

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 15, 2026**

Case No. 26328

Petty Federal Com 31CD #001H

Petty Federal Com 31CD #002H

Petty Federal Com 31CD #003H

Petty Federal Com 31CD #004H

Petty Federal Com 31CD #005H

Petty Federal Com 31CD #006H

Petty Federal Com 31CD #007H

Petty Federal Com 31CD #008H

Petty Federal Com 31CD #009H

Eddy County, New Mexico



**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY,
LP TO EXTEND THE DRILLING DEADLINE
UNDER ORDER NO. R-24036, EDDY
COUNTY, NEW MEXICO**

CASE NO. 26328

**APPLICATION OF SPUR ENERGY
PARTNERS LLC TO RE-OPEN ORDER NO.
R-24036, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26288
ORDER NO. R-24036**

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EXHIBIT A**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION****APPLICATION OF LONGFELLOW
ENERGY LP TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-24036,
EDDY COUNTY, NEW MEXICO.****CASE NO. _____
ORDER NO. R-24036****APPLICATION**

Longfellow Energy, LP, OGRID No. 372210 (“Longfellow” or “Applicant”), through undersigned counsel, files this application with the Oil Conservation Division (“Division”) to extend the drilling deadline under compulsory pooling Order No. R-24036 (“Pooling Order”). In support of its application, Longfellow states:

1. On December 1, 2025, the Division entered Order No. 24036 in Case No. 25572, which pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (“the Unit”), for the purposes of drilling the Petty Federal Com 31CD 001H (API No. *Pending*), Petty Federal Com 31CD 002H (API No. *Pending*), Petty Federal Com 31CD 003H (API No. 30-015-58413), Petty Federal Com 31CD 004H (API No. 30-015-58414), Petty Federal Com 31CD 005H (API No. 30-015-58420), Petty Federal Com 31CD 006H (API No. 30-015-58054), Petty Federal Com 31CD 007H (API No. 30-015-58421), Petty Federal Com 31CD 008H (API No. 30-015-58422), and the Petty Federal Com 31CD 009H (API No. *Pending*) wells (“the Wells”).

2. The Pooling Order designated Longfellow Energy, LP as the operator of the Unit.

3. Paragraphs 20 and 21 of the Pooling Order require Longfellow to commence drilling the Wells within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division.

4. Good cause exists to extend the deadline to commence drilling the initial Wells under the Pooling Order.

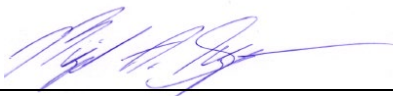
5. This is Applicant's first request for an extension under the Pooling Order.

6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells to December 1, 2027.

WHEREFORE, Applicant requests that this application be set for hearing on August 6, 2026, and after notice and hearing, the Division extend the deadline to commence drilling the Wells under the Pooling Order to December 1, 2027.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

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Attorneys for Longfellow Energy LP

Application of Longfellow Energy, LP to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. 24036. Order No. 24036 pooled all uncommitted interests in the Cedar Lake; Glorieta-Yeso Pool [96831] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (“the Unit”), for the purposes of drilling the **Petty Federal Com 31CD 001H** (API No. *Pending*), **Petty Federal Com 31CD 002H** (API No. *Pending*), **Petty Federal Com 31CD 003H** (API No. 30-015-58413), **Petty Federal Com 31CD 004H** (API No. 30-015-58414), **Petty Federal Com 31CD 005H** (API No. 30-015-58420), **Petty Federal Com 31CD 006H** (API No. 30-015-58054), **Petty Federal Com 31CD 007H** (API No. 30-015-58421), **Petty Federal Com 31CD 008H** (API No. 30-015-58422), and the **Petty Federal Com 31CD 009H** (API No. *Pending*) wells. The wells and lands are located approximately 6 miles northeast of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
LONGFELLOW ENERGY, LP**

**CASE NO. 25572
ORDER NO. R-24036**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on September 16, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Longfellow Energy, LP (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.

22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.
23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be

adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 et seq., and relinquish

such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 et seq.

36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

AC/dm

Date: 12/1/2025

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25572	APPLICANT'S RESPONSE
Date	September 11, 2025
Applicant	Longfellow Energy, L.P.
Designated Operator & OGRID (affiliation if applicable)	Longfellow Energy, L.P., 372210
Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)
Case Title:	Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Petty Federal Com 31CD
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code (Only if NSP is requested):	
Well Location Setback Rules (Only if NSP is Requested):	
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	East-West
Description: TRS/County	S/2 of Section 31, Township 16 South, Range 31 East in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, N2 S2 of Section 31
Proximity Defining Well: if yes, description	Yes, Petty Federal Com 31CD 006H well
Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 2: 90%; Tract 3: 0.00%; Tract 4: 0.00%; Tract 5: 0.00%; Tract 6: 0.00%
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Petty Federal Com 31CD 001H well, API No. 30-015-XXXXX SHL: 411' FWL and 1,717' FSL of Section 32-16S-31E BHL: 20' FWL & 2,628' FSL of Section 31-16S-31E Completion Target: Yeso at ~5,867' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~2628' FSL and 100' FEL of Section 31, T16S-31E LTP: ~2628' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5867'), MD (~11272')
Well #2	Petty Federal Com 31CD 002H well, API No. 30-015-XXXXX SHL: 411' FWL and 1,697' FSL of Section 32-16S-31E BHL: 20' FWL & 2,319' FSL of Section 31-16S-31E Completion Target: Yeso at ~4,961' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP: ~2319' FSL and 100' FEL of Section 31, T16S-31E LTP: ~2319' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~4961'), MD (~10337')

Well #3	Petty Federal Com 31CD 003H well, API No. 30-015-XXXXX SHL: 411' FWL and 1,677' FSL of Section 32-16S-31E BHL: 20' FWL & 2,159' FSL of Section 31-16S-31E Completion Target: Yeso at ~5,226' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~2159' FSL and 100' FEL of Section 31, T16S-31E LTP: ~2159' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5226'), MD (~10562')
Well #4	Petty Federal Com 31CD 004H well, API No. 30-015-XXXXX SHL: 411' FWL and 1,657' FSL of Section 32-16S-31E BHL: 20' FWL & 1785' FSL of Section 31-16S-31E Completion Target: Yeso at ~5,875' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~1785' FSL and 100' FEL of Section 31, T16S-31E LTP: ~1785' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5875'), MD (~11165')
Well #5	Petty Federal Com 31CD 005H well, API No. 30-015-XXXXX SHL: 411' FWL and 1,637' FSL of Section 32-16S-31E BHL: 20' FWL & 1410' FSL of Section 31-16S-31E Completion Target: Yeso at ~4969' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~1410' FSL and 100' FEL of Section 31, T16S-31E LTP: ~1410' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~4969'), MD (~10280')
Well #6	Petty Federal Com 31CD 006H well, API No. 30-015-XXXXX SHL: 1085' FWL and 676' FSL of Section 32-16S-31E BHL: 20' FWL & 1250' FSL of Section 31-16S-31E Completion Target: Yeso at ~5244' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~1250' FSL and 100' FEL of Section 31, T16S-31E LTP: ~1250' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5244'), MD (~10572')
Well #7	Petty Federal Com 31CD 007H well, API No. 30-015-XXXXX SHL: 1086' FWL and 656' FSL of Section 32-16S-31E BHL: 20' FWL & 875' FSL of Section 31-16S-31E Completion Target: Yeso at ~5894' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~875' FSL and 100' FEL of Section 31, T16S-31E LTP: ~875' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~5894'), MD (~10572')
Well #8	Petty Federal Com 31CD 008H well, API No. 30-015-XXXXX SHL: 1086' FWL and 636' FSL of Section 32-16S-31E BHL: 20' FWL & 500' FSL of Section 31-16S-31E Completion Target: Yeso at ~4987' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~500' FSL and 100' FEL of Section 31, T16S-31E LTP: ~500' FSL and 100' FWL of Section 31, T16S-31E
Completion Target (Formation, TVD and MD)	Yeso- TVD (~4987'), MD (~10267')
Well #9	Petty Federal Com 31CD 009H well, API No. 30-015-XXXXX SHL: 1087' FWL and 616' FSL of Section 32-16S-31E BHL: 20' FWL & 340' FSL of Section 31-16S-31E Completion Target: Yeso at ~5243' Well Orientation: East to West <u>Completion location expected to be standard</u>
Horizontal Well First and Last Take Points	FTP: ~340' FSL and 100' FEL of Section 31, T16S-31E LTP: ~340' FSL and 100' FWL of Section 31, T16S-31E

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW
ENERGY, LP TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-24036,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26328

**APPLICATION OF SPUR ENERGY
PARTNERS LLC TO RE-OPEN ORDER NO.
R-24036, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26288
ORDER NO. R-24036**

SELF-AFFIRMED STATEMENT OF JACOB DEHAMER

Jacob DeHamer, being first duly sworn upon oath, deposes and states as follows:

1. My name is Jacob DeHamer, and I am employed by Longfellow Energy, LP (“Longfellow”) as a Senior Geologist.
2. I hold a Bachelor of Science in Geology from Calvin College and a Master’s degree in Applied Geology from Louisiana State University. I have approximately 17 years of experience as a petroleum geologist, including substantial experience evaluating, planning, and developing horizontal wells in the Yeso formation on the Northwest Shelf of the Permian Basin in Eddy and Lea Counties, New Mexico. I have previously testified before the Division in matters involving geology, well planning, spacing, and development of the Yeso formation and other Permian Basin reservoirs.
3. In my current role, I am directly responsible for geologic evaluation and well-planning decisions associated with the Petty development. I am familiar with the stratigraphic character of the Yeso formation in this area, the target plans for the nine Wells, the spacing

associated with the current development configuration, and relevant Northwest Shelf development analogues.

4. I am submitting this statement in support of Longfellow's Application in Case No. 26328 and in response to the geologic and development issues presented in consolidated Case No. 26288, as required by the Pre-Hearing Order issued by the Division.

5. On December 1, 2025, the Division entered Order No. R-24036 ("Order") in Case No. 25572, which pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico ("the Unit"). The Order further dedicated the Unit to the Petty Federal Com 31CD 001H, Petty Federal Com 31CD 002H, Petty Federal Com 31CD 003H, Petty Federal Com 31CD 004H, Petty Federal Com 31CD 005H, Petty Federal Com 31CD 006H, Petty Federal Com 31CD 007H, Petty Federal Com 31CD 008H, and Petty Federal Com 31CD 009H wells ("Wells") and designated Longfellow as operator of the Unit and Wells.

6. A copy of the Order is attached as **Exhibit B**.

7. Paragraph 20 of the Order requires Longfellow to commence drilling the Wells within one year after entry of the Order and to complete each Well no later than one year after commencement of drilling that Well. Paragraph 21 of the Order provides a procedure for requesting an extension of the drilling deadline.

8. The 006H has been drilled in the Lower Paddock interval within the Yeso formation. The current Petty configuration remains a nine-well development within the same 320-acre horizontal spacing unit, with three Wells assigned to each of three Yeso development

intervals. The current configuration does not change the boundaries of the Unit, the total well count, or the SHL, BHL, FTP, and LTP footages reflected in the development.

9. **Exhibit C-1** shows that the Yeso section in the Cedar Lake area is approximately 1,400 feet in gross thickness and depicts the three development intervals relevant to the Petty development: the Paddock/Lower Paddock, Upper Blinebry, and Lower Blinebry.

10. **Exhibit C-2** compares the proposal and Order R-24036 configuration with the permitted configuration. Both retain nine Wells, three Wells in each of three Yeso development intervals, the same horizontal spacing unit, and the same SHL, BHL, FTP, and LTP footages. Individual target assignments, target TVDs, and resulting same-bench spacing were refined in the current permitted configuration.

11. **Exhibit C-3** graphically compares the original and current Petty target configurations. The exhibit shows that individual target assignments changed—including the 006H target from the Blinebry interval reflected in the original configuration to the Lower Paddock—while the overall nine-well, three-interval architecture remains.

12. **Exhibit C-4** shows the current Petty plan-view geometry and same-bench spacing. In the Lower Paddock, the approximately 750-foot spacing between the 006H and 008H is the closest spacing relevant to the 006H landing-zone issue. The exhibit also shows the same-bench spacing associated with the other current Petty targets.

13. **Exhibit C-5** presents Northwest Shelf Yeso spacing analogues that I considered in evaluating the approximately 750-foot 006H–008H spacing. The exhibit compares the Petty spacing with approximately 748-foot Paddock spacing in Longfellow’s Santana 20 CD development and approximately 691-foot Paddock spacing in Spur’s Staley State 30 development.

14. **Exhibit C-6** compares the available cumulative-oil production data for the Santana CD and Staley State developments with the wider-spaced Bonzo, Elvis, and Taylorcrest examples shown. The available data show that the approximately 691-to-750-foot spacing examples fall within the observed cumulative-oil performance range of the wider-spaced examples during the periods reflected in the source data. Staley State and Taylorcrest presently include approximately seven months of available production data, as shown on the exhibit.

15. Based on my training, experience, review of the Petty development, and the spacing and production analogues described above, it is my professional opinion that the approximately 750-foot same-bench spacing between the 006H and 008H falls within the range of spacing used in productive Yeso development on the Northwest Shelf. From a geologic and development perspective, the 006H landing-zone adjustment is a reasonable refinement of the Petty development. The 006H landing-zone adjustment remains within the Yeso formation, does not change the Unit boundaries, total well count, per-interval well count, or approved well footages, and does not, in reasonable probability, materially alter the ultimate drainage of the Unit.

16. Accordingly, Longfellow requests a one (1) year extension of time to commence drilling the remaining wells authorized by Order.

17. **Exhibits C-1 through C-6** were prepared by me or under my direction from Longfellow's geologic and development records and from well, spacing, production, regulatory, and other technical data that I regularly review and rely upon as a petroleum geologist. I have reviewed the exhibits, and they accurately summarize the information and data described in my testimony.

18. The granting of this application for extending the drilling deadline under Order is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

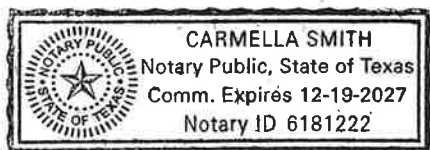
Dated this 8th day of September, 2026.

[illegible]

Witness my hand and official seal.

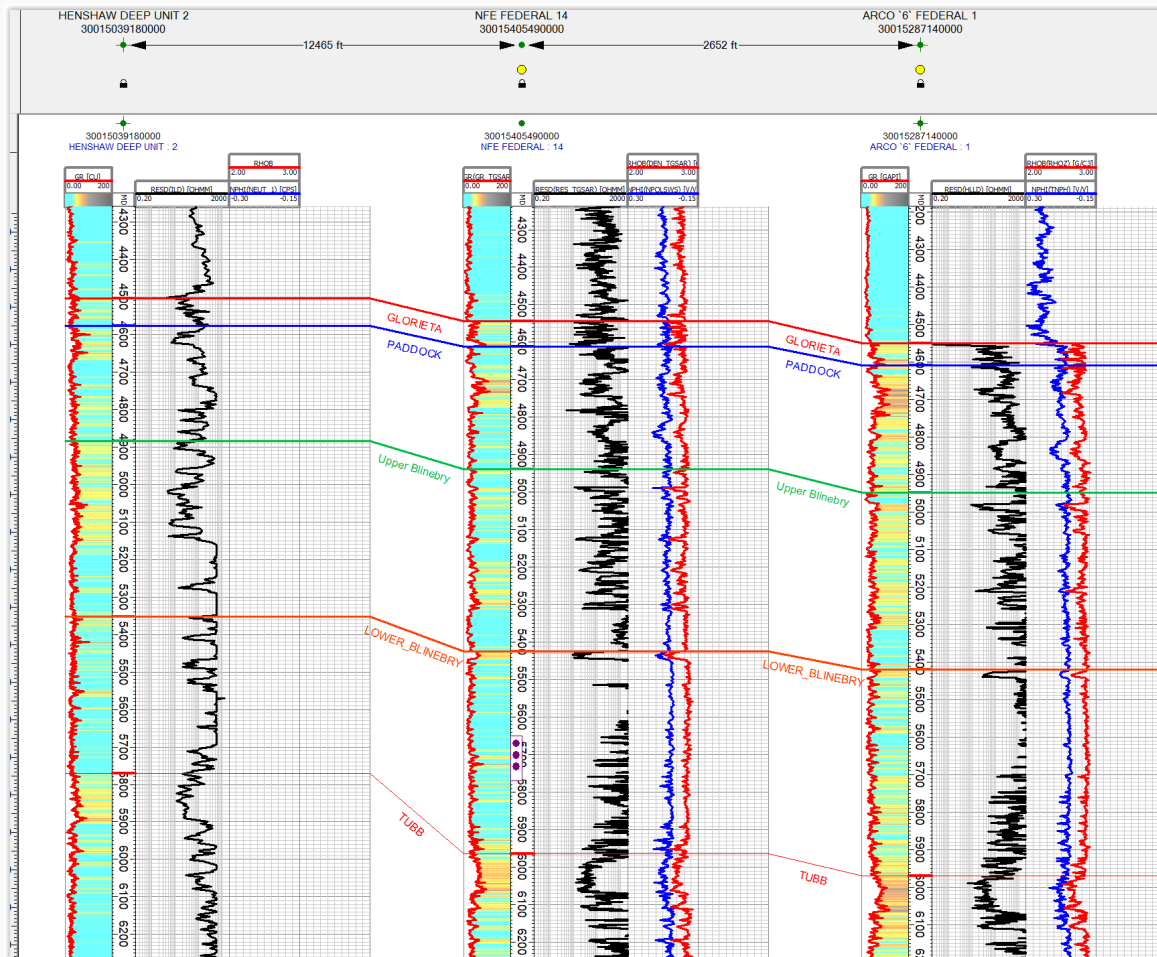
My commission expires: 12/19/2027

Carmella Smith



Cedar Lake Yeso Stratigraphy and Development Intervals

The Petty development targets three intervals within an approximately 1,400-foot gross Yeso section.



YESO DEVELOPMENT INTERVALS

Paddock

006H - Lower Paddock

Upper Blinebry

Yeso development interval

Lower Blinebry

Yeso development interval

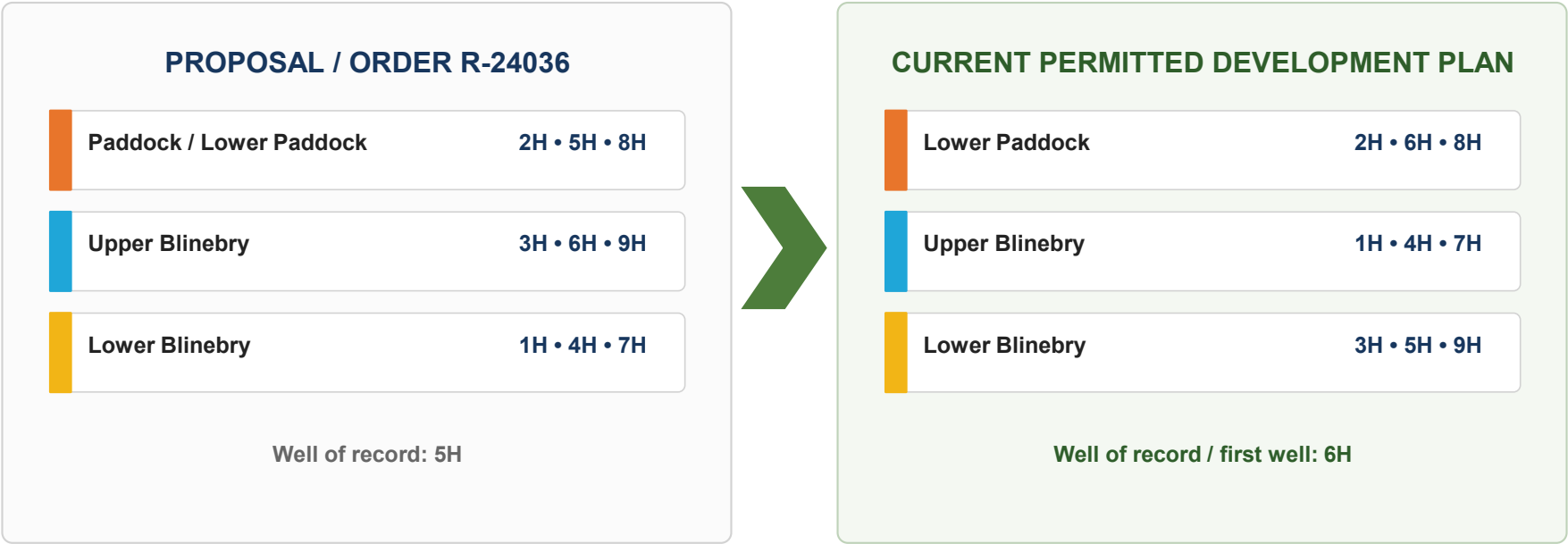
All three development intervals remain within the Yeso Formation.

Petty Development: Constant Framework, Refined Targets

Exhibit C-2

The proposal, pooling order, and current plan each retain nine wells and three wells per Yeso interval.

9	S/2 Sec. 31	3	Same footages
Total Petty wells	Horizontal Spacing Unit	Yeso Target Intervals	SHL • BHL • FTP • LTP

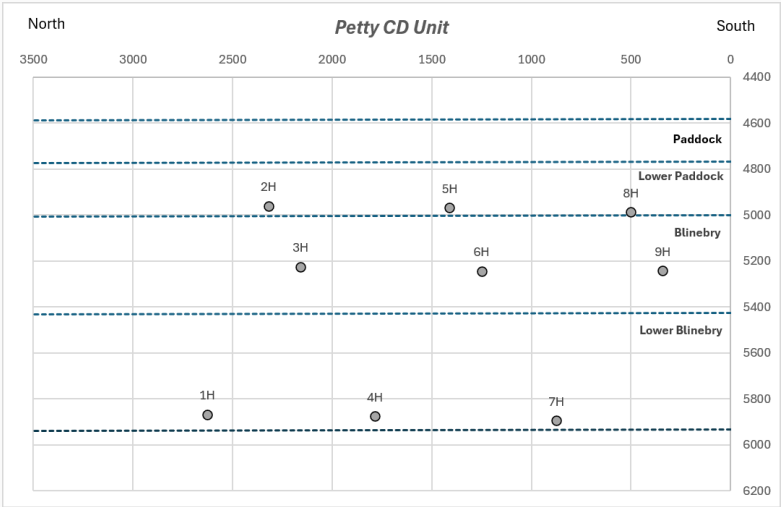


REFINED DURING PERMITTING AND EXECUTION	Target assignments	Target TVDs	Same-bench spacing
	Individual wells were reassigned among the three Yeso intervals.	Landing depths were updated to match the permitted development plan.	Spacing changed within the Lower Paddock and Lower Blinebry.

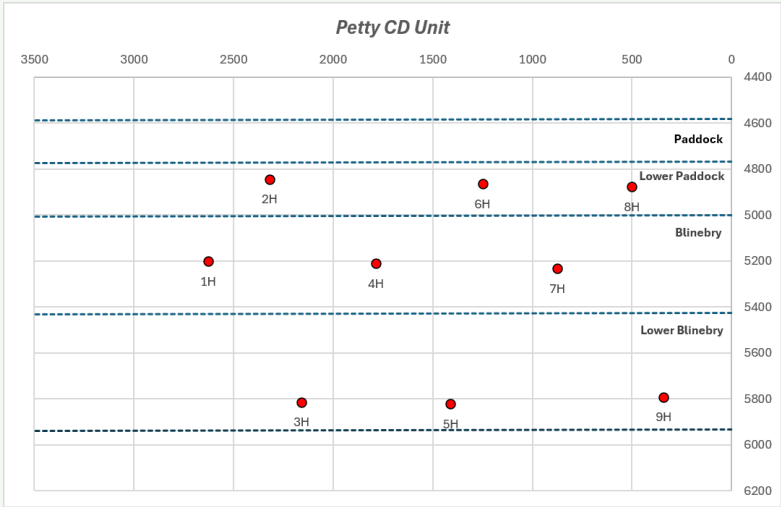
Original and Current Petty Target Configuration

Individual well assignments changed; the nine-well, three-interval architecture remains.

PROPOSAL / CPO



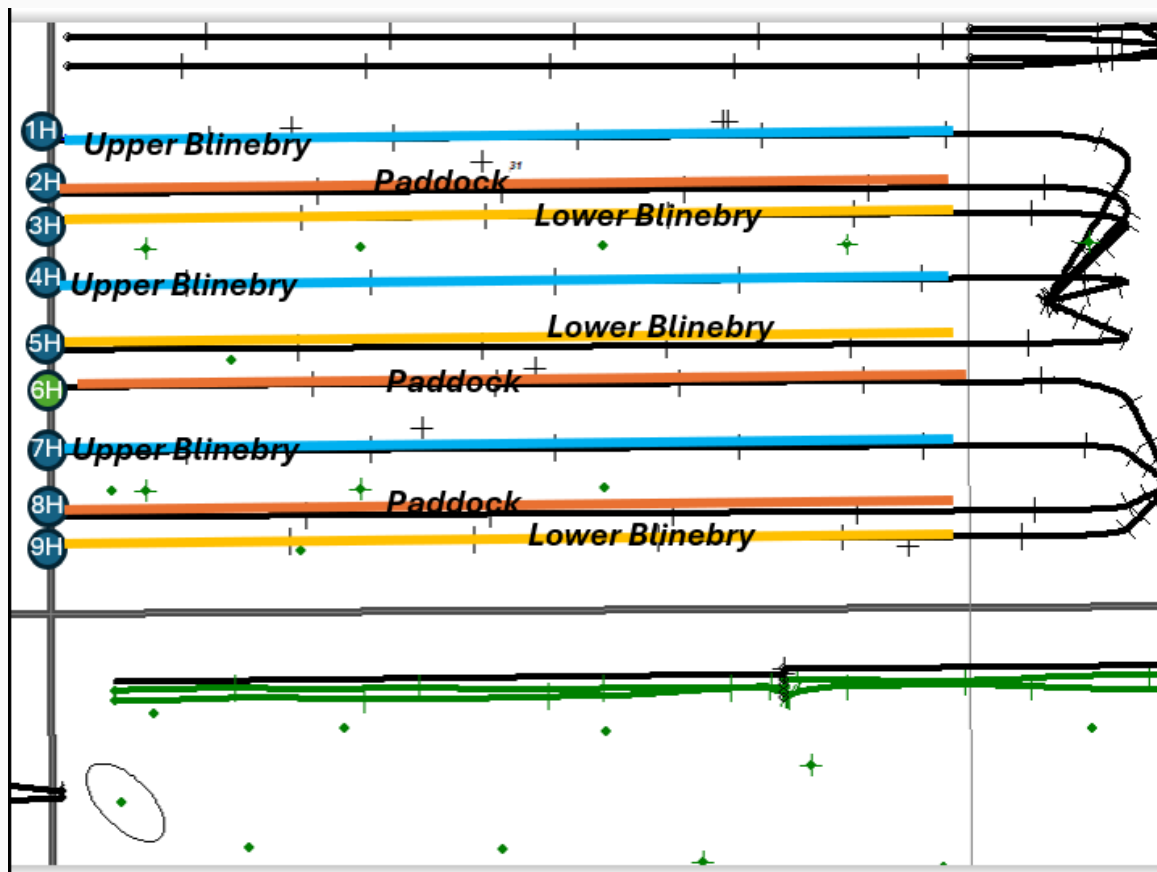
CURRENT PERMITTED PLAN



2H and 8H remained in the Lower Paddock • 006H moved from Upper Blinebry to Lower Paddock • Three wells remain assigned to each interval

Current Petty Plan-View Geometry and Same-Bench Spacing

Footages are maintained; 006H–008H spacing is approximately 750 feet in the Lower Paddock.



006H is highlighted in green in the current plan.

CURRENT SAME-BENCH SPACING

Lower Paddock

2H–6H | 1,069 ft

6H–8H | 750 ft

Upper Blinebry

1H–4H | 843 ft

4H–7H | 910 ft

Lower Blinebry

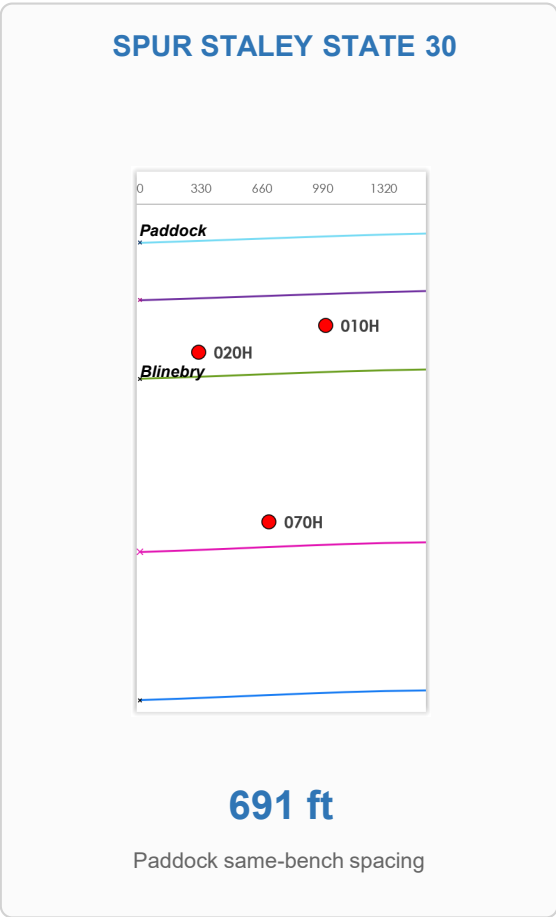
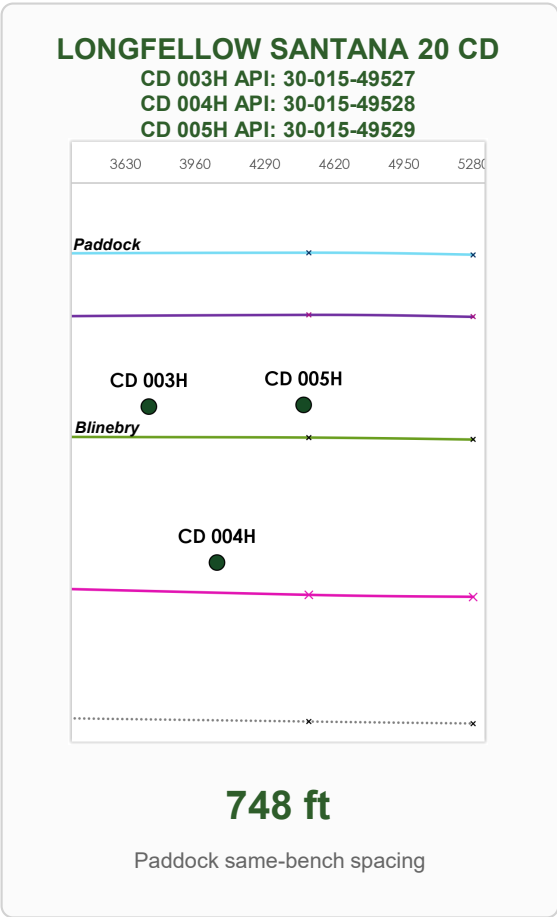
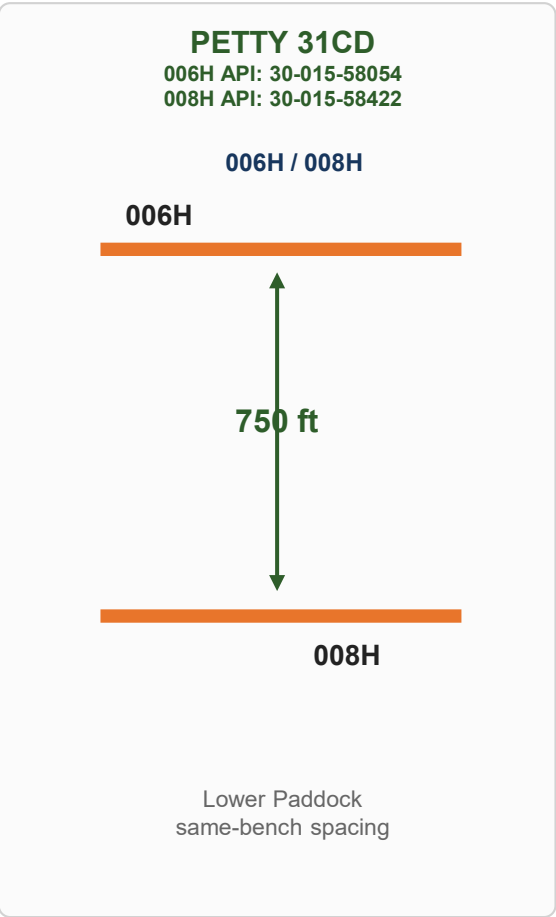
3H–5H | 749 ft

5H–9H | 1,070 ft

Calculated from FSL footages in the current development plan.

Northwest Shelf Yeso Same-Bench Spacing Analogues

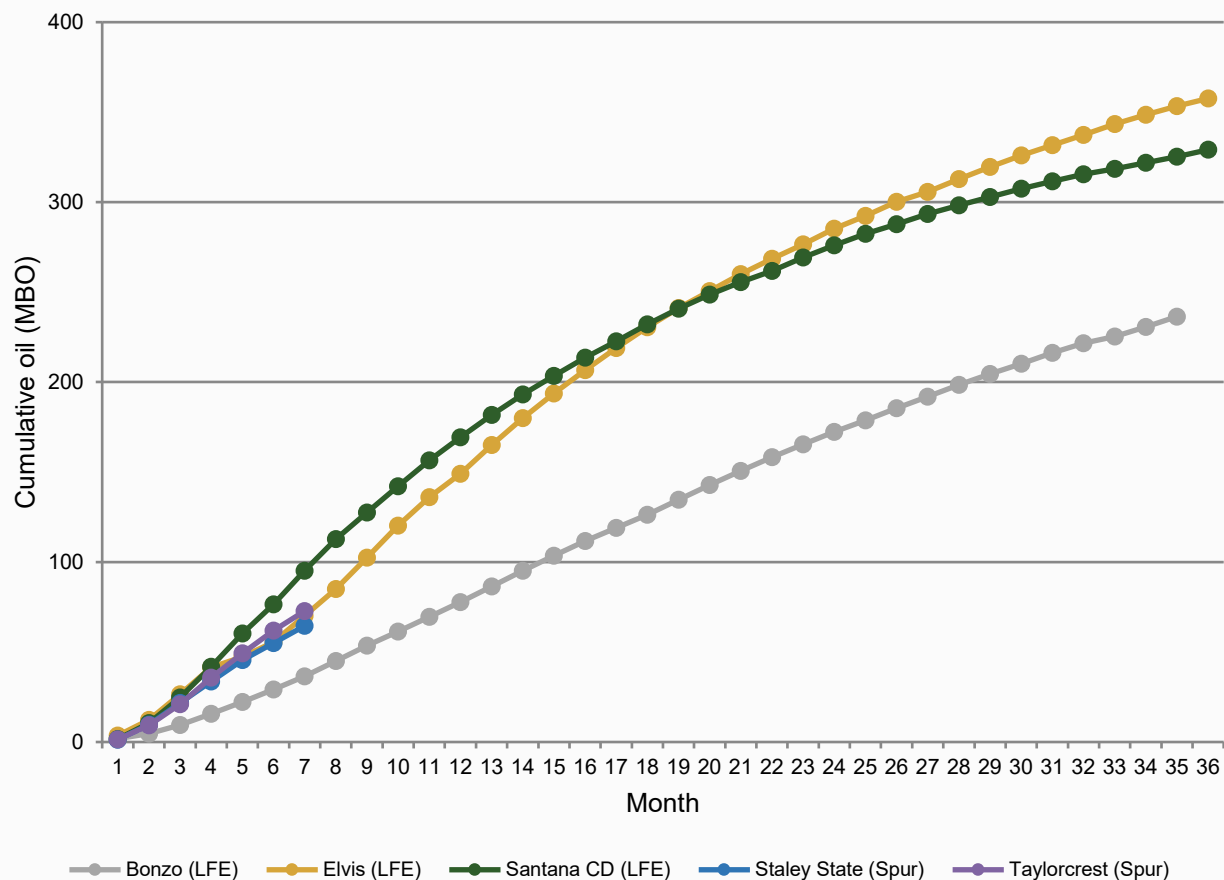
Comparable Paddock developments include same-bench spacing at or below the Petty 006H–008H spacing.



Source: NM OCD

Spacing Analogue Production Comparison

The approximately 691–750-foot analogues fall within the observed cumulative-oil performance range of wider-spaced developments.



Cumulative production curves are shown only for the months available in the source data.

Source: Enverus

SPACING GROUPS

691–750 ft

Santana CD
Staley State

≈900–1,000 ft

Bonzo
Elvis
Taylorcrest

DATA MATURITY

Staley State and
Taylorcrest include 7
months of available data.

Case No. 26328

Longfellow Energy, LP - Exhibit C-6

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW
ENERGY, LP TO EXTEND THE DRILLING
DEADLINE UNDER ORDER NO. R-24036,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26328

**APPLICATION OF SPUR ENERGY
PARTNERS LLC TO RE-OPEN ORDER NO.
R-24036, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 26288
ORDER NO. R-24036**

SELF-AFFIRMED STATEMENT OF DAVID MITCHELL

David Mitchell, being first duly sworn upon oath, deposes and states as follows:

1. My name is David Mitchell, and I am employed by Longfellow Energy, LP (“Longfellow”) as the Chief Operating Officer.
2. I hold a Bachelor of Applied Science in Engineering from The University of British Columbia and have approximately 19 years of experience in petroleum engineering, including substantial experience evaluating, planning, and developing horizontal wells in the Yeso formation on the Northwest Shelf of the Permian Basin in Eddy and Lea Counties, New Mexico. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum engineering matters. My credentials as a petroleum engineer have been accepted by the Division and made a matter of record. I have worked directly or in a supervisory role with the properties that are the subject of this matter.
3. In my current role, I am responsible for development planning, well and infrastructure design, and project operations and execution associated with the Petty development. My responsibilities include oversight of the Petty drilling and completion program, the

infrastructure planning and execution necessary to support that program, and the development schedule for the remaining Petty wells. I am familiar with Longfellow's development plans for the Unit, the drilling and completion schedule for the Wells, and the infrastructure being developed to support full development of the Unit.

4. I am submitting this statement in support of Longfellow's application in the above-referenced case in support of Longfellow's Application in Case No. 26328 and in response to the engineering and operational issues presented in consolidated Case No. 26288, as required by the Pre-Hearing Order issued by the Division.

5. On December 1, 2025, the Division entered Order No. R-24036 ("Order") in Case No. 25572, which pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico ("the Unit"). The Order further dedicated the Unit to the Petty Federal Com 31CD 001H, Petty Federal Com 31CD 002H, Petty Federal Com 31CD 003H, Petty Federal Com 31CD 004H, Petty Federal Com 31CD 005H, Petty Federal Com 31CD 006H, Petty Federal Com 31CD 007H, Petty Federal Com 31CD 008H, and Petty Federal Com 31CD 009H wells ("Wells") and designated Longfellow as operator of the Unit and Wells.

6. A copy of the Order is attached as **Exhibit B**.

7. Paragraph 20 of the Order requires Longfellow to commence drilling the Wells within one year after entry of the Order and to complete each Well no later than one year after commencement of drilling that Well. Paragraph 21 of the Order provides a procedure for requesting an extension of the drilling deadline. Longfellow's application requests that the

deadline to commence drilling the eight Wells other than the 006H: the 001H through 005H and the 007H through 009H (collectively, the “Remaining Wells”) be extended to December 1, 2027.

8. Longfellow accelerated the 006H in the spring of 2026 in response to uncertainty concerning the federal leasehold and the need to establish production within the then-applicable leasehold timeframe. Longfellow spudded the 006H on May 10, 2026, and completed drilling the well on May 24, 2026. The 006H has since been completed and placed in production. The well was put on production July 8th, 2026.

9. Longfellow’s earlier development planning contemplated full development of the Petty Unit during 2026. As engineering, permitting, infrastructure, and operational planning progressed, Longfellow placed the Remaining Wells into a defined 2027 drilling program, as detailed in my exhibits.

10. **Exhibit D-1** summarizes the development plan timeline for the Petty Unit.

11. **Exhibit D-2** shows Longfellow’s current drilling schedule for the eight Remaining Wells.

12. **Exhibit D-3** depicts the infrastructure Longfellow has advanced to support the Petty development, including produced-water gathering and disposal infrastructure, gas gathering infrastructure, and planned produced-water recycling and storage facilities.

13. **Exhibit D-4** depicts the current engineering concept for Longfellow’s planned produced-water recycling and storage facility and describes its role in supporting coordinated completion operations for the Remaining Wells.

14. **Exhibit D-5** summarizes the operating measures Longfellow uses to evaluate and manage offset-completion interactions, including review of pressure and depletion, temporary

shut-in where appropriate, engineered completion design, real-time monitoring, controlled return to production, and post-interaction performance review.

15. **Exhibit D-6** presents Longfellow's Elvis development as an example of offset-completion interactions.

16. Accordingly, Longfellow requests a one (1) year extension of time to commence drilling the remaining wells authorized by Order.

17. I have reviewed Exhibits D-1 through D-6. Those exhibits were prepared from Longfellow's business records and from well, production, engineering, operational, and development data that I regularly review and rely upon in performing my responsibilities for Longfellow. I have verified the information reflected in the exhibits, and they fairly and accurately summarize the matters described in my testimony.

18. Based on my engineering and operational experience, the requested extension will allow Longfellow to execute the remaining Petty development in an orderly manner under the existing nine-well development framework and is consistent with the prevention of waste and protection of correlative rights.

19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 8th day of September, 2026.



David Mitchell
Longfellow Energy, LP

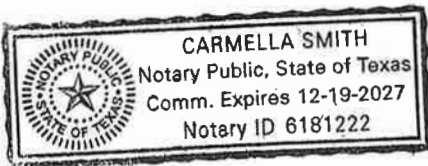
STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

The foregoing instrument was subscribed and sworn to before me this 8th day of September, 2026, by David Mitchell, Engineer and Chief Operating Officer for Longfellow Energy, LP.

Witness my hand and official seal.

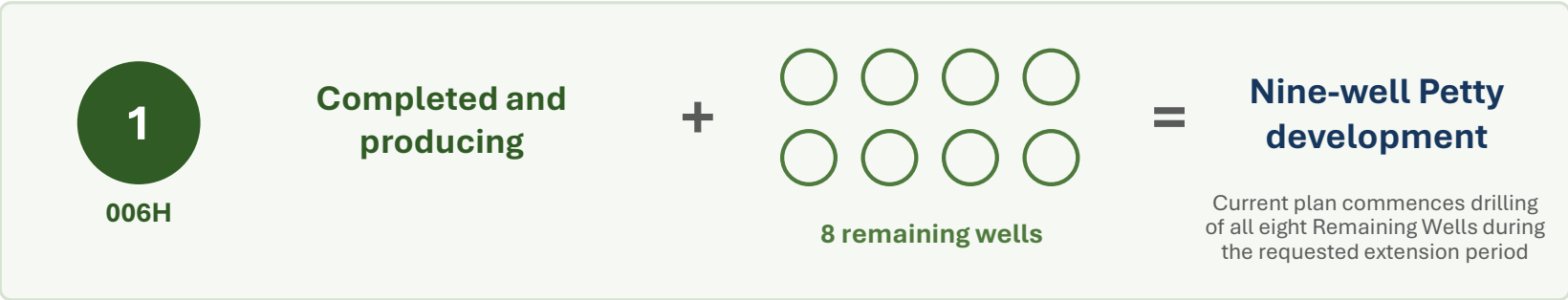
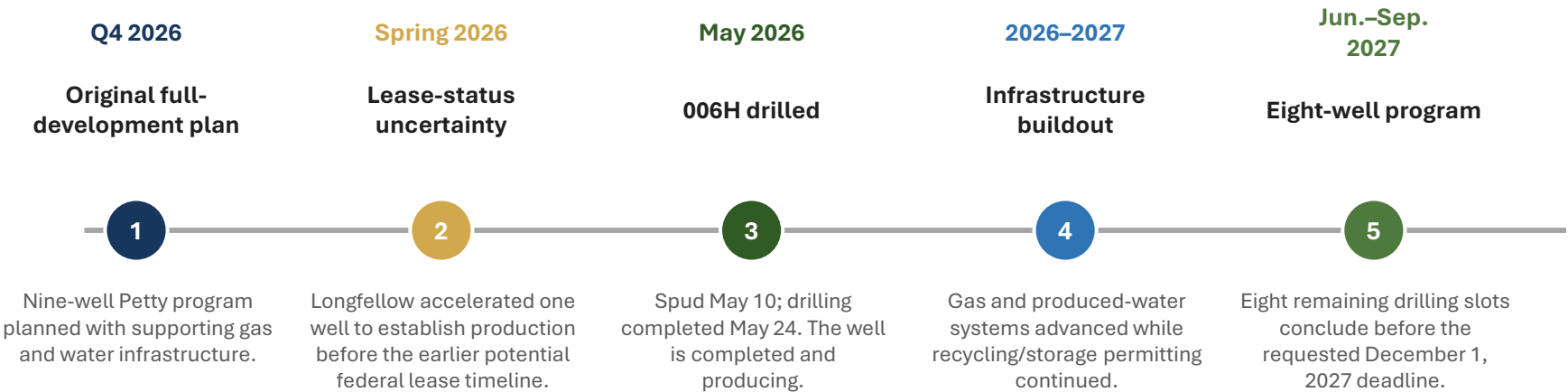
My commission expires: 12/19/2027





Petty Development Timeline

The 006H was accelerated; the remaining eight wells are scheduled within a finite 2027 program.

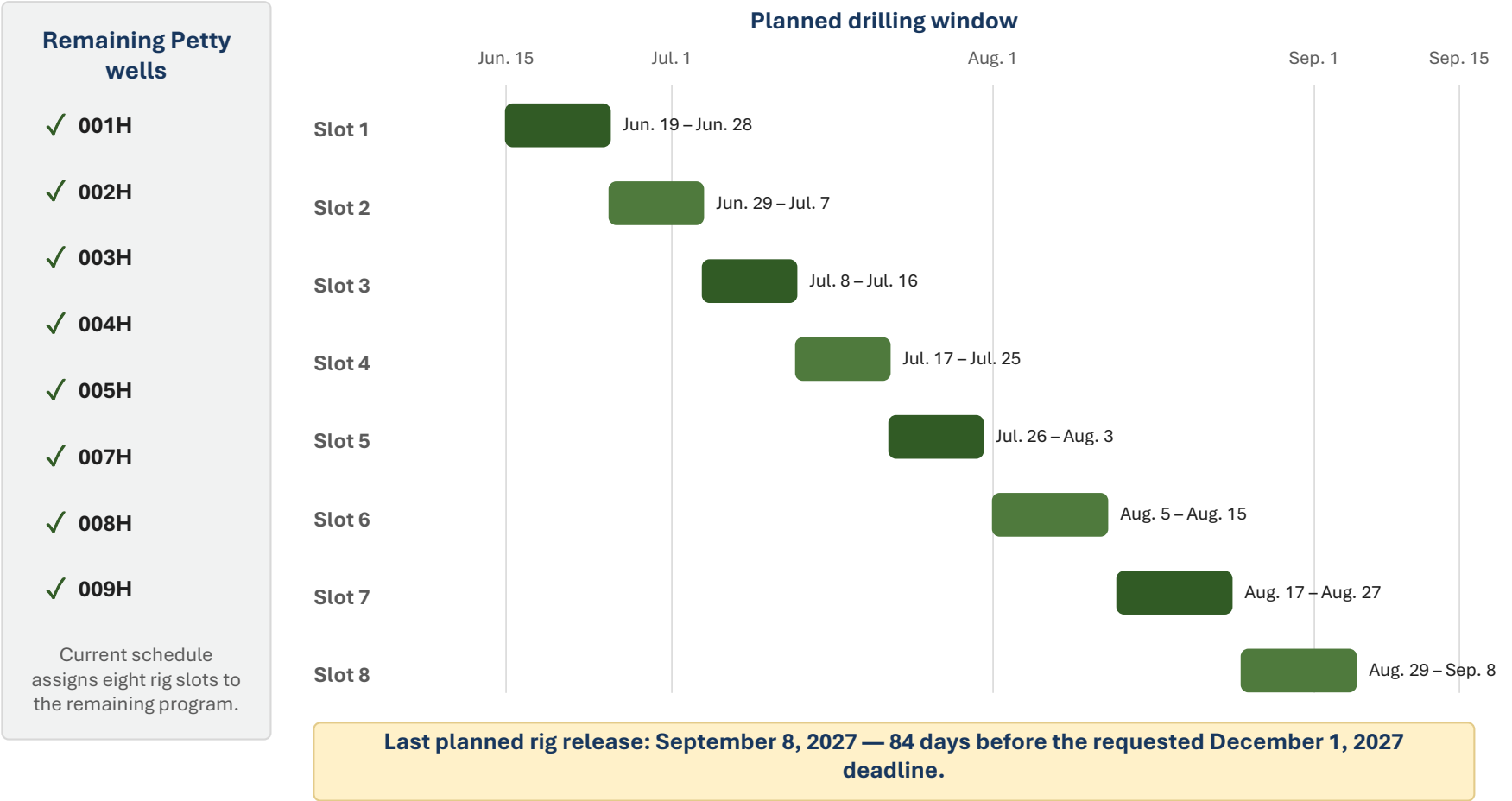


2027 Remaining-Well Development Schedule

Exhibit D-2

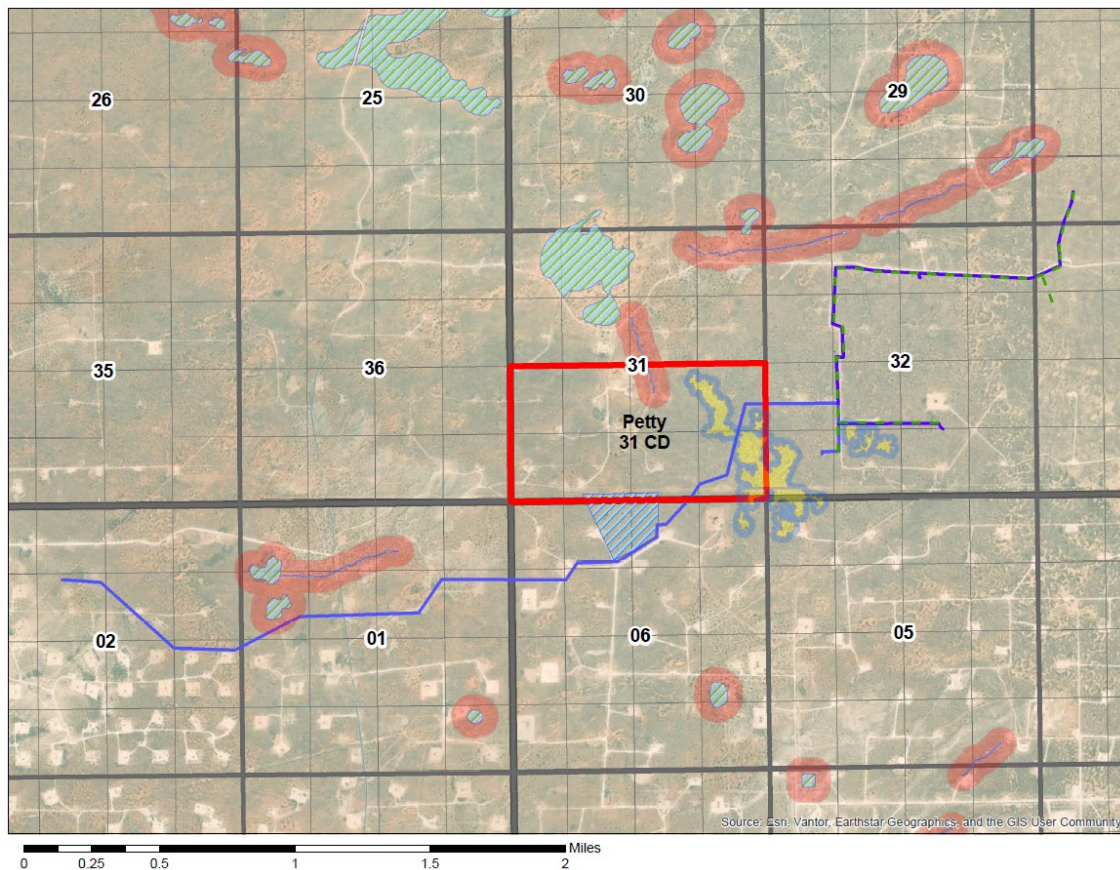
Eight planned drilling slots conclude approximately twelve weeks before the requested deadline.

8	Jun. 19	Sept. 8	Dec. 1
remaining wells	first planned spud	last planned rig release	requested deadline



Infrastructure Supporting Petty Development

Longfellow has advanced the gathering, disposal, and recycling systems that support the remaining wells.



Petty 31CD and surrounding Cedar Lake infrastructure

Produced-water system

Approximately 5 miles of gathering and disposal pipeline; approximately 95% complete.

Gas gathering

Approximately 3 miles of gas gathering infrastructure; approximately 95% complete.

Recycling & storage

Approximately 1.8 million barrels of planned produced-water recycling and storage capacity; engineering and permitting in progress.

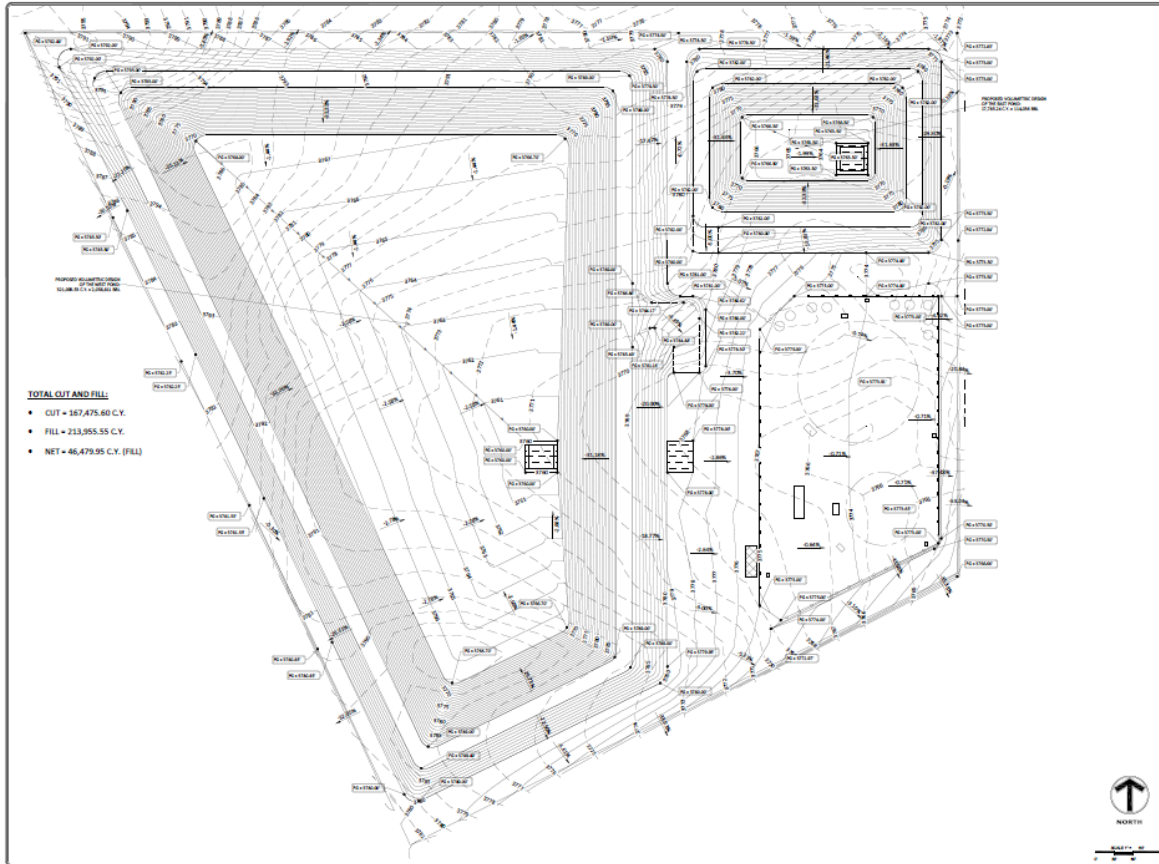
Capital commitment

Approximately \$4 million constructed to date and approximately \$4 million of additional planned recycling/storage infrastructure.

Systems directly support the Petty completion and production program.

Produced-Water Recycling & Storage Facility

Detailed engineering and permitting support the planned 2027 remaining-well development program.



Planned Cedar Lake produced-water impoundment — engineering layout

Current design

Approximately 1.8 million barrels of recycling and storage capacity.

Project status

Engineering and permitting remain in progress.

Development function

Provides recycled-water supply and produced-water storage for coordinated multi-well completion operations.

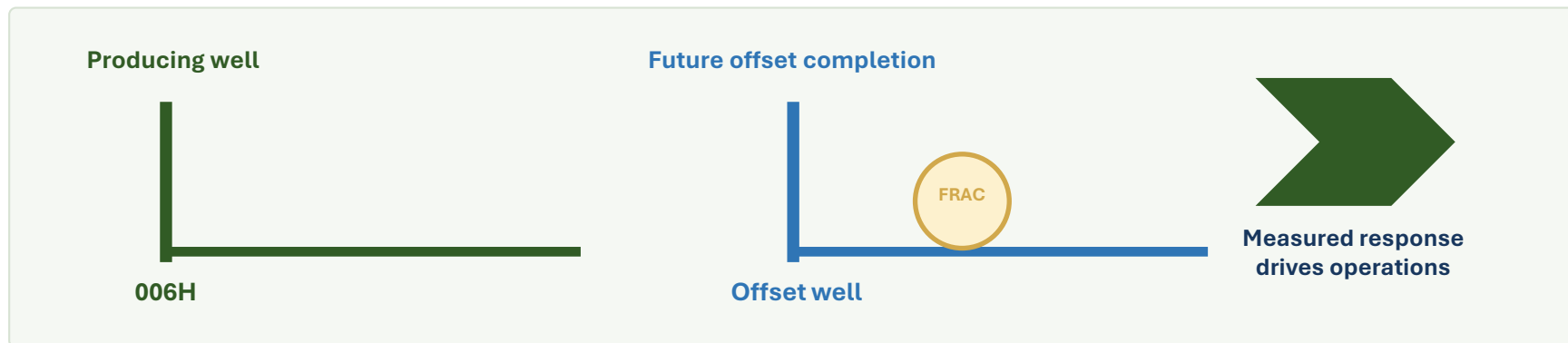
Dune-area design

The environmentally sensitive setting has required additional engineering and permitting work.

The facility is coordinated with the remaining Petty drilling and completion schedule.

Sequential Development Controls

Offset-completion interactions are evaluated and managed using field-specific operating measures.



1 Before offset completion

- Review pressure and depletion
- Confirm well spacing and completion geometry
- Select parent-well operating plan
- Establish pressure and rate baselines

2 During completion

- Temporary parent-well shut-in, as appropriate
- Engineered stage and fluid design
- Real-time pressure and rate monitoring
- Adjust operations to observed response

3 After completion

- Controlled return to production
- Track PIP, oil rate, water rate, and oil cut
- Compare with pre-interaction baselines
- Continue field-specific optimization

Longfellow will apply the same monitoring and mitigation process to the 2027 Petty offset completions.

Elvis Offset-Completion Interaction

Longfellow data show a temporary response followed by recovery to pre-interaction performance.

1

1H

Shut in during the offset frac; returned to pre-interaction oil rate in approximately 5 weeks.

2

2H

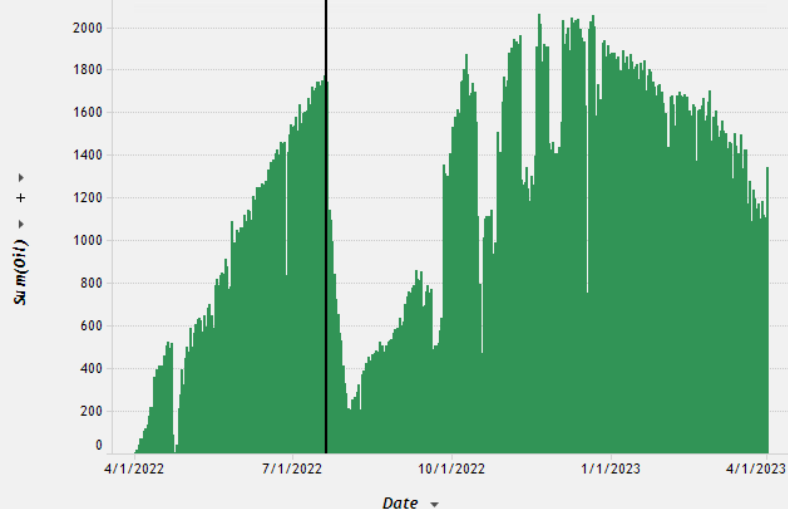
Produced through the interaction; returned to pre-interaction oil rate and oil cut in approximately 11 weeks.

3

3H

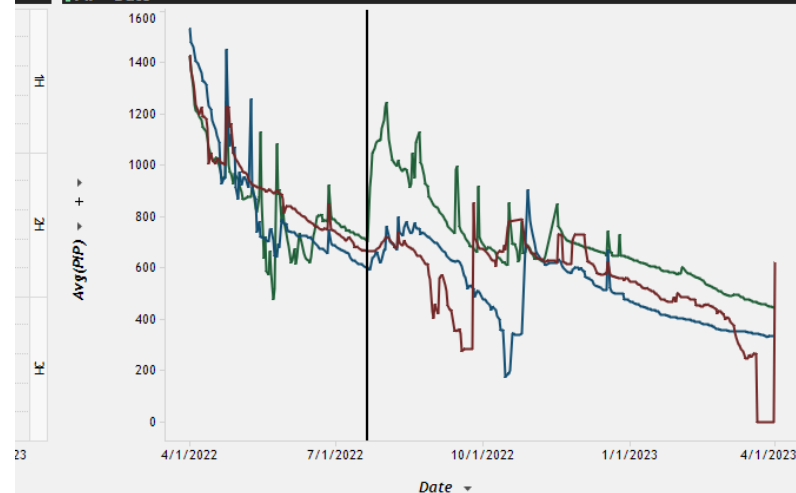
Produced through the interaction; returned to pre-interaction oil rate and oil cut in approximately 6.5 weeks.

Pad Total Oil Rate



Pad oil rate

PIP - Date



Pressure response (PIP)

The observed production effect was temporary and was managed through shut-in, pressure monitoring, and controlled return to production.

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, LP
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-24036, EDDY COUNTY, NEW
MEXICO

CASE NO. 26328
ORDER NO. R-24036

AFFIDAVIT

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

Rachael Ketchledge, paralegal and authorized representative of Longfellow Energy, LP ("Longfellow"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under Notice Letters dated July 10, 2026, which the Applicant mailed via U.S. Postal Service Certified Mail. Notice was delivered to the interested parties on or about July 20, 2026, as shown on certified mail receipts attached as Exhibit E-3.

Applicant also published notice of the Application in the Carlsbad Current-Argus on July 15, 2026. Proof of receipt is shown on Exhibit E-4.

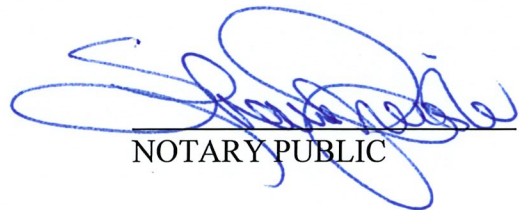


Rachael Ketchledge

SUBSCRIBED AND SWORN to before me on July 27, 2026, by Rachael Ketchledge.

My commission expires:

SHANA JO PREISLER NOTARY PUBLIC STATE OF COLORADO NOTARY ID 19924009418 MY COMMISSION EXPIRES MARCH 5, 2027



NOTARY PUBLIC

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090
MSUAZO@BWENERGYLAW.COM

July 10, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Longfellow Energy, LP to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico (Case No. 26328).

Dear Interest Owners:

This letter is to advise you that Longfellow Energy, LP ("Longfellow") has filed the enclosed application, Case No. 26328, with the New Mexico Oil Conservation Division to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico.

In Case No. 26328, Longfellow seeks an Order from the Division to allow for an extension of time to drill under Order No. R-24036, issued in case number 25572. The Unit is a 320-acre standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

A hearing has been requested before a Division Examiner on August 6, 2026, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:30 a.m. Mountain Standard Time, and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to

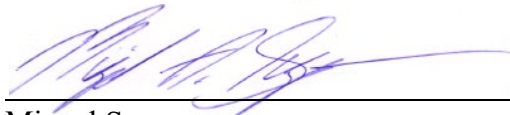
BEATTY & WOZNIAK, P.C.

July 10, 2026
Case No. 26328
Page 2

ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Rebecca English at rebecca.english@longfellowenergy.com.

Sincerely,



Miguel Suazo

Attorney for Longfellow Energy, LP

Case No. 26328 Certified Mailing Status

MAIL DATE	OWNER	ADDRESS	TYPE_INT	MAIL CLASS	TRACKING NUMBER
July 10, 2026	SEP Permian Holding Corp.	9655 Katy Freeway, Suite 500 Houston, TX 77024	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 68
July 10, 2026	Chevron U.S.A. Inc.	1400 Smith Street Houston, TX 77002	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 51
July 10, 2026	Square Lake Drilling, LLC	2704 Botticelli Drive Henderson, NV 89052	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 44
July 10, 2026	Oxy USA WTP LP	5 Greenway Plaza, Suite 110 Houston, TX 77046	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 37
July 10, 2026	Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust	8210 Louisiana Boulevard NE Suite B Albuquerque, NM 87113	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 20
July 10, 2026	T.I.G. Properties, LP	P.O. Box 10508 Midland, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 13
July 10, 2026	Julia Terri Welch	11525 Lindsey Garden Drive Tyler, TX 75709	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1381 06
July 10, 2026	Michael Irwin Welch	5317 County Road 7675 Lubbock, TX 79424	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 90
July 10, 2026	Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	P.O. Box 10508 Midland, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 83
July 10, 2026	Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust	P.O. Box 10508 Midland, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 76
July 10, 2026	Pamela J. Burke, Trustee of the EGP Revocable Living Trust	P.O. Box 10508 Midland, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 69
July 10, 2026	Pamela J. Burke, Trustee of the KIP Revocable Living Trust	P.O. Box 10508 Midland, TX 79702	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 52
July 10, 2026	Becky Welch Kitto	7011 East Brooks Drive Tucson, AZ 85730	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 45
July 10, 2026	Bryan W. Welch	1764 South Paige Creek Place Tucson, AZ 85748	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 38
July 10, 2026	James Gary Welch	9307 Sam Rayburn Court Cypress, TX 77433	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 21
July 10, 2026	Marian Welch Pendegrass	2705 Gaye Drive Roswell, NM 88201	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 14
July 10, 2026	Marjorie Welch Weisner	43 Camino Arroyo Place Palm Desert, CA 92260	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1380 07
July 10, 2026	Phoebe Jane Welch, IV	P.O. Box 1305 Mesquite, NM 88048	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 94
July 10, 2026	Robert Welch Gillespie	186 Sierra View Pasadena, CA 91105	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 87
July 10, 2026	Stacy Welch Green	4260 East Cooper Street Tucson, AZ 85711	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 70
July 10, 2026	Van P. Welch, Jr.	22259-C Via Puerta Laguna Woods, CA 92653	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 63
July 10, 2026	Van S. Welch, II	2207 Fairway Drive Duncan, OK 73533	WI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 56
July 10, 2026	Summit Overseas Exploration, Inc.	P.O. Box 271127 Littleton, CO 80127	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 49
July 10, 2026	William J. Colby, Trustee of the Colby Revocable Living Trust U/A dated January 14, 1992	P.O. Box 25151 Albuquerque, NM 87125	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 32

July 10, 2026	Abuelo, LLC	21 Crook Drive Artesia, NM 88210	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 25
July 10, 2026	Ergodic, LLC	P.O. Box 2021 Roswell, NM 88202	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 18
July 10, 2026	Loco Hills Production Company, LLC	P.O. Box 779 Artesia, NM 88211	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1379 01
July 10, 2026	Ray Westall	P.O. Box 4 Loco Hills, NM 88255	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1378 95
July 10, 2026	Silverhair, LLC	1301 Lewis Road Artesia, NM 88210	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1378 88
July 10, 2026	Sharbro Oil LTD	P.O. Box 840 Artesia, NM 88211	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1378 71
July 10, 2026	Sacramento Partners Limited Partnership	105 South Fourth Street Artesia, NM 88210	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1378 64
July 10, 2026	Vladin, LLC	P.O. Box 100 Artesia, NM 88211	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0081 4333 76
July 10, 2026	EOG Resources, Inc.	5509 Champions Drive Midland, TX 79706	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0081 4333 45
July 10, 2026	Blue Star Oil and Gas, LLC	P.O. Box 100 Artesia, NM 88211	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0081 4333 38
July 10, 2026	B&H Properties	2410 Auburn Place Midland, TX 79705	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 0081 4333 21
July 10, 2026	Rocky Mountain Resources	P.O. Box 7405 Midland, TX 79708	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1394 93
July 10, 2026	Carl Brinninstool	201 Blackberry Midland, TX 79705	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 09
July 10, 2026	Pogar Petroleum, Ltd.	P.O. Box 10095 Midland, TX 79702	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 16
July 10, 2026	Karen Capps d/b/a Dragon Royalties	5773 Woodway Drive, #106 Houston, TX 77057	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 23
July 10, 2026	Randall Capps	1801 West Texas Avenue Midland, TX 79701	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1395 30
July 10, 2026	CBS Partners, Ltd.	P.O. Box 2236 Midland, TX 79702	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 15
July 10, 2026	Mark L. Shidler, Inc.	1313 Campbell Road, Building D Houston, TX 77055	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1389 08
July 10, 2026	Unknown Heirs of James R. Evarts, Deceased c/o Brian David Arneson	4601 Sunnycrest Ukiah, CA 95482	ORRI	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1388 92
July 10, 2026	Bureau of Land Management	620 E. Greene Street Carlsbad, NM 88220	MINERAL OWNER/ROYALTY	Certified w/ Return Receipt (Signature)	9589 0710 5270 2981 1388 85

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust 8210 Louisiana Boulevard NE Suite B Albuquerque, NM 87113		A. Signature X <i>[Signature]</i> ☒ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery <i>C. Crow</i> <i>7/16/26</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2981 1381 20		2. Article Number (Transfer from service label) 9589 0710 5270 2981 1379 49	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Mark L. Shidler, Inc. 1313 Campbell Road, Building D Houston, TX 77055		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery <i>Shidler, Mark L.</i> <i>7/17/24</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2981 1389 08		2. Article Number (Transfer from service label) 9589 0710 5270 2981 1388 85	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Silverhair, LLC 1301 Lewis Road Artesia, NM 88210		A. Signature X <i>[Signature]</i> ☐ Agent ☒ Addressee B. Received by (Printed Name) C. Date of Delivery <i>Sanet Richardson</i> <i>7-17-26</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2981 1378 88		2. Article Number (Transfer from service label) 9589 0710 5270 2981 1379 87	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Summit Overseas Exploration, Inc. P.O. Box 271127 Littleton, CO 80127		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery <i>G. Davis</i> <i>7/16/26</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2981 1379 49		2. Article Number (Transfer from service label) 9589 0710 5270 2981 1379 49	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery <i>[Signature]</i> <i>7/20</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☐ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2981 1388 85		2. Article Number (Transfer from service label) 9589 0710 5270 2981 1388 85	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
1. Article Addressed to: Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105		A. Signature X <i>[Signature]</i> ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery <i>[Signature]</i> <i>7/20</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery	
2. Article Number (Transfer from service label) 9589 0710 5270 2981 1379 87		2. Article Number (Transfer from service label) 9589 0710 5270 2981 1379 87	
PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Harbro Oil LTD
O. Box 840
tesia, NM 88211

9590 9402 8974 4064 3833 07

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1378 95

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
7/16/20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

5. Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Van S. Welch, II
2207 Fairway Drive
Duncan, OK 73533

9590 9402 8974 4064 3832 46

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1379 56

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
7/16/20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

5. Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Ray Westall
P.O. Box 4
Loco Hills, NM 88255

9590 9402 8974 4064 3833 21

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1378 71

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
7-20-20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

5. Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Blue Star Oil and Gas, LLC
P.O. Box 100
Artesia, NM 88211

9590 9402 8150 3030 6076 50

2. Article Number (Transfer from service label)

9589 0710 5270 0881 4333 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
7-20-20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

5. Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Marjorie Welch Weisner
43 Camino Arroyo Place
Palm Desert, CA 92260

9590 9402 8974 4064 3831 92

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1380 07

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
7-20-20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

5. Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Randall Capps
1801 West Texas Avenue
Midland, TX 79701

9590 9402 8974 4064 3845 95

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1395 30

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
[Signature]

C. Date of Delivery
7-20-20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery

4. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

5. Mail Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

aren Capps d/b/a Dragon Royalties
773 Woodway Drive, #106
Houston, TX 77057

9590 9402 8974 4064 3846 25

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1395 09

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
SWANG

C. Date of Delivery
7/20/26

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Square Lake Drilling, LLC
2704 Botticelli Drive
Henderson, NV 89052

9590 9402 8974 4064 3830 55

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1381 44

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Vladin, LLC
P.O. Box 100
Artesia, NM 88211

9590 9402 8150 3030 6076 98

2. Article Number (Transfer from service label)

9589 0710 5270 0881 4333 76

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
Nicole Maupin

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

SEP Permian Holding Corp.
9655 Katy Freeway, Suite 500
Houston, TX 77024

9590 9402 8974 4064 3830 31

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1381 68

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Oxy USA WTP LP
5 Greenway Plaza, Suite 110
Houston, TX 77046

9590 9402 8974 4064 3830 62

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1381 37

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
G...

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

5352.1

Bryan W. Welch
1764 South Paige Creek Place
Tucson, AZ 85748

9590 9402 8974 4064 3831 61

2. Article Number (Transfer from service label)

9589 0710 5270 2981 1380 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
B. Welch

C. Date of Delivery
7-16

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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Domestic Mail Only

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Certified Mail Fee \$ 5352.1
Extra Services & ☐ Return Receipt
☐ Return Receipt
☐ Certified Mail R
☐ Adult Signature
☐ Adult Signature
Postage \$
Total Postage and Fees \$
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Street and Apt. No., or PO Box No.
City, State, ZIP+4®

Ergodic, LLC
P.O. Box 2021
Roswell, NM 88202

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

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William J. Colby, Trustee of the Colby
Revocable Living Trust U/A
dated January 14, 1992
P.O. Box 25151
Albuquerque, NM 87125

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Unknown Heirs of James R. Evarts,
 Deceased c/o Brian David Arneson
 4601 Sunnycrest
 Ukiah, CA 95482

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Michael Irwin Welch
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Pamela J. Burke, Trustee of the EGP
 Revocable Living Trust
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Pamela J. Burke, Trustee of the Claire
 Ann Iverson Revocable Living Trust
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Julia Terri Welch
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Becky Welch Kitto
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Van P. Welch, Jr.
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Houston, TX 77002

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Page 46 of 47

Affidavit of Publication

No. 116750

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**of the Artesia Daily Press, a weekly newspaper of General
circulation, published in English at Artesia,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication July 15, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

15th day of July 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE
JULY 15, 2026

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION, SANTA FE, NEW
MEXICO

The State of New Mexico, Energy, Minerals, and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on Thursday, August 6, 2026, beginning at 8:30 A.M. MST in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Microsoft Teams meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.nm.gov/imaging/CaseFileView.aspx?CaseNo=26328>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than July 30, 2026.

STATE OF NEW MEXICO TO:

All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: SEP Permian Holding Corp.; Chevron U.S.A. Inc.; Square Lake Drilling, LLC; Oxy USA WTP LP; Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust; T.I.G. Properties, LP; Julia Terri Welch; Michael Irwin Welch; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust; Pamela J. Burke, Trustee of the Siegfried James Iverson III Revocable Living Trust; Pamela J. Burke, Trustee of the EGP Revocable Living Trust; Pamela J. Burke, Trustee of the KIP Revocable Living Trust; Becky Welch Kitto; Bryan W. Welch; James Gary Welch; Marian Welch Pendegrass; Marjorie Welch Weisner; Phoebe Jane Welch, IV; Robert Welch Gillespie; Stacy Welch Green; Van P. Welch, Jr.; Van S. Welch, II; Summit Overseas Exploration, Inc.; William J. Colby, Trustee of the Colby Revocable Living Trust U/A dated January 14, 1992; Abuelo, LLC; Ergodic, LLC; Loco Hills Production Company, LLC; Ray Westall; Silverhair, LLC; Sharbro Oil LTD; Sacramento Partners Limited Partnership; Vladin, LLC; EOG Resources, Inc.; Blue Star Oil and Gas, LLC; B&H Properties; Rocky Mountain Resources; Carl Brinninstool; Pogar Petroleum, Ltd.; Karen Capps d/b/a Dragon Royalties; Randall Capps; CBS Partners, Ltd.; Mark L. Shidler, Inc.; Unknown Heirs of James R. Evarts, Deceased c/c Brian David Arneson; Bureau of Land Management.

CASE NO. 26328: Application of Longfellow Energy, LP, to Extend the Drilling Deadline Under Order No. R24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. 24036. Order No. 24036 pooled all uncommitted interests in the Cedar Lake; Glorieta-Yeso Pool [96831] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the Unit), for the purposes of drilling the Petty Federal Com 31CD 001H (API No. Pending), Petty Federal Com 31CD 002H (API No. Pending), Petty Federal Com 31CD 003H (API No. 30-015-58413), Petty Federal Com 31CD 004H (API No. 30-015-58414), Petty Federal Com 31CD 005H (API No. 30-015-58420), Petty Federal Com 31CD 006H (API No. 30-015-58054), Petty Federal Com 31CD 007H (API No. 30-015-58421), Petty Federal Com 31CD 008H (API No. 30-015-58422), and the Petty Federal Com 31CD 009H (API No. Pending) wells. The wells and lands are located approximately 6 miles northeast of Loco Hills, New Mexico.
116750-Published in Artesia Daily Press July 15, 2026.