------|
| Company Name: |  | Working Interest (%): |     | Tax ID: |            |
| Signed by:    |  | Date:                 |     |         |            |
| Title:        |  | Approval:             | Yes | No      | (mark one) |

The costs on this AFE are estimates only and may not be construed as sellings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, cur, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and killed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |                                                              |                 |                  |
|------------------|--------------------------------------------------------------|-----------------|------------------|
| DATE:            | December 16, 2025                                            | AFE NO.:        |                  |
| WELL NAME:       | Corby Fed Com 105H                                           | FIELD:          |                  |
| LOCATION:        | Sections 16&17&18, T-21S R-31E                               | MD/TVD:         | 23,834' / 8,250' |
| COUNTY/STATE:    | Lea & Eddy County, NM                                        | LATERAL LENGTH: | 15,117           |
| MRC WI:          |                                                              |                 |                  |
| GEOLOGIC TARGET: | Avalon                                                       |                 |                  |
| REMARKS:         | Drill and complete a horizontal 3.0-mile long Avalon target. |                 |                  |

| INTANGIBLE COSTS                  | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Land / Legal / Regulatory         | \$ 75,000      | \$               | \$ -             | \$ 10,000      | \$ 85,000   |
| Location, Surveys & Damages       | 180,333        | 13,000           | 15,000           | 19,231         | 227,564     |
| Drilling                          | 886,088        |                  |                  | -              | 886,088     |
| Cementing & Float Equip           | 506,391        |                  |                  | -              | 506,391     |
| Logging / Formation Evaluation    | -              | 3,750            | 3,000            | -              | 6,750       |
| Flowback - Labor                  | -              |                  | 42,400           | -              | 42,400      |
| Flowback - Surface Rentals        | -              |                  | 160,850          | -              | 160,850     |
| Flowback - Rental Living Quarters | -              |                  | 60,000           | -              | 60,000      |
| Mud Logging                       | 18,850         |                  |                  | -              | 18,850      |
| Mud Circulation System            | 136,766        |                  |                  | -              | 136,766     |
| Mud & Chemicals                   | 475,000        | 56,000           | 210,000          | -              | 741,000     |
| Mud / Wastewater Disposal         | 270,000        | -                | -                | 1,000          | 271,000     |
| Freight / Transportation          | 24,000         | 37,875           | 7,000            | 7,000          | 75,875      |
| Rig Supervision / Engineering     | 128,016        | 81,600           | 6,000            | 7,200          | 222,816     |
| Drill Bits                        | 144,200        |                  |                  | -              | 144,200     |
| Fuel & Power                      | 162,525        | 436,119          | 15,000           | -              | 613,644     |
| Water                             | 67,500         | 819,841          | 3,000            | 1,000          | 891,341     |
| Drlg & Completion Overhead        | 13,335         | -                |                  | -              | 13,335      |
| Plugging & Abandonment            | -              |                  |                  | -              | -           |
| Directional Drilling, Surveys     | 417,844        |                  |                  | -              | 417,844     |
| Completion Unit, Swab, CTU        | -              | 200,000          | 9,000            | -              | 209,000     |
| Perforating, Wireline, Slickline  | -              | 237,810          | -                | -              | 237,810     |
| High Pressure Pump Truck          | -              | 91,200           | 6,000            | -              | 97,200      |
| Stimulation                       | -              | 2,970,894        |                  | -              | 2,970,894   |
| Stimulation Flowback & Disp       | -              | 15,500           | 100,000          | -              | 115,500     |
| Insurance                         | 41,710         |                  |                  | -              | 41,710      |
| Labor                             | 258,500        | 58,000           | 45,000           | 5,000          | 366,500     |
| Rental - Surface Equipment        | 119,377        | 317,168          | 35,000           | 10,000         | 481,544     |
| Rental - Downhole Equipment       | 214,990        | 86,000           | -                | -              | 300,990     |
| Rental - Living Quarters          | 50,844         | 31,408           | -                | 5,000          | 87,252      |
| Contingency                       | 294,854        | 248,527          | 71,725           | 6,543          | 621,649     |
| Operations Center                 | 20,933         |                  | -                | -              | 20,933      |
| TOTAL INTANGIBLES >               | 4,507,055      | 5,704,692        | 788,975          | 71,974         | 11,072,696  |

| TANGIBLE COSTS                   | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Surface Casing                   | \$ 41,900      | \$               | \$ -             | \$ -           | \$ 41,900   |
| Intermediate Casing              | 91,911         |                  | -                | -              | 91,911      |
| Drilling Liner                   | 212,725        |                  | -                | -              | 212,725     |
| Production Casing                | 680,714        |                  | -                | -              | 680,714     |
| Production Liner                 | -              |                  |                  | -              | -           |
| Tubing                           | -              |                  | 118,150          | -              | 118,150     |
| Wellhead                         | 101,000        |                  | 45,000           | -              | 146,000     |
| Packers, Liner Hangers           | -              | 73,327           | -                | -              | 73,327      |
| Tanks                            | -              |                  | -                | 55,769         | 55,769      |
| Production Vessels               | -              |                  | -                | 160,192        | 160,192     |
| Flow Lines                       | -              |                  | -                | 120,000        | 120,000     |
| Rod string                       | -              |                  | -                | -              | -           |
| Artificial Lift Equipment        | -              |                  | 30,000           | -              | 30,000      |
| Compressor                       | -              |                  | -                | 38,846         | 38,846      |
| Installation Costs               | -              |                  | -                | 92,308         | 92,308      |
| Surface Pumps                    | -              |                  | 5,000            | 24,923         | 29,923      |
| Non-controllable Surface         | -              |                  | -                | 2,000          | 2,000       |
| Non-controllable Downhole        | -              |                  | -                | -              | -           |
| Downhole Pumps                   | -              |                  | -                | -              | -           |
| Measurement & Meter Installation | -              |                  | 11,000           | 76,154         | 87,154      |
| Gas Conditioning / Dehydration   | -              |                  | -                | -              | -           |
| Interconnecting Facility Piping  | -              |                  | -                | 76,923         | 76,923      |
| Gathering / Bulk Lines           | -              |                  | -                | -              | -           |
| Valves, Dumps, Controllers       | -              |                  | 20,000           | 3,000          | 23,000      |
| Tank / Facility Containment      | -              |                  | -                | 11,538         | 11,538      |
| Flare Stack                      | -              |                  | -                | 27,692         | 27,692      |
| Electrical / Grounding           | -              |                  | 10,000           | 76,923         | 86,923      |
| Communications / SCADA           | -              |                  | 12,000           | 19,231         | 31,231      |
| Instrumentation / Safety         | -              |                  | -                | 41,923         | 41,923      |
| Automation                       | -              |                  | -                | 38,462         | 38,462      |
| TOTAL TANGIBLES >                | 1,128,250      | 73,327           | 251,150          | 865,885        | 2,318,612   |
| TOTAL COSTS >                    | 5,635,305      | 5,778,019        | 1,040,125        | 937,858        | 13,391,308  |

PREPARED BY MATADOR PRODUCTION COMPANY:

|                       |    |                   |                                                                                     |
|-----------------------|----|-------------------|-------------------------------------------------------------------------------------|
| Drilling Engineer:    | BB | Team Lead -WTX/NM |  |
| Completions Engineer: | JH |                   | TW                                                                                  |
| Production Engineer:  | JB |                   |                                                                                     |

MATADOR RESOURCES COMPANY APPROVAL:

|                |     |                 |    |
|----------------|-----|-----------------|----|
| Co-President   | VS  | EVP, Geoscience | AP |
| EVP, COO       | CC  | EVP, Land       | JF |
| EVP, Reservoir | WTE |                 |    |

NON OPERATING PARTNER APPROVAL:

|               |  |                       |     |         |            |
|---------------|--|-----------------------|-----|---------|------------|
| Company Name: |  | Working Interest (%): |     | Tax ID: |            |
| Signed by:    |  | Date:                 |     |         |            |
| Title:        |  | Approval:             | Yes | No      | (mark one) |

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, survey, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |                                                                              |                 |                  |
|------------------|------------------------------------------------------------------------------|-----------------|------------------|
| DATE:            | December 16, 2025                                                            | AFE NO.:        |                  |
| WELL NAME:       | Corby Fed Com 111H                                                           | FIELD:          |                  |
| LOCATION:        | Sections 16&17&18, T-21S R-31E                                               | MD/TVD:         | 24,259' / 8,675' |
| COUNTY/STATE:    | Lea & Eddy County, NM                                                        | LATERAL LENGTH: | 15,117           |
| MRC WI:          |                                                                              |                 |                  |
| GEOLOGIC TARGET: | First Bone Spring                                                            |                 |                  |
| REMARKS:         | Drill and complete a horizontal 3.0-mile long First Bone Spring sand target. |                 |                  |

| INTANGIBLE COSTS                  | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Land / Legal / Regulatory         | \$ 75,000      | \$               | \$ -             | \$ 10,000      | \$ 85,000   |
| Location, Surveys & Damages       | 180,333        | 13,000           | 15,000           | 19,231         | 227,564     |
| Drilling                          | 917,838        |                  |                  | -              | 917,838     |
| Cementing & Float Equip           | 506,391        |                  |                  | -              | 506,391     |
| Logging / Formation Evaluation    | -              | 3,750            | 3,000            | -              | 6,750       |
| Flowback - Labor                  | -              |                  | 42,400           | -              | 42,400      |
| Flowback - Surface Rentals        | -              |                  | 160,850          | -              | 160,850     |
| Flowback - Rental Living Quarters | -              |                  | 60,000           | -              | 60,000      |
| Mud Logging                       | 20,300         |                  |                  | -              | 20,300      |
| Mud Circulation System            | 141,416        |                  |                  | -              | 141,416     |
| Mud & Chemicals                   | 475,000        | 56,000           | 160,000          | -              | 691,000     |
| Mud / Wastewater Disposal         | 270,000        | -                | -                | 1,000          | 271,000     |
| Freight / Transportation          | 24,000         | 37,875           | 7,000            | 7,000          | 75,875      |
| Rig Supervision / Engineering     | 132,816        | 81,600           | 6,000            | 7,200          | 227,616     |
| Drill Bits                        | 144,200        |                  |                  | -              | 144,200     |
| Fuel & Power                      | 170,025        | 436,119          | 15,000           | -              | 621,144     |
| Water                             | 67,500         | 819,841          | 3,000            | 1,000          | 891,341     |
| Drig & Completion Overhead        | 13,835         | -                |                  | -              | 13,835      |
| Plugging & Abandonment            | -              |                  |                  | -              | -           |
| Directional Drilling, Surveys     | 424,644        |                  |                  | -              | 424,644     |
| Completion Unit, Swab, CTU        | -              | 200,000          | 9,000            | -              | 209,000     |
| Perforating, Wireline, Slickline  | -              | 237,810          | -                | -              | 237,810     |
| High Pressure Pump Truck          | -              | 91,200           | 6,000            | -              | 97,200      |
| Stimulation                       | -              | 2,970,894        |                  | -              | 2,970,894   |
| Stimulation Flowback & Disp       | -              | 15,500           | 200,000          | -              | 215,500     |
| Insurance                         | 42,453         |                  |                  | -              | 42,453      |
| Labor                             | 258,500        | 58,000           | 45,000           | 5,000          | 366,500     |
| Rental - Surface Equipment        | 123,902        | 317,168          | 35,000           | 10,000         | 486,069     |
| Rental - Downhole Equipment       | 219,062        | 86,000           | -                | -              | 305,062     |
| Rental - Living Quarters          | 52,104         | 31,408           | -                | 5,000          | 88,512      |
| Contingency                       | 299,685        | 248,527          | 76,725           | 6,543          | 631,480     |
| Operations Center                 | 21,899         |                  | -                | -              | 21,899      |
| TOTAL INTANGIBLES >               | 4,580,903      | 5,704,692        | 843,975          | 71,974         | 11,201,544  |

| TANGIBLE COSTS                   | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Surface Casing                   | \$ 41,900      | \$               | \$ -             | \$ -           | \$ 41,900   |
| Intermediate Casing              | 91,911         |                  | -                | -              | 91,911      |
| Drilling Liner                   | 212,725        |                  |                  | -              | 212,725     |
| Production Casing                | 691,790        |                  | -                | -              | 691,790     |
| Production Liner                 | -              |                  | -                | -              | -           |
| Tubing                           | -              |                  | 125,100          | -              | 125,100     |
| Wellhead                         | 101,000        |                  | 70,000           | -              | 171,000     |
| Packers, Liner Hangers           | -              | 73,327           | -                | -              | 73,327      |
| Tanks                            | -              |                  | -                | 55,769         | 55,769      |
| Production Vessels               | -              |                  | -                | 160,192        | 160,192     |
| Flow Lines                       | -              |                  | -                | 120,000        | 120,000     |
| Rod string                       | -              |                  | -                | -              | -           |
| Artificial Lift Equipment        | -              |                  | 355,000          | -              | 355,000     |
| Compressor                       | -              |                  | -                | 38,846         | 38,846      |
| Installation Costs               | -              |                  | -                | 92,308         | 92,308      |
| Surface Pumps                    | -              |                  | 5,000            | 24,923         | 29,923      |
| Non-controllable Surface         | -              |                  | -                | 2,000          | 2,000       |
| Non-controllable Downhole        | -              |                  | -                | -              | -           |
| Downhole Pumps                   | -              |                  | -                | -              | -           |
| Measurement & Meter Installation | -              |                  | 11,000           | 76,154         | 87,154      |
| Gas Conditioning / Dehydration   | -              |                  | -                | -              | -           |
| Interconnecting Facility Piping  | -              |                  | -                | 76,923         | 76,923      |
| Gathering / Bulk Lines           | -              |                  | -                | -              | -           |
| Valves, Dumps, Controllers       | -              |                  | -                | 3,000          | 3,000       |
| Tank / Facility Containment      | -              |                  | -                | 11,538         | 11,538      |
| Flare Stack                      | -              |                  | -                | 27,692         | 27,692      |
| Electrical / Grounding           | -              |                  | 60,000           | 76,923         | 136,923     |
| Communications / SCADA           | -              |                  | 12,000           | 19,231         | 31,231      |
| Instrumentation / Safety         | -              |                  | -                | 41,923         | 41,923      |
| Automation                       | -              |                  | -                | 38,462         | 38,462      |
| TOTAL TANGIBLES >                | 1,139,326      | 73,327           | 638,100          | 865,885        | 2,716,637   |
| TOTAL COSTS >                    | 5,720,229      | 5,778,019        | 1,482,075        | 937,858        | 13,918,181  |

PREPARED BY MATADOR PRODUCTION COMPANY:

|                       |    |                   |                                                                                     |
|-----------------------|----|-------------------|-------------------------------------------------------------------------------------|
| Drilling Engineer:    | BB | Team Lead -WTX/NM |  |
| Completions Engineer: | JH |                   | TW                                                                                  |
| Production Engineer:  | JB |                   |                                                                                     |

MATADOR RESOURCES COMPANY APPROVAL:

|                |            |                 |           |
|----------------|------------|-----------------|-----------|
| Co-President   | <u>VS</u>  | EVP, Geoscience | <u>AP</u> |
| EVP, COO       | <u>CC</u>  | EVP, Land       | <u>JF</u> |
| EVP, Reservoir | <u>WTE</u> |                 |           |

NON OPERATING PARTNER APPROVAL:

|               |  |                       |                                 |         |  |
|---------------|--|-----------------------|---------------------------------|---------|--|
| Company Name: |  | Working Interest (%): |                                 | Tax ID: |  |
| Signed by:    |  | Date:                 |                                 |         |  |
| Title:        |  | Approval:             | <u>Yes</u> <u>No</u> (mark one) |         |  |

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing Installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, consulting, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

|                  |                                                                               |                 |                  |
|------------------|-------------------------------------------------------------------------------|-----------------|------------------|
| DATE:            | December 16, 2025                                                             | AFE NO.:        |                  |
| WELL NAME:       | Corby Fed Com 145H                                                            | FIELD:          |                  |
| LOCATION:        | Sections 16&17&18, T-21S R-31E                                                | MD/TVD:         | 24,584' / 9,000' |
| COUNTY/STATE:    | Lea & Eddy County, NM                                                         | LATERAL LENGTH: | 15,117           |
| MRC WI:          |                                                                               |                 |                  |
| GEOLOGIC TARGET: | Second Bone Spring Carb                                                       |                 |                  |
| REMARKS:         | Drill and complete a horizontal 3.0-mile long Second Bone Spring Carb target. |                 |                  |

| INTANGIBLE COSTS                  | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|----------------|------------------|------------------|----------------|-------------|
| Land / Legal / Regulatory         | \$ 75,000      | \$               | \$ -             | \$ 10,000      | \$ 85,000   |
| Location, Surveys & Damages       | 180,333        | 13,000           | 15,000           | 19,231         | 227,564     |
| Drilling                          | 1,044,838      |                  |                  | -              | 1,044,838   |
| Cementing & Float Equip           | 506,391        |                  |                  | -              | 506,391     |
| Logging / Formation Evaluation    | -              | 3,750            | 3,000            | -              | 6,750       |
| Flowback - Labor                  | -              |                  | 42,400           | -              | 42,400      |
| Flowback - Surface Rentals        | -              |                  | 136,850          | -              | 136,850     |
| Flowback - Rental Living Quarters | -              |                  | 60,000           | -              | 60,000      |
| Mud Logging                       | 26,100         |                  |                  | -              | 26,100      |
| Mud Circulation System            | 160,016        |                  |                  | -              | 160,016     |
| Mud & Chemicals                   | 475,000        | 56,000           | 65,000           | -              | 596,000     |
| Mud / Wastewater Disposal         | 270,000        | -                | -                | 1,000          | 271,000     |
| Freight / Transportation          | 24,000         | 37,875           | 7,000            | 7,000          | 75,875      |
| Rig Supervision / Engineering     | 152,016        | 81,600           | 6,000            | 7,200          | 246,816     |
| Drill Bits                        | 144,200        |                  |                  | -              | 144,200     |
| Fuel & Power                      | 200,025        | 436,119          | 15,000           | -              | 651,144     |
| Water                             | 67,500         | 819,841          | 3,000            | 1,000          | 891,341     |
| Drlg & Completion Overhead        | 15,835         | -                |                  | -              | 15,835      |
| Plugging & Abandonment            | -              |                  |                  | -              | -           |
| Directional Drilling, Surveys     | 429,844        |                  |                  | -              | 429,844     |
| Completion Unit, Swab, CTU        | -              | 200,000          | 9,000            | -              | 209,000     |
| Perforating, Wireline, Slickline  | -              | 237,810          | -                | -              | 237,810     |
| High Pressure Pump Truck          | -              | 91,200           | 6,000            | -              | 97,200      |
| Stimulation                       | -              | 2,970,894        |                  | -              | 2,970,894   |
| Stimulation Flowback & Disp       | -              | 15,500           | 125,000          | -              | 140,500     |
| Insurance                         | 43,022         |                  |                  | -              | 43,022      |
| Labor                             | 258,500        | 58,000           | 45,000           | 5,000          | 366,500     |
| Rental - Surface Equipment        | 142,002        | 317,168          | 35,000           | 10,000         | 504,169     |
| Rental - Downhole Equipment       | 235,350        | 86,000           | -                | -              | 321,350     |
| Rental - Living Quarters          | 57,144         | 31,408           | -                | 5,000          | 93,552      |
| Contingency                       | 317,302        | 248,527          | 57,325           | 6,543          | 629,697     |
| Operations Center                 | 25,763         |                  | -                | -              | 25,763      |
| TOTAL INTANGIBLES >               | 4,850,180      | 5,704,692        | 630,575          | 71,974         | 11,257,421  |
| TANGIBLE COSTS                    | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
| Surface Casing                    | \$ 41,900      | \$               | \$ -             | \$ -           | \$ 41,900   |
| Intermediate Casing               | 91,911         |                  | -                | -              | 91,911      |
| Drilling Liner                    | 212,725        |                  | -                | -              | 212,725     |
| Production Casing                 | 700,259        |                  | -                | -              | 700,259     |
| Production Liner                  | -              |                  |                  | -              | -           |
| Tubing                            | -              |                  | 132,050          | -              | 132,050     |
| Wellhead                          | 101,000        |                  | 70,000           | -              | 171,000     |
| Packers, Liner Hangers            | -              | 73,327           | -                | -              | 73,327      |
| Tanks                             | -              |                  | -                | 55,769         | 55,769      |
| Production Vessels                | -              |                  | -                | 160,192        | 160,192     |
| Flow Lines                        | -              |                  | -                | 120,000        | 120,000     |
| Rod string                        | -              |                  | -                | -              | -           |
| Artificial Lift Equipment         | -              |                  | 355,000          | -              | 355,000     |
| Compressor                        | -              |                  | -                | 38,846         | 38,846      |
| Installation Costs                | -              |                  | -                | 92,308         | 92,308      |
| Surface Pumps                     | -              |                  | 5,000            | 24,923         | 29,923      |
| Non-controllable Surface          | -              |                  | -                | 2,000          | 2,000       |
| Non-controllable Downhole         | -              |                  | -                | -              | -           |
| Downhole Pumps                    | -              |                  | -                | -              | -           |
| Measurement & Meter Installation  | -              |                  | 11,000           | 76,154         | 87,154      |
| Gas Conditioning / Dehydration    | -              |                  | -                | -              | -           |
| Interconnecting Facility Piping   | -              |                  | -                | 76,923         | 76,923      |
| Gathering / Bulk Lines            | -              |                  | -                | -              | -           |
| Valves, Dumps, Controllers        | -              |                  | -                | 3,000          | 3,000       |
| Tank / Facility Containment       | -              |                  | -                | 11,538         | 11,538      |
| Flare Stack                       | -              |                  | -                | 27,692         | 27,692      |
| Electrical / Grounding            | -              |                  | 60,000           | 76,923         | 136,923     |
| Communications / SCADA            | -              |                  | 12,000           | 19,231         | 31,231      |
| Instrumentation / Safety          | -              |                  | -                | 41,923         | 41,923      |
| Automation                        | -              |                  | -                | 38,462         | 38,462      |
| TOTAL TANGIBLES >                 | 1,147,795      | 73,327           | 645,050          | 865,885        | 2,732,057   |
| TOTAL COSTS >                     | 5,997,975      | 5,778,019        | 1,275,625        | 937,858        | 13,989,478  |

PREPARED BY MATADOR PRODUCTION COMPANY:

|                       |    |                   |                                                                                     |
|-----------------------|----|-------------------|-------------------------------------------------------------------------------------|
| Drilling Engineer:    | BB | Team Lead -WTX/NM |  |
| Completions Engineer: | JH |                   | TW                                                                                  |
| Production Engineer:  | JB |                   |                                                                                     |

MATADOR RESOURCES COMPANY APPROVAL:

|                |                                                                                     |                 |                                                                                     |
|----------------|-------------------------------------------------------------------------------------|-----------------|-------------------------------------------------------------------------------------|
| Co-President   |  | EVP, Geoscience |  |
| EVP, COO       |  | EVP, Land       |  |
| EVP, Reservoir |  |                 |                                                                                     |

NON OPERATING PARTNER APPROVAL:

|               |  |                       |                                                                                |         |  |
|---------------|--|-----------------------|--------------------------------------------------------------------------------|---------|--|
| Company Name: |  | Working Interest (%): |                                                                                | Tax ID: |  |
| Signed by:    |  | Date:                 |                                                                                |         |  |
| Title:        |  | Approval:             | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (mark one) |         |  |

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, consulting, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of sign-off.

# Exhibit C-5

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-5  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057

**Summary of Communications – Slot 1 Corby**

**Working Interest Owner:**

**1. Concho Oil & Gas, LLC**

In addition to sending well proposals, Matador has had multiple communications with Concho Oil & Gas, LLC and will continue to discuss voluntary joinder.

**2. COG Operating, LLC**

In addition to sending well proposals, Matador has had multiple communications with COG Operating, LLC and will continue to discuss voluntary joinder.

**3. PBEX, LLC**

In addition to sending well proposals, Matador has exchanged emails to PBEX, LLC and will continue to discuss voluntary joinder.

**4. Mewbourne Oil Company**

In addition to sending well proposals to Mewbourne's predecessor in interest, Matador has had multiple communications with Mewbourne Oil Company and will continue to discuss voluntary joinder.

# Exhibit C-6

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
*Revised Exhibit No. C-6*  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057

| Corby Fed Com - Slot 1 - Bone Spring |                |                         |
|--------------------------------------|----------------|-------------------------|
| Owner Name                           | Ownership Type | Commitment Type         |
| Mewbourne Oil Company                | WI             | Uncommitted             |
| PBEX, LLC                            | WI             | Uncommitted             |
| Paloma Permian AssetCo, LLC          | WI             | Voluntary Joinder - JOA |
| COG Operating, LLC                   | WI             | Uncommitted             |
| Concho Oil & Gas, LLC                | WI             | Uncommitted             |
| Watts Properties, LLC                | ORRI           | Uncommitted             |
| John Zacharias Grace                 | ORRI           | Uncommitted             |
| Winston Grace                        | ORRI           | Uncommitted             |
| Corrine Yvonne Sumner                | ORRI           | Uncommitted             |
| Michael Grace                        | ORRI           | Uncommitted             |
| RIV Assets, LLC                      | ORRI           | Uncommitted             |
| RT Assets, LLC                       | ORRI           | Uncommitted             |
| Lynx Petroleum Consultants           | ORRI           | Uncommitted             |
| Mongoose Minerals                    | ORRI           | Uncommitted             |

| Key                               |
|-----------------------------------|
| WI: Working Interest              |
| ORRI: Overriding Royalty Interest |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26057**

**SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS**

1. My name is Joshua Burrus. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Senior Geoscience Advisor.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Avalon, First Bone Spring and Second Bone Spring within the Bone Spring formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D

Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057

8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for the proposed wells are labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Bone Spring formation, are consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, there is no preference towards a standup or laydown development orientation for this area for Bone Spring wells because the maximum horizontal stress is oriented southwest-northeast.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

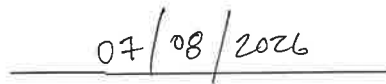
14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in black ink, appearing to read "Josh Burrus", is written over a horizontal line.

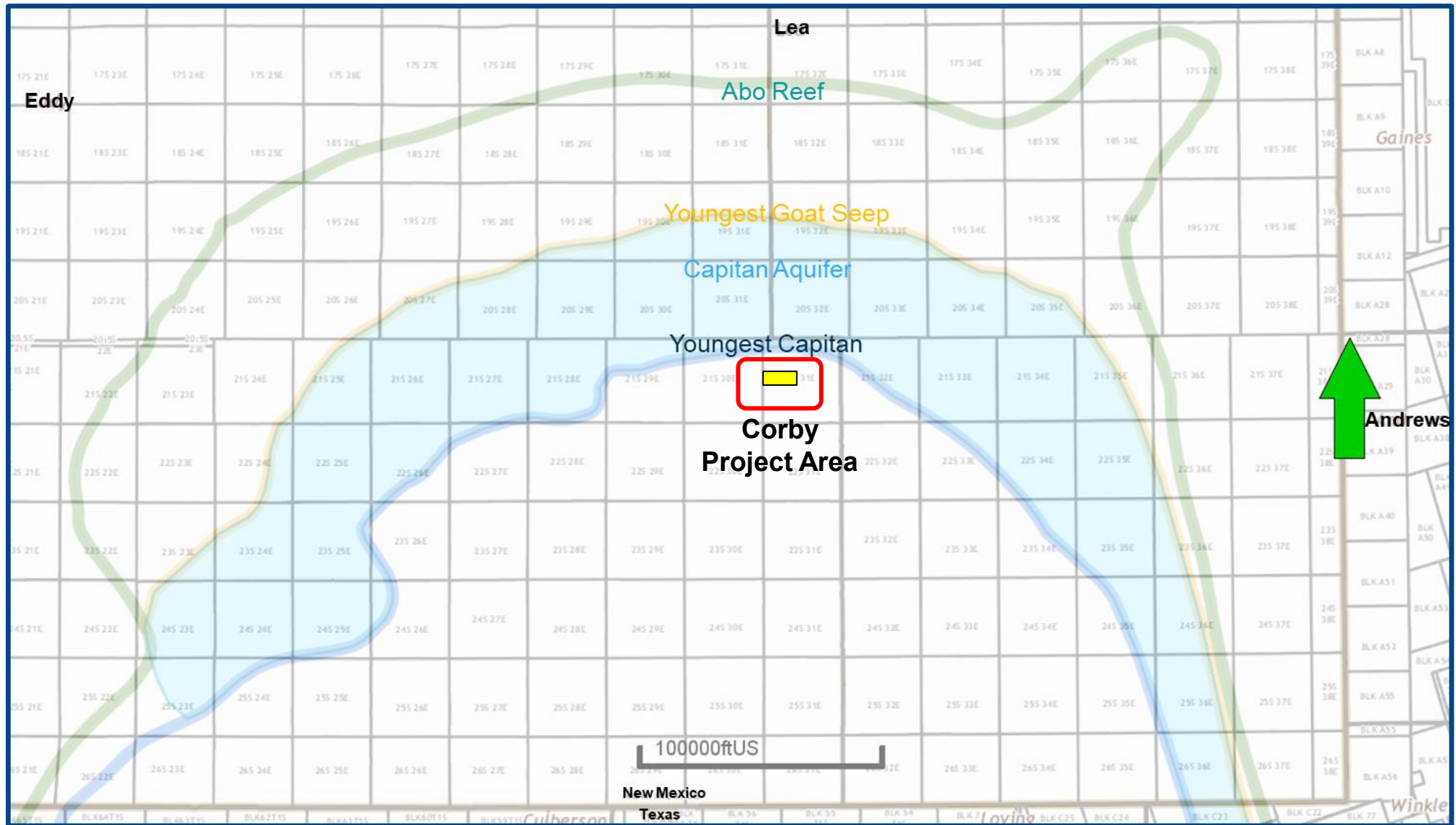
Joshua Burrus

A handwritten date "07/08/2026" is written in black ink over a horizontal line.

Date

# Locator Map

## Exhibit D-1



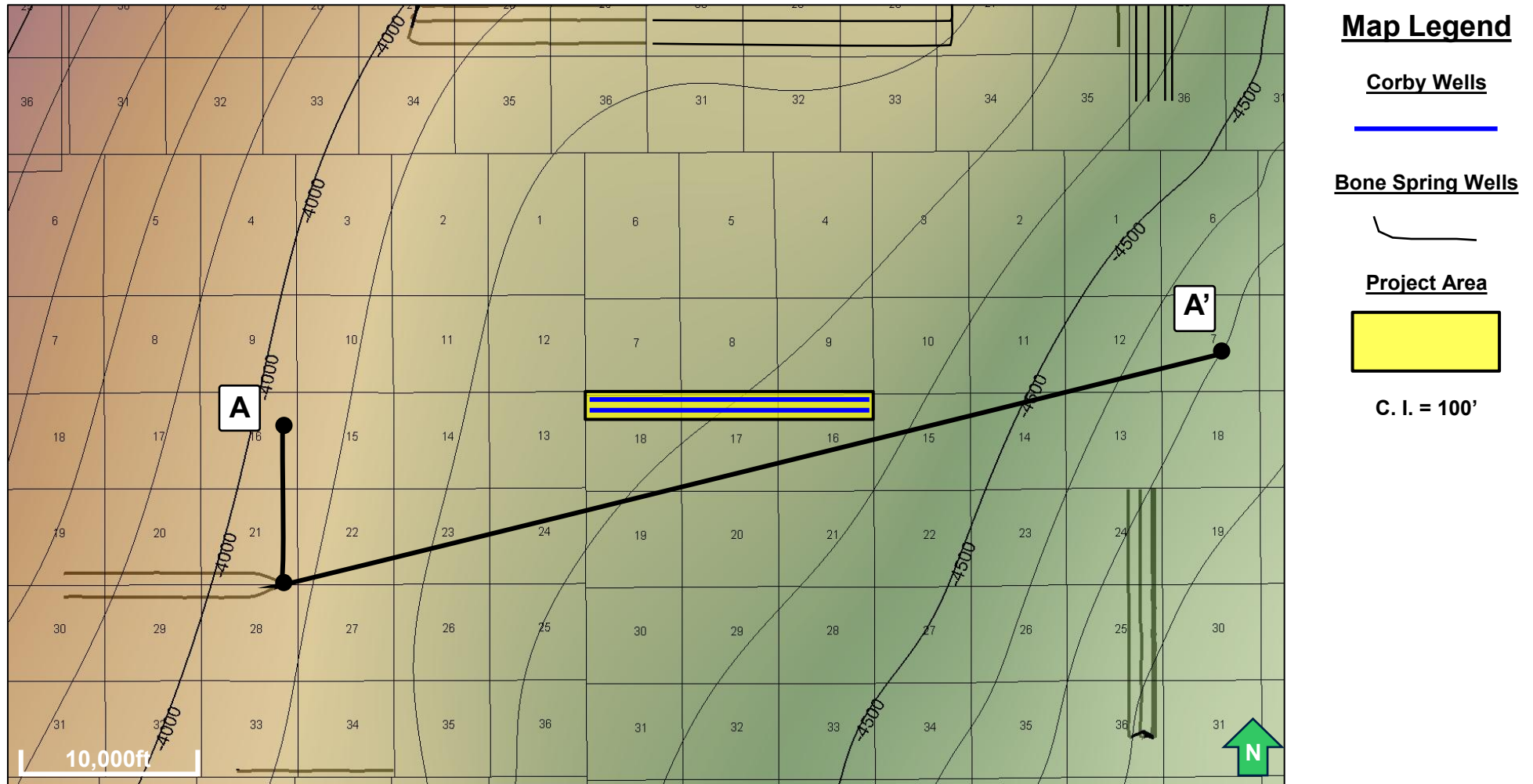
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-1  
 Submitted by: Matador Production Company  
 Hearing Date: August 6, 2026  
 Case No. 26057



D-1

# WC-025 G-06 S213217K; Bone Spring (Pool Code 97961) Exhibit D-2

## Structure Map (Top Bone Spring Subsea) A – A' Reference Line

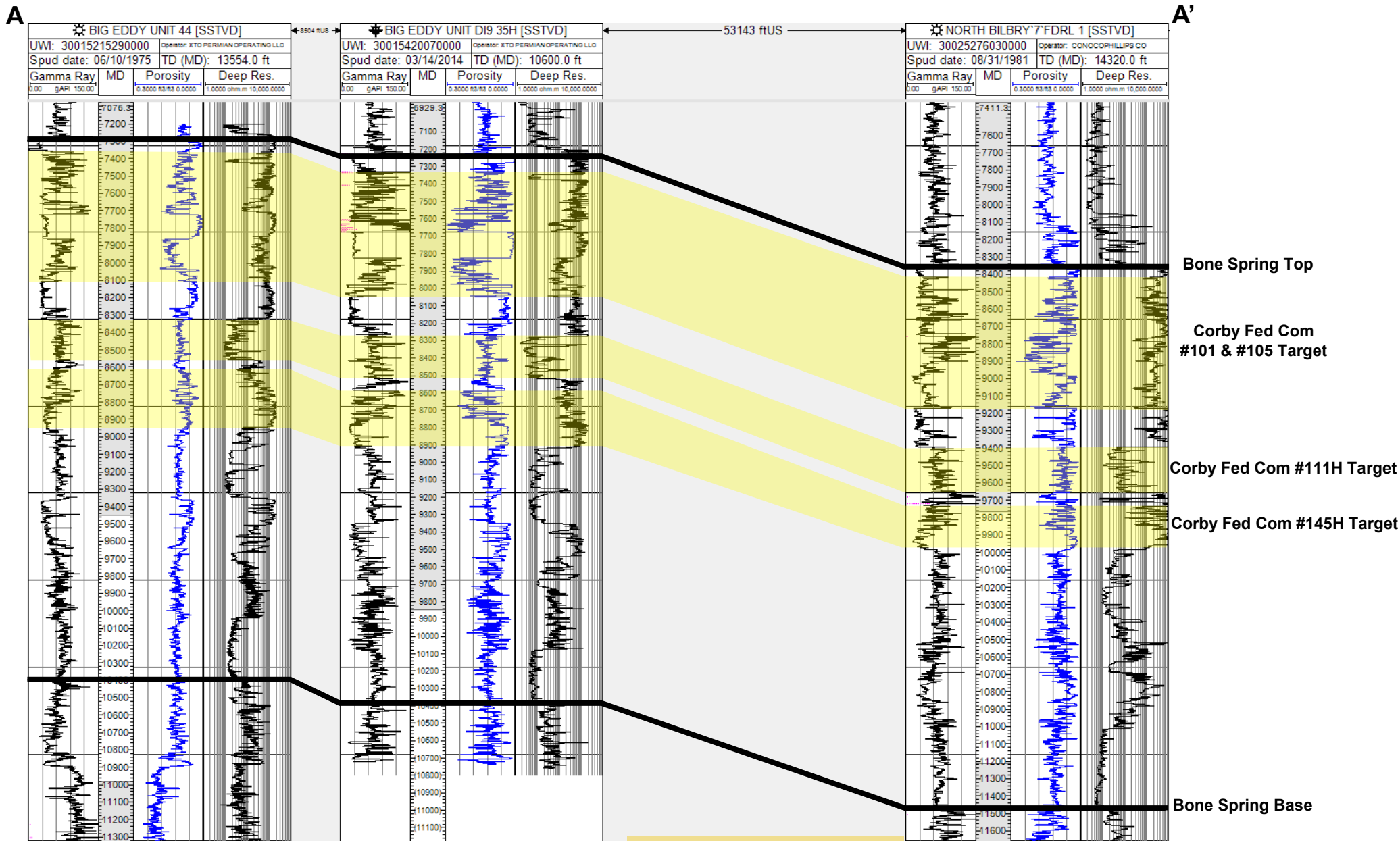


BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: Matador Production Company  
 Hearing Date: August 6, 2026  
 Case No. 26057

# WC-025 G-06 S213217K; Bone Spring (Pool Code 97961)

## Structural Cross-Section A – A'

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-3

Submitted by: Matador Production Company

Hearing Date: August 6, 2026

Case No. 26057



D-3

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26057**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 5, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. E  
Submitted by: Matador Production Company  
Hearing Date: August 6, 2026  
Case No. 26057**



---

Paula M. Vance

08/06/26

---

Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

April 17, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Corby Federal Com 101H, 105H, 111H, & 145H Wells**

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 7, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Clay Wooten at (972) 587-4624 or at [clay.wooten@matadorresources.com](mailto:clay.wooten@matadorresources.com).

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY AND  
MATADOR PRODUCTION COMPANY**

T 505.954.3669 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska  
Colorado  
Idaho

Montana  
Nevada  
New Mexico

Utah  
Washington, D.C.  
Wyoming

MRC - Corby Fed Com 101H, 105H, 111H & 145H wells - Case no. 26057  
Postal Delivery Report

|                        |                               |                             |             |    |            |                                                                                                                                                                  |
|------------------------|-------------------------------|-----------------------------|-------------|----|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 9414811898765522199540 | COG Operating, LLC            | 600 W Illinois Ave          | Midland     | TX | 79701-4882 | Your item has been delivered and is available at a PO Box at 8:00 am on April 22, 2026 in MIDLAND, TX 79701.                                                     |
| 9414811898765522199588 | Concho Oil & Gas, LLC         | 600 W Illinois Ave          | Midland     | TX | 79701-4882 | Your item has been delivered and is available at a PO Box at 8:00 am on April 22, 2026 in MIDLAND, TX 79701.                                                     |
| 9414811898765522199571 | Corrine Yvonne Sumner         | 9732 Pyramid Way PMB 197    | Sparks      | NV | 89441-6258 | Your item was delivered to an individual at the address at 11:52 am on April 23, 2026 in SPARKS, NV 89441.                                                       |
| 9414811898765522193210 | Dave Percy & Associates, Inc. | PO Box 10886                | Midland     | TX | 79702-7886 | Your item was picked up at the post office at 9:52 am on April 23, 2026 in MIDLAND, TX 79701.                                                                    |
| 9414811898765522193258 | John Zacharias Grace          | 8033 W Sunset Blvd PMB 1004 | Los Angeles | CA | 90046-2401 | Your item has been delivered to an agent and left with an individual at the address at 11:02 am on April 20, 2026 in LOS ANGELES, CA 90046.                      |
| 9414811898765522193265 | Lynx Petroleum Consultants    | PO Box 1708                 | Hobbs       | NM | 88241-1708 | Your item was picked up at the post office at 1:33 pm on April 22, 2026 in HOBBS, NM 88240.                                                                      |
| 9414811898765522193241 | Mewbourne Oil Company         | 414 W Texas Ave             | Midland     | TX | 79701-4409 | Your item was delivered to an individual at the address at 9:36 am on April 21, 2026 in MIDLAND, TX 79701.                                                       |
| 9414811898765522193289 | Mongoose Minerals             | 600 W Illinois Ave          | Midland     | TX | 79701-4882 | Your item has been delivered and is available at a PO Box at 8:00 am on April 22, 2026 in MIDLAND, TX 79701.                                                     |
| 9414811898765522193814 | Paloma Permian AssetCo, LLC   | 1100 Louisiana St Ste 5100  | Houston     | TX | 77002-5220 | Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on April 19, 2026 at 4:11 am. The item is currently in transit to the destination. |
| 9414811898765522193852 | PBEX, LLC                     | 223 W Wall St Ste 900       | Midland     | TX | 79701-4567 | Your item was delivered to an individual at the address at 11:10 am on April 21, 2026 in MIDLAND, TX 79701.                                                      |
| 9414811898765522193869 | RIV Assets, LLC               | 1200 Smith St Ste 1950      | Houston     | TX | 77002-4322 | Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on April 20, 2026 in HOUSTON, TX 77002.                                      |
| 9414811898765522193821 | RT Assets, LLC                | 1200 Smith St Ste 1950      | Houston     | TX | 77002-4322 | Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on April 20, 2026 in HOUSTON, TX 77002.                                      |

MRC - Corby Fed Com 101H, 105H, 111H & 145H wells - Case no. 26057  
Postal Delivery Report

|                        |                       |                  |            |    |            |                                                                                                                    |
|------------------------|-----------------------|------------------|------------|----|------------|--------------------------------------------------------------------------------------------------------------------|
| 9414811898765522193890 | Watts Properties, LLC | PO Box 2367      | Roswell    | NM | 88202-2367 | Your item was delivered to an individual at the address at 10:23 am on May 14, 2026 in SANTA FE, NM 87501.         |
| 9414811898765522193845 | Winston Grace         | 4940 NW 65th Ave | Lauderhill | FL | 33319-7202 | Your item was delivered to an individual at the address at 1:04 pm on April 25, 2026 in FORT LAUDERDALE, FL 33319. |

|                                                                                            |                                |                                                                                                                                 |
|--------------------------------------------------------------------------------------------|--------------------------------|---------------------------------------------------------------------------------------------------------------------------------|
| Registered No. <b>RF138473820US</b>                                                        |                                | Date Stamp                                                                                                                      |
| To Be Completed<br>By Post Office                                                          | Reg. Fee <b>\$5.95</b>         |                                               |
|                                                                                            | Handling Charge <b>\$23.40</b> |                                                                                                                                 |
|                                                                                            | Postage <b>\$0.00</b>          |                                                                                                                                 |
|                                                                                            | Received by <b>\$0.00</b>      |                                                                                                                                 |
|                                                                                            | <b>\$29.35</b>                 |                                                                                                                                 |
| Customer Must Declare Full Value \$ <b>\$0.00</b>                                          |                                | Domestic Insurance up to \$25,000 is included based upon the declared value. International Indemnity is limited. (See Reverse). |
| <b>OFFICIAL USE</b>                                                                        |                                |                                                                                                                                 |
| To Be Completed By Customer<br>(Please Print)<br>All Entries Must Be in Ballpoint or Typed | FROM                           | Holland + Hart<br>110 N. Guadalupe Ste 1<br>Santa Fe NM 87501                                                                   |
|                                                                                            | TO                             | Michael Grace<br>Apdo 121-6000<br>Puriscal 10401<br>Costa Rica                                                                  |

PS Form 3806, **Receipt for Registered Mail** Copy 1 - Customer  
 May 2007 (7530-02-000-9051) (See Information on Reverse)  
 For domestic delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**Kari D. Perez**

---

**From:** Mike Ciletti <mike.ciletti@wizbangsolutions.com>  
**Sent:** Wednesday, August 5, 2026 7:17 PM  
**To:** Kari D. Perez  
**Subject:** USPS Response

External Email

This is the response I received.

If you need tracking you should use another product like the ones you mentioned, Priority Mail, Priority Mail Express or First Class International, not sure if Global Post is still offered. But also remember that tracking depends on the country. Some countries do not provide tracking so you will only see tracking while the mail travels in the US.

For the attached registered mail you sent, we were able to track it internally, and it says it was delivered in Costa Rica, not sure why the USPS does not provide this information to the customer, they may have a reason.

Jose G. Rios Galvan  
BMEU Supervisor

**Mike Ciletti**

**Owner**

**Phone:** 720-974-5623

[Mike.Ciletti@WizBangSolutions.com](mailto:Mike.Ciletti@WizBangSolutions.com)

[www.wizbangsolutions.com](http://www.wizbangsolutions.com)



6747 E. 50th Ave. Commerce City, CO 80022

Where your business is truly appreciated

Note: Privileged/Confidential information may be contained in this message and may be subject to legal privilege. Access to this e-mail by anyone other than the intended is unauthorized. If you are not the intended recipient (or responsible for delivery of the message to such person), you may not use, copy, distribute or deliver to anyone this message (or any part of its contents ) or take any action in reliance on it. If you have received this email in error, please notify us immediately by e-mail or telephone and delete the e-mail from any computer.

**Affidavit of Publication****Copy of Publication:**

No. 98010

State of New Mexico

County of Eddy:

**Adrian Hedden**being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

April 16, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

16th day of April 2026

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Case No. 26057: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: COG Operating, LLC; Concho Oil & Gas, LLC; Corrine Yvonne Sumner; Dave Percy & Associates, Inc.; John Zacharias Grace; Lynx Petroleum Consultants; Mewbourne Oil Company; Michael Grace; Mongoose Minerals; Paloma Permian AssetCo, LLC; PBEX, LLC; RIV Assets, LLC; RT Assets, LLC; Watts Properties, LLC; and Winston Grace. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on May 7, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at [Freya.Tschantz@emnrd.nm.gov](mailto:Freya.Tschantz@emnrd.nm.gov). Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 478.67-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, and Lot 1, NE/4 NW/4 and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Corby Federal Com 101H, Corby Federal Com 105H, Corby Federal Com 111H, and Corby Federal Com 145H wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of irregular Section 18, with first take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18, and last take points in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 22 miles northeast of Loving, New Mexico. 98010-Published in Carlsbad Current Argus April 16, 2026.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: August 6, 2026

Case No. 26057