

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
AND APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26314

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the New Mexico Oil Conservation Division at the September 3, 2026 hearing in this matter, Permian Resources Operating, LLC submits the attached amended exhibit packet, which includes the following revised exhibits:

1. Amended Compulsory Pooling Checklist, to include the additional pool;
2. Amended C-102s (**Exhibit A-3**), to include the additional pool;
3. Amended Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Overlapping Spacing Unit Plat (**Exhibit A-4**), revising the list of parties to be pooled; and
4. Amended Ownership Commitment Exhibit (**Exhibit A-7**), revising the committed parties.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Jaime R. Fontaine

Yarithza Peña

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Counsel for Permian Resources Operating, LLC

**STATE OF NEW MEXICO
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EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Logan Cooksey
A-1	Resume of Logan Cooksey
A-2	Application & Proposed Notice of Hearing
A-3	C-102s for the Wells
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties, and Overlapping Spacing Unit Plat
A-5	Sample Well Proposal Letter & AFEs, and Communitization Agreement
A-6	Chronology of Contact
A-7	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Chris Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent July 13, 2026
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for July 22, 2026

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26314	APPLICANT'S RESPONSE
Date: September 15, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Barbaro 28-30 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	1) Shugart; Bone Spring Pool (Code 56400); and 2) Shugart; Bone Spring, North Pool (Code 56405).
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	950.68-acres
Building Blocks:	Quarter-quarter
Orientation:	East/West
Description: TRS/County	N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes, the completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/2 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit.
Proximity Defining Well: if yes, description	Barbaro 28-30 Fed Com #1H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Barbaro 28-30 Fed Com #1H (API No. <i>Pending</i>) SHL: 1,686' FNL & 751' FEL (Unit H), Section 28, T18S-R31E BHL: 995' FNL & 100' FWL (Lot 1), Section 30, T18S-R31E Completion Target: First Bone Spring (Approx. 7,835' TVD)
Well #2	Barbaro 28-30 Fed Com #2H (API No. <i>Pending</i>) SHL: 1,686' FNL & 718' FEL (Unit H), Section 28, T18S-R31E BHL: 2,310' FNL & 100' FWL (Lot 2), Section 30, T18S-R31E Completion Target: First Bone Spring (Approx. 7,835' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/4/2026

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
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EDDY COUNTY, NEW MEXICO.

CASE NO. 26314

SELF-AFFIRMED STATEMENT
OF LOGAN COOKSEY

1. I am employed by Permian Resources Operating, LLC ("Permian Resources") as a Land Professional. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Bachelor's degree from The University of Texas Permian Basin and have over 2 years of experience as a landman in the petroleum industry. A copy of my resume is attached as **Exhibit A-1**.

2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Permian Resources seeks to pool all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

Permian Resources Operating, LLC
Case No. 26314
Exhibit A

- a. **Barbaro 28-30 Fed Com #1H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and
 - b. **Barbaro 28-30 Fed Com #2H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30.
6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/4 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit.
8. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400):
 - a. Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East;
 - b. Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East;
 - c. Silver 29-28 Fed Com 121H (API No. 30-015-55231) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East;

- d. Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range 31 East; and
- e. Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East.

9. **Exhibit A-3** contains the C-102s for the Wells.

10. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. Exhibit A-4 also contains a plat depicting the overlapping spacing unit.

11. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

12. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area. Exhibit A-4 also contains a sample Communitization Agreement, sent to the Record Title Owners Permian Resources seeks to pool.

13. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

14. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of the exhibit packet identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

15. As operator of the Unit and the Wells, Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Logan Cooksey

7-20-26

Date

LOGAN COOKSEY
ENERGY LAND MANAGEMENT

Midland, TX 79705
e: logan.cooksey@permianres.com
p: 432-853-4474
w: https://www.linkedin.com/in/logan-cooksey-512b799b/

EDUCATION

Bachelor of Business Administration in Energy Land Management 3.66 G.P.A. Graduated: Dec 2024
University of Texas Permian Basin | Odessa, TX

SKILLS

Key Skills:
Contract Review, Negotiation, Research, Logistics, Problem Solving, Project Management, Title Examination

EXPERIENCE

Land Coordinator & Landman - Mineral Nov 2024 - Present
Permian Resources | Midland, Texas
www.permianres.com

- Drafted Joint Operating Agreements, Communitization Agreements, and Compulsory Pooling Exhibits for multiple well projects across Eddy and Lea County, New Mexico
- Worked with title brokers and attorneys to order title and plan the structure of Title Opinions for multiple well packages.
- Created Division of Interest spreadsheets and created JIB summaries to supply to our Division Order team.
- Worked closely with a multi-disciplinary team to prepare and plan for upcoming well packages and identify new opportunities for the company to add to the drill schedule.
- Worked with reservoir engineers to identify attractive areas while using existing title opinions to identify & contact working interest owners to acquire their interest and increase the companies Net Mineral acreage position.

Contract Landman - Mineral May 2024 - Oct 2024
EOG Resources | Midland, Texas

- Prepared for upcoming well prospects by examining existing wells and leases in the subject area to ensure proper agreements and documents were on file with the State of New Mexico.
- Created well and lease review packages for Sr. Landman to present ownership reports to management for location review.
- Cross-referenced existing JOAs, Title Opinions, and Comm Agreements to draft new JOAs for upcoming drill schedules.
- Drafted Joint Operating Agreements for Non-Op Partners on multiple wells.
- Worked with a multi-disciplinary team to prepare and coordinate paperwork submittal with the State of New Mexico.
- Completed Division of Interest Reports for upcoming wells.

Land Tech Feb 2024 - May 2024
Optima Land Services LLC | Midland, Texas

- Running title history, preparing run sheets, mineral & surface owner reports & leasehold ownership reports.

Associate Broker Jul 2017 - Apr 2024
Fathom Realty | Midland, TX

- Discussed clients property needs, amenities, and costs to determine appropriate properties for buying, selling & leasing

PROFESSIONAL LICENSES

Licensed Broker Jul 2017 - Present
Texas Real Estate Commission

LEADERSHIP EXPERIENCE

Energy Land Management Representative Aug 2024 - Dec 2024
UTPB Student Advisory Council

Landman Scholarship Trusts Student Leadership Council Apr 2024 - Dec 2024
American Association of Professional Landmen

Treasurer Mar 2024 - Dec 2024
UTPB Energy Land Management Club

HONORS & AWARDS

Outstanding Undergraduate Student in Energy Land Management Apr 2024
University of Texas Permian Basin - College of Business

MEMBERSHIPS & AFFILIATIONS

Permian Basin Landman Association Mar 2024

American Association of Professional Landmen #00212982 Jan 2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
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EDDY COUNTY, NEW MEXICO.**

CASE NO. 26314

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Permian Resources" or "Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). In support of this application, Permian Resources states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Barbaro 28-30 Fed Com #1H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and
 - b. **Barbaro 28-30 Fed Com #2H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30.
3. The completed intervals of the Wells will be orthodox.

**Permian Resources Operating, LLC
Case No. 26314
Exhibit A-2**

4. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/4 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit.

5. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400):

- a. Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East;
- b. Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East;
- c. Silver 29-28 Fed Com 121H (API No. 30-015-55231) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East;
- d. Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range 31 East; and
- e. Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East.

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells, but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 6, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Jaclyn M. McLean

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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ypena@hardymclean.com

ATTORNEYS FOR PERMIAN RESOURCES
OPERATING, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Barbaro 28-30 Fed Com #1H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and **Barbaro 28-30 Fed Com #2H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/4 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400): Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 121H (API No. 30-015-55231) located in in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range

31 East; and Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.4 miles southeast of Artesia, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 56400	Pool Name SHUGART, BONESPRING
Property Code	Property Name BARBARO 28-30 FED COM	Well Number 1H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,623'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	18S	31E		1,686' FNL	751' FEL	32.721092°	-103.868330°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	18S	31E	LOT1	995' FNL	100' FWL	32.722916°	-103.916573°	EDDY

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	18S	31E		1,686' FNL	751' FEL	32.721092°	-103.868330°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	28	18S	31E		995' FNL	100' FEL	32.722992°	-103.866217°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	18S	31E	LOT1	995' FNL	100' FWL	32.722916°	-103.916573°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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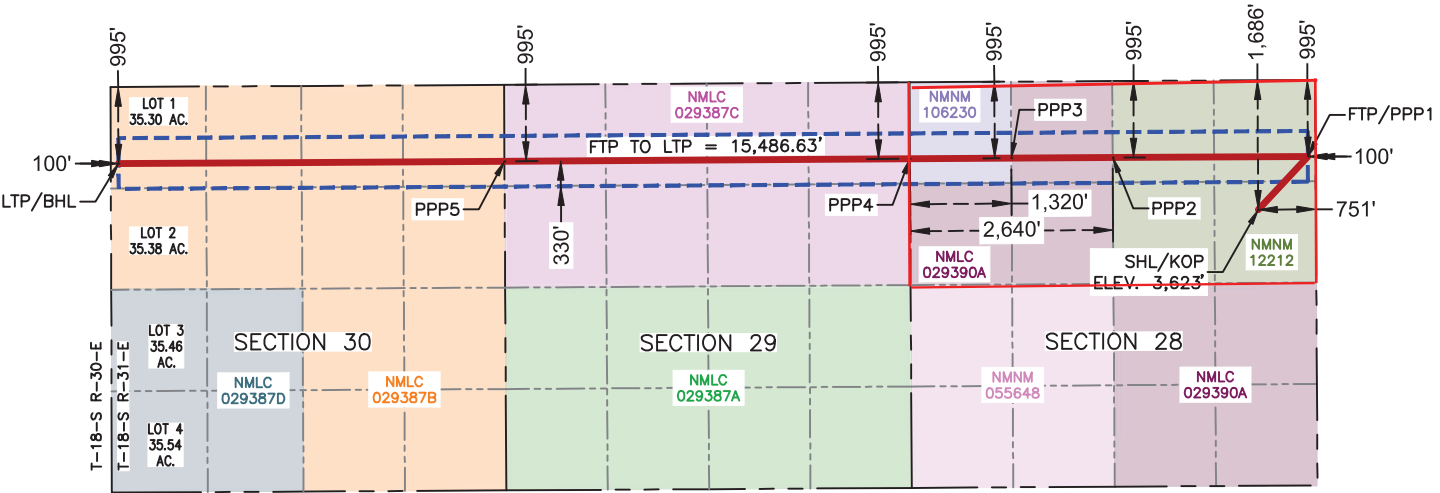
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <u>Brandon Martin</u> 3/31/2026 Signature Date BRANDON MARTIN Printed Name BRANDON.MARTIN@PERMIANRES.COM Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/20/2026 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/20/2026 Revision Number 1	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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BARBARO 28-30 FED COM 1H

SURFACE HOLE LOCATION
& KICK-OFF POINT
1,686' FNL & 751' FEL
ELEV. = 3,623'

NAD 83 X = 684,343.98'
NAD 83 Y = 626,378.35'
NAD 83 LAT = 32.721092°
NAD 83 LONG = -103.868330°
NAD 27 X = 643,164.94'
NAD 27 Y = 626,315.11'
NAD 27 LAT = 32.720972°
NAD 27 LONG = -103.867826°

FIRST TAKE POINT &
PENETRATION POINT 1
995' FNL & 100' FEL

NAD 83 X = 684,991.03'
NAD 83 Y = 627,072.64'
NAD 83 LAT = 32.722992°
NAD 83 LONG = -103.866217°
NAD 27 X = 643,812.01'
NAD 27 Y = 627,009.37'
NAD 27 LAT = 32.722873°
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PENETRATION POINT 2
995' FNL & 2,640' FWL

NAD 83 X = 682,449.45'
NAD 83 Y = 627,058.05'
NAD 83 LAT = 32.722983°
NAD 83 LONG = -103.874481°
NAD 27 X = 641,270.42'
NAD 27 Y = 626,994.81'
NAD 27 LAT = 32.722863°
NAD 27 LONG = -103.873976°

PENETRATION POINT 3
995' FNL & 1,320' FWL

NAD 83 X = 681,129.42'
NAD 83 Y = 627,049.90'
NAD 83 LAT = 32.722976°
NAD 83 LONG = -103.878773°
NAD 27 X = 639,950.39'
NAD 27 Y = 626,986.66'
NAD 27 LAT = 32.722857°
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PENETRATION POINT 4
955' FNL & 0' FEL

NAD 83 X = 679,809.39'
NAD 83 Y = 627,041.74'
NAD 83 LAT = 32.722969°
NAD 83 LONG = -103.883066°
NAD 27 X = 638,630.35'
NAD 27 Y = 626,978.52'
NAD 27 LAT = 32.722850°
NAD 27 LONG = -103.882561°

PENETRATION POINT 5
955' FNL & 0' FEL

NAD 83 X = 674,530.08'
NAD 83 Y = 627,008.94'
NAD 83 LAT = 32.722939°
NAD 83 LONG = -103.900232°
NAD 27 X = 633,351.01'
NAD 27 Y = 626,945.76'
NAD 27 LAT = 32.722820°
NAD 27 LONG = -103.899727°

LAST TAKE POINT &
BOTTOM HOLE LOCATION
995' FNL & 100' FWL

NAD 83 X = 669,504.67'
NAD 83 Y = 626,980.35'
NAD 83 LAT = 32.722916°
NAD 83 LONG = -103.916573°
NAD 27 X = 628,325.58'
NAD 27 Y = 626,917.20'
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 56405	Pool Name SHUGART, BONE SPRING, North
Property Code	Property Name BARBARO 28-30 FED COM	Well Number 1H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,623'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL H	Section 28	Township 18S	Range 31E	Lot	Ft. from N/S 1,686' FNL	Ft. from E/W 751' FEL	Latitude 32.721092°	Longitude -103.868330°	County EDDY
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Bottom Hole Location

UL	Section 30	Township 18S	Range 31E	Lot LOT1	Ft. from N/S 995' FNL	Ft. from E/W 100' FWL	Latitude 32.722916°	Longitude -103.916573°	County EDDY
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Dedicated Acres 640.58	Infill or Defining Well Defining	Defining Well API TBD	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL H	Section 28	Township 18S	Range 31E	Lot	Ft. from N/S 1,686' FNL	Ft. from E/W 751' FEL	Latitude 32.721092°	Longitude -103.868330°	County EDDY
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First Take Point (FTP)

UL A	Section 28	Township 18S	Range 31E	Lot	Ft. from N/S 995' FNL	Ft. from E/W 100' FEL	Latitude 32.722992°	Longitude -103.866217°	County EDDY
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Last Take Point (LTP)

UL	Section 30	Township 18S	Range 31E	Lot LOT1	Ft. from N/S 995' FNL	Ft. from E/W 100' FWL	Latitude 32.722916°	Longitude -103.916573°	County EDDY
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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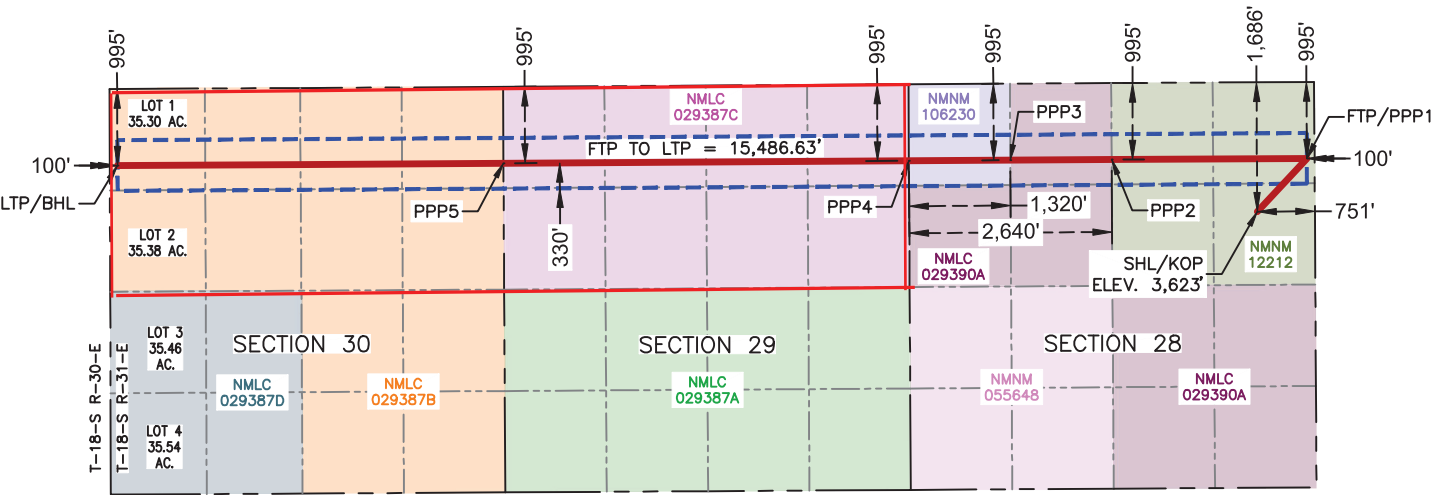
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <u>Brandon Martin</u> 3/31/2026 Signature Date BRANDON MARTIN Printed Name BRANDON.MARTIN@PERMIANRES.COM Email Address		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/20/2026 Signature and Seal of Professional Surveyor Certificate Number 12177 Date of Survey 3/20/2026 Revision Number 1	
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		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 56400	Pool Name SHUGART, BONESPRING
Property Code	Property Name BARBARO 28-30 FED COM	Well Number 2H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,628'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	18S	31E		1,686' FNL	718' FEL	32.721091°	-103.868223°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	18S	31E	LOT 2	2,310' FNL	100' FWL	32.719302°	-103.916575°	EDDY

Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API TBD	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	18S	31E		1,686' FNL	718' FEL	32.721091°	-103.868223°	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	28	18S	31E		2,308' FNL	100' FEL	32.719382°	-103.866211°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	30	18S	31E	LOT 2	2,310' FNL	100' FWL	32.719302°	-103.916575°	EDDY

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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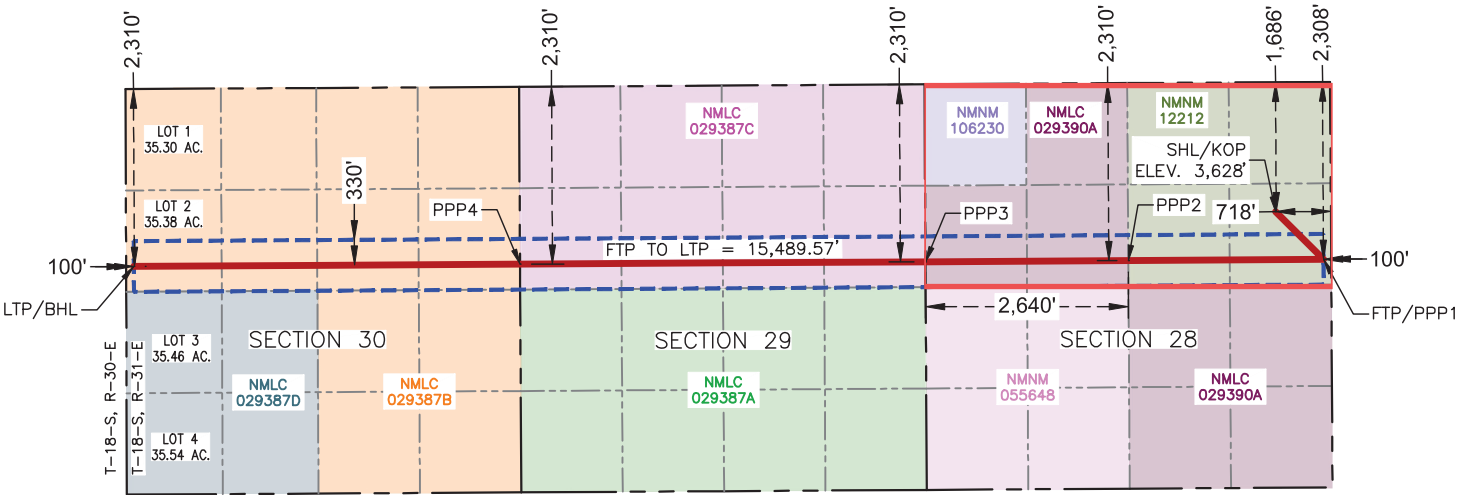
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BARBARO 28-30 FED COM 2H

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FIRST TAKE POINT &
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2,308' FNL & 100' FEL

NAD 83 X = 684,998.63'
NAD 83 Y = 625,759.18'
NAD 83 LAT = 32.719382°
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PENETRATION POINT 2
2,310' FNL & 2,640' FWL

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PENETRATION POINT 3
2,310' FNL & 0' FWL

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NAD 83 Y = 625,726.77'
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NAD 27 X = 638,638.01'
NAD 27 Y = 625,663.57'
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PENETRATION POINT 4
2,310' FNL & 0' FWL

NAD 83 X = 674,537.20'
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LAST TAKE POINT &
BOTTOM HOLE LOCATION
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Surface Location

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Bottom Hole Location

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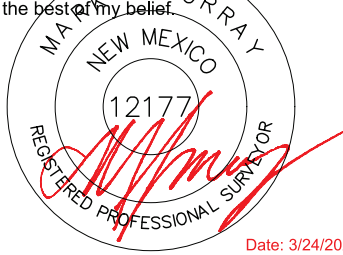
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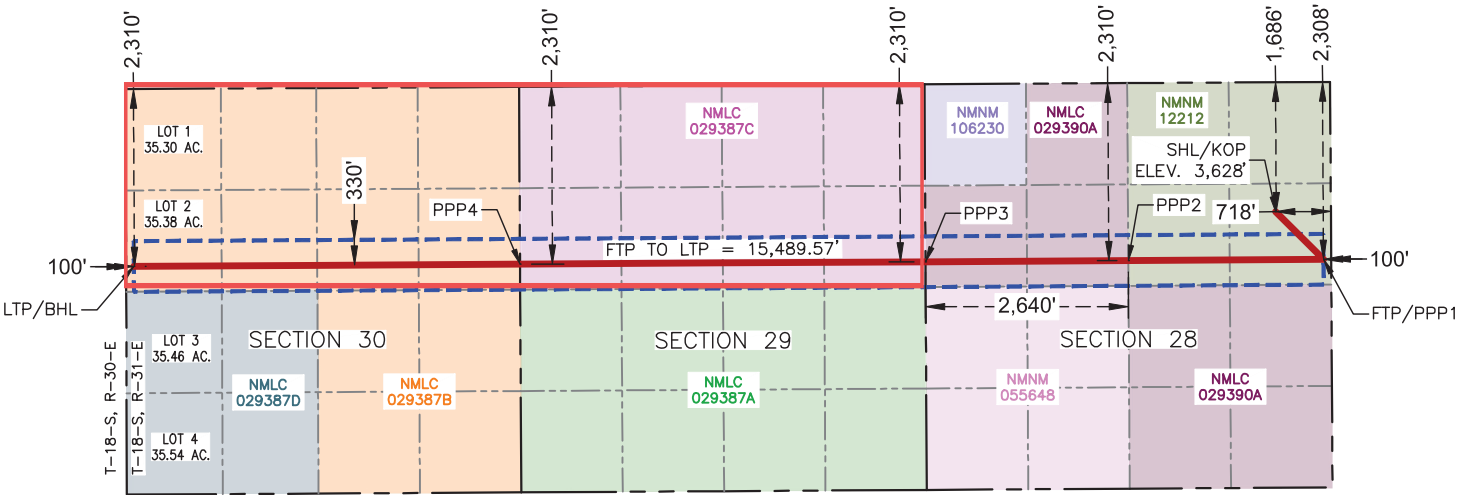
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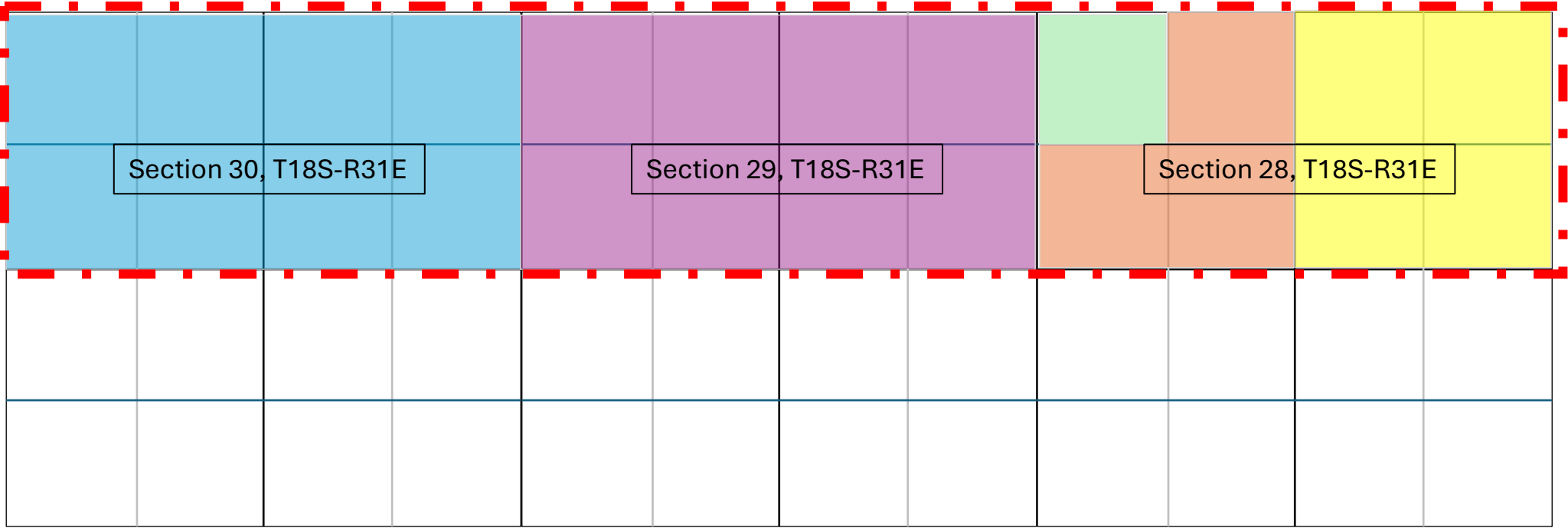
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NAD 27 LONG = -103.916070°



Permian Resources Operating, LLC
Case No. 26314
Exhibit A-4

Permian Resources Operating, LLC

Barbaro

Bone Spring

Township 18 South – Range 31 East N.M.P.M.

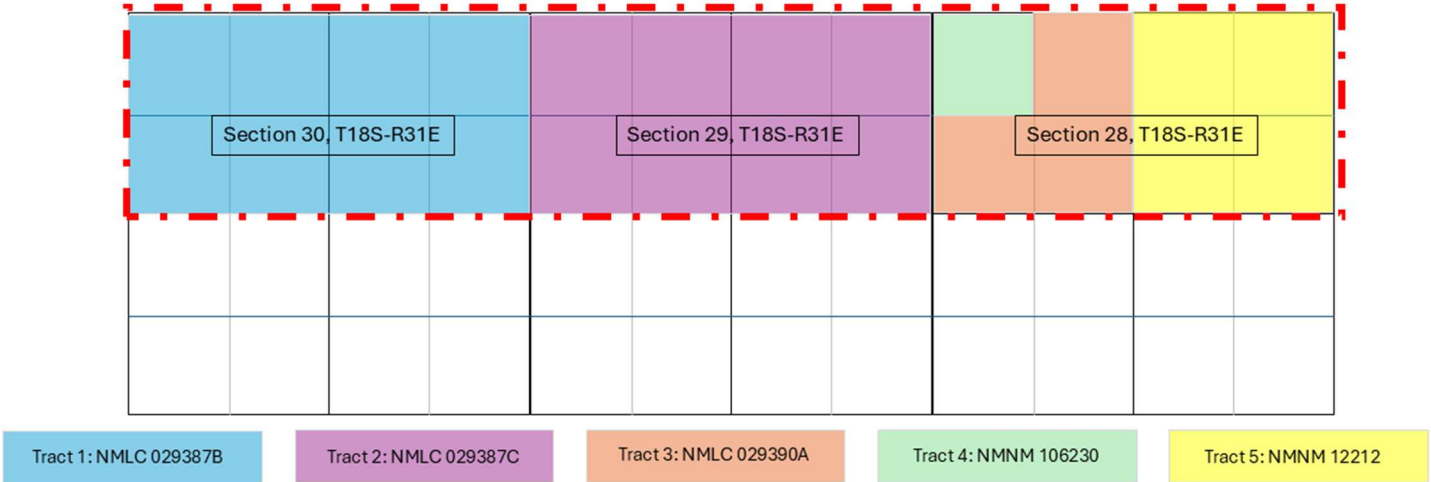
Section 28: N/2

Section 29: N/2

Section 30: Lot 1 (35.30), Lot 2 (35.38), E/2NW/4, NE/4

Eddy County, New Mexico

Limited in Depth from the Top of the Bone Spring Formation to the Base of the Bone Spring Formation 950.68 acres, more or less



Permian Resources Operating, LLC

Barbaro

Bone Spring

Tract 1: NMLC 029387B

Section 30, T18S-R31E: Lot 1 (35.30), Lot 2 (35.38), E/2NW/4, NE/4

Containing 310.68 acres, more or less

Party	Interest
Permian Resources Operating, LLC	82.394658 %
S&P Co.	6.237482%
JJS Working Interest, LLC	2.202565%
Juniper MS Holdings, LLC	2.202066%
T.I.G. Properties, L.P.	1.897968%
CB+KW Investments, LLC	0.948993%
Kastleford Land Company, LLC	0.948993%
Vaquera LLC	0.759195%
WWH I, LP	0.569396%
Pamela J. Burke	0.179132%
Iverson Family Trust (dated 10/22/1992)	0.177972%
P.A.I., Inc.	0.177936%
Milestone Resources, LLC	0.177918%
Iverson III, Inc.	0.118624%
Estate of Donald S. Iverson	0.118624%
Sidney Elizabeth Pagter (f/k/a Hopkinson)	0.118613%
James Gary Welch	0.079477%
Lida Rose, LLC	0.079477%
Estate of Phoebe Jane Welch	0.079477%
Erin L. Cofrin Revocable Trust	0.079477%
Marian Jo Welch Pendegrass Estate	0.079476%
Robert A. Welch	0.079476%
Robert Welch Gillespie	0.079476%
Kimberly Iverson Waller	0.059306%
Julia Terri Welch	0.037960%
Michael Irwin Welch	0.037960%
Becky Cooper	0.026101%
Stacy Ann Welch Green	0.026101%
Bryan W. Welch	0.026101%
18-31	Record Title
Total	100.000000%

Permian Resources Operating, LLC

Barbaro

Bone Spring

Tract 2: NMLC 029387C

N/2 Section 29, T18S-R31E

Containing 320.00 acres, more or less

Party	Interest
Nortex Corporation	45.000000%
Permian Resources Operating, LLC	41.657840%
Kent Production Company LLC	5.000000%
Green River Oil & Gas Fund II, LP	4.171080%
Teton Range Operating, LLC	4.171080%
Magnum Hunter Production, Inc.	Record Title
Total	100.000000%

Tract 3: NMLC 029390A

NE/4 NW/4, SE/4 NW/4 and SW/4 NW/4, Section 28, T18S-R31E

Containing 120.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	83.315678%
Teton Range Operating, LLC	8.342161%
Green River Oil & Gas Fund II, LP	8.342161%
Earthstone Permian, LLC	Record Title
Total	100.000000%

Tract 4: NMNM 106230

NW/4 NW/4, Section 28, T18S-R31E

Containing 40.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	99.791667%
Timothy McDonald	0.125000%
Maverick Oil & Gas Corporation	0.083333%
1789 Minerals Fund II, LP	Record Title
Devon Energy Production Company, LP	Record Title
Sabinal Energy Operating, LLC	Record Title
Total	100.000000%

Permian Resources Operating, LLC

Barbaro

Bone Spring

Tract 5: NMNM 12212

NE/4, Section 28, T18S-R31E

Containing 160.00 acres, more or less

Party	Interest
Permian Resources Operating, LLC	83.315678%
Teton Range Operating, LLC	8.342161%
Green River Oil & Gas Fund II, LP	8.342161%
1789 Minerals Fund II, LP	Record Title
Colgate Production, LLC	Record Title
Sabinal Energy Operating, LLC	Record Title
Total	100.000000%

Unit Recapitulation

Party	Interest
Permian Resources Operating, LLC	76.632965 %
Nortex Corporation	5.049015%
Teton Range Operating, LLC (JOA)	4.977147%
Green River Oil & Gas Fund II, LP (JOA)	4.977147%
S&P Co.	2.038394%
BEXP II Omega Misc., LLC (JOA)(Contractual)	1.174572%
BEXP II Alpha, LLC (JOA)(Contractual)	0.873087%
JJS Working Interest, LLC	0.719793%
Juniper MS Holdings, LLC	0.719630%
T.I.G. Properties, L.P.	0.620251%
Kent Production Company, LLC	0.561002%
CB+KW Investments, LLC	0.310129%
Kastleford Land Company, LLC	0.310129%
Vaquera LLC	0.248103%
WWH I, LP	0.186077%
Pamela J. Burke	0.058540%
Iverson Family Trust (dated 10/22/1992)	0.058161%
P.A.I., Inc.	0.058149%
Milestone Resources, LLC	0.058143%
Iverson III, Inc.	0.038766%
Estate of Donald S. Iverson	0.038766%
Sidney Elizabeth Pagter (f/k/a Hopkinson)	0.038762%

Parties seeking to pool are highlighted
in YELLOW.

Permian Resources Operating, LLC

Barbaro
Bone Spring

Marian Jo Welch Pendegrass Estate	0.025973%
James Gary Welch	0.025973%
Lida Rose, LLC	0.025973%
Estate of Phoebe Jane Welch	0.025973%
Robert A. Welch	0.025973%
Erin L. Cofrin Revocable Trust	0.025973%
Robert Welch Gillespie	0.025973%
Kimberly Iverson Waller	0.019381%
Julia Terri Welch	0.012405%
Michael Irwin Welch	0.012405%
Becky Cooper	0.008530%
Stacy Ann Welch Green	0.008530%
Bryan W. Welch	0.008530%
Timothy McDonald	0.001008%
Maverick Oil & Gas Corporation	0.000672%
Total	100.000000%
Total Committed to Unit	88.945047%
Total Seeking to Pool	11.054953%

Parties Seeking to Pool:

Nortex Corporation
S&P Co.
JJS Working Interest, LLC
Juniper MS Holdings, LLC
T.I.G. Properties, L.P.
Kent Production Company, LLC
Kastleford Land Company, LLC
Vaquera LLC
WWH I, LP
Pamela J. Burke
Iverson Family Trust (dated 10/22/1992)
P.A.I., Inc.
Milestone Resources, LLC
Iverson III, Inc.

Parties seeking to pool are highlighted
in YELLOW.

Permian Resources Operating, LLC

Barbaro

Bone Spring

Parties Seeking to Pool Continued:

Estate of Donald S. Iverson

Sidney Elizabeth Pagter (f/k/a Hopkinson)

Marian Jo Welch Pendegrass Estate

James Gary Welch

Lida Rose, LLC

Estate of Phoebe Jane Welch

Robert A. Welch

Erin L. Cofrin Revocable Trust

Robert Welch Gillespie

Kimberly Iverson Waller

Julia Terri Welch

Michael Irwin Welch

Becky Cooper

Stacy Ann Welch Green

Bryan W. Welch

Timothy McDonald

Maverick Oil & Gas Corporation

Sabinal Energy Operating *

18-31, Inc.*

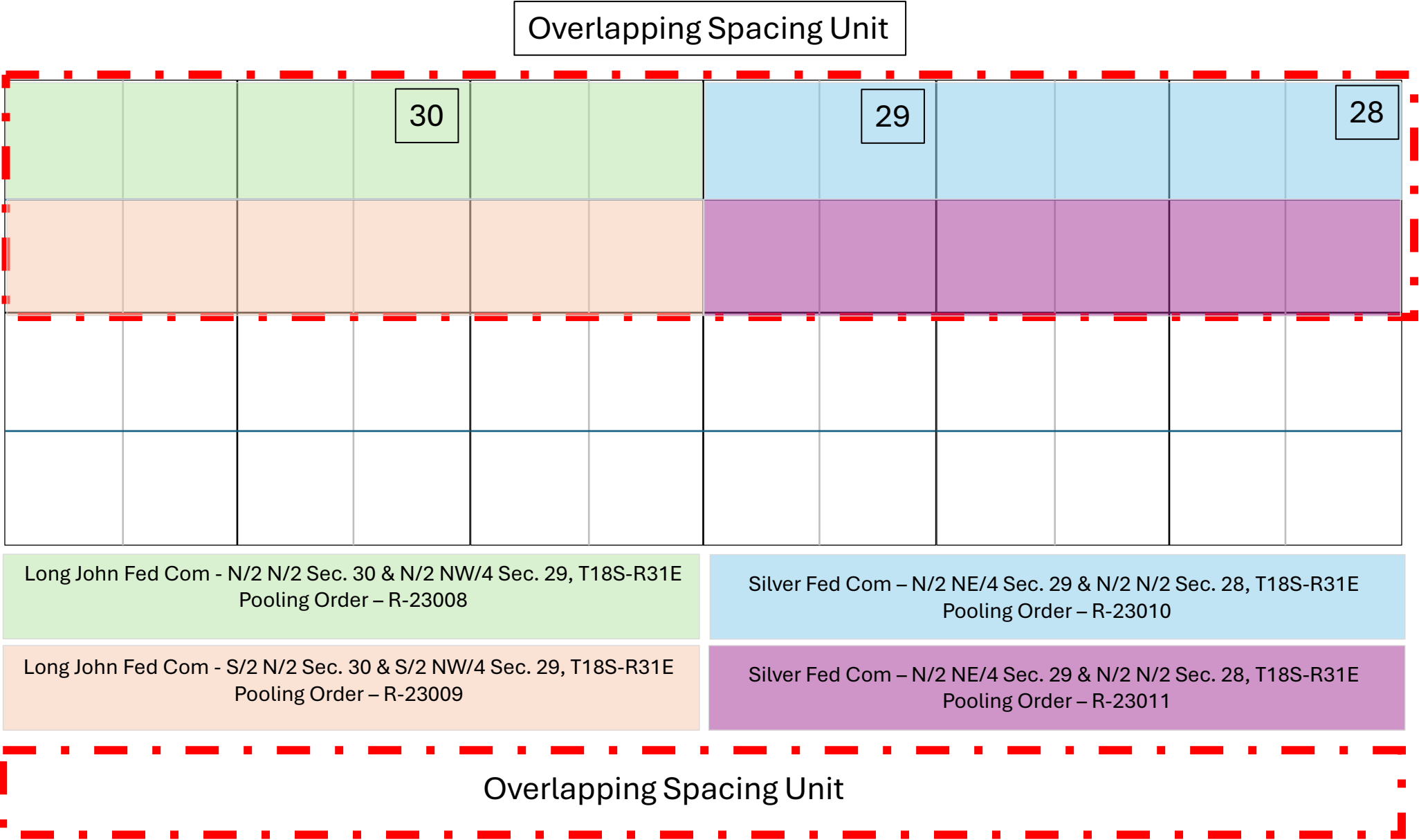
Magnum Hunter Production, Inc*

1789 Minerals Fund II, LP *

Devon Energy Production Company*

*Denotes Lessee of Record/Record Title

**Parties seeking to pool are highlighted
in YELLOW.**





300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

April 30, 2026

Via USPS Certified Mail

WIO
Address
City, State Zipcode

Re: **Proposal to Drill**
Barbaro 28-30 Fed Com #1H*, 2H
N/2 of Sections 28, 29 & 30, Township 18 South, Range 31 East
Eddy County, New Mexico

Dear Owner:

Permian Resources Operating, LLC, as operator ("Permian") hereby proposes the drilling and completion of the below Barbaro 28-30 Fed Com wells at an approximate location within the N/2 of Sections 28, 29 and 30, Township 18 South, Range 31 East, Eddy County, New Mexico.

Unit Wells: (SHL – Section 28 / BHL – Section 30)				
Well Name	SHL	LTP/BHL	TVD/TMD	Target Interval
Barbaro 28-30 Fed Com #1H*	1686' FNL & 751' FEL	990' FNL & 100' FWL	7835' / 23120'	FBSG
Barbaro 28-30 Fed Com #2H	1686' FNL & 718' FEL	2310' FNL & 100' FWL	7835' / 23120'	FBSG

**proximity Well*

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

If you have any questions or concerns regarding this proposal, please contact Logan Cooksey at logan.cooksey@permianres.com. Please mail or email your elections to Land Coordinator, Kimberly Smith at the above address or Kimberly.smith@permianres.com.

Permian Resources Operating, LLC
Case No. 26314
Exhibit A-5

Sincerely,

PERMIAN RESOURCES OPERATING, LLC

Logan Cooksey

Logan Cooksey | Landman

Non-Operator hereby elects to:

<u>Well Name</u>	<u>PARTICIPATE in the Drilling and Completion:</u>	<u>NON-CONSENT to the Drilling and Completion:</u>
Barbaro 28-30 Fed Com #1H*		
Barbaro 28-30 Fed Com #2H		

Agreed this _____ day of _____, 20__ by:

Company Name Here

By: _____

Printed Name: _____

Title: _____

Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian Resources, then, to the extent that Permian Resources has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian Resources will be relieved of such obligation, and Permian Resources will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- ☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
- ☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this _____ day of _____, 20__ by:

Company Name Here

By: _____

Printed Name: _____

Title: _____



COST ESTIMATE

PRINTED DATE : 4/22/2026

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	BARBARO 28-30 FED COM #1H	1st Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	570,180.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	235,199.25
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	126,600.00
8015.2200	IDC - TOOLS, STABILIZERS	64,800.00
8015.2300	IDC - FUEL / POWER	118,511.25
8015.2350	IDC - Fuel / Mud	93,015.00
8015.2400	IDC - RIG WATER	19,500.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	193,554.55
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	170,370.00
8015.3100	IDC - CASING CREW & TOOLS	55,350.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,840.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	61,327.50
8015.3700	IDC - DISPOSAL	124,082.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	78,000.00
8015.4200	IDC - MANCAMP	37,440.00
8015.4300	IDC - WELLSITE SUPERVISION	90,480.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	17,160.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,580.00
8015.5200	IDC - CONTINGENCY	117,814.33
	Sub-total	2,735,910.53
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	617,613.86
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	12,000.00
8040.2900	IFC - FRAC FLOWBACK	102,000.00
8040.3400	IFC - RENTAL EQUIPMENT	18,000.00
8040.3420	IFC - TANK RENTALS	12,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	18,000.00
8040.3500	IFC - WELLSITE SUPERVISION	12,000.00
8040.4000	IFC - CHEMICALS	16,800.00
	Sub-total	810,813.86

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

BARBARO 28-30 FED COM #1H

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PAGE : 1 of 3

COST ESTIMATE

PRINTED DATE : 4/22/2026

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	30,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	9,600.00
8060.2010	IAL - KILL TRUCK	8,400.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	15,600.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
Sub-total		114,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	44,661.34
8020.1200	TDC - CASING - INTERMEDIATE - 1	76,672.76
8020.1400	TDC - CASING - PRODUCTION	556,294.27
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
Sub-total		741,378.37
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	750.00
8036.1310	PLN - PERMANENT EASEMENT	47,345.40
8036.1700	PLN- RENTALS	7,500.00
8036.2100	PLN - INSPECTION & TESTING	2,250.00
8036.2200	PLN - LABOR	130,200.00
8036.2400	PLN - SUPERVISION	1,500.00
8036.2800	PLN - FLOWLINE	80,640.00
8036.3200	PLN - VALVES FITTINGS & PIPE	21,000.00
Sub-total		291,185.40
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	630,670.72
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,744.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	511,686.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,535,687.25
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	295,714.28
8025.3050	ICC - SOURCE WATER	418,928.57
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	252,979.20
8025.3500	ICC - WELLSITE SUPERVISION	77,760.00
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
Sub-total		5,613,220.02

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

BARBARO 28-30 FED COM #1H

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PAGE : 2 of 3

COST ESTIMATE

PRINTED DATE : 4/22/2026

Account	Description	Gross Est. (\$)
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	750.00
8035.1310	FAC - PERMANENT EASEMENT	6,000.00
8035.1400	FAC - ROAD LOCATIONS PITS	52,500.00
8035.1500	FAC - MATERIALS & SUPPLIES	6,750.00
8035.1600	FAC - TRANSPORTATION TRUCKING	3,000.00
8035.1700	FAC - RENTAL EQUIPMENT	15,000.00
8035.1800	FAC - FUEL / POWER	6,000.00
8035.1900	FAC - WATER DISPOSAL / SWD	300.00
8035.2100	FAC - INSPECTION & TESTING	750.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	45,000.00
8035.2400	FAC - SUPERVISION	10,500.00
8035.2500	FAC - CONSULTING SERVICES	750.00
8035.2900	FAC - TANK BATTERY	67,500.00
8035.3000	FAC - HEATER TREATER/SEPARATOR	201,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	2,250.00
8035.3200	FAC - VALVES FITTINGS & PIPE	82,500.00
8035.3300	FAC - CIRCULATING TRANSFER PUMP	19,500.00
8035.3400	FAC - METER & LACT	12,000.00
8035.3500	FAC - COMPRESSOR	6,000.00
8035.3600	FAC - ELECTRICAL	52,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	37,500.00
8035.3800	FAC - FLARE/COMBUSTER	24,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	600.00
8035.4400	FAC - COMPANY LABOR	750.00
8035.4500	FAC - CONTINGENCY	22,500.00
Sub-total		675,900.00
Artificial Lift Tangible		
8065.1100	TAL - TUBING	72,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	6,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	72,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	96,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	84,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	36,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	12,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL	12,000.00
Sub-total		408,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
Sub-total		56,700.00
Grand Total		11,447,108.17

Accepted and Approved

Company Name (If Applicable):

By: _____

Printed Name: _____

Title: _____

Date: _____

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

BARBARO 28-30 FED COM #1H

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PAGE : 3 of 3



COST ESTIMATE

PRINTED DATE : 4/22/2026

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	BARBARO 28-30 FED COM #2H	1st Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
Drilling Intangible		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	570,180.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	235,199.25
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	126,600.00
8015.2200	IDC - TOOLS, STABILIZERS	64,800.00
8015.2300	IDC - FUEL / POWER	118,511.25
8015.2350	IDC - Fuel / Mud	93,015.00
8015.2400	IDC - RIG WATER	19,500.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	193,554.55
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	170,370.00
8015.3100	IDC - CASING CREW & TOOLS	55,350.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,840.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	61,327.50
8015.3700	IDC - DISPOSAL	124,082.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	78,000.00
8015.4200	IDC - MANCAMP	37,440.00
8015.4300	IDC - WELLSITE SUPERVISION	90,480.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	17,160.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,580.00
8015.5200	IDC - CONTINGENCY	117,814.33
Sub-total		2,735,910.53
Flowback Intangible		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	617,613.86
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	12,000.00
8040.2900	IFC - FRAC FLOWBACK	102,000.00
8040.3400	IFC - RENTAL EQUIPMENT	18,000.00
8040.3420	IFC - TANK RENTALS	12,000.00
8040.3430	IFC - SURFACE PUMP RENTAL	18,000.00
8040.3500	IFC - WELLSITE SUPERVISION	12,000.00
8040.4000	IFC - CHEMICALS	16,800.00
Sub-total		810,813.86

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

BARBARO 28-30 FED COM #2H

TEL (432) 695-4222 | www.permianres.com

PAGE : 1 of 3

COST ESTIMATE

PRINTED DATE : 4/22/2026

Account	Description	Gross Est. (\$)
Artificial Lift Intangible		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	30,000.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	9,600.00
8060.2010	IAL - KILL TRUCK	8,400.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	15,600.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
Sub-total		114,000.00
Drilling Tangible		
8020.1100	TDC - CASING - SURFACE	44,661.34
8020.1200	TDC - CASING - INTERMEDIATE - 1	76,672.76
8020.1400	TDC - CASING - PRODUCTION	556,294.27
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
Sub-total		741,378.37
Pipeline		
8036.1300	PLN - SURFACE DAMAGE / ROW	750.00
8036.1310	PLN - PERMANENT EASEMENT	47,345.40
8036.1700	PLN- RENTALS	7,500.00
8036.2100	PLN - INSPECTION & TESTING	2,250.00
8036.2200	PLN - LABOR	130,200.00
8036.2400	PLN - SUPERVISION	1,500.00
8036.2800	PLN - FLOWLINE	80,640.00
8036.3200	PLN - VALVES FITTINGS & PIPE	21,000.00
Sub-total		291,185.40
Completion Intangible		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	630,670.72
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	30,744.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	511,686.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,535,687.25
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	295,714.28
8025.3050	ICC - SOURCE WATER	418,928.57
8025.3100	ICC - WELLHEAD/FRACTURE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	252,979.20
8025.3500	ICC - WELLSITE SUPERVISION	77,760.00
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
Sub-total		5,613,220.02

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

BARBARO 28-30 FED COM #2H

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COST ESTIMATE

PRINTED DATE : 4/22/2026

Account	Description	Gross Est. (\$)
Facilities		
8035.1300	FAC - SURFACE DAMAGE / ROW	750.00
8035.1310	FAC - PEMANENT EASEMENT	6,000.00
8035.1400	FAC - ROAD LOCATIONS PITS	52,500.00
8035.1500	FAC - MATERIALS & SUPPLIES	6,750.00
8035.1600	FAC - TRANSPORTATION TRUCKING	3,000.00
8035.1700	FAC - RENTAL EQUIPMENT	15,000.00
8035.1800	FAC - FUEL / POWER	6,000.00
8035.1900	FAC - WATER DISPOSAL / SWD	300.00
8035.2100	FAC - INSPECTION & TESTING	750.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	45,000.00
8035.2400	FAC - SUPERVISION	10,500.00
8035.2500	FAC - CONSULTING SERVICES	750.00
8035.2900	FAC - TANK BATTERY	67,500.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	201,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	2,250.00
8035.3200	FAC - VALVES FITTINGS & PIPE	82,500.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	19,500.00
8035.3400	FAC - METER & LACT	12,000.00
8035.3500	FAC - COMPRESSOR	6,000.00
8035.3600	FAC - ELECTRICAL	52,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	37,500.00
8035.3800	FAC - FLARE/COMBUSTER	24,000.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	600.00
8035.4400	FAC - COMPANY LABOR	750.00
8035.4500	FAC - CONTINGENCY	22,500.00
Sub-total		675,900.00
Artificial Lift Tangible		
8065.1100	TAL - TUBING	72,000.00
8065.1320	TAL - GAS LIFT EQUIPMENT/INSTALL	6,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	72,000.00
8065.2300	TAL - GAS LIFT INJECTION LINE & INSTALL	96,000.00
8065.2400	TAL - COMPRESSOR INSTALL & STARTUP	84,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	36,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	12,000.00
8065.3400	TAL - CONTRACT LABOR INSTALL	12,000.00
Sub-total		408,000.00
Completion Tangible		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
Sub-total		56,700.00
Grand Total		11,447,108.17

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

300 N MARIENFIELD ST, SUITE 1000

MIDLAND, TX 79701

BARBARO 28-30 FED COM #2H

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **February, 2027**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled **Bone Spring** oil wells designated the **Barbaro 28-30 Fed Com #1H / API PENDING OCD and Barabro 28-30 Fed Com #2H / API PENDING OCD** (Subject Well) in Sections **30, 28 and 29**, Township **18S**, Range **31E**, Eddy County, NM;

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 18 South, Range 31 East:

Section 30: Lots 1 and 2

Section 29: N2N2

Section 28: N2N2

Containing **950.68** acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter

referred to as “communitized substances,” producible from such formation and only through the well bore of **Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000**.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Permian Resources Operating, LLC, 300 N. Marienfeld Street, Suite 1000, Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the lessees of record and owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety insofar as the production from **Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000** well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from **Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000** well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts

within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of **Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000** well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said

communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **February 1, 2027**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from **Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on **Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Date: _____

ACKNOWLEDGEMENT

On this _____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

My Commission Expires

Released to Imaging: 9/9/2026 4:55:53 PM

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of Permian Resources Operating, LLC, Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS _____)
) ss.
COUNTY OF MIDLAND _____)

On this _____ day of _____ 20____, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Permian Resources Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

EARTHSTONE PERMIAN, LLC
(Lessee of Record – Tract 3-NMNM106230)
(Operating Rights – Tract 3)

Date: _____

By: _____

Name: Patrick Godwin

Title: Vice President of Land

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Earthstone Permian, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

COLGATE PRODUCTION, LLC

(Lessee of Record – Tract 5-NMNM012212)

(Operating Rights – Tract 1, 4 & 5)

Date: _____

By: _____

Name: Patrick Godwin

Title: Vice President of Land

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Colgate Production, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

MAGNUM HUNTER PRODUCTION, INC.

(Lessee of Record – Tract 2)

(Operating Rights – Tract 1, 2)

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

18-31, INC.

(Lessee of Record – Tract 1)

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State
of _____, personally appeared _____,
known to me to be the _____ of _____, the
corporation that executed the foregoing instrument and acknowledged to me such
corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

1789 MINERALS FUND II, LP

(Lessee of Record – Tract 4, 5)

(Operating Rights – Tract 2, 4, 5)

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State
of _____, personally appeared _____,
known to me to be the _____ of _____, the
corporation that executed the foregoing instrument and acknowledged to me such
corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

DEVON ENERGY PRODUCTION COMPANY, LP

(Lessee of Record – Tract 4)

(Operating Rights – Tract 2)

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State
of _____, personally appeared _____,
known to me to be the _____ of _____, the
corporation that executed the foregoing instrument and acknowledged to me such
corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

SABINAL ENERGY OPERATING, LLC

(Lessee of Record – Tract 4, 5)

(Operating Rights – Tract 2, 4, 5)

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 20____, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

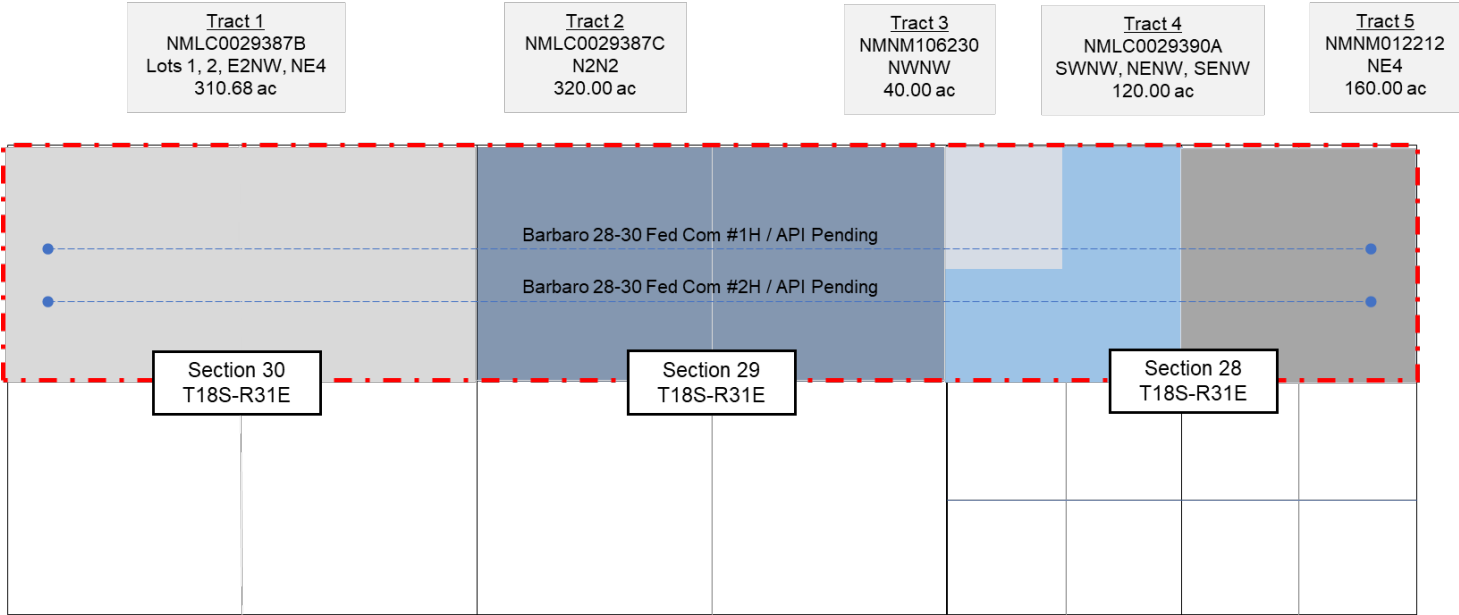
EXHIBIT “A”

Plat of communitized area covering **950.68** acres in Lots 1 and 2 of Section 30 and the N2N2 of Sections 29 and 30, T18S-R31E, Eddy County, New Mexico, as written in Section 1 above.

Well Name/No.

Barbaro 28-30 Fed Com #1H / API 30-025-53914 and Barabro 28-30 Fed Com #2H / API 30-025-00000

**Barbaro 28-30 Fed Com
Bone Spring
950.68 ac.**



Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

EXHIBIT "B"

To Communitization Agreement Dated **February 1, 2027**, embracing the following described land in Lots 1 and 2 of Section 30 and the N2N2 of Sections 29 and 30, T18S-R31E, Eddy County, New Mexico, as written in Section 1 above.

Operator of Communitized Area: **PERMIAN RESOURCES OPERATING, LLC**

DESCRIPTION OF LEASES COMMITTED

	<u>Tract No. 1</u>
Lease Serial Number:	NMLC0029387B (NMNM105413970)
Description of Lands Committed:	Township 18 South, Range 31 East, N.M.P.M., Section 30: Lots 1 and 2, E2NW4, NE4
Number of Acres:	310.68
Current Lessee(s) of Record:	18-31, Inc.
Name of Operating Rights Owners:	Chevron USA, Inc. Chi Energy, Inc. Colgate Production, Inc. Jeremia, LLC KCS Resources, LLC Magnum Hunter Production, Inc. Marathon Oil Permian, LLC McCombs Energy, Ltd Merit Energy Management Partners I, LP Merit Energy Management Partners II, LP Merit Energy Partners III, LP Merit Management Partners III, LP Mewbourne Oil Company Momentum Operating Company Penwell Energy, Inc. Permian Development Corporation Pocahontas Oil Co., Inc. RDR Operating, Inc. SDX resources, Inc. Sklarco, LLC Tara Energy, Inc. Thunderbolt Petroleum

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

Tract No. 2

Lease Serial Number: NMLC0029387C (NMNM105371834)

Description of Lands Committed: Township 18 South, Range 31 East, N.M.P.M.,
Section 29: N2N2

Number of Acres: 320.00

Current Lessee(s) of Record: Magnum Hunter Production, Inc.

Name of Operating Rights Owners: 1789 Minerals Fund II, LP
Devon Energy Production Company, LP
Energen Resources Company
Magnum Hunter Production, Inc.
Momentum Operating Co.
Sabinal Energy Operating, LLC

Tract No. 3

Lease Serial Number: NMNM106230 (NMNM105547374)

Description of Lands Committed: Township 18 South, Range 31 East, N.M.P.M.,
Section 28: NW4NW4

Number of Acres: 40.00

Current Lessee(s) of Record: Earthstone Permian, LLC

Name of Operating Rights Owners: Earthstone Permian, LLC
Maverick Oil & Gas Corporation

Tract No. 4

Lease Serial Number: NMLC0029390A (NMNM105311911)

Description of Lands Committed: Township 18 South, Range 31 East, N.M.P.M.,
Section 28: SW4NW4, NE4NW4, SE4NW4

Number of Acres: 120.00

Current Lessee(s) of Record: 1789 Minerals Fund II, LP
Devon Energy Production Company LP
Sabinal Energy Operating, LLC

Name of Operating Rights Owners: 1789 Minerals Fund II, LP
Colgate Production, LLC
Sabinal Energy Operating, LLC

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

Tract No. 5

Lease Serial Number: NMNM012212 (NMNM105502067)

Description of Lands Committed: Township 18 South, Range 31 East, N.M.P.M.,
Section 28: NE4

Number of Acres: 160.0

Current Lessee(s) of Record: 1789 Minerals Fund II, LP
Colgate Production, LLC
Sabinal Energy Operating, LLC

Name of Operating Rights Owners: 1789 Minerals Fund II, LP
Colgate Production, LLC
Sabinal Energy Operating, LLC
Energen Resources Company
Momentum Operating Company
Southwest Reserves
Southwest Royalties, Inc.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	310.68	32.679766%
2	320.00	33.660117%
3	40.00	4.207515%
4	120.00	12.622544%
5	160.00	16.830058%
Total	950.68	100.00%

Well Specific CA: Barbaro 28-30 Fed Com #1H & 2H

Date	Party	Summary
April 23 rd	All	Initial Proposals, Elections and AFE's
4/30/2026	Kent Sullivan (Lida Rose)	Returned Email to Kent, regarding Lida Rose WI/NRI
5/1/2026	Don DeSelms (Iverson Family Trust & P.A.I. Inc	Returned email to Don regarding WI/NRI
5/4/2026	Becky Cooper	Returned email to Becky regarding WI/NRI and JOA info
5/5/2026	Sklarco LLC	Returned email to Sutton regarding WI/NRI
5/7/2026	BEXP II Alpha & Omega	Returned email to Laura regarding WI/NRI and JOA
5/7/2026	Teton Range/Green River	Returned email to Erin regarding WI and NRI
5/7/2026	Milestone Resources	Returned email to Brooklyn regarding WI and NRI
5/10/2026	TIG Properties and Pamela J. Burke	Returned email to Pam regarding WI and NRI
5/12/2026	Nortex Corporation and Kent Production LLC	Returned email to Bob regarding WI and NRI
5/12/2026	Kastleford and CB KW Investments LLC	Returned email to Ben and Keith on WI and NRI
5/12/2026	BEXP II Alpha & Omega	Returned email to Laura regarding spud timing
5/14/2026	Vaquera LLC	Returned email to Jim regarding WI/NRI and spud timing
5/18/2026	Laura Prejean BEXP Omega and Alpha	Responded to email over JOA
5/21/2026	Becky Cooper	Emailed JOA
5/21/2026	Vaquera	Emailed JOA
5/21/2026	BEXP Omega and Alpha	Emailed JOA
5/21/2026	Sklarco	Emailed JOA
5/21/2026	Teton Range/Green River	Emailed JOA
5/22/2026	Sutton Lloyd – Sklarco	Sent an offer to purchase interest
5/26/2026	Teton Range/Green River	Responded to Email
5/26/2026	Phillips Kallenberg Companies	Responded to Email on WI and NRI
5/28/2026	Iverson III Inc.	Returned phone call
5/29/2026	Sutton Lloyd – Sklarco	Responded to counter offer and agreed to purchase interest
5/29/2026	Teton Range/Green River	Responded to JOA on requests for edits
6/2/2026	Gary Welch	Responded to email on WI and NRI
6/11/2026	Phillips Kallenberg	Responded to email

Permian Resources Operating, LLC
Case No. 26314
Exhibit A-6

6/19/2026	Teton Range/Green River	Responded to email, cont. JOA negotiation
6/19/2026	Sklarco	Responded to email on drafting ABOS
6/22/2026	Teton Range	Emailed final draft JOA for review
6/23/2026	Maverick Oil & Gas	Responded to emailed elections
6/23/2026	Welch Family & Marian Pendergrass Est.	Responded to email about interests
6/24/2026	Welch Family & Marian Pendergrass Est.	Responded to email about interests
7/1/2026	BEXP	Responded to email about JOA
7/2/2026	Teton Range/Green River	Responded to email about JOA
7/2/2026	Sklarco	Emailed ABOS to acquire interest
7/16/2026	Sklarco	Emailed fully executed ABOS
8/13/2026	Kastleford Land Co	Returned Email about JOA
8/13/2026	CB + KW Land Investments LLC	Received signed JOA

Case No. 26314 - Permian Resources Operating, LLC: Barbaro 28-30 Fed Com #1H and #2H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Nortex Corporation	uncommitted	N/A
Teton Range Operating, LLC	committed	JOA Executed
Green River Oil & Gas Fund II, LP	uncommitted	JOA Executed
S&P Co.	uncommitted	N/A
Sklarco	committed	Interest acquired by Permian Resources
BEXP II Omega	committed	JOA Executed
BEXP II Alpha	committed	JOA Executed
JJS Working Interest	uncommitted	N/A
Juniper MS Holdings, LLC	uncommitted	N/A
T.I.G. Properties, L.P.	uncommitted	N/A
Kent Production Company	uncommitted	N/A
CB+KW Investments, LLC	committed	JOA Executed
Kastleford Land Company, LLC	uncommitted	N/A
Vaquera LLC	uncommitted	N/A
WWH I, LP	uncommitted	N/A
Pamela J. Burke	uncommitted	N/A
Iverson Family Trust	uncommitted	N/A
P.A.I.	uncommitted	N/A
Milestone Resources	uncommitted	N/A
Iverson III, Inc.	uncommitted	N/A
Estate of Donald S. Iverson	uncommitted	N/A
Sidney Elizabeth Pagter	uncommitted	N/A
Marian Jo Welch Pendergrass	uncommitted	N/A
James Gary Welch	uncommitted	N/A
Lida Rose, LLC	uncommitted	N/A
Estate of Phoebe Jane Welch	uncommitted	N/A
Robert A. Welch	uncommitted	N/A
Erin L. Cofrin Revocable Trust	uncommitted	N/A
Robert Welch Gillespie	uncommitted	N/A
Kimberly Iverson Waller	uncommitted	N/A
Julia Terri Welch	uncommitted	N/A
Michael Irwin Welch	uncommitted	N/A
Becky Cooper	uncommitted	N/A
Stacy Ann Welch Green	uncommitted	N/A
Bryan W. Welch	uncommitted	N/A
Timothy McDonald	uncommitted	N/A
Maverick Oil & Gas Corporation	uncommitted	N/A
Sabinal Energy Operating (Lessee of Record/Record Title)	uncommitted	N/A
18-31, Inc. (Lessee of Record/Record Title)	uncommitted	N/A
Magnum Hunter Production, Inc. (Lessee of Record/Record Title)	uncommitted	N/A
1789 Minerals Fund II, LP (Lessee of Record/Record Title)	uncommitted	N/A
Devon Energy Production Company (Lessee of Record/Record Title)	uncommitted	N/A

Permian Resources Operating, LLC
Case No. 26314
Exhibit A-7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY POOLING,
AND APPROVAL OF OVERLAPPING SPACING UNIT,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26314

**SELF-AFFIRMED STATEMENT
OF CHRIS CANTIN**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Barbaro project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of this application.

4. **Exhibit B-2** is a cross-section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the **Barbaro 28-30 Fed Com #1H** and **Barbaro 28-30 Fed Com #2H** proposed wells (“Wells”) are represented by dashed green lines. Existing producing wells in the targeted interval are represented by solid green lines. This map identifies the cross-section running from A-A’ with the cross-section wells' names and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the First Bone Spring formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the

**Permian Resources Operating, LLC
Case No. 26314
Exhibit B**

proposed Wells with dashed green lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the base of the First Bone Spring formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed green lines to be drilled from east to west across the unit. This cross-section demonstrates the target interval is continuous across the Unit.

7. **Exhibit B-5** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

8. In my opinion, a lay-down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

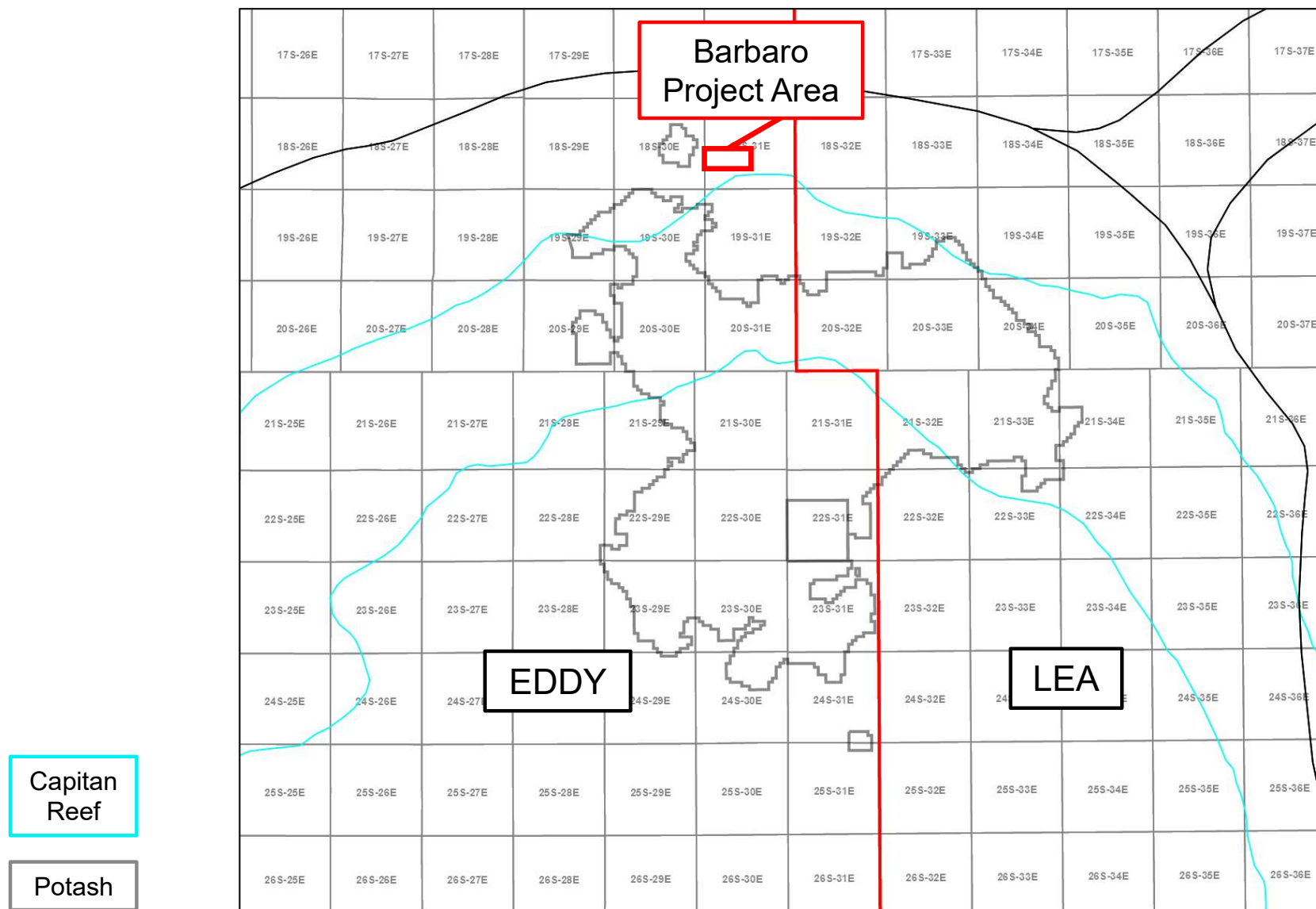
Chris Cantin
CHRIS CANTIN

07/22/2026
DATE

Regional Locator Map

Barbaro 28-30 Fed Com

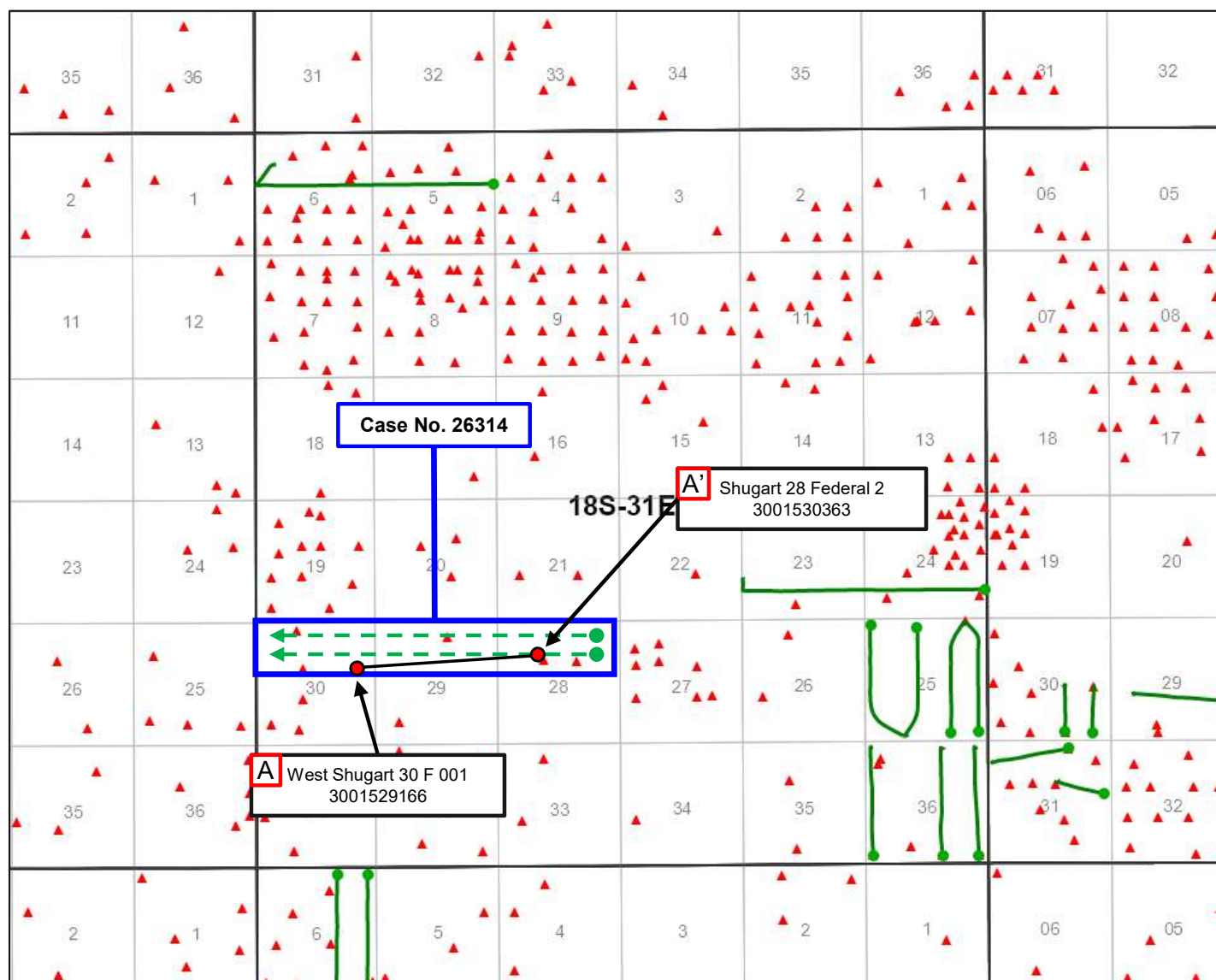
Permian Resources Operating, LLC
Case No. 26314
Exhibit B-1



Cross-Section Locator Map

Barbaro 28-30 Fed Com First Bone Spring

Permian Resources Operating, LLC
Case No. 26314
Exhibit B-2



Control Point



Proposed Wells

FBSG
SHL BHL

Producing Wells

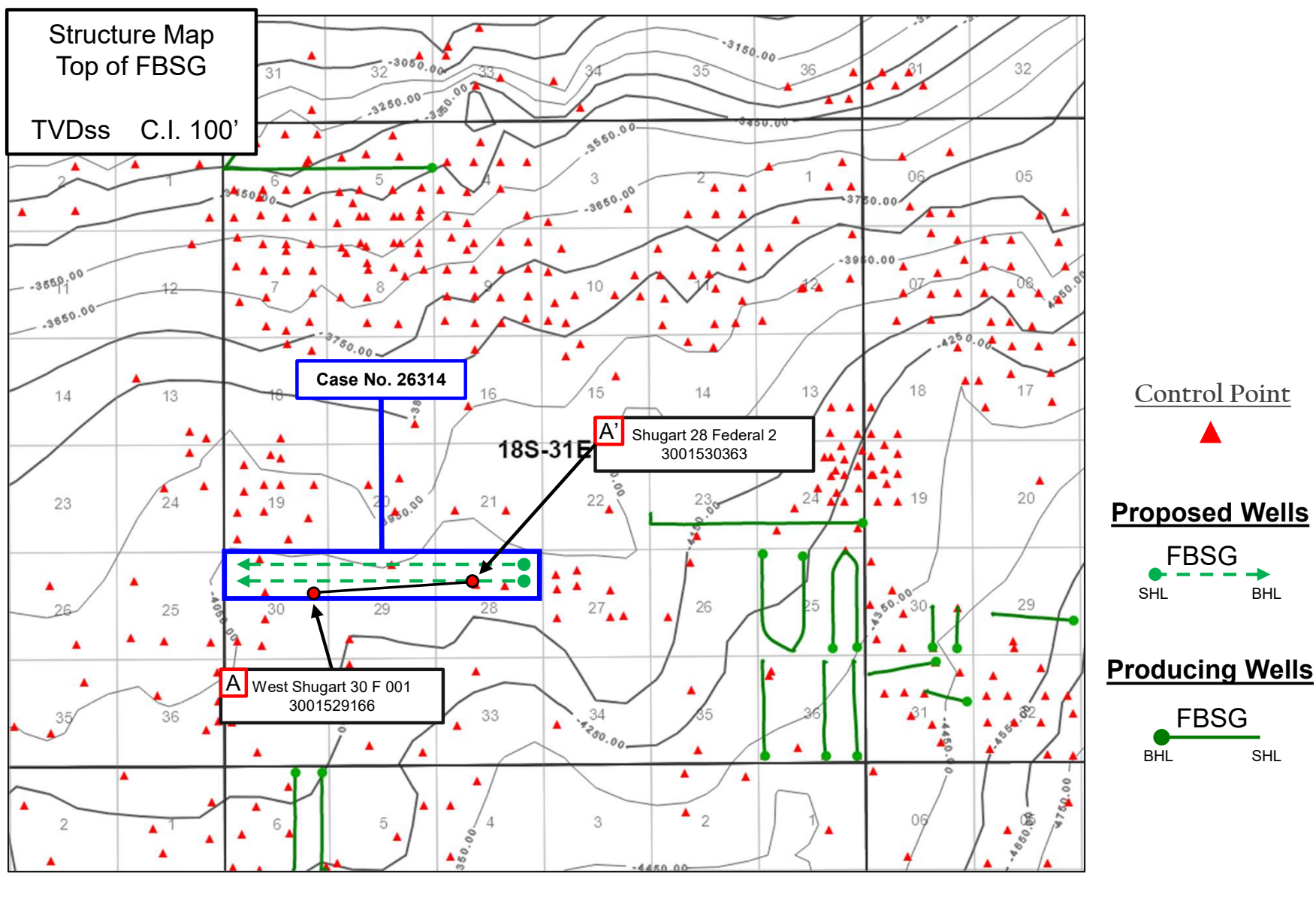
FBSG
BHL SHL

Pooling Unit

First Bone Spring – Structure Map

Barbaro 28-30 Fed Com First Bone Spring

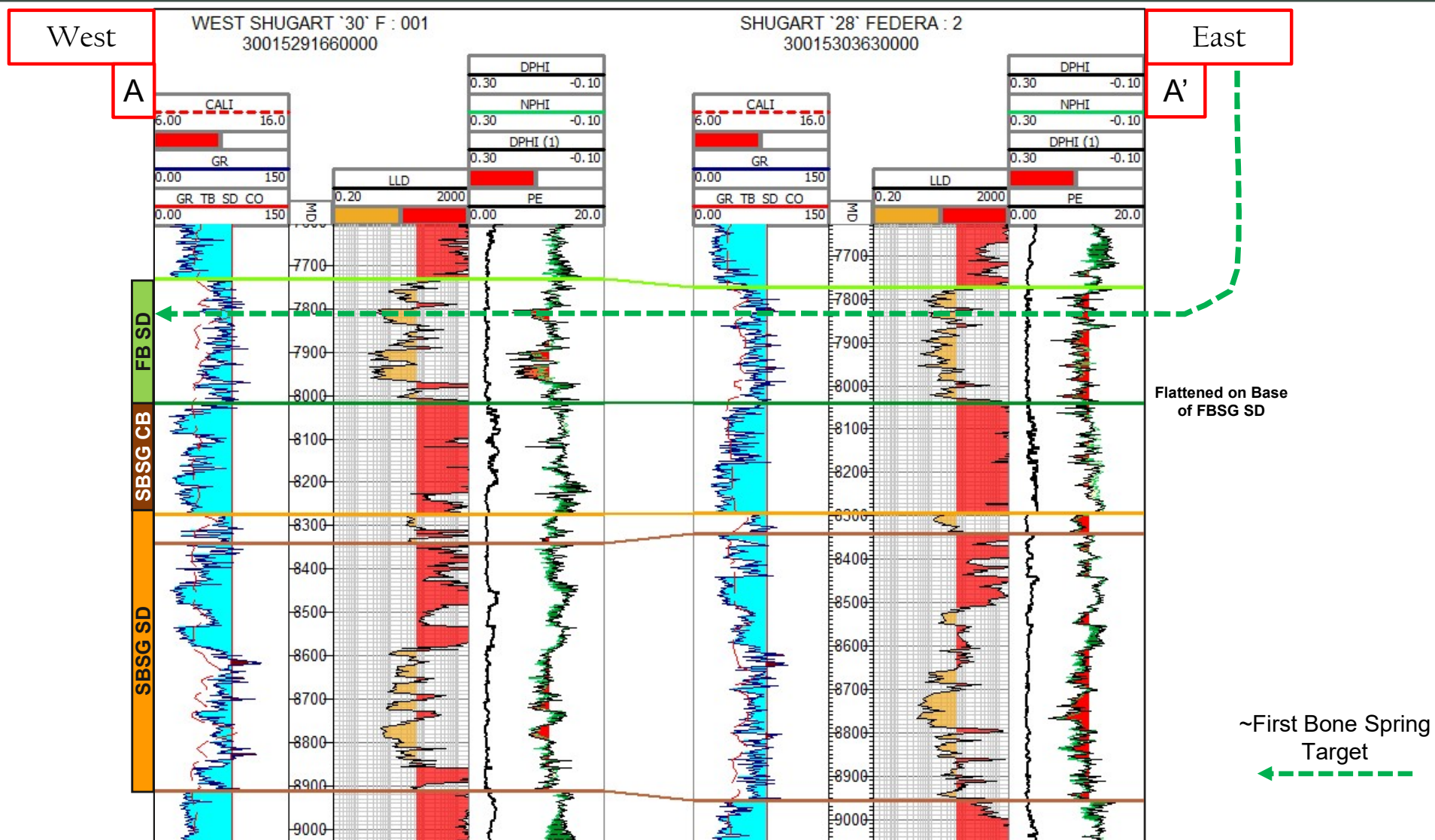
Permian Resources Operating, LLC
Case No. 26314
Exhibit B-3



Stratigraphic Cross-Section A-A'

Barbaro 28-30 Fed Com Bone Spring

Permian Resources Operating, LLC
Case No. 26314
Exhibit B-4



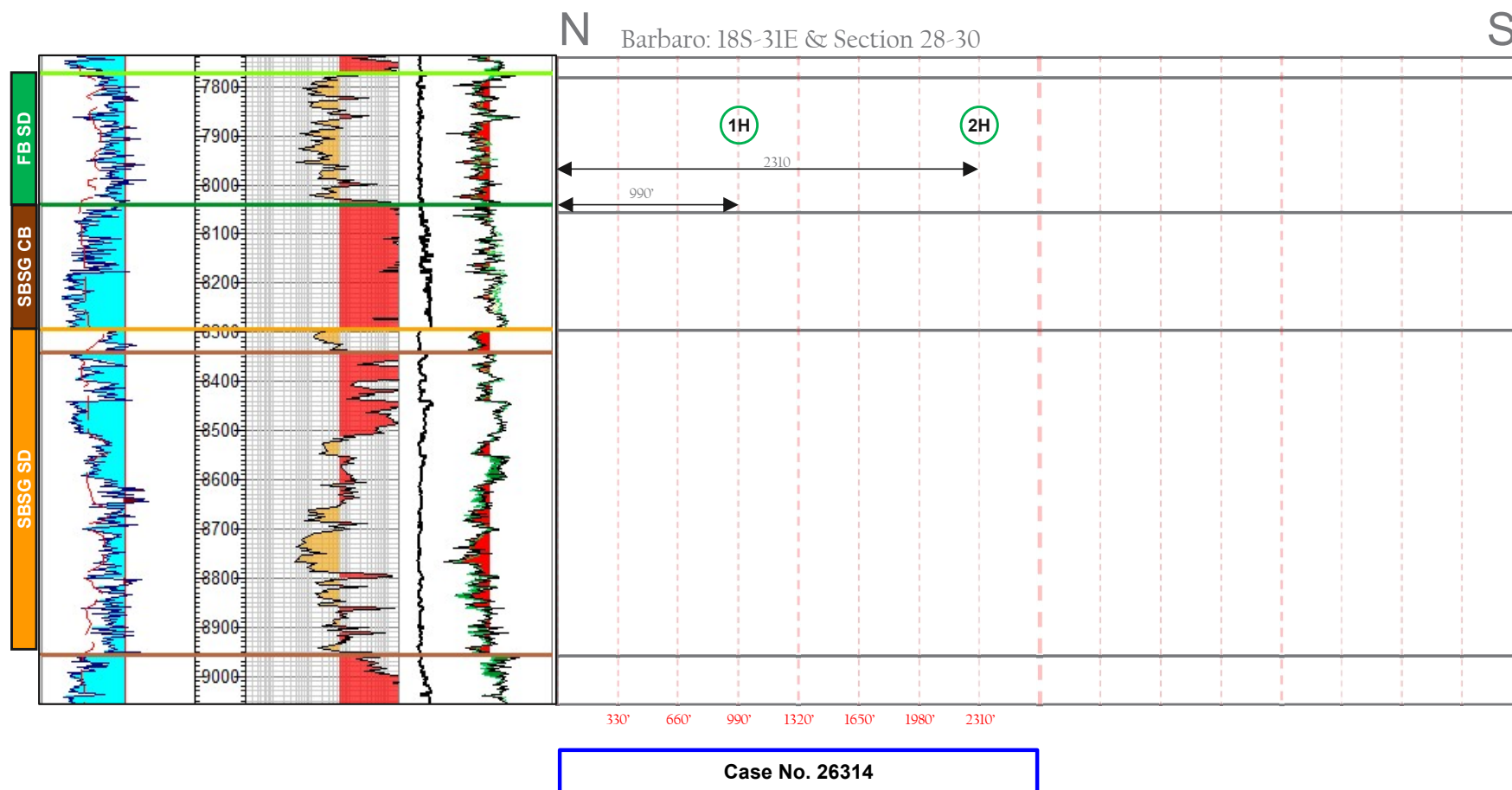
Gun Barrel Diagram

Barbaro 28-30 Fed Com Bone Spring

Permian Resources Operating, LLC

Case No. 26314

Exhibit B-5



○ Proposed FBSG Well

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 26314

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 22, 2026, I caused a notice to be published in the Artesia Daily Press. An Affidavit of Publication from the legal clerk of the Artesia Daily Press along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

July 28, 2026
Date

**Permian Resources Operating, LLC
Case No. 26314
Exhibit C**



July 13, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26314 - Application of Permian Resources Operating, LLC for
Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **August 06, 2026**, beginning at 8:30 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about your interest or this application, please contact Logan Cooksey, Landman, for Permian Resources Operating, LLC at Logan.Cooksey@permianres.com or 432-695-4222.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcclean.com

Permian Resources Operating, LLC
Case No. 26314
Exhibit C-1

Postal Delivery Report
Permian Resources Operating, LLC
Barbaro - Case No. 26314

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
1. Permian Resources Operating, LLC	7/13/2026	9414836208551303484723	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
2. Nortex Corporation	7/13/2026	9414836208551303484730	7/20/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
3. Teton Range Operating, LLC	7/13/2026	9414836208551303484747	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
4. Green River Oil & Gas Fund II, LP	7/13/2026	9414836208551303484754	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
5. Read & Stevens, Inc.	7/13/2026	9414836208551303484761	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
6. S&P Co.	7/13/2026	9414836208551303484778	7/21/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
7. Sklarco L.L.C.	7/13/2026	9414836208551303484785	N/A	PROCESSED THROUGH USPS FACILITY
9. BEXP II Alpha, LLC	7/13/2026	9414836208551303484792	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
8. BEXP II Omega Misc., LLC	7/13/2026	9414836208551303484808	7/22/2026	DELIVERED LEFT WITH INDIVIDUAL
10. Earthstone Permian, LLC	7/13/2026	9414836208551303484815	N/A	PROCESSED THROUGH USPS FACILITY
13. T.I.G. Properties, L.P.	7/13/2026	9414836208551303484839	7/22/2026	DELIVERED INDIVIDUAL PICKED UP AT PO MIDLAND, TX 79701
11. JJS Working Interest LLC	7/13/2026	9414836208551303484822	7/25/2026	DELIVERED LEFT WITH INDIVIDUAL
12. Juniper MS Holdings, LLC	7/13/2026	9414836208551303484846	7/22/2026	DELIVERED PO BOX CARROLLTON, TX 75007

Permian Resources Operating, LLC
Case No. 26314
Exhibit C-2

14. Kent Production Company, LLC	7/13/2026	9414836208551303484853	N/A	PROCESSED THROUGH USPS FACILITY
15. CB+KW Investments, LLC	7/13/2026	9414836208551303484860	N/A	PACKAGE RETURN NOTICE GENERATED
17. Vaquera LLC	7/13/2026	9414836208551303484877	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
16. Kastleford Land Company, LLC	7/13/2026	9414836208551303484884	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS MIDLAND, TX 79705
18. WWH I, LP	7/13/2026	9414836208551303484891	N/A	PROCESSED THROUGH USPS FACILITY
19. Pamela J. Burke	7/13/2026	9414836208551303484907	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
23. Iverson III, Inc.	7/13/2026	9414836208551303484914	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
20. Iverson Family Trust (dated 10/22/1992)	7/13/2026	9414836208551303484921	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
24. Estate of Donald S. Iverson	7/13/2026	9414836208551303484938	7/24/2026	DELIVERED LEFT WITH INDIVIDUAL SANTA ANA, CA 92706
21. P.A.I., Inc.	7/13/2026	9414836208551303484945	7/22/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
25. Sidney Elizabeth Pagter (f/k/a Hopkinson)	7/13/2026	9414836208551303484952	N/A	OUT FOR DELIVERY
22. Milestone Resources, LLC	7/13/2026	9414836208551303484969	7/20/2026	DELIVERED PO BOX
26. Marian Jo Welch Pendegrass Estate	7/13/2026	9414836208551303484976	N/A	PROCESSED THROUGH USPS FACILITY
27. James Gary Welch	7/13/2026	9414836208551303484983	N/A	PROCESSED THROUGH USPS FACILITY

31. Erin L. Cofrin Revocable Trust	7/13/2026	9414836208551303484990	7/21/2026	DELIVERED LEFT WITH INDIVIDUAL
28. Lida Rose, LLC	7/13/2026	9414836208551303485003	7/21/2026	DELIVERED LEFT WITH INDIVIDUAL
32. Robert Welch Gillespie	7/13/2026	9414836208551303485010	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
29. Estate of Phoebe Jane Welch	7/13/2026	9414836208551303485027	N/A	RETURN TO SENDER
33. Kimberly Iverson Waller	7/13/2026	9414836208551303485034	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
30. Robert A. Welch	7/13/2026	9414836208551303485041	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
34. Julia Terri Welch	7/13/2026	9414836208551303485058	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
35. Michael Irwin Welch	7/13/2026	9414836208551303485065	N/A	PROCESSED THROUGH USPS FACILITY
39. Timothy McDonald	7/13/2026	9414836208551303485072	N/A	PROCESSED THROUGH USPS FACILITY
36. Becky Cooper	7/13/2026	9414836208551303485089	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
40. Maverick Oil & Gas Corporation	7/13/2026	9414836208551303485096	7/20/2026	DELIVERED LEFT WITH INDIVIDUAL
37. Stacy Ann Welch Green	7/13/2026	9414836208551303485102	7/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
41. 18-31, Inc	7/13/2026	9414836208551303485119	7/18/2026	DELIVERED PO BOX MIDLAND, TX 79701
38. Bryan W. Welch	7/13/2026	9414836208551303485126	7/18/2026	DELIVERED LEFT WITH INDIVIDUAL
42. Magnum Hunter Production, Inc	7/13/2026	9414836208551303485133	N/A	PROCESSED THROUGH USPS FACILITY
43. 1789 Minerals Fund II, LP	7/13/2026	9414836208551303485140	7/22/2026	DELIVERED LEFT WITH INDIVIDUAL
44. Devon Energy Operating, LLC	7/13/2026	9414836208551303485157	7/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO

45. Sabinal Energy Operating	7/13/2026	9414836208551303485164	7/28/2026	DELIVERED TO ORIGINAL SENDER HOUSTON, TX 77002
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July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 23.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 11:17 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	1. Permian Resources Operating, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

TGruen
TGruen
300 N. Marienfeld St
Suite 1000
Midland, TX 79701

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

1. Permian Resources Operating, LLC
300 N. Marienfeld Street
Suite 1000
Midland, TX 79701
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314

Permian Resources Operating, LLC
Case No. 26314
Exhibit C-3



July 21, 2026

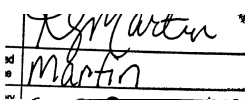
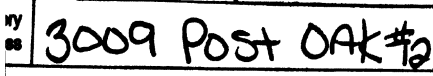
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 30.

Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: July 20, 2026, 02:49 pm
Location: HOUSTON, TX 77056
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 2. Nortex Corporation

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

2. Nortex Corporation
3009 Post Oak Blvd
Suite 1212
Houston, TX 77056
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 47.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 11:20 am
Location:	JACKSON, WY 83002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	3. Teton Range Operating, LLC

Recipient Signature

Note: There is no delivery signature on file for this item.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

3. Teton Range Operating, LLC
970 W Broadway,
Suite E
Jackson, WY 83002
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 20, 2026

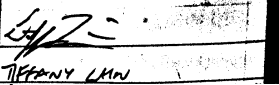
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 54.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 20, 2026, 11:20 am
Location: JACKSON, WY 83002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 4. Green River Oil & Gas Fund II, LP

Recipient Signature

Signature of Recipient:	Signature	X	
	Printed Name		TIFFANY LINN
Address of Recipient:	Delivery Address		970 W BROADWAY SUITE E JACKSON, WY 83002

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

4. Green River Oil & Gas Fund II, LP
970 W Broadway,
Suite E
Jackson, WY 83002
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 61.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 11:17 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	5. Read & Stevens, Inc.

Recipient Signature

Signature of Recipient:

Address of Recipient:

T Green
T Green
300 N. Marienfeld

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

5. Read & Stevens, Inc.
300 N. Marienfeld Street
Suite 1000
Midland, TX 79701
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 78.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 21, 2026, 02:29 pm
Location:	SHREVEPORT, LA 71101
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	6. S&P Co.

Recipient Signature

Signature of Recipient: 
Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

6. S&P Co.
330 Marshall Street
Shreveport, LA 71101
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4847 92.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 20, 2026, 10:14 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 9. BEXP II Alpha, LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

Signature: GAcosta
Address: 5914 W. Courtyard #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

9. BEXP II Alpha, LLC
5914 W Courtyard Drive
Suite 340
Austin, TX 78730
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 22, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4848 08.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 22, 2026, 09:28 am
Location: AUSTIN, TX 78730
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 8. BEXP II Omega Misc., LLC

Recipient Signature

Signature of Recipient:

Address of Recipient:

5914 W. Courtyard #200
5914 W. Courtyard #200

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

8. BEXP II Omega Misc., LLC
5914 W Courtyard Drive
Suite 340
Austin, TX 78730
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 23, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4848 39.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 22, 2026, 03:26 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	13. T.I.G. Properties, L.P.

Recipient Signature

Signature of Recipient:

PR Barbaro

Address of Recipient:

*PR Barbaro
205*

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

13. T.I.G. Properties, L.P.
P. O. Box 1343
Midland, TX 79702
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 25, 2026

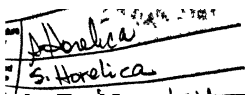
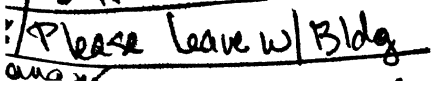
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4848 22.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 25, 2026, 11:56 am
Location:	HOUSTON, TX 77019
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	11. JJS Working Interest LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

11. JJS Working Interest LLC
2001 Kirby Drive
Suite 1110
Houston, TX 77019
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 22, 2026

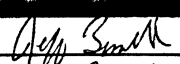
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4848 46.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 22, 2026, 10:54 am
Location: CARROLLTON, TX 75007
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 12. Juniper MS Holdings, LLC

Recipient Signature

Signature of Recipient:	Signature X	
	Printed Name	Jeff Bennett
Address of Recipient:	Delivery Address	P.O. Box 118696

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

12. Juniper MS Holdings, LLC
P.O. Box 118696
Carrollton, TX 75011
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

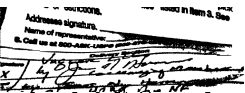
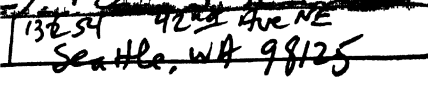
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4848 77.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 20, 2026, 02:07 pm
Location: SEATTLE, WA 98125
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 17. Vaquera LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

17. Vaquera LLC
Theresa A Frost, Managing Member
13254 42nd Ave NE
Seattle, WA 98125
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 20, 2026

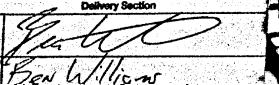
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4848 84.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: July 20, 2026, 10:24 am
Location: MIDLAND, TX 79705
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 16. Kastleford Land Company, LLC

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	Ben Williams
	Delivery Address	PO Box 51540

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

16. Kastleford Land Company, LLC
P.O. Box 51540
Midland, TX 79710
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 07.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 19. Pamela J. Burke

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
Address of Recipient:	Delivery Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

19. Pamela J. Burke
PO Box 3774
Midland, TX 79702
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 14.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: July 20, 2026, 05:55 pm
Location: TULSA, OK 74105
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 23. Iverson III, Inc.

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

23. Iverson III, Inc.
3454 South Zonis
Tulsa, OK 74105
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 21.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 12:53 pm
Location:	TULSA, OK 74135
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	20. Iverson Family Trust (dated 10/22/1992)

Recipient Signature

Signature of Recipient:


RONALD

Address of Recipient:

3530

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

20. Iverson Family Trust (dated 10/22/1992)
3530 E. 31 Street
Suite B
Tulsa, OK 74135
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 25, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 38.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 24, 2026, 02:42 pm
Location:	SANTA ANA, CA 92706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	24. Estate of Donald S. Iverson

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

24. Estate of Donald S. Iverson
c/o Peter B. Iverson
2002 Vallencia Street
Santa Anna, CA 92706
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 22, 2026

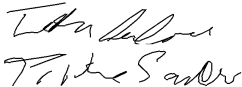
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 45.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	July 22, 2026, 12:23 pm
Location:	TULSA, OK 74135
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	21. P.A.I., Inc.

Recipient Signature

Signature of Recipient: 
Address of Recipient: 3530 E 31 St
B

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

21. P.A.I., Inc.
c/o Don DeSelms
3530 E. 31 Street
Suite B
Tulsa, OK 74135
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

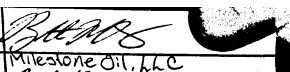
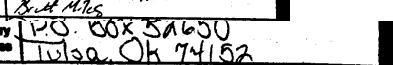
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 69.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 20, 2026, 07:15 pm
Location: TULSA, OK 74152
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 22. Milestone Resources, LLC

Recipient Signature

Signature of Recipient:	☒ Signature	
	☐ Address	
Address of Recipient:	☐ Delivery Point	
	☐ Address	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

22. Milestone Resources, LLC
P.O. Box 52650
Suite B
Tulsa, OK 74152
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4849 90.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 21, 2026, 11:07 am
Location:	PALM DESERT, CA 92260
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	31. Erin L. Cofrin Revocable Trust

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten signature]
[Handwritten address]
BARBARO

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

31. Erin L. Cofrin Revocable Trust
43 Camino Arroyo Pl
Palm Desert, CA 92260
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 03.

Item Details

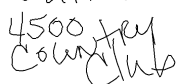
Status:	Delivered, Left with Individual
Status Date / Time:	July 21, 2026, 09:14 am
Location:	DUNCAN, OK 73533
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	28. Lida Rose, LLC

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®

475 L'Enfant Plaza SW

Washington, D.C. 20260-0004

28. Lida Rose, LLC
3016 N. Country Club Rd.
Duncan, OK 73533
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 10.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 03:55 pm
Location:	PASADENA, CA 91105
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	32. Robert Welch Gillespie

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

32. Robert Welch Gillespie
186 Sierra View
Pasadena, CA 91105
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 34.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 03:00 pm
Location:	SOUTHLAKE, TX 76092
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	33. Kimberly Iverson Waller

Recipient Signature

Signature of Recipient:

Address of Recipient: 2600 E SOUTHLAKE BLVD,
SOUTHLAKE, TX 76092

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

33. Kimberly Iverson Waller
2600 E. Southlake Blvd
Suite 120-388
Southlake, TX 76092
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 41.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 09:59 am
Location:	BURBANK, CA 91501
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	30. Robert A. Welch

Recipient Signature

Signature of Recipient:

Address of Recipient:

[Handwritten signature]
839 S Sunset

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

30. Robert A. Welch
839 S. Sunset Canyon Dr
Burbank, CA 91501
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 58.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 12:47 pm
Location:	TYLER, TX 75709
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	34. Julia Terri Welch

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

34. Julia Terri Welch
11525 Lindsey Garden Drive
Tyler, TX 75709
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 22, 2026

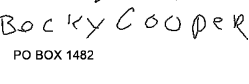
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 89.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 21, 2026, 03:14 pm
Location:	SONOITA, AZ 85637
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	36. Becky Cooper

Recipient Signature

Signature of Recipient: 
Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

36. Becky Cooper
P. O. Box 1482
Sonoita, AZ 85637
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

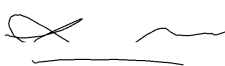
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4850 96.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 20, 2026, 01:18 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	40. Maverick Oil & Gas Corporation

Recipient Signature

Signature of Recipient: 

Address of Recipient: _____

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

40. Maverick Oil & Gas Corporation
1001 West Wall Street
Midland, TX 79701
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4851 02.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 20, 2026, 09:12 am
Location:	SONOITA, AZ 85637
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	37. Stacy Ann Welch Green

Recipient Signature

Signature of Recipient: 

Address of Recipient:

PO BOX 164
SONOITA, AZ 85637-0164

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Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

37. Stacy Ann Welch Green
P. O. Box 164
Sonoita, AZ 85637
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 18, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4851 19.

Item Details

Status: Delivered, PO Box
Status Date / Time: July 18, 2026, 10:18 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 41. 18-31, Inc

Recipient Signature

Signature of Recipient:	Signature	
	Printed Name	
	Delivery Address	
Address of Recipient:		

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

41. 18-31, Inc
PO Box 1884
Midland, TX 79702
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 19, 2026

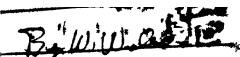
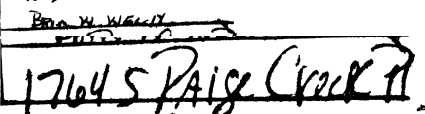
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4851 26.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 18, 2026, 01:10 pm
Location:	TUCSON, AZ 85748
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	38. Bryan W. Welch

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

38. Bryan W. Welch
1764 S. Paige Creek Place
Tucson, AZ 85748
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 22, 2026

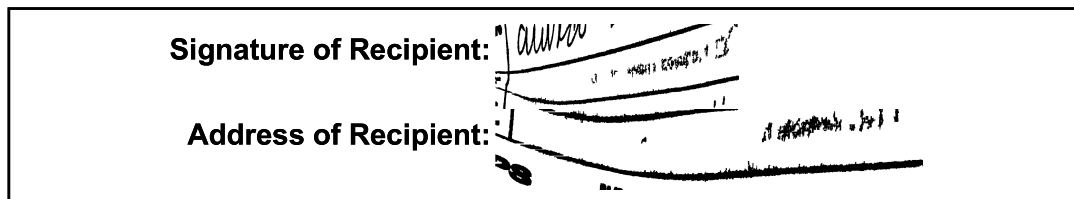
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4851 40.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	July 22, 2026, 10:46 am
Location:	KATY, TX 77494
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	43. 1789 Minerals Fund II, LP

Recipient Signature



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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

43. 1789 Minerals Fund II, LP
26203 Monarch Meadow CT
Katy, TX 77494
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 21, 2026

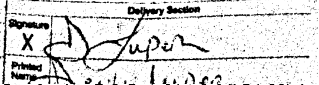
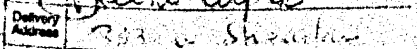
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4851 57.

Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: July 21, 2026, 09:59 am
Location: OKLAHOMA CITY, OK 73102
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 44. Devon Energy Operating, LLC

Recipient Signature

Signature of Recipient:	
	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

44. Devon Energy Operating, LLC
333 West Sheridan Ave
Oklahoma City, OK 73102
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314



July 28, 2026

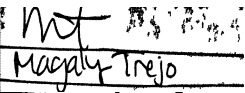
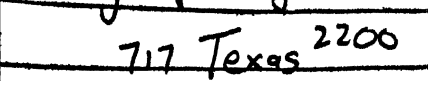
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1303 4851 64.

Item Details

Status: Delivered, To Original Sender
Status Date / Time: July 28, 2026, 12:38 pm
Location: HOUSTON, TX 77002
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: 45. Sabinal Energy Operating

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,

United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

45. Sabinal Energy Operating
1780 Hughes Landerling BLVD
Suite 1200
The Woodlands, TX 77380
Reference #: PR Barbaro 26314
Item ID: PR Barbaro 26314

Affidavit of Publication**Copy of Publication:**

No. 117140

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Artesia Daily Press, a weekly newspaper of General
circulation, published in English at Artesia,
said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication July 22, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

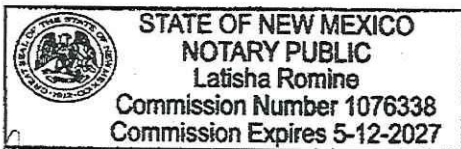
Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

22nd day of July 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including; Permian Resources Operating, LLC.; Nortex Corporation; Teton Range Operating, LLC.; Green River Oil & Gas Fund II, LP; Read & Stevens, Inc.; S&P Co; Sklarco L.L.C.; BEXP II Omega Misc., LLC; BEXP II Alpha, LLC; Earthstone Permian, LLC; JJS Working Interest LLC; Juniper MS Holdings, LLC; T.I.G. Properties, L.P.; Kent Production Company, LLC; CB+KW Investments, LLC; Kastleford Land Company, LLC; Vaquera LLC; WWH I, LP; Pamela J. Burke; Iverson Family Trust (dated 10/22/1992); P.A.I., Inc.; Milestone Resources, LLC; Iverson III, Inc; Estate of Donald S. Iverson; Sidney Elizabeth Pagter (f/k/a Hopkinson); Marian Jo Welch Pendegrass Estate; James Gary Welch; Lida Rose, LLC; Estate of Phoebe Jane Welch; Robert A. Welch; Erin L. Cofrin Revocable Trust; Robert Welch Gillespie; Kimberly Iverson Waller; Julia Terri Welch; Michael Irwin Welch; Becky Cooper; Stacy Ann Welch Green; Bryan W. Welch; Timothy McDonald; Maverick Oil & Gas Corporation; 18-31, Inc; Magnum Hunter Production, Inc; 1789 Minerals Fund II, LP; Devon Energy Operating, LLC; Sabinal Energy Operating; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC, (Applicant) for Case No. 26314. The hearing will be conducted on August 6, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26314, Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 950.68-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 of Sections 28 and 29, and the NE/4, E/2 NW/4 and Lots 1 and 2 (N/2 equivalent) of irregular Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico (Unit). The Unit will be dedicated to the following wells (Wells): **Barbaro 28-30 Fed Com #1H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30; and **Barbaro 28-30 Fed Com #2H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 28 to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Barbaro 28-30 Fed Com #1H well will be located within 330 of the quarter-quarter section line separating the N/2 N/2 from the S/2 N/2 of Sections 28 and 29, and the N/2 NE/4, the NE/2 NW/4 and Lot 1 from the S/2 NE/4, the SE/4 NW/4 and Lot 2 of irregular Section 30 to allow for the creation of a standard 950.68-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the following wells that produce from the Shugart; Bone Spring Pool (Code 56400): Long John 29-30 Fed Com 121H (API No. 30-015-55211) located in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Long John 29-30 Fed Com 122H (API No. 30-015-55232) located in the S/2 N/2 of Section 28 and the S/2 NE/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 121H (API No. 30-015-55231) located in the N/2 N/2 equivalent of irregular Section 30 and the N/2 NW/4 of Section 29, Township 18 South, Range 31 East; Silver 29-28 Fed Com 122H (API No. 30-015-55253) located in the N/2 N/2 of Section 28 and the N/2 NE/4 of Section 29, Township 18 South, Range 31 East; and Silver 29-28 Fed Com 141H (API No. 30-015-55230) located in the S/2 N/2 equivalent of irregular Section 30 and the S/2 NW/4 of Section 29, Township 18 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.4 miles southeast of Artesia, New Mexico. 117140-Published in Artesia Daily Press July 22, 2026.

Permian Resources Operating, LLC
Case No. 26314
Exhibit C-4