

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

NOTICE OF AMENDED EXHIBIT PACKET

Coterra Energy Operating Co. hereby submits this notice of amended exhibit packet, which includes the following revision to the exhibit packet:

- **Exhibit A:** Compulsory Pooling Checklist: Revised “Depth Severance” description as requested at the August 6, 2026 Examiner Hearing.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

By: 

Deana M. Bennett
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CERTIFICATE OF SERVICE

I hereby certify that on August 6, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Paula M. Vance
A Raylee Starnes
PO Box 2208
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Deana M. Bennett

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CASE NO. 26183

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^{*} Revised exhibit identified by italics

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26183	APPLICANT'S RESPONSE
Hearing Date:	August 6, 2026
Applicant	Coterra Energy Operating Co.
Designated Operator & OGRID (affiliation if applicable)	Coterra Energy Operating Co. (215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF COTERRA ENERGY OPERATING CO. FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Delaware Resource, LLC
Well Family	Laguna Deep 36-13 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Third Bone Spring defined as base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216’ TVD and 10782’ TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255)
Pool Name and Pool Code:	Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and Teas; Bone Spring (pool code 58960)
Well Location Setback Rules:	State wide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	N: Coterra seeks approval of a non-standard 1280-acre more or less Bone Spring unit.
Other Situations	
Depth Severance: Y/N. If yes, description	Y: There is a depth severance at 10216’ TVD as shown on the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255)
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A.4/A.5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Laguna Deep 36-13 Federal Com 351H	API No. Pending SHL: 1157' FSL & 1113' FWL (Unit M), Section 36, T19S, R33E BHL: 100' FNL & 660' FWL (Unit D), Section 13, T19S, R33E FTP: 100' FSL & 660' FWL, (Unit M), Section 36, T19S, R33E LTP: 100' FNL & 660' FWL (Unit D), Section 13, T19S, R33E Completion Target: Third Bone Spring Orientation: North/South
Well #4: Laguna Deep 36-13 Federal Com 352H	API No. Pending SHL: 1157' FSL & 1133' FWL (Unit M), Section 36, T19S, R33E BHL: 100' FNL & 1980' FWL (Unit C), Section 13, T19S, R33E FTP: 100' FSL & 1980' FWL, (Unit N), Section 36, T19S, R33E LTP: 100' FNL & 1980' FWL (Unit C), Section 13, T19S, R33E Completion Target: Third Bone Spring Orientation: North/South
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000. Exhibit A.6 (Proposal Letter)

Production Supervision/Month \$	\$1000. Exhibit A.6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Para 14
Requested Risk Charge	200%. Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.1 to C.3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
(including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A.9
Pooled Parties (including ownership type)	Exhibit A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
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C-102	Exhibit A.3
Tracts	Exhibit A.4

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General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3
Cross Section Location Map (including wells)	Exhibit B.3
Cross Section (including Landing Zone)	Exhibit B.4
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	7/30/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1280-acre, more or less, Third Bone Spring spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as

**EXHIBIT
A-1**

found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146) (the "Unit").

3. Coterra seeks approval of the 1280-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the Unit to the following wells:

- a. **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and
- b. **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township19 South, Range 33 East and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra;

- A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra;
- A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and
- A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Third Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Third Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

- B. Pooling all uncommitted mineral interests in the Unit;
- C. Designating Coterra as operator of the Unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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Attorneys for Applicant

CASE NO. 26183: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.

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LEA COUNTY, NEW MEXICO**

CASE NO. 26183

SELF-AFFIRMED STATEMENT OF TREY ROBERSON

Trey Roberson hereby states and declares as follows:

1. I am a Landman—Permian Business Unit for Coterra Energy Operating Co. (“Coterra”), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record. My area of responsibility at Coterra includes Lea County in New Mexico.

3. I am familiar with the application filed by Coterra in this case, which is attached as **Exhibit A-1.**

4. I am familiar with the status of the lands that are subject to this application.

5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.

6. In this application, Coterra seeks an order approving a 1280-acre, more or less non-standard unit and pooling all uncommitted mineral interests within the Third Bone Spring, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216’ TVD and 10782’ TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna

**EXHIBIT
A-2**

Deep Unit #7 well (API: 30-025-36255). Coterra also seeks approval, to the extent necessary, of an overlapping spacing unit

7. The 1280-acre non-standard unit will be comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and the Teas; Bone Spring pool (pool code 58960).

8. Coterra seeks to dedicate the unit to the **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the wells. Because the wells traverse three pools, there are three C-102s for each well.

11. **Exhibit A-4** includes a lease tract map outlining the unit being pooled. This exhibit also contains a plat that identifies each tract number, tract percentage interest, and lease numbers and a unit recapitulation.

12. **Exhibit A-5** includes a list of the uncommitted interest owners Coterra seeks to pool, including ORRI owners.

13. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

14. Coterra requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Coterra requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

15. Coterra requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

16. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

17. In my opinion, Coterra has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

18. **Exhibit A-8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Coterra.

19. Coterra seeks approval of the non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

20. Attached as **Exhibit A-9** is a map comparing and contrasting standard units versus the non-standard units.

21. **Exhibit A-9** also includes a tract map showing the offsetting parties to whom notice was provided.

22. This proposed unit will partially overlap with the following existing spacing units:

- A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.;
- A 320-acre spacing unit dedicated to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and
- A 320-acre spacing unit dedicated to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC.

23. I provided Modrall with the names and addresses of the working interest owners in the existing wells/spacing units that Coterra's application proposes to overlap. To my knowledge, no one has expressed any objections to the overlapping spacing units. **Exhibit A-10** is a table of the overlapping units and notice parties.

24. Coterra requests that it be designated operator of the wells.

25. The parties Coterra is seeking to pool were notified of this hearing.

26. Coterra seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

27. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

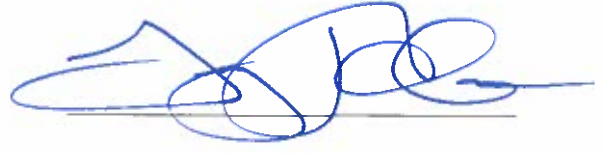
28. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

29. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

30. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

7/29/26
Date


Trey Roberson

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 2260	Pool Name Apache Ridge; Bone Spring
Property Code	Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 351H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3595.5'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 1,157 SOUTH	Ft. from E/W 1,113 WEST	Latitude (NAD 83) 32.612591°	Longitude (NAD 83) -103.621721°	County LEA
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Bottom Hole Location

UL D	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.667195°	Longitude (NAD 83) -103.623004°	County LEA
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Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.609688°	Longitude (NAD 83) -103.623204°	County LEA
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First Take Point (FTP)

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.609688°	Longitude (NAD 83) -103.623204°	County LEA
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Last Take Point (LTP)

UL D	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.667195°	Longitude (NAD 83) -103.623004°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Shelly Bowen 5/26/2026		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Shelly Bowen		23782 May 13, 2026	
Printed Name		Certificate Number Date of Survey	
Shelly.Bowen@dvn.com			
Email Address			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

EXHIBIT
A-3

Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 351H	Drawn By D.M.C. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'45.33" (32.612591°)
LONGITUDE = -103°37'18.19" (-103.621721°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'44.89" (32.612468°)
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N: 587324.73' E: 760452.06'
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N: 601941.59' E: 718763.59'

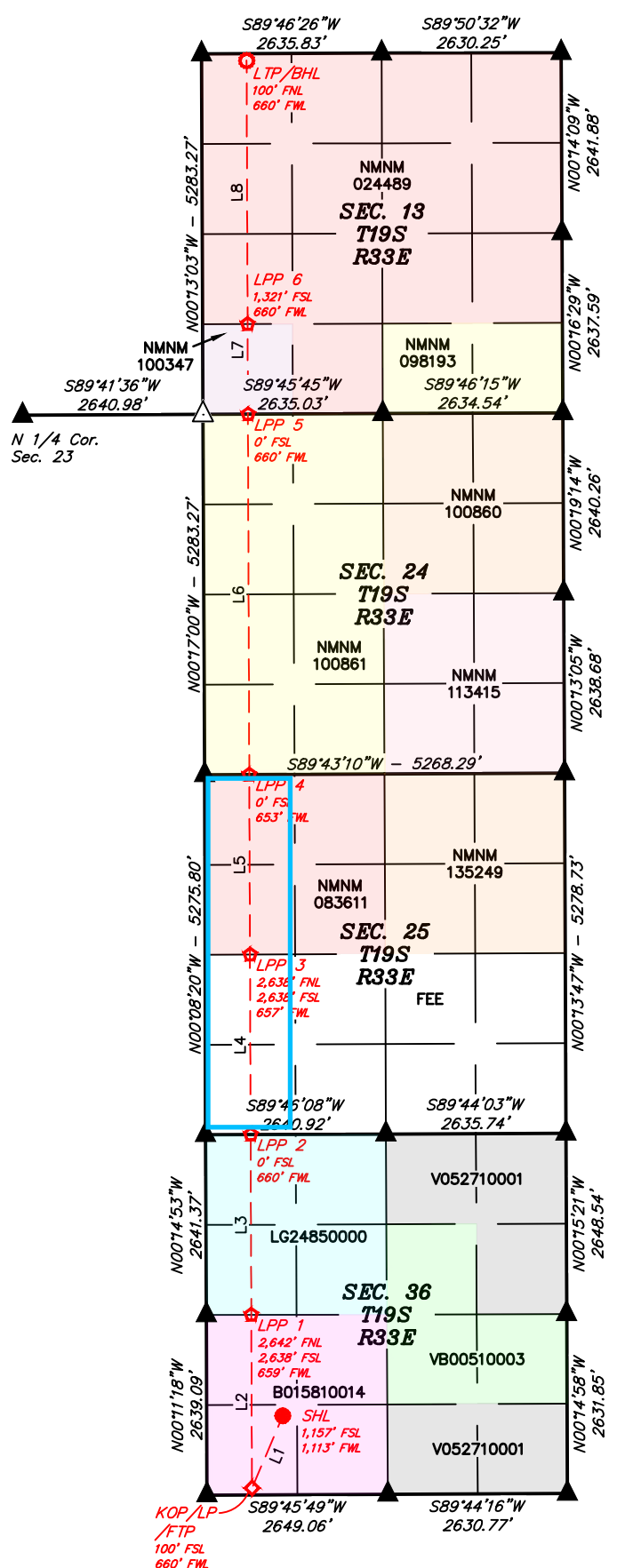
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- NOTE:
- Distances referenced on plat to section lines are perpendicular.
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LINE TABLE		
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- = SURFACE HOLE LOCATION
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- = LAST TAKE POINT/BOTTOM HOLE LOCATION
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- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024		
		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 20%; padding: 5px;">Submittal Type:</td> <td style="padding: 5px;"> ☒ Initial Submittal ☐ Amended Report ☐ As Drilled </td> </tr> </table>	Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled
Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled			

WELL LOCATION INFORMATION

API Number	Pool Code 27230	Pool Name Gem; Bone Spring, East
Property Code	Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 351H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3595.5'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal		

Surface Location

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 1,157 SOUTH	Ft. from E/W 1,113 WEST	Latitude (NAD 83) 32.612591°	Longitude (NAD 83) -103.621721°	County LEA
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Bottom Hole Location

UL D	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.667195°	Longitude (NAD 83) -103.623004°	County LEA
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Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 WEST	Latitude (NAD 83) 32.609688°	Longitude (NAD 83) -103.623204°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS	SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Shelly Bowen</i> 5/26/2026	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Printed Name _____	Certificate Number _____ Date of Survey _____
Shelly.Bowen@dvn.com	
Email Address _____	

Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 351H	Drawn By D.M.C. 05-19-26	Revised By
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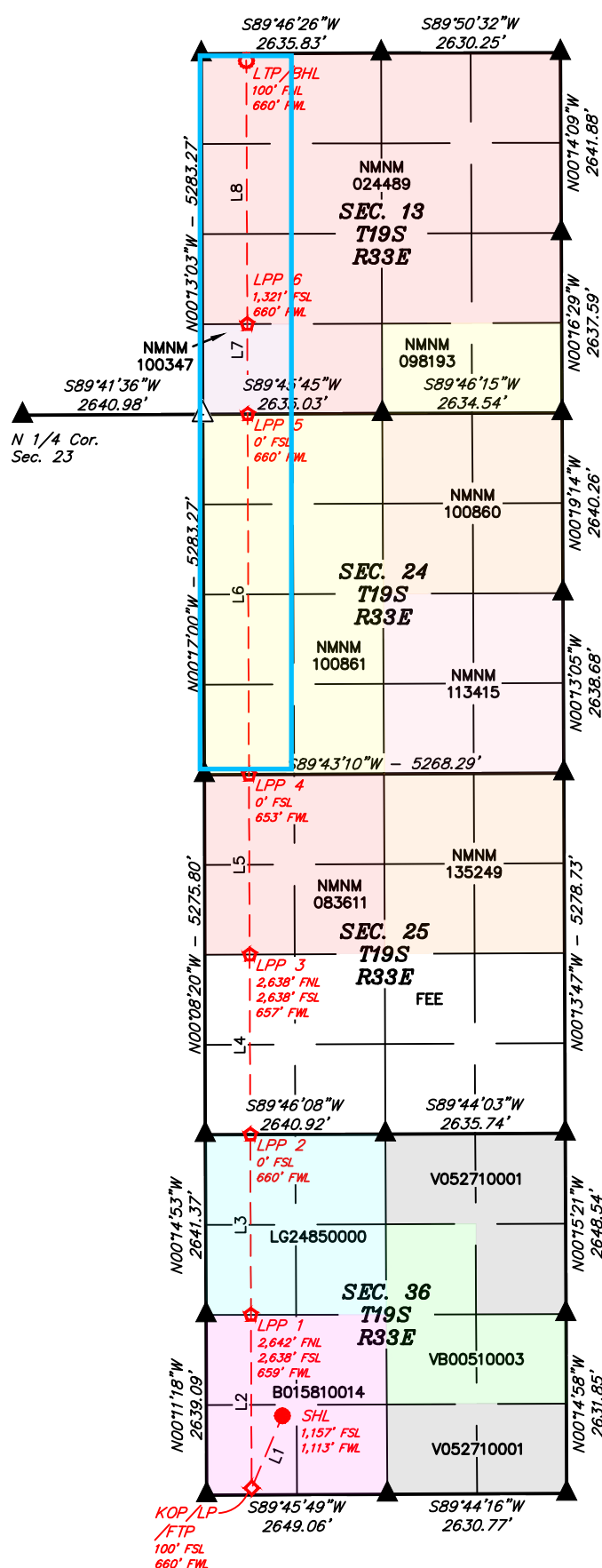
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 58960	Pool Name Teas; Bone spring
Property Code	Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 351H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3595.5'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal

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Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 351H	Drawn By D.M.C. 05-19-26	Revised By
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NAD 83 (LEASE PENETRATION POINT 5)
LATITUDE = 32°39'10.62" (32.652949°)
LONGITUDE = -103°37'22.99" (-103.623053°)
NAD 27 (LEASE PENETRATION POINT 5)
LATITUDE = 32°39'10.17" (32.652826°)
LONGITUDE = -103°37'21.21" (-103.622558°)
STATE PLANE NAD 83 (N.M. EAST)
N: 602004.89' E: 759943.53'
STATE PLANE NAD 27 (N.M. EAST)
N: 601941.59' E: 718763.59'

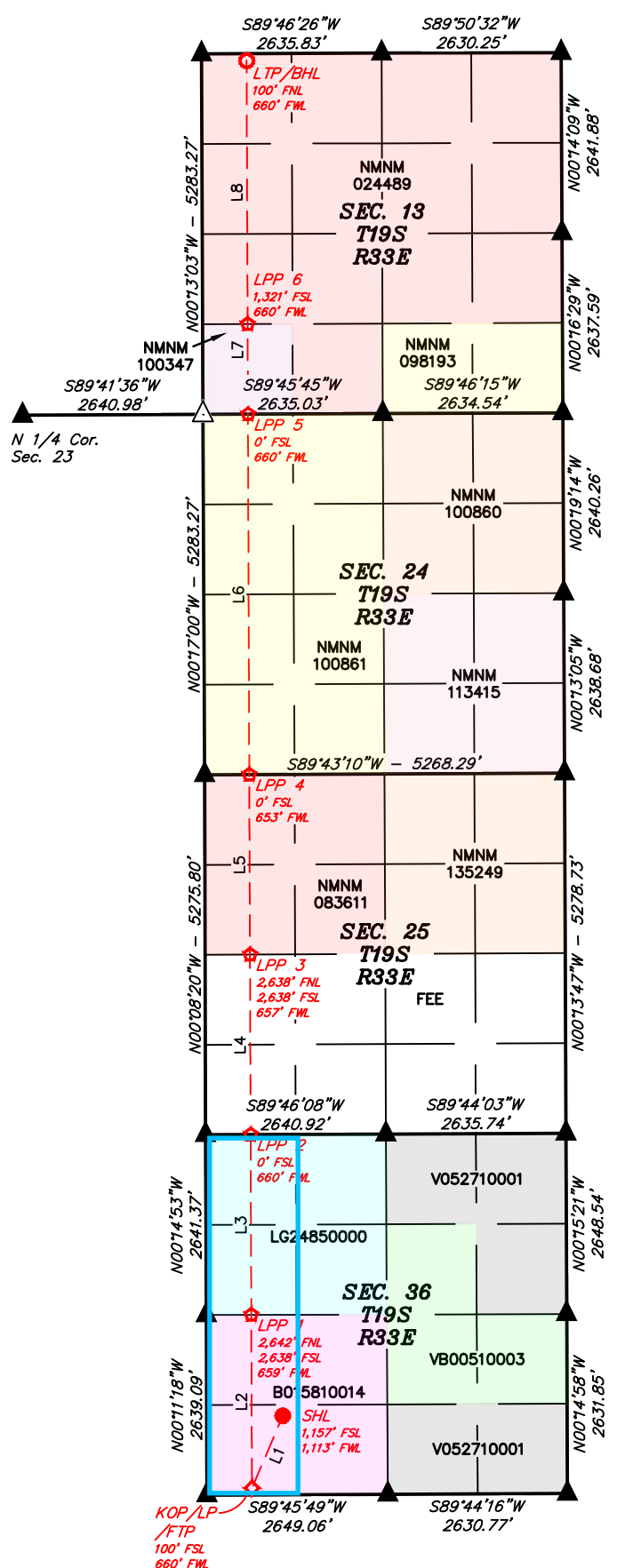
NAD 83 (LEASE PENETRATION POINT 6)
LATITUDE = 32°39'23.68" (32.656578°)
LONGITUDE = -103°37'22.95" (-103.623041°)
NAD 27 (LEASE PENETRATION POINT 6)
LATITUDE = 32°39'23.24" (32.656456°)
LONGITUDE = -103°37'21.16" (-103.622545°)
STATE PLANE NAD 83 (N.M. EAST)
N: 603325.42' E: 759938.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 603262.08' E: 718758.69'



- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
 - Colored areas within section lines represent oil & gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S22°59'53"W	1150.73'
L2	N00°12'52"W	2538.33'
L3	N00°12'52"W	2642.06'
L4	N00°12'52"W	2638.28'
L5	N00°12'52"W	2638.08'
L6	N00°12'52"W	5282.78'
L7	N00°12'52"W	1320.54'
L8	N00°12'52"W	3862.60'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 2260	Pool Name Apache Ridge; Bone Spring
Property Code	Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 352H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3594.1'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 1,157 SOUTH	Ft. from E/W 1,133 WEST	Latitude (NAD 83) 32.612591°	Longitude (NAD 83) -103.621656°	County LEA
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Bottom Hole Location

UL C	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.667185°	Longitude (NAD 83) -103.618715°	County LEA
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Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL N	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.609678°	Longitude (NAD 83) -103.618917°	County LEA
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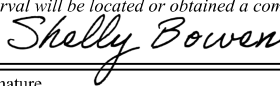
First Take Point (FTP)

UL N	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.609678°	Longitude (NAD 83) -103.618917°	County LEA
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Last Take Point (LTP)

UL C	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.667185°	Longitude (NAD 83) -103.618715°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  5/26/2026	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 May 13, 2026
Printed Name _____	Certificate Number _____ Date of Survey _____
Shelly.Bowen@dvn.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 352H	Drawn By D.M.C. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'45.33" (32.612591°)
LONGITUDE = -103°37'17.96" (-103.621656°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'44.89" (32.612468°)
LONGITUDE = -103°37'16.18" (-103.621162°)
STATE PLANE NAD 83 (N.M. EAST)
N: 587324.83' E: 760472.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 587261.96' E: 719291.71'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°36'34.84" (32.609678°)
LONGITUDE = -103°37'08.10" (-103.618917°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°36'34.40" (32.609556°)
LONGITUDE = -103°37'06.32" (-103.618423°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586270.91' E: 761322.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 586208.06' E: 720142.07'

NAD 83 (LEASE PENETRATION POINT 1)
LATITUDE = 32°36'59.94" (32.616651°)
LONGITUDE = -103°37'08.01" (-103.618893°)
NAD 27 (LEASE PENETRATION POINT 1)
LATITUDE = 32°36'59.50" (32.616528°)
LONGITUDE = -103°37'06.23" (-103.618399°)
STATE PLANE NAD 83 (N.M. EAST)
N: 588807.71' E: 761312.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 588744.79' E: 720132.64'

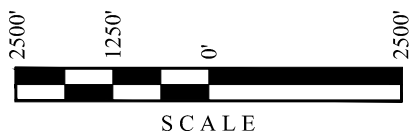
NAD 83 (LEASE PENETRATION POINT 2)
LATITUDE = 32°37'26.10" (32.623917°)
LONGITUDE = -103°37'07.92" (-103.618867°)
NAD 27 (LEASE PENETRATION POINT 2)
LATITUDE = 32°37'25.66" (32.623794°)
LONGITUDE = -103°37'06.14" (-103.618373°)
STATE PLANE NAD 83 (N.M. EAST)
N: 591451.15' E: 761303.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 591388.15' E: 720122.82'

NAD 83 (LEASE PENETRATION POINT 3)
LATITUDE = 32°37'52.21" (32.631170°)
LONGITUDE = -103°37'07.83" (-103.618842°)
NAD 27 (LEASE PENETRATION POINT 3)
LATITUDE = 32°37'51.77" (32.631048°)
LONGITUDE = -103°37'06.05" (-103.618347°)
STATE PLANE NAD 83 (N.M. EAST)
N: 594090.18' E: 761293.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 594027.10' E: 720113.01'

NAD 83 (LEASE PENETRATION POINT 4)
LATITUDE = 32°38'18.32" (32.638422°)
LONGITUDE = -103°37'07.74" (-103.618816°)
NAD 27 (LEASE PENETRATION POINT 4)
LATITUDE = 32°38'17.88" (32.638300°)
LONGITUDE = -103°37'05.96" (-103.618321°)
STATE PLANE NAD 83 (N.M. EAST)
N: 596728.60' E: 761283.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 596665.45' E: 720103.20'

NAD 83 (LEASE PENETRATION POINT 5)
LATITUDE = 32°39'10.58" (32.652940°)
LONGITUDE = -103°37'07.55" (-103.618765°)
NAD 27 (LEASE PENETRATION POINT 5)
LATITUDE = 32°39'10.14" (32.652817°)
LONGITUDE = -103°37'05.77" (-103.618269°)
STATE PLANE NAD 83 (N.M. EAST)
N: 602010.36' E: 761263.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 601947.05' E: 720083.57'

NAD 83 (LTP/BHL)
LATITUDE = 32°40'01.87" (32.667185°)
LONGITUDE = -103°37'07.37" (-103.618715°)
NAD 27 (LTP/BHL)
LATITUDE = 32°40'01.42" (32.667062°)
LONGITUDE = -103°37'05.59" (-103.618219°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607193.20' E: 761244.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 607129.74' E: 720064.31'

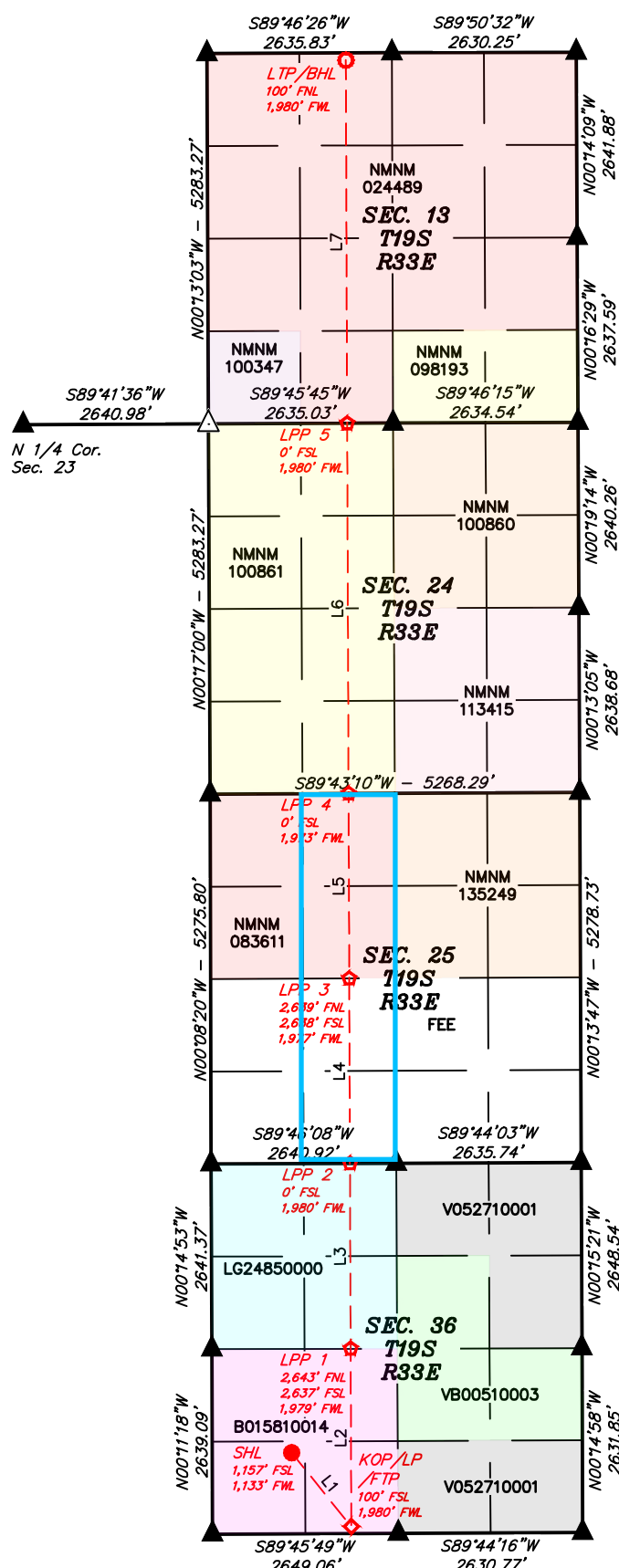


NOTE:

- Distances referenced on plat to section lines are perpendicular.
- All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
- Colored areas within section lines represent oil & gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S38°54'00"E	1354.22'
L2	N00°12'52"W	2536.82'
L3	N00°12'52"W	2643.46'
L4	N00°12'52"W	2639.05'
L5	N00°12'52"W	2638.45'
L6	N00°12'52"W	5281.79'
L7	N00°12'52"W	5182.88'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED.
(Not Set on Ground.)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 27230	Pool Name Gem; Bone Spring, East
Property Code	Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 352H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3594.1'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 1,157 SOUTH	Ft. from E/W 1,133 WEST	Latitude (NAD 83) 32.612591°	Longitude (NAD 83) -103.621656°	County LEA
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Bottom Hole Location

UL C	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.667185°	Longitude (NAD 83) -103.618715°	County LEA
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Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL N	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.609678°	Longitude (NAD 83) -103.618917°	County LEA
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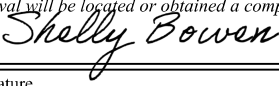
First Take Point (FTP)

UL N	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.609678°	Longitude (NAD 83) -103.618917°	County LEA
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Last Take Point (LTP)

UL C	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.667185°	Longitude (NAD 83) -103.618715°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  5/26/2026	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 May 13, 2026
Printed Name _____	Certificate Number _____ Date of Survey _____
Shelly.Bowen@dvn.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 352H	Drawn By D.M.C. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'45.33" (32.612591°)
LONGITUDE = -103°37'17.96" (-103.621656°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'44.89" (32.612468°)
LONGITUDE = -103°37'16.18" (-103.621162°)
STATE PLANE NAD 83 (N.M. EAST)
N: 587324.83' E: 760472.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 587261.96' E: 719291.71'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°36'34.84" (32.609678°)
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LATITUDE = 32°36'34.40" (32.609556°)
LONGITUDE = -103°37'06.32" (-103.618423°)
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N: 586270.91' E: 761322.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 586208.06' E: 720142.07'

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LATITUDE = 32°36'59.94" (32.616651°)
LONGITUDE = -103°37'08.01" (-103.618893°)
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LATITUDE = 32°36'59.50" (32.616528°)
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STATE PLANE NAD 83 (N.M. EAST)
N: 588807.71' E: 761312.96'
STATE PLANE NAD 27 (N.M. EAST)
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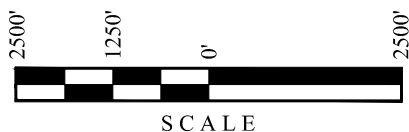
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STATE PLANE NAD 27 (N.M. EAST)
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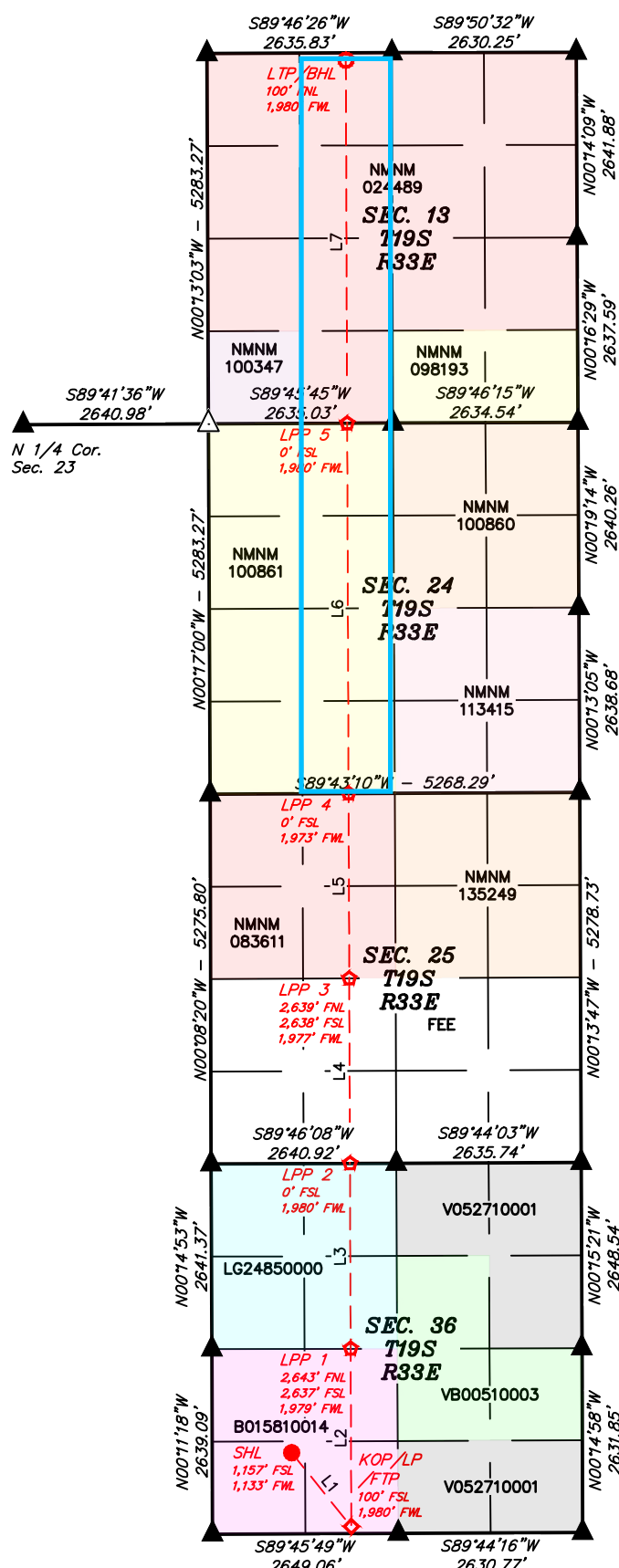
NAD 83 (LTP/BHL)
LATITUDE = 32°40'01.87" (32.667185°)
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NAD 27 (LTP/BHL)
LATITUDE = 32°40'01.42" (32.667062°)
LONGITUDE = -103°37'05.59" (-103.618219°)
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STATE PLANE NAD 27 (N.M. EAST)
N: 607129.74' E: 720064.31'



- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
 - Colored areas within section lines represent oil & gas leases.

LINE TABLE		
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L4	N00°12'52"W	2639.05'
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- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 58960	Pool Name Teas; Bone Spring
Property Code	Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 352H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3594.1'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal

Surface Location

UL M	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 1,157 SOUTH	Ft. from E/W 1,133 WEST	Latitude (NAD 83) 32.612591°	Longitude (NAD 83) -103.621656°	County LEA
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Bottom Hole Location

UL C	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.667185°	Longitude (NAD 83) -103.618715°	County LEA
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Dedicated Acres 160	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL N	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.609678°	Longitude (NAD 83) -103.618917°	County LEA
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First Take Point (FTP)

UL N	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.609678°	Longitude (NAD 83) -103.618917°	County LEA
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Last Take Point (LTP)

UL C	Section 13	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (NAD 83) 32.667185°	Longitude (NAD 83) -103.618715°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Shelly Bowen 5/26/2026	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature _____ Date _____	Signature and Seal of Professional Surveyor
Shelly Bowen	23782 May 13, 2026
Printed Name _____	Certificate Number Date of Survey
Shelly.Bowen@dvn.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name LAGUNA DEEP 36-13 FEDERAL COM	Well Number 352H	Drawn By D.M.C. 05-19-26	Revised By
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'45.33" (32.612591°)
LONGITUDE = -103°37'17.96" (-103.621656°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°36'44.89" (32.612468°)
LONGITUDE = -103°37'16.18" (-103.621162°)
STATE PLANE NAD 83 (N.M. EAST)
N: 587324.83' E: 760472.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 587261.96' E: 719291.71'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°36'34.84" (32.609678°)
LONGITUDE = -103°37'08.10" (-103.618917°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°36'34.40" (32.609556°)
LONGITUDE = -103°37'06.32" (-103.618423°)
STATE PLANE NAD 83 (N.M. EAST)
N: 586270.91' E: 761322.46'
STATE PLANE NAD 27 (N.M. EAST)
N: 586208.06' E: 720142.07'

NAD 83 (LEASE PENETRATION POINT 1)
LATITUDE = 32°36'59.94" (32.616651°)
LONGITUDE = -103°37'08.01" (-103.618893°)
NAD 27 (LEASE PENETRATION POINT 1)
LATITUDE = 32°36'59.50" (32.616528°)
LONGITUDE = -103°37'06.23" (-103.618399°)
STATE PLANE NAD 83 (N.M. EAST)
N: 588807.71' E: 761312.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 588744.79' E: 720132.64'

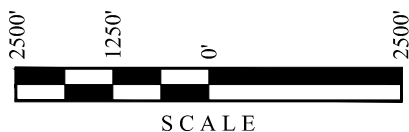
NAD 83 (LEASE PENETRATION POINT 2)
LATITUDE = 32°37'26.10" (32.623917°)
LONGITUDE = -103°37'07.92" (-103.618867°)
NAD 27 (LEASE PENETRATION POINT 2)
LATITUDE = 32°37'25.66" (32.623794°)
LONGITUDE = -103°37'06.14" (-103.618373°)
STATE PLANE NAD 83 (N.M. EAST)
N: 591451.15' E: 761303.06'
STATE PLANE NAD 27 (N.M. EAST)
N: 591388.15' E: 720122.82'

NAD 83 (LEASE PENETRATION POINT 3)
LATITUDE = 32°37'52.21" (32.631170°)
LONGITUDE = -103°37'07.83" (-103.618842°)
NAD 27 (LEASE PENETRATION POINT 3)
LATITUDE = 32°37'51.77" (32.631048°)
LONGITUDE = -103°37'06.05" (-103.618347°)
STATE PLANE NAD 83 (N.M. EAST)
N: 594090.18' E: 761293.18'
STATE PLANE NAD 27 (N.M. EAST)
N: 594027.10' E: 720113.01'

NAD 83 (LEASE PENETRATION POINT 4)
LATITUDE = 32°38'18.32" (32.638422°)
LONGITUDE = -103°37'07.74" (-103.618816°)
NAD 27 (LEASE PENETRATION POINT 4)
LATITUDE = 32°38'17.88" (32.638300°)
LONGITUDE = -103°37'05.96" (-103.618321°)
STATE PLANE NAD 83 (N.M. EAST)
N: 596728.60' E: 761283.30'
STATE PLANE NAD 27 (N.M. EAST)
N: 596665.45' E: 720103.20'

NAD 83 (LEASE PENETRATION POINT 5)
LATITUDE = 32°39'10.58" (32.652940°)
LONGITUDE = -103°37'07.55" (-103.618765°)
NAD 27 (LEASE PENETRATION POINT 5)
LATITUDE = 32°39'10.14" (32.652817°)
LONGITUDE = -103°37'05.77" (-103.618269°)
STATE PLANE NAD 83 (N.M. EAST)
N: 602010.36' E: 761263.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 601947.05' E: 720083.57'

NAD 83 (LTP/BHL)
LATITUDE = 32°40'01.87" (32.667185°)
LONGITUDE = -103°37'07.37" (-103.618715°)
NAD 27 (LTP/BHL)
LATITUDE = 32°40'01.42" (32.667062°)
LONGITUDE = -103°37'05.59" (-103.618219°)
STATE PLANE NAD 83 (N.M. EAST)
N: 607193.20' E: 761244.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 607129.74' E: 720064.31'

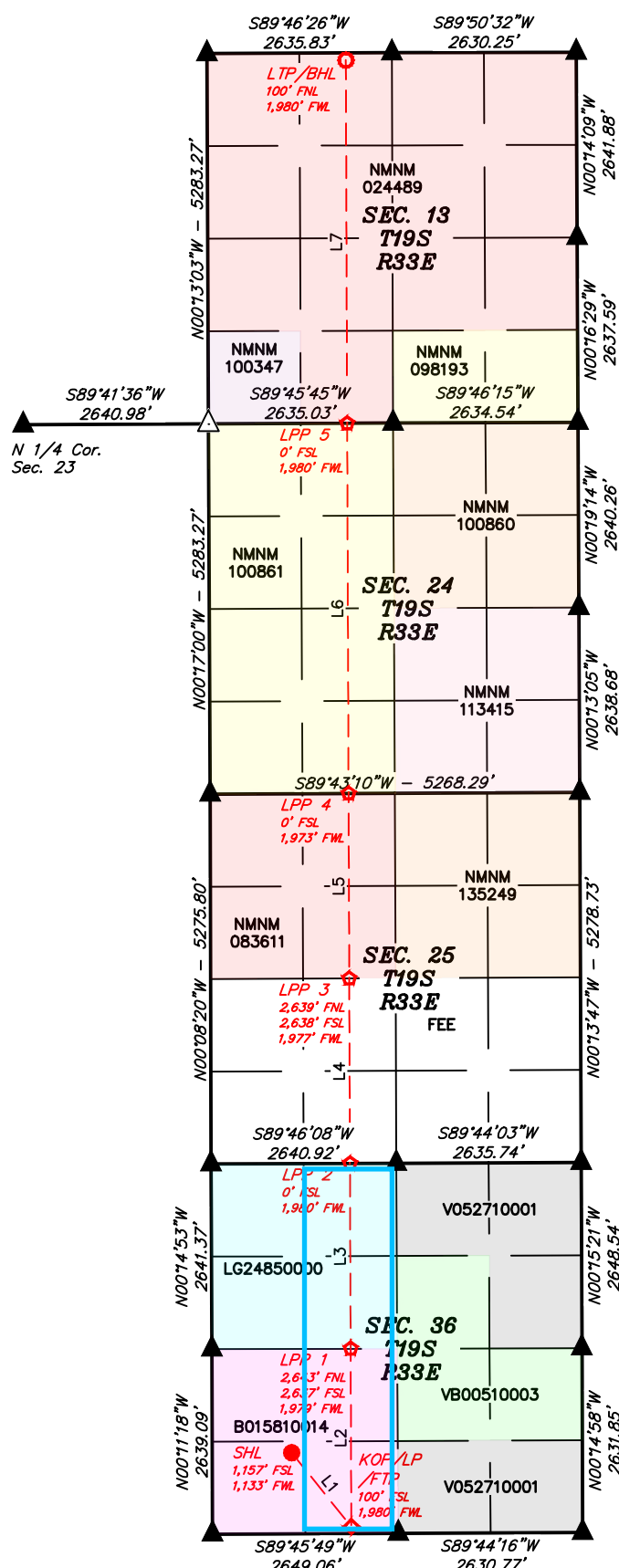


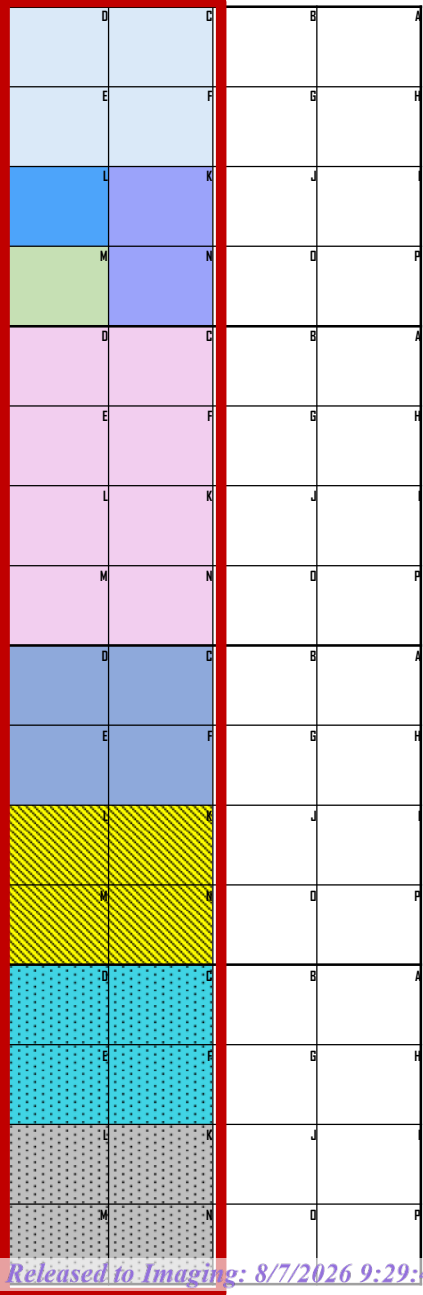
NOTE:

- Distances referenced on plat to section lines are perpendicular.
- All Bearings, Distances, Coordinates, and Areas listed are GRID and are based on the New Mexico State Plane Coordinate System, East Zone, NAD83, (U.S. Foot.).
- Colored areas within section lines represent oil & gas leases.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S38°54'00"E	1354.22'
L2	N00°12'52"W	2536.82'
L3	N00°12'52"W	2643.46'
L4	N00°12'52"W	2639.05'
L5	N00°12'52"W	2638.45'
L6	N00°12'52"W	5281.79'
L7	N00°12'52"W	5182.88'

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- ☆ = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)





Laguna Deep 13-36 Fed Com Area

Operator – Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

W/2 of Sections 13, 24, 25 & 36, 19S-33E, Lea County, New Mexico, containing
1280.00 acres, more or less

Laguna Deep 36-13 Fed Com Com Leases W/2 of Sections 13, 24, 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	NMNM 024489	BLM – Federal	160.00	1280.00	12.50%
	Tract 2	NMNM 024489	BLM - Federal	80.00	1280.00	6.25%
	Tract 3	NMNM 024489	BLM - Federal	40.00	1280.00	3.125%
	Tract 4	NMNM 100347	BLM - Federal	40.00	1280.00	3.125%
	Tract 5	NMNM 100861	BLM - Federal	320.00	1280.00	25.00%
	Tract 6	NMNM 083611	BLM – Federal	160.00	1280.00	12.50%
	Tract 7		Fee	160.00	1280.00	12.50%
	Tract 8	LG 2485	State of New Mexico	160.00	1280.00	12.50%
	Tract 9	B 1581-14	State of New Mexico	160.00	1280.00	12.50%
			TOTAL ACRES	1280.00	TOTAL	100.00%

 Proposed Laguna Deep 36-13 Fed Com Boundary

**EXHIBIT
A-4**

Laguna Deep 36-13: Tract and Unit Recap

Laguna Deep 36-13 - Unit Recap (3rd Bone Spring)						
NW/4 Section 13	Owner	TYPE	WI	Tract Acres	Unit Acres	Unit WI
TRACT 1	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.71764720	160	1280	0.08970590
TRACT 1	PBEX, LLC	WI	0.18201868	160	1280	0.02275234
TRACT 1	Heritage Exploration - Permian, LLC	WI	0.02022430	160	1280	0.00252804
TRACT 1	Timothy R. MacDonald	WI	0.00016868	160	1280	0.00002109
TRACT 1	COG Operating, LLC	WI	0.00635294	160	1280	0.00079412
TRACT 1	Nuevo Seis Limited Partnership	WI	0.00141176	160	1280	0.00017647
TRACT 1	DSD Energy II, LLC	WI	0.01764705	160	1280	0.00220588
TRACT 1	Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	WI	0.02823528	160	1280	0.00352941
TRACT 1	Stephen Mitchell	WI	0.00423529	160	1280	0.00052941
TRACT 1	Williamson Enterprises	WI	0.00441176	160	1280	0.00055147
TRACT 1	Hutchings Oil Company	WI	0.01764706	160	1280	0.00220588
TRACT 1	Colgate Royalties, LP	ORRI				
TRACT 1	Trainer Partners, Ltd.	ORRI				
TRACT 1	Mexco Energy Corporation	ORRI				
TRACT 1	Reba Diane Coston, Trustee of Diane Coston Trust	ORRI				
TRACT 1	Donna M. Priest, Trustee of Donna Priest Trust	ORRI				
TRACT 1	Dorothy L. Martin and Jeffrey L. Martin	ORRI				
TRACT 1	Nearburg Producing Company	ORRI				
TRACT 1	Sealy Cavin & Synda Cavin, Ttees of Cavin Trust	ORRI				
TRACT 1	Mongoose Minerals, LLC	ORRI				
TRACT 1	L.S. Henry, LLC	ORRI				
TRACT 1	Nilo Operating Company	ORRI				
TRACT 1	PBEX LLC	Record Title	0.52940000			
TRACT 1	Earthstone Permian LLC	Record Title	0.47060000			

EXHIBIT
A-4 (cont)

E2SW/4 Section 13	Owner	TYPE	WI	Tract Acres	Unit Acres	Unit WI
TRACT 2	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.71764720	80	1280	0.04485295
TRACT 2	PBEX, LLC	WI	0.15102061	80	1280	0.00943879
TRACT 2	Heritage Exploration - Permian, LLC	WI	0.01678007	80	1280	0.00104875
TRACT 2	Timothy R. MacDonald	WI	0.00013995	80	1280	0.00000875
TRACT 2	COG Operating, LLC	WI	0.02352987	80	1280	0.00147062
TRACT 2	Nuevo Seis Limited Partnership	WI	0.00141176	80	1280	0.00008824
TRACT 2	DSD Energy II, LLC	WI	0.01764705	80	1280	0.00110294
TRACT 2	Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	WI	0.02823528	80	1280	0.00176471
TRACT 2	Stephen Mitchell	WI	0.00423529	80	1280	0.00026471
TRACT 2	Williamson Enterprises	WI	0.00441176	80	1280	0.00027574
TRACT 2	Hutchings Oil Company	WI	0.01764706	80	1280	0.00110294
TRACT 2	Western Oil Producers	WI	0.00847058	80	1280	0.00052941
TRACT 2	SITL Energy, LLC	WI	0.00882352	80	1280	0.00055147
TRACT 2	Colgate Royalties, LP	ORRI				
TRACT 2	Trainer Partners, Ltd.	ORRI				
TRACT 2	Mexco Energy Corporation	ORRI				
TRACT 2	Reba Diane Coston, Trustee of Diane Coston Trust	ORRI				
TRACT 2	Donna M. Priest, Trustee of Donna Priest Trust	ORRI				
TRACT 2	Dorothy L. Martin and Jeffrey L. Martin	ORRI				
TRACT 2	Nearburg Producing Company	ORRI				
TRACT 2	Sealy Cavin & Synda Cavin, Ttees of Cavin Trust	ORRI				
TRACT 2	Mongoose Minerals, LLC	ORRI				
TRACT 2	L.S. Henry, LLC	ORRI				
TRACT 2	Nilo Operating Company	ORRI				
TRACT 2	PBEX LLC	Record Title	0.52940000			
TRACT 2	Earthstone Permian LLC	Record Title	0.47060000			

NW/4 SW/4 Section 13	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 3	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.71764720	40	1280	0.02242648
TRACT 3	PBEX, LLC	WI	0.15102061	40	1280	0.00471939
TRACT 3	Heritage Exploration - Permian, LLC	WI	0.01678007	40	1280	0.00052438
TRACT 3	Timothy R. MacDonald	WI	0.00013995	40	1280	0.00000437
TRACT 3	COG Operating, LLC	WI	0.04117693	40	1280	0.00128678
TRACT 3	Nuevo Seis Limited Partnership	WI	0.00141176	40	1280	0.00004412
TRACT 3	DSD Energy II, LLC	WI	0.01764705	40	1280	0.00055147
TRACT 3	Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	WI	0.02823528	40	1280	0.00088235
TRACT 3	Stephen Mitchell	WI	0.00423529	40	1280	0.00013235
TRACT 3	Williamson Enterprises	WI	0.00441176	40	1280	0.00013787
TRACT 3	Western Oil Producers	WI	0.00847058	40	1280	0.00026471
TRACT 3	SITL Energy, LLC	WI	0.00882352	40	1280	0.00027574
TRACT 3	Colgate Royalties, LP	ORRI				
TRACT 3	Trainer Partners, Ltd.	ORRI				
TRACT 3	Mexco Energy Corporation	ORRI				
TRACT 3	Reba Diane Coston, Trustee of Diane Coston Trust	ORRI				
TRACT 3	Donna M. Priest, Trustee of Donna Priest Trust	ORRI				
TRACT 3	Dorothy L. Martin and Jeffrey L. Martin	ORRI				
TRACT 3	Nearburg Producing Company	ORRI				
TRACT 3	Mongoose Minerals, LLC	ORRI				
TRACT 3	L.S. Henry, LLC	ORRI				
TRACT 3	Nilo Operating Company	ORRI				
TRACT 3	PBEX LLC	Record Title	0.52940000			
TRACT 3	Earthstone Permian LLC	Record Title	0.47060000			
SW/4SW/4 Section 13	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 4	PBEX, LLC	WI	0.89925000	40	1280	0.02810156

TRACT 4	Heritage Exploration - Permian, LLC	WI	0.09991667	40	1280	0.01248958
TRACT 4	Timothy R. MacDonald	WI	0.00083333	40	1280	0.00010417
TRACT 4	Nearburg Producing Company	ORRI				
TRACT 4	MAP2004-OK	ORRI				
TRACT 4	Earthstone Permian LLC	Record Title	1.00000000			
W/2 Section 24	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 5	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.71875000	320	1280	0.17968750
TRACT 5	PBEX, LLC	WI	0.28125000	320	1280	0.07031250
TRACT 5	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title	1.00000000			
NW/4 Section 25	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 6	Coterra Energy Operating Co.	WI	0.25459935	160	1280	0.03182492
TRACT 6	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.74461940	160	1280	0.09307743
TRACT 6	Mitchell Exploration	WI	0.00078125	160	1280	0.00009766
TRACT 6	Ergodic Resources, LLC	ORRI				
TRACT 6	Veritas Royalty Partners II, LP	ORRI				
TRACT 6	Teckla Oil Co., LLC	ORRI				
TRACT 6	Barbe Development, LLC	ORRI				
TRACT 6	Bhop, LLC	ORRI				
TRACT 6	Kevin Robinson	ORRI				
TRACT 6	Gannaway Oil, LLC	ORRI				
TRACT 6	Oak Valley Mineral & Land, LP	ORRI				
TRACT 6	Mark McClellan and his wife, Paula McClellan	ORRI				
TRACT 6	OSR Royalties II, LP	ORRI				
TRACT 6	Riverbend Oil & Gas IX Investments, L.L.C.	ORRI				
TRACT 6	BTA Oil Producers, LLC	ORRI				
TRACT 6	Mitchell Exploration, Inc.	ORRI				
TRACT 6	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title	1.00000000			

SW/4 Section 25	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 7	Coterra Energy Operating Co.	WI	0.25459935	160	1280	0.03182492
TRACT 7	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.74461940	160	1280	0.09307743
TRACT 7	Mitchell Exploration	WI	0.00078125	160	1280	0.00009766
TRACT 7	Ergodic Resources, LLC	ORRI				
TRACT 7	Veritas Royalty Partners II, LP	ORRI				
TRACT 7	Teckla Oil Co., LLC	ORRI				
TRACT 7	Barbe Development, LLC	ORRI				
TRACT 7	Bhop, LLC	ORRI				
TRACT 7	Kevin Robinson	ORRI				
TRACT 7	Gannaway Oil, LLC	ORRI				
TRACT 7	Oak Valley Mineral & Land, LP	ORRI				
TRACT 7	Mark McClellan and his wife, Paula McClellan	ORRI				
TRACT 7	OSR Royalties II, LP	ORRI				
TRACT 7	Riverbend Oil & Gas IX Investments, L.L.C.	ORRI				
TRACT 7	BTA Oil Producers, LLC	ORRI				
TRACT 7	Mitchell Exploration, Inc.	ORRI				
TRACT 7	Magnum Hunter Production, Inc. (Coterra Entity)	Record Title	1.00000000			
NW/4 Section 36	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 8	Coterra Energy Operating Co.	WI	0.25459935	160	1280	0.03182492
TRACT 8	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.74461940	160	1280	0.09307743
TRACT 8	Mitchell Exploration	WI	0.00078125	160	1280	0.00009766
TRACT 8	Ergodic Resources, LLC	ORRI				
TRACT 8	Veritas Royalty Partners II, LP	ORRI				
TRACT 8	Teckla Oil Co., LLC	ORRI				
TRACT 8	Barbe Development, LLC	ORRI				
TRACT 8	Bhop, LLC	ORRI				
TRACT 8	Kevin Robinson	ORRI				
TRACT 8	Gannaway Oil, LLC	ORRI				
TRACT 8	Oak Valley Mineral & Land, LP	ORRI				

TRACT 8	Mark McClellan and his wife, Paula McClellan	ORRI				
TRACT 8	OSR Royalties II, LP	ORRI				
TRACT 8	Riverbend Oil & Gas IX Investments, L.L.C.	ORRI				
TRACT 8	BTA Oil Producers, LLC	ORRI				
TRACT 8	Mitchell Exploration, Inc.	ORRI				
TRACT 8	Chevron U.S.A. Inc.	Record Title	1.00000000			
SW/4 Section 36	Owner	TYPE	TRACT WI	Tract Acres	Unit Acres	Unit WI
TRACT 9	Coterra Energy Operating Co.	WI	0.25459935	160	1280	0.03182492
TRACT 9	Magnum Hunter Production, Inc. (Coterra Entity)	WI	0.74461940	160	1280	0.09307743
TRACT 9	Mitchell Exploration	WI	0.00078125	160	1280	0.00009766
TRACT 9	Ergodic Resources, LLC	ORRI				
TRACT 9	Veritas Royalty Partners II, LP	ORRI				
TRACT 9	Teckla Oil Co., LLC	ORRI				
TRACT 9	Barbe Development, LLC	ORRI				
TRACT 9	Bhop, LLC	ORRI				
TRACT 9	Kevin Robinson	ORRI				
TRACT 9	Gannaway Oil, LLC	ORRI				
TRACT 9	Oak Valley Mineral & Land, LP	ORRI				
TRACT 9	Mark McClellan and his wife, Paula McClellan	ORRI				
TRACT 9	OSR Royalties II, LP	ORRI				
TRACT 9	Riverbend Oil & Gas IX Investments, L.L.C.	ORRI				
TRACT 9	BTA Oil Producers, LLC	ORRI				
TRACT 9	Mitchell Exploration, Inc.	ORRI				
TRACT 9	Coterra Energy Operating Co.	Record Title	1.00000000			

Laguna Deep 36-13: Unit Recap and Parties to Be Pooled

UNIT RECAPITULATION/PARTIES TO BE POOLED (HIGHLIGHTED IN YELLOW)			
	WORKING INTEREST OWNERS	Total Unit WI	Pooled Status
	Coterra Energy Operations Co.	0.13307090	Committed; Operator
	Magnum Hunter Production, Inc. (Coterra Entity)	0.70360193	Committed
	PBEX, LLC	0.13532458	Uncommitted
	Heritage Exploration - Permian, LLC	0.00722356	Uncommitted
	Timothy R. MacDonald	0.00006025	Uncommitted
	COG Operating, LLC	0.00355151	Uncommitted
	Nuevo Seis Limited Partnership	0.00030882	Uncommitted
	DSD Energy II, LLC	0.00386029	Uncommitted
	Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	0.00617647	Uncommitted
	Stephen Mitchell	0.00092647	Uncommitted
	Williamson Enterprises	0.00096507	Uncommitted
	Hutchings Oil Company	0.00330882	Uncommitted
	Western Oil Producers	0.00079412	Uncommitted
	SITL Energy, LLC	0.00082721	Uncommitted
	ORRI OWNERS		
	Magnum Hunter Production, Inc.		Committed
	PBEX, LLC		Uncommitted
	Nearburg Producing Company		Uncommitted
	MAP2004-OK		Uncommitted
	Colgate Royalties, LP		Uncommitted
	Trainer Partners, Ltd.		Uncommitted
	Mexco Energy Corporation		Uncommitted
	Reba Diane Coston, Trustee of the Diane Coston Trust u/t/a 10/30/2018		Uncommitted
	Donna M. Priest, Trustee of the Donna Priest Trust u/t/a 3/12/2021		Uncommitted
	Dorothy L. Martin and Jeffrey L. Martin		Uncommitted
	Sealy H. Cavin, Jr. and Synda S. Cavin, Trustees of the Cavin Trust		Uncommitted
	Mongoose Minerals, LLC		Uncommitted
	L.S. Henry, LLC		Uncommitted
	Nilo Operating Company		Uncommitted

EXHIBIT
A-5

	Heritage Exploration - Permian, LLC		Uncommitted
	Ergodic Resources, LLC		Uncommitted
	Veritas Royalty Partners II, LP		Uncommitted
	Teckla Oil Co., LLC		Uncommitted
	Barbe Development, LLC		Uncommitted
	Bhop, LLC		Uncommitted
	Kevin Robinson		Uncommitted
	Gannaway Oil, LLC		Uncommitted
	Oak Valley Mineral & Land LP		Uncommitted
	Mark McClellan and his wife, Paula McClellan		Uncommitted
	OSR Royalties II, LP		Uncommitted
	Riverbend Oil & Gas IX Investments, LLC		Uncommitted
	BTA Oil Producers, LLC		Uncommitted
	Mitchell Exploration, Inc.		Uncommitted
	RECORD TITLE OWNERS		
	PBEX LLC		Uncommitted
	Earthstone Permian LLC		Uncommitted
	Magnum Hunter Production, Inc. (Coterra Entity)		Committed
	Chevron U.S.A. Inc.		Uncommitted
	Coterra Energy Operating Co.		Committed; Operator



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

March 12, 2026

Via USPS Certified Mail 9407111898765431273332

Estate of Thomas Alden Ritch, Deceased
2715 North Kentucky Ave, Unit 21
ROSWELL, NM 88201

**Re: Proposal to Drill
Laguna Deep 36-13 Federal Com
W/2 Sections 36, 25 & 24, Township 19 South, Range 33 East
Lea County, NM**

Dear Working Interest Owner,

Coterra Energy Operating Co. ("Coterra") hereby proposes to drill the Laguna Deep 36-13 Federal Com wells ("Wells") at a legal location from Section 36, Township 19 South, Range 33 East to Section 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

Well	Location	Formation	TVD	TMD
Laguna Deep Fed Com 36-13 351H	SHL: SW/4 of Section 36 FTP: 660' FWL, 100' FSL Section 36 LTP: 660' FWL, 100' FNL Section 13	3rd Bone Spring	10,800'	30,800'
Laguna Deep Fed Com 36-13 352H	SHL: SW/4 of Section 36 FTP: 1980' FWL, 100' FSL Section 36 LTP: 1980' FWL, 100' FNL Section 13	3rd Bone Spring	10,800'	30,800'

It should be understood that compliance with topography, cultural or environmental concerns, among others, might require modification of Coterra's intended procedure. Coterra will advise you of any such modifications.

Please find enclosed our detailed AFE reflecting the estimated costs associated with this proposal.

Coterra is proposing to drill the Wells pursuant to the modified terms of the AAPL Form 610 – 1989 Model Form Operating Agreement. Coterra will provide, upon request, a copy of the Operating Agreement that will include the following basic terms:

- 100%/300%/300% Non-Consenting Penalty
- \$10,000/\$1000 Drilling and Producing Rate
- Coterra Energy Operating Co. designated as Operator

If you intend to participate, please approve, and return the following items within thirty (30) days of receipt of this proposal:

**EXHIBIT
A-6**



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

1. **One (1) executed original of each Election to Participate**
2. **One (1) executed original of each of the enclosed AFEs**
3. **Well Data Requirements Sheet**

If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Coterra prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Coterra and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Trey Roberson
Coterra Energy Operating Co.
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Coterra will file for force pooling thirty (30) days of receipt of these proposals.

Please call the undersigned with any questions or comments.

Respectfully,

Trey Roberson

Trey Roberson
Sr. Landman
(432) 620-1689 | Trey.Roberson@Coterra.com

ELECTION TO PARTICIPATE



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

Laguna Deep 36-13 Federal Com 351H

_____ Estate of Thomas Alden Ritch, Deceased elects **TO** participate in the proposed Laguna Deep 36-13 Federal Com 351H.

_____ Estate of Thomas Alden Ritch, Deceased elects **NOT** to participate in the proposed Laguna Deep 36-13 Federal Com 351H.

Estate of Thomas Alden Ritch, Deceased

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Laguna Deep 36-13 Federal Com 351H well, then:

_____ Estate of Thomas Alden Ritch, Deceased elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ Estate of Thomas Alden Ritch, Deceased elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Coterra Energy Inc.
Permian Business Unit
6001 Deauville Blvd.
Suite 300N
Midland, TX 79706

**ELECTION TO PARTICIPATE
Laguna Deep 36-13 Federal Com 352H**

_____ Estate of Thomas Alden Ritch, Deceased elects **TO** participate in the proposed Laguna Deep 36-13 Federal Com 352H.

_____ Estate of Thomas Alden Ritch, Deceased elects **NOT** to participate in the proposed Laguna Deep 36-13 Federal Com 352H.

Estate of Thomas Alden Ritch, Deceased

Dated this _____ day of _____, 2026.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Laguna Deep 36-13 Federal Com 352H well, then:

_____ Estate of Thomas Alden Ritch, Deceased elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

_____ Estate of Thomas Alden Ritch, Deceased elects **NOT** to be covered by well control insurance procured by Coterra Energy Operating Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Project Cost Estimate

Well Name: LAGUNA DEEP FED COM 36-13 351H												
	Drilling			Completion / Stimulation			Production Equipment / Construction			Post Completion		Total Well Cost
Intangibles	Codes		Comment	Codes		Comment	Codes		Comment	Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$6,000										\$6,000
DAMAGES	0331.0005	\$15,000										\$15,000
LOCATION RECLAMATION												\$0
PRE - DRILL WATER SAMPLING												\$0
POST - DRILL WATER COMPLIANTS												\$0
PERMITTING	0331.0018	\$1,500										\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION												\$0
EHS AUDITS & INSPECTIONS												\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000							\$20,000
PAD CLEANUP	0331.0024	\$10,000		0333.0024	\$8,500					0334.0024	\$1,000	\$19,500
FILTER CAKE CLEARING												\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$220,000					0336.0030	\$4,500				\$224,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000										\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$135,000										\$135,000
SUPERVISION	0331.0040	\$103,123		0333.0040	\$125,131		0336.0040	\$12,000		0334.0040	\$11,000	\$251,254
MECHANICAL LABOR							0336.0042	\$59,500				\$59,500
AUTOMATION LABOR							0336.0043	\$34,000		0334.0043	\$5,000	\$39,000
DRILLING RIG	0331.0050	\$624,055										\$624,055
CASING CREW	0331.0055	\$56,000										\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000	\$66,000
ROAD UPGRADES												\$0
FREIGHT/TRUCKING										0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL												\$0
RIG FUEL	0331.0071	\$134,212		0333.0071	\$723,044							\$857,255
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0							\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR												\$0
DRILL BITS	0331.0080	\$74,700										\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$238,688										\$238,688
STIMULATION FLUID				0333.0083	\$348,250							\$348,250
MUD LOGGING												\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$491,550										\$491,550
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000							\$66,000
SURFACE RENTALS	0331.0096	\$163,687		0333.0096	\$108,755		0336.0096	\$4,000		0334.0096	\$7,500	\$283,942
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$80,244										\$80,244
FRAC TREE RENTAL				0333.0098	\$163,009							\$163,009
FISHING & SIDETRACK SERVICES/RENTALS												\$0
FLOWBACK SERVICES				0333.0102	\$112,507					0334.0102	\$180,000	\$292,507
RENTAL WORK STRING	0331.0104	\$42,120										\$42,120
STIMULATION FLUID TRANSFER/TRUCKING												\$0
IPC & EXTERNAL PAINTING							0336.0106	\$4,000				\$4,000
FL/GL - ON PAD LABOR							0336.0107	\$30,500				\$30,500
FL/GL - LABOR							0336.0108	\$132,500				\$132,500
FL/GL - SUPERVISION							0336.0109	\$19,000				\$19,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$80,750							\$80,750
SURVEY							0336.0112	\$2,000				\$2,000
SWD/OTHER - LABOR												\$0
SWD/OTHER - SUPERVISION												\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$45,822		0336.0116	\$7,000				\$111,322
PRIMARY CEMENTING	0331.0120	\$301,350										\$301,350
REMEDIAL CEMENTING												\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000							\$25,000
CORING & CORE ANALYSIS												\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$64,816		0333.0130	\$10,000							\$74,816
STIMULATION CHEMICALS				0333.0131	\$667,440							\$667,440
FRAC SAND				0333.0132	\$468,195							\$468,195
FRAC SAND TRANSPORTATION				0333.0133	\$521,017							\$521,017
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$51,282							\$51,282
STIMULATION/FRACTURING				0333.0135	\$1,724,862							\$1,724,862
PERFORATING & WIRELINE SERVICES				0333.0136	\$395,750							\$395,750
STIMULATION FLUID STORAGE												\$0
RBP WORK												\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$2,000				\$2,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$1,000				\$1,000
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000							\$30,000
WELL CONTROL INSURANCE												\$0
AID IN CONSTRUCT/3RD PARTY CONNECT												\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500	\$55,500
COIL TUBING SERVICES				0333.0151	\$0							\$0
SNUBBING UNIT SERVICES				0333.0152	\$932,755							\$932,755
FLOWBACK WATER DISPOSAL												\$0
FLOWBACK WATER TREATING												\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000		0333.0165	\$46,878							\$196,878
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES												\$0
SWD - PIPED TO CTRA SWD WELL												\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000	\$210,000
SWD - HAULED TO CTRA SWD WELL												\$0
SWD - HAULED TO CTRA SWD DISP FEE												\$0
FILTER CAKE COSTS												\$0
SWD - HAULED TO 3RD PARTY SWD WELL												\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)												\$0
SWD - CTRA GATHERING FEE												\$0
RECYCLED WATER DELIVERY FEE												\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$319,349		0333.0190	\$336,097					0334.0190	\$23,525	\$678,971
CONTINGENCY - PIPELINE												\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000										\$13,000
DRILLING - CONVERSION - OTHER												\$0
OTHER LAND EXPENSES												\$0
Total Intangible Cost		\$3,481,223			\$7,058,043			\$312,000			\$494,025	\$11,345,291

Tangible - Well Equipment												
Casing	Size	Feet	S / Foot									
CONDUCTOR PIPE				0331.0206	\$8,054							\$8,054
WATER STRING CASING				0331.0221	\$49,630							\$49,630
SURFACE CASING				0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I												\$0
INTERMEDIATE CASING II												\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$1,080,133							\$1,080,133
DRILLING LINER												\$0
TUBING												\$0
TUBULAR FREIGHT						0333.0201	\$146,664			0334.0201	\$66,810	\$213,474
PERMANENT DOWNHOLE EQUIPMENT						0333.0212	\$15,000					\$15,000
WELLHEAD EQUIPMENT SURFACE						0333.0215	\$60,000					\$60,000
SURFACE EQUIPMENT	0331.0202	\$65,000		0333.0202	\$55,000				0334.0202	\$3,500		\$123,500
CELLAR	0331.0219	\$8,000							0334.0203	\$142,500		\$142,500
OTHER PRODUCTION EQUIPMENT												\$8,000
EQUIPMENT INSTALLATION												\$0
PUMPING UNIT, ENGINE & COMPONENTS												\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000				0334.0311	\$116,000		\$141,000
Tangible - Lease Equipment												
N/C LEASE EQUIPMENT												\$0
GATHERING/FLOWLINES							0336.0303	\$85,500				\$85,500
TANKS, STEPS, STAIRS							0336.0315	\$600,000				\$600,000
METERING EQUIPMENT							0336.0321	\$14,000				\$14,000
LEASE AUTOMATION MATERIALS							0336.0322	\$34,000				\$34,000
SPOOLS												\$0
FACILITY ELECTRICAL							0336.0324	\$35,500				\$35,500
SYSTEM TRANSLINE												\$0
COMPRESSORS												\$0
PRODUCTION EQUIPMENT FREIGHT							0336.0327	\$50,0				

PREPARED BY: TREY ROBERSON

PARTNER COMPANY NAME:

DATE:

PARTNER APPROVAL:

TITLE:



Project Cost Estimate

Well Name: LAGUNA DEEP FED COM 36-13 352H												
	Drilling			Completion / Stimulation			Production Equipment / Construction			Post Completion		Total Well Cost
Intangibles	Codes		Comment	Codes		Comment	Codes		Comment	Codes		
LAND/LEGAL/CURATIVE	0331.0002	\$6,000										\$6,000
DAMAGES	0331.0005	\$15,000										\$15,000
LOCATION RECLAMATION												\$0
PRE - DRILL WATER SAMPLING												\$0
POST - DRILL WATER COMPLIANTS												\$0
PERMITTING	0331.0018	\$1,500										\$1,500
ENVIRONMENTAL INVESTIGATION & REMEDIATION												\$0
EHS AUDITS & INSPECTIONS												\$0
CONTAINMENT	0331.0022	\$10,000		0333.0022	\$10,000							\$20,000
PAD CLEANUP	0331.0024	\$10,000		0333.0024	\$8,500					0334.0024	\$1,000	\$19,500
FILTER CAKE CLEARING												\$0
ROAD/PAD CONSTRUCTION	0331.0030	\$220,000					0336.0030	\$4,500				\$224,500
CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION	0331.0031	\$30,000										\$30,000
RIG MOBILIZE/DEMOBILIZE	0331.0035	\$135,000										\$135,000
SUPERVISION	0331.0040	\$103,123		0333.0040	\$125,131		0336.0040	\$12,000		0334.0040	\$11,000	\$251,254
MECHANICAL LABOR							0336.0042	\$59,500				\$59,500
AUTOMATION LABOR							0336.0043	\$34,000		0334.0043	\$5,000	\$39,000
DRILLING RIG	0331.0050	\$624,055										\$624,055
CASING CREW	0331.0055	\$56,000										\$56,000
TUBULAR INSPECTIONS	0331.0056	\$57,330		0333.0056	\$33,000					0334.0056	\$2,000	\$92,330
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	\$40,000		0333.0059	\$11,000					0334.0059	\$15,000	\$66,000
ROAD UPGRADES												\$0
FREIGHT/TRUCKING										0334.0065	\$5,000	\$5,000
CNG/LINE GAS FUEL												\$0
RIG FUEL	0331.0071	\$134,212		0333.0071	\$723,044							\$857,255
AUXILIARY POWER/ELECTRICITY				0333.0072	\$0							\$0
WATER & TRANSFER/TRUCKING (NOT DRLG MUD)				0333.0073	\$30,000					0334.0073	\$2,500	\$32,500
WATER WELL DRILL/TEST/REPAIR												\$0
DRILL BITS	0331.0080	\$74,700										\$74,700
DRILLING MUD & ADDITIVES	0331.0082	\$238,688										\$238,688
STIMULATION FLUID				0333.0083	\$348,250							\$348,250
MUD LOGGING												\$0
DIRECTIONAL DRILLING SERVICES	0331.0090	\$491,550										\$491,550
DOWNHOLE RENTALS	0331.0095	\$26,000		0333.0095	\$40,000							\$66,000
SURFACE RENTALS	0331.0096	\$163,687		0333.0096	\$108,755		0336.0096	\$4,000		0334.0096	\$7,500	\$283,942
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	\$80,244										\$80,244
FRAC TREE RENTAL				0333.0098	\$163,009							\$163,009
FISHING & SIDETRACK SERVICES/RENTALS												\$0
FLOWBACK SERVICES				0333.0102	\$112,507					0334.0102	\$180,000	\$292,507
RENTAL WORK STRING	0331.0104	\$42,120										\$42,120
STIMULATION FLUID TRANSFER/TRUCKING												\$0
IPC & EXTERNAL PAINTING							0336.0106	\$4,000				\$4,000
FL/GL - ON PAD LABOR							0336.0107	\$30,500				\$30,500
FL/GL - LABOR							0336.0108	\$132,500				\$132,500
FL/GL - SUPERVISION							0336.0109	\$19,000				\$19,000
BRIDGE PLUGS/FRAC PLUGS				0333.0110	\$80,750							\$80,750
SURVEY							0336.0112	\$2,000				\$2,000
SWD/OTHER - LABOR												\$0
SWD/OTHER - SUPERVISION												\$0
OTHER RIG/MISC EXPENSES	0331.0116	\$58,500		0333.0116	\$45,822		0336.0116	\$7,000				\$111,322
PRIMARY CEMENTING	0331.0120	\$301,350										\$301,350
REMEDIAL CEMENTING												\$0
LOGGING SERVICES/RENTALS				0333.0126	\$25,000							\$25,000
CORING & CORE ANALYSIS												\$0
WELL CONTROL EQUIP/SERVICES	0331.0130	\$64,816		0333.0130	\$10,000							\$74,816
STIMULATION CHEMICALS				0333.0131	\$667,440							\$667,440
FRAC SAND				0333.0132	\$468,195							\$468,195
FRAC SAND TRANSPORTATION				0333.0133	\$521,017							\$521,017
PUMP DOWN SERVICES/EQUIPMENT				0333.0134	\$51,282							\$51,282
STIMULATION/FRACTURING				0333.0135	\$1,724,862							\$1,724,862
PERFORATING & WIRELINE SERVICES				0333.0136	\$395,750							\$395,750
STIMULATION FLUID STORAGE												\$0
RBP WORK												\$0
CAPITALIZED EMPLOYEE LABOR							0336.0140	\$2,000				\$2,000
CAPITALIZED EMPLOYEE FRINGE BENEFITS							0336.0141	\$1,000				\$1,000
OVERHEAD	0331.0142	\$15,000		0333.0142	\$15,000							\$30,000
WELL CONTROL INSURANCE												\$0
AID IN CONSTRUCT/3RD PARTY CONNECT												\$0
COMPLETION RIG/WORKOVER RIG				0333.0150	\$24,000					0334.0150	\$31,500	\$55,500
COIL TUBING SERVICES				0333.0151	\$0							\$0
SNUBBING UNIT SERVICES				0333.0152	\$932,755							\$932,755
FLOWBACK WATER DISPOSAL												\$0
FLOWBACK WATER TREATING												\$0
MUD DISPOSAL LABOR/EQUIP	0331.0165	\$150,000		0333.0165	\$46,878							\$196,878
MUD DISPOSAL TRANSPORT/LANDFILL CHARGES												\$0
SWD - PIPED TO CTRA SWD WELL												\$0
SWD - PIPED TO 3RD PARTY SWD WELL										0334.0172	\$210,000	\$210,000
SWD - HAULED TO CTRA SWD WELL												\$0
SWD - HAULED TO CTRA SWD DISP FEE												\$0
FILTER CAKE COSTS												\$0
SWD - HAULED TO 3RD PARTY SWD WELL												\$0
SWD - 3RD PTY DISP FEE(DIRECT BILL)												\$0
SWD - CTRA GATHERING FEE												\$0
RECYCLED WATER DELIVERY FEE												\$0
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	\$319,349		0333.0190	\$336,097					0334.0190	\$23,525	\$678,971
CONTINGENCY - PIPELINE												\$0
REAL TIME OPERATIONS CENTER	0331.0192	\$13,000										\$13,000
DRILLING - CONVERSION - OTHER												\$0
OTHER LAND EXPENSES												\$0
Total Intangible Cost		\$3,481,223			\$7,058,043			\$312,000			\$494,025	\$11,345,291

Tangible - Well Equipment												
Casing	Size	Feet	S / Foot									
CONDUCTOR PIPE				0331.0206	\$8,054							\$8,054
WATER STRING CASING				0331.0221	\$49,630							\$49,630
SURFACE CASING				0331.0207	\$135,905							\$135,905
INTERMEDIATE CASING I												\$0
INTERMEDIATE CASING II												\$0
PRODUCTION CSG/TIE BACK				0331.0211	\$1,080,133							\$1,080,133
DRILLING LINER												\$0
TUBING												\$0
TUBULAR FREIGHT						0333.0201	\$146,664			0334.0201	\$66,810	\$213,474
PERMANENT DOWNHOLE EQUIPMENT						0333.0212	\$15,000					\$15,000
WELLHEAD EQUIPMENT SURFACE						0333.0215	\$60,000					\$60,000
SURFACE EQUIPMENT	0331.0202	\$65,000		0333.0202	\$55,000					0334.0202	\$3,500	\$123,500
CELLAR	0331.0219	\$8,000								0334.0203	\$142,500	\$142,500
OTHER PRODUCTION EQUIPMENT												\$8,000
EQUIPMENT INSTALLATION												\$0
PUMPING UNIT, ENGINE & COMPONENTS												\$0
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)				0333.0311	\$25,000					0334.0311	\$116,000	\$141,000
Tangible - Lease Equipment												
N/C LEASE EQUIPMENT												\$0
GATHERING/FLOWLINES							0336.0303	\$85,500				\$85,500
TANKS, STEPS, STAIRS							0336.0315	\$600,000				\$600,000
METERING EQUIPMENT							0336.0321	\$14,000				\$14,000
LEASE AUTOMATION MATERIALS							0336.0322	\$34,000				\$34,000
SPOOLS												\$0
FACILITY ELECTRICAL							0336.0324	\$35,500				\$35,500
SYSTEM TRANSLINE												\$0
COMPRESSORS												\$0
PRODUCTION EQUIPMENT FREIGHT							0336.0327	\$50,0				

PREPARED BY: TREY ROBERSON

PARTNER COMPANY NAME:

DATE:

PARTNER APPROVAL:

TITLE:

Laguna 36-13 Summary of Contacts

Summary of Contacts With Uncommitted Working Interest Owners To Be Pooled Cases 26183

- Coterra retained a broker who conducted title work to determine the working interest owners and other interest owners.
- Coterra searched public records, phone directory, and various different types of internet searches.
- Coterra sent well proposal letters on or around March 12, 2026.
- Coterra had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Coterra filed the application to force pool uncommitted working interest owners who had not entered in to an agreement.
- Coterra's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Coterra's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Follow Up
PBEX, LLC	WIO	Sent well proposals, email correspondence 3/23/2026-7/27/2026
Heritage Exploration - Permian, LLC	WIO	Sent well proposals, email correspondence 4/1/2025-7/27/2026
Timothy R. MacDonald	WIO	Sent well proposals
COG Operating, LLC	WIO	Sent well proposals, email & phone correspondence 4/1/2025-7/27/2026
Nuevo Seis Limited Partnership	WIO	Sent well proposals
DSD Energy II, LLC	WIO	Sent well proposals, email correspondence 4/1/2025-7/27/2026
Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	WIO	Sent well proposals, email 3/27/2025-7/27/2026
Stephen Mitchell	WIO	Sent well proposals, email & phone correspondence 3/17/2026-4/9/2026
Williamson Enterprises	WIO	Sent well proposals, email & phone correspondence 3/26/2026-7/27/2026

EXHIBIT A-7

Laguna 36-13 Summary of Contacts

Hutchings Oil Company	WIO	Sent well proposals
Western Oil Producers	WIO	Sent well proposals, email & phone correspondence 4/7/2026-7/27/2026
Estate of Thomas Alden Ritch, Deceased	WIO	Sent well proposals/interest acquired by SITL
SITL Energy, LLC	WIO	Sent well proposals, email & phone correspondence 5/28/2026-7/27/2026

Laguna 36-13 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Coterra Energy Operating Co./Magnum Hunter	Working Interest/ORRI	Committed	Operator	N/A	N/A	N/A
PBEX, LLC	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Heritage Exploration - Permian, LLC	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Timothy R. MacDonald	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
COG Operating, LLC	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Nuevo Seis Limited Partnership	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
DSD Energy II, LLC	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Stephen Mitchell	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Williamson Enterprises	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Hutchings Oil Company	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Western Oil Producers	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
SITL Energy, LLC	Working Interest	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C

**EXHIBIT
A-8**

Laguna 36-13 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
PBEX, LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Nearburg Producing Company	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
MAP2004-OK	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Colgate Royalties, LP	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Trainer Partners, Ltd.	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Mexco Energy Corporation	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Reba Diane Coston, Trustee of the Diane Coston Trust u/t/a 10/30/2018	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Donna M. Priest, Trustee of the Donna Priest Trust u/t/a 3/12/2021	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Dorothy L. Martin and Jeffrey L. Martin	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Sealy H. Cavin, Jr. and Synda S. Cavin, Trustees of the Cavin Trust	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Mongoose Minerals, LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
L.S. Henry, LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C

Laguna 36-13 Committed/Uncommitted Exhibit
Exhibit A.8

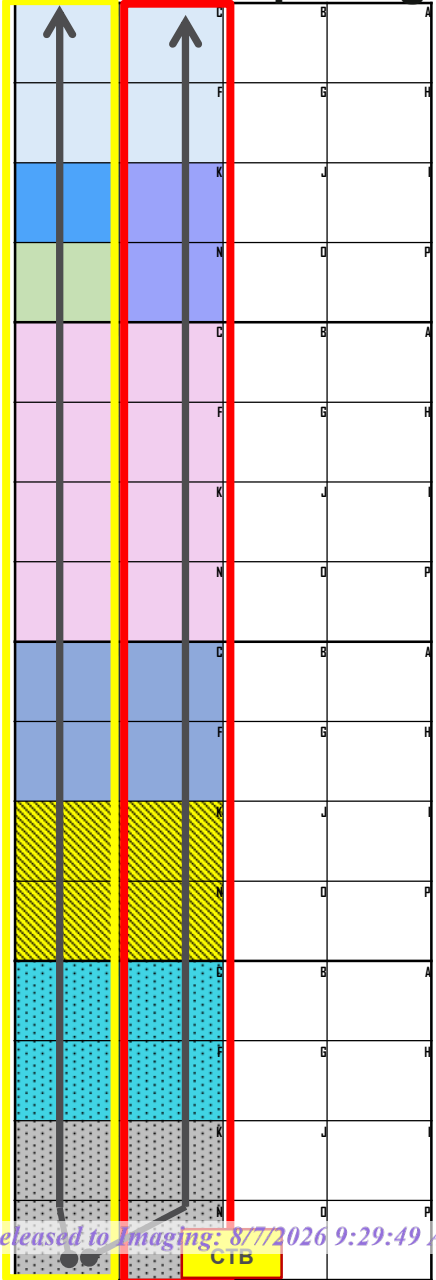
Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Nilo Operating Company	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Heritage Exploration - Permian, LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Ergodic Resources, LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C
Veritas Royalty Partners II, LP	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Teckla Oil Co., LLC	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Barbe Development, LLC	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Bhop, LLC	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Kevin Robinson	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Gannaway Oil, LLC	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Oak Valley Mineral & Land LP	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Mark McClellan and his wife, Paula McClellan	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
OSR Royalties II, LP	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
Riverbend Oil & Gas IX Investments, LLC	ORRI	Uncommitted	N/A	July 14, 2026	July 17, 2026	Exhibit C
BTA Oil Producers, LLC	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C

Laguna 36-13 Committed/Uncommitted Exhibit
Exhibit A.8

Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Mitchell Exploration, Inc.	ORRI	Uncommitted	N/A	May 14, 2026	May 20, 2026	Exhibit C

Laguna Deep 36-13 Fed Com– #26183– Spacing Unit Summary

Standard Spacing



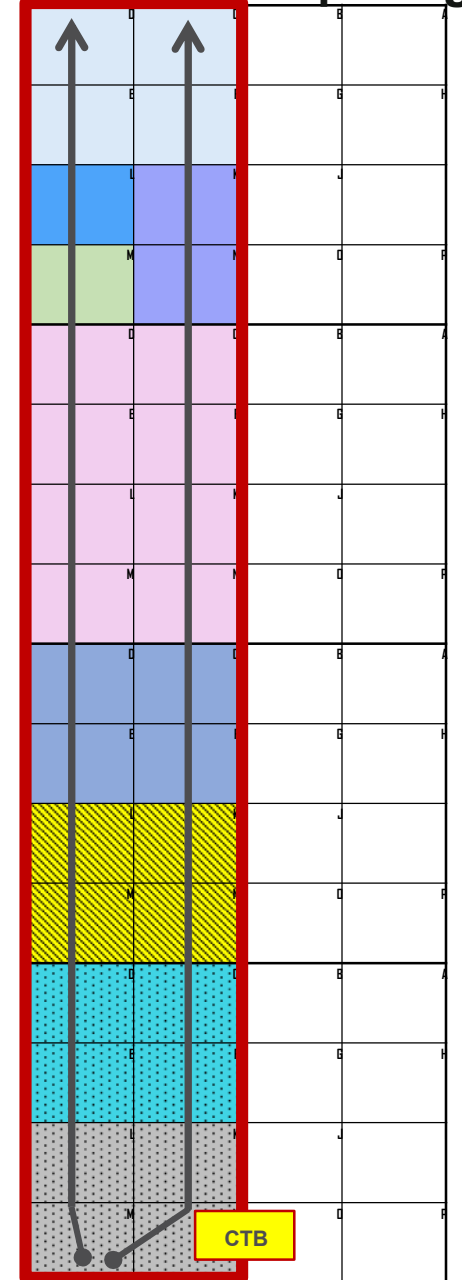
Within Sections 13, 24, 25, and 36, Township 19 South, Range 33 East, surface availability for development of this horizontal spacing unit is significantly constrained. Extensive surrounding habitat for the Dunes Sagebrush Lizard limits viable surface siting alternatives. As a result, development options for the central tank battery (CTB) and associated well pad are effectively restricted to the southwest quarter of Section 15.

If non-standard spacing is not approved, production infrastructure would need to be consolidated through co-location at a single CTB location, potentially resulting in increased surface disturbance associated with accommodating separate production streams and supporting infrastructure.

Laguna Deep 36-13 Fed Com Com Leases						
W/2 of Sections 13, 24, 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	NMNM 024489	BLM – Federal	160.00	1280.00	12.50%
	Tract 2	NMNM 024489	BLM - Federal	80.00	1280.00	6.25%
	Tract 3	NMNM 024489	BLM - Federal	40.00	1280.00	3.125%
	Tract 4	NMNM 100347	BLM - Federal	40.00	1280.00	3.125%
	Tract 5	NMNM 100861	BLM - Federal	320.00	1280.00	25.00%
	Tract 6	NMNM 083611	BLM – Federal	160.00	1280.00	12.50%
	Tract 7		Fee	160.00	1280.00	12.50%
	Tract 8	LG 2485	State of New Mexico	160.00	1280.00	12.50%
	Tract 9	B 1581-14	State of New Mexico	160.00	1280.00	12.50%
		EXHIBIT	TOTAL ACRES	1280.00	TOTAL	100.00%

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Non-Standard Spacing



NSP OFFSETTING
TRACT MAP

Sec 12 19S-33E				Sec 07 19S-34E			
Tract A				Tract C			
N	O	P	M	N	O	P	M
Tract D				Tract X			
F	G	H	E	F	G	H	E
Sec 14 19S-33E				Sec 13 19S-33E			
Tract E				Tract X			
N	O	P	M	N	O	P	M
Tract F				Tract V			
F	G	H	E	F	G	H	E
Sec 23 19S-33E				Sec 24 19S-33E			
Tract F				Tract U			
N	O	P	M	N	O	P	M
Tract J				Tract T			
F	G	H	E	F	G	H	E
Sec 26 19S-33E				Sec 25 19S-33E			
Tract I				Tract R			
N	O	P	M	N	O	P	M
Tract K				Tract P			
F	G	H	E	F	G	H	E
Tract L				Tract Q			
Sec 35 19S-33E				Sec 36 19S-33E			
Tract M				Tract P			
N	O	P	M	N	O	P	M
Tract N				Tract O			
F	G	H	E	F	G	H	E
Sec 02 20S-33E				Sec 01 20S-33E			
				Sec 06 20S-34E			

EXHIBIT
A-9 (cont)

Map Tract #	LAGUNA DEEP FED COM 36-13 3rd BONESPRING NON-STANDARD NOTICE LIST			
Tract A	T19S-R33E	NMNM092774 (Legacy)		
	W2SE Sec 11	NMNM10553592		
	Earthstone Permian, LLC	608 N Main St	Midland, TX 79701	Operator
Tract B	T19S-R33E	NMNM004312 (Legacy)		
	E2SE Sec 11 & W2 Sec 12	NMNM105448452		
	Earthstone Permian, LLC	608 N Main St	Midland, TX 79701	Operator
Tract C	T19S-R33E	NMNM004312 (Legacy)		
	E2 Sec 12	NMNM105318926		
	Earthstone Permian, LLC	608 N Main St	Midland, TX 79701	Record Title / Operator
Tract D	T19S-R33E	NMNM056749 (Legacy)		
	W480, NENE Sec 14	NMNM105647760		
	Coterra Energy Operating Co.	840 Gessner Rd, Ste 1400	Houston, TX 77024	Operator / Working Interest Owner
	AO II Permian, LLC	1515 Wynkoop St, Ste 700	Denver, CO 80202	Working Interest Owner
	Ball Oil & Gas, LLC	3106 North Montana	Roswell, NM 88201	Working Interest Owner
	Community Minerals, LLC	2925 Richmond Ave, Ste 1200	Houston, TX 77098	Working Interest Owner
	James Lusk, Trustee of the James K Lusk and Martha Lusk Trust	605 Waterway Village Blvd #31H	Myrtle Beach, SC 29579	Working Interest Owner
	Devon Energy Production Co LP	333 West Sheridan Avenue	Oklahoma City, OK 73102	Working Interest Owner
	Lone Oak Capital, LLC	306 W 7th St, Ste 702	Fort Worth, TX 76102	Working Interest Owner
	Nuevo Seis Limited Partnership	P O Box 2588	Roswell, NM 88202	Working Interest Owner
	TW-EP III SMA Delaware LP	3600 Bee Cave Rd., Suite 102	West Lake Hills, TX 78746	Working Interest Owner
	WTI Energy Partners LLC	P O Box 470722	Fort Worth, TX 76107	Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract E	T19S-R33E	NMNM056556 (Legacy)		
	SENE, E2SE Sec 14	NMNM105414977		
	Coterra Energy Operating Co.	PO Box 4544	Houston, TX 77210-4544	Operator / Working Interest Owner
	Anna Doris Rudder	PO Box 470501	Fort Worth, TX 76147	Working Interest Owner
	AO II Permian LLC	1515 Wynkoop St Ste 700	Denver, CO 80202	Working Interest Owner
	David J Sorenson Estate	PO Box 1453	Roswell, NM 88202	Working Interest Owner
	Ejs Energy Partners Management LLC	4807 W Lovers Ln Ste 304	Dallas, TX 75209	Working Interest Owner
	Frank S Morgan	135 W Cottonwood Rd	Artesia, NM 88210	Working Interest Owner
	Hutchings Oil Company	PO Box 20339	Albuquerque, NM 87154	Working Interest Owner
	Nuevo Seis LP	PO Box 2588	Roswell, NM 88202-2588	Working Interest Owner
	Permian Basin Investment Corp	4010 Chairhurst Dr	Richardson, TX 75082	Working Interest Owner
	Petro Group	35 Sutton Pl # 6E	New York, NY 10022	Working Interest Owner
	TW-Ep III SMA Delaware LP	4020 Maple Ave Ste 200	Dallas, TX 75219	Working Interest Owner
	Williamson Enterprises	1402 St Tropez Ln	Arlington, TX 76013	Working Interest Owner
	Winn Investments Inc	706 West Brazos	Roswell, NM 88201	Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract F	T19S-R33E	NMNM063763 (Legacy)		
	E2, E2W2, NWNW Sec 23	NMNM105551930		
	Coterra Energy Operating Co.	840 Gessner Rd, Ste 1400	Houston, TX 77024	Operator / Working Interest Owner
	MRC Delaware Resources LLC	5400 LBJ Freeway, Ste 1500	Dallas, TX 75240-1000	Record Title
	AOII Permian, LLC	1515 Wynkoop St, Ste 700	Roswell, NM 88202	Working Interest Owner
Tract G	T19S-R33E	NMNM015917 (Legacy)		
	N2NE, SWNE Sec 26	NMNM105371800		
Tract H	T19S-R33E	NMNM011618 (Legacy)		
	SENE Sec 26	NMNM105369447		
Tract I	T19S-R33E	NMNM029701 (Legacy)		
	W2SE Sec 26	NMNM105505627		
Tract J	T19S-R33E	NMNM030071 (Legacy)		
	NW, E2SE Sec 26	NMNM105315505		

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract G	T19S-R33E	NMNM015917 (Legacy)		
	N2NE, SWNE Sec 26	NMNM105371800		
Tract H	T19S-R33E	NMNM011618 (Legacy)		
	SENE Sec 26	NMNM105369447		
Tract I	T19S-R33E	NMNM029701 (Legacy)		
	W2SE Sec 26	NMNM105505627		
Tract J	T19S-R33E	NMNM030071 (Legacy)		
	NW, E2SE Sec 26	NMNM105315505		

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract H	T19S-R33E	NMNM011618 (Legacy)		
	SENE Sec 26	NMNM105369447		
Tract I	T19S-R33E	NMNM029701 (Legacy)		
	W2SE Sec 26	NMNM105505627		
Tract J	T19S-R33E	NMNM030071 (Legacy)		
	NW, E2SE Sec 26	NMNM105315505		

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract I	T19S-R33E	NMNM029701 (Legacy)		
	W2SE Sec 26	NMNM105505627		
Tract J	T19S-R33E	NMNM030071 (Legacy)		
	NW, E2SE Sec 26	NMNM105315505		

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract J	T19S-R33E	NMNM030071 (Legacy)		
	NW, E2SE Sec 26	NMNM105315505		
Tract K	T19S-R33E	NMNM030071 (Legacy)		
	NW, E2SE Sec 26	NMNM105315505		

EXHIBIT
A-9 (cont)

Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201	Working Interest Owner
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COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract K	T19S-R33E	NMNM027573 (Legacy)	
	NWNE, N2NW Sec 35	NMNM105417373	
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706
	Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201
			Operator / Working Interest Owner
			Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract L	T19S-R33E	NMNM105347410	
	NENE, S2N2 Sec 35		
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706
	Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201
			Operator / Working Interest Owner
			Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract M	T19S-R33E	NMNM105456744	
	Coterra Energy Operating Co.	6001 Deauville Blvd, Ste 300N	Midland, TX 79706
	Mitchell Exploration	648 Petroleum Bldg	Roswell, NM 88201
			Operator / Working Interest Owner
			Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract N	T20S-R33E	NMSLO	
	Sec 2 All	VO-2166	
	BTA Oil Producers, LLC	104 S Pecos	Midland, TX 79701
			Record Title / Operator
Tract O	T20S-R33E	NMNM040406 (Legacy)	
	Lts 1-4, S2N2, S2, Sec 1 (All)	NMNM105332590	
	COG Operating LLC	600 W Illinois Ave	Midland, TX 79701
			Record Title / Operator
Tract P	T19S-R33E	NMSLO	
	N2NE, SENE Sec 36	VO-5271-1	
	Magnum Hunter Production, Inc.	840 Gessner Rd, Ste 1400	Houston, TX 77024
	Marshall & Winston	P O Box 50880	Midland, TX 79710
			Record Title / Operator
			Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract Q	T19S-R33E	NMSLO	
	SWNE Sec 36	VB-0051-3	
	Magnum Hunter Production, Inc.	840 Gessner Rd, Ste 1400	Houston, TX 77024
	Marshall & Winston	P O Box 50880	Midland, TX 79710
			Record Title / Operator
			Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

Tract R	T19S-R33E	Mark Smith et al	
	NESE Sec 25	Private Lessors	
	Coterra Energy Operating Company	6001 Deauville Blvd, Ste 300N	Midland, TX 79706
	Bozeman Springs Investments LLC	PO Box 140187	Dallas, TX 75214
	Cat Legacy Properties LLC	PO Box 1473	Celina, TX 75009
	Debra Lowe Finn	3823 84TH St	Lubbock, TX 79423-1911
	Finley Production Co LP	PO Box 2200	Fort Worth, TX 76113
	Haley Lowe	PO Box 321	Drexel Hill, PA 19026
	Kay Calloway Newton	5004 Woodrow Rd	Lubbock, TX 79424
	Kay Lowe Atcheson Trust	5113 96TH ST	Lubbock, TX 79464
	Kelly Lowe Read	302 Country Club Lane	Levelland, TX 79336
	Kenneth G Cone	PO Box 507	Dripping Springs, TX 78620
	Lauren Lowe Matthews	3605 Hamilton Ave	Fort Worth, TX 76107
	LDL Lowe Family Partnership Ltd	1200 Barton Creek Blvd Apt 2	Austin, TX 78735-1608
	Lewanda Jean Crumpton Rhoten	9900 Northshore Blvd 3106	Corsicana, TX 75109
	LFN Cone Properties LLC	2028 E Ben White Blvd #240-3352	Austin, TX 78741
	Loretta D Lowe	1200 Barton Creek Blvd Apt 2	Austin, TX 78735-1608
	Lowe Family Ltd	PO Box 5883	Granbury, TX 76049
	Lowe Minerals And Land Family Partnership Ltd	2313 Broadway	Lubbock, TX 79401
	Magnum Hunter Production Inc	PO Box 4544	Houston, TX 77210-4544
	Martin Dion Lowe	7801 Espanola Trail	Austin, TX 78737
	Mekusukey Oil Company LLC	PO Box 816	Wewoka, OK 74884-0816
	Neil P Lowe	PO Box 53775	Lubbock, TX 79453
	Randy Lee Cone	PO Box 231034	Anchorage, AK 99523
	Ronny P Lowe	PO Box 1381	Wolfforth, TX 79382
	Shana Lowe Conine	PO Box 5883	Granbury, TX 76049
	Teddy Lowe Hartley LLC	863 Lamonte Ln	Houston, TX 77018
	Tom Hartley	PO Box 1024	Clovis, NM 88102
	Triune LLC	2313 Broadway St	Lubbock, TX 79401
	Vivian Lowe Anselmi	4417 71st Street Suite 33	Lubbock, TX 79424
			Working Interest Owner

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

T19S-R33E		Mark Smith et al	
Tract S	NWSE, S2SE Sec 25	Private Lessors	
Magnum Hunter Production, Inc.		6001 Deauville Blvd, Ste 300N	Midland, TX 79706
Bozeman Springs Investments LLC		PO Box 140187	Dallas, TX 75214
Cat Legacy Properties LLC		PO Box 1473	Celina, TX 75009
Debra Lowe Finn		3823 84TH St	Lubbock, TX 79423-1911
Finley Production Co LP		PO Box 2200	Fort Worth, TX 76113
Haley Lowe		PO Box 321	Drexel Hill, PA 19026
Kay Calloway Newton		5004 Woodrow Rd	Lubbock, TX 79424
Kay Lowe Atcheson Trust		5113 96TH ST	Lubbock, TX 79464
Kelly Lowe Read		302 Country Club Lane	Levelland, TX 79336
Kenneth G Cone		PO Box 507	Dripping Springs, TX 78620
Lauren Lowe Matthews		3605 Hamilton Ave	Fort Worth, TX 76107
LDL Lowe Family Partnership Ltd		1200 Barton Creek Blvd Apt 2	Austin, TX 78735-1608
Lewanda Jean Crumpton Rhoten		9900 Northshore Blvd 3106	Corsicana, TX 75109
LFN Cone Properties LLC		2028 E Ben White Blvd #240-3352	Austin, TX 78741
Loretta D Lowe		1200 Barton Creek Blvd Apt 2	Austin, TX 78735-1608
Lowe Family Ltd		PO Box 5883	Granbury, TX 76049
Lowe Minerals And Land Family Partnership Ltd		2313 Broadway	Lubbock, TX 79401
Magnum Hunter Production Inc		PO Box 4544	Houston, TX 77210-4544
Martin Dion Lowe		7801 Espanola Trail	Austin, TX 78737
Mekusukey Oil Company LLC		PO Box 816	Wewoka, OK 74884-0816
Nell P Lowe		PO Box 53775	Lubbock, TX 79453
Randy Lee Cone		PO Box 231034	Anchorage, AK 99523
Ronny P Lowe		PO Box 1381	Wolfforth, TX 79382
Shana Lowe Conine		PO Box 5883	Granbury, TX 76049
Teddy Lowe Hartley LLC		863 Lamonte Ln	Houston, TX 77018
Tom Hartley		PO Box 1024	Clovis, NM 88102
Triune LLC		2313 Broadway St	Lubbock, TX 79401
Vivian Lowe Anselmi		4417 71st Street Suite 33	Lubbock, TX 79424

COTERRA ENERGY OPERATING OPERATES WELLS AND ALL WORKING INTEREST OWNERS IN THIS TRACT ARE LISTED HEREINABOVE AND HAVE BEEN NOTIFIED

T19S-R33E		NMNM135249 (Legacy)	
Tract T	NE Sec 25	NMNM105305438	
MRC Permian Company		5400 Lyndon B Johnson Fwy, Ste 1500	Dallas, TX 25240
		Record Title / Operator	
T19S-R33E		NMNM113415 (Legacy)	
Tract U	SE Sec 24	NMNM105395475	
Earthstone Permian, LLC		608 N Main St	Midland, TX 79701
		Record Title / Operator	
T19S-R33E		NMNM100860 (Legacy)	
Tract V	NE Sec 24	NMNM105558006	
Earthstone Permian, LLC		608 N Main St	Midland, TX 79701
		Record Title / Operator	
T19S-R33E		NMNM098193 (Legacy)	
Tract W	S2SE Sec 13	NMNM105320790	
Earthstone Permian, LLC		608 N Main St	Midland, TX 79701
		Record Title / Operator	
T19S-R33E		NMNM024489 (Legacy)	
Tract X	N2, N2S2, SESW Sec 13	NMNM105561220	
Earthstone Permian, LLC		608 N Main St	Midland, TX 79701
		Record Title / Operator	

Unit Description/Existing Well	Operator	Notice Provided	WIOS	Notice Provided
A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township19 South, Range 33 East and operated by Coterra Energy Operating Co.	Coterra Energy Operating Co	N/A	Mitchell Exploration Coterra Energy Operating Co. Magnum Hunter Production, Inc. (Coterra Entity)	5/14/2026 N/A
A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.	Coterra Energy Operating Co	N/A	Mitchell Exploration Coterra Energy Operating Co. Magnum Hunter Production, Inc. (Coterra Entity)	5/14/2026 N/A
A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.	Coterra Energy Operating Co	N/A	Mitchell Exploration Coterra Energy Operating Co. Magnum Hunter Production, Inc. (Coterra Entity)	5/14/2026 N/A
A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC	PBEX Operations, LLC	5/14/2026	PBEX, LLC Heritage Exploration - Permian, LLC Timothy R. MacDonald COG Operating, LLC Nuevo Seis Limited Partnership DSD Energy II, LLC Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust Stephen Mitchell Williamson Enterprises Hutchings Oil Company Western Oil Producers SITL Energy, LLC Magnum Hunter Production, Inc. (Coterra Entity)	5/14/2026 N/A
A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC	PBEX Operations, LLC	5/14/2026	PBEX, LLC Heritage Exploration - Permian, LLC Timothy R. MacDonald COG Operating, LLC Nuevo Seis Limited Partnership DSD Energy II, LLC Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust	5/14/2026

**EXHIBIT
A-10**

			Stephen Mitchell Williamson Enterprises Hutchings Oil Company Western Oil Producers SITL Energy, LLC	
			Magnum Hunter Production, Inc. (Coterra Entity)	N/A

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO

CASE NO. 26183

SELF-AFFIRMED DECLARATION OF JOSH DAY

Josh Day hereby states and declares as follows:

1. I am over the age of 18, I am a senior geologist for Coterra Energy Operating Co. ("Coterra"), and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted as a matter of record.
3. My area of responsibility at Coterra includes the area of Lea County in New Mexico.
4. I am familiar with the application Coterra filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is a gun barrel diagram showing Coterra's Third Bone Spring development plan.
7. Coterra is only seeking to pool the Third Bone Spring in this application. The Third Bone Spring is defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying

**EXHIBIT
B**

between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255).

8. **Exhibit B-3** is structure map of the Third Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 50 feet. **Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to C.

9. **Exhibit B-4** is a stratigraphic cross section hung on the base of the Second Bone Spring. The well logs on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone is identified by the word "Target" and blue arrows.

10. **Exhibit B-5** is an isopach map. The proposed spacing unit is identified by a red box.

11. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter quarter section in the proposed unit will contribute more or less equally to production.

12. **Exhibit B-6** is a map adapted from Lund Snee & Zoback, 2018, Figure 1 (citation below)¹ showing the maximum horizontal stress (S_{Hmax}) orientations observed across the Permian Basin. The preferred well orientation in this area is north-south, as S_{Hmax} varies from ~45-60 degrees.

¹Jens-Erik Lund Snee, Mark D. Zoback; *State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge* 2018; 37 (2): 127–134. doi: <https://doi.org/10.1190/tle37020127.1>

13. In my opinion, the granting of Coterra's application is in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

15. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: July 29, 2026

A handwritten signature in black ink, reading "Josh Day", is written over a horizontal line.

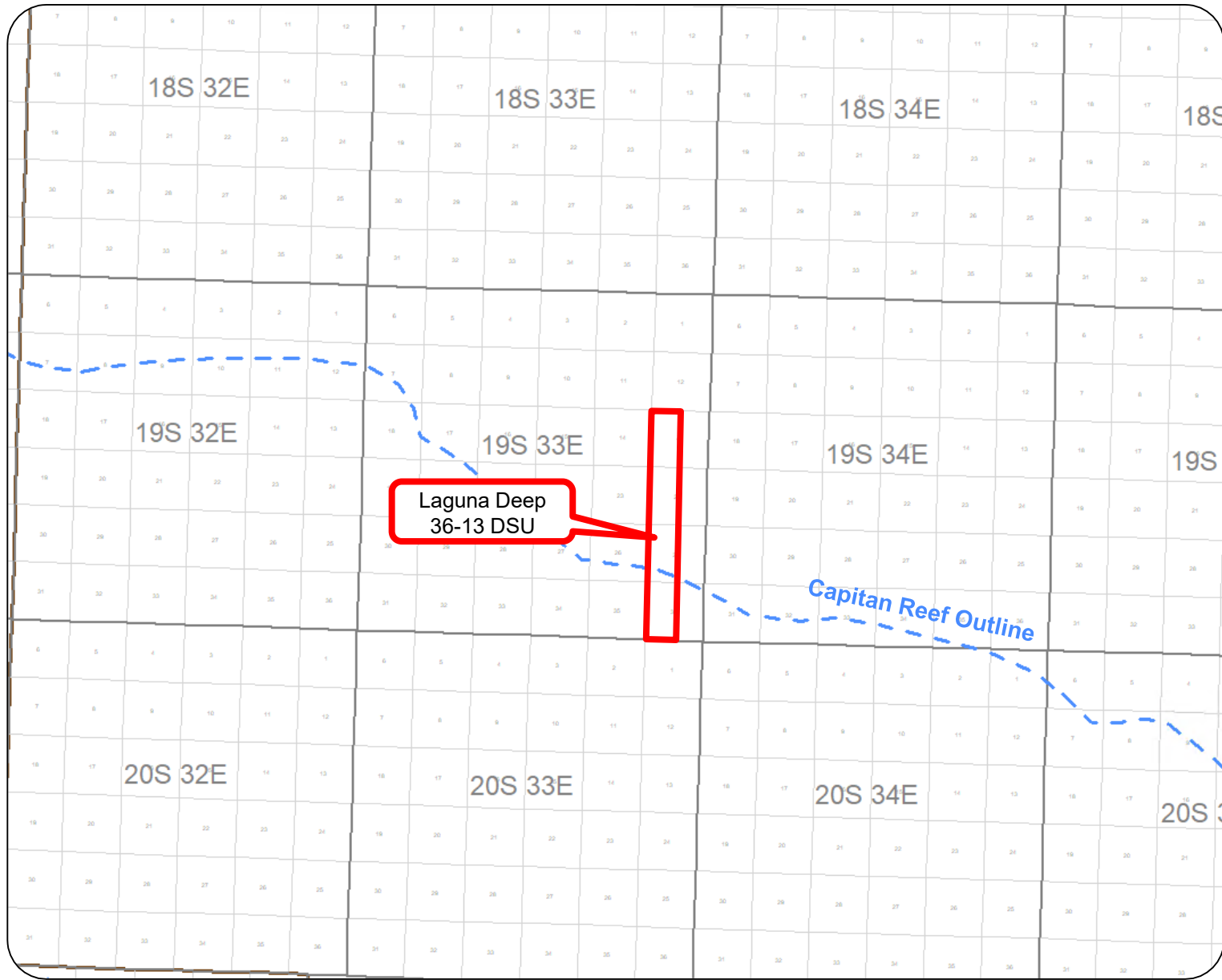
Josh Day

Case 26183
Bone Spring

Locator Map
Lea Co., NM

19S 33E
Sec 13
Sec 24
Sec 25
Sec 36

B-1



Gun Barrel Diagram – Third Bone Spring Development Plan

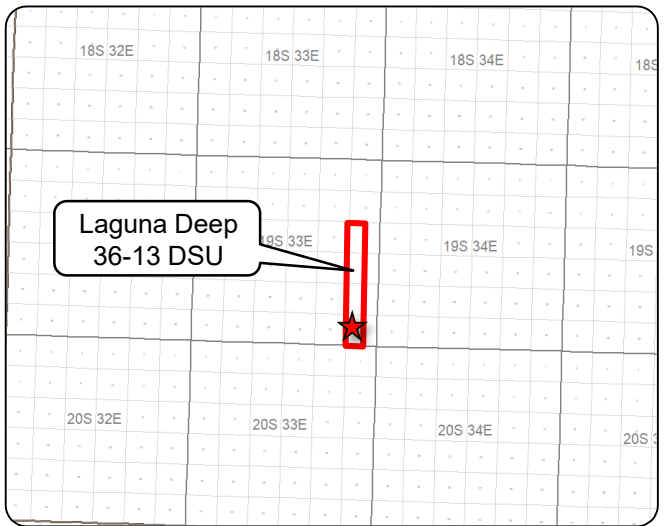
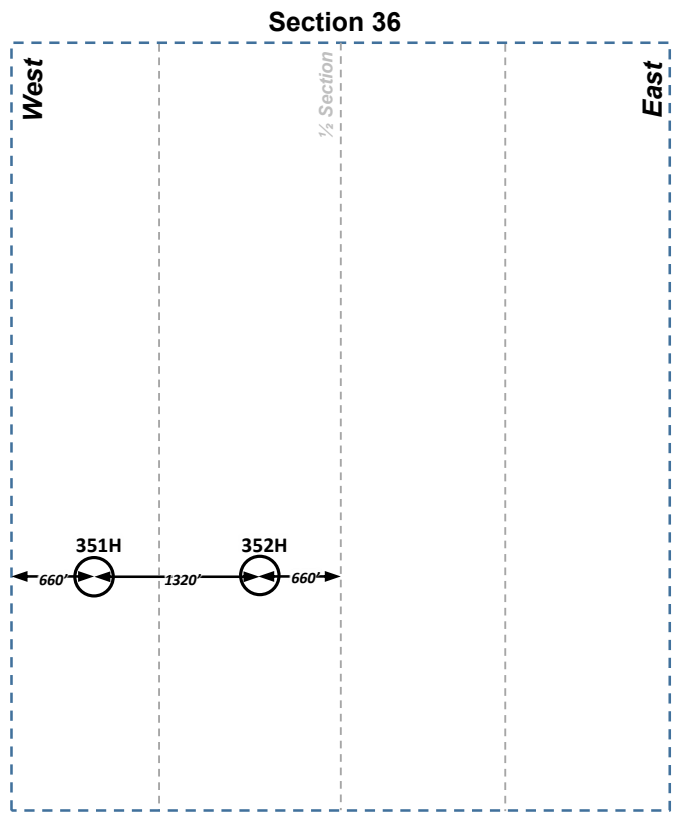
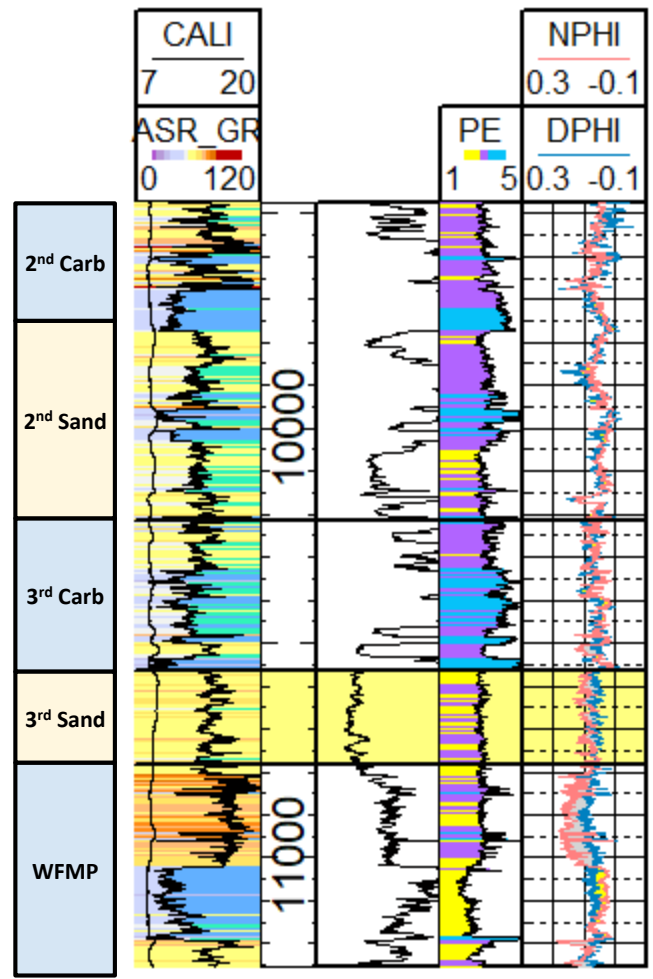
Case 26183
Bone Spring

30025362550000
LAGUNA DEEP UNIT 7



B-2

COTERRA ENERGY OPERATING CO

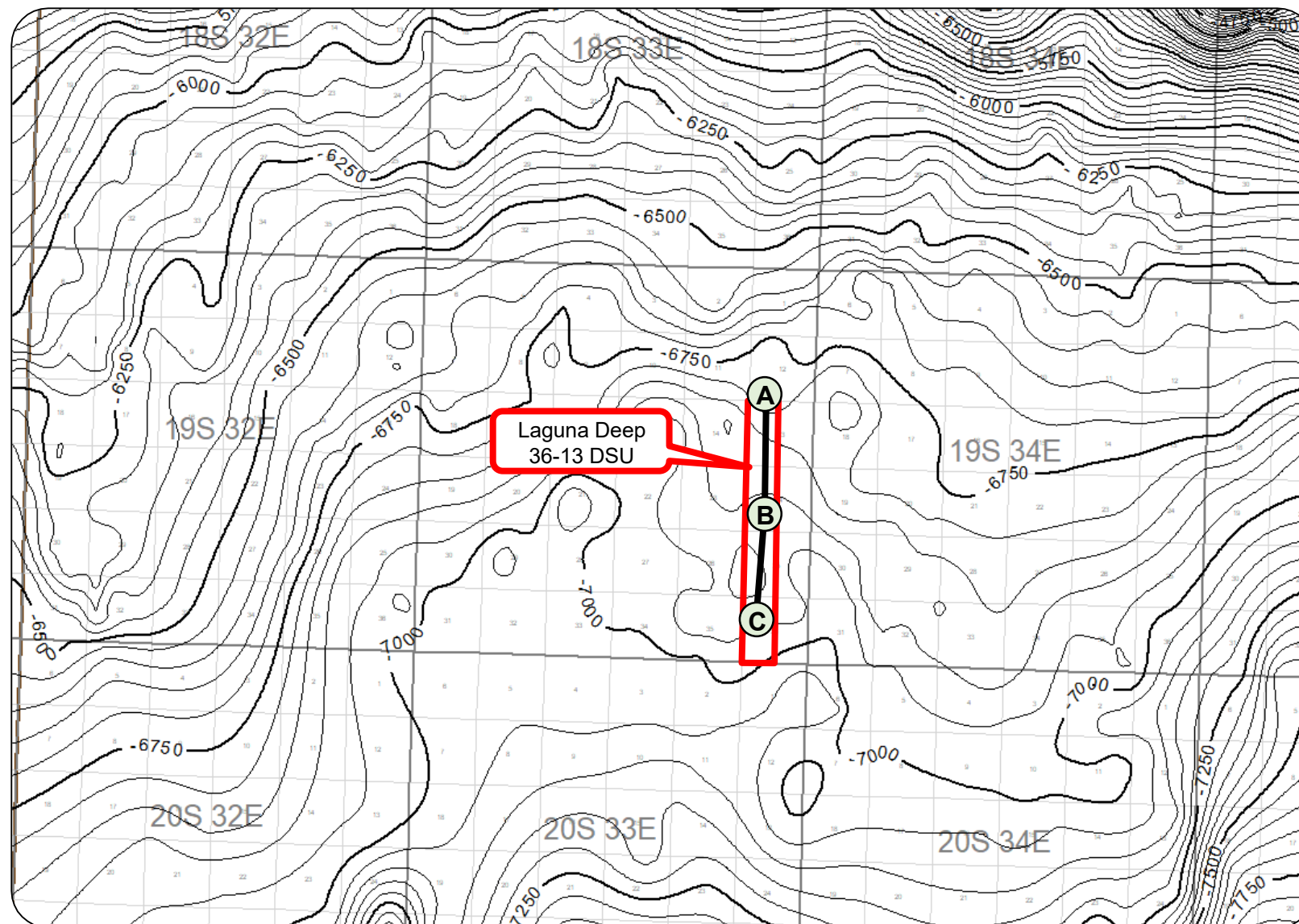


Structure Map – 3rd Bone Spring Sand

B-3

Case 26183 Bone Spring

3rd Bone Spring Sand
Structure Top
(SSTVD, 50' contour interval)



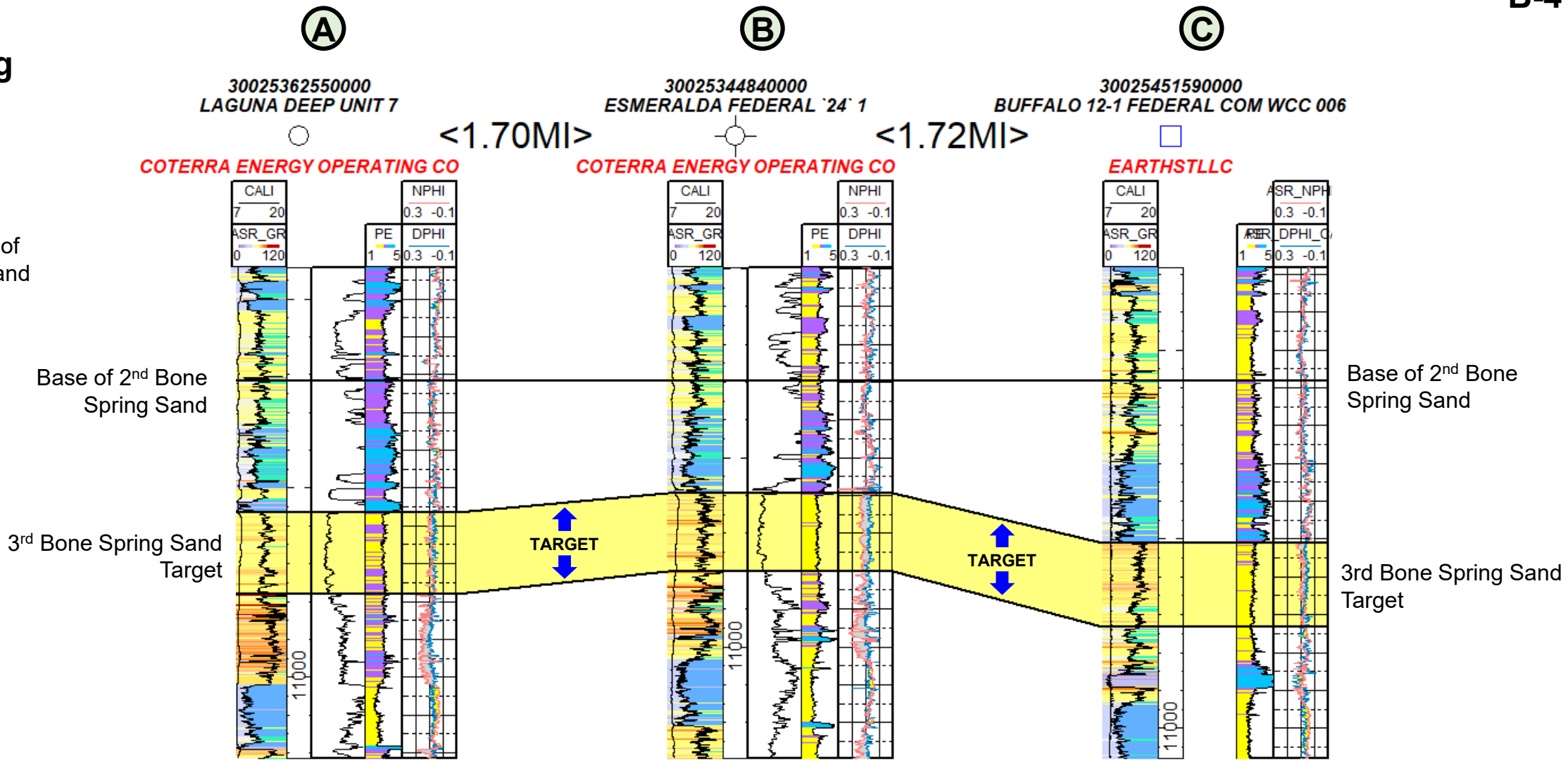
Cross Section – 3rd Bone Spring Approximate Producing Interval

Case 26183 Bone Spring

B-4

3rd Bone Spring
Approximate
Producing Interval

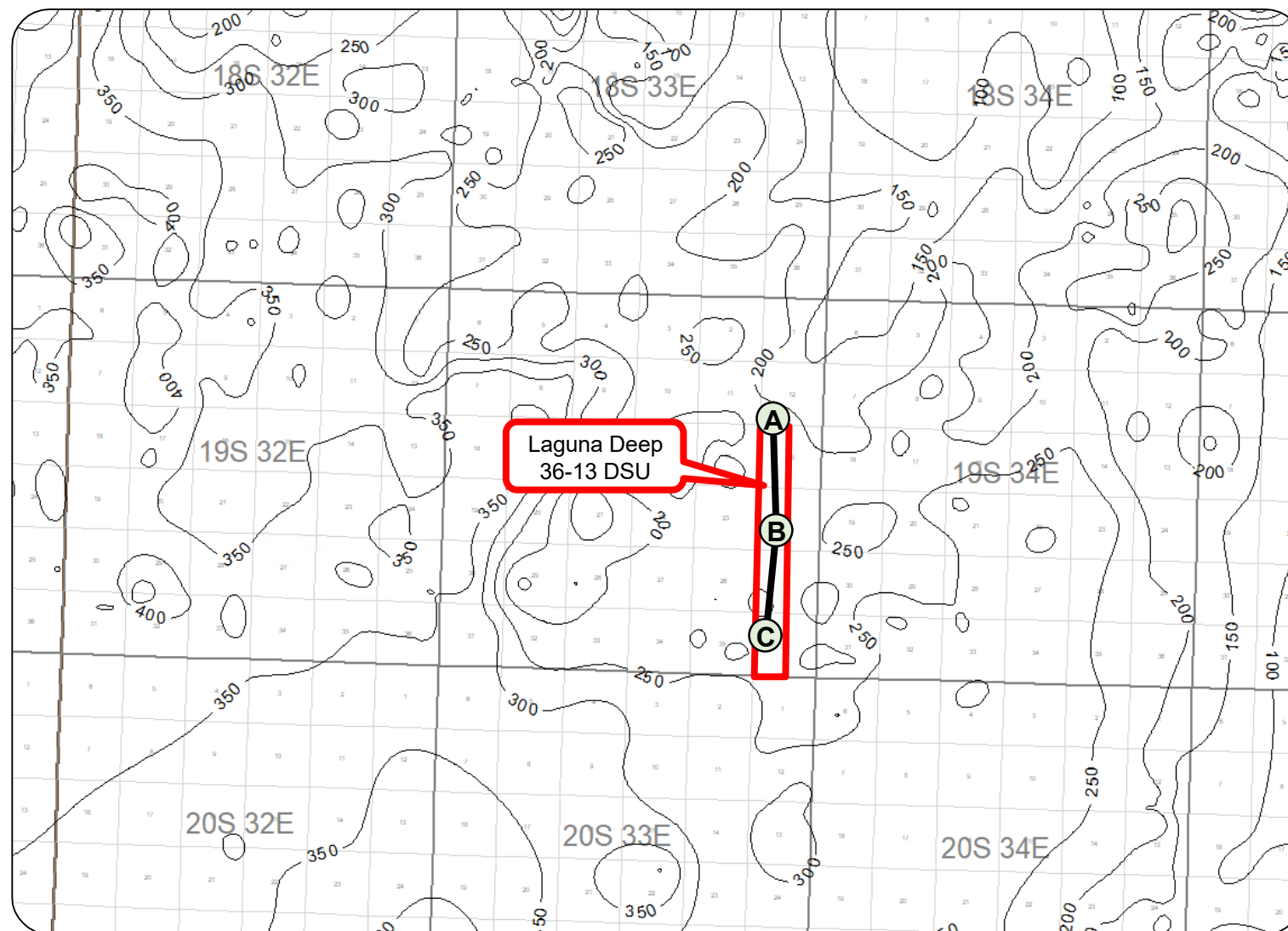
Flattened on Base of
2nd Bone Spring Sand



B-5

Case 26183
Bone Spring

3rd Bone Spring Sand
Isopach Map
(50' contour interval)

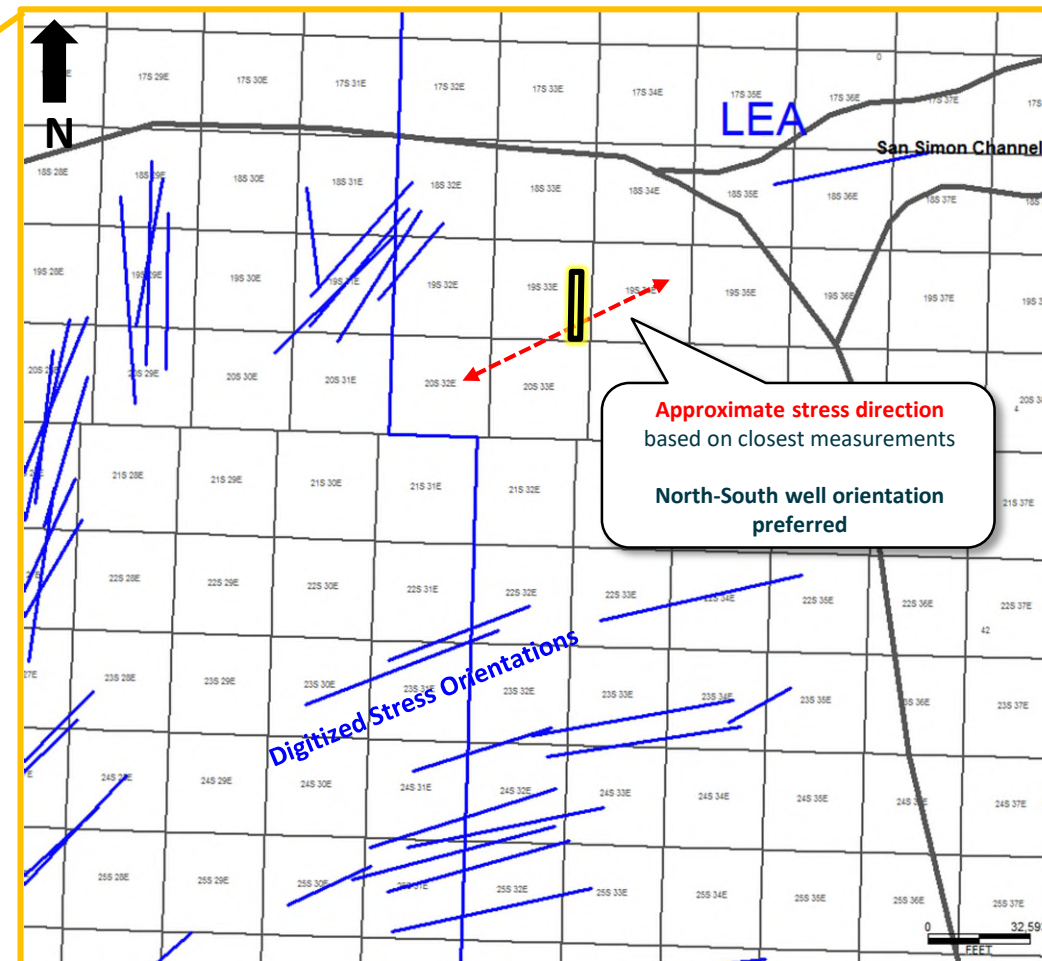
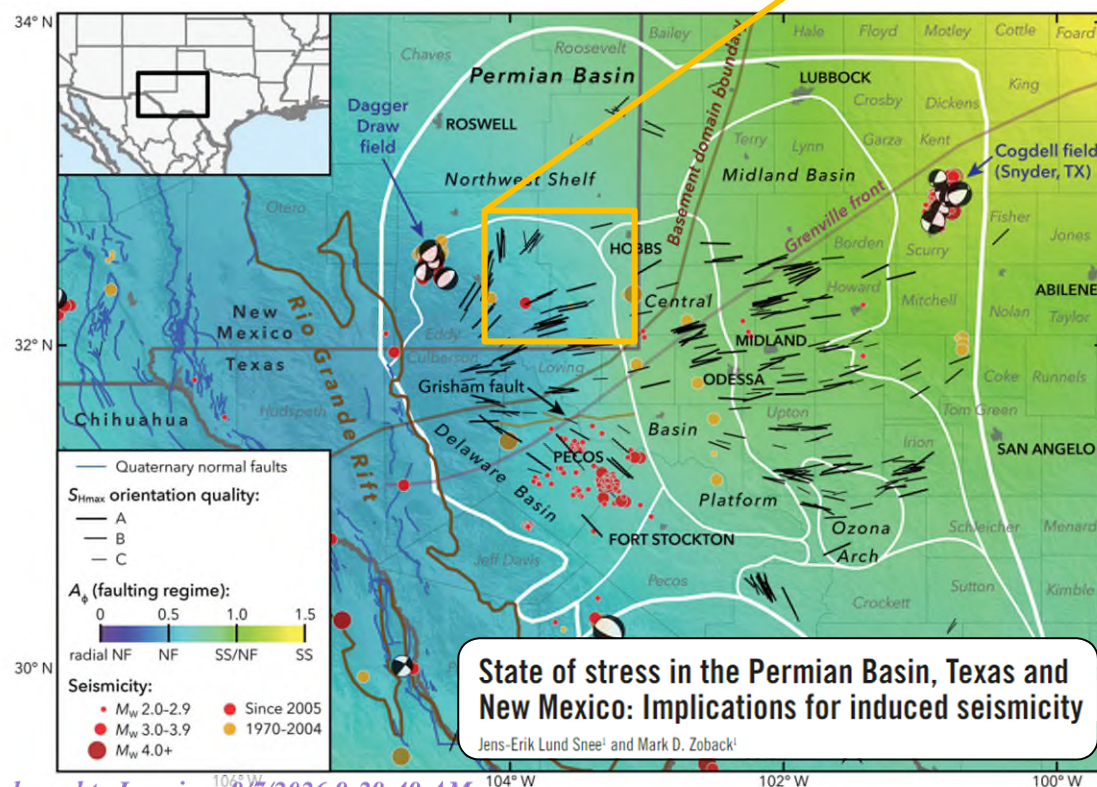


B-6

Case 26183 Bone Spring

Maximum horizontal stress
(S_{hmax}) orientations in the
Permian Basin

(Lund Snee & Zoback, 2018)



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Coterra Energy Operating Co., the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated May 14, 2026, and notice letter, dated July 14, 2026 to additional parties, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing May 14, 2026, and the notice letter for additional parties delivered to the USPS for mailing on July 14, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. These spreadsheets show the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the June 4, 2026 hearing was published on May 20, 2026, and the Affidavit of

EXHIBIT C

Publication listing additional parties confirming that notice for the August 6, 2026 hearing was published on July 17, 2026.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: July 29, 2026

By: Deana M. Bennett
Deana M. Bennett

MODRALL SPERLING
L A W Y E R S

May 14, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com**VIA CERTIFIED MAIL**
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

TO: AFFECTED PARTIES

This letter is to advise you that Coterra Energy Operating Co. ("Coterra") has filed the enclosed application.

In Case No. 26183, Coterra seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially

Modrall Sperling
Roehl Harris & Sisk P.A.500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102PO Box 2168
Albuquerque,
New Mexico 87103-2168Tel: 505.848.1800
www.modrall.com**EXHIBIT C.1**

Page 2

overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.

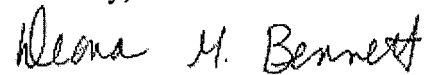
The hearing is set for June 4, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Page 3

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive style with a large, stylized 'D' and 'B'.

Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1280-acre, more or less, Third Bone Spring spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as

found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146) (the "Unit").

3. Coterra seeks approval of the 1280-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the Unit to the following wells:

- a. **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and
- b. **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township19 South, Range 33 East and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra;

- A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra;
- A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and
- A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Third Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Third Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

- B. Pooling all uncommitted mineral interests in the Unit;
- C. Designating Coterra as operator of the Unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 26183: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.



MODRALL SPERLING

L A W Y E R S

July 14, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

TO: AFFECTED PARTIES

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Modrall Sperling
Roehl Harris & Sisk P.A.

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www.modrall.com

Page 2

overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.

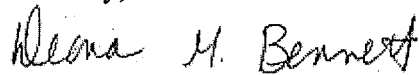
The hearing is set for August 6, 2026 beginning at 8:30 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Page 3

Sincerely,

A handwritten signature in black ink that reads "Deana M. Bennett". The signature is written in a cursive style with a large, stylized 'D' and 'B'.

Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COTERRA ENERGY
OPERATING CO. FOR APPROVAL OF
A NON-STANDARD UNIT, COMPULSORY POOLING,
AND TO THE EXTENT NECESSARY,
APPROVAL OF AN OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO**

CASE NO. 26183

APPLICATION

Coterra Energy Operating Co. ("Coterra"), OGRID Number 215099, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order (1) approving a non-standard unit, (2) pooling all uncommitted mineral interests within a non-standard 1280-acre, more or less, Third Bone Spring spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, and (3) approving, to the extent necessary, an overlapping spacing unit. In support of this application, Coterra states as follows:

1. Coterra has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Coterra seeks to dedicate the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, to form a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as

found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146) (the "Unit").

3. Coterra seeks approval of the 1280-acre non-standard spacing to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing.

4. Coterra seeks to dedicate the Unit to the following wells:

- a. **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and
- b. **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13.

5. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

6. This proposed unit will partially overlap with the following existing spacing units:

- A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra;
- A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra;

- A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra;
- A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and
- A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC.

7. Coterra sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Third Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

8. The pooling of all interests in the Third Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. Approval of a non-standard spacing unit will allow Coterra to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands and reduce surface disturbance.

WHEREFORE, Coterra requests that this case is set for hearing before an Examiner of the Oil Conservation Division on June 4, 2026, and after notice and hearing as required by law, the Division enter its order:

- A. Approving the non-standard spacing unit;

- B. Pooling all uncommitted mineral interests in the Unit;
- C. Designating Coterra as operator of the Unit and the wells to be drilled thereon;
- D. Authorizing Coterra to recover its costs of drilling, equipping and completing the wells;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells; and
- G. Approving, to the extent necessary, the proposed overlapping spacing unit.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

CASE NO. 26183: Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicate to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Maljamar, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
05/14/2026

11522-0003

Firm Mailing Book ID: 311276

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0150 0932 60	PBEX, LLC 223 W. Wall Street, Suite 900 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
2	9314 8699 0430 0150 0932 77	Heritage Exploration - Permian, LLC 5600 N. May Avenue, #320 Oklahoma City OK 73112	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
3	9314 8699 0430 0150 0932 84	Timothy R. MacDonald 3003 Paleo Point College Station TX 77845	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
4	9314 8699 0430 0150 0932 91	COG Operating, LLC Attn: OBO Land 600 W Illinois Ave Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
5	9314 8699 0430 0150 0933 07	Nuevo Seis Limited Partnership P O Box 2588 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
6	9314 8699 0430 0150 0933 14	DSD Energy II, LLC 1150 Kimball Ave, Ste 100 Southlake TX 76092	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
7	9314 8699 0430 0150 0933 21	Gregory Nibert & Carolyn Nibert, Co-Trustees of the DJS Trust P O Box 1453 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
8	9314 8699 0430 0150 0933 38	Stephen Mitchell 6212 Homestead Blvd Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
9	9314 8699 0430 0150 0933 45	Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
10	9314 8699 0430 0150 0933 52	Hutchings Oil Company 40 First Plaza Center NW, Ste 610 Albuquerque NM 87102	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
11	9314 8699 0430 0150 0933 69	Western Oil Producers P O Box 2800 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
12	9314 8699 0430 0150 0933 76	Estate of Thomas Alden Ritch, Deceased 2715 North Kentucky Ave, Unit 21 Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
13	9314 8699 0430 0150 0933 83	Nearburg Producing Company P O Box 823085 Dallas TX 75382	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
14	9314 8699 0430 0150 0933 90	MAP2004-OK 101 N Robinson Ave, Ste 1000 Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
15	9314 8699 0430 0150 0934 06	Colgate Royalties, LP 300 N Marienfeld Street, Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice

EXHIBIT C.2

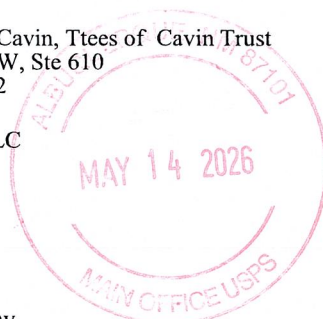
Karlene Schuman
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Albuquerque NM 87102

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17	9314 8699 0430 0150 0934 20	Mexico Energy Corporation P O Box 10502 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
18	9314 8699 0430 0150 0934 37	Reba Diane Coston, Trustee of Diane Coston Trust 7713 Krause Springs Dr McKinney TX 75071	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
19	9314 8699 0430 0150 0934 44	Donna M. Priest, Trustee of Donna Priest Trust 4501 Banff Dr NE Albuquerque NM 87111	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
20	9314 8699 0430 0150 0934 51	Dorothy L. Martin and Jeffrey L. Martin 1407 E Berrendo Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
21	9314 8699 0430 0150 0934 68	Sealy Cavin & Synda Cavin, Ttees of Cavin Trust 40 First Plaza Center NW, Ste 610 Albuquerque NM 87102	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
22	9314 8699 0430 0150 0934 75	Mongoose Minerals, LLC OBO Land Dept. 600 W Illinois Ave Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
23	9314 8699 0430 0150 0934 82	L.S. Henry, LLC P O Box 742735 Dallas TX 75374	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
24	9314 8699 0430 0150 0934 99	Nilo Operating Company 1111 Bagby, Sky Lobby 2 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
25	9314 8699 0430 0150 0935 05	Ergodic Resources, LLC 22003 Castlewind Circle Katy TX 77450	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
26	9314 8699 0430 0150 0935 12	EARTHSTONE PERMIAN LLC 1400 WOODLOCH FOREST DR, STE 300 The Woodlands TX 77380	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
27	9314 8699 0430 0150 0935 29	SABA Energy of TX Inc. 3201 Airpark Dr, Ste 201 Santa Maria CA 93455	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
28	9314 8699 0430 0150 0935 36	Jalapeno Corporation P O Box 1608 Albuquerque NM 87103	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
29	9314 8699 0430 0150 0935 43	Explorers Petroleum Corp. P O Box 1933 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
30	9314 8699 0430 0150 0935 50	Laurelind Corp. P O Box 2143 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice



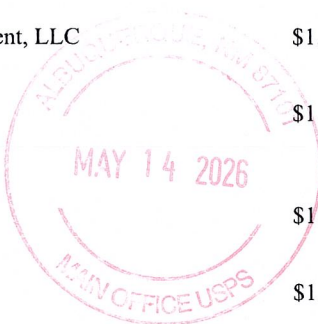
Karlene Schuman
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31	9314 8699 0430 0150 0935 67	BTA Oil Producers, LLC 104 S Pecos Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
32	9314 8699 0430 0150 0935 74	Marshall & Winston P O Box 50880 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
33	9314 8699 0430 0150 0935 81	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
34	9314 8699 0430 0150 0935 98	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
35	9314 8699 0430 0150 0936 04	Gregory Nibert and Carolyn Nibert, Co-Trustees of DJS Trust dated 9/12/05 P O Box 1453 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
36	9314 8699 0430 0150 0936 11	Hutchings Oil Company 3235 Calle De Deborah NW Albuquerque NM 87104	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
37	9314 8699 0430 0150 0936 28	EJS Energy Partners Management, LLC 8647 Lakemont Dr Dallas TX 75209	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
38	9314 8699 0430 0150 0936 35	TW-EP III SMA Delaware LP (was Cibolo Resources, LLC) 3600 Bee Cave Rd, Ste 102 West Lake Hills TX 78746	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
39	9314 8699 0430 0150 0936 42	Susan Scott Murphy 706 Brazos St Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
40	9314 8699 0430 0150 0936 59	Winn Investments, Inc. 706 Brazos St Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
41	9314 8699 0430 0150 0936 66	Innoventions, Inc. P O Box 40 Cedar Crest NM 87008	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
42	9314 8699 0430 0150 0936 73	A O II Permian LLC 1515 Wynkoop St, Ste 700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
43	9314 8699 0430 0150 0936 80	AO II PERMAIN F3, LLC 1515 Wynkoop St, Ste 700 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
44	9314 8699 0430 0150 0936 97	Williamson Enterprises P O Box 32570 Santa Fe NM 87594	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
45	9314 8699 0430 0150 0937 03	Nuevo Seis Limited Partnership P O Box 2588 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice



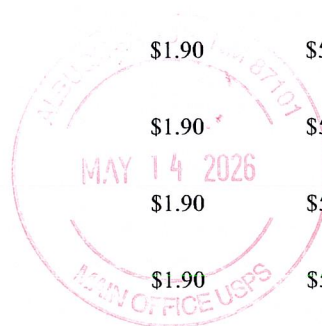
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46	9314 8699 0430 0150 0937 10	Chevron USA Inc. 1400 Smith Street Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
47	9314 8699 0430 0150 0937 27	Community Minerals LLC 2925 Richmond Ave, Ste 1200 Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
48	9314 8699 0430 0150 0937 34	Ball Oil & Gas, LLC 3106 North Montana Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
49	9314 8699 0430 0150 0937 41	Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City OK 73102	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
50	9314 8699 0430 0150 0937 58	WTI Energy Partners, LLC P O Box 470722 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
51	9314 8699 0430 0150 0937 65	James Lusk, Ttee of James & Martha Lusk Trust 605 Waterway Village Blvd #31H Myrtle Beach SC 29579	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
52	9314 8699 0430 0150 0937 72	Lone Oak Capital, LLC 306 W 7th St, Ste 702 Fort Worth TX 76102	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
53	9314 8699 0430 0150 0937 89	MRC Delaware Resources, LLC 5400 LBJ Freeway, Ste 1500 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
54	9314 8699 0430 0150 0937 96	Northern Oil & Gas, Inc. 4350 Barker Rd, Ste 400 Minnetonka MN 55343	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
55	9314 8699 0430 0150 0938 02	Yates Energy Corporation P O Box 2323 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
56	9314 8699 0430 0150 0938 19	MVDR Resources, LLC 3811 Turtle Creek Blvd., Ste 110 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
57	9314 8699 0430 0150 0938 26	Capco Resources Corporation 2922 E Chapman Ave, Ste 202 Orange CA 92869	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
58	9314 8699 0430 0150 0938 33	Shackelford Oil Co. 11417 W. County Rd 33 Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
59	9314 8699 0430 0150 0938 40	Mitchell Exploration P. O. Box 8187 The Woodlands TX 77387	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
60	9314 8699 0430 0150 0938 57	Earthstone Operating, LLC 300 N. Marienfeld St. Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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61	9314 8699 0430 0150 0938 64	PBEX Operations, LLC 223 W. Wall Street #900 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
62	9314 8699 0430 0150 0938 71	COG Operating, LLC 600 Illinois Ave. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
63	9314 8699 0430 0150 0938 88	Fasken Oil & Ranch Ltd attn: Land Dept. 6101 Holiday Hill Rd. Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
64	9314 8699 0430 0150 0938 95	J. Brad Jeffers and Debbi Jeffers 607 Tierra Berrenda Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
65	9314 8699 0430 0150 0939 01	Explorers Petroleum Corp. PO Box 1933 Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
66	9314 8699 0430 0150 0939 18	Heyco Development Corp PO Box 1933 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
67	9314 8699 0430 0150 0939 25	TW-EP III SMA Delaware LP 4020 Maple Ave. Ste 200 Dallas TX 75219	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
68	9314 8699 0430 0150 0939 32	Anna Doris Rudder PO Box 470501 Fort Worth TX 76147	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
69	9314 8699 0430 0150 0939 49	David J. Sorenson Estate PO Box 1453 Roswell NM 88202	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
70	9314 8699 0430 0150 0939 56	Frank S. Morgan and Robin L. Morgan 135 W. Cottonwood Rd. Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
71	9314 8699 0430 0150 0939 63	Permian Basin Investment Corp 4010 Chairhurst Dr. Richardson TX 75082	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
72	9314 8699 0430 0150 0939 70	Petro Group c/o John P. Strang 35 Sutton Pl #6# New York NY 10022	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
73	9314 8699 0430 0150 0939 87	SITL Energy, LLC 308 N. Colorado, Ste. 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	11522Lag26183. Notice
Totals:			\$138.70	\$386.90	\$205.86	\$0.00	
			Grand Total:			\$731.46	

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

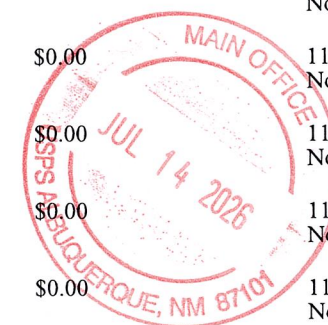
Dated:

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED MAIL
07/14/2026

Firm Mailing Book ID: 314673

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0152 4056 10	BOZEMAN SPRINGS INVESTMENTS LLC PO BOX 140187 DALLAS TX 75214	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
2	9314 8699 0430 0152 4056 27	CAT LEGACY PROPERTIES LLC PO BOX 1473 CELINA TX 75009	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
3	9314 8699 0430 0152 4056 34	DEBRA LOWE FINN 3823 84TH STREET LUBBOCK TX 79423	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
4	9314 8699 0430 0152 4056 41	FINLEY PRODUCTION CO LP PO BOX 2200 FORT WORTH TX 76113	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
5	9314 8699 0430 0152 4056 58	HALEY LOWE PO BOX 321 DREXEL HILL PA 19026	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
6	9314 8699 0430 0152 4056 65	KAY CALLOWAY NEWTON 5004 WOODROW RD LUBBOCK TX 79424	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
7	9314 8699 0430 0152 4056 72	KAY LOWE ATCHESON TRUST 5113 96TH ST LUBBOCK TX 79464	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
8	9314 8699 0430 0152 4056 89	KELLY LOWE READ 302 COUNTRY CLUB LANE LEVELLAND TX 79336	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
9	9314 8699 0430 0152 4056 96	KENNETH G CONE PO BOX 507 DRIPPING SPRINGS TX 78620	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
10	9314 8699 0430 0152 4057 02	LAUREN LOWE MATTHEWS 3605 HAMILTON AVE FORT WORTH TX 76107	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
11	9314 8699 0430 0152 4057 19	LDL LOWE FAMILY PARTNERSHIP LTD 1200 BARTON CREEK BLVD APT 2 AUSTIN TX 78735	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
12	9314 8699 0430 0152 4057 26	LEWANDA JEAN CRUMPTON RHOTEN 9900 NORTHSORE BLVD 3106 CORSICANA TX 75109	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
13	9314 8699 0430 0152 4057 33	LFN CONE PROPERTIES LLC 2028 E BEN WHITE BLVD #240-3352 AUSTIN TX 78741	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
14	9314 8699 0430 0152 4057 40	LORETTA D LOWE 1200 BARTON CREEK BLVD APT 2 AUSTIN TX 78735	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
15	9314 8699 0430 0152 4057 57	LOWE FAMILY LTD PO BOX 5883 GRANBURY TX 76049	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice



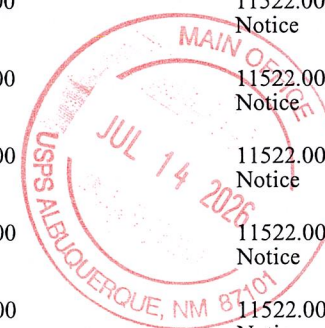
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
07/14/2026

Firm Mailing Book ID: 314673

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0152 4057 64	LOWE MINERALS AND LAND FAMILY PARTNERSHIP LTD 2313 BROADWAY LUBBOCK TX 79401	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
17	9314 8699 0430 0152 4057 71	MAGNUM HUNTER PRODUCTION INC PO BOX 4544 HOUSTON TX 77210	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
18	9314 8699 0430 0152 4057 88	MARTIN DION LOWE 7801 ESPANOLA TRAIL AUSTIN TX 78737	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
19	9314 8699 0430 0152 4057 95	MEKUSUKEY OIL COMPANY LLC PO BOX 816 WEWOKA OK 74884	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
20	9314 8699 0430 0152 4058 01	NELL P LOWE PO BOX 53775 LUBBOCK TX 79453	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
21	9314 8699 0430 0152 4058 18	RANDY LEE CONE PO BOX 231034 ANCHORAGE AK 99523	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
22	9314 8699 0430 0152 4058 25	RONNY P LOWE P O BOX 1381 WOLFFORTH TX 79382	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
23	9314 8699 0430 0152 4058 32	SHANA LOWE CONINE PO BOX 5883 GRANBURY TX 76049	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
24	9314 8699 0430 0152 4058 49	TEDDY LOWE HARTLEY LLC 863 LAMONTE LN HOUSTON TX 77018	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
25	9314 8699 0430 0152 4058 56	TOM HARTLEY PO BOX 1024 CLOVIS NM 88102	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
26	9314 8699 0430 0152 4058 63	TRIUNE LLC 2313 BROADWAY ST LUBBOCK TX 79401	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
27	9314 8699 0430 0152 4058 70	VIVIAN LOWE ANSELM 4417 71ST STREET SUITE 33 LUBBOCK TX 79424	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
28	9314 8699 0430 0152 4058 87	ANNA DORIS RUDDER PO BOX 470501 FORT WORTH TX 76147	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
29	9314 8699 0430 0152 4058 94	AO II PERMIAN LLC 1515 WYNKOOP ST STE 700 DENVER CO 80202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
30	9314 8699 0430 0152 4059 00	COTERRA ENERGY OPERATING CO. PO BOX 4544 HOUSTON TX 77210	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877
Type of Mailing: CERTIFIED MAIL
07/14/2026

Firm Mailing Book ID: 314673

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
31	9314 8699 0430 0152 4059 17	DAVID J SORENSON ESTATE PO BOX 1453 ROSWELL NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
32	9314 8699 0430 0152 4059 24	EJS ENERGY PARTNERS MANAGEMENT LLC 4807 W LOVERS LN STE 304 DALLAS TX 75209	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
33	9314 8699 0430 0152 4059 31	FRANK S MORGAN 135 W COTTONWOOD RD ARTESIA NM 88210	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
34	9314 8699 0430 0152 4059 48	HUTCHINGS OIL COMPANY PO BOX 20339 ALBUQUERQUE NM 87154	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
35	9314 8699 0430 0152 4059 55	NUEVO SEIS LP PO BOX 2588 ROSWELL NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
36	9314 8699 0430 0152 4059 62	PERMIAN BASIN INVESTMENT CORP 4010 CHAIRHURST DR RICHARDSON TX 75082	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
37	9314 8699 0430 0152 4059 79	PETRO GROUP 35 SUTTON PL # 6E NEW YORK NY 10022	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
38	9314 8699 0430 0152 4059 86	TW-EP III SMA DELAWARE LP 4020 MAPLE AVE STE 200 DALLAS TX 75219	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
39	9314 8699 0430 0152 4059 93	WILLIAMSON ENTERPRISES 1402 ST TROPEZ LN ARLINGTON TX 76013	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
40	9314 8699 0430 0152 4060 06	WINN INVESTMENTS INC 706 WEST BRAZOS ROSWELL NM 88201	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
41	9314 8699 0430 0152 4060 13	Chief Capital Oil & Gas II, LLC 8111 Westchester Drive, STE 900 DALLAS TX 75225	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
42	9314 8699 0430 0152 4060 20	Veritas Royalty Partners II, LP P.O. Box 10850 FORT WORTH TX 76114	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
43	9314 8699 0430 0152 4060 37	Nexgen Capital Resources LLC 15 E 5th St, Ste 3200 Tulsa OK 74103	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
44	9314 8699 0430 0152 4060 44	Teckla Oil Co., LLC 4650 SW 7th Avenue Road Ocala FL 34471	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
45	9314 8699 0430 0152 4060 51	Barbe Development, LLC P O Box 2107 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice



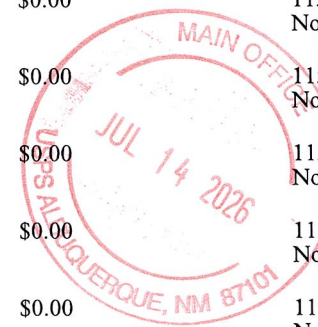
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
07/14/2026

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
46	9314 8699 0430 0152 4060 68	Bhop, LLC P O Box 326 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
47	9314 8699 0430 0152 4060 75	Kevin Robinson 2925 East Riggs Rd 8-182 Chandler AZ 85249	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
48	9314 8699 0430 0152 4060 82	Gannaway Oil, LLC P O Box 2791 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
49	9314 8699 0430 0152 4060 99	Oak Valley Mineral & Land LP 4000 N Big Spring St, Ste 310 Midland TX 79705	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
50	9314 8699 0430 0152 4061 05	Mark McClellan and his wife, Paula McClellan P O Box 730 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
51	9314 8699 0430 0152 4061 12	OSR Royalties II, LP 5847 San Felipe St, Ste 2599 Houston TX 77057	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
52	9314 8699 0430 0152 4061 29	Riverbend Oil & Gas IX Investments, LLC 1200 Smith Street, Ste 1950 Houston TX 77002	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
53	9314 8699 0430 0152 4061 36	SITLE Energy 308 N. Colorado, Ste 200 Midland TX 79701	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
54	9314 8699 0430 0152 4061 43	Burlington Resources Oil & Gas Company LP P O Box 51810 Midland TX 79710	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
55	9314 8699 0430 0152 4061 50	OXY USA, Inc 5 Greenway Plaza, Ste 110 Houston TX 77046	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
56	9314 8699 0430 0152 4061 67	Earthstone Operating, LLC 300 N. Marienfeld St. Ste 1000 Midland TX 79701	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
57	9314 8699 0430 0152 4061 74	SABA Energy of TX Inc. 3201 Airpark Dr., Ste 201 Santa Maria CA 93455	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
58	9314 8699 0430 0152 4061 81	MRC Delaware Resources, LLC 5400 LBJ Freeway, Ste 1500 Dallas TX 75219	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
59	9314 8699 0430 0152 4061 98	Yates Energy Corporation P O Box 2323 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
60	9314 8699 0430 0152 4062 04	Jalapeno Corporation P O Box 1608 Albuquerque NM 87103	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
61	9314 8699 0430 0152 4062 11	Spiral Inc. P O Box 1933 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
62	9314 8699 0430 0152 4062 28	Explorers Petroleum Corp. P O Box 1933 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
63	9314 8699 0430 0152 4062 35	Nexgen Capital Resources LLC 15 E 5th St, Ste 3200 Tulsa OK 74103	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
64	9314 8699 0430 0152 4062 42	Laurelind Corp. P O Box 2143 Roswell NM 88202	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
65	9314 8699 0430 0152 4062 59	BTA Oil Producers 104 South Pecos Midland TX 79701	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
66	9314 8699 0430 0152 4062 66	COG Operating LLC 600 Illinois Ave. Midland TX 79701	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
67	9314 8699 0430 0152 4062 73	Prime Rock Resources Agent Co. Inc. 230 W. Wall St., Ste 1000 Midland TX 79701	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
68	9314 8699 0430 0152 4062 80	Chesapeake Exploration LLC PO Box 18496 Oklahoma City OK 73154	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
69	9314 8699 0430 0152 4062 97	WPX Energy Permian LLC 333 w. Sheridan Ave. Oklahoma City OK 73154	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
70	9314 8699 0430 0152 4063 03	MRC Permian Company 5400 Lyndon B. Johnson Fwy Suite 1500 Dallas TX 75240	\$1.98	\$5.55	\$2.91	\$0.00	11522.003.26183. Notice
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			Grand Total:		\$730.80		

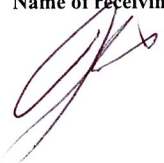
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Listed by Sender

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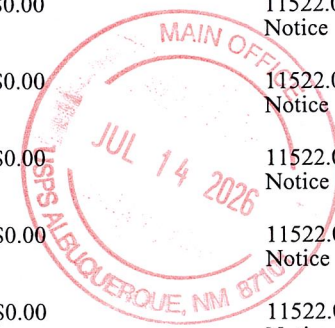
Total Number of Pieces
Received at Post Office

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Postmaster:
Name of receiving employee



Dated:



Transaction Report Details - CertifiedPro.net
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USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300150093987	2026-05-14 12:28 PM	11522Lag26183.	SITL Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 12:00 PM
9314869904300150093970	2026-05-14 12:28 PM	11522Lag26183.	Petro Group	c/o John P. Strang	New York	NY	10022	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-05-18 12:00 AM
9314869904300150093963	2026-05-14 12:28 PM	11522Lag26183.	Permian Basin Investment Corp		Richardson	TX	75082	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-22 1:03 PM
9314869904300150093956	2026-05-14 12:28 PM	11522Lag26183.	Frank S. Morgan and Robin L. Morgan		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 2:19 PM
9314869904300150093949	2026-05-14 12:28 PM	11522Lag26183.	David J. Sorenson Estate		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-20 9:39 AM
9314869904300150093932	2026-05-14 12:28 PM	11522Lag26183.	Anna Doris Rudder		Fort Worth	TX	76147	Returned to Sender	Return Receipt - Electronic, Certified Mail	2026-05-18 12:00 AM
9314869904300150093925	2026-05-14 12:28 PM	11522Lag26183.	TW-EP III SMA Delaware LP		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-16 10:19 AM
9314869904300150093918	2026-05-14 12:28 PM	11522Lag26183.	Heyco Development Corp		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-21 2:59 PM
9314869904300150093901	2026-05-14 12:28 PM	11522Lag26183.	Explorers Petroleum Corp.		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-21 2:59 PM
9314869904300150093895	2026-05-14 12:28 PM	11522Lag26183.	J. Brad Jeffers and Debbi Jeffers		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-21 11:20 AM
9314869904300150093888	2026-05-14 12:28 PM	11522Lag26183.	Fasken Oil & Ranch Ltd	attn: Land Dept.	Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 11:30 AM
9314869904300150093871	2026-05-14 12:28 PM	11522Lag26183.	COG Operating, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-19 7:59 AM
9314869904300150093864	2026-05-14 12:28 PM	11522Lag26183.	PBEX Operations, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-19 3:46 PM
9314869904300150093857	2026-05-14 12:28 PM	11522Lag26183.	Earthstone Operating, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 12:36 PM
9314869904300150093840	2026-05-14 12:28 PM	11522Lag26183.	Mitchell Exploration		The Woodlands	TX	77387	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-19 11:55 AM
9314869904300150093833	2026-05-14 12:28 PM	11522Lag26183.	Shackelford Oil Co.		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300150093826	2026-05-14 12:28 PM	11522Lag26183.	Capco Resources Corporation		Orange	CA	92869	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300150093819	2026-05-14 12:28 PM	11522Lag26183.	MVDR Resources, LLC		Dallas	TX	75219	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-20 6:51 PM
9314869904300150093802	2026-05-14 12:28 PM	11522Lag26183.	Yates Energy Corporation		Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 10:13 AM
9314869904300150093796	2026-05-14 12:28 PM	11522Lag26183.	Northern Oil & Gas, Inc.		Minnetonka	MN	55343	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 10:57 AM
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9314869904300150093772	2026-05-14 12:28 PM	11522Lag26183.	Lone Oak Capital, LLC		Fort Worth	TX	76102	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-18 11:58 AM
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9314869904300150093758	2026-05-14 12:28 PM	11522Lag26183.	WTI Energy Partners, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-22 9:10 AM
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9314869904300150093468	2026-05-14 12:28 PM	11522Lag26183.	Sealy Cavin & Synda Cavin, Ttees of Cavin Trust		Albuquerque	NM	87102	Delivered	Return Receipt - Electronic, Certified Mail	2026-06-05 12:24 PM
9314869904300150093451	2026-05-14 12:28 PM	11522Lag26183.	Dorothy L. Martin and Jeffrey L. Martin		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2026-05-19 9:38 AM
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EXHIBIT C.3

Transaction Report Details - CertifiedPro.net										
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9314869904300152405733	2026-07-14 2:00 PM	11522.003.26183.	LFN CONE PROPERTIES LLC	AUSTIN	TX	78741	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300152405726	2026-07-14 2:00 PM	11522.003.26183.	LEWANDA JEAN CRUMPTON RHOTEN	CORSICANA	TX	75109	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-25 10:17 AM
9314869904300152405719	2026-07-14 2:00 PM	11522.003.26183.	LDL LOWE FAMILY PARTNERSHIP LTD	AUSTIN	TX	78735	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-18 12:45 PM
9314869904300152405702	2026-07-14 2:00 PM	11522.003.26183.	LAUREN LOWE MATTHEWS	FORT WORTH	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-17 12:37 PM
9314869904300152405696	2026-07-14 2:00 PM	11522.003.26183.	KENNETH G CONE	DRIPPING SPRINGS	TX	78620	To be Returned	Return Receipt - Electronic, Certified Mail		
9314869904300152405689	2026-07-14 2:00 PM	11522.003.26183.	KELLY LOWE READ	LEVELLAND	TX	79336	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-17 9:46 AM
9314869904300152405672	2026-07-14 2:00 PM	11522.003.26183.	KAY LOWE ATCHESON TRUST	LUBBOCK	TX	79464	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-17 1:54 PM
9314869904300152405665	2026-07-14 2:00 PM	11522.003.26183.	KAY CALLOWAY NEWTON	LUBBOCK	TX	79424	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300152405658	2026-07-14 2:00 PM	11522.003.26183.	HALEY LOWE	DREXEL HILL	PA	19026	Mailed	Return Receipt - Electronic, Certified Mail		
9314869904300152405641	2026-07-14 2:00 PM	11522.003.26183.	FINLEY PRODUCTION CO LP	FORT WORTH	TX	76113	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-21 2:57 AM
9314869904300152405634	2026-07-14 2:00 PM	11522.003.26183.	DEBRA LOWE FINN	LUBBOCK	TX	79423	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-22 9:04 AM
9314869904300152405627	2026-07-14 2:00 PM	11522.003.26183.	CAT LEGACY PROPERTIES LLC	CELINA	TX	75009	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-20 11:11 AM
9314869904300152405610	2026-07-14 2:00 PM	11522.003.26183.	BOZEMAN SPRINGS INVESTMENTS LLC	DALLAS	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail		2026-07-17 2:13 PM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

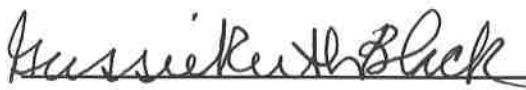
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
May 20, 2026
and ending with the issue dated
May 20, 2026.



Publisher

Sworn and subscribed to before me this
20th day of May 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL NOTICE May 20, 2026

CASE NO. 26183: Notice to all affected parties, as well as heirs and devisees of: PBEX, LLC; Heritage Exploration - Permian, LLC; Timothy R. MacDonald; COG Operating, LLC; Nuevo Seis Limited Partnership; DSD Energy II, LLC; Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust; Stephen Mitchell; Williamson Enterprises; Hutchings Oil Company; Western Oil Producers; Estate of Thomas Alden Ritch, Deceased; Nearburg Producing Company; MAP2004-OK; Colgate Royalties, LP; Trainer Partners, Ltd.; Mexico Energy Corporation; Reba Diane Coston, Trustee of the Diane Coston Trust u/t/a 10/30/2018; Donna M. Priest, Trustee of the Donna Priest Trust u/t/a 3/12/2021; Dorothy L. Martin and Jeffrey L. Martin; Sealy H. Cavin, Jr. and Synda S. Cavin, Trustees of the Cavin Trust; Mongoose Minerals, LLC; SABA Energy of TX Inc.; Yates Energy Corp.; Ergodic Resources, LLC; Earthstone Permian LLC; Marshall & Winston; Bureau of Land Management; State of New Mexico; Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees of the DJS Trust est u/t/a dated 9/12/2005; EJS Energy Partners Management, LLC; TW-EP III SMA Delaware LP (was Cibolo Resources, LLC); Susan Scott Murphy; Winn Investments, Inc.; Innoventions, Inc.; A O II Permian LLC; A O II Permian F3, LLC; Chevron U.S.A. Inc.; Community Minerals LLC; Ball Oil & Gas, LLC; Devon Energy Production Company, LP; WTI Energy Partners, LLC; James Lusk, Trustee of the James K. Lusk and Martha Lusk Trust; Lone Oak Capital, LLC; MRC Delaware Resources, LLC; Northern Oil & Gas, Inc.; Yates Energy Corporation; MVDR Resources, LLC; Capco Resources Corporation; Shackelford Oil Company; Mitchell Exploration, Inc.; Earthstone Operating, LLC; Marshall & Winston; PBEX Operations, LLC; BTA Oil Producers, LLC; Fasken Oil and Ranch Ltd.; J. Brad Jeffers; Explorers Petroleum Corp; Heyco Development Corp; Anna Doris Rudder; David J. Sorenson Estate; Frank S. Morgan and Robin L. Morgan; Permian Basin Investment Corp.; Petro Group; SITL Energy, LLC of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on June 4, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 1280-acre, more or less, Third Bone Spring horizontal spacing unit, defined as the stratigraphic equivalent of the base of the Second Bone Spring Sand Formation to the base of the Third Bone Spring Sand Formation as found at those depths lying between 10216' TVD and 10782' TVD based upon the Halliburton Dual-Spaced Neutron Spectral Density Log of the Laguna Deep Unit #7 well (API: 30-025-36255), comprised of the W/2 of Sections 36, 25, 24 and 13, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico in the Gem; Bone Spring, East pool (pool code 27230), the Apache Ridge; Bone Spring pool (pool code 2260), and/or the Buffalo; Bone Spring, Southeast pool (pool code 8146). This spacing unit will be dedicated to the following wells: **Laguna Deep Fed Com 36-13 #351H** well with a proposed first take point in the SW/4 SW/4 (Unit M) of Section 36 and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 13; and **Laguna Deep Fed Com 36-13 #352H** well with a proposed first take point in the SE/4 SW/4 (Unit N) of Section 36 and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 13. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 240-acre spacing unit dedicated to the Laguna Deep Unit #21H well (API No. 30-025-40812) located in the N/2N/2 of Section 35 and the N/2NW/4 of Section 36, Township 19 South, Range 33 East and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #7 well (API No. 30-025-36255) located in the SW/4NW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 40-acre spacing unit dedicated to the Laguna Deep Unit #16 well (API No. 30-025-38556) located in the NE/4SW/4 of Section 36 and operated by Coterra Energy Operating Co.; A 320-acre spacing unit dedicated to the Millie Mile 13-24 Fed Com #101H well (API No. 30-025-53464) and the Millie Mile 13-24 Fed Com #201H well (API No. 30-025-53466) located in the W/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC; and A 320-acre spacing unit dedicated to the Millie Mile 13-24 Fed Com #102H well (API No. 30-025-53465) and the Millie Mile 13-24 Fed Com #202H well (API No. 30-025-53467) located in the E/2W/2 of Sections 13 and 24 and operated by PBEX Operations, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southeast of Alamogordo, New Mexico.

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00311313

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT C.4

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 17, 2026
and ending with the issue dated
July 17, 2026.



Publisher

Sworn and subscribed to before me this
17th day of July 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
July 17, 2026

CASE NO. 26183: Notice to all affected parties, as well as heirs and devisees of: Bozeman Springs Investments LLC; Cat Legacy Properties LLC; Debra Lowe Finn; Finley Production Co LP; Haley Lowe; Kay Calloway Newton; Kay Lowe Atcheson Trust; Kelly Lowe Read; Kenneth G. Cone; Lauren Lowe Matthews; LDL Lowe Family Partnership LTD; Lewanda Jean Crumpton Rhoten; LFN Cone Properties LLC; Loretta D. Lowe; Lowe Family Ltd.; Lowe Minerals and Land Family Partnership LTD.; Magnum Hunter Production Inc.; Martin Dion Lowe; Mekusukey Oil Company LLC; Neil P. Lowe; Randy Lee Cone; Ronny P. Lowe; Shana Lowe Conline; Teddy Lowe Hartley LLC; Tom Hartley; Triune LLC; Vivian Lowe Anselmi; Anna Doris Rudder; AO II Permian LLC; David J. Sorenson Estate; EJS Energy Partners Management LLC; Frank S. Morgan; Hutchings Oil Company; Nuevo Seis LP; Permian Basin Investment Corp.; Petro Group; TW-EP III SMA Delaware LP; Williamson Enterprises; Winn Investments Inc.; Chief Capital Oil & Gas II, LLC; Veritas Royalty Partners II, LP; Nexgen Capital Resources LLC; Teckla Oil Co., LLC; Barbe Development, LLC; Bhop, LLC; Kevin Robinson; Gannaway Oil, LLC; Oak Valley Mineral & Land LP; Mark McClellan and his wife, Paula McClellan; OSR Royalties II, LP; Riverbend Oil & Gas IX Investments, LLC; SITL Energy; Burlington Resources Oil & Gas Company LP; Oxy USA, Inc.; Earthstone Operating LLC; SABA Energy of TX Inc.; MRC Delaware Resources LLC; Yates Energy Corp.; Jalapeno Corporation; Spiral Inc.; Explorers Petroleum Corp.; Nexgen Capital Resources LLC; Laurellind Corp.; BTA Oil Producers LLC; COG Operating LLC; Prime Rock Resources Agent Co. Inc.; Chesapeake Exploration LLC; WPX Energy Permian LLC; MRC Permian Company of the Application of Coterra Energy Operating Co. for approval of a non-standard spacing unit, compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:30 a.m. on **August 6, 2026** to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. 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#00313070

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00313070

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168