

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES,  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26405**

**NOTICE OF REVISED EXHIBITS**

Greyhound Resources, LLC (“Greyhound” or “Applicant”), the applicant in the above-referenced matter, gives notice that it is filing the attached revised exhibit packet for acceptance into the record with the following revisions summarized below.

**Greyhound Revised Exhibit C, C-1, D-2 and D-3** is a revised landman statement that reflects that the wells will be placed in the WC; Bone Spring, along with an updated C-102 and geology exhibits reflecting the same.

Respectfully submitted,

HOLLAND & HART LLP



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**ATTORNEYS FOR GREYHOUND RESOURCES,  
LLC AND MATADOR PRODUCTION COMPANY**

**CERTIFICATE OF SERVICE**

I hereby certify that on September 3, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Deana Bennett  
Earl E. DeBrine, Jr.  
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***Attorneys for AO II Permian LLC, AO II Permian Sidecar LLC,  
Frontline Royalty Partners LLC, and Frontline Royalty Partners Sidecar, LLC***



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Paula M. Vance

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 3, 2026**

**CASE No. 26405**

*SEMMEELBECK NORTH STATE COM #134 BS WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26405**

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- **Greyhound Exhibit F:** Affidavit of Publication

| <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>                                                                                                    |                                                                                                                                                                                                                                                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>                                                                   |                                                                                                                                                                                                                                                                                        |
| <b>Case: 26405</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                                                                                            |
| <b>Date:</b>                                                                                                                                       | <b>September 3, 2026</b>                                                                                                                                                                                                                                                               |
| Applicant                                                                                                                                          | Greyhound Resources, LLC                                                                                                                                                                                                                                                               |
| Designated Operator & OGRID (affiliation if applicable)                                                                                            | Matador Production Company [OGRID 228937]                                                                                                                                                                                                                                              |
| Applicant's Counsel:                                                                                                                               | Holland & Hart LLP                                                                                                                                                                                                                                                                     |
| Case Title:                                                                                                                                        | APPLICATION OF GREYHOUND RESOURCES, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.                                                                                                                                                                                                |
| Entries of Appearance/Intervenors:                                                                                                                 | N/A                                                                                                                                                                                                                                                                                    |
| Well Family                                                                                                                                        | Semmelbeck North State Com wells                                                                                                                                                                                                                                                       |
| <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                                                                                        |
| Formation Name(s) or Vertical Extent:                                                                                                              | Bone Spring                                                                                                                                                                                                                                                                            |
| Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                                                                                    |
| Pooling this vertical extent:                                                                                                                      | Bone Spring formation                                                                                                                                                                                                                                                                  |
| Pool Name and Pool Code (Only if NSP is requested):                                                                                                | N/A                                                                                                                                                                                                                                                                                    |
| Well Location Setback Rules (Only if NSP is Requested):                                                                                            | N/A                                                                                                                                                                                                                                                                                    |
| <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                                                                                        |
| Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                                                                                             |
| Size (Acres)                                                                                                                                       | 560 acres, more or less                                                                                                                                                                                                                                                                |
| Building Blocks:                                                                                                                                   | 40 acres                                                                                                                                                                                                                                                                               |
| Orientation:                                                                                                                                       | Standup                                                                                                                                                                                                                                                                                |
| Description: TRS/County                                                                                                                            | E/2 E/2 of Sections 9, 16, and 21 and E/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico                                                                                                                                                           |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?                   | Yes                                                                                                                                                                                                                                                                                    |
| <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                                                                                        |
| Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                                                                                     |
| Proximity Tracts: If yes, description                                                                                                              | No                                                                                                                                                                                                                                                                                     |
| Proximity Defining Well: if yes, description                                                                                                       | N/A                                                                                                                                                                                                                                                                                    |
| Applicant's Ownership in Each Tract                                                                                                                | Exhibit C-2                                                                                                                                                                                                                                                                            |
| <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                                                                                        |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) |                                                                                                                                                                                                                                                                                        |
| Well #1                                                                                                                                            | Semmelbeck North State Com 134H<br>(API No. PENDING)<br>SHL: 2,128' FNL & 2,300' FWL (Unit F) of Section 28<br>BHL: 110' FNL & 660' FEL (Unit A) of Section 9<br>Completion Target: Bone Spring formation<br>Well Orientation: Standup<br>Completion Location expected to be: Standard |
| Horizontal Well First and Last Take Points                                                                                                         | Exhibit C-1                                                                                                                                                                                                                                                                            |
| Completion Target (Formation, TVD and MD)                                                                                                          | Exhibit C-4                                                                                                                                                                                                                                                                            |
| <b>AFE Capex and Operating Costs</b>                                                                                                               |                                                                                                                                                                                                                                                                                        |
| Drilling Supervision/Month \$                                                                                                                      | \$10,000                                                                                                                                                                                                                                                                               |
| Production Supervision/Month \$                                                                                                                    | \$1,000                                                                                                                                                                                                                                                                                |
| Justification for Supervision Costs                                                                                                                | Exhibit C                                                                                                                                                                                                                                                                              |
| Requested Risk Charge                                                                                                                              | 200%                                                                                                                                                                                                                                                                                   |
| <b>Notice of Hearing</b>                                                                                                                           |                                                                                                                                                                                                                                                                                        |
| Proposed Notice of Hearing                                                                                                                         | Exhibit B                                                                                                                                                                                                                                                                              |
| Proof of Mailed Notice of Hearing (20 days before hearing)                                                                                         | Exhibit E                                                                                                                                                                                                                                                                              |

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A

Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

|                                                                                                                                                  |                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| Proof of Published Notice of Hearing (10 days before hearing)                                                                                    | Exhibit F                                                                           |
| <b>Ownership Determination</b>                                                                                                                   |                                                                                     |
| Land Ownership Schematic of the Spacing Unit                                                                                                     | Exhibit C-2                                                                         |
| Tract List (including lease numbers and owners)                                                                                                  | Exhibit C-2 & C-3                                                                   |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A                                                                                 |
| Pooled Parties (including ownership type)                                                                                                        | Exhibit C-3                                                                         |
| Unlocatable Parties to be Pooled                                                                                                                 | N/A                                                                                 |
| Ownership Depth Severance (including percentage above & below)                                                                                   | N/A                                                                                 |
| <b>Joinder</b>                                                                                                                                   |                                                                                     |
| Sample Copy of Proposal Letter                                                                                                                   | Exhibit C-4                                                                         |
| List of Interest Owners (ie Exhibit A of JOA)                                                                                                    | Exhibit C-3                                                                         |
| Chronology of Contact with Non-Joined Working Interests                                                                                          | Exhibit C-5                                                                         |
| Overhead Rates In Proposal Letter                                                                                                                | Exhibit C-4                                                                         |
| Cost Estimate to Drill and Complete                                                                                                              | Exhibit C-4                                                                         |
| Cost Estimate to Equip Well                                                                                                                      | Exhibit C-4                                                                         |
| Cost Estimate for Production Facilities                                                                                                          | Exhibit C-4                                                                         |
| <b>Geology</b>                                                                                                                                   |                                                                                     |
| Summary (including special considerations)                                                                                                       | Exhibit D                                                                           |
| Spacing Unit Schematic                                                                                                                           | Exhibit D-1                                                                         |
| Gunbarrel/Lateral Trajectory Schematic                                                                                                           | Exhibit D-2                                                                         |
| Well Orientation (with rationale)                                                                                                                | Exhibit D                                                                           |
| Target Formation                                                                                                                                 | Exhibit D, D-3                                                                      |
| HSU Cross Section                                                                                                                                | Exhibit D-2                                                                         |
| Depth Severance Discussion                                                                                                                       | N/A                                                                                 |
| <b>Forms, Figures and Tables</b>                                                                                                                 |                                                                                     |
| C-102                                                                                                                                            | Exhibit C-1                                                                         |
| Tracts                                                                                                                                           | Exhibit C-2                                                                         |
| Summary of Interests, Unit Recapitulation (Tracts)                                                                                               | Exhibit C-2 & C-3                                                                   |
| General Location Map (including basin)                                                                                                           | Exhibit D-2                                                                         |
| Well Bore Location Map                                                                                                                           | Exhibit D-1                                                                         |
| Structure Contour Map - Subsea Depth                                                                                                             | Exhibit D-2                                                                         |
| Cross Section Location Map (including wells)                                                                                                     | Exhibit D-2                                                                         |
| Cross Section (including Landing Zone)                                                                                                           | Exhibit D-3                                                                         |
| <b>Additional Information</b>                                                                                                                    |                                                                                     |
| Special Provisions/Stipulations                                                                                                                  | N/A                                                                                 |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>                                 |                                                                                     |
| <b>Printed Name</b> (Attorney or Party Representative):                                                                                          | Paula M. Vance                                                                      |
| <b>Signed Name</b> (Attorney or Party Representative):                                                                                           |  |
| <b>Date:</b>                                                                                                                                     | 8/27/2026                                                                           |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26405**

**APPLICATION**

Greyhound Resources, LLC (“Greyhound” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9, 16, and 21 and E/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. In support of its application, Greyhound states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Semmelbeck North State Com 134H** well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NE/4 (Unit H) of Section 28, and a last take point in the NE/4 NE/4 (Unit A) of Section 9.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405**

5. The pooling of the uncommitted interest owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the September 3, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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Adam G. Rankin  
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**ATTORNEYS FOR GREYHOUND RESOURCES, LLC  
AND MATADOR PRODUCTION COMPANY**

CASE \_\_\_\_\_: **Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9, 16, and 21 and E/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Semmelbeck North State Com 134H** well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NE/4 (Unit H) of Section 28, and a last take point in the NE/4 NE/4 (Unit A) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26405**

**SELF-AFFIRMED STATEMENT OF ADDISON COSTLEY**

1. My name is Addison Costley. I work for MRC Energy Company, an affiliate of Greyhound Resources, LLC ("Greyhound"), as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by Greyhound in this case, and I am familiar with the status of the lands in the subject area.
4. In this case, Greyhound is seeking an pooling the uncommitted interest owners in a standard 560- acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9, 16, and 21 and E/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico, and initially dedicate this spacing unit to the proposed **Semmelbeck North State Com 134H** well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NE/4 (Unit H) of Section 28, and a last take point in the NE/4 NE/4 (Unit A) of Section 9.
5. **Greyhound Exhibit C-1** contains a draft Form C-102 for the proposed initial wells.
6. Greyhound understands these wells will be placed in the WC- Bone Spring pool.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

8. **Greyhound Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of state and fee lands.

9. **Greyhound Exhibit C-3** identifies the owners that Greyhound is seeking to pool. The first pages of Exhibit C-3 shows the parties Greyhound is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that Greyhound seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that Greyhound is seeking to pool are highlighted yellow.

10. While Greyhound was working to put this unit together, Greyhound proposed the above wells to the working interest parties it seeks to pool. **Greyhound Exhibit C-4** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area. Exhibit C-4 also contains a correction letter that Greyhound sent to the working interest owners which adjusts the first take point and last take point identified in the original well proposal letter.

11. **Greyhound Exhibit C-5** contains a summary of Greyhound's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on Greyhound Exhibit C-5, it appears that Greyhound has been able to locate almost all of the working interest owners it seeks to pool. In addition, Greyhound has attempted to contact every working interest owner by phone or email for whom we were able to find contact information. In my opinion,

Greyhound has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that Greyhound seeks to pool in this case.

12. Greyhound has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Greyhound respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

13. I provided Greyhound's outside counsel, Holland & Hart, a list of names and addresses for the parties that Greyhound is seeking to pool for whom Greyhound was able to locate an address or potential address. In compiling this notice list, Greyhound conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

14. **Greyhound Exhibit C-6** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

15. **Greyhound Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Addison Costley

9/3/2026

Date

# Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
*Revised* Exhibit No. C-1  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

|                                                          |                                                                                                                |                                     |                                            |
|----------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|-------------------------------------|--------------------------------------------|
| C-102<br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br><br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024                |                                            |
|                                                          |                                                                                                                | Submittal Type:                     | <input type="checkbox"/> Initial Submittal |
|                                                          |                                                                                                                |                                     | <input type="checkbox"/> Amended Report    |
|                                                          |                                                                                                                | <input type="checkbox"/> As Drilled |                                            |

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                                                                                                                             |                                                     |                                                                                                                                             |                                        |
|---------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|
| API Number                                                                                                                                  | Pool Code                                           | Pool Name<br><b>WC-BONE SPRING</b>                                                                                                          |                                        |
| Property Code                                                                                                                               | Property Name<br><b>SEMMELEBECK NORTH STATE COM</b> |                                                                                                                                             | Well Number<br><b>134H</b>             |
| OGRID No.<br><b>228937</b>                                                                                                                  | Operator Name<br><b>MATADOR PRODUCTION COMPANY</b>  |                                                                                                                                             | Ground Level Elevation<br><b>3755'</b> |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                                     | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |                                        |

Surface Location

|                           |                      |                         |                      |                     |                                     |                                     |                                 |                                   |                      |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|-------------------------------------|---------------------------------|-----------------------------------|----------------------|
| UL or lot no.<br><b>F</b> | Section<br><b>28</b> | Township<br><b>17-S</b> | Range<br><b>37-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>2128' N</b> | Feet from the E/W<br><b>2300' W</b> | Latitude<br><b>N 32.8072099</b> | Longitude<br><b>W 103.2575860</b> | County<br><b>LEA</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|-------------------------------------|---------------------------------|-----------------------------------|----------------------|

Bottom Hole Location

|                           |                     |                         |                      |                     |                                    |                                    |                                 |                                   |                      |
|---------------------------|---------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|
| UL or lot no.<br><b>A</b> | Section<br><b>9</b> | Township<br><b>17-S</b> | Range<br><b>37-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>110' N</b> | Feet from the E/W<br><b>660' E</b> | Latitude<br><b>N 32.8563354</b> | Longitude<br><b>W 103.2501129</b> | County<br><b>LEA</b> |
|---------------------------|---------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|

|                               |                                        |                                  |                                                                                                    |                                  |
|-------------------------------|----------------------------------------|----------------------------------|----------------------------------------------------------------------------------------------------|----------------------------------|
| Dedicated Acres<br><b>560</b> | Infill or Defining Well<br><b>----</b> | Defining Well API<br><b>----</b> | Overlapping Spacing Unit (Y/N)<br><b>----</b>                                                      | Consolidated Code<br><b>----</b> |
| Order Numbers<br><b>-----</b> |                                        |                                  | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                                  |

Kick Off Point (KOP)

|                           |                      |                         |                      |                     |                                     |                                    |                                 |                                   |                      |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|
| UL or lot no.<br><b>H</b> | Section<br><b>28</b> | Township<br><b>17-S</b> | Range<br><b>37-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>2600' N</b> | Feet from the E/W<br><b>660' E</b> | Latitude<br><b>N 32.8059015</b> | Longitude<br><b>W 103.2500227</b> | County<br><b>LEA</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|

First Take Point (FTP)

|                           |                      |                         |                      |                     |                                     |                                    |                                 |                                   |                      |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|
| UL or lot no.<br><b>H</b> | Section<br><b>28</b> | Township<br><b>17-S</b> | Range<br><b>37-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>2550' N</b> | Feet from the E/W<br><b>660' E</b> | Latitude<br><b>N 32.8060389</b> | Longitude<br><b>W 103.2500229</b> | County<br><b>LEA</b> |
|---------------------------|----------------------|-------------------------|----------------------|---------------------|-------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|

Last Take Point (LTP)

|                           |                     |                         |                      |                     |                                    |                                    |                                 |                                   |                      |
|---------------------------|---------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|
| UL or lot no.<br><b>A</b> | Section<br><b>9</b> | Township<br><b>17-S</b> | Range<br><b>37-E</b> | Lot Idn<br><b>-</b> | Feet from the N/S<br><b>110' N</b> | Feet from the E/W<br><b>660' E</b> | Latitude<br><b>N 32.8563354</b> | Longitude<br><b>W 103.2501129</b> | County<br><b>LEA</b> |
|---------------------------|---------------------|-------------------------|----------------------|---------------------|------------------------------------|------------------------------------|---------------------------------|-----------------------------------|----------------------|

|                                                          |                                                                                             |                                    |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|------------------------------------|
| Unitized Area or Area of Uniform Interest<br><b>----</b> | Spacing Unity Type<br><input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation<br><b>1</b> |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------|------------------------------------|

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |      |                                                                                                                                                                                                                                                                                                                                                         |                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------|
| <b>OPERATOR CERTIFICATION</b><br><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> |      | <b>SURVEYORS CERTIFICATION</b><br><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i><br><br> |                                     |
| Signature                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           | Date | Signature and Seal of Professional Surveyor Date                                                                                                                                                                                                                                                                                                        |                                     |
| Print Name                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          |      | Certificate Number                                                                                                                                                                                                                                                                                                                                      | Date of Survey<br><b>05/07/2026</b> |
| E-mail Address                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |      |                                                                                                                                                                                                                                                                                                                                                         |                                     |

Submittal  
Type:

|                                            |
|--------------------------------------------|
| <input type="checkbox"/> Initial Submittal |
| <input type="checkbox"/> Amended Report    |
| <input type="checkbox"/> As Drilled        |

[illegible]

SEMMELBECK NORTH STATE COM 134H

**SURFACE LOCATION (SHL)**NEW MEXICO EAST  
NAD 1983

X=871860 Y=659077  
LAT.: N 32.8072099  
LONG.: W 103.2575860

NAD 1927  
X=830683 Y=659016  
LAT.: N 32.8070979  
LONG.: W 103.2570877  
2128' FNL 2300' FWL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
NAD 1983

X=874189 Y=658624  
LAT.: N 32.8059015  
LONG.: W 103.2500227

NAD 1927  
X=833012 Y=658564  
LAT.: N 32.8057897  
LONG.: W 103.2495245  
2600' FNL 660' FEL

**FIRST PERF. POINT (FPP)**

NEW MEXICO EAST  
NAD 1983

X=874188 Y=658674  
LAT.: N 32.8060389  
LONG.: W 103.2500229

NAD 1927  
X=833011 Y=658614  
LAT.: N 32.8059271  
LONG.: W 103.2495247  
2550' FNL 660' FEL

LAST PERF. POINT (LPP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983

X=873973 Y=676974  
LAT.: N 32.8563354  
LONG.: W 103.2501129

NAD 1927  
X=832797 Y=676913  
LAT.: N 32.8562235  
LONG.: W 103.2496131  
110' FNL 660' FEL

### SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

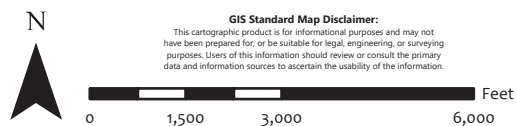
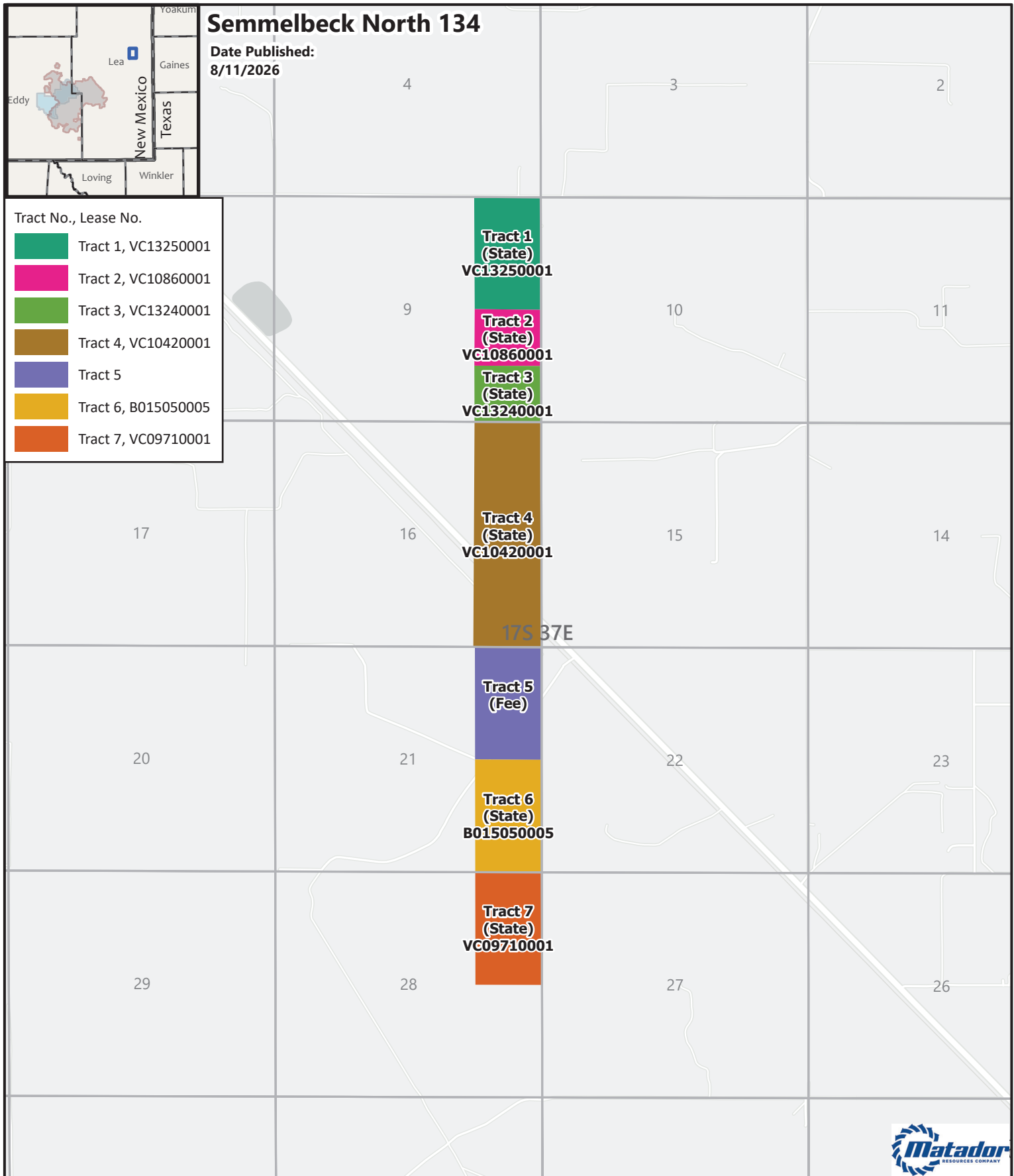
05/07/2026  
Date of Survey  
Signature and Seal of Professional Surveyor:



Released to Imaging: 9/3/2026 4:57:49 PM

## **Exhibit C-2**

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-2  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405



**1:36,000**  
1 inch equals 3,000 feet

# Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

| Semmelbeck North 134H (Slot 4-BSG)                  |                                         |        |                   |
|-----------------------------------------------------|-----------------------------------------|--------|-------------------|
| Summary of Interests                                |                                         |        |                   |
| <b>Matador Working Interest</b>                     |                                         |        | <b>89.167696%</b> |
| <b>Compulsory Pool Interest</b>                     |                                         |        | <b>10.832304%</b> |
| Interest Owners:                                    | Description:                            | Tract: | Interest:         |
| Estate of Roy G. Barton, Jr,                        | Uncommitted Mineral Interest            | 5      | 0.0312500%        |
| Marshall & Winston, Inc.                            | Uncommitted Mineral Interest            | 5      | 0.3125000%        |
| Norma J. Chanley                                    | Uncommitted Mineral Interest            | 5      | 0.0312500%        |
| OXY USA WTP, LP                                     | Uncommitted Mineral Interest            | 5      | 5.9523750%        |
| Quail Creek Royalty LLC                             | Uncommitted Mineral Interest            | 5      | 0.0793571%        |
| Realeza Del Spear, LP                               | Uncommitted Mineral Interest            | 5      | 0.1250000%        |
| Roy G. Barton, Sr., and Opal Barton Revocable Trust | Uncommitted Mineral Interest            | 5      | 0.3125000%        |
| XTO Holdings, LLC                                   | Uncommitted Mineral Interest            | 5      | 0.5952143%        |
| AO II Permian, LLC                                  | Uncommitted Working Interest            | 5      | 2.5595357%        |
| Longboat Energy Partners, LLC                       | Uncommitted Working Interest            | 5      | 0.8333214%        |
| Frontline Royalty Partners, LLC                     | Uncommitted Overriding Royalty Interest | 5      |                   |

\* MRC Permian is seeking to force pool the parties highlighted in yellow

| Sommelbeck North 134H (BSG)                         |                              |                    |                            |
|-----------------------------------------------------|------------------------------|--------------------|----------------------------|
| Summary of Interests                                |                              |                    |                            |
| Tract 1                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 80.0000            | 100.000000%                |
| Tract 2                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 40.0000            | 100.000000%                |
| Tract 3                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 40.0000            | 100.000000%                |
| Tract 4                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 160.0000           | 100.000000%                |
| Tract 5                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 19.3391            | 24.173875%                 |
| Estate of Roy G. Barton, Jr.                        | Uncommitted Mineral Interest | 0.1750             | 0.218750%                  |
| Marshall & Winston, Inc.                            | Uncommitted Mineral Interest | 1.7500             | 2.187500%                  |
| Norma J. Chanley                                    | Uncommitted Mineral Interest | 0.1750             | 0.218750%                  |
| OXY USA WTP, LP                                     | Uncommitted Mineral Interest | 33.3333            | 41.666625%                 |
| Quail Creek Royalty LLC                             | Uncommitted Mineral Interest | 0.4444             | 0.555500%                  |
| Realeza Del Spear, LP                               | Uncommitted Mineral Interest | 0.7000             | 0.875000%                  |
| Roy G. Barton, Sr., and Opal Barton Revocable Trust | Uncommitted Mineral Interest | 1.7500             | 2.187500%                  |
| XTO Holdings, LLC                                   | Uncommitted Mineral Interest | 3.3332             | 4.166500%                  |
| AO II Permian, LLC                                  | Uncommitted Working Interest | 14.3334            | 17.916750%                 |
| Longboat Energy Partners, LLC                       | Uncommitted Working Interest | 4.6666             | 5.833250%                  |
| Tract 6                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 80.0000000         | 100.00000%                 |
| Tract 7                                             |                              |                    |                            |
| Interest Owners:                                    | Description:                 | Net Mineral Acres: | Working Interest in Tract: |
| MRC Permian                                         | Committed Working Interest   | 80.0000000         | 100.00000%                 |

\* MRC Permian is seeking to force pool the parties highlighted in yellow

# Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-4  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4640 • Fax 214.866.4946

[dvandenberg@matadorresources.com](mailto:dvandenberg@matadorresources.com)

**Dirk-Philip van den Berg**  
Deputy Asset Manager

June 23, 2026

## VIA CERTIFIED RETURN RECEIPT MAIL

AO II Permian, LLC  
1515 Wynkoop St., Ste  
700 Denver, CO 80202

Re: Semmelbeck North State Com #131H, #132H, #133H, #134H, #201H, #204H (the “Wells”)  
Participation Proposal  
Sections 9, 16, 21 & 28, Township 17 South, Range 37 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s wells, located in Sections 9, 16, 21 & 28, Township 17 South, Range 37 East, Lea County, New Mexico:

| Well Name                        | SHL                        | FTP                                     | LTP                                    | TVD     | TMD      | Formation                        |
|----------------------------------|----------------------------|-----------------------------------------|----------------------------------------|---------|----------|----------------------------------|
| Semmelbeck North State Com #131H | S2N2 Sec. 28:<br>T17S-R37E | 660’ FWL & 100’<br>FNL 21-17S-37E       | 660’FWL & 110’<br>FNL 9-17S-37E        | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone Spring Sand |
| Semmelbeck North State Com #132H | S2N2 Sec. 28:<br>T17S-R37E | 1,980’ FWL &<br>100’ FNL 21-17S-<br>37E | 1,980’ FWL &<br>110’ FNL 9-17S-<br>37E | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone Spring Sand |
| Semmelbeck North State Com #133H | S2N2 Sec. 28:<br>T17S-R37E | 1,980’ FEL & 100’<br>FNL 21-17S-37E     | 1,980’ FEL & 110’<br>FNL 9-17S-37E     | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone Spring Sand |
| Semmelbeck North State Com #134H | S2N2 Sec. 28:<br>T17S-R37E | 660’ FEL & 100’<br>FNL 21-17S-37E       | 660’FEL & 110’<br>FNL 9-17S-37E        | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone Spring Sand |
| Semmelbeck North State Com #201H | S2N2 Sec. 28:<br>T17S-R37E | 1,270’ FWL &<br>100’ FNL 21-17S-<br>37E | 1,270’ FWL &<br>110’ FNL 9-17S-<br>37E | ~9,950’ | ~27,719’ | Wolfcamp A                       |
| Semmelbeck North State Com #204H | S2N2 Sec. 28:<br>T17S-R37E | 1,270’ FEL & 100’<br>FNL 21-17S-37E     | 1,270’ FEL & 110’<br>FNL 9-17S-37E     | ~9,950’ | ~27,719’ | Wolfcamp A                       |

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which will be provided upon request and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the Six (6) enclosed Authority for Expenditures ("AFE") dated June 22, 2026.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Wells in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Well(s), each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFEs costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

A handwritten signature in black ink, appearing to read "Dirk-Philip van den Berg". The signature is stylized with a large, sweeping initial "D" and a long, horizontal stroke at the end.

Dirk-Philip van den Berg

**AO II Permian, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Semmelbeck North State Com #131H** well.

\_\_\_\_\_ Not to participate in the **Semmelbeck North State Com #131H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Semmelbeck North State Com #132H** well.

\_\_\_\_\_ Not to participate in the **Semmelbeck North State Com #132H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Semmelbeck North State Com #133H** well.

\_\_\_\_\_ Not to participate in the **Semmelbeck North State Com #133H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Semmelbeck North State Com #134H** well.

\_\_\_\_\_ Not to participate in the **Semmelbeck North State Com #134H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Semmelbeck North State Com #201H** well.

\_\_\_\_\_ Not to participate in the **Semmelbeck North State Com #201H**.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Semmelbeck North State Com #204H** well.

\_\_\_\_\_ Not to participate in the **Semmelbeck North State Com #204H**.

**AO II Permian, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

|                  |                                                                       |                 |                  |
|------------------|-----------------------------------------------------------------------|-----------------|------------------|
| DATE:            | 6.22.26                                                               | AFE NO.:        |                  |
| WELL NAME:       | Semmelbeck North State Com 134H                                       | FIELD:          | Twin Lakes       |
| LOCATION:        | T17S R37E Sec 9, 16, 21, 28                                           | MD/TVD:         | 27,569' / 9,800' |
| COUNTY/STATE:    | Lea                                                                   | LATERAL LENGTH: | 17,700           |
| MRC Wt:          |                                                                       |                 |                  |
| GEOLOGIC TARGET: | Wolfbone                                                              |                 |                  |
| REMARKS:         | Drill and complete a 3.5-mile horizontal Third Bone Spring Sand well. |                 |                  |

|                                  | DRILLING COSTS   | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS       |
|----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| <b>INTANGIBLE COSTS</b>          |                  |                  |                  |                |                   |
| Land / Legal / Regulatory        | \$ 170,500       | \$ -             | \$ -             | \$ 10,000      | \$ 180,500        |
| Location, Surveys & Damages      | 119,000          | 13,000           | 15,000           | 45,000         | 192,000           |
| Drilling                         | 730,138          | -                | -                | -              | 730,138           |
| Cementing & Float Equip          | 248,500          | -                | -                | -              | 248,500           |
| Logging / Formation Evaluation   | -                | 3,750            | -                | -              | 3,750             |
| Mud Logging                      | 23,500           | -                | -                | -              | 23,500            |
| Mud Circulation System           | 109,433          | -                | -                | -              | 109,433           |
| Mud & Chemicals                  | 351,954          | 91,000           | -                | -              | 442,954           |
| Mud / Wastewater Disposal        | 151,500          | -                | -                | 1,000          | 152,500           |
| Freight / Transportation         | 17,500           | 36,000           | -                | -              | 53,500            |
| Rig Supervision / Engineering    | 110,981          | 81,600           | 7,500            | 9,000          | 209,081           |
| Drill Bits                       | 57,250           | -                | -                | -              | 57,250            |
| Fuel & Power                     | 221,963          | 218,096          | -                | -              | 440,059           |
| Water                            | 53,000           | 701,275          | -                | 1,000          | 755,275           |
| Drig & Completion Overhead       | 10,331           | -                | -                | -              | 10,331            |
| Plugging & Abandonment           | -                | -                | -                | -              | -                 |
| Directional Drilling, Surveys    | 818,585          | -                | -                | -              | 818,585           |
| Completion Unit, Swab, CTU       | -                | 312,500          | 25,000           | -              | 337,500           |
| Perforating, Wireline, Slickline | -                | 262,529          | -                | -              | 262,529           |
| High Pressure Pump Truck         | -                | 102,150          | -                | 5,000          | 107,150           |
| Stimulation                      | -                | 2,659,889        | -                | -              | 2,659,889         |
| Stimulation Flowback & Disp      | -                | 15,500           | 465,000          | -              | 480,500           |
| Insurance                        | 22,359           | -                | -                | -              | 22,359            |
| Labor                            | 125,500          | 73,500           | 110,000          | -              | 309,000           |
| Rental - Surface Equipment       | 97,356           | 484,838          | 120,000          | 10,000         | 712,194           |
| Rental - Downhole Equipment      | 139,870          | 128,500          | -                | -              | 268,370           |
| Rental - Living Quarters         | 28,879           | 35,370           | -                | 5,000          | 69,249            |
| Contingency                      | 108,646          | -                | 124,250          | 8,600          | 241,496           |
| Operations Center                | 13,431           | -                | -                | -              | 13,431            |
| <b>TOTAL INTANGIBLES &gt;</b>    | <b>3,730,176</b> | <b>5,219,497</b> | <b>866,750</b>   | <b>94,600</b>  | <b>9,911,023</b>  |
| <b>TANGIBLE COSTS</b>            |                  |                  |                  |                |                   |
| Surface Casing                   | \$ 83,821        | \$ -             | \$ -             | \$ -           | \$ 83,821         |
| Intermediate Casing              | 323,518          | -                | -                | -              | 323,518           |
| Drilling Liner                   | -                | -                | -                | -              | -                 |
| Production Casing                | -                | -                | -                | -              | -                 |
| Production Liner                 | 457,030          | -                | -                | -              | 457,030           |
| Tubing                           | -                | -                | 135,000          | -              | 135,000           |
| Wellhead                         | 71,000           | -                | 45,000           | -              | 116,000           |
| Packers, Liner Hangers           | 60,000           | 68,058           | 5,000            | -              | 133,058           |
| Tanks                            | -                | -                | -                | 47,250         | 47,250            |
| Production Vessels               | -                | -                | -                | 111,500        | 111,500           |
| Flow Lines                       | -                | -                | 40,000           | 105,000        | 145,000           |
| Rod string                       | -                | -                | -                | -              | -                 |
| Artificial Lift Equipment        | -                | -                | 150,000          | -              | 150,000           |
| Compressor                       | -                | -                | -                | 37,500         | 37,500            |
| Installation Costs               | -                | -                | -                | 70,000         | 70,000            |
| Surface Pumps                    | -                | -                | -                | 15,000         | 15,000            |
| Non-controllable Surface         | 450              | -                | 5,000            | -              | 5,450             |
| Non-controllable Downhole        | -                | -                | -                | -              | -                 |
| Downhole Pumps                   | -                | -                | -                | -              | -                 |
| Measurement & Meter Installation | -                | -                | 16,000           | 28,500         | 44,500            |
| Gas Conditioning / Dehydration   | -                | -                | -                | -              | -                 |
| Interconnecting Facility Piping  | -                | -                | 20,000           | 150,000        | 170,000           |
| Gathering / Bulk Lines           | -                | -                | -                | -              | -                 |
| Valves, Dumps, Controllers       | -                | -                | 5,000            | -              | 5,000             |
| Tank / Facility Containment      | -                | -                | -                | 17,500         | 17,500            |
| Flare Stack                      | -                | -                | -                | 27,500         | 27,500            |
| Electrical / Grounding           | -                | -                | 45,000           | 50,000         | 95,000            |
| Communications / SCADA           | -                | -                | 2,500            | 25,000         | 27,500            |
| Instrumentation / Safety         | -                | -                | 12,500           | 37,000         | 49,500            |
| Automation                       | -                | -                | -                | 12,500         | 12,500            |
| <b>TOTAL TANGIBLES &gt;</b>      | <b>995,819</b>   | <b>68,058</b>    | <b>481,000</b>   | <b>734,250</b> | <b>2,279,127</b>  |
| <b>TOTAL COSTS &gt;</b>          | <b>4,625,995</b> | <b>5,287,555</b> | <b>1,347,750</b> | <b>828,850</b> | <b>12,190,150</b> |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

|                       |               |                    |           |
|-----------------------|---------------|--------------------|-----------|
| Drilling Engineer:    | Patrick Walsh | Team Lead - WTX/NM | <i>JM</i> |
| Completions Engineer: | Will Statton  |                    | FM        |
| Production Engineer:  | Josh Bryant   |                    |           |

**MATADOR RESOURCES COMPANY APPROVAL:**

|                |     |                 |    |
|----------------|-----|-----------------|----|
| EVP            | BE  | Chief Geologist | AP |
| CFO            | RM  | COO, EVP        | CC |
| EVP, Reservoir | WTE |                 |    |

**NON OPERATING PARTNER APPROVAL:**

|               |  |                       |     |               |  |
|---------------|--|-----------------------|-----|---------------|--|
| Company Name: |  | Working Interest (%): |     | Tax ID:       |  |
| Signed by:    |  | Date:                 |     |               |  |
| Title:        |  | Approval:             | Yes | No (mark one) |  |

The costs on this AFE are estimates only and may not be confirmed as costs on any specific item in the total cost of the project. Taking installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, purchase, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance to an amount acceptable to the Operator by the date of start.

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4640 • Fax 214.866.4946

[dvandenberg@matadorresources.com](mailto:dvandenberg@matadorresources.com)

**Dirk-Philip van den Berg**  
Deputy Asset Manager

July 13, 2026

## VIA CERTIFIED RETURN RECEIPT MAIL

AO II Permian, LLC  
1515 Wynkoop St., Ste  
700 Denver, CO 80202

Re: Semmelbeck North State Com #131H, #132H, #133H, #134H, #201H, #204H (the “Wells”)  
Supplement To Previous Well Proposals  
Sections 9, 16, 21 & 28, Township 17 South, Range 37 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) previously proposed Matador Production Company’s above-referenced Wells, located in Sections 9, 16, 21 & 28, Township 17 South, Range 37 East, Lea County, New Mexico, which were sent on June 23<sup>rd</sup>, 2026.

In connection with your review of the subject well proposals, enclosed please find updated First Take Points for the Wells, which have been updated to reflect the current plan for the Wells. The previous well proposals are otherwise unchanged and remain the same.

| Well Name                        | SHL                        | FTP                                       | LTP                                    | TVD     | TMD      | Formation                           |
|----------------------------------|----------------------------|-------------------------------------------|----------------------------------------|---------|----------|-------------------------------------|
| Semmelbeck North State Com #131H | S2N2 Sec. 28:<br>T17S-R37E | 660’ FWL &<br>2,540’ FNL 28-<br>17S-37E   | 660’FWL & 110’<br>FNL 9-17S-37E        | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone<br>Spring Sand |
| Semmelbeck North State Com #132H | S2N2 Sec. 28:<br>T17S-R37E | 1,980’ FWL &<br>2,540’ FNL 28-<br>17S-37E | 1,980’ FWL &<br>110’ FNL 9-17S-<br>37E | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone<br>Spring Sand |
| Semmelbeck North State Com #133H | S2N2 Sec. 28:<br>T17S-R37E | 1,980’ FEL &<br>2,540’ FNL 28-<br>17S-37E | 1,980’ FEL & 110’<br>FNL 9-17S-37E     | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone<br>Spring Sand |
| Semmelbeck North State Com #134H | S2N2 Sec. 28:<br>T17S-R37E | 660’ FEL & 2,540’<br>FNL 28-17S-37E       | 660’FEL & 110’<br>FNL 9-17S-37E        | ~9,800’ | ~27,569’ | 3 <sup>rd</sup> Bone<br>Spring Sand |
| Semmelbeck North State Com #201H | S2N2 Sec. 28:<br>T17S-R37E | 1,270’ FWL &<br>2,540’ FNL 28-<br>17S-37E | 1,270’ FWL &<br>110’ FNL 9-17S-<br>37E | ~9,950’ | ~27,719’ | Wolfcamp A                          |
| Semmelbeck North State Com #204H | S2N2 Sec. 28:<br>T17S-R37E | 1,270’ FEL &<br>2,540’ FNL 28-<br>17S-37E | 1,270’ FEL & 110’<br>FNL 9-17S-37E     | ~9,950’ | ~27,719’ | Wolfcamp A                          |

Thank you for your consideration of this supplement. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**

A handwritten signature in black ink, appearing to read "Dirk-Philip van den Berg". The signature is written in a cursive, flowing style with a large, sweeping underline.

Dirk-Philip van den Berg

# Exhibit C-5

## Summary of Communications Semmelbeck North 134H

### Uncommitted Working Interest Owner

#### **1. The Estate of Roy G. Barton Jr.**

In addition to sending well proposals, Matador has had discussions with **The Estate of Roy G. Barton Jr.** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received June 29, 2026
- Email August 12, 2026
- Phone Call August 17, 2026

#### **2. Roy G. Barton Sr., and Opal Barton Revocable Trust**

In addition to sending well proposals, Matador has had discussions with **Roy G. Barton Sr., and Opal Barton Revocable Trust** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received June 29, 2026
- Email August 12, 2026
- Phone Call August 17, 2026

#### **3. Realeza Del Spear, LP**

In addition to sending well proposals, Matador has had discussions with **Realeza Del Spear, LP** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received July 6, 2026
- Email August 12, 2026
- Email August 19, 2026

#### **4. Norma J. Chanley**

In addition to sending well proposals, Matador has attempted to contact **Norma J. Chanley** by phone via available contact information.

- Proposal sent July 14, 2026
- Proposal received July 20, 2026
- Phone Call August 12, 2026 (left voicemail)

## 5. **Marshall & Winston, Inc.**

In addition to sending well proposals, Matador has had discussions with **Marshall & Winston, Inc.** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received June 30, 2026
- Phone Call August 12, 2026 (left voicemail)
- Phone Call August 18, 2026

## 6. **XTO Holdings, LLC**

In addition to sending well proposals, Matador has had discussions with **XTO Holdings, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received July 20, 2026
- In-person Meeting August 11, 2026

## 7. **Longboat Energy Partners, LLC**

In addition to sending well proposals, Matador has attempted to contact **Longboat Energy Partners, LLC** by phone via contract information available.

- Proposal sent July 14, 2026
- Proposal received July 17, 2026
- Phone Call August 17, 2026 (left voicemail)

## 8. **OXY USA WTP, LP**

In addition to sending well proposals, Matador has had discussions with **OXY USA WTP, LP** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received August 4, 2026
- Email August 17, 2026

## 9. **AO II Permian, LLC**

In addition to sending well proposals, Matador has had discussions with **AO II Permian, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent June 23, 2026
- Proposal received June 29, 2026
- Phone Call August 18, 2026

#### **10. Quail Creek Royalty, LLC**

In addition to sending well proposals, Matador has had discussions with **Quail Creek Royalty, LLC** regarding their interest and we are continuing to discuss voluntary joinder.

- Proposal sent July 14, 2026
- Proposal received August 19, 2026
- Phone Call August 18, 2026 (left voicemail)
- Email August 18, 2026
- Email August 19, 2026

## **Exhibit C-6**

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-6  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405**

| Sammelbeck North 134H                               |                |                 |
|-----------------------------------------------------|----------------|-----------------|
| Interest Owners:                                    | Ownership Type | Commitment Type |
| Estate of Roy G. Barton, Jr,                        | MI             | Uncommitted     |
| Marshall & Winston, Inc.                            | MI             | Uncommitted     |
| Norma J. Chanley                                    | MI             | Uncommitted     |
| OXY USA WTP, LP                                     | MI             | Uncommitted     |
| Quail Creek Royalty LLC                             | MI             | Uncommitted     |
| Realeza Del Spear, LP                               | MI             | Uncommitted     |
| Roy G. Barton, Sr., and Opal Barton Revocable Trust | MI             | Uncommitted     |
| XTO Holdings, LLC                                   | MI             | Uncommitted     |
| AO II Permian, LLC                                  | WI             | Uncommitted     |
| Longboat Energy Partners, LLC                       | WI             | Uncommitted     |
| Frontline Royalty Partners, LLC                     | ORRI           | Uncommitted     |

| Key                               |
|-----------------------------------|
| WI: Working Interest              |
| ORRI: Overriding Royalty Interest |
| RT: Record Title                  |
| MI: Mineral Interest              |

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26405**

**SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS**

1. My name is Joshua Burrus. I work for MRC Energy Company, an affiliate of Greyhound Resources, LLC ("Greyhound"), as a Senior Geoscience Advisor.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Greyhound in this case, and I have conducted a geologic study of the lands in the subject area.

4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.

5. In this case, MRC intends to develop the Third Bone Spring within the Bone Spring formation.

6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the south-southeast. The structure appears consistent across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

8. **MRC Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed well is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Bone Spring wells based on the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

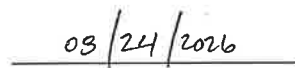
14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

A handwritten signature in cursive script, appearing to read "Joshua Burrus", is written over a horizontal line.

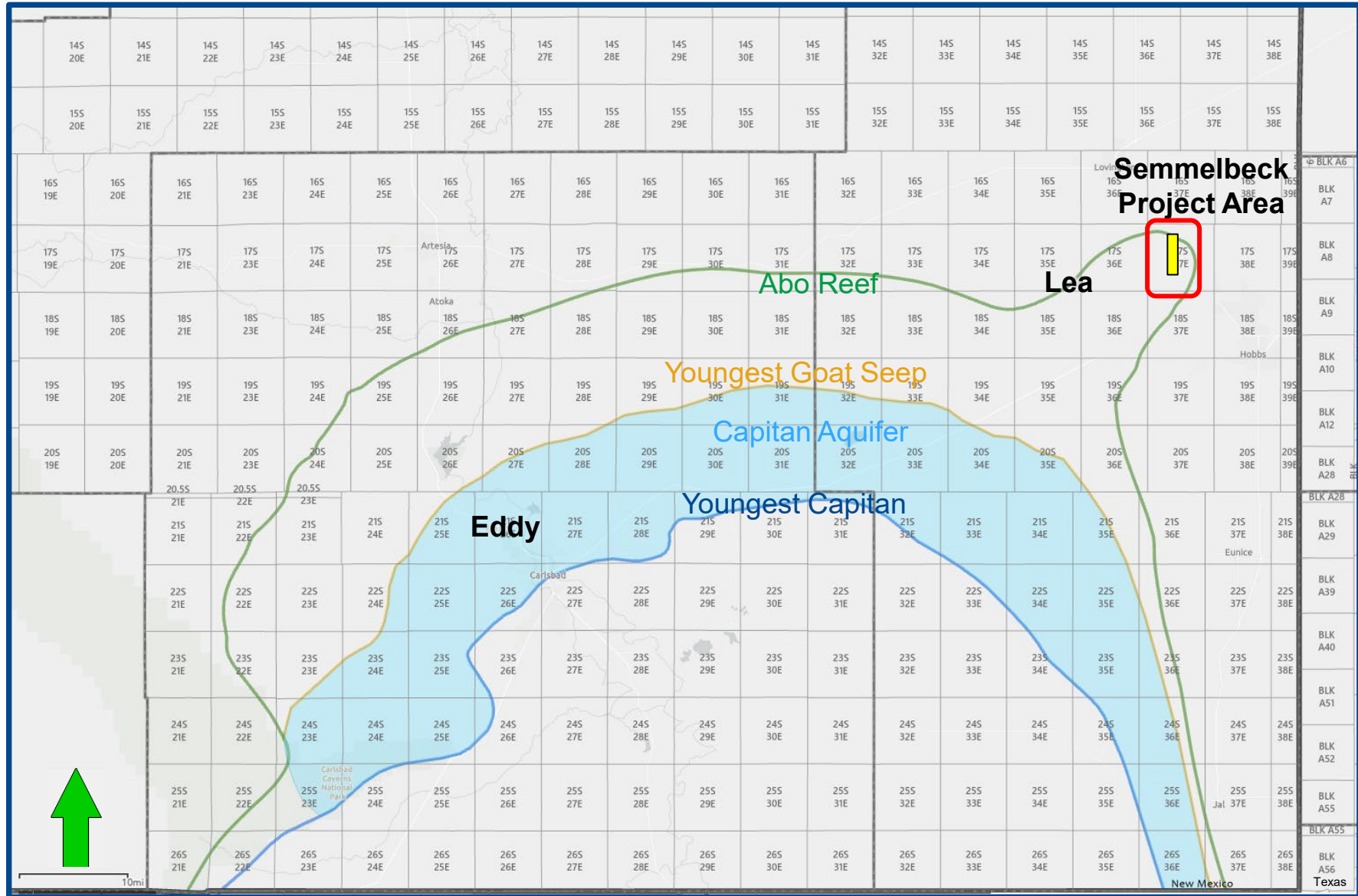
Joshua Burrus

A handwritten date "09/24/2026" is written over a horizontal line.

Date

# Locator Map

## Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Matador Production Company

Hearing Date: September 3, 2026

Case No. 26405

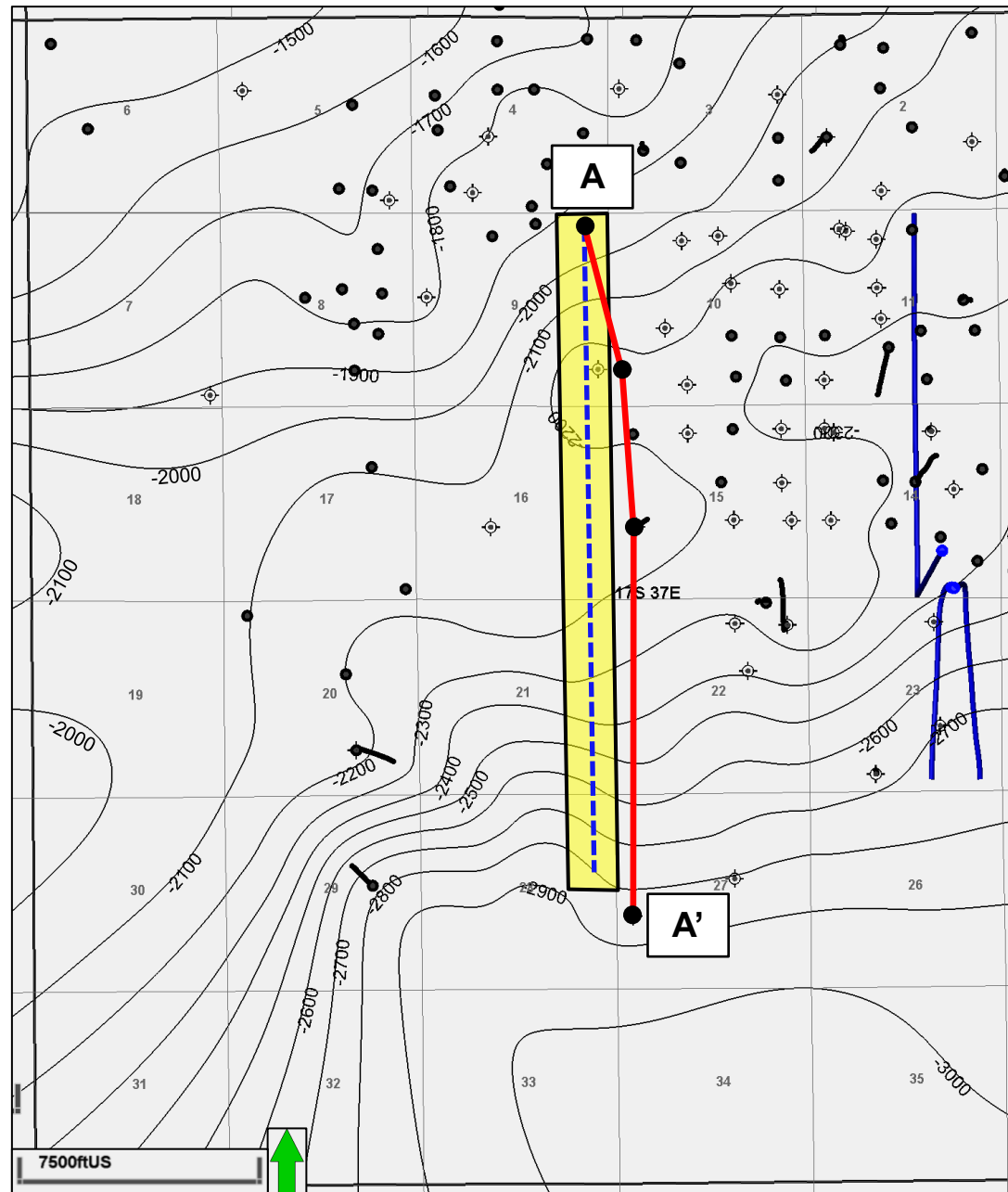


D-1

Semmelbeck North State Com #134H

Released to Imaging: 9/3/2026 4:57:49 PM

# WC - Bone Spring Structure Map (Top Bone Spring Subsea) A – A' Reference Line



## Map Legend

### Bone Spring Wells



### Semmelbeck North #134H



### Project Area



C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Revised Exhibit No. D-2  
Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405

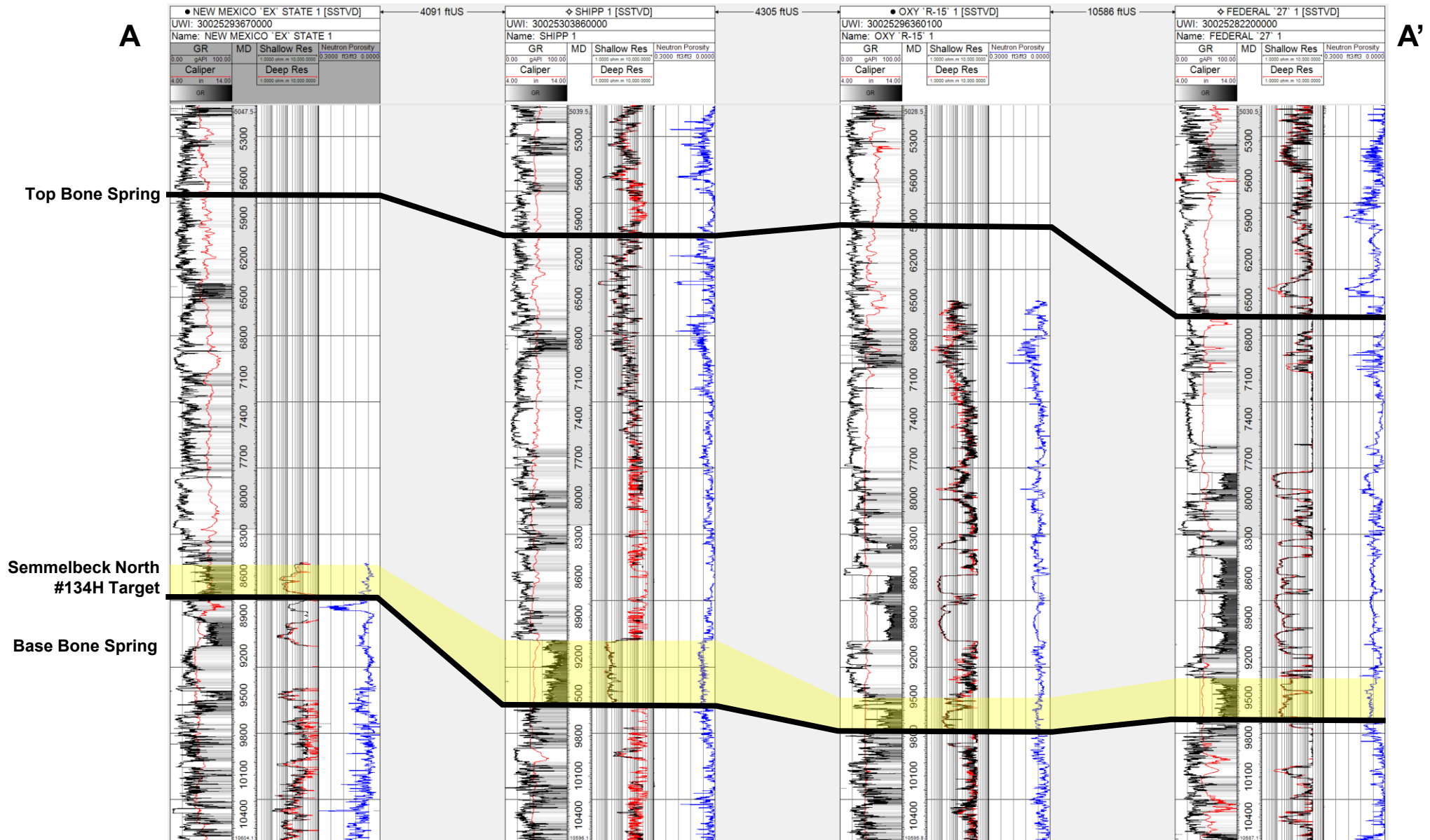
# WC - Bone Spring Structural Cross Section A – A' Reference Line

Santa Fe, New Mexico **Exhibit D-2**

Submitted by: Matador Production Company

Hearing Date: September 3, 2026

Case No. 26405



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF GREYHOUND RESOURCES, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 26405**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Greyhound Resources, LLC (“Greyhound”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 27, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E**

**Submitted by: Matador Production Company  
Hearing Date: September 3, 2026  
Case No. 26405**



---

Paula M. Vance

08/27/26

---

Date



**Paula M. Vance**  
**Associate**  
**Phone** (505) 954-7286  
**Email** pmvance@hollandhart.com

August 14, 2026

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED INTEREST OWNERS**

**Re: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico: Semmelbeck North State Com 134H Well**

Ladies & Gentlemen:

This letter is to advise you that Greyhound Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 3, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Dirk-Philip van den Berg at (972) 587-4640 or at [dvandenberg@matadorresources.com](mailto:dvandenberg@matadorresources.com).

Sincerely,

A handwritten signature in blue ink that appears to read "Paula M. Vance".

Paula M. Vance  
**ATTORNEYS FOR GREYHOUND RESOURCES, LLC  
AND MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043  
215 Lincoln Avenue, Santa Fe, NM 87501  
[www.hollandhart.com](http://www.hollandhart.com)

|          |            |                  |
|----------|------------|------------------|
| Alaska   | Montana    | Utah             |
| Colorado | Nevada     | Washington, D.C. |
| Idaho    | New Mexico | Wyoming          |

Greyhound - Semmelbeck North State Com #134 BS well - Case no. 26405  
Postal Delivery Report

|                        |                                                     |                           |               |    |            |                                                                                                                                                                 |
|------------------------|-----------------------------------------------------|---------------------------|---------------|----|------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 9414811898765592123094 | AO II Permian, LLC                                  | 1515 Wynkoop St Ste 700   | Denver        | CO | 80202-2062 | Your item was delivered to an individual at the address at 12:49 pm on August 17, 2026 in DENVER, CO 80202.                                                     |
| 9414811898765592123049 | Dogwood Exploration, LLC                            | PO Box 990                | Midland       | TX | 79702-0990 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender.                                                              |
| 9414811898765592123087 | Estate of Roy G. Barton, Jr,                        | 1919 N Turner St          | Hobbs         | NM | 88240-2712 | Your item was delivered to an individual at the address at 12:24 pm on August 18, 2026 in HOBBS, NM 88240.                                                      |
| 9414811898765592123032 | Frontline Royalty Partners, LLC                     | 1515 Wynkoop St Ste 700   | Denver        | CO | 80202-2062 | Your item was delivered to an individual at the address at 12:49 pm on August 17, 2026 in DENVER, CO 80202.                                                     |
| 9414811898765592123070 | Longboat Energy Partners, LLC                       | 2101 W Wadley Ave Ste 202 | Midland       | TX | 79705-6436 | Your item was delivered to an individual at the address at 10:02 am on August 18, 2026 in MIDLAND, TX 79705.                                                    |
| 9414811898765592123452 | Marshall & Winston, Inc.                            | PO Box 50880              | Midland       | TX | 79710-0880 | Your item was picked up at a postal facility at 11:02 am on August 20, 2026 in MIDLAND, TX 79705.                                                               |
| 9414811898765592123469 | Norma J. Chanley                                    | PO Box 729                | Hobbs         | NM | 88241      | Your item was picked up at the post office at 3:44 pm on August 18, 2026 in HOBBS, NM 88240.                                                                    |
| 9414811898765592123421 | OXY USA WTP, LP                                     | 5 Greenway Plz Ste 110    | Houston       | TX | 77046-0521 | Your item was delivered to the front desk, reception area, or mail room at 9:25 am on August 18, 2026 in HOUSTON, TX 77046.                                     |
| 9414811898765592123445 | Quail Creek Royalty LLC                             | 13831 Quail Pointe Dr     | Oklahoma City | OK | 73134-1021 | Your item was returned to the sender on August 22, 2026 at 9:38 am in OKLAHOMA CITY, OK 73134 because the forwarding order for this address is no longer valid. |
| 9414811898765592123483 | Realeza Del Spear, LP                               | PO Box 1684               | Midland       | TX | 79702-1684 | Your item was picked up at the post office at 11:35 am on August 20, 2026 in MIDLAND, TX 79701.                                                                 |
| 9414811898765592123438 | Roy G. Barton, Sr., and Opal Barton Revocable Trust | 1919 N Turner St          | Hobbs         | NM | 88240-2712 | Your item was delivered to an individual at the address at 12:24 pm on August 18, 2026 in HOBBS, NM 88240.                                                      |
| 9414811898765592123476 | XTO Holdings, LLC                                   | 810 Houston St            | Fort Worth    | TX | 76102-6201 | Your item was returned to the sender on August 17, 2026 at 8:25 am in FORT WORTH, TX 76102 because of an incomplete address.                                    |

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

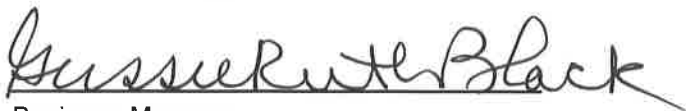
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
August 18, 2026  
and ending with the issue dated  
August 18, 2026.



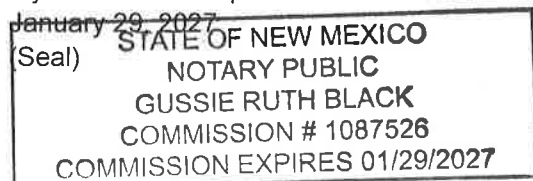
Publisher

Sworn and subscribed to before me this  
18th day of August 2026.



Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE August 18, 2026

Case No. 26405: Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Estate of Roy G. Barton, Jr.; Marshall & Winston, Inc.; Norma J. Chanley; OXY USA WTP, LP; Quail Creek Royalty LLC; Realeza Del Spear, LP; Roy G. Barton, Sr.; and Opal Barton Revocable Trust; XTO Holdings, LLC; AO II Permian, LLC; Dogwood Exploration, LLC; Longboat Energy Partners, LLC; and Frontline Royalty Partners, LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 3, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 9, 16, and 21 and E/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Sammelbeck North State Com 134H** well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NE/4 (Unit H) of Section 28, and a last take point in the NE/4 NE/4 (Unit A) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico.  
#00313991

67100754

00313991

HOLLAND & HART LLC  
215 LINCOLN AVENUE, STE 100  
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: September 3, 2026

Case No. 26405