

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26229

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the August 6, 2026 hearing, ConocoPhillips Company is submitting the attached amended exhibit packet, which contains an amended Compulsory Pooling Checklist and amended C-102s (Exhibit A-3) that include additional pools.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

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Counsel for ConocoPhillips Company

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ashley St. Pierre
A-1	Application & Proposed Notice of Hearing
A-2	Non-Standard Spacing Unit Plat and Notice List
A-3	C-102s for the Wells
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, Overlapping Spacing Unit Plat, and Ownership Commitment Exhibit
A-5	Sample Ratification Agreement
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Rachel Shanks
B-1	Resume of Rachel Shanks
B-2	Locator Map
B-3	Subsea Structure Map
B-4	Cross-Section Location Map
B-5	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent June 15 and 18, 2026 and July 1, 2026

- C-2 Postal Delivery Report
- C-3 Electronic Return Receipts
- C-4 Affidavit of Publication for June 17, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26229	APPLICANT'S RESPONSE
Date: August 6, 2026	
Applicant	ConocoPhillips Company
Designated Operator & OGRID (affiliation if applicable)	ConocoPhillips Company (OGRID No. 217817)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Fury Road Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	1) Section 23: Forty Niner Ridge; Bone Spring Pool (Code 24720) 2) Section 26: Forty Niner; Bone Spring West Pool (Code 96526) 3) Section 35: WC-015 G-06 S233036D; Bone Spring Pool (Code 97944)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1600-acres
Building Blocks:	Quarter-quarter
Orientation:	North/South
Description: TRS/County	S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No, approval of a non-standard spacing unit is being requested in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Fury Road Fed Com 501H (API No. 30-015-57316) SHL: 1,911' FSL & 1,509' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FSL & 495' FWL (Unit M), Section 35, T23S-R30E Completion Target: Bone Spring
Well #2	Fury Road Fed Com 502H (API No. 30-015-57317) SHL: 1,911' FSL & 1,529' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FSL & 1,600' FWL (Unit N), Section 35, T23S-R30E Completion Target: Bone Spring
Well #3	Fury Road Fed Com 503H (API No. 30-015-57318) SHL: 1,976' FSL & 2,356' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FSL & 2,595' FEL (Unit O), Section 35, T23S-R30E Completion Target: Bone Spring
Well #4	Fury Road Fed Com 504H (API No. 30-015-57484) SHL: 1,976' FSL & 2,336' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FSL & 1,232' FEL (Unit P), Section 35, T23S-R30E Completion Target: Bone Spring
Well #5	Fury Road Fed Com 521H (API No. 30-015-57319) SHL: 1,911' FSL & 1,489' FWL (Unit K), Section 23, T23S-R30E BHL: 50' FSL & 330' FWL (Unit M), Section 35, T23S-R30E Completion Target: Bone Spring
Well #6	Fury Road Fed Com 522H (API No. 30-015-57320) SHL: 1,976' FSL & 2,376' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FSL & 2,670' FWL (Unit N), Section 35, T23S-R30E Completion Target: Bone Spring

Well #7	Fury Road Fed Com 523H (API No. 30-015-57321) SHL: 1,976' FSL & 2,316' FEL (Unit J), Section 23, T23S-R30E BHL: 50' FSL & 330' FEL (Unit P), Section 35, T23S-R30E Completion Target: Bone Spring
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/6/2026

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26229

**SELF-AFFIRMED STATEMENT
OF ASHLEY ST. PIERRE**

1. I am a New Mexico staff land negotiator with ConocoPhillips Company (“ConocoPhillips”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of ConocoPhillips’s application and proposed hearing notice are attached as **Exhibit A-1.**

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. ConocoPhillips seeks to pool all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

- a. **Fury Road Fed Com 501H** and **Fury Road Fed Com 521H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35;

**ConocoPhillips Company
Case No. 26229
Exhibit A**

- b. **Fury Road Fed Com 502H**, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35;
 - c. **Fury Road Fed Com 522H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 35;
 - d. **Fury Road Fed Com 503H**, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and
 - e. **Fury Road Fed Com 504H** and **Fury Road Fed Com 523H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35.
6. The completed intervals of the Wells will be orthodox.
7. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720):
- a. Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and
 - b. Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East.
8. ConocoPhillips's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- a. The non-standard unit will allow ConocoPhillips to minimize surface use. Centralizing equipment for facilities for the Wells will reduce the total acreage needed for surface facilities by 5.74 acres of the total amount that would be necessary absent a non-standard unit.
- b. Surface facilities and equipment, pipelines, and rights-of-way for one well cost approximately \$500,000. While the centralized facilities will be larger, so that they may handle production from multiple wells, I estimate the overall savings, if a non-standard unit is approved, will be approximately \$5,600,000. This will reduce the overall well costs and improve economics for the wells.
- c. A common facility also reduces the number of flares ConocoPhillips may need to use in the case of an emergency from 2 to 1. Additionally, the VOC reduction is nearly 50%.

9. As a result, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

10. A plat showing the offset tracts and the parties that were notified of the non-standard spacing unit is attached as **Exhibit A-2**.

11. **Exhibit A-3** contains the C-102s for the Wells.

12. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests ConocoPhillips seeks to pool highlighted in yellow. Exhibit A-4 also includes a plat depicting the overlapping spacing units.

13. The Ownership Commitment Exhibit is included in **Exhibit A-4**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the

owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the exhibit packet identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. ConocoPhillips has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

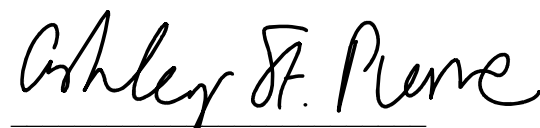
15. **Exhibit A-5** contains a sample ratification agreement sent to the overriding royalty interest, record title, and production payment owners for the Wells.

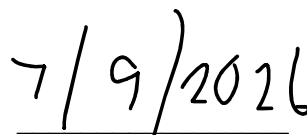
16. In my opinion, ConocoPhillips made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

17. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of ConocoPhillips's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


ASHLEY ST. PIERRE


Date

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26229

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, ConocoPhillips Company (OGRID No. 217817) ("ConocoPhillips" or "Applicant") applies for an order pooling all uncommitted interests in Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico ("Unit"). In support of this application, ConocoPhillips states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells ("Wells"):
 - a. **Fury Road Fed Com 501H** and **Fury Road Fed Com 521H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35;
 - b. **Fury Road Fed Com 502H**, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35;
 - c. **Fury Road Fed Com 522H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 35;

**ConocoPhillips Company
Case No. 26229
Exhibit A-1**

- d. **Fury Road Fed Com 503H**, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and
 - e. **Fury Road Fed Com 504H** and **Fury Road Fed Com 523H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35.
3. The completed intervals of the Wells will be orthodox.
4. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights.
5. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720):
- a. Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and
 - b. Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East.
6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the non-standard spacing unit;
- C. Approving the overlapping spacing unit;
- D. Approving the Wells in the Unit; and
- E. Designating Applicant as operator of the Unit and the Wells to be drilled thereon.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Kennedy

Yarithza Peña

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Santa Fe, NM 87501

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ypena@hardymclean.com

COUNSEL FOR CONOCOPHILLIPS COMPANY

Application of ConocoPhillips Company for Compulsory Pooling and Approval of Non-standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Fury Road Fed Com 501H** and **Fury Road Fed Com 521H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35; **Fury Road Fed Com 502H**, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; **Fury Road Fed Com 522H**, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; **Fury Road Fed Com 503H**, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and **Fury Road Fed Com 504H** and **Fury Road Fed Com 523H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720): Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East. The

Wells are located approximately 14.5 miles east of Loving, New Mexico.

Non-Standard Spacing Unit - Notices

Fury Road Fed Com 501H-504H; 521H-523H

S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico

22-23S-30E COTERRA/DEVON - OPERATOR	N2 23-23S-30E CONOCOPHILLIPS - OPERATOR & 100% WIO IN COP WELLS COTERRA ENERGY OPERATING COMPANY/DEVON ENERGY PRODUCTION COMPANY, LP - OPERATOR		24-23S-30E COTERRA/DEVON - OPERATOR
	TRACT 2 NMNM105470380 (LEGACY - NMNM 0543552) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	TRACT 1 NMNM105384170 (LEGACY - NMNM 114978) RECORD TITLE - MRC HAT MESA LLC	
	TRACT 4 NMNM105470380 (LEGACY - NMNM 0543552) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	TRACT 3 NMNM105510564 (LEGACY - NMNM 0546316) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	
27-23S-30E MEWBOURNE - OPERATOR	TRACT 5 NMNM105314614 (LEGACY - NMNM 0531277-A) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY		25-23S-30E COTERRA/DEVON - OPERATOR
	TRACT 6 NMNM105314614 (LEGACY - NMNM 0531277-A) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY		
34-23S-30E UNLEASED BLM ACREAGE			36-23S-30E XTO - OPERATOR
3-24S-30E XTO - OPERATOR	2-24S-30E XTO - OPERATOR		1-24S-30E OXY - OPERATOR

PARTIES NOTICED	OBJECTION
COTERRA ENERGY OPERATING COMPANY c/o DEVON ENERGY PRODUCTION COMPANY	NO
MEWBOURNE OIL COMPANY	NO
XTO PERMIAN OPERATING LLC	NO
BUREAU OF LAND MANAGEMENT	NO
OXY USA INC	NO



ConocoPhillips Company
Case No. 26229
Exhibit A-2

Case No. 26229

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57316	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 501H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,509' FWL	Latitude 32.288458°	Longitude -103.855418°	County EDDY
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Bottom Hole Location

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 495' FWL	Latitude 32.254248°	Longitude -103.858648°	County EDDY
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,509' FWL	Latitude 32.288458°	Longitude -103.855418°	County EDDY
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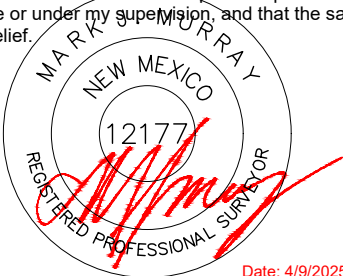
First Take Point (FTP)

UL L	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 495' FWL	Latitude 32.290206°	Longitude -103.858711°	County EDDY
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Last Take Point (LTP)

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 495' FWL	Latitude 32.254385°	Longitude -103.858648°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@cop.com			

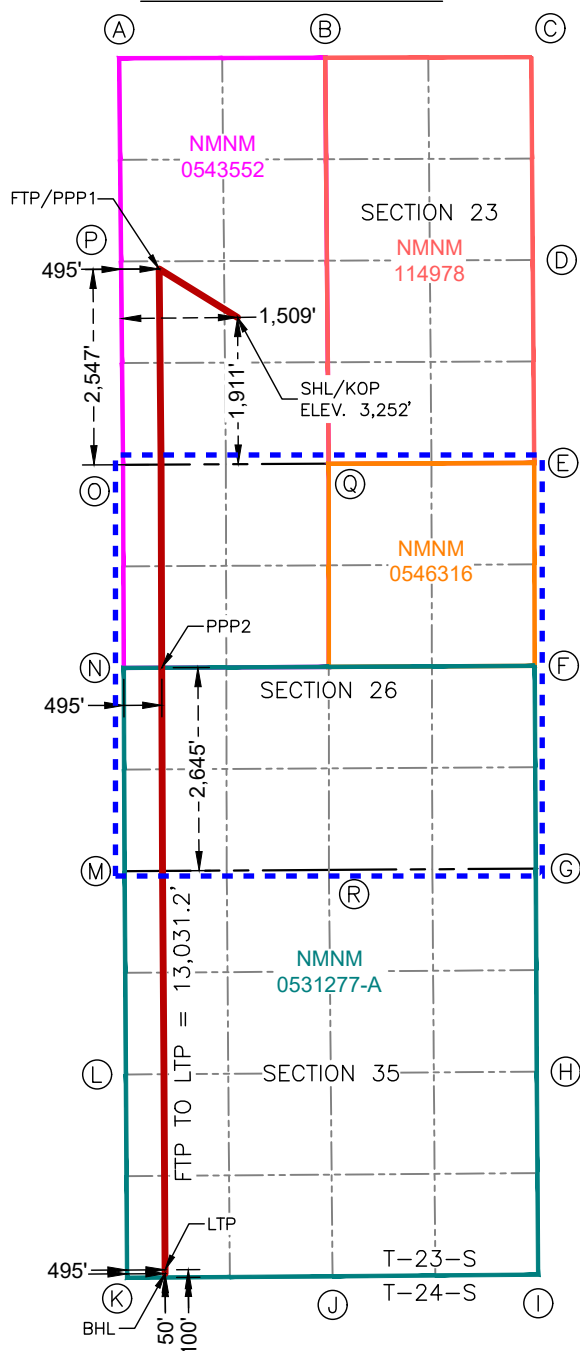
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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FURY ROAD FED COM 501H



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,911' FSL & 1,509' FWL
ELEV.=3,252'

NAD 83 X = 689,020.54'
NAD 83 Y = 469,002.79'
NAD 83 LAT = 32.288458°
NAD 83 LONG = -103.855418°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,547' FSL & 495' FWL

NAD 83 X = 688,000.27'
NAD 83 Y = 469,633.97'
NAD 83 LAT = 32.290206°
NAD 83 LONG = -103.858711°

PENETRATION POINT 2
2,645' FSL & 495' FWL

NAD 83 X = 688,034.26'
NAD 83 Y = 464,441.59'
NAD 83 LAT = 32.275932°
NAD 83 LONG = -103.858675°

LAST TAKE POINT
100' FSL & 495' FWL

NAD 83 X = 688,077.35'
NAD 83 Y = 456,603.03'
NAD 83 LAT = 32.254385°
NAD 83 LONG = -103.858648°

BOTTOM HOLE LOCATION
50' FSL & 495' FWL

NAD 83 X = 688,077.66'
NAD 83 Y = 456,553.03'
NAD 83 LAT = 32.254248°
NAD 83 LONG = -103.858648°

CORNER COORDINATES
NEW MEXICO EAST - NAD 83

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57316	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 501H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,509' FWL	Latitude 32.288458°	Longitude -103.855418°	County EDDY
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Bottom Hole Location

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 495' FWL	Latitude 32.254248°	Longitude -103.858648°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,509' FWL	Latitude 32.288458°	Longitude -103.855418°	County EDDY
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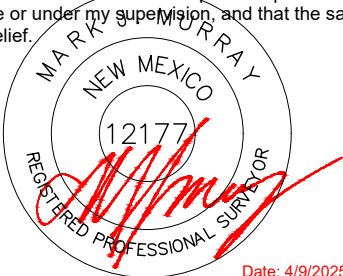
First Take Point (FTP)

UL L	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 495' FWL	Latitude 32.290206°	Longitude -103.858711°	County EDDY
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Last Take Point (LTP)

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 495' FWL	Latitude 32.254385°	Longitude -103.858648°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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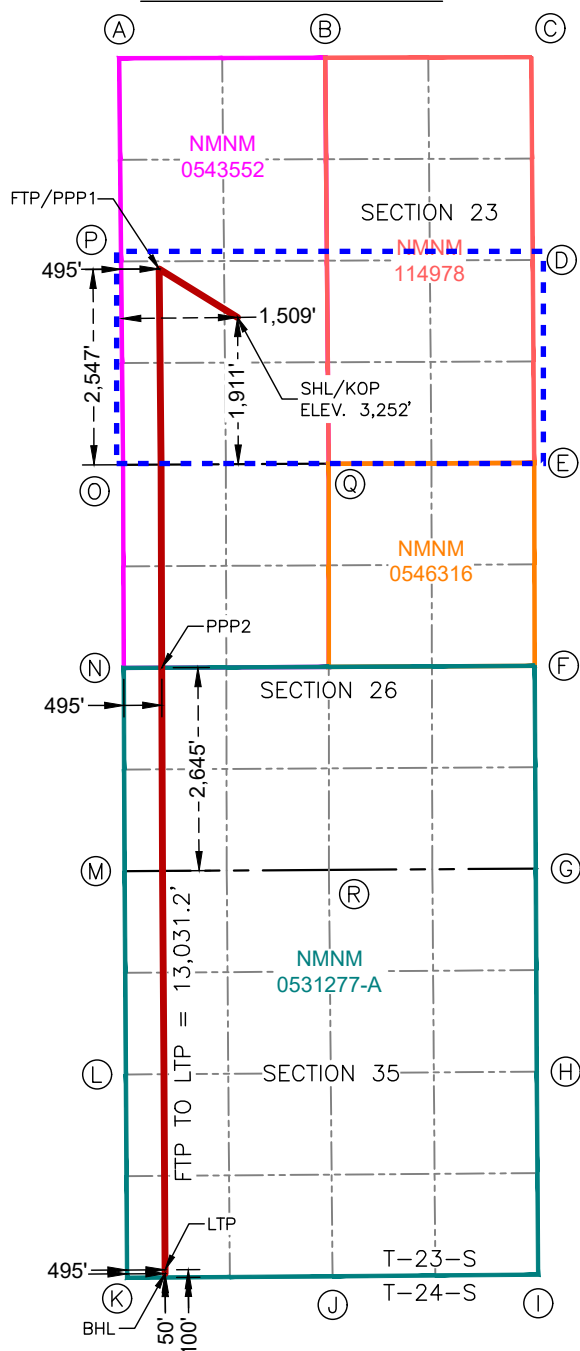
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@cop.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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FURY ROAD FED COM 501H**SURFACE HOLE LOCATION****& KICK-OFF POINT**

1,911' FSL & 1,509' FWL
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NAD 83 Y = 469,002.79'

NAD 83 LAT = 32.288458°

NAD 83 LONG = -103.855418°

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2,547' FSL & 495' FWL

NAD 83 X = 688,000.27'

NAD 83 Y = 469,633.97'

NAD 83 LAT = 32.290206°

NAD 83 LONG = -103.858711°

PENETRATION POINT 2

2,645' FSL & 495' FWL

NAD 83 X = 688,034.26'

NAD 83 Y = 464,441.59'

NAD 83 LAT = 32.275932°

NAD 83 LONG = -103.858675°

LAST TAKE POINT

100' FSL & 495' FWL

NAD 83 X = 688,077.35'

NAD 83 Y = 456,603.03'

NAD 83 LAT = 32.254385°

NAD 83 LONG = -103.858648°

BOTTOM HOLE LOCATION

50' FSL & 495' FWL

NAD 83 X = 688,077.66'

NAD 83 Y = 456,553.03'

NAD 83 LAT = 32.254248°

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NEW MEXICO EAST - NAD 83

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		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57316	Pool Code 97944	Pool Name WC-015 G-06 S233036D; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 501H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,509' FWL	Latitude 32.288458°	Longitude -103.855418°	County EDDY
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Bottom Hole Location

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 495' FWL	Latitude 32.254248°	Longitude -103.858648°	County EDDY
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

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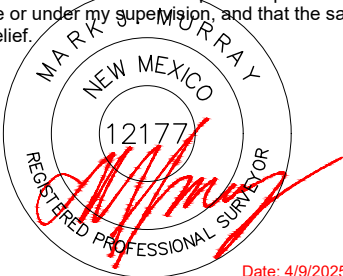
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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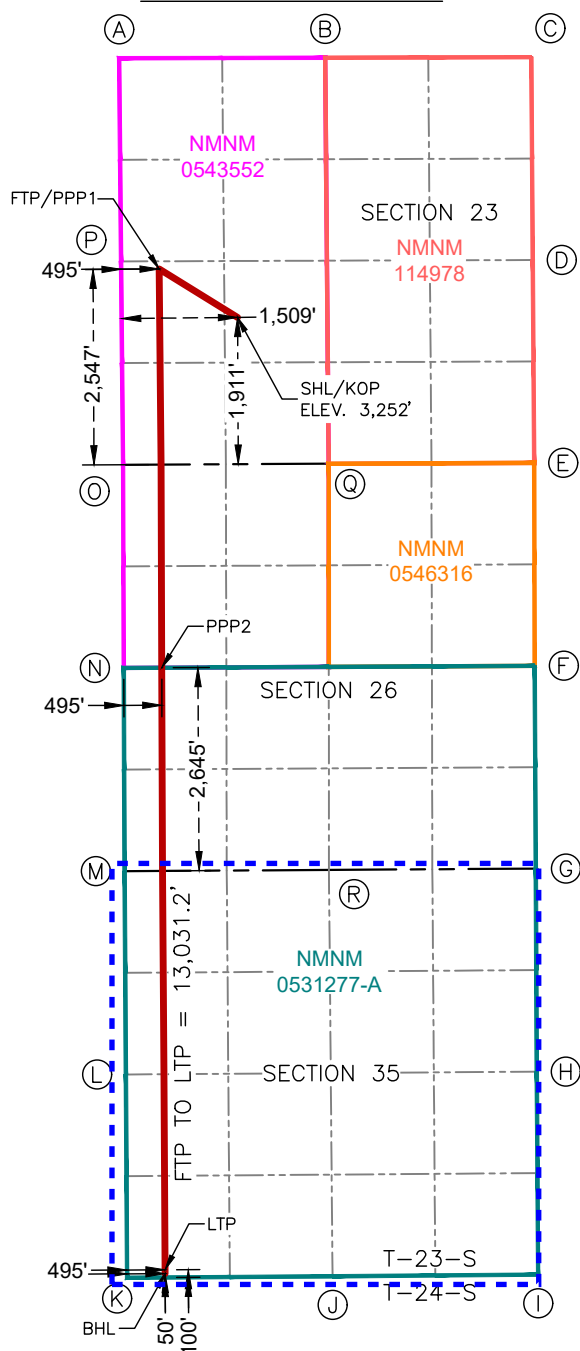
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Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@cop.com			

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WELL LOCATION INFORMATION

API Number 30-015-57317	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 502H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,529' FWL	Latitude 32.288458°	Longitude -103.855353°	County EDDY
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Bottom Hole Location

UL N	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,600' FWL	Latitude 32.254256°	Longitude -103.855073°	County EDDY
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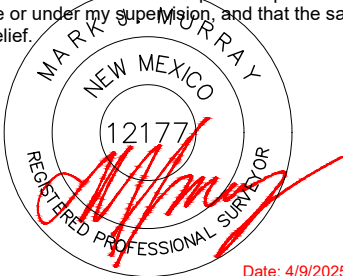
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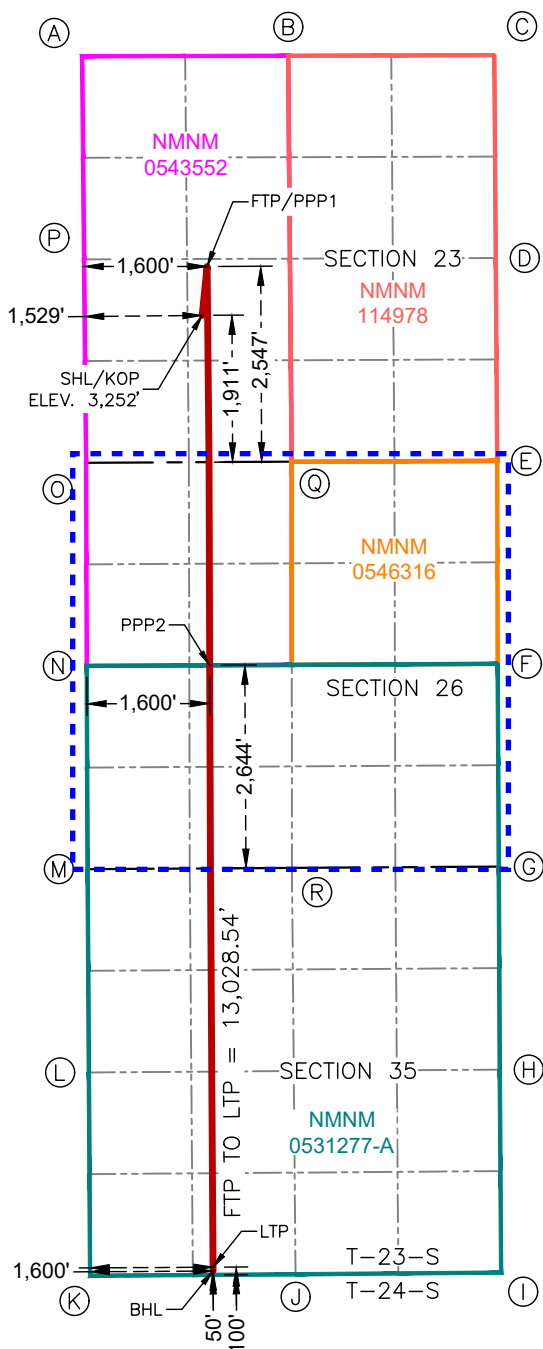
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Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

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B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57317	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 502H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,529' FWL	Latitude 32.288458°	Longitude -103.855353°	County EDDY
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Bottom Hole Location

UL N	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,600' FWL	Latitude 32.254256°	Longitude -103.855073°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,529' FWL	Latitude 32.288458°	Longitude -103.855353°	County EDDY
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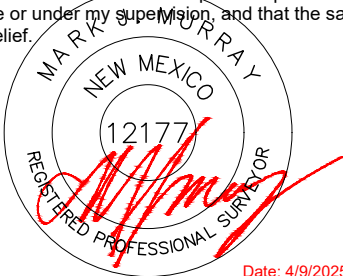
First Take Point (FTP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 1,600' FWL	Latitude 32.290207°	Longitude -103.855135°	County EDDY
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Last Take Point (LTP)

UL N	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,600' FWL	Latitude 32.254394°	Longitude -103.855073°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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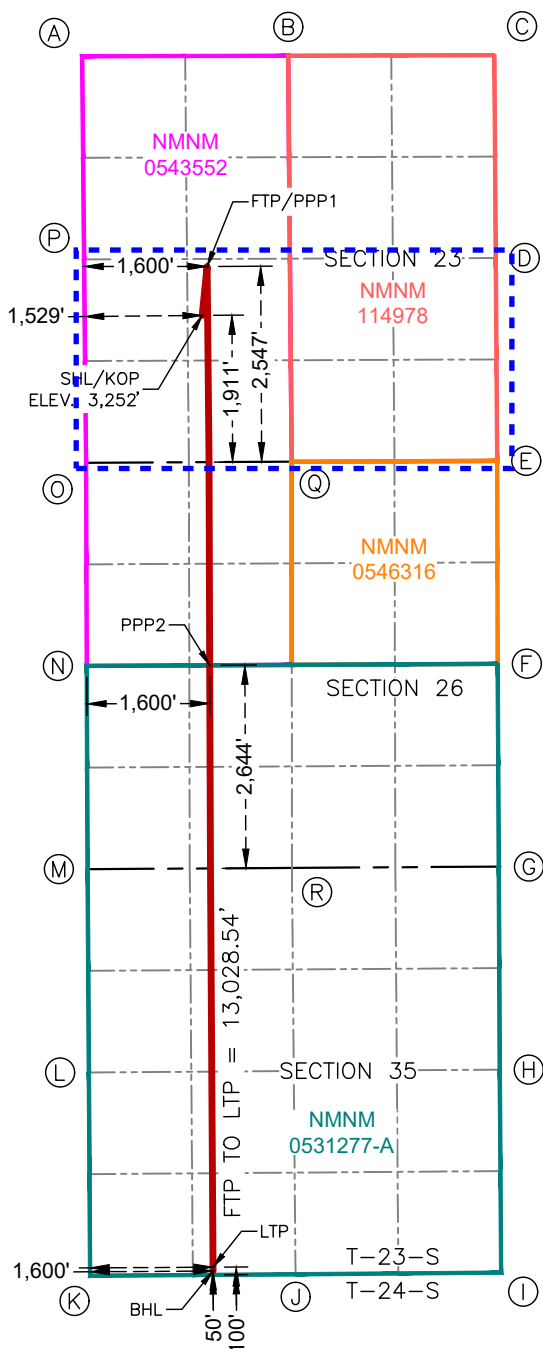
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FURY ROAD FED COM 502H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,911' FSL & 1,529' FWL
ELEV.=3,252'

NAD 83 X = 689,040.54'
NAD 83 Y = 469,002.89'
NAD 83 LAT = 32.288458°
NAD 83 LONG = -103.855353°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,547' FSL & 1,600' FWL
NAD 83 X = 689,105.28'
NAD 83 Y = 469,639.25'
NAD 83 LAT = 32.290207°
NAD 83 LONG = -103.855135°

PENETRATION POINT 2
2,644' FSL & 1,600' FWL
NAD 83 X = 689,139.24'
NAD 83 Y = 464,447.23'
NAD 83 LAT = 32.275934°
NAD 83 LONG = -103.855100°

LAST TAKE POINT
100' FSL & 1,600' FWL
NAD 83 X = 689,182.32'
NAD 83 Y = 456,610.97'
NAD 83 LAT = 32.254394°
NAD 83 LONG = -103.855073°

BOTTOM HOLE LOCATION
50' FSL & 1,600' FWL
NAD 83 X = 689,182.63'
NAD 83 Y = 456,560.97'
NAD 83 LAT = 32.254256°
NAD 83 LONG = -103.855073°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57317	Pool Code 97944	Pool Name WC-015 G-06 S233036D; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 502H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,529' FWL	Latitude 32.288458°	Longitude -103.855353°	County EDDY
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Bottom Hole Location

UL N	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,600' FWL	Latitude 32.254256°	Longitude -103.855073°	County EDDY
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,529' FWL	Latitude 32.288458°	Longitude -103.855353°	County EDDY
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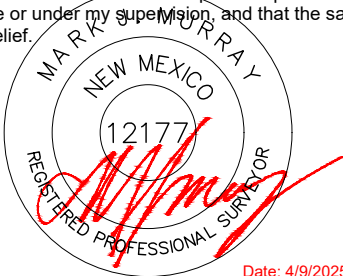
First Take Point (FTP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 1,600' FWL	Latitude 32.290207°	Longitude -103.855135°	County EDDY
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Last Take Point (LTP)

UL N	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,600' FWL	Latitude 32.254394°	Longitude -103.855073°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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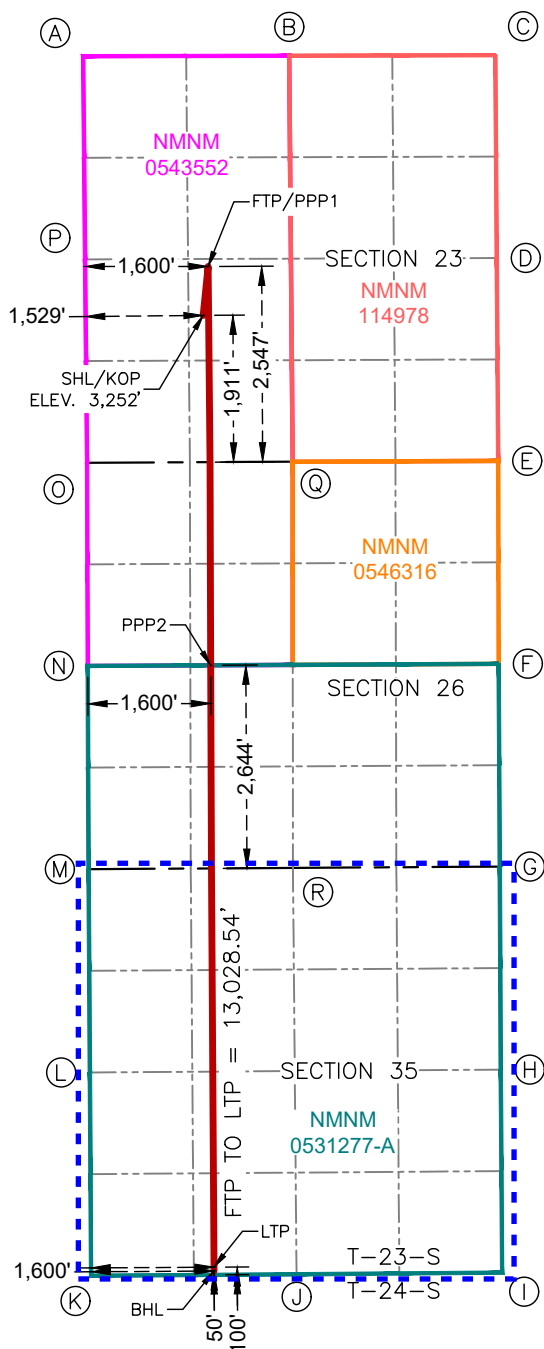
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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FURY ROAD FED COM 502H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,911' FSL & 1,529' FWL
ELEV.=3,252'

NAD 83 X = 689,040.54'
NAD 83 Y = 469,002.89'
NAD 83 LAT = 32.288458°
NAD 83 LONG = -103.855353°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,547' FSL & 1,600' FWL
NAD 83 X = 689,105.28'
NAD 83 Y = 469,639.25'
NAD 83 LAT = 32.290207°
NAD 83 LONG = -103.855135°

PENETRATION POINT 2
2,644' FSL & 1,600' FWL
NAD 83 X = 689,139.24'
NAD 83 Y = 464,447.23'
NAD 83 LAT = 32.275934°
NAD 83 LONG = -103.855100°

LAST TAKE POINT
100' FSL & 1,600' FWL
NAD 83 X = 689,182.32'
NAD 83 Y = 456,610.97'
NAD 83 LAT = 32.254394°
NAD 83 LONG = -103.855073°

BOTTOM HOLE LOCATION
50' FSL & 1,600' FWL
NAD 83 X = 689,182.63'
NAD 83 Y = 456,560.97'
NAD 83 LAT = 32.254256°
NAD 83 LONG = -103.855073°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57318	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 503H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL J	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,976' FSL	Ft. from E/W 2,356' FEL	Latitude 32.288637°	Longitude -103.850594°	County EDDY
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Bottom Hole Location

UL O	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 2,595' FEL	Latitude 32.254265°	Longitude -103.851338°	County EDDY
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL J	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,976' FSL	Ft. from E/W 2,356' FEL	Latitude 32.288637°	Longitude -103.850594°	County EDDY
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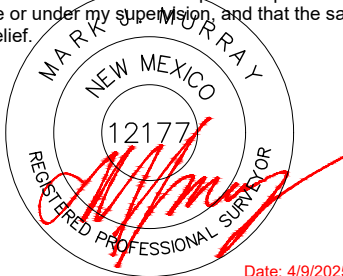
First Take Point (FTP)

UL J	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,544' FSL	Ft. from E/W 2,603' FEL	Latitude 32.290199°	Longitude -103.851398°	County EDDY
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Last Take Point (LTP)

UL O	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,595' FEL	Latitude 32.254402°	Longitude -103.851338°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

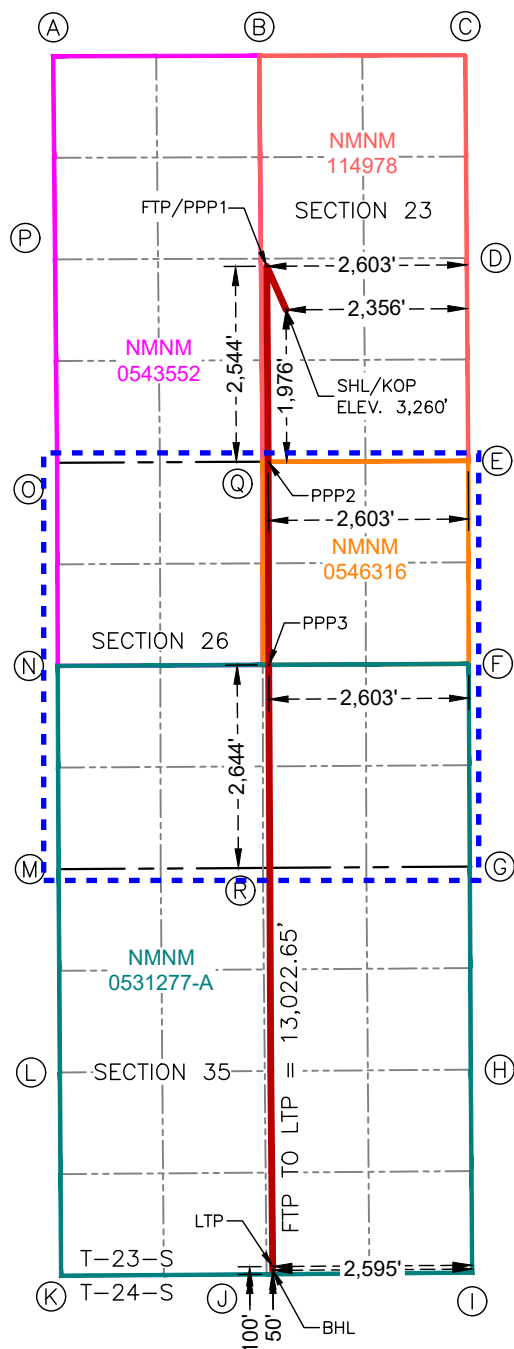
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FURY ROAD FED COM 503H



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,356' FEL
ELEV.=3,260'

NAD 83 X = 690,511.16'
NAD 83 Y = 469,074.66'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850594°

PENETRATION POINT 3
2,644' FSL & 2,603' FEL

NAD 83 X = 690,285.19'
NAD 83 Y = 464,453.09'
NAD 83 LAT = 32.275936°
NAD 83 LONG = -103.851392°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 2,603' FEL

NAD 83 X = 690,259.98'
NAD 83 Y = 469,641.71'
NAD 83 LAT = 32.290199°
NAD 83 LONG = -103.851398°

LAST TAKE POINT
100' FSL & 2,595' FEL

NAD 83 X = 690,337.07'
NAD 83 Y = 456,619.33'
NAD 83 LAT = 32.254402°
NAD 83 LONG = -103.851338°

PENETRATION POINT 2
0' FSL & 2,603' FEL

NAD 83 X = 690,278.72'
NAD 83 Y = 467,097.77'
NAD 83 LAT = 32.283206°
NAD 83 LONG = -103.851374°

BOTTOM HOLE LOCATION
50' FSL & 2,595' FEL

NAD 83 X = 690,337.39'
NAD 83 Y = 456,569.33'
NAD 83 LAT = 32.254265°
NAD 83 LONG = -103.851338°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

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B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
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E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57318	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 503H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,356' FEL	32.288637°	-103.850594°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	23S	30E		50' FSL	2,595' FEL	32.254265°	-103.851338°	EDDY

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,356' FEL	32.288637°	-103.850594°	EDDY

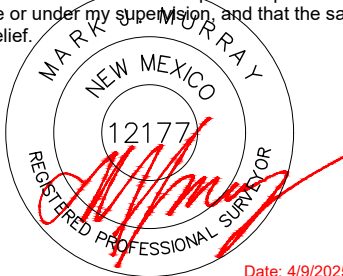
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		2,544' FSL	2,603' FEL	32.290199°	-103.851398°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	23S	30E		100' FSL	2,595' FEL	32.254402°	-103.851338°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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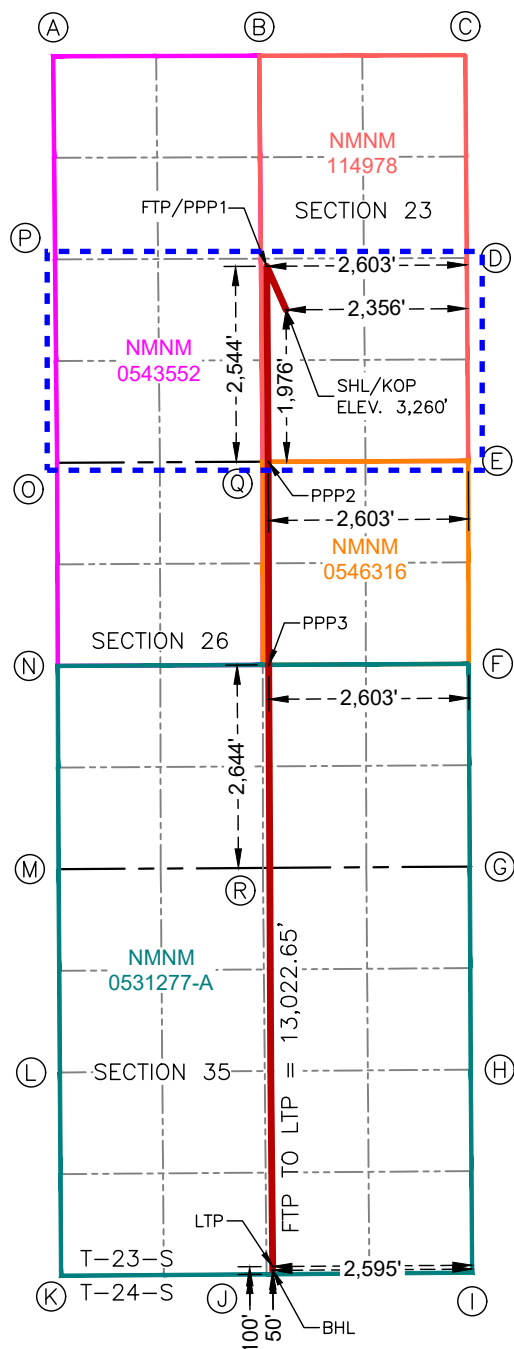
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FURY ROAD FED COM 503H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,356' FEL
ELEV.=3,260'

NAD 83 X = 690,511.16'
NAD 83 Y = 469,074.66'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850594°

PENETRATION POINT 3
2,644' FSL & 2,603' FEL

NAD 83 X = 690,285.19'
NAD 83 Y = 464,453.09'
NAD 83 LAT = 32.275936°
NAD 83 LONG = -103.851392°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 2,603' FEL

NAD 83 X = 690,259.98'
NAD 83 Y = 469,641.71'
NAD 83 LAT = 32.290199°
NAD 83 LONG = -103.851398°

LAST TAKE POINT
100' FSL & 2,595' FEL

NAD 83 X = 690,337.07'
NAD 83 Y = 456,619.33'
NAD 83 LAT = 32.254402°
NAD 83 LONG = -103.851338°

PENETRATION POINT 2
0' FSL & 2,603' FEL

NAD 83 X = 690,278.72'
NAD 83 Y = 467,097.77'
NAD 83 LAT = 32.283206°
NAD 83 LONG = -103.851374°

BOTTOM HOLE LOCATION
50' FSL & 2,595' FEL

NAD 83 X = 690,337.39'
NAD 83 Y = 456,569.33'
NAD 83 LAT = 32.254265°
NAD 83 LONG = -103.851338°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57318	Pool Code 97944	Pool Name WC-015 G-06 S233036D; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 503H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,356' FEL	32.288637°	-103.850594°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	23S	30E		50' FSL	2,595' FEL	32.254265°	-103.851338°	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,356' FEL	32.288637°	-103.850594°	EDDY

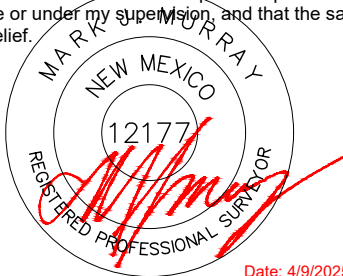
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		2,544' FSL	2,603' FEL	32.290199°	-103.851398°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	35	23S	30E		100' FSL	2,595' FEL	32.254402°	-103.851338°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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Signature Mayte Reyes		Signature and Seal of Professional Surveyor 	
Date 5/28/2025		Date: 4/9/2025	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

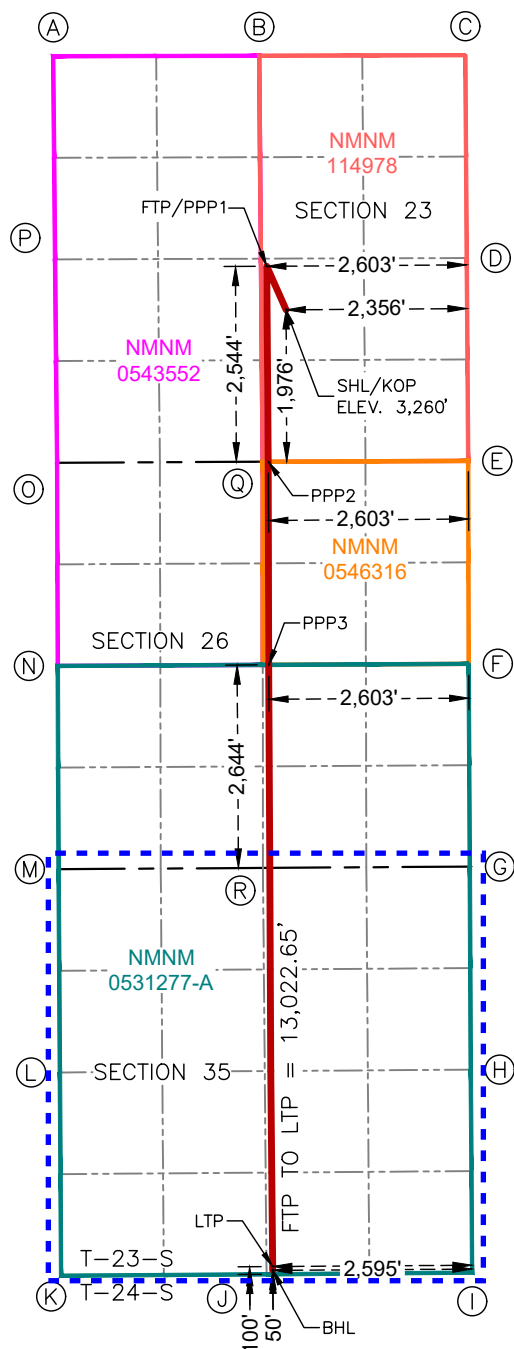
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FURY ROAD FED COM 503H



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& KICK-OFF POINT**
1,976' FSL & 2,356' FEL
ELEV.=3,260'

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NAD 83 LAT = 32.290199°
NAD 83 LONG = -103.851398°

LAST TAKE POINT
100' FSL & 2,595' FEL

NAD 83 X = 690,337.07'
NAD 83 Y = 456,619.33'
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NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57484	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 504H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,336' FEL	32.288637°	-103.850529°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		50' FSL	1,232' FEL	32.254279°	-103.846929°	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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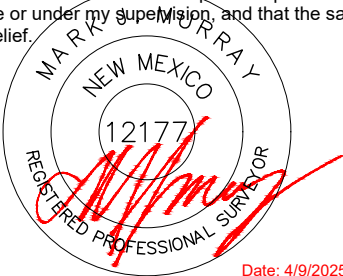
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		100' FSL	1,232' FEL	32.254416°	-103.846929°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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Signature Mayte Reyes		Signature and Seal of Professional Surveyor	
Date 5/28/2025			
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

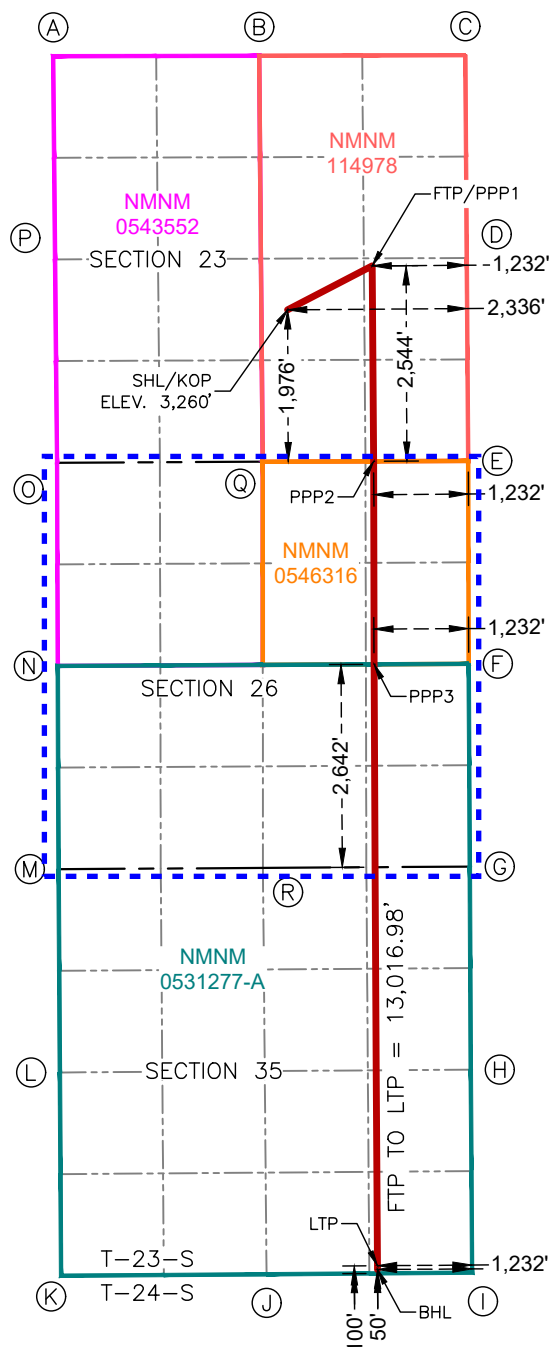
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FURY ROAD FED COM 504H



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,336' FEL
ELEV.=3,260'

NAD 83 X = 690,531.16'
NAD 83 Y = 469,074.74'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850529°

PENETRATION POINT 3
2,642' FSL & 1,232' FEL

NAD 83 X = 691,656.17'
NAD 83 Y = 464,460.09'
NAD 83 LAT = 32.275939°
NAD 83 LONG = -103.846956°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 1,232' FEL

NAD 83 X = 691,630.97'
NAD 83 Y = 469,647.26'
NAD 83 LAT = 32.290197°
NAD 83 LONG = -103.846961°

LAST TAKE POINT
100' FSL & 1,232' FEL

NAD 83 X = 691,700.02'
NAD 83 Y = 456,630.48'
NAD 83 LAT = 32.254416°
NAD 83 LONG = -103.846929°

PENETRATION POINT 2
0' FNL & 1,232' FEL

NAD 83 X = 691,649.71'
NAD 83 Y = 467,103.31'
NAD 83 LAT = 32.283204°
NAD 83 LONG = -103.846938°

BOTTOM HOLE LOCATION
50' FSL & 1,232' FEL

NAD 83 X = 691,700.35'
NAD 83 Y = 456,580.48'
NAD 83 LAT = 32.254279°
NAD 83 LONG = -103.846929°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57484	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 504H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL J	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,976' FSL	Ft. from E/W 2,336' FEL	Latitude 32.288637°	Longitude -103.850529°	County EDDY
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Bottom Hole Location

UL P	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 1,232' FEL	Latitude 32.254279°	Longitude -103.846929°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL J	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,976' FSL	Ft. from E/W 2,336' FEL	Latitude 32.288637°	Longitude -103.850529°	County EDDY
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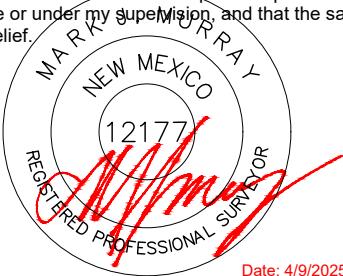
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Last Take Point (LTP)

UL P	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,232' FEL	Latitude 32.254416°	Longitude -103.846929°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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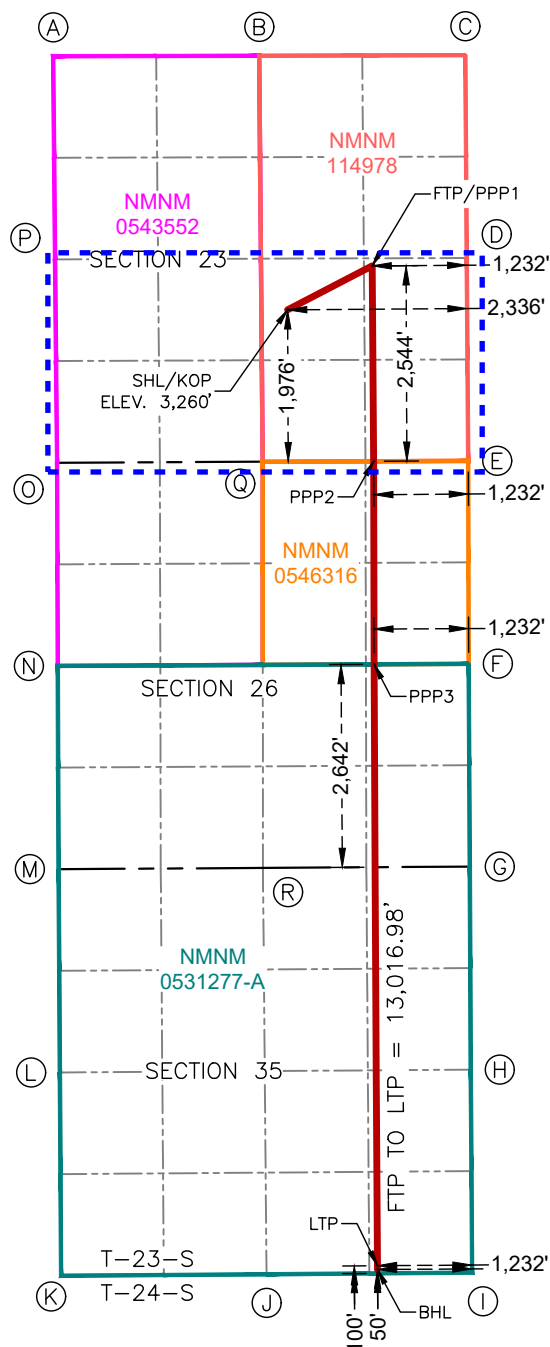
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes		Signature and Seal of Professional Surveyor	
Date 5/28/2025			
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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FURY ROAD FED COM 504H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,336' FEL
ELEV.=3,260'

NAD 83 X = 690,531.16'
NAD 83 Y = 469,074.74'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850529°

PENETRATION POINT 3
2,642' FSL & 1,232' FEL

NAD 83 X = 691,656.17'
NAD 83 Y = 464,460.09'
NAD 83 LAT = 32.275939°
NAD 83 LONG = -103.846956°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 1,232' FEL

NAD 83 X = 691,630.97'
NAD 83 Y = 469,647.26'
NAD 83 LAT = 32.290197°
NAD 83 LONG = -103.846961°

LAST TAKE POINT
100' FSL & 1,232' FEL

NAD 83 X = 691,700.02'
NAD 83 Y = 456,630.48'
NAD 83 LAT = 32.254416°
NAD 83 LONG = -103.846929°

PENETRATION POINT 2
0' FNL & 1,232' FEL

NAD 83 X = 691,649.71'
NAD 83 Y = 467,103.31'
NAD 83 LAT = 32.283204°
NAD 83 LONG = -103.846938°

BOTTOM HOLE LOCATION
50' FSL & 1,232' FEL

NAD 83 X = 691,700.35'
NAD 83 Y = 456,580.48'
NAD 83 LAT = 32.254279°
NAD 83 LONG = -103.846929°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57484	Pool Code 97944	Pool Name WC-015 G-06 S233036D; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 504H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,336' FEL	32.288637°	-103.850529°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		50' FSL	1,232' FEL	32.254279°	-103.846929°	EDDY

Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,336' FEL	32.288637°	-103.850529°	EDDY

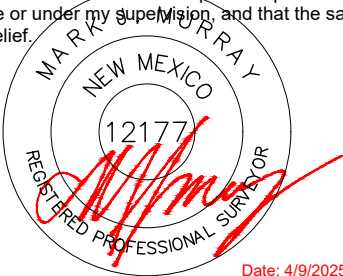
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	23	23S	30E		2,544' FSL	1,232' FEL	32.290197°	-103.846961°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		100' FSL	1,232' FEL	32.254416°	-103.846929°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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Signature Mayte Reyes	Date 5/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

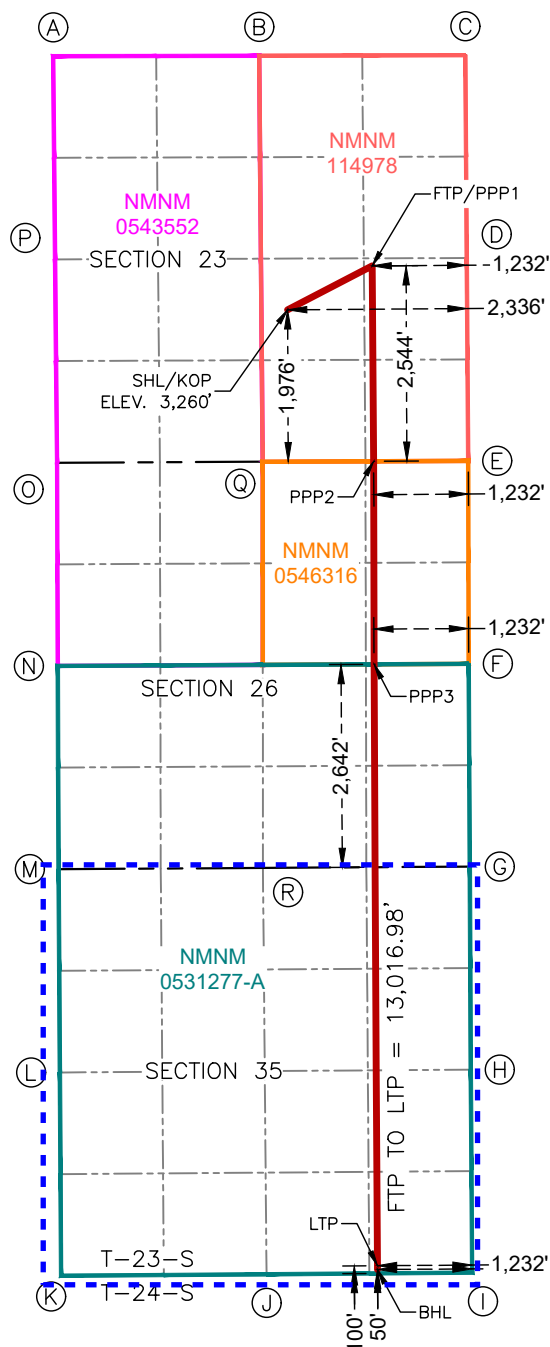
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FURY ROAD FED COM 504H



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LAST TAKE POINT
100' FSL & 1,232' FEL

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50' FSL & 1,232' FEL

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NAD 83 LAT = 32.254279°
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NEW MEXICO EAST - NAD 83**

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B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57319	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 521H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,489' FWL	Latitude 32.288458°	Longitude -103.855483°	County EDDY
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Bottom Hole Location

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 330' FWL	Latitude 32.254247°	Longitude -103.859181°	County EDDY
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,489' FWL	Latitude 32.288458°	Longitude -103.855483°	County EDDY
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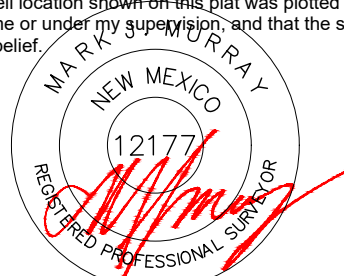
First Take Point (FTP)

UL L	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 330' FWL	Latitude 32.290205°	Longitude -103.859245°	County EDDY
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Last Take Point (LTP)

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.254384°	Longitude -103.859182°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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Signature Mayte Reyes	Date 5/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Certificate Number 12177	Date of Survey 4/9/2025	
Email Address mayte.x.reyes@conocophillips.com			

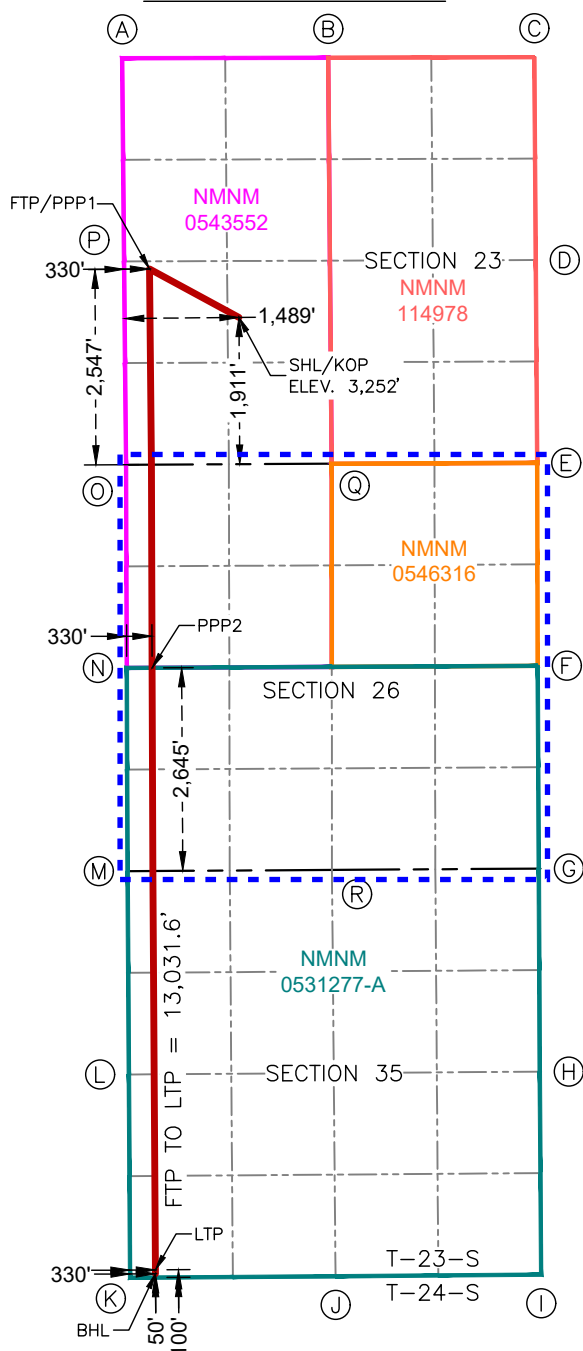
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FURY ROAD FED COM 521H



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,911' FSL & 1,489' FWL
ELEV.=3,252'

NAD 83 X = 689,000.54'
NAD 83 Y = 469,002.70'
NAD 83 LAT = 32.288458°
NAD 83 LONG = -103.855483°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,547' FSL & 330' FWL
NAD 83 X = 687,835.27'
NAD 83 Y = 469,633.18'
NAD 83 LAT = 32.290205°
NAD 83 LONG = -103.859245°

PENETRATION POINT 2
2,645' FSL & 330' FWL
NAD 83 X = 687,869.26'
NAD 83 Y = 464,440.74'
NAD 83 LAT = 32.275932°
NAD 83 LONG = -103.859209°

LAST TAKE POINT
100' FSL & 330' FWL
NAD 83 X = 687,912.36'
NAD 83 Y = 456,601.85'
NAD 83 LAT = 32.254384°
NAD 83 LONG = -103.859182°

BOTTOM HOLE LOCATION
50' FSL & 330' FWL
NAD 83 X = 687,912.67'
NAD 83 Y = 456,551.85'
NAD 83 LAT = 32.254247°
NAD 83 LONG = -103.859181°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57319	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 521H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,489' FWL	Latitude 32.288458°	Longitude -103.855483°	County EDDY
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Bottom Hole Location

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 50' FSL	Ft. from E/W 330' FWL	Latitude 32.254247°	Longitude -103.859181°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL K	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 1,911' FSL	Ft. from E/W 1,489' FWL	Latitude 32.288458°	Longitude -103.855483°	County EDDY
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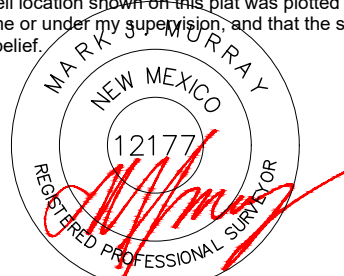
First Take Point (FTP)

UL L	Section 23	Township 23S	Range 30E	Lot	Ft. from N/S 2,547' FSL	Ft. from E/W 330' FWL	Latitude 32.290205°	Longitude -103.859245°	County EDDY
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Last Take Point (LTP)

UL M	Section 35	Township 23S	Range 30E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.254384°	Longitude -103.859182°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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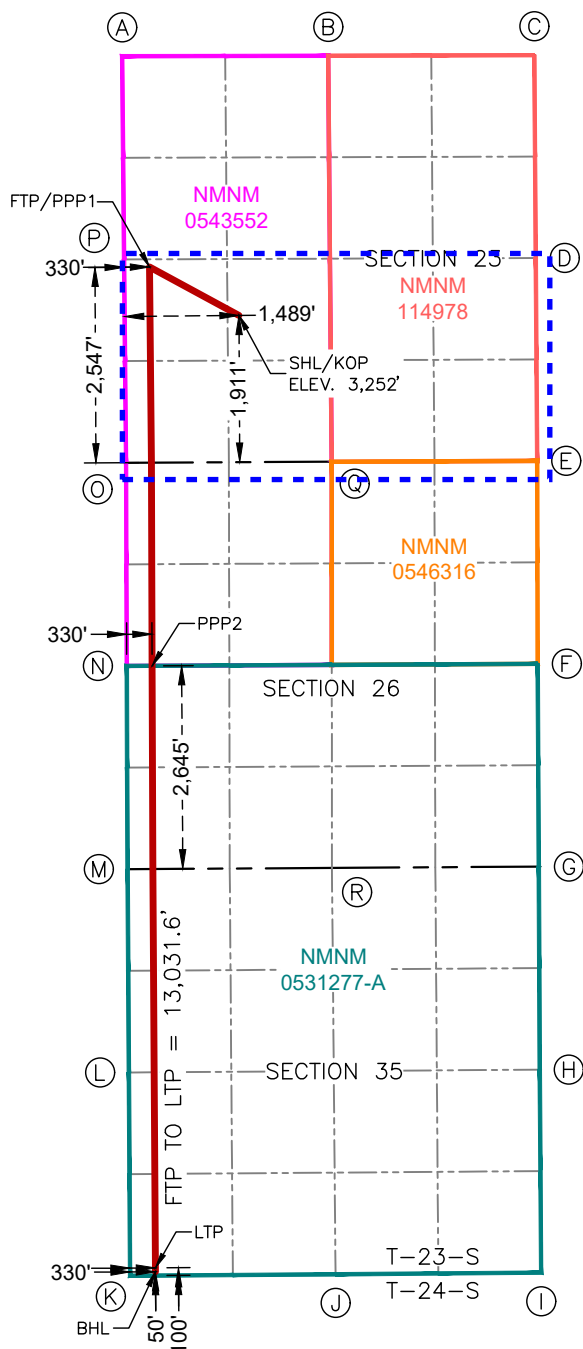
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Email Address mayte.x.reyes@conocophillips.com			

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NAD 83 LAT = 32.290205°
NAD 83 LONG = -103.859245°

PENETRATION POINT 2
2,645' FSL & 330' FWL
NAD 83 X = 687,869.26'
NAD 83 Y = 464,440.74'
NAD 83 LAT = 32.275932°
NAD 83 LONG = -103.859209°

LAST TAKE POINT
100' FSL & 330' FWL
NAD 83 X = 687,912.36'
NAD 83 Y = 456,601.85'
NAD 83 LAT = 32.254384°
NAD 83 LONG = -103.859182°

BOTTOM HOLE LOCATION
50' FSL & 330' FWL
NAD 83 X = 687,912.67'
NAD 83 Y = 456,551.85'
NAD 83 LAT = 32.254247°
NAD 83 LONG = -103.859181°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57319	Pool Code 97944	Pool Name WC-015 G-06 S233036D; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 521H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,252'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	23S	30E		1,911' FSL	1,489' FWL	32.288458°	-103.855483°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	35	23S	30E		50' FSL	330' FWL	32.254247°	-103.859181°	EDDY

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 502H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	23S	30E		1,911' FSL	1,489' FWL	32.288458°	-103.855483°	EDDY

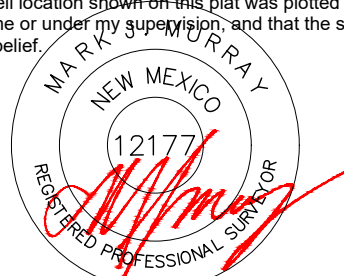
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	23	23S	30E		2,547' FSL	330' FWL	32.290205°	-103.859245°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	35	23S	30E		100' FSL	330' FWL	32.254384°	-103.859182°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3252'
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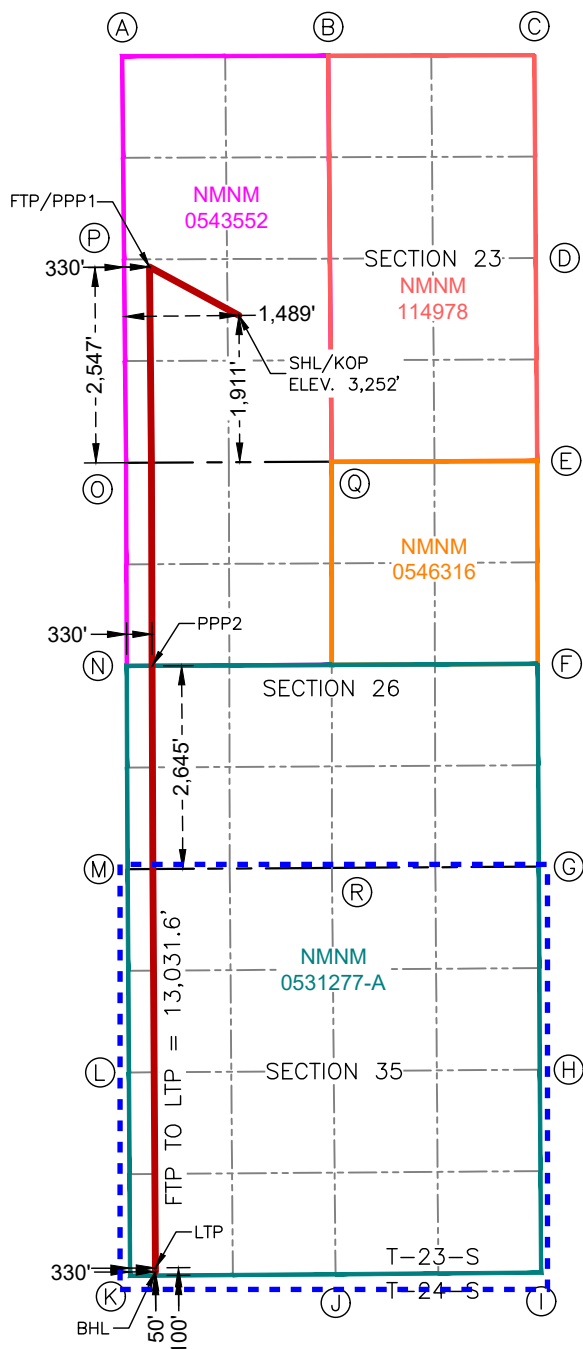
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes	Date 5/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Certificate Number 12177	Date of Survey 4/9/2025	
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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FURY ROAD FED COM 521H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,911' FSL & 1,489' FWL
ELEV.=3,252'

NAD 83 X = 689,000.54'
NAD 83 Y = 469,002.70'
NAD 83 LAT = 32.288458°
NAD 83 LONG = -103.855483°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,547' FSL & 330' FWL
NAD 83 X = 687,835.27'
NAD 83 Y = 469,633.18'
NAD 83 LAT = 32.290205°
NAD 83 LONG = -103.859245°

PENETRATION POINT 2
2,645' FSL & 330' FWL
NAD 83 X = 687,869.26'
NAD 83 Y = 464,440.74'
NAD 83 LAT = 32.275932°
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LAST TAKE POINT
100' FSL & 330' FWL
NAD 83 X = 687,912.36'
NAD 83 Y = 456,601.85'
NAD 83 LAT = 32.254384°
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B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
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		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57320	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 522H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,376' FEL	32.288637°	-103.850658°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	35	23S	30E		50' FSL	2,670' FWL	32.254264°	-103.851613°	EDDY

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 503H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,376' FEL	32.288637°	-103.850658°	EDDY

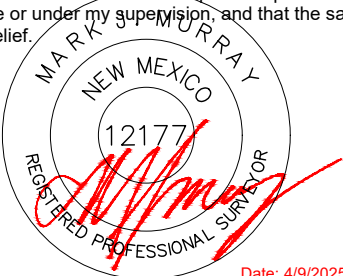
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	23S	30E		2,544' FSL	2,678' FWL	32.290199°	-103.851647°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	35	23S	30E		100' FSL	2,670' FWL	32.254402°	-103.851613°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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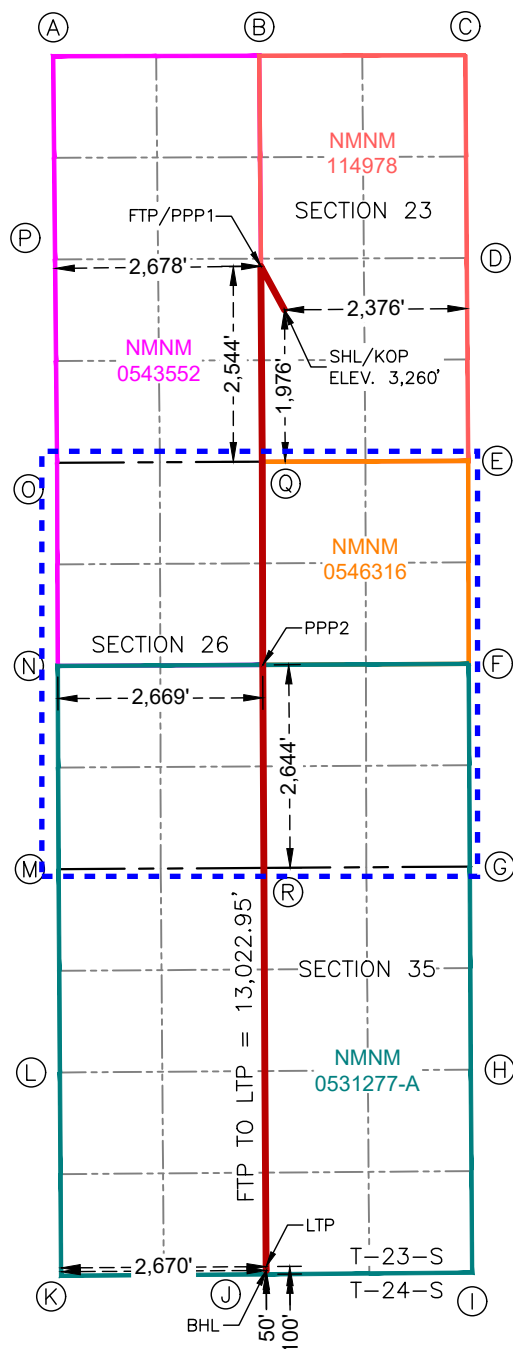
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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FURY ROAD FED COM 522H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,376' FEL
ELEV.=3,260'

NAD 83 X = 690,491.16'
NAD 83 Y = 469,074.58'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850658°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 2,678' FWL

NAD 83 X = 690,182.98'
NAD 83 Y = 469,641.40'
NAD 83 LAT = 32.290199°
NAD 83 LONG = -103.851647°

PENETRATION POINT 2
2,644' FSL & 2,669' FWL

NAD 83 X = 690,208.19'
NAD 83 Y = 464,452.69'
NAD 83 LAT = 32.275936°
NAD 83 LONG = -103.851641°

LAST TAKE POINT
100' FSL & 2,670' FWL

NAD 83 X = 690,252.07'
NAD 83 Y = 456,618.65'
NAD 83 LAT = 32.254402°
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BOTTOM HOLE LOCATION
50' FSL & 2,670' FWL

NAD 83 X = 690,252.40'
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**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
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		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-57320	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 522H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,376' FEL	32.288637°	-103.850658°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	35	23S	30E		50' FSL	2,670' FWL	32.254264°	-103.851613°	EDDY

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API Pending 503H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

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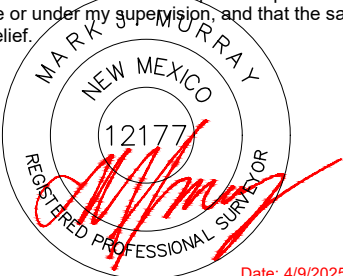
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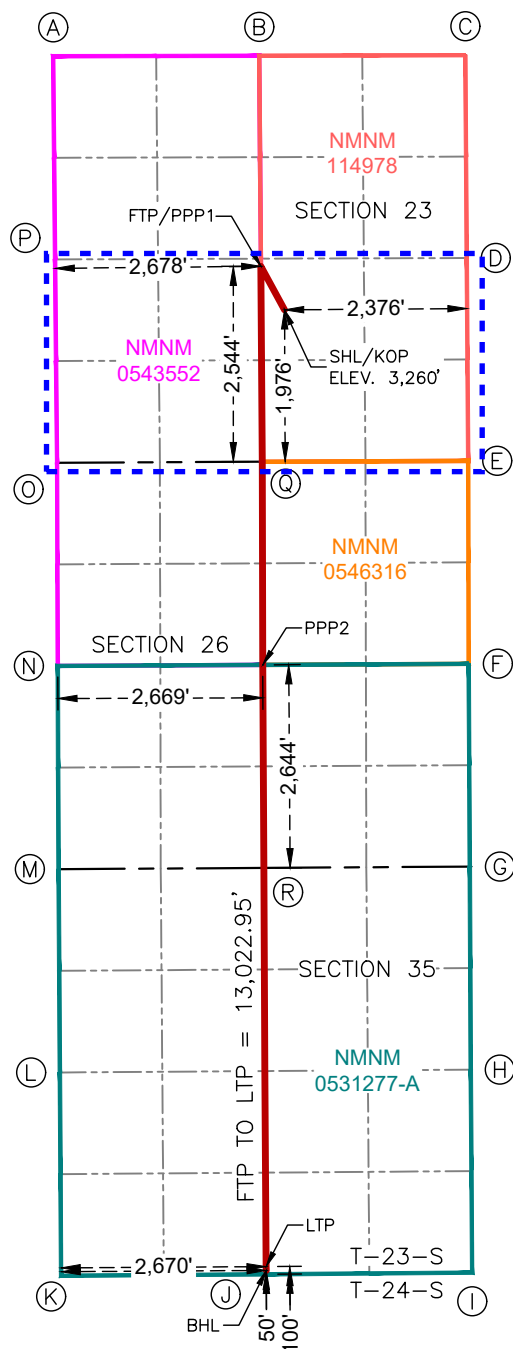
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FURY ROAD FED COM 522H

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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	35	23S	30E		50' FSL	2,670' FWL	32.254264°	-103.851613°	EDDY

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 503H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,376' FEL	32.288637°	-103.850658°	EDDY

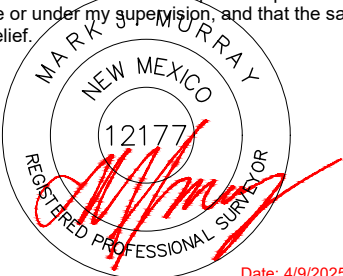
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	23	23S	30E		2,544' FSL	2,678' FWL	32.290199°	-103.851647°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	35	23S	30E		100' FSL	2,670' FWL	32.254402°	-103.851613°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
---	--	--------------------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 4/9/2025	
Signature Mayte Reyes Date 5/28/2025		Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

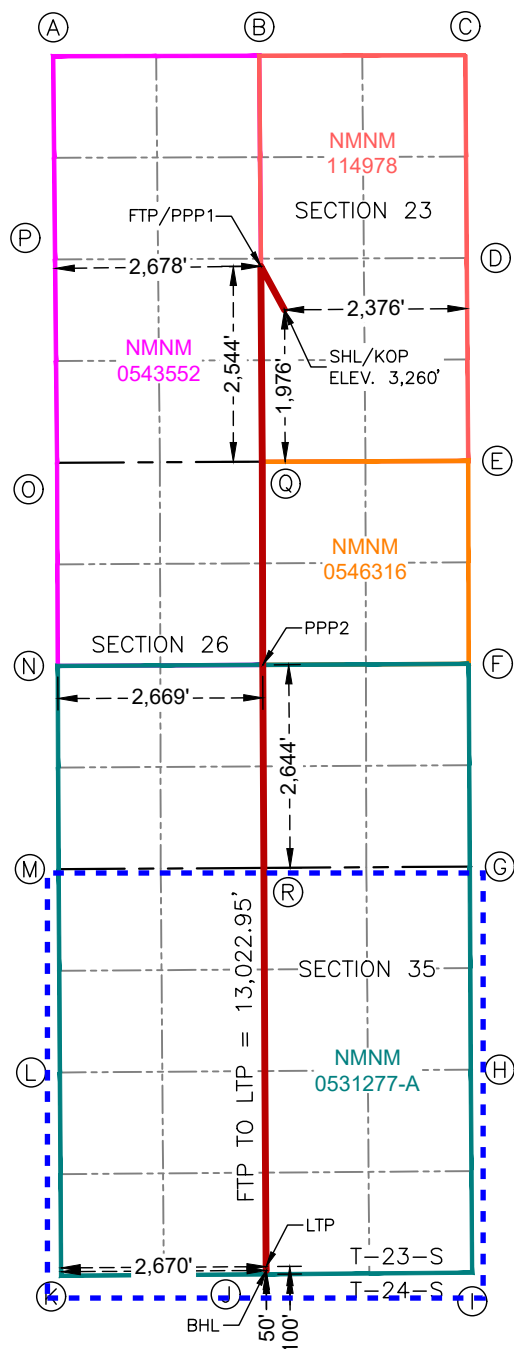
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FURY ROAD FED COM 522H



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,376' FEL
ELEV.=3,260'

NAD 83 X = 690,491.16'
NAD 83 Y = 469,074.58'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850658°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 2,678' FWL

NAD 83 X = 690,182.98'
NAD 83 Y = 469,641.40'
NAD 83 LAT = 32.290199°
NAD 83 LONG = -103.851647°

PENETRATION POINT 2
2,644' FSL & 2,669' FWL

NAD 83 X = 690,208.19'
NAD 83 Y = 464,452.69'
NAD 83 LAT = 32.275936°
NAD 83 LONG = -103.851641°

LAST TAKE POINT
100' FSL & 2,670' FWL

NAD 83 X = 690,252.07'
NAD 83 Y = 456,618.65'
NAD 83 LAT = 32.254402°
NAD 83 LONG = -103.851613°

BOTTOM HOLE LOCATION
50' FSL & 2,670' FWL

NAD 83 X = 690,252.40'
NAD 83 Y = 456,568.65'
NAD 83 LAT = 32.254264°
NAD 83 LONG = -103.851613°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 57321	Pool Code 96526	Pool Name Forty Niner; Bone Spring West
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 523H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,316' FEL	32.288637°	-103.850464°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		50' FSL	330' FEL	32.254288°	-103.844011°	EDDY

Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

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J	23	23S	30E		1,976' FSL	2,316' FEL	32.288637°	-103.850464°	EDDY

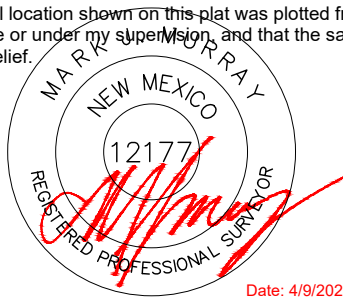
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	23	23S	30E		2,544' FSL	330' FEL	32.290196°	-103.844043°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		100' FSL	330' FEL	32.254425°	-103.844011°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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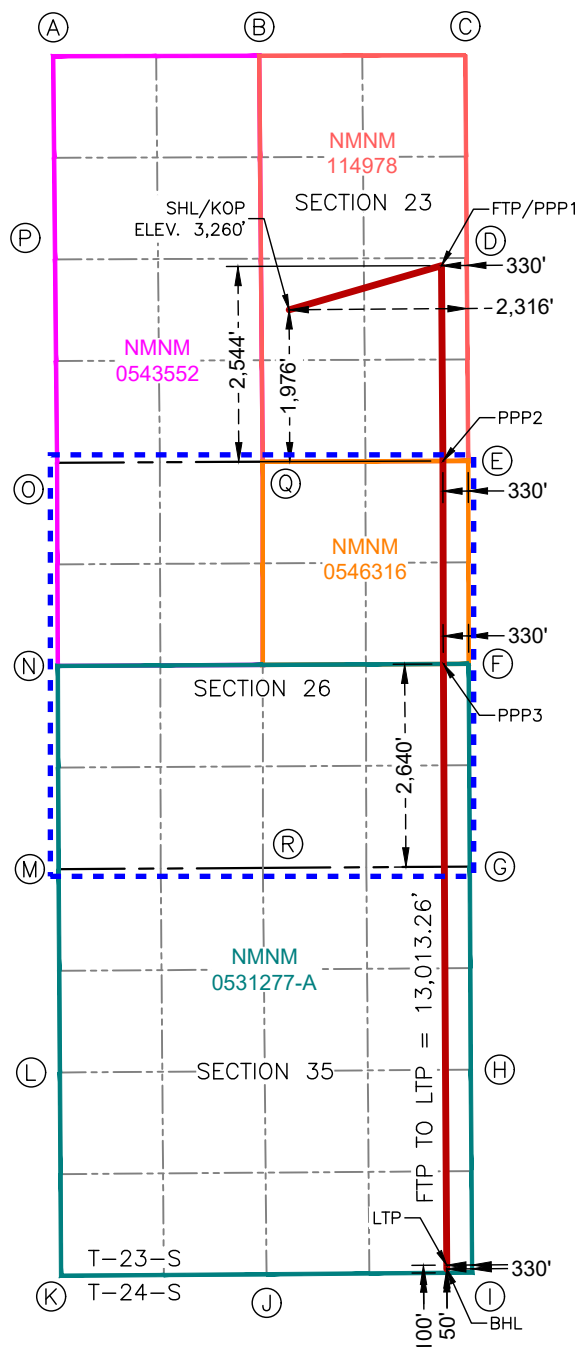
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Signature Mayte Reyes		Signature and Seal of Professional Surveyor	
Date 5/28/2025			
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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FURY ROAD FED COM 523H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,316' FEL
ELEV.=3,260'

NAD 83 X = 690,551.16'
NAD 83 Y = 469,074.82'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850464°

PENETRATION POINT 3
2,640' FSL & 330' FEL

NAD 83 X = 692,558.16'
NAD 83 Y = 464,464.70'
NAD 83 LAT = 32.275940°
NAD 83 LONG = -103.844037°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 330' FEL

NAD 83 X = 692,532.92'
NAD 83 Y = 469,650.91'
NAD 83 LAT = 32.290196°
NAD 83 LONG = -103.844043°

LAST TAKE POINT
100' FSL & 330' FEL

NAD 83 X = 692,602.00'
NAD 83 Y = 456,637.85'
NAD 83 LAT = 32.254425°
NAD 83 LONG = -103.844011°

PENETRATION POINT 2
0' FSL & 330' FEL

NAD 83 X = 692,551.70'
NAD 83 Y = 467,106.96'
NAD 83 LAT = 32.283203°
NAD 83 LONG = -103.844019°

BOTTOM HOLE LOCATION
50' FSL & 330' FEL

NAD 83 X = 692,602.32'
NAD 83 Y = 456,587.85'
NAD 83 LAT = 32.254288°
NAD 83 LONG = -103.844011°

**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

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C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-57321	Pool Code 24720	Pool Name Forty Niner Ridge; Bone Spring
Property Code 337803	Property Name FURY ROAD FED COM	Well Number 523H
OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
J	23	23S	30E		1,976' FSL	2,316' FEL	32.288637°	-103.850464°	EDDY

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	35	23S	30E		50' FSL	330' FEL	32.254288°	-103.844011°	EDDY

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API Pending 504H	Overlapping Spacing Unit (Y/N) Y	Consolidation Code COM
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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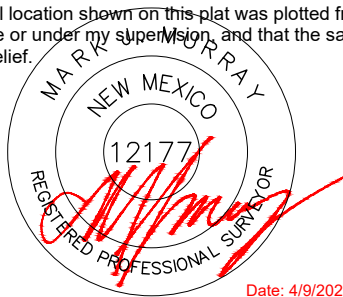
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3260'
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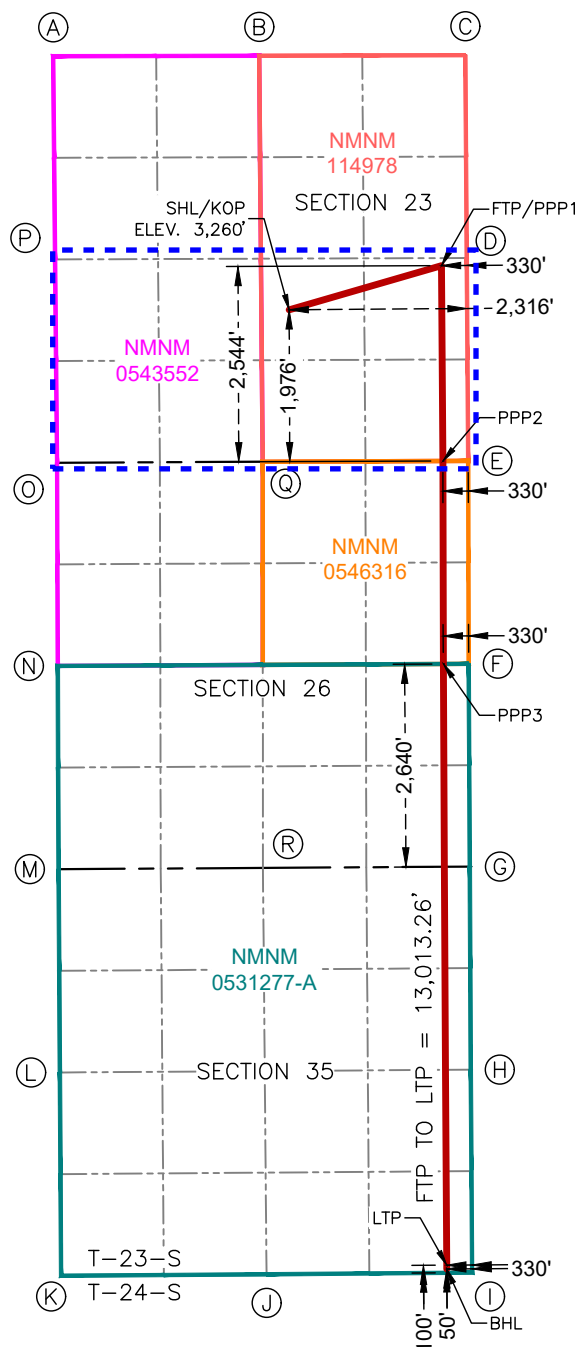
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Date 5/28/2025		Date: 4/9/2025	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

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FURY ROAD FED COM 523H**SURFACE HOLE LOCATION
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			☐ Amended Report
			☐ As Drilled

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OGRID No. 217817	Operator Name CONOCOPHILLIPS COMPANY	Ground Level Elevation 3,260'
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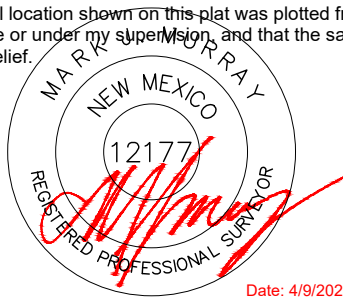
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Date 5/28/2025			
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 4/9/2025
Email Address mayte.x.reyes@conocophillips.com			

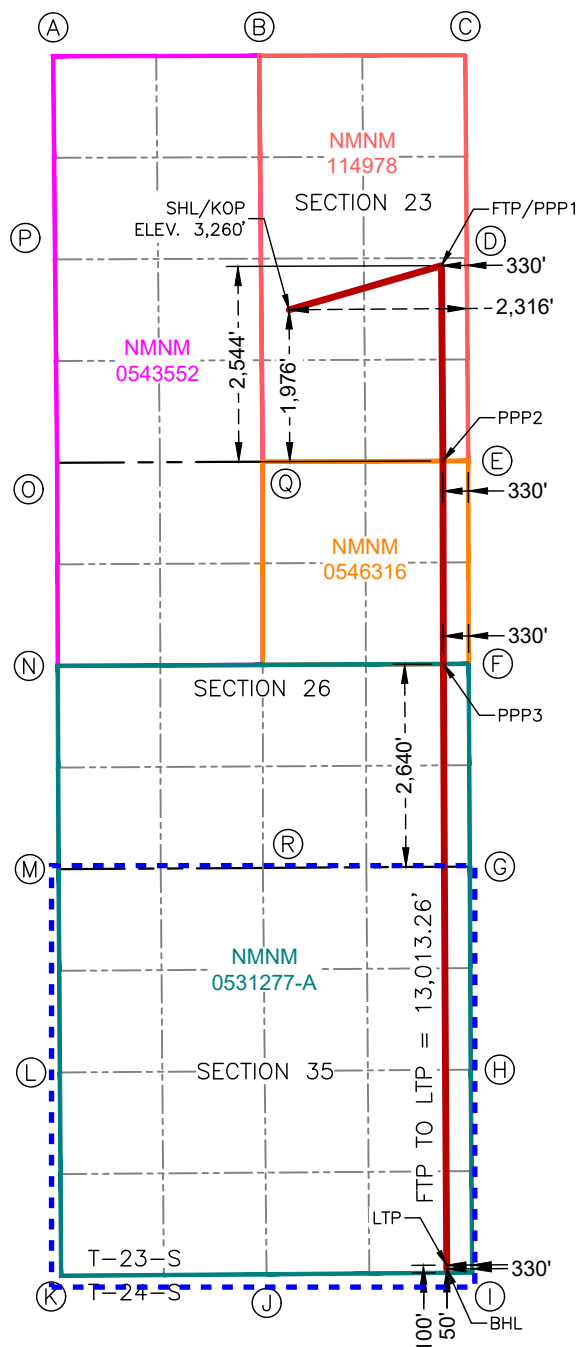
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

FURY ROAD FED COM 523H



**SURFACE HOLE LOCATION
& KICK-OFF POINT**
1,976' FSL & 2,316' FEL
ELEV.=3,260'

NAD 83 X = 690,551.16'
NAD 83 Y = 469,074.82'
NAD 83 LAT = 32.288637°
NAD 83 LONG = -103.850464°

PENETRATION POINT 3
2,640' FSL & 330' FEL

NAD 83 X = 692,558.16'
NAD 83 Y = 464,464.70'
NAD 83 LAT = 32.275940°
NAD 83 LONG = -103.844037°

**FIRST TAKE POINT &
PENETRATION POINT 1**
2,544' FSL & 330' FEL

NAD 83 X = 692,532.92'
NAD 83 Y = 469,650.91'
NAD 83 LAT = 32.290196°
NAD 83 LONG = -103.844043°

LAST TAKE POINT
100' FSL & 330' FEL

NAD 83 X = 692,602.00'
NAD 83 Y = 456,637.85'
NAD 83 LAT = 32.254425°
NAD 83 LONG = -103.844011°

PENETRATION POINT 2
0' FSL & 330' FEL

NAD 83 X = 692,551.70'
NAD 83 Y = 467,106.96'
NAD 83 LAT = 32.283203°
NAD 83 LONG = -103.844019°

BOTTOM HOLE LOCATION
50' FSL & 330' FEL

NAD 83 X = 692,602.32'
NAD 83 Y = 456,587.85'
NAD 83 LAT = 32.254288°
NAD 83 LONG = -103.844011°

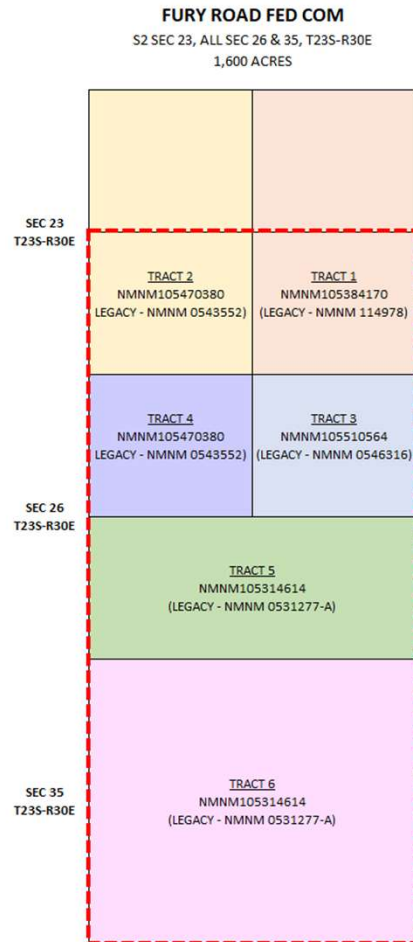
**CORNER COORDINATES
NEW MEXICO EAST - NAD 83**

A	IRON ROD W/CAP N:472,376.66' E:687,479.54'	F	2" BRASS CAP N:464,466.38' E:692,888.16'	K	3" BRASS CAP N:456,499.48' E:687,582.99'	P	IRON ROD W/CAP N:469,732.12' E:687,504.28'
B	BENT IRON ROD W/CAP N:472,383.64' E:690,161.18'	G	CALCULATED CORNER N:461,826.71' E:692,901.77'	L	2" BRASS CAP N:459,146.01' E:687,566.55'	Q	IRON ROD W/CAP N:467,097.47' E:690,206.32'
C	IRON ROD W/CAP N:472,390.77' E:692,844.23'	H	2" BRASS CAP N:459,182.82' E:692,915.41'	M	2" BRASS CAP N:461,793.64' E:687,549.74'	R	2" BRASS CAP N:461,808.81' E:690,210.00'
D	IRON ROD W/CAP N:469,750.12' E:692,862.25'	I	3" BRASS CAP N:456,540.55' E:692,932.64'	N	CALCULATED CORNER N:464,439.06' E:687,539.26'		
E	CALCULATED CORNER N:467,108.30' E:692,881.70'	J	2" BRASS CAP N:456,518.68' E:690,256.75'	O	IRON ROD W/CAP N:467,084.70' E:687,530.34'		

Lease Tract Map

Fury Road Fed Com 501H-504H; 521H-523H

S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico

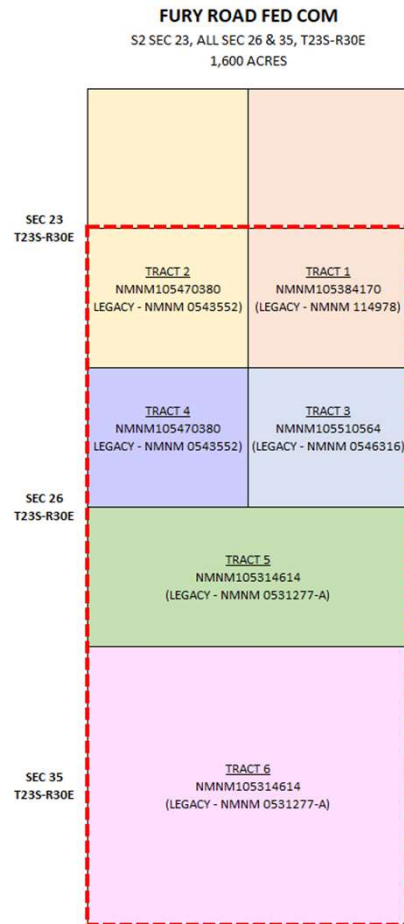


TRACT	LEASE	SECTION	ACRES
1	NMNM105384170 (LEGACY - NMNM 114978)	SEC 23: SE	160
2	NMNM105470380 (LEGACY - NMNM 0543552)	SEC 23: SW	160
3	NMNM105510564 (LEGACY - NMNM 0546316)	SEC 26: NE	160
4	NMNM105470380 (LEGACY - NMNM 0543552)	SEC 26: NW	160
5	NMNM105314614 (LEGACY - NMNM 0531277-A)	SEC 26: S2	320
6	NMNM105314614 (LEGACY - NMNM 0531277-A)	SEC 35: ALL	640
			1,600

ConocoPhillips

ConocoPhillips Company
Case No. 26229
Exhibit A-4

Working Interests Per Tract and Unit
Fury Road Fed Com 501H-504H; 521H-523H
 S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico



TRACT	LEASE	TRACK PARTICIPATION FACTOR	WI OWNER	WI PERCENTAGE
1	NMNM105384170 (LEGACY - NMNM 114978)	10%	CONOCOPHILLIPS COMPANY	100%
2	NMNM105470380 (LEGACY - NMNM 0543552)	10%	CONOCOPHILLIPS COMPANY	100%
3	NMNM105510564 (LEGACY - NMNM 0546316)	10%	CONOCOPHILLIPS COMPANY	100%
4	NMNM105470380 (LEGACY - NMNM 0543552)	10%	CONOCOPHILLIPS COMPANY	100%
5	NMNM105314614 (LEGACY - NMNM 0531277-A)	20%	CONOCOPHILLIPS COMPANY	100%
6	NMNM105314614 (LEGACY - NMNM 0531277-A)	40%	CONOCOPHILLIPS COMPANY	100%
			1,600	

WI OWNER	UNIT WI
CONOCOPHILLIPS COMPANY	1.0000000
TOTAL:	1.00000000

Record Title Interests Per Tract
Fury Road Fed Com 501H-504H; 521H-523H
 S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico

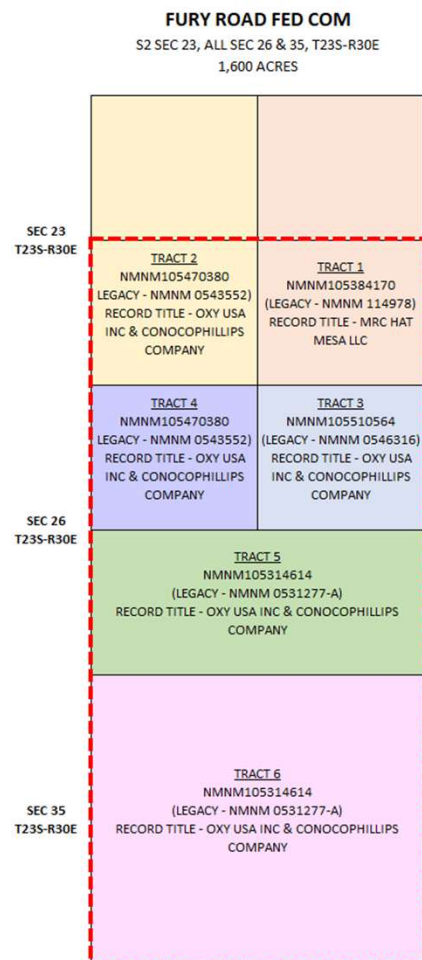
FURY ROAD FED COM
 S2 SEC 23, ALL SEC 26 & 35, T23S-R30E
 1,600 ACRES

SEC 23 T23S-R30E		
	TRACT 2 NMNM105470380 LEGACY - NMNM 0543552) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	TRACT 1 NMNM105384170 (LEGACY - NMNM 114978) RECORD TITLE - MRC HAT MESA LLC
SEC 26 T23S-R30E	TRACT 4 NMNM105470380 LEGACY - NMNM 0543552) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	TRACT 3 NMNM105510564 (LEGACY - NMNM 0546316) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY
	TRACT 5 NMNM105314614 (LEGACY - NMNM 0531277-A) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	
SEC 35 T23S-R30E	TRACT 6 NMNM105314614 (LEGACY - NMNM 0531277-A) RECORD TITLE - OXY USA INC & CONOCOPHILLIPS COMPANY	

TRACT	LEASE	RECORD TITLE OWNER
1	NMNM105384170 (LEGACY - NMNM 114978)	MRC HAT MESA LLC
2	NMNM105470380 LEGACY - NMNM 0543552)	OXY USA INC & CONOCOPHILLIPS COMPANY
3	NMNM105510564 (LEGACY - NMNM 0546316)	OXY USA INC & CONOCOPHILLIPS COMPANY
4	NMNM105470380 LEGACY - NMNM 0543552)	OXY USA INC & CONOCOPHILLIPS COMPANY
5	NMNM105314614 (LEGACY - NMNM 0531277-A)	OXY USA INC & CONOCOPHILLIPS COMPANY
6	NMNM105314614 (LEGACY - NMNM 0531277-A)	OXY USA INC & CONOCOPHILLIPS COMPANY

Overriding Royalty (ORRI) Interests in Unit Fury Road Fed Com 501H-504H; 521H-523H

S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico



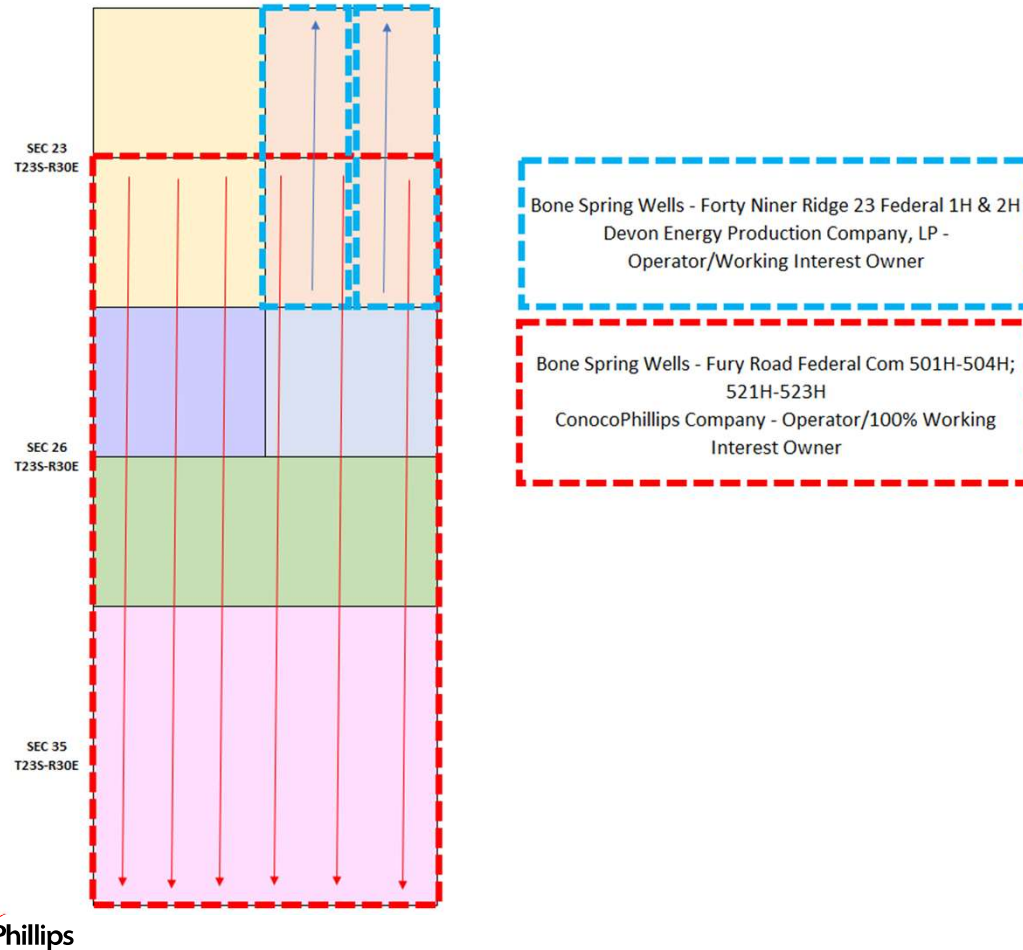
OVERRIDING ROYALTY INTEREST OWNERS (ORRI)	
ConocoPhillips Company	
Paleo Partners, LP	
Quientesa Royalty LP	
Pegasus Resources II, LLC	
Blue Star Royalty LLC	
Douglas Abell Denton, as his separate property	
Gibson Family Properties, LP	
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dated September 25, 2020, as amended and restated	
Arrott Family Minerals	
Estate of Thomas Allen, Deceased (assumed successor: Jerune Allen, a widow)	
First National Bank and Trust Company of Okmulgee, Successor Trustee of the Patricia Boyle Young Management Trust	
Richard D. Jones, Jr.	
Baloney Feathers, Ltd.	
Ernest W. Kuehne, Jr.	
JADT Minerals, Ltd.	
Viper Energy Partners LLC	
A. G. Andrikopoulos Resources, Inc.	
Mongoose Minerals LLC	
PRODUCTION PAYMENT OWNERS	
Sandia Production Company	
Sandia Production Company, a Limited Partnership of which Bryan Bell and Robert N. Enfield are the sole General Partners	
Oxy USA Inc	



Overlapping Spacing Unit - Notices

Fury Road Fed Com 501H-504H; 521H-523H

S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico



NOTICES SENT TO ALL WORKING INTEREST OWNERS IN ALL WELLS	OBJECTION
COTERRA ENERGY OPERATING COMPANY c/o DEVON ENERGY PRODUCTION COMPANY	NO
MCCOMBS ENERGY, LTD	NO
PERMIAN RESOURCES OPERATING, LLC	NO

Committed Parties & Parties to be Pooled**Fury Road Fed Com 501H-504H; 521H-523H**

S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico

WORKING INTEREST OWNER	COMMITTED 100%
CONOCOPHILLIPS COMPANY	OPERATING AGREEMENT

RECORD TITLE OWNER	COMMITTED
CONOCOPHILLIPS COMPANY	COMM AGREEMENT

ORRI OWNER	COMMITTED
CONOCOPHILLIPS COMPANY	COMM AGREEMENT
MONGOOSE MINERALS LLC	COMM AGREEMENT

RECORD TITLE OWNER	TO BE POOLED
MRC HAT MESA LLC	POOL
OXY USA INC	POOL

ORRI OWNER	TO BE POOLED
Paleo Partners, LP	POOL
Quientesa Royalty LP	POOL
Pegasus Resources II, LLC	POOL
Blue Star Royalty LLC	POOL
Douglas Abell Denton, as his separate property	POOL
Gibson Family Properties, LP	POOL
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dated September 25, 2020, as amended and restated	POOL
Arrott Family Minerals	POOL
Estate of Thomas Allen, Deceased (assumed successor: Jerune Allen, a widow)	POOL
First National Bank and Trust Company of Okmulgee, Successor Trustee of the Patricia Boyle Young Management Trust	POOL
Richard D. Jones, Jr., marital status unknown	POOL
Baloney Feathers, Ltd.	POOL
Ernest W. Kuehne, Jr., marital status unknown	POOL
JADT Minerals, Ltd.	POOL
Viper Energy Partners LLC	POOL
A. G. Andrikopoulos Resources, Inc.	POOL

PRODUCTION PAYMENT OWNER	TO BE POOLED
Sandia Production Company	POOL
Sandia Production Company, a Limited Partnership of which Bryan Bell and Robert N. Enfield are the sole General Partners	POOL
Oxy USA Inc.	POOL



RATIFICATION OF FEDERAL COMMUNITIZATION AGREEMENT
FURY ROAD FEDERAL COM CA – BONE SPRING
S2 SECTION 23; ALL SECTION 26, ALL SECTION 35
T23S-R30E
Eddy County, New Mexico
BONE SPRING FORMATION

STATE OF NEW MEXICO)
)
COUNTY OF EDDY)

CONOCOPHILLIPS COMPANY, as Operator, executed Federal Communitization Agreement (“Fed CA”), effective as of the date of the respective acknowledgments thereof, designating the FURY ROAD FEDERAL COM – BONE SPRING unit, and pooling and combining the oil and gas leases set forth therein, insofar as they cover the 1600-acre communitized area comprised of **S2 SECTION 23, ALL SECTION 26, ALL SECTION 35 IN T23S-R30E**, Eddy County, New Mexico, as to the Bone Spring formation.

Viper Energy Partners LLC, whose address is 500 W. Texas, Suite 100, Midland, TX 79701, is an owner of an interest located in the unit referenced above.

Viper Energy Partners LLC, desires to adopt, ratify and confirm the Fed CA insofar as it covers the right, title and interest in and to the oil and gas leases and the lands included in the unit referenced above.

In consideration of the premises **Viper Energy Partners LLC**, does hereby adopt, ratify and confirm the above-described Fed CA insofar as it covers its right, title and interest in the oil and gas leases and the lands included in the unit, and agrees that his/her/its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the effective date of the above-referenced Fed CA.

Viper Energy Partners LLC

By: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on the ____ day of _____, 202__,
by _____, as _____ of
Viper Energy Partners LLC, on behalf of same.

Notary Public - State of _____

ConocoPhillips Company
Case No. 26229
Exhibit A-5

ConocoPhillips Company
Case No. 26229
Exhibit A-5

Mailings to Parties

Fury Road Fed Com 501H-504H; 521H-523H

S2 Section 23; All Sections 26 & 35 of T23S-R30E, Eddy County, New Mexico

RECORD TITLE OWNERS	Method of Contact	Date
MRC HAT MESA LLC	Mailed Communitization Agreement	6/9/2026
OXY USA INC	Mailed Communitization Agreement	6/9/2026
ORRI OWNERS		
Paleo Partners, LP	Mailed Ratification and Communitization Agreement	6/9/2026
Quientesa Royalty LP	Mailed Ratification and Communitization Agreement	6/9/2026
Pegasus Resources II, LLC	Mailed Ratification and Communitization Agreement	6/9/2026
Blue Star Royalty LLC	Mailed Ratification and Communitization Agreement	6/9/2026
Douglas Abell Denton, as his separate property	Mailed Ratification and Communitization Agreement	6/9/2026
Gibson Family Properties, LP	Mailed Ratification and Communitization Agreement	6/9/2026
Cathleen Ann Adams, Trustee of Cathleen Ann Adams Revocable Trust dated September 25, 2020, as amended and restated	Mailed Ratification and Communitization Agreement	6/9/2026
Arrott Family Minerals	Mailed Ratification and Communitization Agreement	6/9/2026
Estate of Thomas Allen, Deceased (assumed successor: Jerune Allen, a widow)	Mailed Ratification and Communitization Agreement	6/9/2026
First National Bank and Trust Company of Okmulgee, Successor Trustee of the Patricia Boyle Young Management Trust	Mailed Ratification and Communitization Agreement	6/9/2026
Richard D. Jones, Jr.	Mailed Ratification and Communitization Agreement	6/9/2026
Baloney Feathers, Ltd.	Mailed Ratification and Communitization Agreement	6/9/2026
Ernest W. Kuehne, Jr.	Mailed Ratification and Communitization Agreement	6/9/2026
JADT Minerals, Ltd.	Mailed Ratification and Communitization Agreement	6/9/2026
Viper Energy Partners LLC	Mailed Ratification and Communitization Agreement	6/9/2026
A. G. Andrikopoulos Resources, Inc.	Mailed Ratification and Communitization Agreement	6/9/2026
PRODUCTION PAYMENT OWNERS		
Sandia Production Company	Mailed Ratification and Communitization Agreement	6/9/2026
Sandia Production Company, a Limited Partnership of which Bryan Bell and Robert N. Enfield are the sole General Partners	Mailed Ratification and Communitization Agreement	6/9/2026
Oxy USA Inc.	Mailed Ratification and Communitization Agreement	6/9/2026
OVERLAPPING SPACING UNIT NOTIFICATION		
Coterra Energy Operating Co & Devon Energy Production Company	Mailed Notice	6/1/2026
McCombs Energy, LTD	Mailed Notice	6/1/2026
Permian Resources Operating Company	Mailed Notice	6/1/2026



ConocoPhillips Company
Case No. 26229
Exhibit A-6

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26229

**SELF-AFFIRMED STATEMENT
OF RACHEL SHANKS**

1. I am employed by ConocoPhillips Company ("ConocoPhillips") as a Staff Geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Bachelor of Science degree in Geology from the University of Edinburgh, Scotland and a Master of Science degree in Petroleum Geoscience from Royal Holloway, London. I have over nine (9) years of experience as a geologist in the petroleum industry. A copy of my resume is attached as **Exhibit B-1**.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a location map of the proposed Bone Spring horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed **Fury Road Fed Com 501H, Fury Road Fed Com 502H, Fury Road Fed Com 503H, Fury Road Fed Com 504H, Fury Road Fed Com 521H, Fury Road Fed Com 522H and Fury Road Fed Com 523H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines.

4. **Exhibit B-3** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The proposed wells are depicted as described for Exhibit B-2. The structure map shows the targeted formation gently dipping to the east. The structure

**ConocoPhillips Company
Case No. 26229
Exhibit B**

appears consistent across the proposed spacing Unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. **Exhibit B-4** is a cross-section map that identifies three wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

6. **Exhibit B-5** is a stratigraphic cross-section using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Unit.

7. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of ConocoPhillips's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Rachel Shanks

6/15/2026

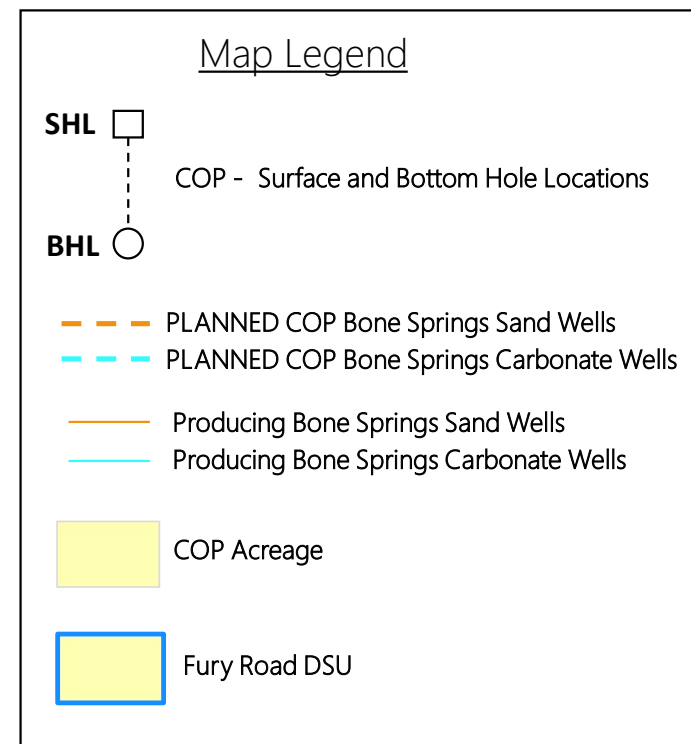
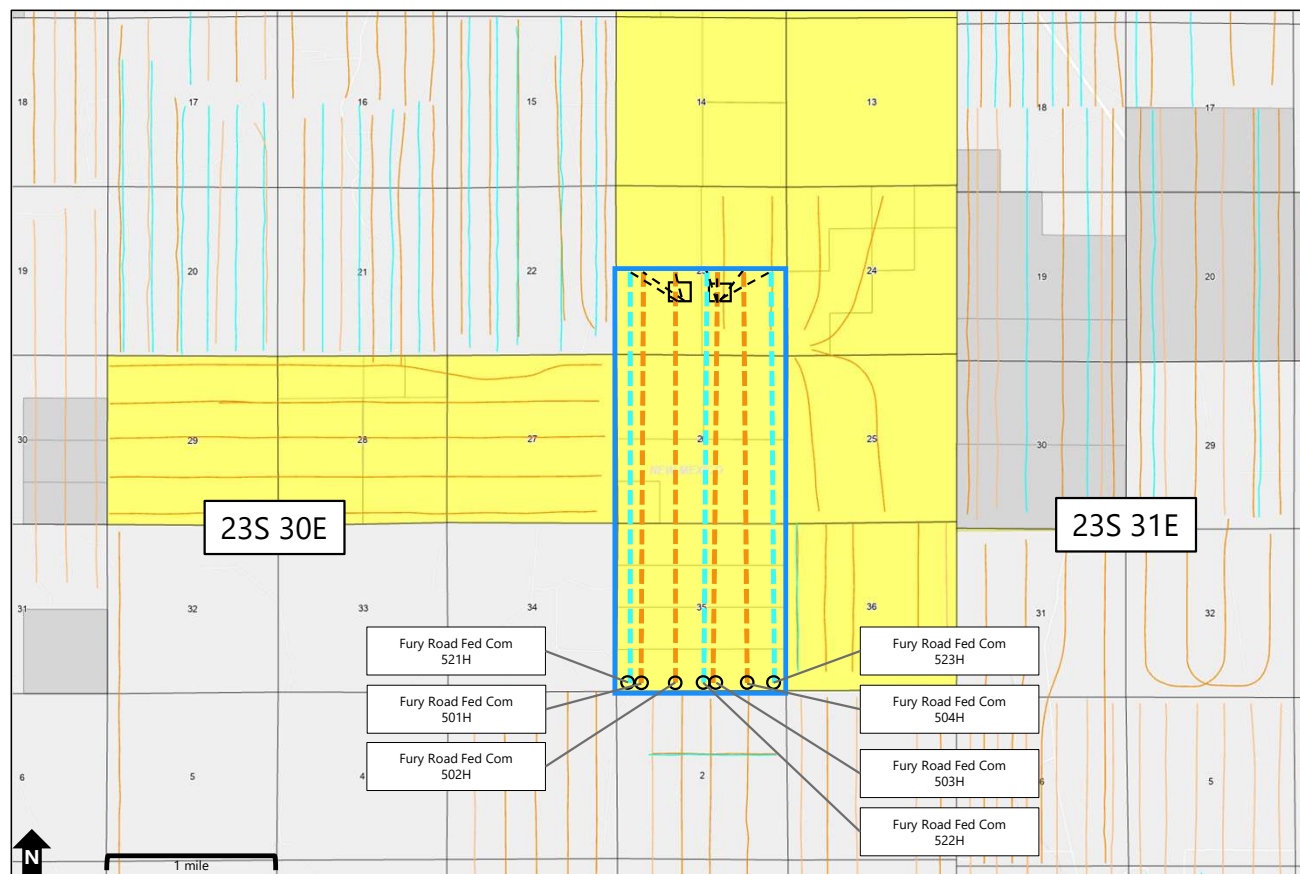
Date

Rachel Shanks (BSc Hons. Geology - University of Edinburgh, Scotland; MSc Petroleum Geoscience - Royal Holloway, London)					ConocoPhillips; Staff Geologist Contact info: 346.213.8570 rachel.shanks@cop.com
Job History					
Job Title	Company	Start Date	End Date	Location	Responsibilities and Achievements
New Mexico Delaware Basin Asset Staff Geologist	ConocoPhillips	11/17/2025	Current	PERMIAN BASIN/MIDLAND	- Asset Geologist - Project development, - Drilling & geosteering production wells
Drilling Supervisor (Field Position)	ConocoPhillips	4/1/2024	11/17/2025	PERMIAN BASIN/MIDLAND	Cross Functional Assignment - Super Spudder - Night Company Man - Directional Drilling/Sliding/ Motor Scribing - Wellview Management - Leading HSE Safety Meetings - Well Control Certified
Midland Basin South Asset Senior Geologist	ConocoPhillips	2/13/2023	4/1/2024	MIDLAND	- Asset Geologist - Project development, - GeoModelling of the MBS resource play - Drilling & geosteering production wells
Implementation Asset Senior Geologist	ConocoPhillips (Houston USA)	3/1/2021	2/13/2023	HOUSTON	- Eagleford Field Development - Surface Facilities Engineer - pad design and development
Operations Senior Geologist	ConocoPhillips (USA)	7/1/2019	3/1/2021	Houston	24/7 Geosteering Operations in the EagleFord
Operations Geologist	ConocoPhillips (UK)	10/1/2018	7/1/2019	Aberdeen UK	- Operations Geologist delivering the conventional ERD Paleocene Development wells within AFE well constraints of ~£40M and 120 days in the J-Block area of the UKCS. - Leading the geosteering operations utilising all available datasets to maximise value from the thin (5-20ft) reservoir interval - Using Petrel for correlation of realtime data, make realtime geological analysis and high value decisions in addition to accurate sidetrack planning and execution. - Managing the vendors, wellsite geologists and building good relationships to maximise cost efficiencies. - Geosteering based on deep resistivity inversions both EarthStarVDR (Halliburton) and GeoSphere (SLB) in addition to mechanical parameters and standard MWD tools - Maintaining excellent communication and engagement between Subsurface and Drilling teams
Development Geologist	ConocoPhillips UK	1/7/2017	10/1/2018	Aberdeen UK	- Project Geologist for the Paleocene & Chalk wells development program in the UKCS - Determine reservoir targets using all available seismic, offset well data and geological modelling in DSG and PETREL - Develop the rig program and bring each well through to FEL-3 - Justify and develop data acquisition plans - Work with drilling to plan drilling targets and determine trajectories.
Geoscience Technical Assistant	ConocoPhillips UK	4/2/2013	1/7/2017	Aberdeen UK	- Basement Analysis Projects using DSG and Petrel - Well Planning for future developments - Geological Operations for current drilling program - Cretaceous Prospect Evaluation using DSG and Petrel - Presentation mapping of depth structures, pay and thickness of reservoir units - Creating Management Presentations of Appraisal results and field PDA's - Play Fairway Mapping in Petrosys and ArcGIS - GeoX Calculations for Volumes and Risking - Record and Data Management using Livelink, Sharepoint and various internal systems - Field Overburden Horizon and Fault Analysis using DSG and Petrel - Core Analysis and Descriptions - Publication Approvals - Heavily involved in Asset Dispositions and Asset Development & Management - Regular Partner Interaction and engagement with DECC/OGA - Pulled together the Basement study for the PILOT program (DECC Initiative)
Subsurface Data Manager	Shell UK	1/8/2012	4/2/2013	Aberdeen UK	- Review of legacy pressure data - Used Techlog to plot out pressure tests, pick build up's and noting samples from MDT, RFT etc - Developed a workflow for the team to use as best practice which is currently still in use.
Administrator	SFF Services	1/2/2012	8/1/2012	Aberdeen UK	- Compile and distribute Oilfield Guard Vessel reports. - Liaise with clients. - Administrative duties

ConocoPhillips Company
Case No. 26229
Exhibit B-1

Geotechnician	Baker Hughes	1/9/2011	2/1/2012	Aberdeen UK	Surface Logging System (SLS), Mudlogging & Data Engineering - Daily log QC of drilling Surface Logging System rigs - Edit, compile and distribute End of Well Reports - Edit and Finalise Mud Logs Wireline - Log QC of wireline data - Load, configure and convert data (ASCII, LAS, DLIS, LIS, TIF etc) - Liaise with engineers and clients for final edits and deliverables
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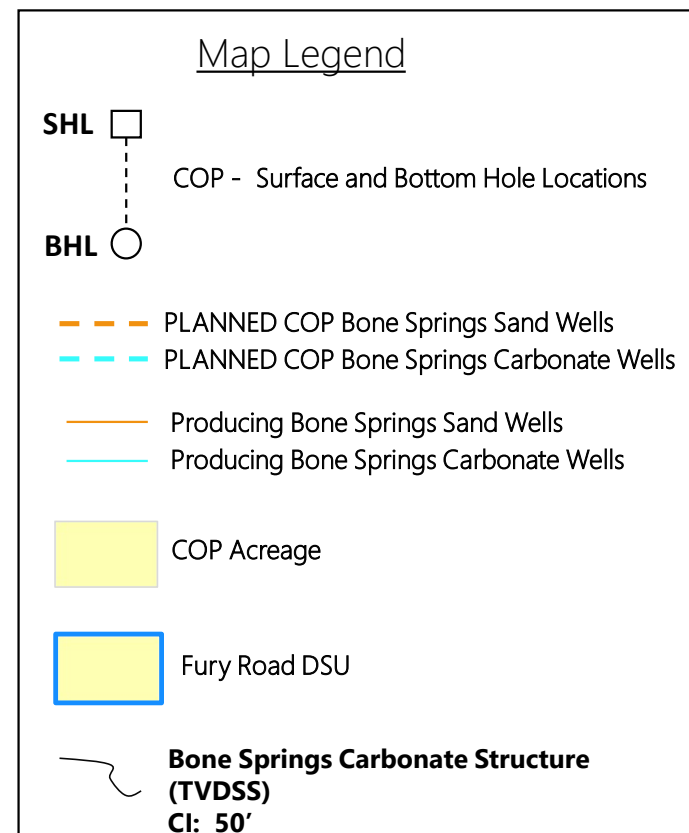
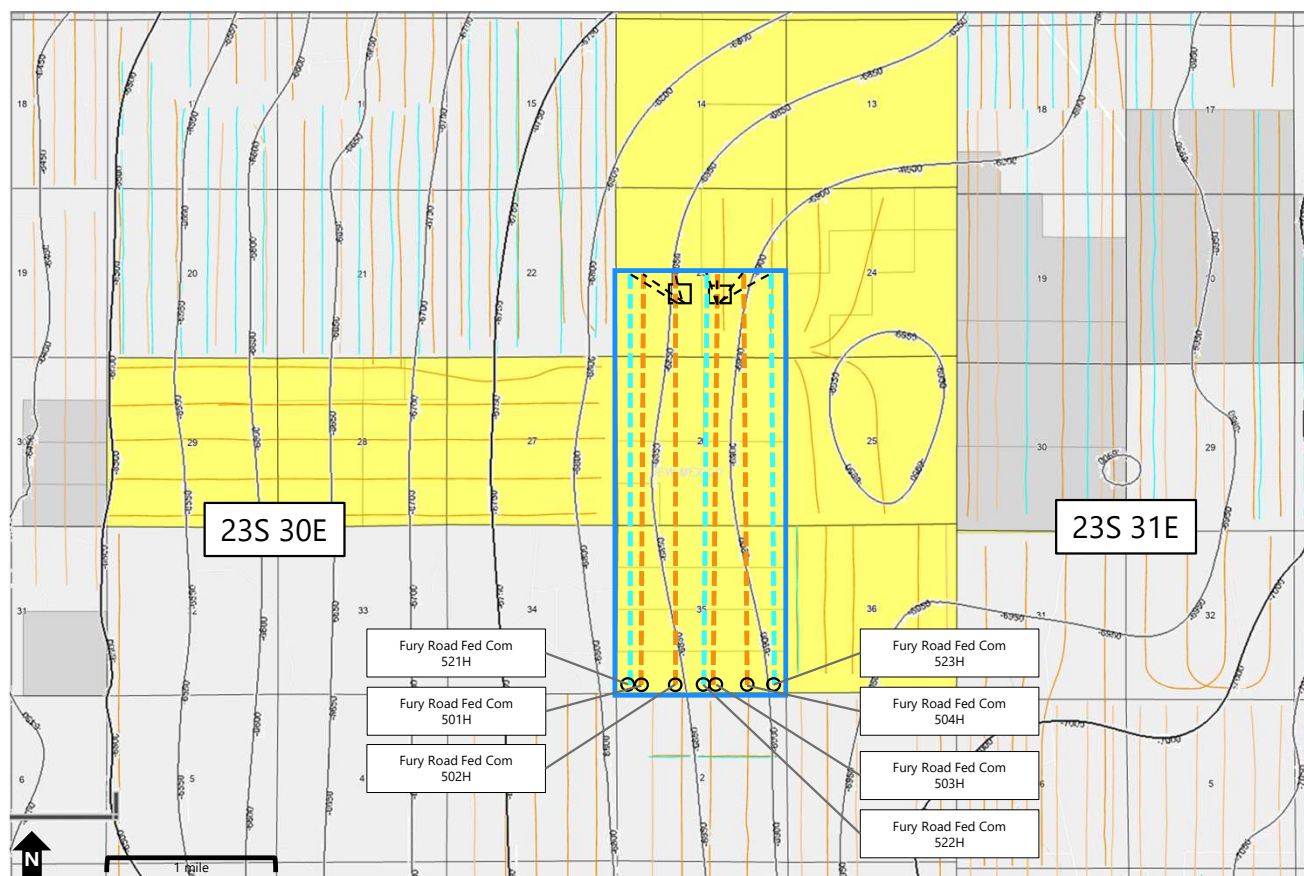
Fury Road (Bone Springs) 501H-504H; 521H-523H



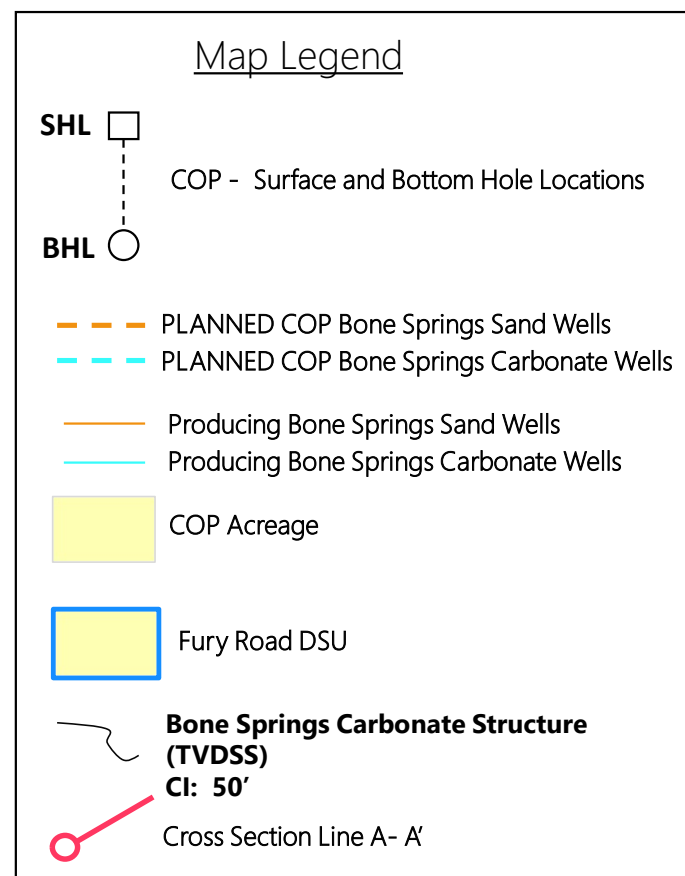
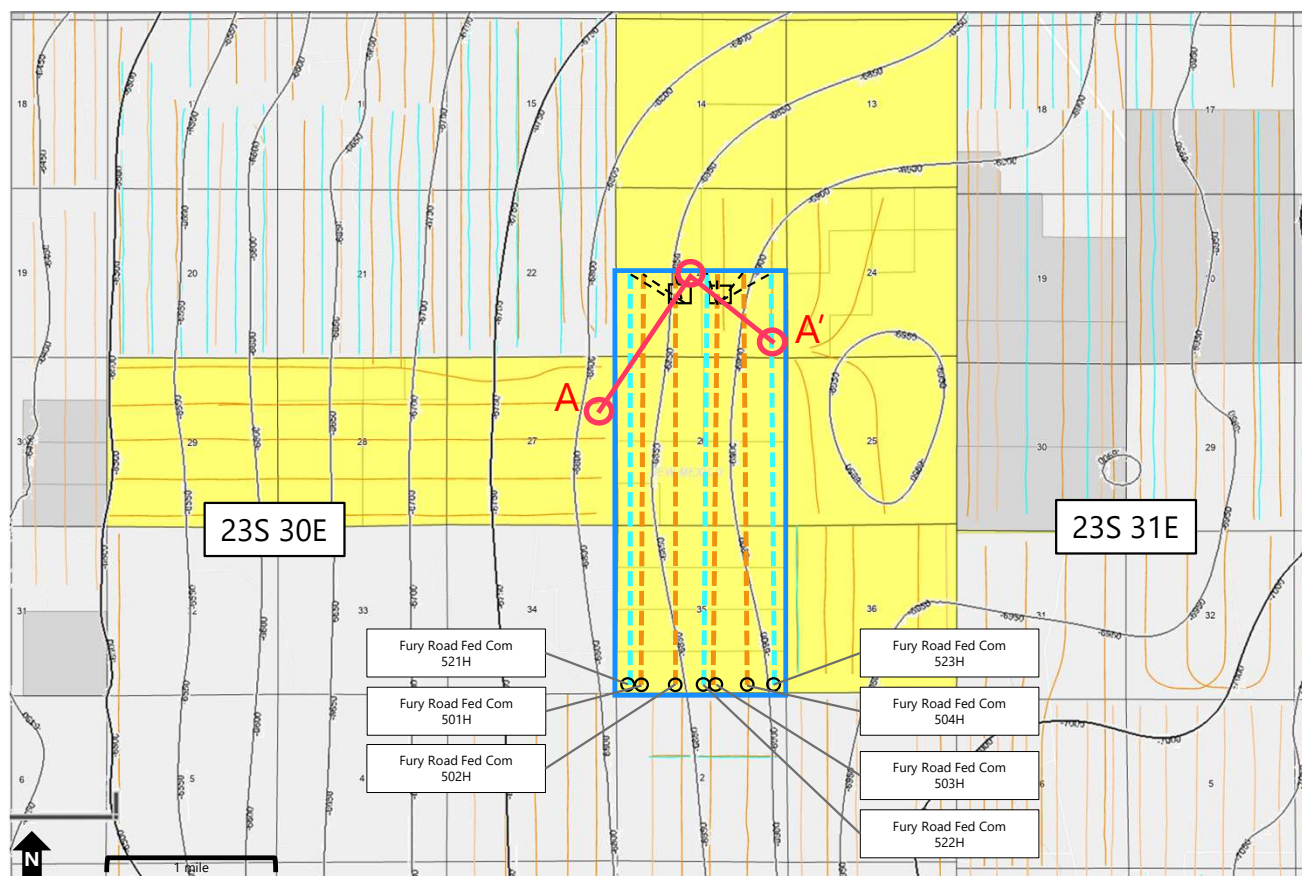
ConocoPhillips 2

ConocoPhillips Company
Case No. 26229
Exhibit B-2

Bone Springs Carbonate Subsea Structure Map



Bone Springs Carb Subsea Structure Map



ConocoPhillips 4

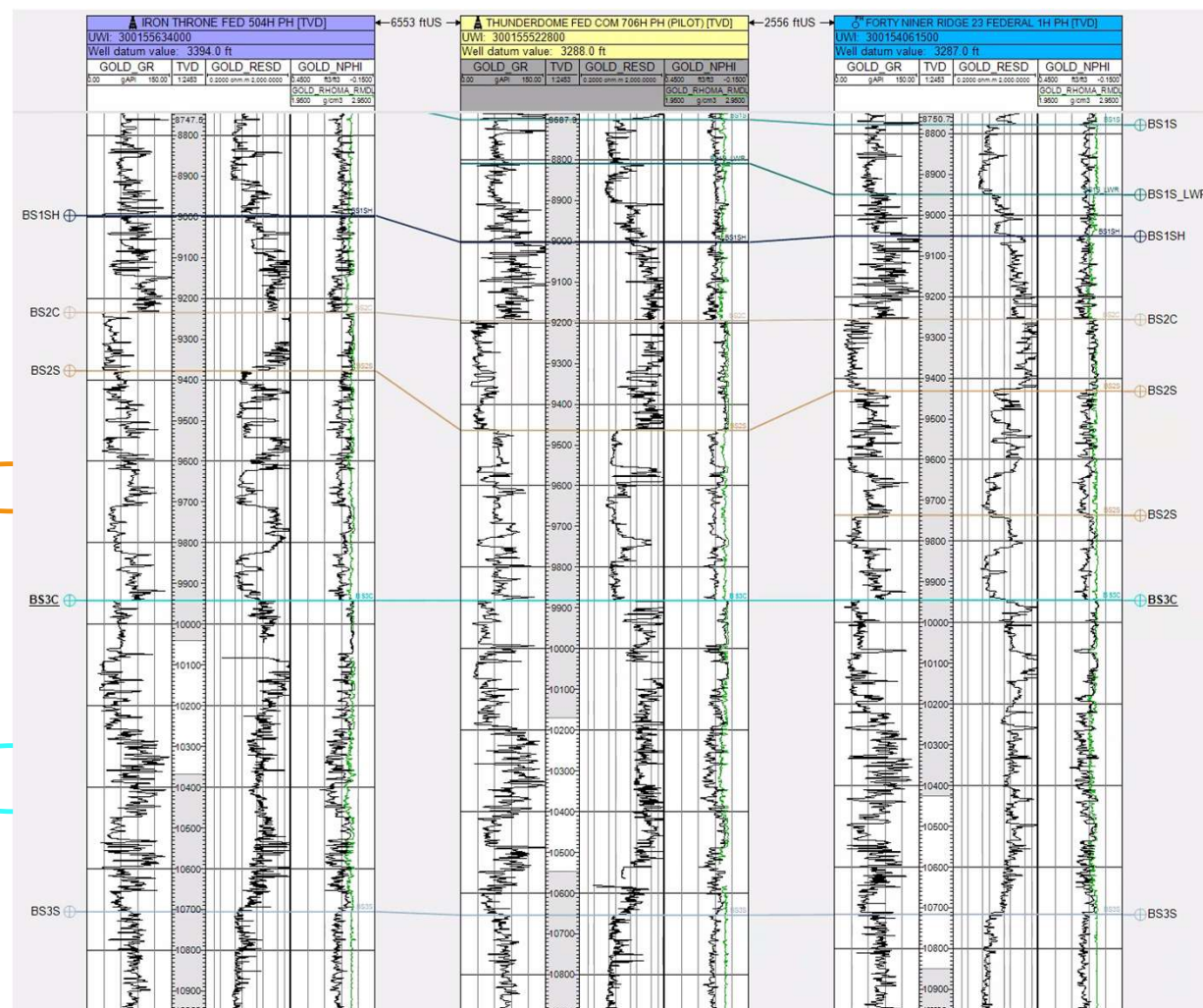
ConocoPhillips Company
Case No. 26229
Exhibit B-4

Fury Road Section A-A'



A

A'



ConocoPhillips Company
 Case No. 26229
 Exhibit B-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CONOCOPHILLIPS COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26229

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of ConocoPhillips Company, the Applicant herein.
2. I am familiar with the Notice Letters attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letters were sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On June 17, 2026, I caused a notice to be published in the Carlsbad Current Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

June 30, 2026
Date

**ConocoPhillips Company
Case No. 26229
Exhibit C**



Jaclyn M. McLean

June 15, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

**Re: Case No. 26229- Application of ConocoPhillips Company for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to oed.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Shelley C. Klingler Landman for ConocoPhillips Company at Shelley.C.Klingler@conocophillips.com or 432-688-9027

Sincerely,
/s/ Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcLean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

ConocoPhillips Company
Case No. 26229
Exhibit C-1

Hardy McLean LLC
June 15, 2026

Page 2

Jaclyn M. McLean



June 15, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES – NOTICE OF NON-STANDARD SPACING UNIT

**Re: Case No. 26229- Application of ConocoPhillips Company for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. You are receiving this notice because you are an affected party for the purposes of the non-standard spacing unit. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Shelley C. Klingler Landman for ConocoPhillips Company at Shelley.C.Klingler@conocophillips.com or 432-688-9027

/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com



July 1, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

**Re: Case No. 26229- Application of ConocoPhillips Company for Compulsory Pooling
and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 9, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Shelley C. Klingler Landman for ConocoPhillips Company at Shelley.C.Klingler@conocophillips.com or 432-688-9027

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com



Shelley C. Klingler
Land Supervisor
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

June 1, 2026

Via FedEx Overnight

MCCOMBS ENERGY, LTD

755 EAST MULBERRY AVE, STE 600
SAN ANTONIO, TX 78212

Re: Notice of Overlapping Spacing Unit - Bone Spring Pool Code 24720
Forty Niner Ridge 23 Federal 1H (API 30-015-40615) & Forty Niner Ridge 23 Federal 2H (API 30-015-40649)
Fury Road Federal Com 501H (API 30-015-57316), 502H (API 30-015-57317), 503H (API 30-015-57318), 504H (API 30-015-57484), 521H (API 30-015-57319), 522H (API 30-015-57320), 523H (API 30-015-57321)

ConocoPhillips Company has proposed wells for development of the Bone Spring underlying T23S, R30E, Sections 23 (S2), 26 (All), and 35 (All), Eddy County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of a 1600-acre spacing unit for the Fury Road Federal Com 501H – 504H, 521H-523H wells.

The proposed 1600-acre spacing unit will overlap the following existing spacing units and wells:

160-acre spacing unit for Forty Niner Ridge 23 Federal 1H (API 30-015-40615) consisting of E2E2 T23S-R30E, Section 23, Eddy County, New Mexico, and 160-acre spacing unit for Forty Niner Ridge 23 Federal 2H (API 30-015-40649) consisting of W2E2, T23S-R30E, Section 23, Eddy County, New Mexico, both in Pool Code 24720.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object to the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. To expedite approval of the overlapping spacing unit, we ask that you execute the waiver provision below. Once the waiver is received or if no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approval for the proposed spacing unit.

If you have any questions about this matter, please contact my office at 432.688.9027 or shelley.c.klingler@conocophillips.com.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Shelley C. Klingler".

Shelley C. Klingler
Land Supervisor, DBNM West

June 1, 2026 – Page 2

FURY ROAD FEDERAL COM 501H-504H; 521H-523H

WAIVER OF OBJECTION TO OVERLAPPING SPACING UNIT

MCCOMBS ENERGY, LTD

This Waiver of Objection to the above-mentioned Overlapping Spacing Unit for FURY ROAD FEDERAL COM 501H-504H; 521H-523H request is agreed to and accepted this _____ day of _____, 2026.

By: _____

Name: _____

Title: _____

Date: _____



Shelley C. Klingler
Land Supervisor
600 W. Illinois Ave
Midland, TX 79701
O: 432-688-9027
F: 432-221-0470
Shelley.c.klingler@conocophillips.com

June 1, 2026

Via FedEx Overnight

PERMIAN RESOURCES OPERATING, LLC
300 N. MARIENFELD ST
MIDLAND, TX 79701

Re: Notice of Overlapping Spacing Unit - Bone Spring Pool Code 24720
Forty Niner Ridge 23 Federal 1H (API 30-015-40615) & Forty Niner Ridge 23 Federal 2H (API 30-015-40649)
Fury Road Federal Com 501H (API 30-015-57316), 502H (API 30-015-57317), 503H (API 30-015-57318), 504H (API 30-015-57484), 521H (API 30-015-57319), 522H (API 30-015-57320), 523H (API 30-015-57321)

ConocoPhillips Company has proposed wells for development of the Bone Spring underlying T23S, R30E, Sections 23 (S2), 26 (All), and 35 (All), Eddy County, New Mexico. This letter is to advise you that this proposed development plan will require the formation of a 1600-acre spacing unit for the Fury Road Federal Com 501H – 504H, 521H-523H wells.

The proposed 1600-acre spacing unit will overlap the following existing spacing units and wells:

160-acre spacing unit for Forty Niner Ridge 23 Federal 1H (API 30-015-40615) consisting of E2E2 T23S-R30E, Section 23, Eddy County, New Mexico, and 160-acre spacing unit for Forty Niner Ridge 23 Federal 2H (API 30-015-40649) consisting of W2E2, T23S-R30E, Section 23, Eddy County, New Mexico, both in Pool Code 24720.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object to the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. To expedite approval of the overlapping spacing unit, we ask that you execute the waiver provision below. Once the waiver is received or if no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approval for the proposed spacing unit.

If you have any questions about this matter, please contact my office at 432.688.9027 or shelley.c.klingler@conocophillips.com.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to read "Shelley C. Klingler", written over a horizontal line.

Shelley C. Klingler
Land Supervisor, DBNM West

June 1, 2026 – Page 2

FURY ROAD FEDERAL COM 501H-504H; 521H-523H

WAIVER OF OBJECTION TO OVERLAPPING SPACING UNIT

PERMIAN RESOURCES OPERATING, LLC

This Waiver of Objection to the above-mentioned Overlapping Spacing Unit for FURY ROAD FEDERAL COM 501H-504H; 521H-523H request is agreed to and accepted this _____ day of _____, 2026.

By: _____

Name: _____

Title: _____

Date: _____

Postal Delivery Report

ConocoPhillips Company

Case No. 26229

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Paleo Partners, LP	6/12/2026	9414836208551302095302	6/18/2026	DELIVERED LEFT WITH INDIVIDUAL
Quientesa Royalty LP	6/12/2026	9414836208551302095296	6/18/2026	DELIVERED LEFT WITH INDIVIDUAL
Pegasus Resources II, LLC	6/12/2026	9414836208551302095319	6/18/2026	DELIVERED PO BOX
Blue Star Royalty LLC	6/12/2026	9414836208551302095326	6/18/2026	DELIVERED PO BOX
Douglas Abell Denton, as his separate property	6/12/2026	9414836208551302095333	N/A	RETURN TO SENDER
Gibson Family Properties, LP	6/12/2026	9414836208551302095340	N/A	PROCESSED THROUGH USPS FACILITY
Cathleen Ann Adams, Trustee of	6/12/2026	9414836208551302095357	N/A	PROCESSED THROUGH USPS FACILITY
Estate of Thomas Allen	6/12/2026	9414836208551302095364	6/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Arrott Family Minerals	6/12/2026	9414836208551302095371	N/A	REMINDER TO SCHEDULE REDELIVERY
First National Bank & Trust Company of Okmulgee	6/12/2026	9414836208551302095388	N/A	HELD AT POST OFFICE
Richard D. Jones, Jr., marital status unknown	6/12/2026	9414836208551302095395	6/25/2026	DELIVERED TO ORIGINAL SENDER SANTA FE, NM 87501

ConocoPhillips Company
Case No. 26229
Exhibit C-2

Ernest W. Kuehne, Jr., marital status unknown	6/12/2026	9414836208551302095401	N/A	MIS-SHIPPED
Baloney Feathers, Ltd.	6/12/2026	9414836208551302095418	6/23/2026	DELIVERED TO AGENT PICKED UP AT USPS
JADT Minerals, Ltd.	6/12/2026	9414836208551302095425	6/18/2026	DELIVERED PO BOX
Viper Energy Partners LLC	6/12/2026	9414836208551302095432	6/22/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Sandia Production Company	6/12/2026	9414836208551302095449	6/17/2026	DELIVERED LEFT WITH INDIVIDUAL
A. G. Andrikopoulos Resources, Inc.	6/12/2026	9414836208551302095456	6/18/2026	DELIVERED PO BOX
Sandia Production Company	6/12/2026	9414836208551302095463	6/17/2026	DELIVERED LEFT WITH INDIVIDUAL
Oxy USA Inc	6/12/2026	9414836208551302095470	6/18/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM

Non-Standard Spacing Unit

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Bureau of Land Management	6/12/2026	9414836208551302095487	6/18/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
Coterra Energy Operating Company	6/12/2026	9414836208551302095494	6/20/2026	DELIVERED TO AGENT PICKED UP AT USPS

OXY USA Inc	6/12/2026	9414836208551302095500	6/18/2026	DELIVERED FRONT DESK/RECEPTIO N/MAIL ROOM
Mewbourne Oil Company	6/12/2026	9414836208551302095517	6/18/2026	DELIVERED LEFT WITH INDIVIDUAL
XTO Permian Operating LLC	6/12/2026	9414836208551302095524	N/A	PROCESSED THROUGH USPS FACILITY

Additional Noticed Parties

Recipient	Date Mailed	USPS Tracking Number	Date Mailed	Status
PXP Producing Company LP	6/30/2026	9414836208551302876512	7/6/2026	DELIVERED LEFT WITH INDIVIDUAL NEW ORLEANS, LA 70130
PXP Production Company LP	6/30/2026	9414836208551302876550	7/8/2026	DELIVERED TO AGENT PICKED UP AT USPS HOUSTON, TX 77002
MRC Hat Mesa LLC	7/1/2026	9414836208551302937794	7/7/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM DALLAS, TX 75240



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0953 02.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 18, 2026, 11:27 am
Location: MIDLAND, TX 79707
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Paleo Partners, LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Paleo Partners, LP
3608 Meadowridge Lane
Midland, TX 79707
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229

ConocoPhillips Company
Case No. 26229
Exhibit C-3



June 19, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0952 96.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 18, 2026, 03:31 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Quientesa Royalty LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Quientesa Royalty LP
508 W. Wall Ave
Midland, TX 79701
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0953 19.

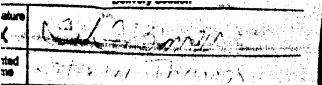
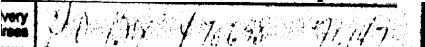
Item Details

Status: Delivered, PO Box
Status Date / Time: June 18, 2026, 09:53 am
Location: FORT WORTH, TX 76147
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Pegasus Resources II, LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pegasus Resources II, LLC
P.O. Box 470698
Fort Worth, TX 76147
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0953 26.

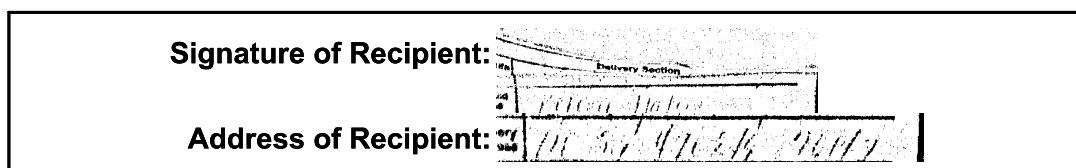
Item Details

Status: Delivered, PO Box
Status Date / Time: June 18, 2026, 09:52 am
Location: FORT WORTH, TX 76147
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Blue Star Royalty LLC

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Blue Star Royalty LLC
P.O. Box 740249
Fort Worth, TX 76147
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0953 64.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 20, 2026, 12:04 pm
Location: RIO RANCHO, NM 87124
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Estate of Thomas Allen

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Estate of Thomas Allen
(assumed successor: Jerune Allen, a widow)
245 NICKLAUS DR SE
Rio Rancho, NM 87124
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 25, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0953 95.

Item Details

Status:	Delivered, To Original Sender
Status Date / Time:	June 25, 2026, 09:46 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Richard D. Jones, Jr., marital status unknown

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

125 LINCOLN AVE STE 223,
SANTA FE, NM 87501

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Richard D. Jones, Jr., marital status unknown
Route 2, Box 57B
Cedar Creek, TX 78612
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 18.

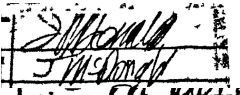
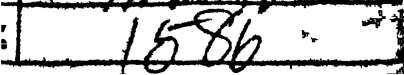
Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: June 23, 2026, 08:47 am
Location: LUBBOCK, TX 79408
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Baloney Feathers, Ltd.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Baloney Feathers, Ltd.
P.O. Box 1586
Lubbock, TX 79408
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 25.

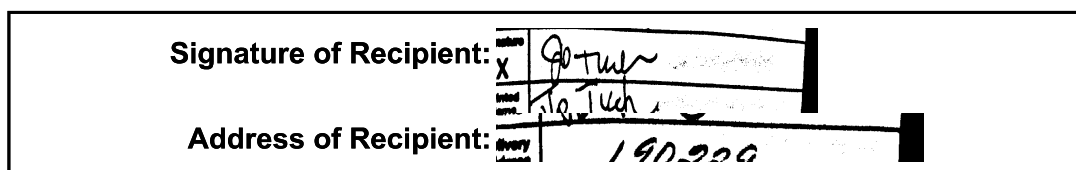
Item Details

Status: Delivered, PO Box
Status Date / Time: June 18, 2026, 11:02 am
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: JADT Minerals, Ltd.

Shipment Details

Weight:

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

JADT Minerals, Ltd.
P.O. Box 190229, Dallas
Dallas, TX 75219
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 32.

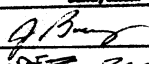
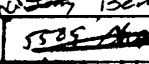
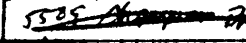
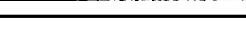
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: June 22, 2026, 08:09 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Viper Energy Partners LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	
	

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Viper Energy Partners LLC
500 W. Texas
Suite 100
Midland, TX 79701
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 49.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2026, 09:37 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sandia Production Company

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sandia Production Company
P.O. Box 2431
Santa Fe, NM 87501
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 19, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 56.

Item Details

Status: Delivered, PO Box
Status Date / Time: June 18, 2026, 03:35 pm
Location: CHEYENNE, WY 82003
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: A. G. Andrikopoulos Resources, Inc.

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	Signature	X	<i>Kerry Ornelas</i>
	Printed Name		Kerry Ornelas
Address of Recipient:	Delivery Address		[Redacted]

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

A. G. Andrikopoulos Resources, Inc.
P. O. Box 788
Cheyenne, WY 82003
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 63.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	June 17, 2026, 09:37 am
Location:	SANTA FE, NM 87501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Sandia Production Company

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sandia Production Company
LP Bryan Bell & Robert N. Enfield
P.O. Box 2431
Santa Fe, NM 87501
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 70.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 18, 2026, 10:34 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Oxy USA Inc

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oxy USA Inc
5 Greenway Plaza,
Suite 110
Houston, TX 77046
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 1591 41.

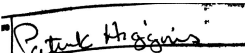
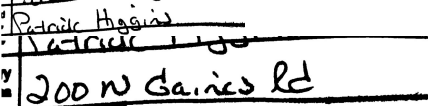
Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 18, 2026, 09:01 am
Location: CEDAR CREEK, TX 78612
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: RICHARD D. JONES, JR

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Richard D. Jones, JR
200 N. Gaines Rd
Cedar Creek, TX 78612
Reference #: Conoco Fury Rd 26229
Item ID: Conoco Fury Rd 26229



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 87.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	June 18, 2026, 10:11 am
Location:	SANTA FE, NM 87508
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508
Reference #: Conoco Fury Rd 26229 NSP
Item ID: Conoco Fury Rd 26229 NSP



June 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0954 94.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	June 20, 2026, 07:37 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Coterra Energy Operating Company

Shipment Details

Weight:

Recipient Signature

Signature of Recipient: Call Service

Address of Recipient: 6001 DEAUVILLE, MIDLAND, TX 79706

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Coterra Energy Operating Company
c/o Devon Energy Production Company
6001 Deauville
Midland, TX 79706
Reference #: Conoco Fury Rd 26229 NSP
Item ID: Conoco Fury Rd 26229 NSP



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0955 00.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: June 18, 2026, 10:34 am
Location: HOUSTON, TX 77046
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: OXY USA Inc

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OXY USA Inc
5 Greenway Plaza
Suite 110
Houston, TX 77046
Reference #: Conoco Fury Rd 26229 NSP
Item ID: Conoco Fury Rd 26229 NSP



June 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 0955 17.

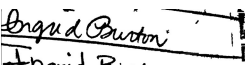
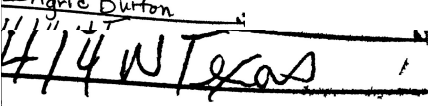
Item Details

Status: Delivered, Left with Individual
Status Date / Time: June 18, 2026, 09:16 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Mewbourne Oil Company

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mewbourne Oil Company
414 W Texas Ave
Midland, TX 79701
Reference #: Conoco Fury Rd 26229 NSP
Item ID: Conoco Fury Rd 26229 NSP



July 06, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 8765 12.

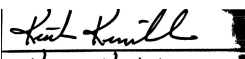
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 06, 2026, 10:51 am
Location:	NEW ORLEANS, LA 70130
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	PXP PRODUCING COMPANY LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:	
	
Address of Recipient:	

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PXP Producing Company LP
201 Saint Joseph St FL 2nd
New Orleans , LA 70130
Reference #: ConocoPhillips Fury Rd 26229
Item ID: ConocoPhillips Fury Rd 26229



July 08, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 8765 50.

Item Details

Status: Delivered to Agent, Picked up at USPS
Status Date / Time: July 08, 2026, 08:50 am
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: PXP PRODUCTION COMPANY LP

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
Darby Deming
[Redacted Address]

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PXP Production Company LP
700 Milam
Suite 3100
Houston, TX 77002
Reference #: ConocoPhillips Fury Rd 26229
Item ID: ConocoPhillips Fury Rd 26229



July 07, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1302 9377 94.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 07, 2026, 11:56 am
Location: DALLAS, TX 75240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: MRC HAT MESA LLC

Shipment Details

Weight:

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten Signature]
[Handwritten Address: 5400 LBJ Freeway Ste. 1500]

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MRC Hat Mesa LLC
5400 LBJ Freeway
Suite 1500
Dallas, TX 75240
Reference #: ConocoPhillips Fury Rd 26229
Item ID: ConocoPhillips Fury Rd 26229

Affidavit of Publication**Copy of Publication:**

No. 111050

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication June 17, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

17th day of June 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Paleo Partners, LP; Quienesa Royalty LP; Pegasus Resources II, LLC; Blue Star Royalty LLC; Dougals Abell Denton, as his separate property; Gibson Family Properties, LP; Cathleen Ann Adams, Trustee of the Cathleen Ann Adams Revocable Trust dated September 25, 2020, as amended and restated; Arrot Family Minerals; Estate of Thomas Allen, Deceased (assumed successor; Jerune Allen, a widow); First National Bank and Trust Company of Okmulgee, Successor Trustee of the Patricia Boyle Young Management Trust; Richard D. Jones, Jr., marital status unknown; Baloney Feathers, Ltd; Earnest W. Kuehne, Jr., Marital status unknown; JADT Minerals, Ltd.; Viper Energy Partners LLC; A. G. Andrikopoulos Resources, Inc; Sandia Production Company; Sandia Production Company, a Limited Partnership of which Bryan Bell and Robert N. Enfield are the sole General Partners; Coterra Energy Operating Company c/o Devon Energy Production Company; Mewbourne Oil Company; XTO Permian Operating LLC; Bureau of Land Management; Oxy USA Inc; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by ConocoPhillips Company (Applicant) for Case No. 26229. The hearing will be conducted on July 9, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26229, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 23, and all of Sections 26 and 35, Township 23 South, Range 30 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Fury Road Fed Com 501H and Fury Road Fed Com 521H**, which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35; **Fury Road Fed Com 502H**, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; **Fury Road Fed Com 522H**, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35; **Fury Road Fed Com 503H**, which will be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and **Fury Road Fed Com 504H and Fury Road Fed Com 523H**, which will be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Forty Niner Ridge; Bone Spring Pool (Code 24720); Forty Niner Ridge 23 Federal 1H (API 30-015-40615) dedicated to the E/2 E/2 of Section 23, Township 23 South, Range 30 East; and Forty Niner Ridge 23 Federal 2H (API 30-015-40649) dedicated to the W/2 E/2 of Section 23, Township 23 South, Range 30 East. The Wells are located approximately 14.5 miles east of Loving, New Mexico. 111050-Published in Carlsbad Current Argus June 17, 2026.

ConocoPhillips Company
 Case No. 26229
 Exhibit C-4