

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26307

NOTICE OF REVISED EXHIBITS

Chevron U.S.A. Inc. ("Chevron" or "Applicant"), the applicant in the above-referenced matter, gives notice that it is filing the attached revised exhibit packet for acceptance into the record with the following revisions summarized below.

Chevron Revised Exhibit A is an updated Compulsory Pooling Checklist ("CPAC") that corrects the well number for the CB 14 2 Federal Com 405H well and reflects the permitted well names.

Chevron Revised Exhibit C is an updated landman statement that reflects the permitted well names.

Chevron Revised Exhibit C-3 is an updated pooling exhibit that removes Marathon Oil Permian, LLC as a pooled party.

Respectfully submitted,

HOLLAND & HART LLP



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ATTORNEYS FOR CHEVRON U.S.A. INC.

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 15, 2026**

CASE NO. 26307

CB PAD 9

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26307

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 - Chevron Exhibit D-4: Gunbarrel diagram
- **Chevron Exhibit E:** Self-Affirmed Statement of Notice
- **Chevron Exhibit F:** Affidavit of Publication for the Case

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26307	APPLICANT'S RESPONSE
Date:	September 15, 2026
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	CB 14 2 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code (Only if NSP is requested):	N/A
Well Location Setback Rules (Only if NSP is requested):	N/A
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	798.97-acres
Building Blocks:	320 acres
Orientation:	Standup
Description: TRS/County	Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Revised Exhibit No. A Submitted by: Chevron U.S.A. Inc. Hearing Date: September 15, 2026 Case No. 26307	CB 14 2 Federal Com 404H (API No. 30-015-58070) SHL: 1,639' FNL & 2,647' FEL (Unit F) of Section 14 BHL: 25' FNL & 1,760' FEL (Lot 2) of irregular Section 2 Completion Target: Wolfcamp formation Well Orientation: Standup Completion: Standard

Well #2	<u>CB 14 2 Federal Com 405H</u> (API No. 30-015-58071) SHL: 1,639' FNL & 2,607' FEL (Unit G) of Section 14 BHL: 25' FNL & 880' FEL (Lot 1) of irregular Section 2 Completion Target: Wolfcamp formation Well Orientation: Standup Completion: Standard
Well #3	<u>CB 14 2 Federal Com 504H</u> (API No. 30-015-58074) SHL: 1,640' FNL & 2,587' FEL (Unit G) of Section 14 BHL: 25' FNL & 1,690' FEL (Lot 2) of irregular Section 2 Completion Target: Wolfcamp formation Well Orientation: Standup Completion: Standard
Well #4	<u>CB 14 2 Federal Com 505H</u> (API No. 30-015-58072) SHL: 1,640' FNL & 2,567' FEL (Unit G) of Section 14 BHL: 25' FNL & 810' FEL (Lot 1) of irregular Section 2 Completion Target: Wolfcamp formation Well Orientation: Standup Completion: Standard
Well #5	<u>CB 14 2 Federal Com 704H</u> (API No. 30-015-58080) SHL: 1,639' FNL & 2,667' FEL (Unit F) of Section 14 BHL: 25' FNL & 2,140' FEL (Lot 2) of irregular Section 2 Completion Target: Wolfcamp formation Well Orientation: Standup Completion: Standard
Well #6	<u>CB 14 2 Federal Com 705H</u> (API No. 30-015-58073) SHL: 1,639' FNL & 2,627' FEL (Unit G) of Section 14 BHL: 25' FNL & 1,260' FEL (Lot 1) of irregular Section 2 Completion Target: Wolfcamp formation Well Orientation: Standup Completion: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$12,000
Production Supervision/Month \$	\$1,200
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2

Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2 & D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D & D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	9/4/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26307

APPLICATION

Chevron U.S.A. Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 798.97-acre, more or less, horizontal well spacing unit comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Culebra Bluff 14 2 Federal Com 404H** (API No. 30-015-58070), **Culebra Bluff 14 2 Federal Com 504H** (API No. 30-015-58074), and **Culebra Bluff 14 2 Federal Com 704H** (API No. 30-015-58080) wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 14, with first take points in the SW/4 NE/4 (Unit G) of Section 14, and last take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; and **Culebra Bluff 14 2 Federal Com 405H** (API No. 30-015-58071), **Culebra Bluff 14 2 Federal Com 505H** (API No. 30-015-58072) and **Culebra Bluff 14 2 Federal Com 705H** (API No. 30-015-58073) wells, all to be horizontally drilled from surface locations in the SW/4 NE/4 (Unit G) of Section 14, with first take points in the SE/4

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307**

NE/4 (Unit H) of Section 14, and last take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

4. The pooling of the uncommitted interest owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the August 6, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interest owners in the horizontal spacing unit;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR CHEVRON U.S.A. INC.

CASE _____: **Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 798.97-acre, more or less, horizontal well spacing unit comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Culebra Bluff 14 2 Federal Com 404H** (API No. 30-015-58070), **Culebra Bluff 14 2 Federal Com 504H** (API No. 30-015-58074), and **Culebra Bluff 14 2 Federal Com 704H** (API No. 30-015-58080) wells, all to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 14, with first take points in the SW/4 NE/4 (Unit G) of Section 14, and last take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; and **Culebra Bluff 14 2 Federal Com 405H** (API No. 30-015-58071), **Culebra Bluff 14 2 Federal Com 505H** (API No. 30-015-58072) and **Culebra Bluff 14 2 Federal Com 705H** (API No. 30-015-58073) wells, all to be horizontally drilled from surface locations in the SW/4 NE/4 (Unit G) of Section 14, with first take points in the SE/4 NE/4 (Unit H) of Section 14, and last take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 21 miles southeast of Loving, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 26307

SELF-AFFIRMED STATEMENT OF DOUGLAS C. CRAWFORD

1. My name is Douglas C. Crawford. I work for Chevron U.S.A. Inc. ("Chevron") as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Chevron in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties in this case has indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
5. Chevron seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 798.97-acre, more or less, horizontal well spacing unit comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of irregular Section 2, E/2 of Section 11, and NE/4 of Section 14, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Chevron seeks to initially dedicate the above-referenced horizontal well spacing unit to the following proposed **CB 14 2 Federal Com 404H** (API No. 30-015-58070), and **CB 14 2 Federal Com 704H** (API No. 30-015-58080) wells, both to be horizontally drilled from surface locations in the SE/4 NW/4 (Unit F) of Section 14, with first take points in the SW/4 NE/4 (Unit G) of

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307

Section 14, and last take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; **CB 14 2 Federal Com 504H** (API No. 30-015-58074) well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of Section 14, with a first take point in the SW/4 NE/4 (Unit G) of Section 14, and a last take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2; and **CB 14 2 Federal Com 405H** (API No. 30-015-58071), **CB 14 2 Federal Com 505H** (API No. 30-015-58072) and **CB 14 2 Federal Com 705H** (API No. 30-015-58073) wells, all to be horizontally drilled from surface locations in the SW/4 NE/4 (Unit G) of Section 14, with first take points in the SE/4 NE/4 (Unit H) of Section 14, and last take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2.

6. **Chevron Exhibit C-1** contains a draft Form C-102 for the wells in this horizontal spacing unit. These forms demonstrate that the completed interval for the wells comply with the Special Pool Rules for the Purple Sage. The exhibit shows that the wells will be assigned to the Purple Sage; Wolfcamp (gas) [98220].

7. **Chevron Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Chevron seeks to pool are highlighted in yellow. The subject acreage is comprised of federal and state lands. The exhibit also includes the commitment status and, if applicable, type of commitment for each interest owner.

8. **Chevron Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Chevron and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. Chevron requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$12,000 per month while drilling and \$2,000 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. **Chevron Exhibit C-4** contains a general summary of the contacts with the uncommitted working interest owners. As indicated in the exhibit, Chevron has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Chevron has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners.

11. Chevron has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Chevron seeks to pool and instructed that they be notified of this hearing. Chevron has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

12. **Chevron Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Douglas C. Crawford

9.4.2026

Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number	30-015-58070	Pool Code	98220	Pool Name	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Pending	Property Name	CB 14 2 FEDERAL COM					Well Number	404H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.					Ground Level Elevation	2985'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal					Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
F	14	23S	28E	N/A	1639	2647	32.308313° N	104.058130° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	2	23S	28E	2	25	1760	32.341922° N	104.054940° W	EDDY

Dedicated Acres	798.97	Infill or Defining Well	INFILL	Defining Well API	30-015-58073	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	P
Order Numbers.	N/A					Well setbacks are under Common Ownership: ☐ Yes ☐ No ☒ N/A			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	2310	1760	32.306483° N	104.055279° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	2310	1760	32.306483° N	104.055279° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	2	23S	28E	2	330	1760	32.341084° N	104.054946° W	EDDY

Unitized Area or Area of Uniform Interest	PENDING	Spacing Unit Type	☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3013.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Carol Adler</i> 6/11/2026 Signature Date Carol Adler Printed Name caroladler@chevron.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys. BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: Chevron U.S.A. Inc. Hearing Date: September 15, 2026 Case No. 26307  <i>Chad Harcrow</i> Signature and Seal of Professional Surveyor CHAD HARCROW Certificate Number 17777 Date of Survey Surveyed date of 05/31/23 obtained from initial submittal C102.	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CB 14 2 FEDERAL COM NO. 404H WELL

X=585,178.35
Y=475,946.43
LAT.32.308192°N
LONG.104.057634°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=586,060.90
Y=475,282.83
LAT.32.306362°N
LONG.104.054783°W

PPP #1

X=586,066.94
Y=476,268.45
LAT.32.309071°N
LONG.104.054755°W

PPP #2

X=586,075.07
Y=477,593.03
LAT.32.312712°N
LONG.104.054718°W

PPP #3

X=586,116.65
Y=482,857.70
LAT.32.327184°N
LONG.104.054539°W

PPP #4

X=586,120.69
Y=484,193.32
LAT.32.330855°N
LONG.104.054515°W

PPP #5

X=586,124.64
Y=485,528.94
LAT.32.334527°N
LONG.104.054491°W

PPP #6

X=586,128.59
Y=486,864.56
LAT.32.338198°N
LONG.104.054466°W

PROPOSED LAST TAKE POINT

X=586,131.57
Y=487,870.17
LAT.32.340963°N
LONG.104.054448°W

PROPOSED BOTTOM HOLE LOCATION

X=586,132.47
Y=488,175.18
LAT.32.341801°N
LONG.104.054443°W

(NAD 83/2011 NM E)

CB 14 2 FEDERAL COM NO. 404H WELL

X=626,360.59
Y=476,005.89
LAT.32.308313°N
LONG.104.058130°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=627,243.17
Y=475,342.29
LAT.32.306483°N
LONG.104.055279°W

PPP #1

X=627,249.19
Y=476,327.93
LAT.32.309192°N
LONG.104.055251°W

PPP #2

X=627,257.27
Y=477,652.54
LAT.32.312833°N
LONG.104.055214°W

PPP #3

X=627,298.70
Y=482,917.33
LAT.32.327305°N
LONG.104.055036°W

PPP #4

X=627,302.69
Y=484,252.99
LAT.32.330976°N
LONG.104.055012°W

PPP #5

X=627,306.61
Y=485,588.64
LAT.32.334648°N
LONG.104.054988°W

PPP #6

X=627,310.52
Y=486,924.29
LAT.32.338319°N
LONG.104.054964°W

PROPOSED LAST TAKE POINT

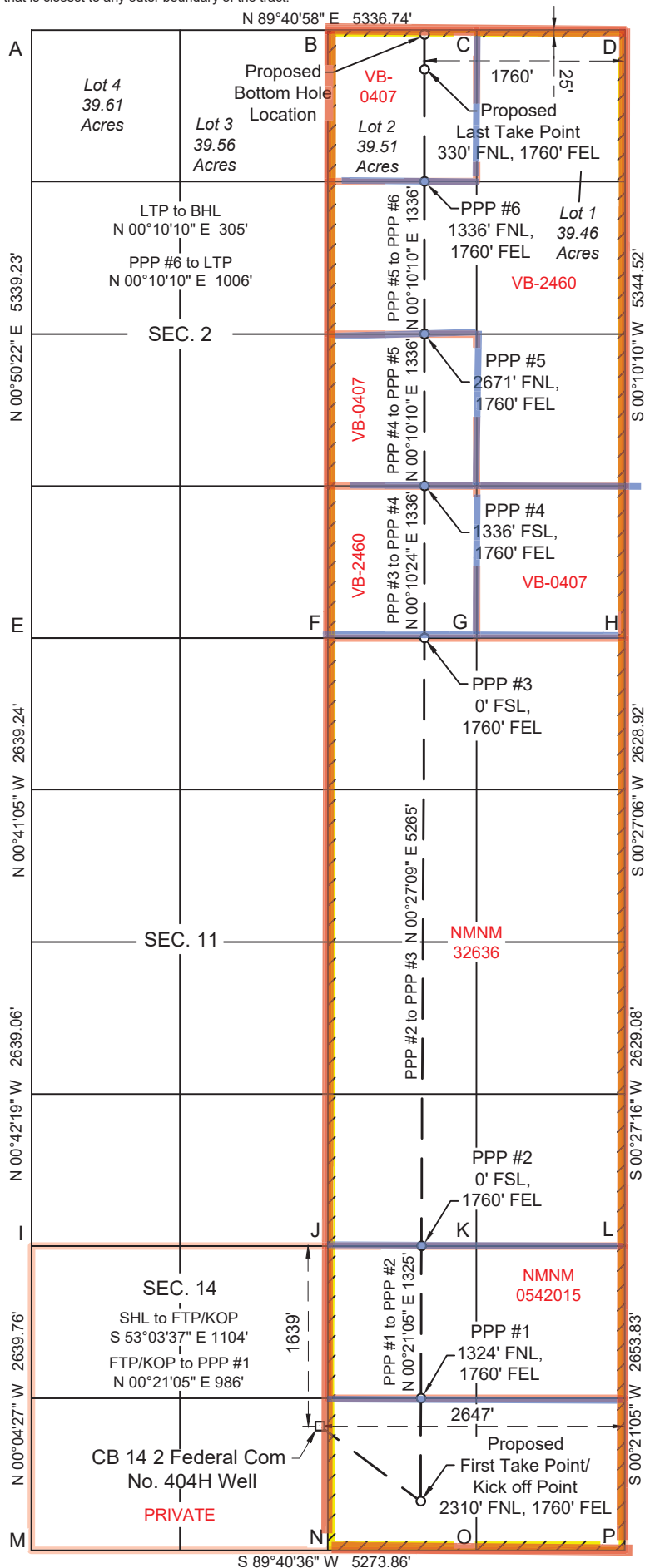
X=627,313.47
Y=487,929.92
LAT.32.341084°N
LONG.104.054946°W

PROPOSED BOTTOM HOLE LOCATION

X=627,314.36
Y=488,234.93
LAT.32.341922°N
LONG.104.054940°W

CORNER COORDINATES (NAD 27 NM E)

A - X=582555.92, Y=488180.37 1912 GLO BC
B - X=585224.25, Y=488195.15
C - X=586558.42, Y=488202.54
D - X=587892.58, Y=488209.92 1916 GLO BC
E - X=582477.69, Y=482841.71 1/2" STEEL
F - X=585177.23, Y=482853.57
G - X=586527.00, Y=482859.50
H - X=587876.77, Y=482865.43 1/2" STEEL/STONE MOUND
I - X=582541.72, Y=477563.81 SPINDLE
J - X=585188.45, Y=477585.70
K - X=586511.82, Y=477596.64
L - X=587835.19, Y=477607.59 RAILROAD SPIKE
M - X=582545.13, Y=474924.05 SPINDLE
N - X=585184.46, Y=474938.94
O - X=586501.69, Y=474946.38
P - X=587818.92, Y=474953.81 IR w/ ALUM. CAP



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number	30-015-58071	Pool Code	98220	Pool Name	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Pending	Property Name	CB 14 2 FEDERAL COM					Well Number	405H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.					Ground Level Elevation	2984'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal					Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	1639	2607	32.308313° N	104.058001° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	2	23S	28E	1	25	880	32.341929° N	104.052091° W	EDDY

Dedicated Acres	798.97	Infill or Defining Well	INFILL	Defining Well API	30-015-58073	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	P
Order Numbers.	N/A					Well setbacks are under Common Ownership: ☐ Yes ☐ No ☒ N/A			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	14	23S	28E	N/A	2310	880	32.306497° N	104.052431° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	14	23S	28E	N/A	2310	880	32.306497° N	104.052431° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	2	23S	28E	1	330	880	32.341091° N	104.052096° W	EDDY

Unitized Area or Area of Uniform Interest	PENDING	Spacing Unit Type	☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3012.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Carol Adler</i> 6/11/2026		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.  <i>Chad Harcrow</i>	
Signature Carol Adler		Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name caroladler@chevron.com		Certificate Number 17777	
Email Address		Date of Survey Surveyed date of 05/31/23 obtained from initial submittal C102.	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CB 14 2 FEDERAL COM NO. 405H WELL

X=585,218.35
Y=475,946.43
LAT.32.308192°N
LONG.104.057505°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=586,940.96
Y=475,290.11
LAT.32.306375°N
LONG.104.051935°W

PPP #1

X=586,947.00
Y=476,274.57
LAT.32.309081°N
LONG.104.051907°W

PPP #2

X=586,955.13
Y=477,600.31
LAT.32.312726°N
LONG.104.051869°W

PPP #3

X=586,996.71
Y=482,861.56
LAT.32.327188°N
LONG.104.051690°W

PPP #4

X=587,000.70
Y=484,197.44
LAT.32.330860°N
LONG.104.051665°W

PROPOSED LAST TAKE POINT

X=587,011.59
Y=487,875.04
LAT.32.340970°N
LONG.104.051599°W

PROPOSED BOTTOM HOLE LOCATION

X=587,012.49
Y=488,180.05
LAT.32.341808°N
LONG.104.051593°W

(NAD 83/2011 NM E)

CB 14 2 FEDERAL COM NO. 405H WELL

X=626,400.60
Y=476,005.89
LAT.32.308313°N
LONG.104.058001°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=628,123.25
Y=475,349.58
LAT.32.306497°N
LONG.104.052431°W

PPP #1

X=628,129.25
Y=476,334.07
LAT.32.309203°N
LONG.104.052403°W

PPP #2

X=628,137.34
Y=477,659.83
LAT.32.312847°N
LONG.104.052365°W

PPP #3

X=628,178.76
Y=482,921.21
LAT.32.327309°N
LONG.104.052187°W

PPP #4

X=628,182.72
Y=484,257.12
LAT.32.330981°N
LONG.104.052162°W

PROPOSED LAST TAKE POINT

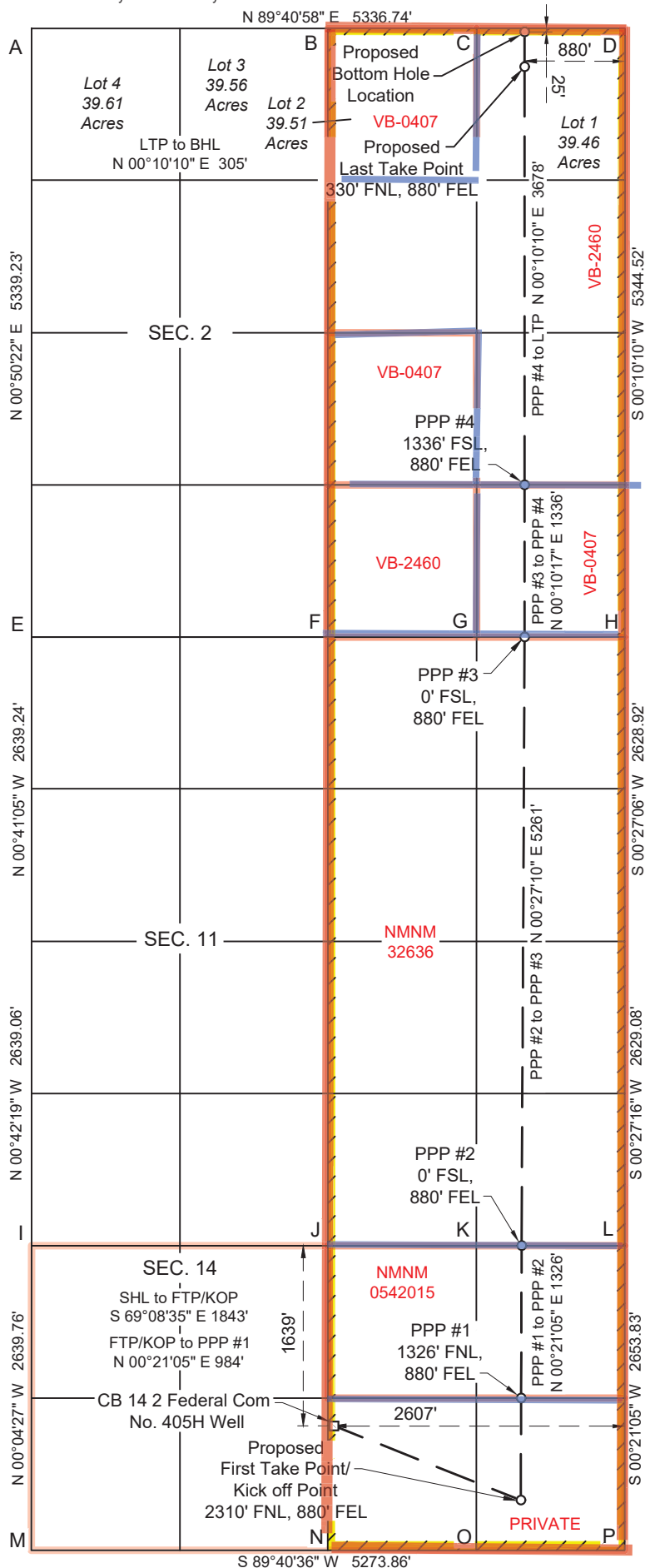
X=628,193.49
Y=487,934.80
LAT.32.341091°N
LONG.104.052096°W

PROPOSED BOTTOM HOLE LOCATION

X=628,194.39
Y=488,239.82
LAT.32.341929°N
LONG.104.052091°W

CORNER COORDINATES
(NAD 27 NM E)

A - X=582555.92, Y=488180.37 1912 GLO BC
B - X=585224.25, Y=488195.15
C - X=586558.42, Y=488202.54
D - X=587892.58, Y=488209.92 1916 GLO BC
E - X=582477.69, Y=482841.71 1/2" STEEL
F - X=585177.23, Y=482853.57
G - X=586527.00, Y=482859.50
H - X=587876.77, Y=482865.43 1/2" STEEL/STONE MOUND
I - X=582541.72, Y=477563.81 SPINDLE
J - X=585188.45, Y=477585.70
K - X=586511.82, Y=477596.64
L - X=587835.19, Y=477607.59 RAILROAD SPIKE
M - X=582545.13, Y=474924.05 SPINDLE
N - X=585184.46, Y=474938.94
O - X=586501.69, Y=474946.38
P - X=587818.92, Y=474953.81 IR w/ ALUM. CAP



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number	30-015-58074	Pool Code	98220	Pool Name	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Pending	Property Name	CB 14 2 FEDERAL COM					Well Number	504H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.					Ground Level Elevation	2984'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal					Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	1640	2587	32.308313° N	104.057936° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	2	23S	28E	2	25	1690	32.341923° N	104.054714° W	EDDY

Dedicated Acres	798.97	Infill or Defining Well	INFILL	Defining Well API	PENDING- CB 14 2 FEDERAL COM 705H	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	P
Order Numbers.	N/A					Well setbacks are under Common Ownership: ☐ Yes ☐ No ☒ N/A			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	2310	1690	32.306484° N	104.055053° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	2310	1690	32.306484° N	104.055053° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	2	23S	28E	2	330	1690	32.341084° N	104.054719° W	EDDY

Unitized Area or Area of Uniform Interest	PENDING	Spacing Unit Type	☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3012.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Carol Adler</i> 6/11/2026 Signature Date Carol Adler Printed Name caroladler@chevron.com Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.  <i>Chad Harcrow</i> Signature and Seal of Professional Surveyor CHAD HARCROW Certificate Number 17777 Date of Survey Surveyed date of 05/31/23 obtained from initial submittal C102.	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

CB 14 2 FEDERAL COM NO. 504H WELL

X=585,238.35
Y=475,946.43
LAT.32.308192°N
LONG.104.057440°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=586,130.90
Y=475,283.41
LAT.32.306363°N
LONG.104.054557°W

PPP #1

X=586,136.95
Y=476,268.93
LAT.32.309072°N
LONG.104.054529°W

PPP #2

X=586,145.07
Y=477,593.61
LAT.32.312713°N
LONG.104.054491°W

PPP #3

X=586,186.66
Y=482,858.00
LAT.32.327184°N
LONG.104.054312°W

PPP #4

X=586,190.69
Y=484,193.65
LAT.32.330856°N
LONG.104.054288°W

PPP #5

X=586,194.64
Y=485,529.29
LAT.32.334527°N
LONG.104.054264°W

PPP #6

X=586,198.60
Y=486,864.93
LAT.32.338199°N
LONG.104.054240°W

PROPOSED LAST TAKE POINT

X=586,201.57
Y=487,870.55
LAT.32.340963°N
LONG.104.054222°W

PROPOSED BOTTOM HOLE LOCATION

X=586,202.47
Y=488,175.56
LAT.32.341802°N
LONG.104.054216°W

(NAD 83/2011 NM E)

CB 14 2 FEDERAL COM NO. 504H WELL

X=626,420.60
Y=476,005.89
LAT.32.308313°N
LONG.104.057936°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=627,313.18
Y=475,342.87
LAT.32.306484°N
LONG.104.055053°W

PPP #1

X=627,319.19
Y=476,328.42
LAT.32.309193°N
LONG.104.055025°W

PPP #2

X=627,327.28
Y=477,653.12
LAT.32.312834°N
LONG.104.054988°W

PPP #3

X=627,368.70
Y=482,917.64
LAT.32.327305°N
LONG.104.054809°W

PPP #4

X=627,372.70
Y=484,253.32
LAT.32.330977°N
LONG.104.054785°W

PPP #5

X=627,376.61
Y=485,588.99
LAT.32.334648°N
LONG.104.054761°W

PPP #6

X=627,380.52
Y=486,924.66
LAT.32.338320°N
LONG.104.054737°W

PROPOSED LAST TAKE POINT

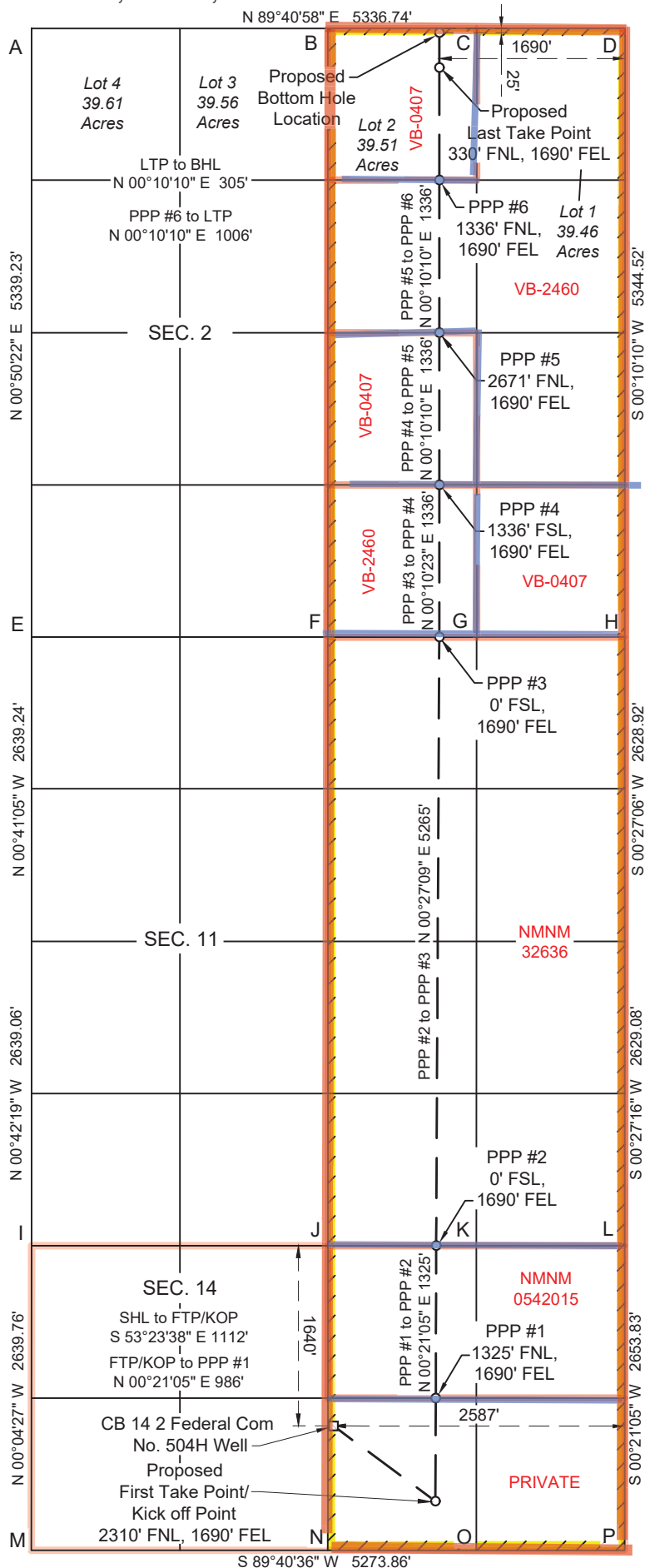
X=627,383.47
Y=487,930.31
LAT.32.341084°N
LONG.104.054719°W

PROPOSED BOTTOM HOLE LOCATION

X=627,384.36
Y=488,235.32
LAT.32.341923°N
LONG.104.054714°W

**CORNER COORDINATES
(NAD 27 NM E)**

A - X=582555.92, Y=488180.37 1912 GLO BC
B - X=585224.25, Y=488195.15
C - X=586558.42, Y=488202.54
D - X=587892.58, Y=488209.92 1916 GLO BC
E - X=582477.69, Y=482841.71 1/2" STEEL
F - X=585177.23, Y=482853.57
G - X=586527.00, Y=482859.50
H - X=587876.77, Y=482865.43 1/2" STEEL/STONE MOUND
I - X=582541.72, Y=477563.81 SPINDLE
J - X=585188.45, Y=477585.70
K - X=586511.82, Y=477596.64
L - X=587835.19, Y=477607.59 RAILROAD SPIKE
M - X=582545.13, Y=474924.05 SPINDLE
N - X=585184.46, Y=474938.94
O - X=586501.69, Y=474946.38
P - X=587818.92, Y=474953.81 IR w/ ALUM. CAP



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number	30-015-58072	Pool Code	98220	Pool Name	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Pending	Property Name	CB 14 2 FEDERAL COM					Well Number	505H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.					Ground Level Elevation	2984'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal					Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	1640	2567	32.308313° N	104.057871° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	2	23S	28E	1	25	810	32.341930° N	104.051864° W	EDDY

Dedicated Acres	798.97	Infill or Defining Well	INFILL	Defining Well API	30-015-58073	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	P
Order Numbers.	N/A					Well setbacks are under Common Ownership: ☐ Yes ☐ No ☒ N/A			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	14	23S	28E	N/A	2310	810	32.306498° N	104.052204° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	14	23S	28E	N/A	2310	810	32.306498° N	104.052204° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	2	23S	28E	1	330	810	32.341091° N	104.051870° W	EDDY

Unitized Area or Area of Uniform Interest	PENDING	Spacing Unit Type	☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3012.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Carol Adler</i> 6/11/2026		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.  <i>Chad Harcrow</i>	
Signature Carol Adler		Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name caroladler@chevron.com		Certificate Number 17777	
Email Address		Date of Survey Surveyed date of 05/31/23 obtained from initial submittal C102.	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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X=587,010.97
Y=475,290.69
LAT.32.306376°N
LONG.104.051708°W

PPP #3
X=587,066.71
Y=482,861.87
LAT.32.327189°N
LONG.104.051463°W

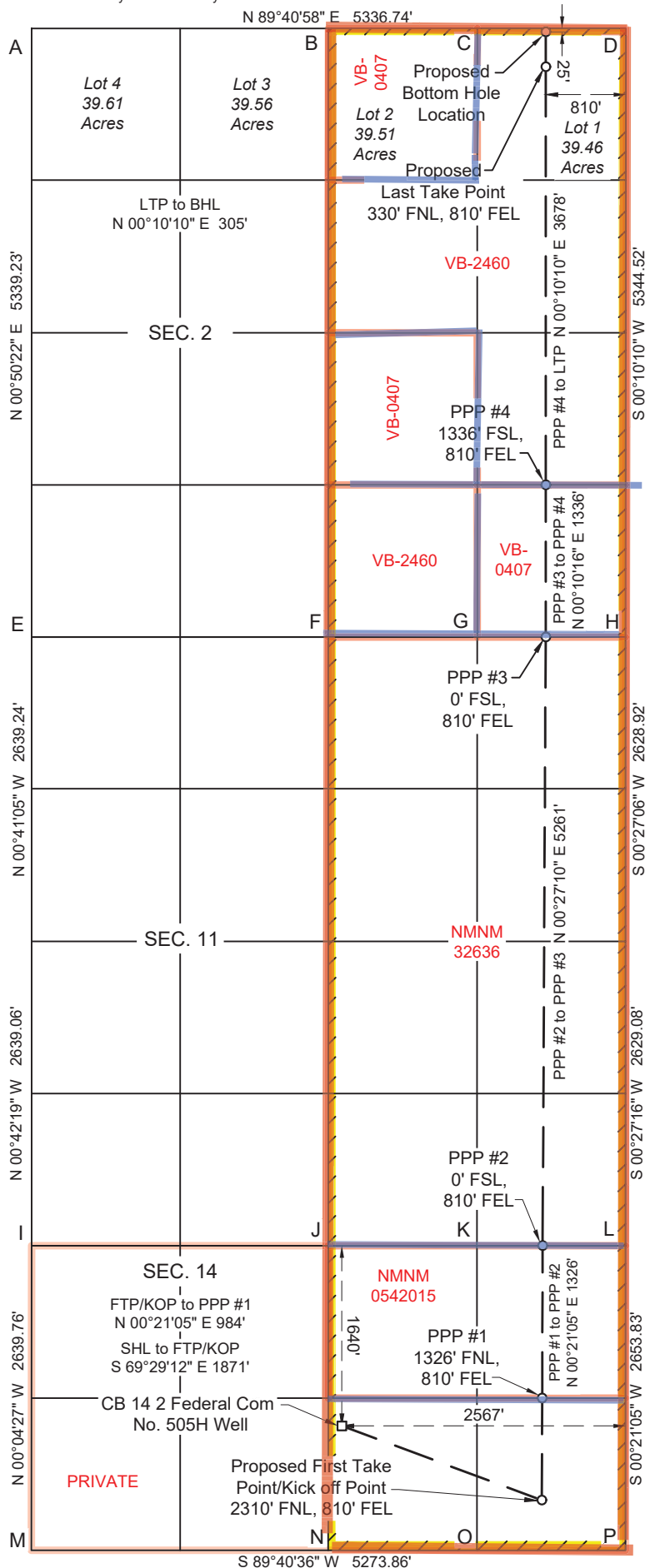
**PROPOSED BOTTOM
HOLE LOCATION**
X=587,082.49
Y=488,180.44
LAT.32.341809°N
LONG 104.051367°W

X=628,193.25
Y=475,350.16
LAT.32.306498°N
LONG.104.052204°W

PPP #3
X=628,248.77
Y=482,921.52
LAT.32.327310°N
LONG.104.051960°W

**PROPOSED BOTTOM
HOLE LOCATION**
X=628,264.39
Y=488,240.21
LAT.32.341930°N
LONG.104.051864°W

A - X=582555.92, Y=488180.37 1912 GLO BC
B - X=585224.25, Y=488195.15
C - X=586558.42, Y=488202.54
D - X=587892.58, Y=488209.92 1916 GLO BC
E - X=582477.69, Y=482841.71 1/2" STEEL
F - X=585177.23, Y=482853.57
G - X=586527.00, Y=482859.50
H - X=587876.77, Y=482865.43 1/2" STEEL/STONE MOUND
I - X=582541.72, Y=477563.81 SPINDLE
J - X=585188.45, Y=477585.70
K - X=586511.82, Y=477596.64
L - X=587835.19, Y=477607.59 RAILROAD SPIKE
M - X=582545.13, Y=474924.05 SPINDLE
N - X=585184.46, Y=474938.94
O - X=586501.69, Y=474946.38
P - X=587818.92, Y=474953.81 IR w/ ALUM. CAP



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number	30-015-58080	Pool Code	98220	Pool Name	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Pending	Property Name	CB 14 2 FEDERAL COM					Well Number	704H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.					Ground Level Elevation	2986'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal					Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
F	14	23S	28E	N/A	1639	2667	32.308313° N	104.058195° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	2	23S	28E	2	25	2140	32.341919° N	104.056171° W	EDDY

Dedicated Acres	798.97	Infill or Defining Well	INFILL	Defining Well API	30-015-58073	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	P
Order Numbers.	N/A					Well setbacks are under Common Ownership: ☐ Yes ☐ No ☒ N/A			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	2310	2140	32.306477° N	104.056509° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	2310	2140	32.306477° N	104.056509° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	2	23S	28E	2	330	2140	32.341080° N	104.056176° W	EDDY

Unitized Area or Area of Uniform Interest	PENDING	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3014.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.	
Signature _____ Date 6/11/2026 Carol Adler		 Signature and Seal of Professional Surveyor _____ CHAD HARCROW	
Printed Name caroladler@chevron.com		Certificate Number 17777	Date of Survey Surveyed date of 05/31/23 obtained from initial submittal C102.
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CB 14 2 FEDERAL COM NO. 704H WELL

X=585,158.35
Y=475,946.43
LAT.32.308192°N
LONG.104.057699°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=585,680.87
Y=475,279.69
LAT.32.306356°N
LONG.104.056013°W

PPP #1

X=585,686.92
Y=476,265.80
LAT.32.309066°N
LONG.104.055985°W

PPP #2

X=585,695.04
Y=477,589.89
LAT.32.312706°N
LONG.104.055948°W

PPP #3

X=585,736.63
Y=482,856.03
LAT.32.327182°N
LONG.104.055769°W

PPP #4

X=585,740.68
Y=484,191.54
LAT.32.330853°N
LONG.104.055745°W

PPP #5

X=585,744.63
Y=485,527.06
LAT.32.334524°N
LONG.104.055721°W

PPP #6

X=585,748.59
Y=486,862.57
LAT.32.338196°N
LONG.104.055697°W

PROPOSED LAST TAKE POINT

X=585,751.56
Y=487,868.06
LAT.32.340960°N
LONG.104.055679°W

PROPOSED BOTTOM HOLE LOCATION

X=585,752.46
Y=488,173.07
LAT.32.341798°N
LONG.104.055673°W

(NAD 83/2011 NM E)

CB 14 2 FEDERAL COM NO. 704H WELL

X=626,340.59
Y=476,005.89
LAT.32.308313°N
LONG.104.058195°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=626,863.14
Y=475,339.15
LAT.32.306477°N
LONG.104.056509°W

PPP #1

X=626,869.16
Y=476,325.28
LAT.32.309188°N
LONG.104.056482°W

PPP #2

X=626,877.24
Y=477,649.40
LAT.32.312827°N
LONG.104.056444°W

PPP #3

X=626,918.67
Y=482,915.66
LAT.32.327303°N
LONG.104.056266°W

PPP #4

X=626,922.68
Y=484,251.21
LAT.32.330974°N
LONG.104.056242°W

PPP #5

X=626,926.60
Y=485,586.75
LAT.32.334645°N
LONG.104.056218°W

PPP #6

X=626,930.51
Y=486,922.29
LAT.32.338316°N
LONG.104.056194°W

PROPOSED LAST TAKE POINT

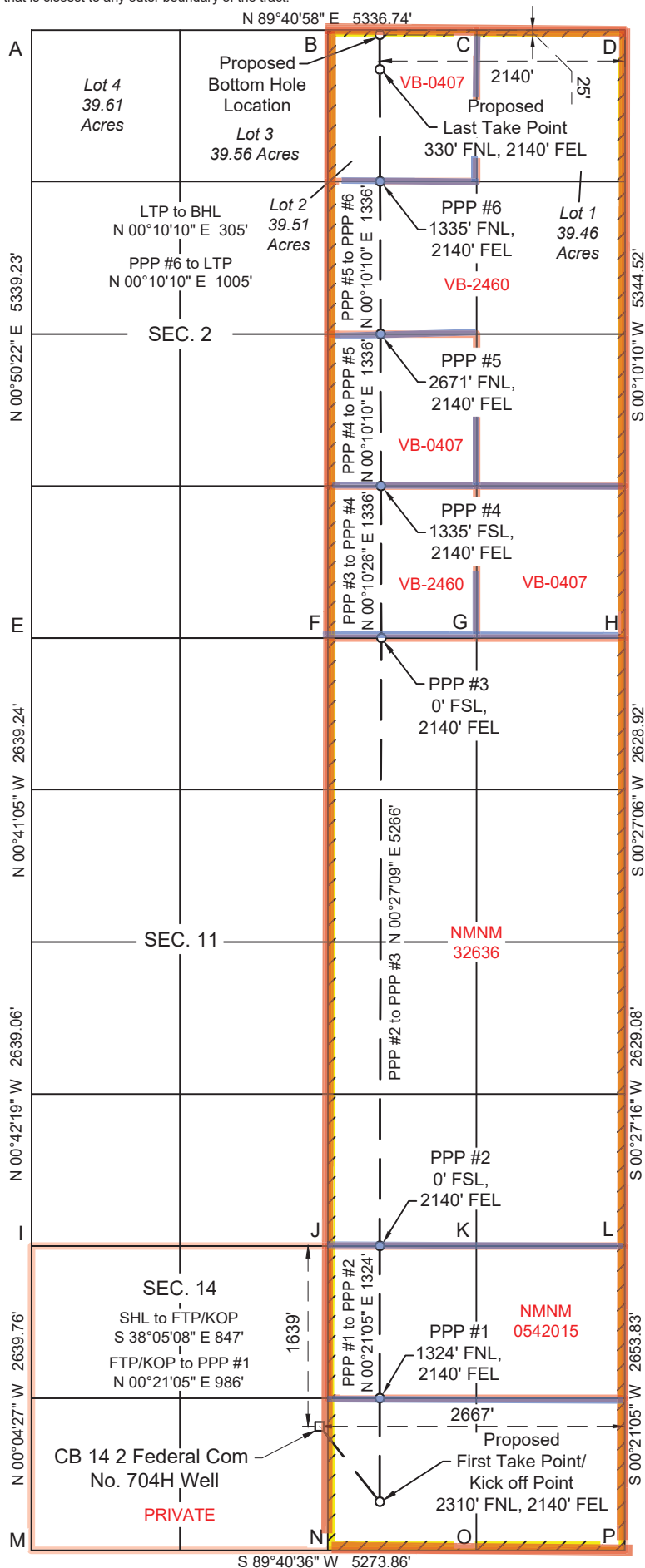
X=626,933.45
Y=487,927.81
LAT.32.341080°N
LONG.104.056176°W

PROPOSED BOTTOM HOLE LOCATION

X=626,934.35
Y=488,232.83
LAT.32.341919°N
LONG.104.056171°W

CORNER COORDINATES
(NAD 27 NM E)

A - X=582555.92, Y=488180.37 1912 GLO BC
B - X=585224.25, Y=488195.15
C - X=586558.42, Y=488202.54
D - X=587892.58, Y=488209.92 1916 GLO BC
E - X=582477.69, Y=482841.71 1/2" STEEL
F - X=585177.23, Y=482853.57
G - X=586527.00, Y=482859.50
H - X=587876.77, Y=482865.43 1/2" STEEL/STONE MOUND
I - X=582541.72, Y=477563.81 SPINDLE
J - X=585188.45, Y=477585.70
K - X=586511.82, Y=477596.64
L - X=587835.19, Y=477607.59 RAILROAD SPIKE
M - X=582545.13, Y=474924.05 SPINDLE
N - X=585184.46, Y=474938.94
O - X=586501.69, Y=474946.38
P - X=587818.92, Y=474953.81 IR w/ ALUM. CAP



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
			Submittal Type:	☒ Initial Submittal	
				☐ Amended Report ☐ As Drilled	

WELL LOCATION INFORMATION

API Number	30-015-58073	Pool Code	98220	Pool Name	PURPLE SAGE; WOLFCAMP (GAS)				
Property Code	Pending	Property Name	CB 14 2 FEDERAL COM					Well Number	705H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.					Ground Level Elevation	2984'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal					Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal				

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
G	14	23S	28E	N/A	1639	2627	32.308313° N	104.058066° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	2	23S	28E	1	25	1260	32.341926° N	104.053321° W	EDDY

Dedicated Acres	798.97	Infill or Defining Well	DEFINING	Defining Well API	30-015-58073	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	P
Order Numbers.	N/A					Well setbacks are under Common Ownership: ☐ Yes ☐ No ☒ N/A			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	14	23S	28E	N/A	2310	1260	32.306491° N	104.053661° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	14	23S	28E	N/A	2310	1260	32.306491° N	104.053661° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	2	23S	28E	1	330	1260	32.341088° N	104.053327° W	EDDY

Unitized Area or Area of Uniform Interest	PENDING	Spacing Unit Type	☒ Horizontal ☐ Vertical	Ground Floor Elevation:	3012.5' KB
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Carol Adler</i> 6/11/2026		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.  <i>Chad Harcrow</i>	
Signature Carol Adler		Signature and Seal of Professional Surveyor CHAD HARCROW	
Printed Name caroladler@chevron.com		Certificate Number 17777	
Email Address		Date of Survey Surveyed date of 05/31/23 obtained from initial submittal C102.	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CB 14 2 FEDERAL COM NO. 705H WELL

X=585,198.35
Y=475,946.43
LAT.32.308192°N
LONG.104.057569°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=586,560.93
Y=475,286.97
LAT.32.306369°N
LONG.104.053165°W

PPP #1

X=586,566.97
Y=476,271.93
LAT.32.309077°N
LONG.104.053137°W

PPP #2

X=586,575.10
Y=477,597.16
LAT.32.312720°N
LONG.104.053099°W

PPP #3

X=586,616.68
Y=482,859.89
LAT.32.327186°N
LONG.104.052920°W

PPP #4

X=586,620.70
Y=484,195.66
LAT.32.330858°N
LONG.104.052896°W

PROPOSED LAST TAKE POINT

X=586,631.58
Y=487,872.94
LAT.32.340967°N
LONG.104.052829°W

PROPOSED BOTTOM HOLE LOCATION

X=586,632.48
Y=488,177.95
LAT.32.341805°N
LONG.104.052824°W

(NAD 83/2011 NM E)

CB 14 2 FEDERAL COM NO. 705H WELL

X=626,380.60
Y=476,005.89
LAT.32.308313°N
LONG.104.058066°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=627,743.21
Y=475,346.44
LAT.32.306491°N
LONG.104.053661°W

PPP #1

X=627,749.22
Y=476,331.42
LAT.32.309198°N
LONG.104.053633°W

PPP #2

X=627,757.31
Y=477,656.69
LAT.32.312841°N
LONG.104.053596°W

PPP #3

X=627,798.74
Y=482,919.54
LAT.32.327307°N
LONG.104.053417°W

PPP #4

X=627,802.71
Y=484,255.33
LAT.32.330979°N
LONG.104.053393°W

PROPOSED LAST TAKE POINT

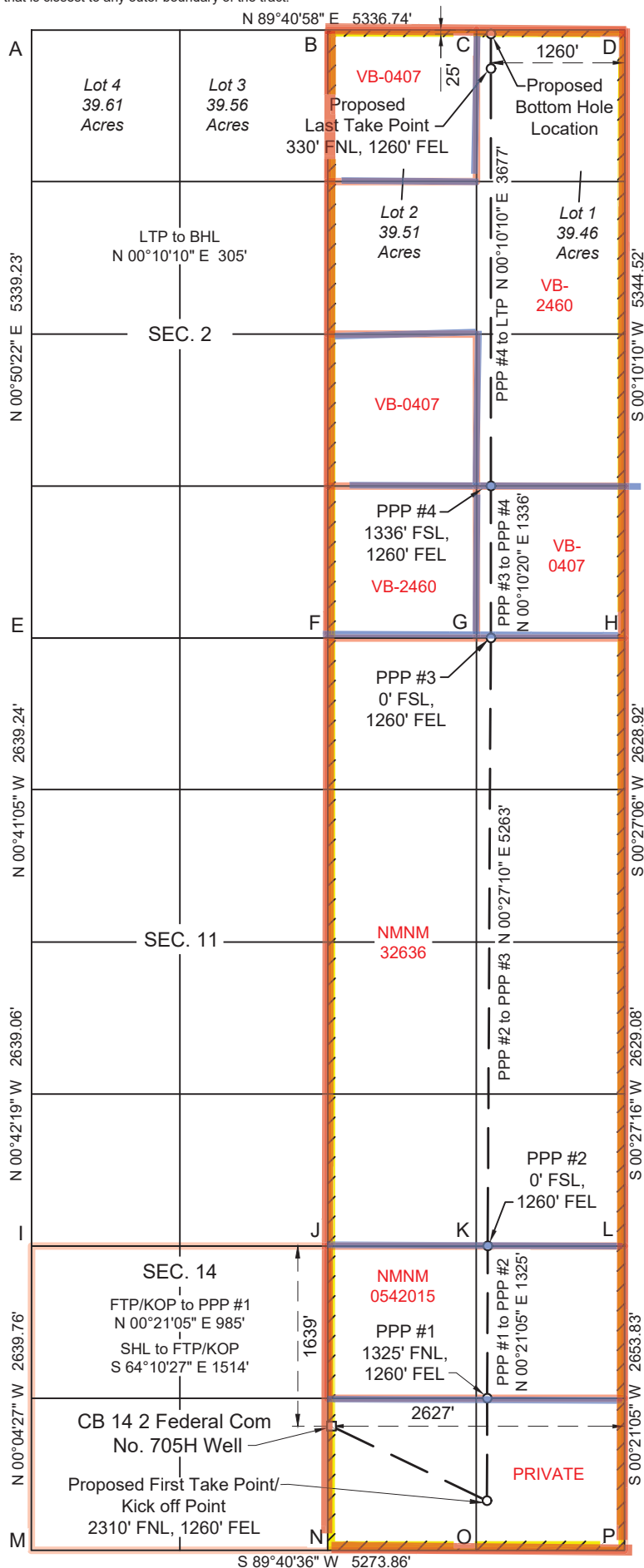
X=627,813.48
Y=487,932.69
LAT.32.341088°N
LONG.104.053327°W

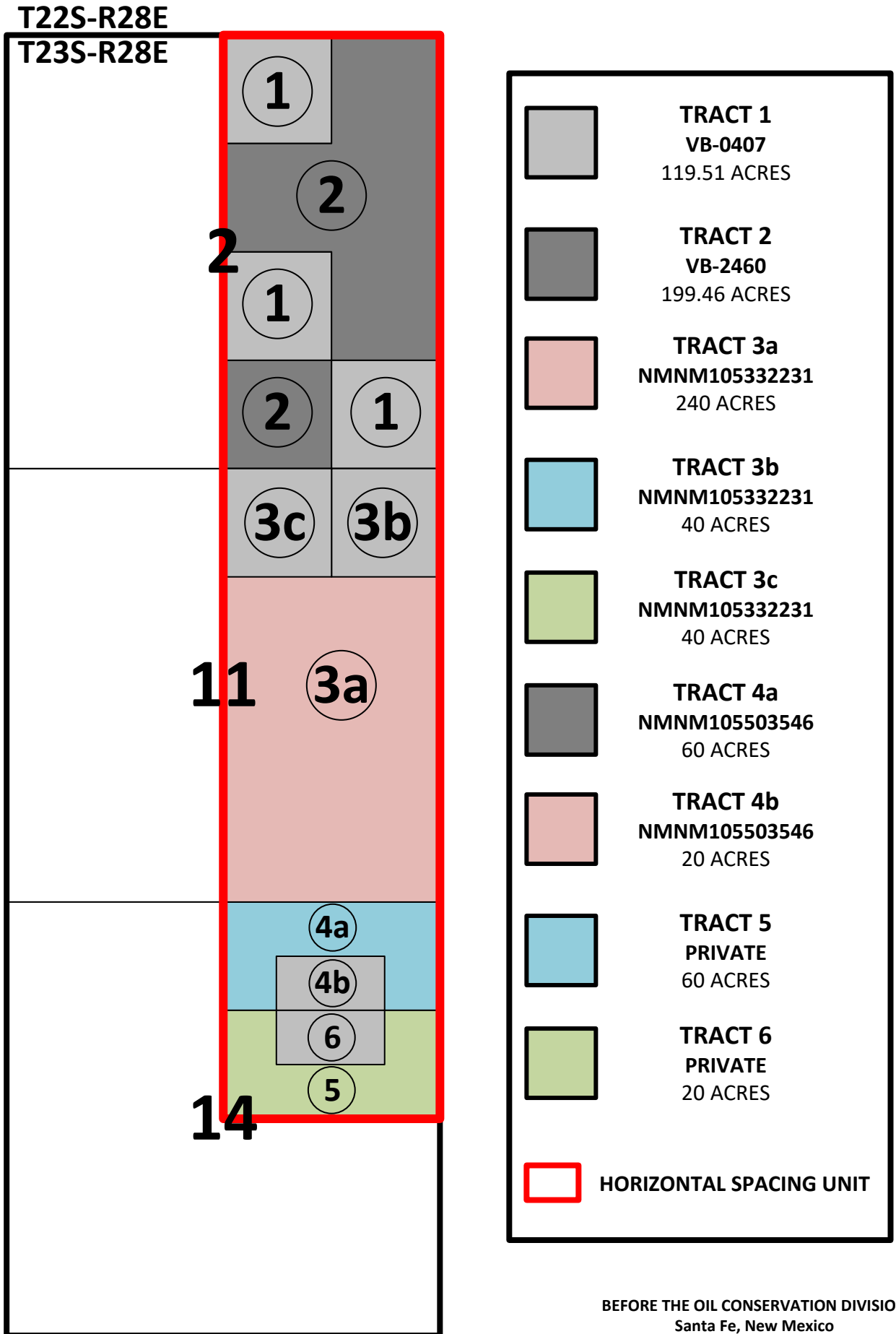
PROPOSED BOTTOM HOLE LOCATION

X=627,814.38
Y=488,237.71
LAT.32.341926°N
LONG.104.053321°W

CORNER COORDINATES
(NAD 27 NM E)

A - X=582555.92, Y=488180.37 1912 GLO BC
B - X=585224.25, Y=488195.15
C - X=586558.42, Y=488202.54
D - X=587892.58, Y=488209.92 1916 GLO BC
E - X=582477.69, Y=482841.71 1/2" STEEL
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G - X=586527.00, Y=482859.50
H - X=587876.77, Y=482865.43 1/2" STEEL/STONE MOUND
I - X=582541.72, Y=477563.81 SPINDLE
J - X=585188.45, Y=477585.70
K - X=586511.82, Y=477596.64
L - X=587835.19, Y=477607.59 RAILROAD SPIKE
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O - X=586501.69, Y=474946.38
P - X=587818.92, Y=474953.81 IR w/ ALUM. CAP





BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-2
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307

Recapitulation for the Wolfcamp Formation in the E2 of Section 2, 11 and NE4 of Section 14, T23S-R28E

	Number of Acres Committed	Percentage of Interest is Spacing Unit	Committed/Uncommitted
Chevron U.S.A. Inc.	776.970000000	0.972464548	Committed/Operator
Occidental Permian Ltd.*	20.000000000	0.025032229	Uncommitted
Chanas Partners, LLC	2.000000000	0.002503223	Committed/JOA
TOTAL	798.97	1.00000000	

Wolfcamp Formation

Unit Summary

E2 of Sections 2 and 11, T23S-R28E and NE4 of Section 14, T23S-R28E

798.97 Acres

Bold Italic and Asterisk = Party subject to compulsory pooling

OWNER	TYPE
<i>MRC Delaware Company, LLC*</i>	ORRI
<i>Pegasus Resources, LLC*</i>	ORRI
<i>Winston Resources, LLC*</i>	ORRI
<i>SMP Titan Mineral Holdings, LP*</i>	ORRI
<i>SMP Sidecar Mineral Holdings, LP*</i>	ORRI
<i>SMP Titan Flex, LP*</i>	ORRI
<i>MSH Family Real Estate Partnership II, LLC*</i>	ORRI
<i>Kenneth Jay Reynolds*</i>	ORRI
<i>Wing Resources VI, LLC*</i>	ORRI
<i>Charles Randall Hicks*</i>	ORRI
<i>Vicki L. Smith*</i>	ORRI
<i>Charmar, LLC*</i>	ORRI
<i>Terri L. Simpson*</i>	ORRI
<i>John D. Hamiga*</i>	ORRI
<i>Jan W. Paape, Life Estate (remaindermen: William Robert Paape)*</i>	ORRI
<i>Jan W. Paape, Life Estate (remaindermen: Dr. Kerry Lynn Paape)*</i>	ORRI
<i>William Robert Paape*</i>	ORRI
<i>Dr. Kerry Lynn Paape*</i>	ORRI
<i>Glasgow Oil & Gas Company*</i>	ORRI
<i>Stroube Energy Corporation*</i>	ORRI
<i>Thunder Moon Resources, LLC*</i>	ORRI
<i>CapRock Resources, LLC*</i>	ORRI
<i>Hillman Royalties, LP*</i>	ORRI
Chevron U.S.A. Inc.	WI
<i>Occidental Permian Ltd.*</i>	WI
Chanas Partners, LLC	WI

Wolfcamp Formation
Unit By Tract
E2 of Sections 2 and 11, T23S-R28E and NE4 of Section 14, T23S-R28E
798.97 Acres

TRGWI = Tract Gross Working Interest

UGWI = Unit Gross Working Interest

TRNRI = Tract Net Revenue Interest

URI = Unit Revenue Interest

Bold Italic and Asterisk = Party
subject to compulsory pooling

Lot 2, NW SE, SE SE of Section 2, T23S-R28E

Tract 1 - 119.51/798.97 = 15%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>State of New Mexico</i>	0.00000000	0.00000000	0.18750000	0.074854970	RI
<i>MRC Delaware Resources, LLC*</i>	0.00000000	0.00000000	0.03000000	0.004487403	ORRI
Chevron U.S.A. Inc.	1.00000000	0.97246455	0.78250000	0.754767307	WI
Total	1.00000000	0.97246455	1.00000000	0.83410968	

Lot 1, S2 NE, NE SE, SW SE of Section 2, T23S-R28E

Tract 2 - 199.46/798.97 = 25%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>State of New Mexico</i>	0.00000000	0.00000000	0.18750000	0.074854970	RI
Chevron U.S.A. Inc.	1.00000000	0.97246455	0.81250000	0.754767307	WI
Total	1.00000000	0.97246455	1.00000000	0.829622277	

E2 Less and Except the N2 NE4 of Section 11, T23S-R28E

TRACT 3A - 240/798.97 = 30%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>State of New Mexico</i>	0.00000000	0.00000000	0.125000000	0.074854970	RI
<i>Winston Resources, LLC*</i>	0.00000000	0.00000000	0.020833333	0.010430095	ORRI
<i>Pegasus Resources, LLC*</i>	0.00000000	0.00000000	0.038333333	0.003238545	ORRI
<i>SMP Titan Mineral Holdings, LP*</i>	0.00000000	0.00000000	0.000952380	0.000080461	ORRI
<i>SMP Sidecar Mineral Holdings, LP*</i>	0.00000000	0.00000000	0.001666667	0.001408060	ORRI
<i>SMP Titan Flex, LP*</i>	0.00000000	0.00000000	0.000238097	0.000020115	ORRI
<i>MSH Family Real Estate Partnership II, LLC*</i>	0.00000000	0.00000000	0.000476190	0.000040230	ORRI
<i>Kenneth Jay Reynolds*</i>	0.00000000	0.00000000	0.007812500	0.003911286	ORRI
<i>Charles Randall Hicks*</i>	0.00000000	0.00000000	0.015625000	0.007822572	ORRI
<i>Vicki L. Smith*</i>	0.00000000	0.00000000	0.005000000	0.002503223	ORRI
<i>Charmar, LLC*</i>	0.00000000	0.00000000	0.021250000	0.010638697	ORRI
<i>Terri L. Simpson*</i>	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
<i>John D. Hamiga*</i>	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
<i>Jan W. Paape, life estate (remainderman: William Robert Paape)*</i>	0.00000000	0.00000000	0.000527344	0.000211209	ORRI
<i>Jan W. Paape, life estate (remainderman: Dr. Kerry Lynn Paape)*</i>	0.00000000	0.00000000	0.000527344	0.000211209	ORRI
<i>Wing Resources VI, LLC*</i>	0.00000000	0.00000000	0.007812500	0.001390679	ORRI
<i>William Robert Paape*</i>	0.00000000	0.00000000	0.000644531	0.000493365	ORRI
<i>Dr. Kerry Lynn Paape*</i>	0.00000000	0.00000000	0.000644531	0.000493365	ORRI
<i>Glasgow Oil & Gas Company*</i>	0.00000000	0.00000000	0.000166864	0.000100325	ORRI
<i>Stroube Energy Corporation*</i>	0.00000000	0.00000000	0.000083432	0.000050162	ORRI
<i>Thunder Moon Resources, LLC*</i>	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
<i>CapRock Resources, LLC*</i>	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
Chevron U.S.A. Inc.	1.00000000	0.97246455	0.747322522	0.754767307	WI
Total	1.00000000	0.972464548	1.00000000	0.773412925	

NE NE of Section 11, T23S-R28E

TRACT 3B - 40/798.97 = 5%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
State of New Mexico	0.00000000	0.00000000	0.125000000	0.074854970	RI
Winston Resources, LLC*	0.00000000	0.00000000	0.020833333	0.010430095	ORRI
Pegasus Resources, LLC*	0.00000000	0.00000000	0.038333333	0.003238545	ORRI
SMP Titan Mineral Holdings, LP*	0.00000000	0.00000000	0.000952380	0.000080461	ORRI
SMP Sidecar Mineral Holdings, LP*	0.00000000	0.00000000	0.001666667	0.001408060	ORRI
SMP Titan Flex, LP*	0.00000000	0.00000000	0.000238097	0.000020115	ORRI
MSH Family Real Estate Partnership II, LLC*	0.00000000	0.00000000	0.000476190	0.000040230	ORRI
Kenneth Jay Reynolds*	0.00000000	0.00000000	0.007812500	0.003911286	ORRI
Charles Randall Hicks*	0.00000000	0.00000000	0.015625000	0.007822572	ORRI
Vicki L. Smith*	0.00000000	0.00000000	0.005000000	0.002503223	ORRI
Charmar, LLC*	0.00000000	0.00000000	0.021250000	0.010638697	ORRI
Terri L. Simpson*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
John D. Hamiga*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
Jan W. Paape, life estate (remainderman: William Robert Paape)*	0.00000000	0.00000000	0.000527344	0.000211209	ORRI
Jan W. Paape, life estate (remainderman: Dr. Kerry Lynn Paape)*	0.00000000	0.00000000	0.000527344	0.000211209	ORRI
Wing Resources VI, LLC*	0.00000000	0.00000000	0.007812500	0.001390679	ORRI
William Robert Paape*	0.00000000	0.00000000	0.000644531	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.00000000	0.00000000	0.000644531	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.00000000	0.00000000	0.000166864	0.000100325	ORRI
Stroube Energy Corporation*	0.00000000	0.00000000	0.000083432	0.000050162	ORRI
Thunder Moon Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
CapRock Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
Chevron U.S.A. Inc.	0.50000000	0.97246455	0.372322522	0.754767307	WI
Occidental Permian Ltd.*	0.50000000	0.00250322	0.375000000	0.001668381	WI
Total	1.00000000	0.974967771	1.00000000	0.772578083	

NW NE of Section 11, T23S-R28E

TRACT 3C - 40/798.97 = 5%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
State of New Mexico	0.00000000	0.00000000	0.125000000	0.074854970	RI
Winston Resources, LLC*	0.00000000	0.00000000	0.020833333	0.010430095	ORRI
Pegasus Resources, LLC*	0.00000000	0.00000000	0.038333333	0.003238545	ORRI
SMP Titan Mineral Holdings, LP*	0.00000000	0.00000000	0.000952380	0.000080461	ORRI
SMP Sidecar Mineral Holdings, LP*	0.00000000	0.00000000	0.001666667	0.001408060	ORRI
SMP Titan Flex, LP*	0.00000000	0.00000000	0.000238097	0.000020115	ORRI
MSH Family Real Estate Partnership II, LLC*	0.00000000	0.00000000	0.000476190	0.000040230	ORRI
Kenneth Jay Reynolds*	0.00000000	0.00000000	0.007812500	0.003911286	ORRI
Charles Randall Hicks*	0.00000000	0.00000000	0.015625000	0.007822572	ORRI
Vicki L. Smith*	0.00000000	0.00000000	0.005000000	0.002503223	ORRI
Charmar, LLC*	0.00000000	0.00000000	0.021250000	0.010638697	ORRI
Terri L. Simpson*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
John D. Hamiga*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
Jan W. Paape, life estate (remainderman: William Robert Paape)*	0.00000000	0.00000000	0.000527344	0.000211209	ORRI
Jan W. Paape, life estate (remainderman: Dr. Kerry Lynn Paape)*	0.00000000	0.00000000	0.000527344	0.000211209	ORRI
Wing Resources VI, LLC*	0.00000000	0.00000000	0.007812500	0.001390679	ORRI
William Robert Paape*	0.00000000	0.00000000	0.000644531	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.00000000	0.00000000	0.000644531	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.00000000	0.00000000	0.000166864	0.000100325	ORRI
Stroube Energy Corporation*	0.00000000	0.00000000	0.000083432	0.000050162	ORRI

Thunder Moon Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
CapRock Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
Hillman Royalties, LP*	0.00000000	0.00000000	0.002500000	0.000250322	ORRI
Chevron U.S.A. Inc.	0.97500000	0.97246455	0.728572522	0.754767307	WI
Chanas Partners, LLC	0.02500000	0.00250322	0.016250000	0.001668381	WI
Total	1.00000000	0.974967771	1.00000000	0.783154200	

N2 N2 NE, SW NW NE, SE NE NE of Section 14, T23S-R28E

TRACT 4A - 60/798.97 = 7.5%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
State of New Mexico	0.00000000	0.00000000	0.125000000	0.074854970	RI
Winston Resources, LLC*	0.00000000	0.00000000	0.020833333	0.010430095	ORRI
Pegasus Resources, LLC*	0.00000000	0.00000000	0.038333333	0.003238545	ORRI
SMP Titan Mineral Holdings, LP*	0.00000000	0.00000000	0.000952380	0.000080461	ORRI
SMP Sidecar Mineral Holdings, LP*	0.00000000	0.00000000	0.001666667	0.001408060	ORRI
SMP Titan Flex, LP*	0.00000000	0.00000000	0.000238097	0.000020115	ORRI
MSH Family Real Estate Partnership II, LLC*	0.00000000	0.00000000	0.000476190	0.000040230	ORRI
Kenneth Jay Reynolds*	0.00000000	0.00000000	0.007812500	0.003911286	ORRI
Charles Randall Hicks*	0.00000000	0.00000000	0.015625000	0.007822572	ORRI
Vicki L. Smith*	0.00000000	0.00000000	0.005000000	0.002503223	ORRI
Charmar, LLC*	0.00000000	0.00000000	0.021250000	0.010638697	ORRI
Terri L. Simpson*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
John D. Hamiga*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
Wing Resources VI, LLC*	0.00000000	0.00000000	0.007812500	0.001390679	ORRI
William Robert Paape*	0.00000000	0.00000000	0.001171875	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.00000000	0.00000000	0.001171875	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.00000000	0.00000000	0.000166864	0.000100325	ORRI
Stroube Energy Corporation*	0.00000000	0.00000000	0.000083432	0.000050162	ORRI
Thunder Moon Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
CapRock Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
Chevron U.S.A. Inc.	1.00000000	0.97246455	0.747322522	0.754767307	WI
Total	1.00000000	0.972464548	1.00000000	0.780813079	

SW NE NE, SE NW NE of Section 14, T23S-R28E

TRACT 4B - 20/798.97 = 2.5%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
State of New Mexico	0.00000000	0.00000000	0.125000000	0.074854970	RI
Winston Resources, LLC*	0.00000000	0.00000000	0.020833333	0.010430095	ORRI
Pegasus Resources, LLC*	0.00000000	0.00000000	0.038333333	0.003238545	ORRI
SMP Titan Mineral Holdings, LP*	0.00000000	0.00000000	0.000952380	0.000080461	ORRI
SMP Sidecar Mineral Holdings, LP*	0.00000000	0.00000000	0.001666667	0.001408060	ORRI
SMP Titan Flex, LP*	0.00000000	0.00000000	0.000238097	0.000020115	ORRI
MSH Family Real Estate Partnership II, LLC*	0.00000000	0.00000000	0.000476190	0.000040230	ORRI
Kenneth Jay Reynolds*	0.00000000	0.00000000	0.007812500	0.003911286	ORRI
Charles Randall Hicks*	0.00000000	0.00000000	0.015625000	0.007822572	ORRI
Vicki L. Smith*	0.00000000	0.00000000	0.005000000	0.002503223	ORRI
Charmar, LLC*	0.00000000	0.00000000	0.021250000	0.010638697	ORRI
Terri L. Simpson*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
John D. Hamiga*	0.00000000	0.00000000	0.002500000	0.001251611	ORRI
Wing Resources VI, LLC*	0.00000000	0.00000000	0.007812500	0.001390679	ORRI
William Robert Paape*	0.00000000	0.00000000	0.001171875	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.00000000	0.00000000	0.001171875	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.00000000	0.00000000	0.000166864	0.000100325	ORRI
Stroube Energy Corporation*	0.00000000	0.00000000	0.000083432	0.000050162	ORRI
Thunder Moon Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
CapRock Resources, LLC*	0.00000000	0.00000000	0.000041716	0.000025081	ORRI
Hillman Royalties, LP*	0.00000000	0.00000000	0.002500000	0.000250322	ORRI
Chevron U.S.A. Inc.	0.97500000	0.97246455	0.728572522	0.754767307	WI
Chanas Partners, LLC	0.02500000	0.00250322	0.016250000	0.001668381	WI
Total	0.97500000	0.972464548	1.00000000	0.789762098	

NW SW NE, NE SE NE, S2 S2 NE of Section 14, T23S-R28E

TRACT 5 - 60/798.97 = 7.5%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>Pegasus Resources, LLC</i>	0.00000000	0.00000000	0.032343750	0.003238545	RI
<i>SMP Titan Mineral Holdings, LP</i>	0.00000000	0.00000000	0.000803571	0.000080461	RI
<i>SMP Sidecar Mineral Holdings, LP</i>	0.00000000	0.00000000	0.001406250	0.001408060	RI
<i>SMP Titan Flex, LP</i>	0.00000000	0.00000000	0.000200894	0.000020115	RI
<i>MSH Family Real Estate Partnership II, LLC</i>	0.00000000	0.00000000	0.000401785	0.000040230	RI
<i>Melinda Thompson</i>	0.00000000	0.00000000	0.002929688	0.000293346	RI
<i>Gregory Martinez, Jr., aka Greg Martinez, Jr. aka Greg Martinez</i>	0.00000000	0.00000000	0.002929688	0.000293346	RI
<i>Judith Clem Hamilton</i>	0.00000000	0.00000000	0.003906250	0.000391129	RI
<i>Viper Energy Partners, LLC</i>	0.00000000	0.00000000	0.019531250	0.001955643	RI
<i>Marsha Sue Kantor</i>	0.00000000	0.00000000	0.003472222	0.000347670	RI
<i>Wing Resources VI, LLC</i>	0.00000000	0.00000000	0.013888889	0.001390679	RI
<i>Renee Ann Levine-Blonder</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Danielle Levine-Baum</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Shayne Levine-Hoffman</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Julee Margulies-Metz</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Gloria G. Margulies, as Trustee of the Darrin M. Margulies Trust created under the Grover Trust Agreement, dated October 15, 1986, as amended</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Gloria G. Margulies, as Trustee of the Wife's Trust created under the David L. Margulies and Gloria G. Margulies Trust Agreement, dated October 31, 2000</i>	0.00000000	0.00000000	0.010937500	0.001095160	RI
<i>Corina C. Urquidez, as Trustee under the Urquidez Family Living Trust, dated June 12, 2004</i>	0.00000000	0.00000000	0.005859375	0.000586693	RI
<i>William M. Baker and Francine L. Baker, Trustees of the William M. Baker and Francine L. Baker Family Trust dated June 27, 1991</i>	0.00000000	0.00000000	0.017187500	0.001720966	RI
<i>Leslie B. Einstein, Trustee of the Leslie B. Einstein Trust dated August 4, 1999</i>	0.00000000	0.00000000	0.017187500	0.001720966	RI
<i>El Rojo, LLC</i>	0.00000000	0.00000000	0.003906250	0.000391129	RI
<i>BX4, LLC</i>	0.00000000	0.00000000	0.003906250	0.000391129	RI
<i>Jeanne C. Valdez, as Trustee of the "Valdez Family 2006 Irrevocable Trust", established on March 20, 2006</i>	0.00000000	0.00000000	0.005859375	0.000586693	RI
<i>Heather Holesapple, Oil, Gas and Mineral Management</i>	0.00000000	0.00000000	0.001953125	0.000195564	RI
<i>Ross Duncan Properties, LLC</i>	0.00000000	0.00000000	0.003038194	0.000304211	RI
<i>J Bar Cane Royalty, LLC</i>	0.00000000	0.00000000	0.001302083	0.000130376	RI
<i>Lionel Onsurez, Dennis Onsurez and Victor Onsurez, Jr. as Trustees of the Concepcion C. Onsurez Revocable Trust, established on May 10, 2017</i>	0.00000000	0.00000000	0.005859375	0.000586693	RI
<i>Tundra AD3, LP</i>	0.00000000	0.00000000	0.001953125	0.000195564	RI
<i>MRC Permian Company</i>	0.00000000	0.00000000	0.006076389	0.000608422	RI
William Robert Paape*	0.00000000	0.00000000	0.001177300	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.00000000	0.00000000	0.001177300	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.00000000	0.00000000	0.000167637	0.000100325	ORRI
Stroube Energy Corporation*	0.00000000	0.00000000	0.000083818	0.000050162	ORRI
Thunder Moon Resources, LLC*	0.00000000	0.00000000	0.000041909	0.000025081	ORRI
CapRock Resources, LLC*	0.00000000	0.00000000	0.000041909	0.000025081	ORRI
<i>Chevron U.S.A. Inc.</i>	1.00000000	0.97246455	0.813282348	0.754767307	WI
Total	1.00000000	0.972464548	1.00000000	0.757475741	

NW SE NE, NE SW NE Section 14, T23S-R28E

TRACT 6 - 20/798.97 = 2.5%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>Pegasus Resources, LLC</i>	0.00000000	0.00000000	0.032343750	0.003238545	RI
<i>SMP Titan Mineral Holdings, LP</i>	0.00000000	0.00000000	0.000803571	0.000080461	RI
<i>SMP Sidecar Mineral Holdings, LP</i>	0.00000000	0.00000000	0.001406250	0.001408060	RI
<i>SMP Titan Flex, LP</i>	0.00000000	0.00000000	0.000200894	0.000020115	RI
<i>MSH Family Real Estate Partnership II, LLC</i>	0.00000000	0.00000000	0.000401785	0.000040230	RI
<i>Melinda Thompson</i>	0.00000000	0.00000000	0.002929688	0.000293346	RI
<i>Gregory Martinez, Jr., aka Greg Martinez, Jr. aka Greg Martinez</i>	0.00000000	0.00000000	0.002929688	0.000293346	RI
<i>Judith Clem Hamilton</i>	0.00000000	0.00000000	0.003906250	0.000391129	RI
<i>Viper Energy Partners, LLC</i>	0.00000000	0.00000000	0.019531250	0.001955643	RI
<i>Marsha Sue Kantor</i>	0.00000000	0.00000000	0.003472222	0.000347670	RI
<i>Wing Resources VI, LLC</i>	0.00000000	0.00000000	0.013888889	0.001390679	RI
<i>Renee Ann Levine-Blonder</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Danielle Levine-Baum</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Shayne Levine-Hoffman</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Julee Margulies-Metz</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Gloria G. Margulies, as Trustee of the Darrin M. Margulies Trust created under the Grover Trust Agreement, dated October 15, 1986, as amended</i>	0.00000000	0.00000000	0.003437500	0.000344193	RI
<i>Gloria G. Margulies, as Trustee of the Wife's Trust created under the David L. Margulies and Gloria G. Margulies Trust Agreement, dated October 31, 2000</i>	0.00000000	0.00000000	0.010937500	0.001095160	RI
<i>Corina C. Urquidez, as Trustee under the Urquidez Family Living Trust, dated June 12, 2004</i>	0.00000000	0.00000000	0.005859375	0.000586693	RI
<i>William M. Baker and Francine L. Baker, Trustees of the William M. Baker and Francine L. Baker Family Trust dated June 27, 1991</i>	0.00000000	0.00000000	0.017187500	0.001720966	RI
<i>Leslie B. Einstein, Trustee of the Leslie B. Einstein Trust dated August 4, 1999</i>	0.00000000	0.00000000	0.017187500	0.001720966	RI
<i>El Rojo, LLC</i>	0.00000000	0.00000000	0.003906250	0.000391129	RI
<i>BX4, LLC</i>	0.00000000	0.00000000	0.003906250	0.000391129	RI
<i>Jeanne C. Valdez, as Trustee of the "Valdez Family 2006 Irrevocable Trust", established on March 20, 2006</i>	0.00000000	0.00000000	0.005859375	0.000586693	RI
<i>Heather Holesapple, Oil, Gas and Mineral Management</i>	0.00000000	0.00000000	0.001953125	0.000195564	RI
<i>Ross Duncan Properties, LLC</i>	0.00000000	0.00000000	0.003038194	0.000304211	RI
<i>J Bar Cane Royalty, LLC</i>	0.00000000	0.00000000	0.001302083	0.000130376	RI
<i>Lionel Onsurez, Dennis Onsurez and Victor Onsurez, Jr. as Trustees of the Concepcion C. Onsurez Revocable Trust, established on May 10, 2017</i>	0.00000000	0.00000000	0.005859375	0.000586693	RI
<i>Tundra AD3, LP</i>	0.00000000	0.00000000	0.001953125	0.000195564	RI
<i>MRC Permian Company</i>	0.00000000	0.00000000	0.006076389	0.000608422	RI
William Robert Paape*	0.00000000	0.00000000	0.001177300	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.00000000	0.00000000	0.001177300	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.00000000	0.00000000	0.000167637	0.000100325	ORRI
Stroube Energy Corporation*	0.00000000	0.00000000	0.000083818	0.000050162	ORRI
Thunder Moon Resources, LLC*	0.00000000	0.00000000	0.000041909	0.000025081	ORRI
CapRock Resources, LLC*	0.00000000	0.00000000	0.000041909	0.000025081	ORRI
Hillman Royalties, LP*	0.00000000	0.00000000	0.002500000	0.000250322	ORRI
<i>Chevron U.S.A. Inc.</i>	0.97500000	0.97246455	0.792883043	0.754767307	WI
<i>Chanas Partners, LLC</i>	0.02500000	0.00250322	0.017899306	0.001668381	WI
Total	1.00000000	0.974967771	1.00000000	0.777567144	

Wolfcamp Formation
Unit Summary
E2 of Sections 2 and 11, T23S-R28E and NE4 of Section 14, T23S-R28E
798.97 Acres

WI = Working Interest

RI = Revenue Interest

ORRI = Overriding Royalty Interest

Bold Italic and Asterisk = Party subject to compulsory pooling

OWNER	WI	NRI	TYPE
State of New Mexico	0.000000000	0.074854970	RI
United States of America	0.000000000	0.062580572	RI
Pegasus Resources, LLC	0.000000000	0.003238545	RI
SMP Titan Mineral Holdings, LP	0.000000000	0.000080461	RI
SMP Sidecar Mineral Holdings, LP	0.000000000	0.000140806	RI
SMP Titan Flex, LP	0.000000000	0.000020115	RI
MSH Family Real Estate Partnership II, LLC	0.000000000	0.000040230	RI
Melinda Thompson	0.000000000	0.000293346	RI
Gregory Martinez Jr., aka Greg Martinez, Jr. aka Greg Martinez	0.000000000	0.000293346	RI
Corina C. Urquidez as Trustee under the Urquidez Family Living Trust, dated June 12, 2004	0.000000000	0.000586693	RI
Jeanne C. Valdez as Trustee of the "Valdez Family 2006 Irrevocable Trust" established on March 20, 2006	0.000000000	0.000586693	RI
Lionel Onsurez, Dennis Onsurez and Victor Onsurez Jr., as Trustees of the Concepcion C. Onsurez Revocable Trust, established on May 10, 2017	0.000000000	0.000586693	RI
Rennée Ann Levine-Blonder	0.000000000	0.000344193	RI
Danielle Levine-Baum	0.000000000	0.000344193	RI
Shayne Levine-Hoffman	0.000000000	0.000344193	RI
Julee Margulies-Metz	0.000000000	0.000344193	RI
Gloria G. Margulies as Trustee of the Darrin M. Margulies Trust created under the Grover Trust Agreement, dated October 15, 1986, as amended	0.000000000	0.000344193	RI
Gloria G. Margulies as Trustee of the Wife's Trust created under the David L. Margulies and Gloria G. Margulies Trust Agreement dated October 31, 2000	0.000000000	0.001095160	RI
William M. Baker and Francine L. Baker, Trustees of the William M. Baker and Francine L. Baker Family Trust dated June 27, 1991	0.000000000	0.001720966	RI
Leslie B. Einstein, Trustee of the Leslie B. Einstein Trust dated August 4, 1999	0.000000000	0.001720966	RI
Judith Clem Hamilton	0.000000000	0.000391129	RI
Viper Energy Partners, LLC	0.000000000	0.001955643	RI
El Rojo, LLC	0.000000000	0.000391129	RI
BX4, LLC	0.000000000	0.000391129	RI
Heather Holesapple Oil, Gas and Mineral Management	0.000000000	0.000195564	RI
Tundra AD3, LP	0.000000000	0.000195564	RI
Marsha Sue Kantor	0.000000000	0.00034767	RI
Wing Resources VI, LLC	0.000000000	0.001390679	RI
Ross Duncan Properties, LLC	0.000000000	0.000304211	RI
J Bar Cane Royalty, LLC	0.000000000	0.000130376	RI
MRC Permian Company	0.000000000	0.000608422	RI
MRC Delaware Company, LLC*	0.000000000	0.004487403	ORRI
Pegasus Resources, LLC*	0.000000000	0.019191376	ORRI
Winston Resources, LLC*	0.000000000	0.010430095	ORRI
SMP Titan Mineral Holdings, LP*	0.000000000	0.000476804	ORRI
SMP Sidecar Mineral Holdings, LP*	0.000000000	0.000834408	ORRI
SMP Titan Flex, LP*	0.000000000	0.000119202	ORRI
MSH Family Real Estate Partnership II, LLC*	0.000000000	0.000238402	ORRI
Kenneth Jay Reynolds*	0.000000000	0.003911286	ORRI
Wing Resources VI, LLC*	0.000000000	0.003911286	ORRI
Charles Randall Hicks*	0.000000000	0.007822572	ORRI
Vicki L. Smith*	0.000000000	0.002503223	ORRI
Charmar, LLC*	0.000000000	0.010638697	ORRI
Terri L. Simpson*	0.000000000	0.001251611	ORRI
John D. Hamiga*	0.000000000	0.001251611	ORRI
Jan W. Paape, Life Estate (remaindermen: William Robert Paape)*	0.000000000	0.000211209	ORRI
Jan W. Paape, Life Estate (remaindermen: Dr. Kerry Lynn Paape)*	0.000000000	0.000211209	ORRI
William Robert Paape*	0.000000000	0.000493365	ORRI
Dr. Kerry Lynn Paape*	0.000000000	0.000493365	ORRI
Glasgow Oil & Gas Company*	0.000000000	0.000100325	ORRI
Stroube Energy Corporation*	0.000000000	0.000050162	ORRI
Thunder Moon Resources, LLC*	0.000000000	0.000025081	ORRI
CapRock Resources, LLC*	0.000000000	0.000025081	ORRI
Hillman Royalties, LP*	0.000000000	0.000250322	ORRI
Chevron U.S.A. Inc.	0.972464548	0.754767307	WI
Occidental Permian Ltd.*	0.025032229	0.018774172	WI
Chanas Partners, LLC	0.002503223	0.001668381	WI
TOTAL	1.000000000	1.000000000	

NOTE: MRC Permian Company and MRC Delaware Company, LLC are affiliate companies.



Douglas C. Crawford
Land Representative, MCBU Land Department

November 20, 2025

Via Certified Mail – Return Receipt Requested

Occidental Permian, Ltd.
Attn: New Mexico Land Manager
5 Greenway Plaza, Suite 110
Houston, Texas 77046

RE: Well Proposals – Culebra Bluff Pad 9
CB 14 2 Federal Com Wells
East half of Sections 2 and 11, and NE4 of Section 14, Township 23 South, Range 28 East N.M.P.M.,
Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the following horizontal wells located in the East half of Sections 2 and 11 and NE4 of Section 14, T23S-R28E, Eddy County, New Mexico. Chevron proposes to drill all wells from the same pad located in Unit F and G (SE NW, SW NE) of Section 14, T23S-R28E.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
Culebra Bluff 14 2 Federal Com 404H	1,638' FNL & 2,650' FEL Section 14 T23S-R28E	25' FNL & 2,106' FEL Section 2 T23S-R28E	2,310' FNL & 2,106' FEL Section 14 T23S-R28E	330' FNL & 2,106' FEL Section 2 T23S-R28E	MD: 22,450' TVD: 9,680'	Wolfcamp
Culebra Bluff 14 2 Federal Com 405H	1,638' FNL & 2,610' FEL Section 14 T23S-R28E	25' FNL & 1,243' FEL Section 2 T23S-R28E	2,310' FNL & 1,243' FEL Section 14 T23S-R28E	330' FNL & 1,243' FEL Section 2 T23S-R28E	MD: 22,450' TVD: 9,680'	Wolfcamp
Culebra Bluff 14 2 Federal Com 406H	1,638' FNL & 2,570' FEL Section 14 T23S-R28E	25' FNL & 380' FEL Section 2 T23S-R28E	2,310' FNL & 380' FEL Section 14 T23S-R28E	330' FNL & 380' FEL Section 2 T23S-R28E	MD: 22,450' TVD: 9,700'	Wolfcamp
Culebra Bluff 14 2 Federal Com 704H	1,638' FNL & 2,650' FEL Section 14 T23S-R28E	25' FNL & 2,140' FEL Section 2 T23S-R28E	2,310' FNL & 2,140' FEL Section 14 T23S-R28E	330' FNL & 2,140' FEL Section 2 T23S-R28E	MD: 23,500' TVD: 10,520'	Wolfcamp
Culebra Bluff 14 2 Federal Com 705H	1,638' FNL & 2,630' FEL Section 14 T23S-R28E	25' FNL & 1,260' FEL Section 2 T23S-R28E	2,310' FNL & 1,260' FEL Section 14 T23S-R28E	330' FNL & 1,260' FEL Section 2 T23S-R28E	MD: 23,500' TVD: 10,530'	Wolfcamp
Culebra Bluff 14 2 Federal Com 706H	1,638' FNL & 2,590' FEL Section 14 T23S-R28E	25' FNL & 380' FEL Section 2 T23S-R28E	2,310' FNL & 380' FEL Section 14 T23S-R28E	330' FNL & 380' FEL Section 2 T23S-R28E	MD: 23,500' TVD: 10,540'	Wolfcamp

Mid-Continent Business Unit
Americas Exploration & Production
a division of Chevron U.S.A. Inc.
1400 Smith St., Houston, TX 77002
Tel 713 372 9615
dccrawford@chevron.com

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

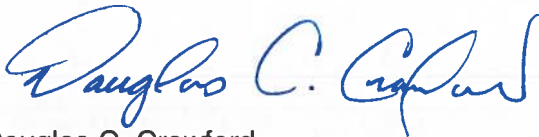
Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Additionally, enclosed is a proposed 1989 Model Form Operating Agreement for your review and execution. This Operating Agreement will govern the drilling and operation of the well(s). If you agree to the terms of this Operating Agreement, please execute, attest, and acknowledge as indicated, and return an original to the undersigned within 30 days of receipt of this proposal. Please note that per Article VI(A), participation in the Initial Well (Well #1) is obligatory.

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,



Douglas C. Crawford
Land Representative

Enclosures

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

WORKING INTEREST OWNER: 2.5032229%

Please elect one of the following:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Company / Individual: _____

By: _____

Name: _____

Title: _____

Date: _____

Chevron U.S.A. Inc. - Operator					
County, State:	Well Name:				
Eddy County, NM	CB 14 2 Federal Com 404H				
API:	Formation/Bench:	Duration (days):	Depth (MD, TVD):		
Pending	Wolfcamp A (WCA)	18.71 (DRL) / 11.2 (COM)	22,450 (MD), 9,680 (TVD)		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 682,049.11
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 18,263.50
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 129,866.36
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 27,689.41
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 121,917.51
Utilities not provided by contract	Utilities not provided by contract	0300	06006	Int	\$ 9,476.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ 670,000.00
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 249,090.46
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 35,195.38
Transportation - All	Transportation - All	0300	11000	Int	\$ 173,977.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 402,539.40
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 223,818.38
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 235,310.18
Well Services - All	Well Services - All	0200	14200	Int	\$ 185,779.37
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 90,234.20
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 16,311.38
Casing - All	Casing - All	0022	30000	Tan	\$ 1,058,295.69
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 39,014.07
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 213,713.27
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 16,208.59
Technical Services: ETC, PRC,	Technical Services: ETC, PRC,	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 67,232.29
Industrial Services	Safety Services			Int	\$ 60,682.47
Fuel	Fuel			Int	\$ 287,668.42
Water	Frac Water			Tan	\$ 979,044.00
Well Construction Services	Pressure Control Equipment			Int	\$ 287,668.42
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 322,744.35
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 829,448.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 853,610.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 218,947.10
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,583.31
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,757.81
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total				\$	11,428,597
Participation & Authorization			Share		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 286,083.25
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy County, NM		CB 14 2 Federal Com 405H			
API:		Formation/Bench:	Duration (days):	Depth (MD, TVD):	
Pending		Wolfcamp A (WCA)	18.71 (DRL) / 11.2 (COM)	22,450 (MD), 9,680 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 682,049.11
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 18,263.50
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 129,866.36
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 27,689.41
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 121,917.51
Utilities not provided by contra	Utilities not provided by contra	0300	06006	Int	\$ 9,476.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization -	0003	08000	Int	\$ -
Drilling & Completion Fluids -	Drilling & Completion Fluids - A	1900	09000	Int	\$ 249,090.46
Materials, Supplies, & Parts -	Materials, Supplies, & Parts - A	0500	10000	Int	\$ 35,195.38
Transportation - All	Transportation - All	0300	11000	Int	\$ 173,977.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 402,539.40
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 223,818.38
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 235,310.18
Well Services - All	Well Services - All	0200	14200	Int	\$ 185,779.37
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 90,234.20
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 16,311.38
Casing - All	Casing - All	0022	30000	Tan	\$ 1,058,295.69
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 39,014.07
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 213,713.27
Sitework / Roads / Location -	Sitework / Roads / Location - A	0021	54000	Int	\$ 16,208.59
Technical Services: ETC, PRC,	Technical Services: ETC, PRC,	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 67,232.29
Industrial Services	Safety Services			Int	\$ 60,682.47
Fuel	Fuel			Int	\$ 287,668.42
Water	Frac Water			Tan	\$ 979,044.00
Well Construction Services	Pressure Control Equipment			Int	\$ 287,668.42
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 322,744.35
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 829,448.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 853,610.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 218,947.10
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,583.31
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,757.81
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total				\$	10,758,597
Participation & Authorization			Share		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 269,311.66
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State:	Well Name:				
Eddy County, NM	CB 14 2 Federal Com 406H				
API:	Formation/Bench:	Duration (days):	Depth (MD, TVD):		
Pending	Wolfcamp A (WCA)	18.71 (DRL) / 11.2 (COM)	22,450 (MD), 9,700 (TVD)		
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 682,049.11
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 18,263.50
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 129,866.36
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 27,689.41
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 121,917.51
Utilities not provided by contract	Utilities not provided by contract	0300	06006	Int	\$ 9,476.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$ 249,090.46
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 35,195.38
Transportation - All	Transportation - All	0300	11000	Int	\$ 173,977.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 402,539.40
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 223,818.38
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 235,310.18
Well Services - All	Well Services - All	0200	14200	Int	\$ 185,779.37
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 90,234.20
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 16,311.38
Casing - All	Casing - All	0022	30000	Tan	\$ 1,058,295.69
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 39,014.07
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 213,713.27
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$ 16,208.59
Technical Services: ETC, PRC, etc.	Technical Services: ETC, PRC, etc.	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 67,232.29
Industrial Services	Safety Services			Int	\$ 60,682.47
Fuel	Fuel			Int	\$ 287,668.42
Water	Frac Water			Tan	\$ 979,044.00
Well Construction Services	Pressure Control Equipment			Int	\$ 287,668.42
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 322,744.35
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 829,448.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 853,610.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 218,947.10
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,583.31
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,757.81
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
				Total	\$ 10,758,597
Participation & Authorization			Share		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 269,311.66
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 704H			
API: Pending		Formation/Bench: Wolfcamp C (WCC)	Duration (days): 18.8 (DRL) / 11.1 (COM)	Depth (MD, TVD): 23,500 (MD) 10,520 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization -	0003	08000	Int	\$ -
Drilling & Completion Fluids -	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts -	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location -	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC,	Technical Services: ETC, PRC,	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share	Amount (\$)	
Occidental Permian, Ltd.			0.025032229	\$ 275,415.02	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 705H			
API: Pending		Formation/Bench: Wolfcamp C (WCC)	Duration (days): 18.8 (DRL) / 11.1 (COM)	Depth (MD, TVD): 23,500 (MD), 10,530 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contract	Utilities not provided by contract	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization -	0003	08000	Int	\$ -
Drilling & Completion Fluids -	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts -	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location -	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC	Technical Services: ETC, PRC,	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share	Amount (\$)	
Occidental Permian, Ltd.			0.025032229	\$ 275,415.02	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 706H			
API: Pending		Formation/Bench: Wolfcamp C (WCC)	Duration (days): 18.8 (DRL) / 11.1 (COM)	Depth (MD, TVD): 23,500 (MD), 10,540 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization -	0003	08000	Int	\$ -
Drilling & Completion Fluids -	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts -	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location -	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC	Technical Services: ETC, PRC,	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share	Amount (\$)	
Occidental Permian, Ltd.			0.025032229	\$ 275,415.02	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 404H			
API: Pending		Formation/Bench: Wolfcamp A (WCA)		Duration (days): 18.71 (DRL) / 11.2 (COM)	
				Depth (MD, TVD): 22,450 (MD) 9,704 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 682,049.11
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 18,263.50
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 129,866.36
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 27,689.41
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 121,917.51
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 9,476.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ 670,000.00
Drilling & Completion Fluids	Drilling & Completion Fluids - All	1900	09000	Int	\$ 249,090.46
Materials, Supplies, & Parts	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 35,195.38
Transportation - All	Transportation - All	0300	11000	Int	\$ 173,977.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 402,539.40
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 223,818.38
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 235,310.18
Well Services - All	Well Services - All	0200	14200	Int	\$ 185,779.37
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 90,234.20
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 16,311.38
Casing - All	Casing - All	0022	30000	Tan	\$ 1,058,295.69
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 39,014.07
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 213,713.27
Sitework / Roads / Location	Sitework / Roads / Location - All	0021	54000	Int	\$ 16,208.59
Technical Services: ETC, PRC	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 67,232.29
Industrial Services	Safety Services			Int	\$ 60,682.47
Fuel	Fuel			Int	\$ 287,668.42
Water	Frac Water			Tan	\$ 979,044.00
Well Construction Services	Pressure Control Equipment			Int	\$ 287,668.42
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 322,744.35
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 829,448.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 853,610.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 218,947.10
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,583.31
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,757.81
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,428,597
Participation & Authorization			Share (%)		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 286,083.25
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 405H			
API: Pending		Formation/Bench: Wolfcamp A (WCA)		Duration (days): 18.71 (DRL) / 11.2 (COM)	
				Depth (MD, TVD): 22,450 (MD) 9,717	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 682,049.11
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 18,263.50
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 129,866.36
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 27,689.41
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 121,917.51
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 9,476.52
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids	Drilling & Completion Fluids - All	1900	09000	Int	\$ 249,090.46
Materials, Supplies, & Parts	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 35,195.38
Transportation - All	Transportation - All	0300	11000	Int	\$ 173,977.19
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 402,539.40
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 223,818.38
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 235,310.18
Well Services - All	Well Services - All	0200	14200	Int	\$ 185,779.37
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 90,234.20
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 16,311.38
Casing - All	Casing - All	0022	30000	Tan	\$ 1,058,295.69
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 39,014.07
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 213,713.27
Sitework / Roads / Location	Sitework / Roads / Location - All	0021	54000	Int	\$ 16,208.59
Technical Services: ETC, PRC	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 67,232.29
Industrial Services	Safety Services			Int	\$ 60,682.47
Fuel	Fuel			Int	\$ 287,668.42
Water	Frac Water			Tan	\$ 979,044.00
Well Construction Services	Pressure Control Equipment			Int	\$ 287,668.42
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 322,744.35
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 829,448.57
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 853,610.35
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 218,947.10
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,583.31
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,757.81
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 10,758,597
Participation & Authorization			Share (%)		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 269,311.66
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 504H			
API: Pending		Formation/Bench: Wolfcamp B (WCB)	Duration (days): 18.8 (DRL) / 11.1 (COM)	Depth (MD, TVD): 23,500 (MD) 10,357 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share (%)	Amount (\$)	
Occidental Permian, Ltd.			0.025032229	\$ 275,415.02	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 505H			
API: Pending		Formation/Bench: Wolfcamp B (WCB)		Duration (days): 18.8 (DRL) / 11.1 (COM)	
				Depth (MD, TVD): 23,500 (MD) 10,381 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share (%)		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 275,415.02
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 704H			
API: Pending		Formation/Bench: Wolfcamp C (WCC)		Duration (days): 18.8 (DRL) / 11.1 (COM)	
				Depth (MD, TVD): 23,500 (MD) 10,479 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share (%)		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 275,415.02
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc. - Operator					
County, State: Eddy County, NM		Well Name: CB 14 2 Federal Com 705H			
API: Pending		Formation/Bench: Wolfcamp C (WCC)		Duration (days): 18.8 (DRL) / 11.1 (COM)	
				Depth (MD, TVD): 23,500 (MD) 10,510 (TVD)	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$ 734,347.50
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$ 19,663.91
Company Labor - All	Company Labor - All	0100	04000	Int	\$ 139,824.29
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$ 29,812.59
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$ 131,265.94
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$ 10,203.17
Mobilization / De-Mobilization	Mobilization / De-Mobilization - All	0003	08000	Int	\$ -
Drilling & Completion Fluids	Drilling & Completion Fluids - All	1900	09000	Int	\$ 268,190.30
Materials, Supplies, & Parts	Materials, Supplies, & Parts - All	0500	10000	Int	\$ 37,894.10
Transportation - All	Transportation - All	0300	11000	Int	\$ 187,317.47
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$ 433,405.46
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	\$ 240,980.40
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$ 253,353.38
Well Services - All	Well Services - All	0200	14200	Int	\$ 200,024.62
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	\$ 97,153.21
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$ -
Logging - Mud - All	Logging - Mud - All	0021	23000	Int	\$ 17,562.11
Casing - All	Casing - All	0022	30000	Tan	\$ 1,139,444.04
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$ 42,005.60
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$ 230,100.45
Sitework / Roads / Location	Sitework / Roads / Location - All	0021	54000	Int	\$ 17,451.44
Technical Services: ETC, PRC	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$ -
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 201,150.00
100	Company Labor			Int	\$ 66,518.75
Industrial Services	Safety Services			Int	\$ 59,660.92
Fuel	Fuel			Int	\$ 275,477.45
Water	Frac Water			Tan	\$ 980,232.00
Well Construction Services	Pressure Control Equipment			Int	\$ 275,477.45
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 333,656.71
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 107,796.25
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 830,435.94
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 815,934.89
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 212,613.35
Well Construction Services	Coiled Tubing			Int	\$ 371,610.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 80,645.37
Well Construction Services	Wireline - Cased Hole			Int	\$ 492,543.67
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 68,750.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,406.25
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 756,032.90
				Int	\$ 324,014.10
Total					\$ 11,002,417
Participation & Authorization			Share (%)		Amount (\$)
Occidental Permian, Ltd.			0.025032229		\$ 275,415.02
Approved (Print Name)			Approved (Signature)		
			Date		

EXHIBIT C-4

Occidental Permian Ltd. – Negotiating Operating Agreement

- 11/20/2025 Original well proposal, AFE and Operating Agreement mailed
- 11/24/2025 Occidental confirmed receipt by email
- 5/27/2026 Email sent to Occidental to check in on status, and they stated they are reviewing
- 6/24/2026 Emailed revised well proposal and AFE to Occidental
- 6/25/2026 Revised well proposal and AFE mailed
- 7/27/2026 Occidental email stating intent to negotiate and sign an operating agreement
- 8/19/2026 Occidental requested changing operating agreement form to one recently used in Texas. Still negotiating.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 26301

SELF-AFFIRMED STATEMENT OF ANDREW ROARK

1. My name is Andrew Roark. I work for Chevron U.S.A. Inc. ("Chevron") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in geology matters. My credentials as a geologist have been accepted by the Division and made a matter of record.

1. I am familiar with the application filed by Chevron in this case, and I have conducted a geologic study of the lands in the subject area.

2. Chevron is targeting the Wolfcamp formation in this case.

3. **Chevron Exhibit D-1** is a general locator map.

4. **Chevron Exhibit D-2** is a subsea structure map that I prepared for the top of the Wolfcamp Formation. The contour intervals are 50 feet. The area comprising the proposed spacing unit is outlined in red with the approximate location and orientation of the initial wells noted with white dashedlines. The structure map shows the targeted formation gently dipping to the east-southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. Chevron Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307

because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

6. **Chevron Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, deep resistivity, porosity, and photo electric logs. The target intervals for the wells are indicated with red arrows and lines and labeled. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

7. **Chevron Exhibit D-4** is a simplified gun barrel block illustration depicting the landing and well spacing for Chevron's proposed wells.

8. In my opinion, standup orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

9. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

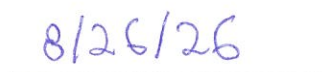
10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Chevron's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Chevron Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

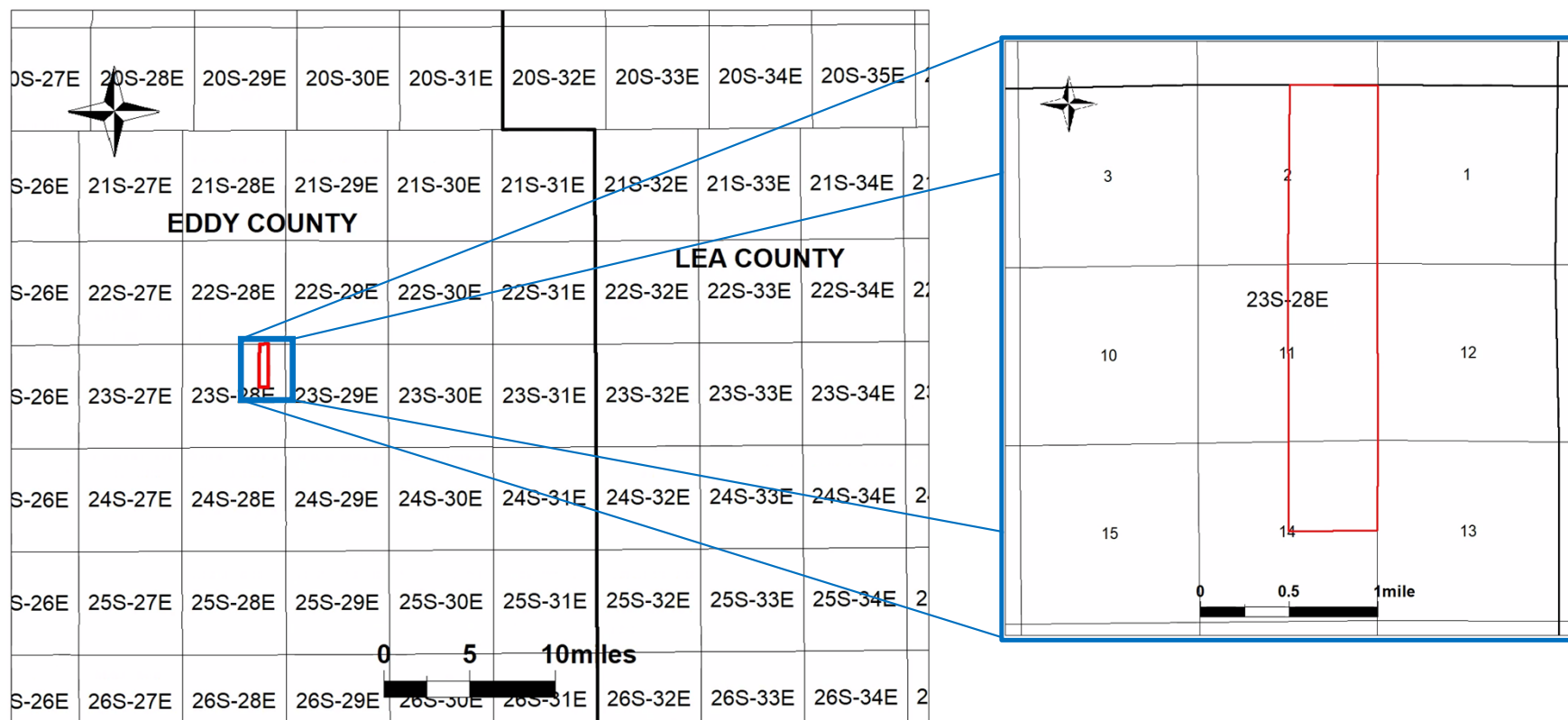
A handwritten signature in blue ink, appearing to read "Andy Roark", is written over a horizontal line.

Andrew Roark

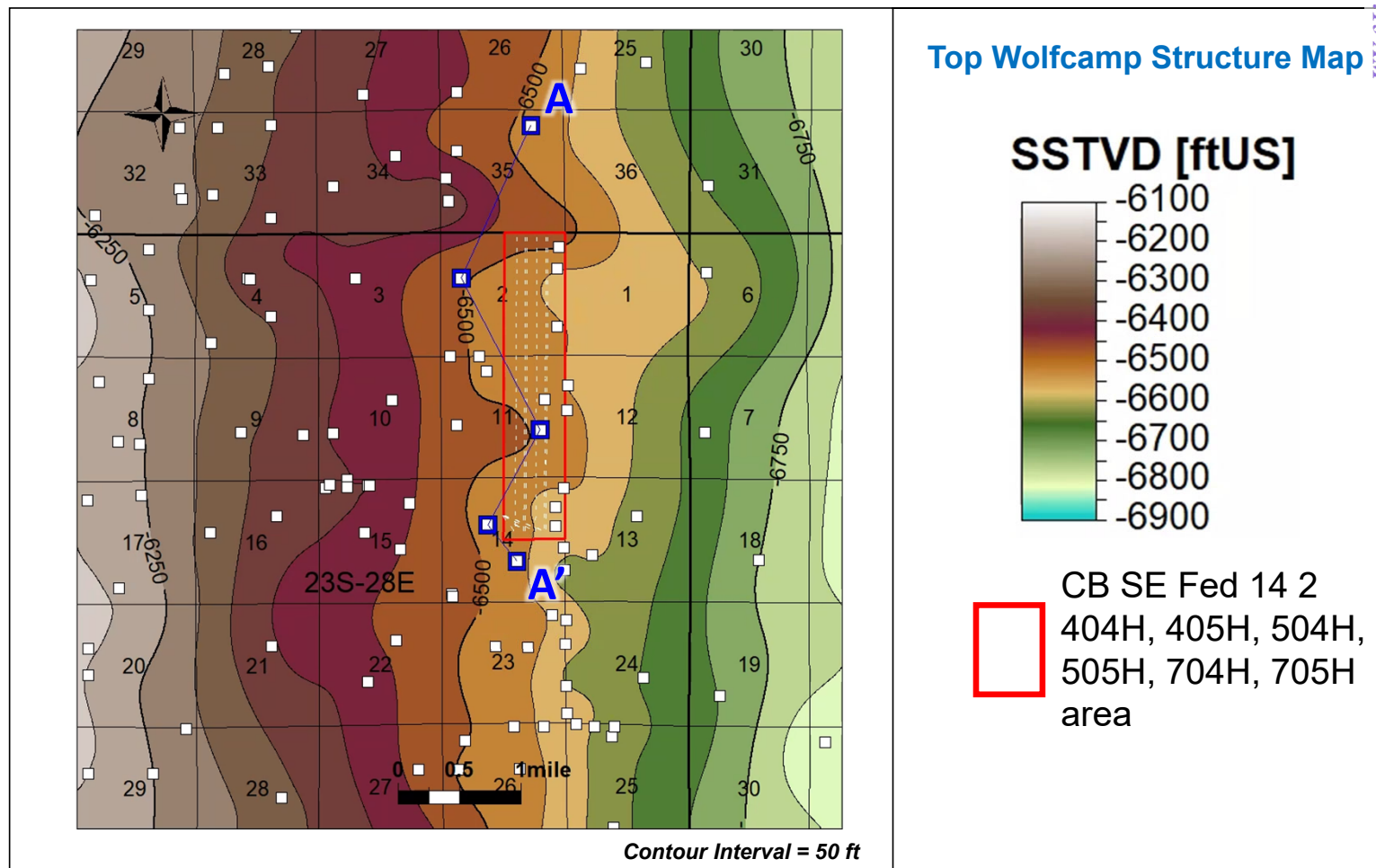
A handwritten date "8/26/26" in blue ink is written over a horizontal line.

Date

CB SE 14 2 Federal 404H, 405H, 504H, 505H, 704H, 705H Project Locator Map



CB SE 14 2 Federal 404H, 405H, 504H, 505H, 704H, 705H Top Wolfcamp Structure Map (ft. SSTVD)

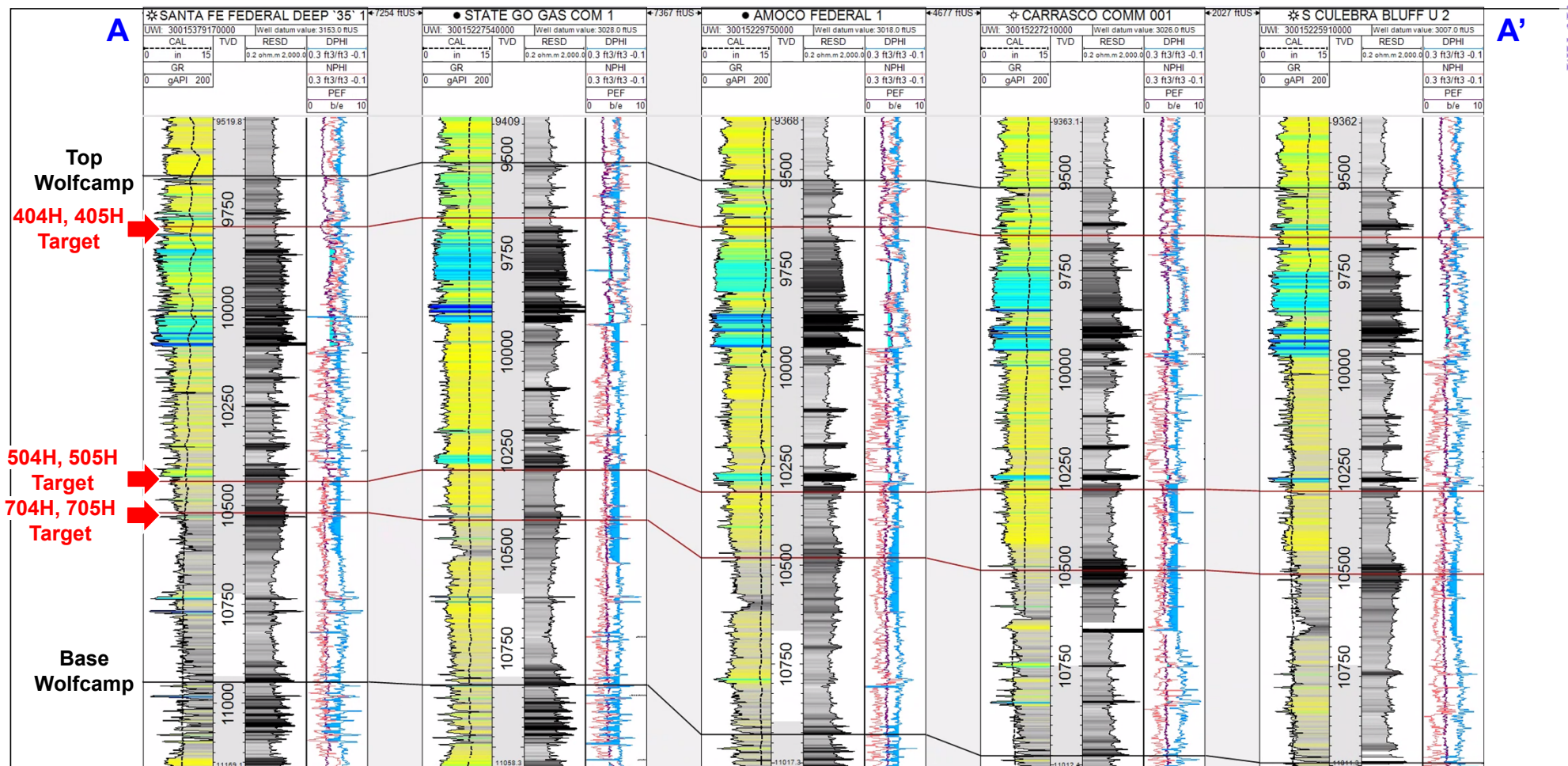


BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307

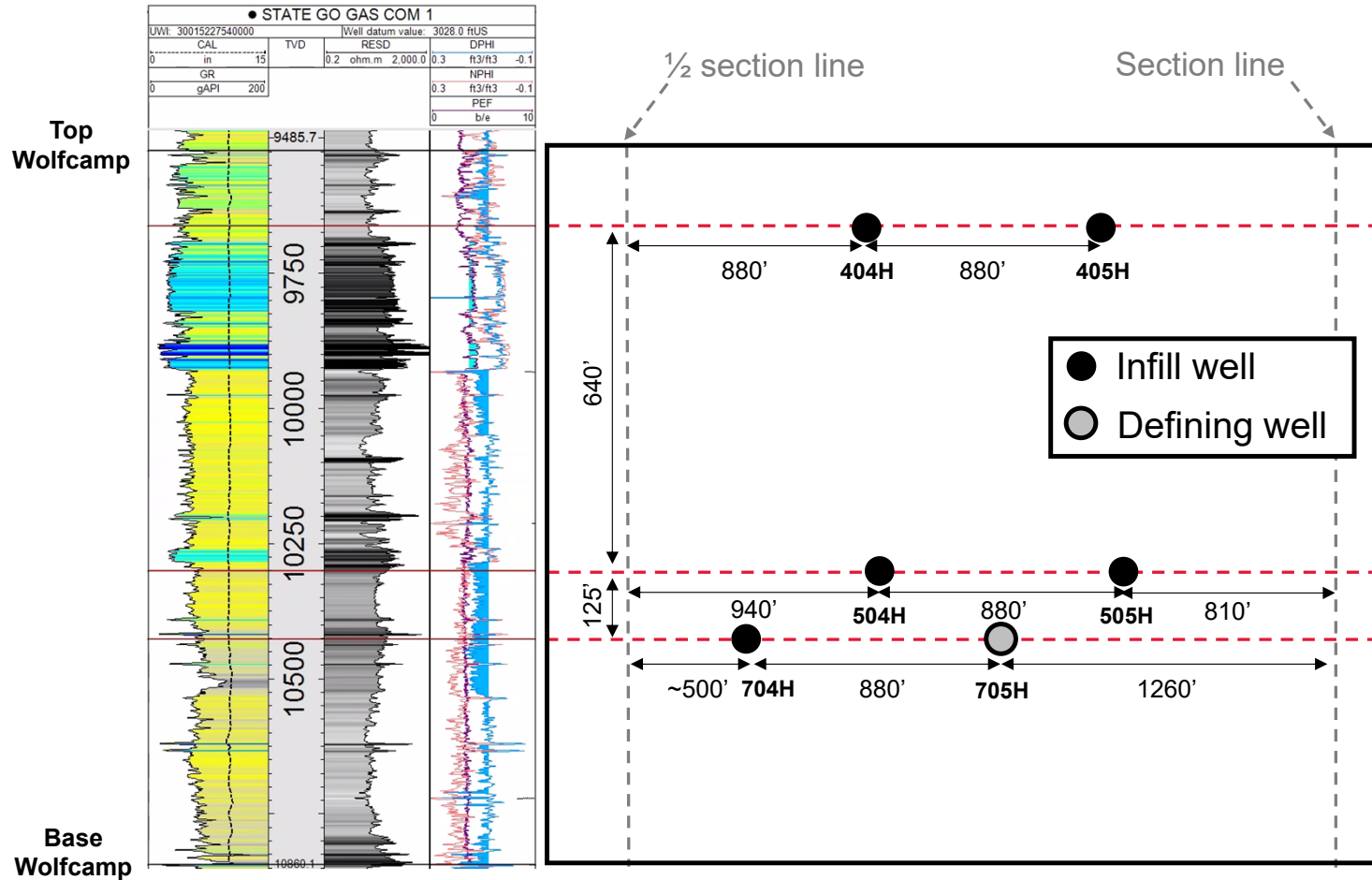
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-3
 Submitted by: Chevron U.S.A. Inc.
 Hearing Date: September 15, 2026
 Case No. 26307

CB SE 14 2 Federal 404H, 405H, 504H, 505H, 704H, 705H

Stratigraphic Cross Section; datum top Wolfcamp Formation



Gun Barrel Diagram for CB SE 14 2 Federal 404H, 405H, 504H, 505H, 704H, 705H Sections 14/11/2 T23S-R28E



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26307

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Chevron U.S.A. Inc. (“Chevron”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 24, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Chevron U.S.A. Inc.
Hearing Date: September 15, 2026
Case No. 26307**



Paula M. Vance

08/27/26

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

July 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Chevron U.S.A. Inc for Compulsory Pooling, Eddy County,
New Mexico: Culebra Bluff 14 2 Federal Com Wells**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 6, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Douglas Crawford at (713) 372-9615 or dccrawford@chevron.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043
215 Lincoln Avenue, Suite 100, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Chevron - Culebra Bluff Pad 9 - Case no. 26307
Postal Delivery Report

9414811898765523278787	CapRock Resources, LLC	PO Box 670581	Dallas	TX	75367-0581	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 19, 2026 at 9:29 am. The item is currently in transit to the destination.
9414811898765523278985	Jan W. Paape, Life Estate remaindermen William Robert PaapeJan W. Paape, aka Carl Jan Paape Anchor Executive Center River Oaks	4625 San Felipe St Unit 1100	Houston	TX	77027	Your item was delivered to an individual at the address at 2:09 pm on July 22, 2026 in HOUSTON, TX 77027.
9414811898765523278930	John D. Hamiga	PO Box 14144	San Francisco	CA	94114-0144	Your item has been delivered to the original sender at 11:52 am on August 17, 2026 in SANTA FE, NM 87501.
9414811898765523278619	Kenneth Jay Reynolds	907 W Texas Ave	Artesia	NM	88210-1970	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on August 22, 2026 at 12:51 pm. The item is currently in transit to the destination.
9414811898765523278664	MRC Permian Company	5400 Lbj Fwy	Dallas	TX	75240-1000	Your item was delivered to an individual at the address at 11:26 am on July 31, 2026 in SANTA FE, NM 87501.
9414811898765523278626	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave	Dallas	TX	75219-3287	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on July 20, 2026 in DALLAS, TX 75219.
9414811898765523278602	Occidental Permian Ltd.	5 Greenway Plz	Houston	TX	77046-0526	Your item has been delivered to an agent. The item was picked up at USPS at 10:55 am on July 21, 2026 in HOUSTON, TX 77046.
9414811898765523278695	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:28 am on July 20, 2026 in FORT WORTH, TX 76147.
9414811898765523278640	SMP Sidecar Mineral Holdings, LP	4143 Maple Ave	Dallas	TX	75219-3287	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on July 20, 2026 in DALLAS, TX 75219.
9414811898765523278688	SMP Titan Flex, LP	4143 Maple Ave	Dallas	TX	75219-3287	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on July 20, 2026 in DALLAS, TX 75219.
9414811898765523278633	SMP Titan Mineral Holdings, LP	4143 Maple Ave	Dallas	TX	75219-3287	Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on July 20, 2026 in DALLAS, TX 75219.
9414811898765523278732	Chanas Partners, LLC	1415 S Voss Rd	Houston	TX	77057-1086	Your item was delivered to an individual at the address at 12:50 pm on July 20, 2026 in HOUSTON, TX 77057.
9414811898765523278671	Stroube Energy Corporation	17194 Preston Rd	Dallas	TX	75248-1221	Your item was delivered to an individual at the address at 11:30 am on August 6, 2026 in SANTA FE, NM 87501.
9414811898765523278114	Terri L. Simpson	14437 Rios Canyon Rd	El Cajon	CA	92021-2737	Your item has been delivered to the original sender at 11:23 am on August 18, 2026 in SANTA FE, NM 87501.
9414811898765523278152	Thunder Moon Resources, LLC	PO Box 180573	Dallas	TX	75218-0573	Your item was picked up at the post office at 1:47 pm on July 20, 2026 in DALLAS, TX 75218.
9414811898765523278121	Vicki L. Smith	1601 Penn St NE Unit I11	Albuquerque	NM	87110-5511	Your item has been delivered to the original sender at 11:04 am on July 28, 2026 in SANTA FE, NM 87501.

Chevron - Culebra Bluff Pad 9 - Case no. 26307
Postal Delivery Report

9414811898765523278190	William Robert Paape	1110 Keenan Road	Westlake	TX	76262	Your item has been delivered to the original sender at 11:39 am on July 30, 2026 in SANTA FE, NM 87501.
9414811898765523278145	Wing Resources VI, LLC	2100 McKinney Ave	Dallas	TX	75201-1803	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 19, 2026 at 9:29 am. The item is currently in transit to the destination.
9414811898765523278183	Winston Resources, LLC	1520 W Canal Ct	Littleton	CO	80120-5650	Your item was delivered to the front desk, reception area, or mail room at 12:19 pm on July 20, 2026 in LITTLETON, CO 80120.
9414811898765523278770	Charles Randall Hicks	1600 W 3rd St	Roswell	NM	88201-2025	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on August 21, 2026 at 12:31 pm. The item is currently in transit to the destination.
9414811898765523278916	Charmar, LLC	6200 Osuna Rd NE	Albuquerque	NM	87109-2561	Your item has been delivered to an agent and left with an individual at the address at 2:01 pm on July 20, 2026 in ALBUQUERQUE, NM 87109.
9414811898765523278954	Chevron U.S.A. Inc.	PO Box 4791	Houston	TX	77210-4791	Your item has been delivered to an agent. The item was picked up at USPS at 5:49 am on July 21, 2026 in HOUSTON, TX 77002.
9414811898765523278961	Dr. Kerry Lynn Paape	6859 Riverbrook Trce	Columbus	GA	31904-3801	Your item arrived at our GAINESVILLE FL DISTRIBUTION CENTER destination facility on August 9, 2026 at 2:47 am. The item is currently in transit to the destination.
9414811898765523278923	Glasgow Oil & Gas Company	PO Box 849	Prosper	TX	75078-4414	Your item was picked up at the post office at 11:30 am on July 27, 2026 in PROSPER, TX 75078.
9414811898765523278909	Hillman Royalties, LP	1415 S Voss Rd	Houston	TX	77057-1086	Your item was delivered to an individual at the address at 12:50 pm on July 20, 2026 in HOUSTON, TX 77057.
9414811898765523278947	Jan W. Paape, Life Estate remaindermen Dr. Kerry Lynn Paape Jan W. Paape, aka Carl Jan Paape, Anchor Executive Center River Oaks	4625 San Felipe St Unit 1100	Houston	TX	77027	Your item was delivered to an individual at the address at 2:09 pm on July 22, 2026 in HOUSTON, TX 77027.

Copy of Publication:

Affidavit of Publication

No. 117510

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of
general circulation, published in English at Carlsbad,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Carlsbad Current Argus, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication July 22, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

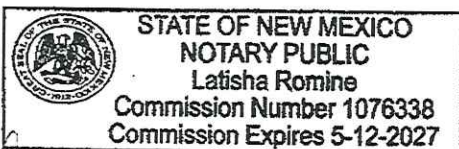
Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

22nd day of July 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Legal Notice (Publication)
Case No. 26307: Application of Chevron U.S.A. Inc. for
Compulsory Pooling, Eddy County, New Mexico. Notice to all
affected interest owners, including all heirs, devisees and
successors of: CapRock Resources, LLC; Chanas Partners,
LLC; Charles Randall Hicks; Charmar, LLC; Chevron U.S.A.
Inc.; Dr. Kerry Lynn Paape; Glasgow Oil & Gas Company;
Hillman Royalties, LP; Jan W. Paape, Life Estate
(remaindermen: Dr. Kerry Lynn Paape) Jan W. Paape, aka
Carl Jan Paape, Anchor Executive Center River Oaks; Jan W.
Paape, Life Estate (remaindermen: William Robert Paape) Jan
W. Paape, aka Carl Jan Paape Anchor Executive Center River
Oaks; John D. Hamiga; Kenneth Jay Reynolds; MRC Permian
Company; MSH Family Real Estate Partnership II, LLC;
Occidental Permian Ltd.; Pegasus Resources, LLC; SMP
Sidecar Mineral Holdings, LP; SMP Titan Flex, LP; SMP
Titan Mineral Holdings, LP; Stroube Energy Corporation;
Terri L. Simpson; Thunder Moon Resources, LLC; Vicki L.
Smith; William Robert Paape; Wing Resources VI, LLC; and
Winston Resources, LLC. The State of New Mexico, Energy
Minerals and Natural Resources Department, Oil Conservation
Division (Division) hereby gives notice that the Division will hold
a public hearing 8:30 a.m. on August 6, 2026, to consider this
application. The hearing will be conducted in a hybrid fashion,
both in-person at the Energy, Minerals, Natural Resources
Department, Wendell Chino Building, Pecos Hall, 1220 South St.
Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx
virtual meeting platform. To participate in the hearings
electronically, see the instructions posted on the docket for the
hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or
contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.
Applicant in the above-styled cause seeks an order pooling all
uncommitted interests in the Wolfcamp formation underlying a
standard 798.97-acre, more or less, horizontal well spacing unit
comprised of Lots 1-2, S/2 NE/4, and SE/4 (E/2 equivalent) of
irregular Section 2, E/2 of Section 11, and NE/4 of Section 14,
Township 23 South, Range 28 East, NMPM, Eddy County, New
Mexico. Said unit will be initially dedicated to the proposed
Culebra Bluff 14 2 Federal Com 404H (API No. 30-015-58070),
Culebra Bluff 14 2 Federal Com 504H (API No. 30-015-58074),
and Culebra Bluff 14 2 Federal Com 704H (API No.
30-015-58080) wells, all to be horizontally drilled from surface
locations in the SE/4 NW/4 (Unit F) of Section 14, with first take
points in the SW/4 NE/4 (Unit G) of Section 14, and last take
points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2;
and Culebra Bluff 14 2 Federal Com 405H (API No.
30-015-58071), Culebra Bluff 14 2 Federal Com 505H (API No.
30-015-58072) and Culebra Bluff 14 2 Federal Com 705H (API
No. 30-015-58073) wells, all to be horizontally drilled from
surface locations in the SW/4 NE/4 (Unit G) of Section 14, with
first take points in the SE/4 NE/4 (Unit H) of Section 14, and last
take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section
2. Also, to be considered will be the designation of Applicant as
operator of the wells. Said area is located approximately 21 miles
southeast of Loving, New Mexico.
117510-Published in Carlsbad Current Argus July 22, 2026

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Chevron U.S.A. Inc.

Hearing Date: September 15, 2026

Case No. 26307