

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26338

NOTICE OF SECOND REVISED EXHIBIT

Marathon Oil Permian LLC (“MOP” or “Applicant”), applicant in above-referenced case, gives notice that it is filing the attached revised exhibit packet for acceptance into the record with the following revisions summarized below.

Marathon Revised Exhibit C-3 is an updated ownership breakdown, which includes the interest breakdown on a unit basis.

Marathon Revised Exhibit C-5 is an updated summary of communications with the working interest owners.

Marathon Revised Exhibit C-6 is an updated non-standard spacing unit exhibit that reflects both the offsetting operators and other working interest owners.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Adam G. Rankin
Paula M. Vance
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ATTORNEYS FOR MARATHON OIL PERMIAN LLC

CERTIFICATE OF SERVICE

I hereby certify that on September 4, 2026, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Deana M. Bennett
Earl E. DeBrine, Jr.
Jeff Goodwin
Post Office Box 2168
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Attorneys for AO II Permian LLC



Paula M. Vance

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 15, 2026**

CASE NO. 26338

BENNY & THE JETS 701H-704H - WC NSP

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26338

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 - Marathon Exhibit C-2: C-102s
 - Marathon *Revised* Exhibit C-3: Tract Map & Ownership Breakdown/Status
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 - Marathon *Revised* Exhibit C-5: Summary of Contacts
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- **Marathon Exhibit E:** Self-Affirmed Statement of Notice
- **Marathon Exhibit F:** Affidavit of Publication for the Case

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 26338	APPLICANT'S RESPONSE
Date	September 3, 2026
Applicant	Marathon Oil Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian, LLC [OGRID 336452]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Marathon Oil Permian, LLC Hearing Date: September 15, 2026 Case No. 26338 APPLICATION OF MARATHON OIL PERMIAN, LLC FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Avant Operating II, LLC
Well Family	Benny & The Jets Federal Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code (Only if NSP is requested):	Purple Sage; Wolfcamp [98220]
Well Location Setback Rules (Only if NSP is Requested):	Special Pool Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,916.38-acre more or less
Building Blocks:	320 acres
Orientation:	Laydown
Description: TRS/County	Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. See description above. NSP requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Benny & The Jets Federal Com 701H (API No. Pending) SHL: 2,293' FNL & 584' FEL (Unit H) of Section 9 BHL: 660' FNL & 200' FWL (Lot 1) of irregular Section 7 Completion Target: Wolfcamp formation Well Orientation: Laydown Completion Location expected to be: Standard
Well #2	Benny & The Jets Federal Com 702H (API No. Pending) SHL: 2,313' FNL & 584' FEL (Unit H) of Section 9 BHL: 1,980' FNL & 200' FWL (Lot 2) of irregular Section 7 Completion Target: Wolfcamp formation Well Orientation: Laydown Completion Location expected to be: Standard
Well #3	Benny & The Jets Federal Com 703H (API No. Pending) SHL: 2,333' FNL & 584' FEL (Unit H) of Section 9 BHL: 1,980' FSL & 200' FWL (Lot 3) of irregular Section 7 Completion Target: Wolfcamp formation Well Orientation: Laydown Completion Location expected to be: Standard
Well #4	Benny & The Jets Federal Com 704H (API No. Pending) SHL: 2,353' FNL & 584' FEL (Unit H) of Section 9 BHL: 660' FSL & 200' FWL (Lot 4) of irregular Section 7 Completion Target: Wolfcamp formation Well Orientation: Laydown Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$14,400
Production Supervision/Month \$	\$1,400
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-6
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2 & D-6
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-5
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	08/27/26

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN LLC
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26338

APPLICATION

Marathon Oil Permian LLC (“MOP” or “Applicant”) (OGRID No. 372098), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. In support of this application, MOP states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells:

- **Benny and The Jets Federal Com 701H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7;
- **Benny and The Jets Federal Com 702H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7;

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
Case No. 26338**

- **Benny and The Jets Federal Com 703H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and
- **Benny and The Jets Federal Com 704H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7.

3. Approval of a non-standard unit will allow Applicant to develop the acreage as a single communitized area. Doing so allows MOP to implement effective well spacing that is necessary to prevent waste and best protect correlative rights. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to promote efficient well spacing that promotes effective drainage of the contemplated pool or formation, *see, e.g.*, 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request. *See* 19.15.16.15(B)(5) NMAC.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests therein will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on August 6, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard horizontal well spacing unit and pooling the uncommitted interest owners therein;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MARATHON OIL PERMIAN LLC

CASE _____: **Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- **Benny and The Jets Federal Com 701H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7;
- **Benny and The Jets Federal Com 702H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7;
- **Benny and The Jets Federal Com 703H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and
- **Benny and The Jets Federal Com 704H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 13 miles southwest of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26338

SELF-AFFIRMED STATEMENT OF ALLY BOLAND

1. My name is Ally Boland, and I am a Landman with Marathon Oil Permian, LLC (“MOP” or “Marathon”).

2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. I have included a copy of my resume as **Marathon Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in land matters.

3. I am familiar with the application filed by Marathon in this case and the status of the lands in the subject area.

4. In **Case No. 26338**, Marathon seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage.

5. Approval of a non-standard unit will allow Applicant to develop the acreage as a single communitized area. Doing so allows Marathon to implement effective well spacing that is necessary to prevent waste and best protect correlative rights. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
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promote efficient well spacing that promotes effective drainage of the contemplated pool or formation, *see, e.g.*, 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request. *See* 19.15.16.15(B)(5) NMAC.

6. More specifically, approval of a non-standard spacing unit is necessary because it will allow Marathon to implement its full development plans for this acreage, which include deeper Wolfcamp wells to be wine-racked as infill wells, thereby maximizing drainage and preventing waste and protecting correlative rights. *See* Marathon Exhibit D-6. Additionally, approval is necessary because it will ensure that the spacing unit aligns with Marathon's Operating Agreement contract area and Communitization agreement spacing unit, thereby allowing all parties to receive their proportionate share of production from all wells within the spacing unit and protecting correlative rights.

7. Marathon seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Benny and The Jets Federal Com 701H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7; **Benny and The Jets Federal Com 702H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 NE/4 (Unit H) of Section 9, and a last take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 7; **Benny and The Jets Federal Com 703H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 SE/4 (Unit I) of Section 9, and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 7; and **Benny and The Jets Federal Com 704H**, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the SE/4 SE/4 (Unit P) of Section 9, and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 7.

8. **Marathon Exhibit C-2** contains C-102s for each of the proposed wells. This form demonstrates that the completed interval for the wells will comply with the Purple Sage Special Pool Rules. The wells are dedicated to the Purple Sage; Wolfcamp [98220].

9. **Marathon Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Marathon seeks to pool are highlighted in yellow. The subject acreage is comprised of federal lands. The exhibit also includes the commitment status and, if applicable, type of commitment for each interest owner.

10. **Marathon Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Marathon and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. Marathon requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$14,400 per month while drilling and \$1,400 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. **Marathon Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners. As indicated in the exhibit, Marathon has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Marathon has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners.

13. Marathon has provided the law firm of Holland & Hart LLP with the names and addresses of the parties Marathon seeks to pool. In providing names and addresses, Marathon has

examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for all of the parties that it seeks to pool.

14. **Marathon Exhibit C-6** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in those tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in Exhibit E.

15. **Marathon Exhibit C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Ally Boland

8/26/2026

Date

Santa Fe, New Mexico

Exhibit No. C-1

Submitted by: Marathon Oil Permian, LLC

Hearing Date: September 15, 2026

Case No. 26338

Ally Boland
Allyboland5@gmail.com

Education

Texas Tech University, Rawls College of Business Lubbock, Texas
Bachelor of Business Administration, Energy Commerce May 2024

- Proficient in Spanish

Work Experience

ConocoPhillips Midland, Texas
Associate Land Negotiator June 2024 – Present

- Exposure to surface or subsurface agreement negotiations, contract drafting, and due diligence
- Assisting with acquiring, trading, or divesting surface or subsurface rights.
- Working with legal counsel on various issues including clearing title for drilling and division order purposes.
- Collaborating with numerous internal functions such as engineering, geology, finance, and accounting
- Representing ConocoPhillips in dealing with co-owners, mineral owners, surface owners, and local, state, and federal government entities.

Coterra Energy Midland, Texas
Land Intern May 2023 – August 2023

- Created a Deep Rights Map by analyzing oil and gas leases, title opinions, pooling agreements, and unit agreements noting provisions concerning depth severances.
- Utilizing the valid and in-term SUA to communicate, calculate, and settle damages for the operations conducted across the lands to the landowner.
- Drafted and sent notice letters to affected parties in the Designated Potash Mining Area concerning proposed operations.
- Evaluated the WI and NRI for an OBO to determine whether the team would participate in the contract area and sign the JOA.

Pioneer Natural Resources Irving, Texas
Land Intern May 2022 – August 2022

- Documented chains of title from patent to present to create Mineral Ownership Reports.
- Generated reports detailing ownership of tracts of land.
- Calculated BPO and APO interests in short-term horizontal fairways.

Office of Development Lubbock, Texas
Dean's Suite Student Assistant September 2021 – May 2024

- Developed and generated Excel Spreadsheets to enable donor tracking, transcribe meeting notes, and maintain professional interaction with staff.
- Created professional donor proposal agreements using Microsoft Word.

Campus Involvement

Energy Commerce Association Lubbock, Texas
AAPL Student Leadership Council June 2022 – May 2024

- Selected to serve as Energy Commerce's student representative on the AAPL Landman Scholarship Trust Student Leadership Council.
- Attend quarterly Zoom meetings with LST leadership to discuss program updates and provide feedback to AAPL.
- Ex-officio member of the Energy Commerce Association leadership team.

Chi Omega Lubbock, Texas
Sisterhood Director January 2021 – January 2022

- Coordinate events to foster relationships throughout the chapter.
- Calculate and balance a budget for the chapter for the purpose of organizing social events.

Rawls College of Business Lubbock, Texas
Ambassador May 2021 – May 2024

- Orchestrated official functions hosted by the Dean's Office, academic departments, recruitment events, and interacted with a wide range of donors, alumni, faculty, staff, and students.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submittal Type:	
		☒ Initial Submittal	
		☐ Amended Report	
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name BENNY AND THE JETS FED COM	Well Number 701H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3,379'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL H	Section 9	Township 24S	Range 26E	Lot	Ft. from N/S 2,293' FNL	Ft. from E/W 584' FEL	Latitude 32.233193°	Longitude -104.291451°	County EDDY
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Bottom Hole Location

UL D	Section 7	Township 24S	Range 26E	Lot	Ft. from N/S 660' FNL	Ft. from E/W 200' FWL	Latitude 32.236832°	Longitude -104.340228°	County EDDY
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Dedicated Acres 1916.38	Infill or Defining Well Defining	Defining Well API Pending 701H	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL H	Section 9	Township 24S	Range 26E	Lot	Ft. from N/S 2,293' FNL	Ft. from E/W 584' FEL	Latitude 32.233193°	Longitude -104.291451°	County EDDY
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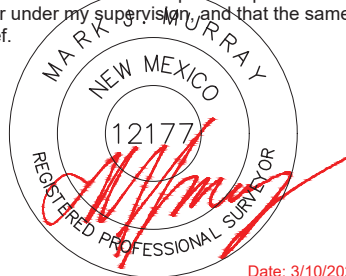
First Take Point (FTP)

UL A	Section 9	Township 24S	Range 26E	Lot	Ft. from N/S 660' FNL	Ft. from E/W 330' FEL	Latitude 32.237683°	Longitude -104.290691°	County EDDY
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Last Take Point (LTP)

UL D	Section 7	Township 24S	Range 26E	Lot	Ft. from N/S 660' FNL	Ft. from E/W 330' FWL	Latitude 32.236840°	Longitude -104.339807°	County EDDY
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Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,379'
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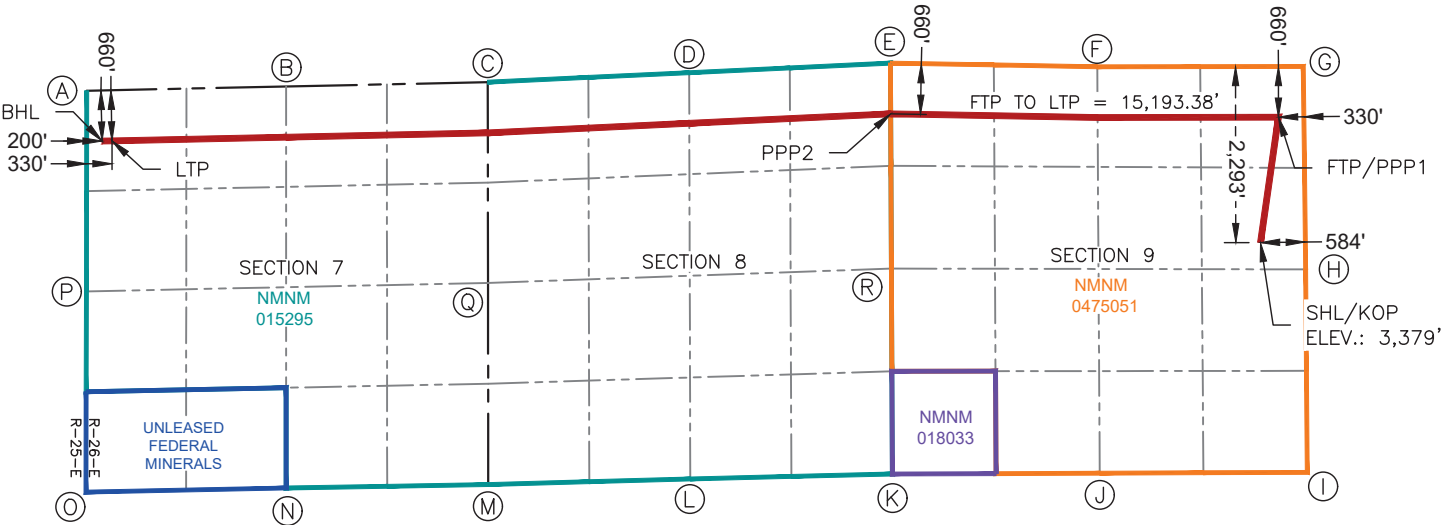
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/10/2026	
Signature <i>Mayte Reyes</i>	Date 3/26/2026	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Certificate Number 12177	Date of Survey 3/10/2026	Revision Number 0
Email Address mayte.x.reyes@conocophillips.com			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



BENNY AND THE JETS FED COM 701H

SURFACE HOLE LOCATION
& KICK-OFF POINT
2,293' FNL & 584' FEL
ELEV. = 3,379'
NAD 83 X = 554,287.49'
NAD 83 Y = 448,571.85'
NAD 83 LAT = 32.233193°
NAD 83 LONG = -104.291451°

FIRST TAKE POINT &
PENETRATION POINT 1
660' FNL & 330' FEL
NAD 83 X = 554,521.76'
NAD 83 Y = 450,205.29'
NAD 83 LAT = 32.237683°
NAD 83 LONG = -104.290691°

PENETRATION POINT 2
660' FNL & 0' FEL
NAD 83 X = 549,473.67'
NAD 83 Y = 450,248.97'
NAD 83 LAT = 32.237808°
NAD 83 LONG = -104.307018°

LAST TAKE POINT
660' FNL & 330' FWL
NAD 83 X = 539,335.81'
NAD 83 Y = 449,896.07'
NAD 83 LAT = 32.236840°
NAD 83 LONG = -104.339807°

BOTTOM HOLE LOCATION
660' FNL & 200' FWL
NAD 83 X = 539,205.80'
NAD 83 Y = 449,893.28'
NAD 83 LAT = 32.236832°
NAD 83 LONG = -104.340228°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:450,549.17' E:539,007.12'
B	N:450,604.83' E:541,601.58'
C	N:450,660.57' E:544,226.35'
D	N:450,784.48' E:546,848.96'
E	N:450,908.96' E:549,470.64'
F	N:450,860.86' E:552,162.29'
G	N:450,865.90' E:554,843.80'
H	N:448,222.78' E:554,875.75'
I	N:445,579.69' E:554,895.53'
J	N:445,568.63' E:552,195.04'
K	N:445,558.04' E:549,495.16'
L	N:445,494.21' E:546,864.53'
M	N:445,421.75' E:544,233.80'
N	N:445,375.76' E:541,602.37'
O	N:445,322.80' E:538,996.59'
P	N:447,935.98' E:539,001.86'
Q	N:448,046.22' E:544,230.94'
R	N:448,233.50' E:549,482.90'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name BENNY AND THE JETS FED COM	Well Number 702H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3,379'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		2,313' FNL	584' FEL	32.233138°	-104.291450°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	7	24S	26E		1,980' FNL	200' FWL	32.233203°	-104.340236°	EDDY

Dedicated Acres 1916.38	Infill or Defining Well Infill	Defining Well API Pending 701H	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		2,313' FNL	584' FEL	32.233138°	-104.291450°	EDDY

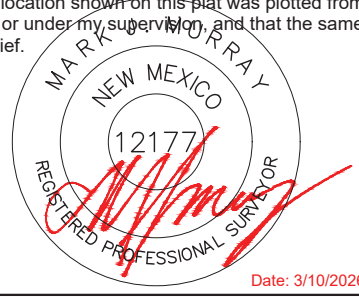
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		1,980' FNL	330' FEL	32.234055°	-104.290642°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	7	24S	26E		1,980' FNL	330' FWL	32.233211°	-104.339816°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,379'
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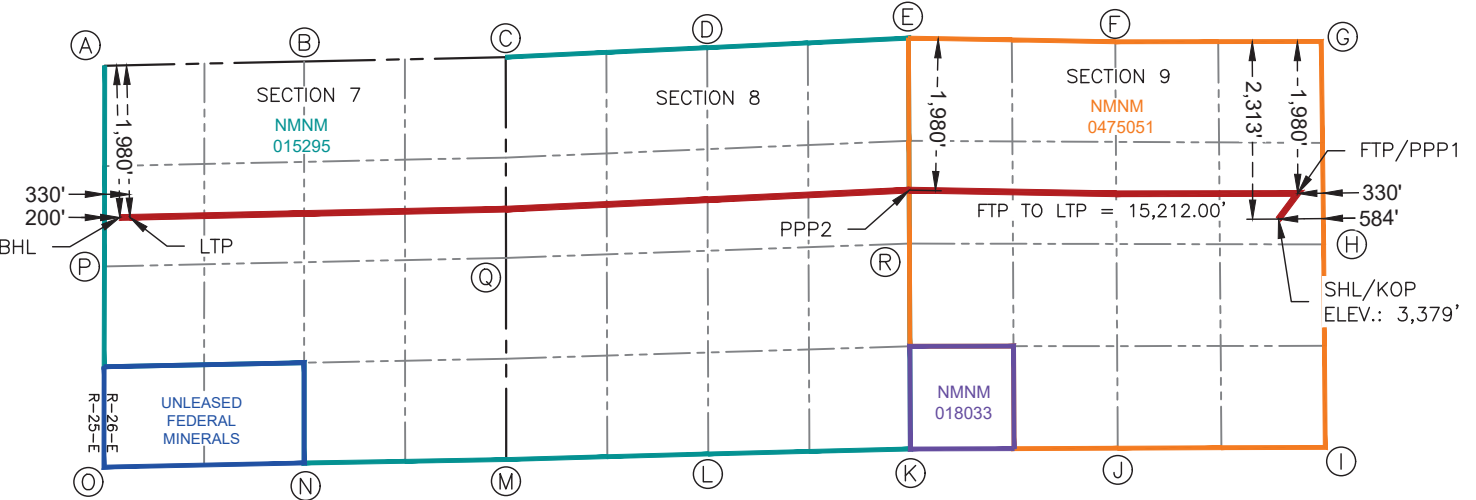
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Mayte Reyes</i> Date 3/26/2026		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 3/10/2026
Email Address mayte.x.reyes@conocophillips.com		Revision Number 0	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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BENNY AND THE JETS FED COM 702H

SURFACE HOLE LOCATION
& KICK-OFF POINT
2,313' FNL & 584' FEL
ELEV. = 3,379'

NAD 83 X = 554,287.73'
NAD 83 Y = 448,551.85'
NAD 83 LAT = 32.233138°
NAD 83 LONG = -104.291450°

FIRST TAKE POINT &
PENETRATION POINT 1
1,980' FNL & 330' FEL

NAD 83 X = 554,537.72'
NAD 83 Y = 448,885.32'
NAD 83 LAT = 32.234055°
NAD 83 LONG = -104.290642°

PENETRATION POINT 2
1,980' FNL & 0' FEL

NAD 83 X = 549,479.71'
NAD 83 Y = 448,928.98'
NAD 83 LAT = 32.234179°
NAD 83 LONG = -104.307000°

LAST TAKE POINT
1,980' FNL & 330' FWL

NAD 83 X = 539,333.15'
NAD 83 Y = 448,575.71'
NAD 83 LAT = 32.233211°
NAD 83 LONG = -104.339816°

BOTTOM HOLE LOCATION
1,980' FNL & 200' FWL

NAD 83 X = 539,203.14'
NAD 83 Y = 448,572.92'
NAD 83 LAT = 32.233203°
NAD 83 LONG = -104.340236°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:450,549.17' E:539,007.12'
B	N:450,604.83' E:541,601.58'
C	N:450,660.57' E:544,226.35'
D	N:450,784.48' E:546,848.96'
E	N:450,908.96' E:549,470.64'
F	N:450,860.86' E:552,162.29'
G	N:450,865.90' E:554,843.80'
H	N:448,222.78' E:554,875.75'
I	N:445,579.69' E:554,895.53'
J	N:445,568.63' E:552,195.04'
K	N:445,558.04' E:549,495.16'
L	N:445,494.21' E:546,864.53'
M	N:445,421.75' E:544,233.80'
N	N:445,375.76' E:541,602.37'
O	N:445,322.80' E:538,996.59'
P	N:447,935.98' E:539,001.86'
Q	N:448,046.22' E:544,230.94'
R	N:448,233.50' E:549,482.90'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name BENNY AND THE JETS FED COM	Well Number 703H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3,379'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		2,333' FNL	584' FEL	32.233083°	-104.291450°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	7	24S	26E		1,980' FSL	200' FWL	32.229724°	-104.340244°	EDDY

Dedicated Acres 1916.38	Infill or Defining Well Infill	Defining Well API Pending 701H	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		2,333' FNL	584' FEL	32.233083°	-104.291450°	EDDY

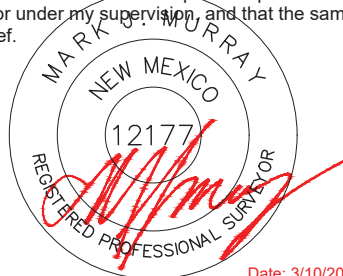
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	9	24S	26E		1,980' FSL	330' FEL	32.230407°	-104.290601°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	7	24S	26E		1,980' FSL	330' FWL	32.229731°	-104.339824°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,379'
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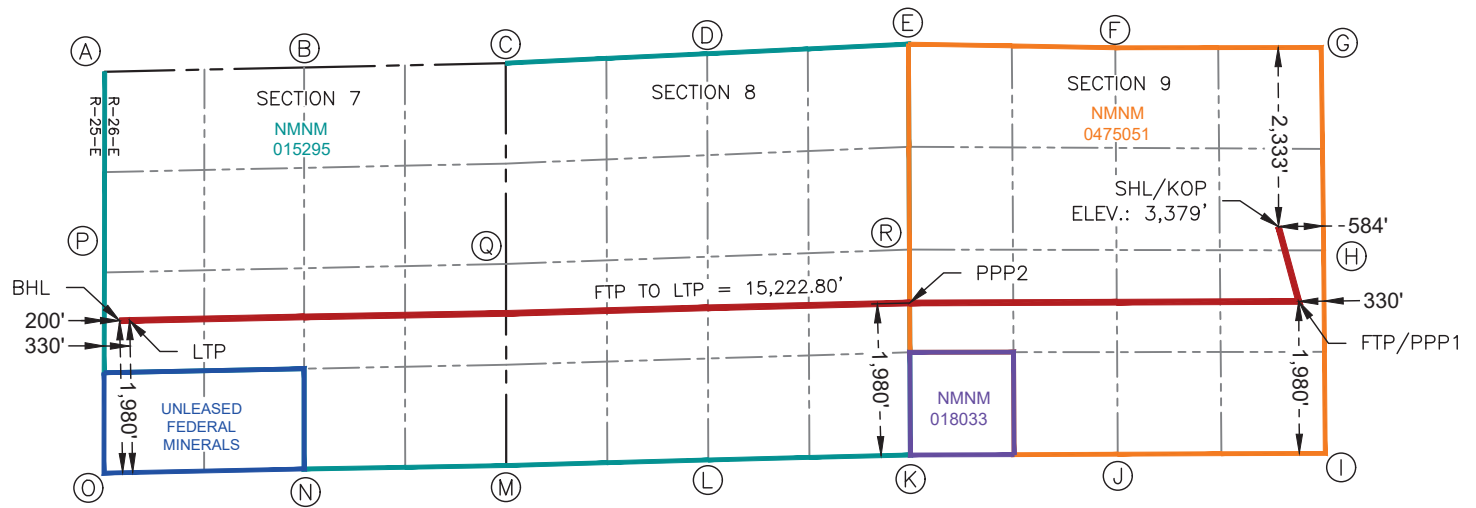
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Mayte Reyes</i> Date 3/26/2026		Signature and Seal of Professional Surveyor 	
Printed Name Mayte Reyes		Certificate Number 12177	Date of Survey 3/10/2026
Email Address mayte.x.reyes@conocophillips.com		Revision Number 0	

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BENNY AND THE JETS FED COM 703H

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ELEV. = 3,379'
NAD 83 X = 554,287.97'
NAD 83 Y = 448,531.85'
NAD 83 LAT = 32.233083°
NAD 83 LONG = -104.291450°

FIRST TAKE POINT &
PENETRATION POINT 1
1,980' FSL & 330' FEL
NAD 83 X = 554,550.72'
NAD 83 Y = 447,558.29'
NAD 83 LAT = 32.230407°
NAD 83 LONG = -104.290601°

PENETRATION POINT 2
1,980' FSL & 0' FEL
NAD 83 X = 549,486.09'
NAD 83 Y = 447,538.02'
NAD 83 LAT = 32.230355°
NAD 83 LONG = -104.306980°

LAST TAKE POINT
1,980' FSL & 330' FWL
NAD 83 X = 539,330.59'
NAD 83 Y = 447,309.99'
NAD 83 LAT = 32.229731°
NAD 83 LONG = -104.339824°

BOTTOM HOLE LOCATION
1,980' FSL & 200' FWL
NAD 83 X = 539,200.59'
NAD 83 Y = 447,307.35'
NAD 83 LAT = 32.229724°
NAD 83 LONG = -104.340244°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:450,549.17' E:539,007.12'
B	N:450,604.83' E:541,601.58'
C	N:450,660.57' E:544,226.35'
D	N:450,784.48' E:546,848.96'
E	N:450,908.96' E:549,470.64'
F	N:450,860.86' E:552,162.29'
G	N:450,865.90' E:554,843.80'
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I	N:445,579.69' E:554,895.53'
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M	N:445,421.75' E:544,233.80'
N	N:445,375.76' E:541,602.37'
O	N:445,322.80' E:538,996.59'
P	N:447,935.98' E:539,001.86'
Q	N:448,046.22' E:544,230.94'
R	N:448,233.50' E:549,482.90'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code	Property Name BENNY AND THE JETS FED COM	Well Number 704H
OGRID No. 372098	Operator Name MARATHON OIL PERMIAN LLC	Ground Level Elevation 3,379'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		2,353' FNL	584' FEL	32.233028°	-104.291449°	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	7	24S	26E		660' FSL	200' FWL	32.226094°	-104.340252°	EDDY

Dedicated Acres 1916.38	Infill or Defining Well Infill	Defining Well API Pending 701H	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24S	26E		2,353' FNL	584' FEL	32.233028°	-104.291449°	EDDY

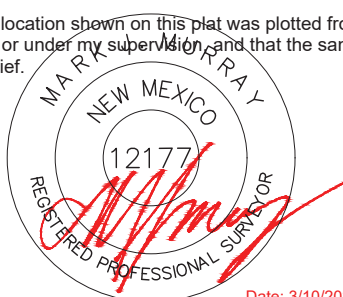
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	9	24S	26E		660' FSL	330' FEL	32.226778°	-104.290571°	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	7	24S	26E		660' FSL	330' FWL	32.226102°	-104.339832°	EDDY

Unitized Area or Area of Uniform Interest COM	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,379'
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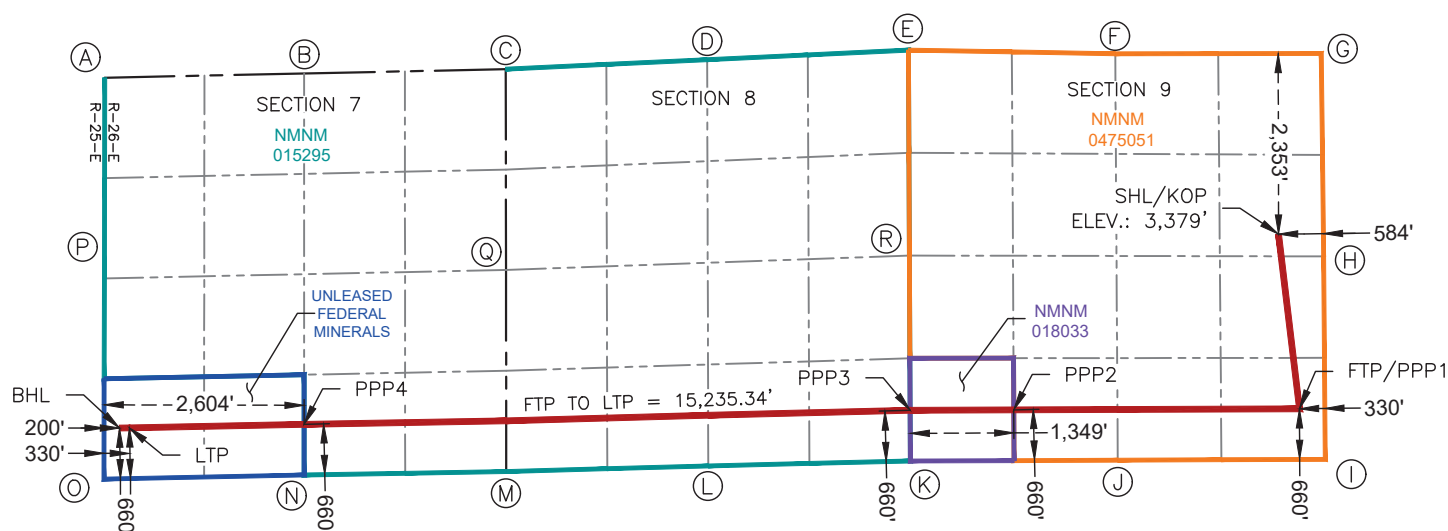
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date: 3/10/2026	
Signature <i>Mayte Reyes</i>	Date 3/26/2026	Signature and Seal of Professional Surveyor	
Printed Name Mayte Reyes	Certificate Number 12177	Date of Survey 3/10/2026	Revision Number 0
Email Address mayte.x.reyes@conocophillips.com			

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BENNY AND THE JETS FED COM 704H

**SURFACE HOLE LOCATION
& KICK-OFF POINT**
2,353' FNL & 584' FEL
ELEV. = 3,379'

NAD 83 X = 554,288.22'
NAD 83 Y = 448,511.85'
NAD 83 LAT = 32.233028°
NAD 83 LONG = -104.291449°

**FIRST TAKE POINT &
PENETRATION POINT 1**
660' FSL & 330' FEL

NAD 83 X = 554,560.59'
NAD 83 Y = 446,238.32'
NAD 83 LAT = 32.226778°
NAD 83 LONG = -104.290571°

PENETRATION POINT 2
660' FSL & 1,349' FWL

NAD 83 X = 550,841.55'
NAD 83 Y = 446,223.33'
NAD 83 LAT = 32.226741°
NAD 83 LONG = -104.302598°

PENETRATION POINT 3
660' FSL & 0' FEL

NAD 83 X = 549,492.13'
NAD 83 Y = 446,218.03'
NAD 83 LAT = 32.226727°
NAD 83 LONG = -104.306962°

PENETRATION POINT 4
660' FSL & 2,604' FWL

NAD 83 X = 541,602.27'
NAD 83 Y = 446,035.76'
NAD 83 LAT = 32.226229°
NAD 83 LONG = -104.332477°

LAST TAKE POINT
660' FSL & 330' FWL

NAD 83 X = 539,327.93'
NAD 83 Y = 445,989.67'
NAD 83 LAT = 32.226102°
NAD 83 LONG = -104.339832°

BOTTOM HOLE LOCATION
660' FSL & 200' FWL

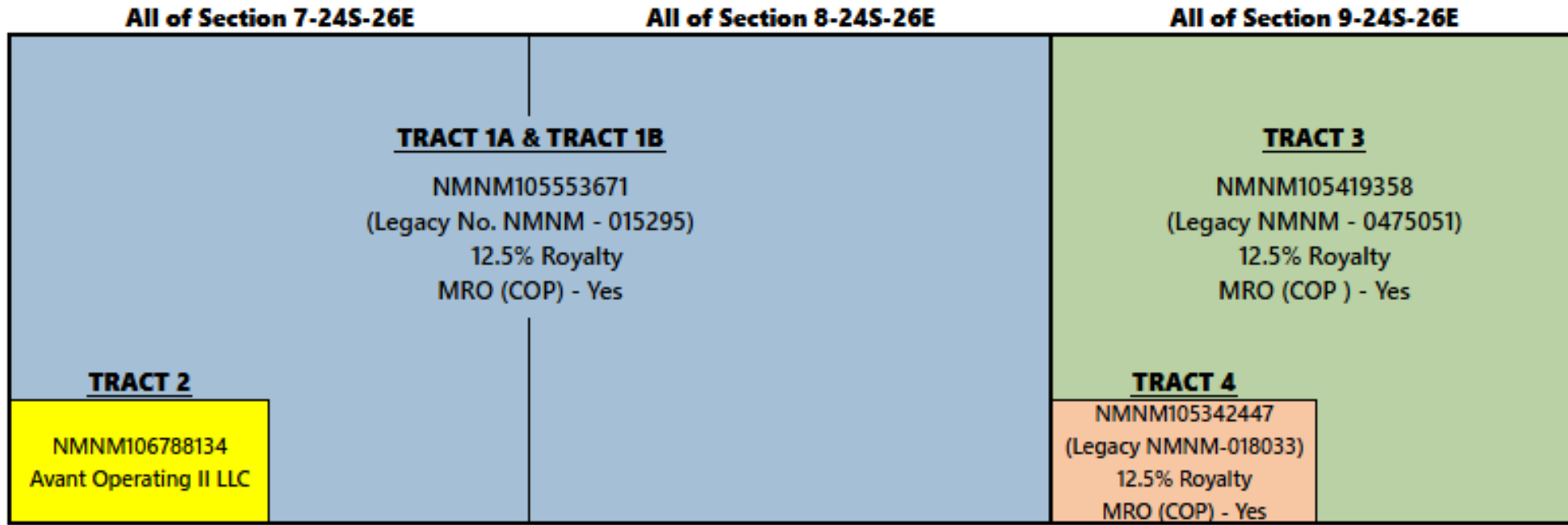
NAD 83 X = 539,197.93'
NAD 83 Y = 445,987.02'
NAD 83 LAT = 32.226094°
NAD 83 LONG = -104.340252°

CORNER COORDINATES NEW MEXICO EAST - NAD 83	
POINT	NORTHING/EASTING
A	N:450,549.17' E:539,007.12'
B	N:450,604.83' E:541,601.58'
C	N:450,660.57' E:544,226.35'
D	N:450,784.48' E:546,848.96'
E	N:450,908.96' E:549,470.64'
F	N:450,860.86' E:552,162.29'
G	N:450,865.90' E:554,843.80'
H	N:448,222.78' E:554,875.75'
I	N:445,579.69' E:554,895.53'
J	N:445,568.63' E:552,195.04'
K	N:445,558.04' E:549,495.16'
L	N:445,494.21' E:546,864.53'
M	N:445,421.75' E:544,233.80'
N	N:445,375.76' E:541,602.37'
O	N:445,322.80' E:538,996.59'
P	N:447,935.98' E:539,001.86'
Q	N:448,046.22' E:544,230.94'
R	N:448,233.50' E:549,482.90'

Lease Tract Map

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County



TRACT	LEGAL (ALL IN T24S-R26E, EDDY COUNTY, NM)	LEASE DETAILS	ACRES	RECORD TITLE
1A	Section 7: Lots 1-3, E2, E2NW, NESW	NMNM105553671 (Legacy No. NMNM - 015295)	557.21	Marathon Oil Permian LLC and TX Intl Petro
1B	Section 8: All	NMNM105553671 (Legacy No. NMNM - 015295)	640.00	Marathon Oil Permian LLC, Loro Corp, EGL Resources Inc, QAC Carried WI LP, Black Diamond Resources LLC, Quantum Resources A1 LP, and TX Intl Petro
2	Section 7: Lot 4 & SESW	NMNM106788134	79.17	Avant Operating II LLC
3	Section 9: N2, N2S2, SESW, S2SE	NMNM105419358 (Legacy NMNM - 0475051)	600.00	Burlington Resources Oil & Gas Company LP
4	Section 9: SWSW	NMNM105342447 (Legacy NMNM-018033)	40.00	Marathon Oil Permian LLC
TOTAL UNIT ACRES			1916.38	

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-3
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
Case No. 26338

Working Interests Per Tract

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

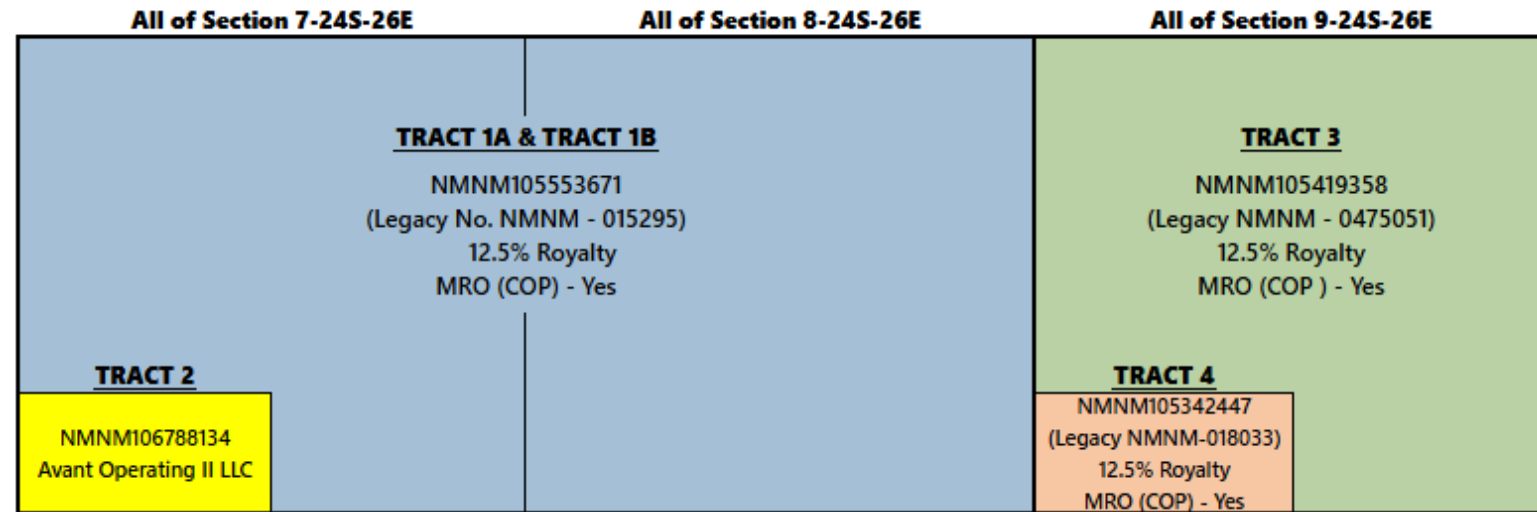
Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County



TRACT	WI OWNER	INTEREST	STATUS
1A	Civitas DE Basin Resources, LLC	12.01171900%	UNCOMMITTED
1A	Kane Resources, LLC	0.21972656%	UNCOMMITTED
1A	Magnum Hunter Production, Inc.	0.19531200%	UNCOMMITTED
1A	Marathon Oil Permian LLC	84.21406300%	COMMITTED - JOA
1A	RHR-711, LLC	0.65917969%	COMMITTED - JOA
1A	Veritas Permian Resources III, LLC	2.70000000%	UNCOMMITTED
TOTAL		100%	

TRACT	WI OWNER	INTEREST	STATUS
1B	Civitas DE Basin Resources, LLC	8.00781300%	UNCOMMITTED
1B	Marathon Oil Permian LLC	79.37993300%	COMMITTED - JOA
1B	Northern Oil and Gas, Inc.	6.00585900%	UNCOMMITTED
1B	QRE Operating, LLC	6.60639500%	UNCOMMITTED
TOTAL		100%	

TRACT	WI OWNER	INTEREST	STATUS
2	Avant Operating II LLC	100%	COMMITTED - JOA
TOTAL		100%	



Working Interests Per Tract Cont.

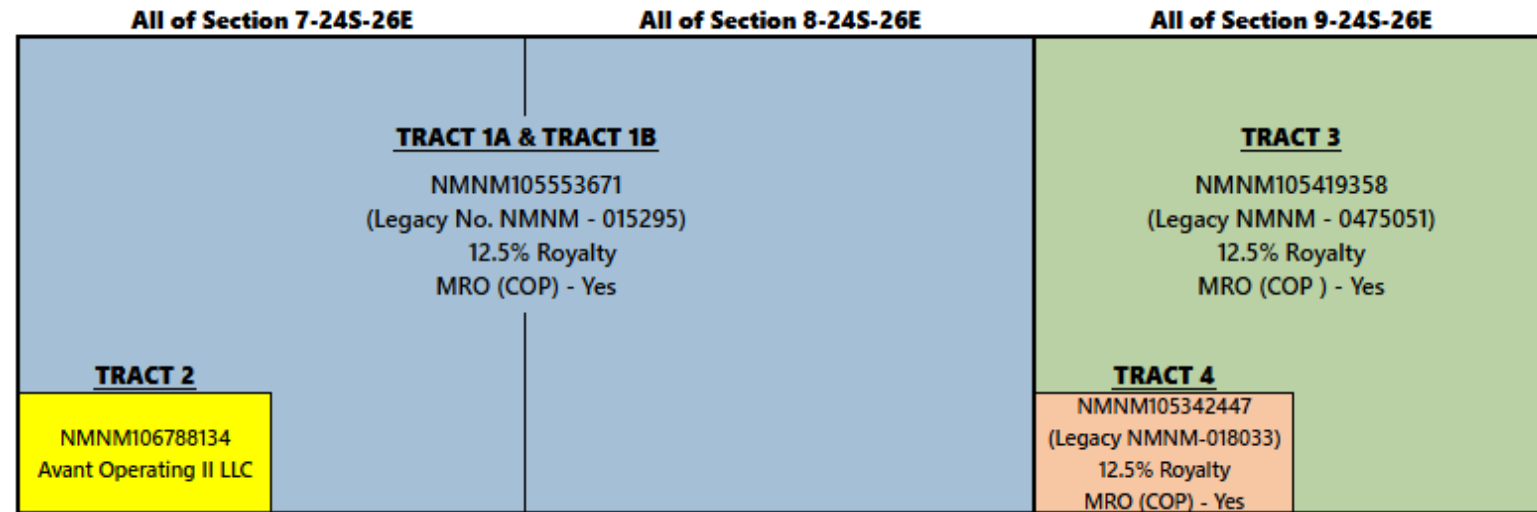
Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

TRACT	WI OWNER	INTEREST	STATUS
3	Amy Brent	0.00480000%	COMMITTED - JOA
3	Andrew Moody	0.24950000%	UNCOMMITTED
3	Charles Waterbury	0.03845000%	UNCOMMITTED
3	Commerce Energy of Nebraska, Inc.	0.66133300%	UNCOMMITTED
3	Commerce Energy Partnership, 1975-A	5.73866700%	UNCOMMITTED
3	Elaine Heinz (Murphy)	0.00240000%	UNCOMMITTED
3	ELSR LP	0.48000000%	COMMITTED - JOA
3	Estate of M.T. Charlton, Deceased	1.92000000%	UNCOMMITTED
3	James Allen Heinz	0.00240000%	UNCOMMITTED
3	Jamie Brent (Smith)	0.00480000%	UNCOMMITTED
3	John Joseph Heinz	0.00240000%	UNCOMMITTED
3	Karen Brent	0.00480000%	UNCOMMITTED
3	Magnum Hunter Production, Inc.	2.78820200%	UNCOMMITTED
3	Marathon Oil Permian LLC	74.36629400%	COMMITTED - JOA
3	Monica Brent	0.00480000%	UNCOMMITTED
3	Mortlett Ponder	0.00240000%	UNCOMMITTED
3	R. Kevin Spencer	0.03845000%	UNCOMMITTED
3	Resource Reserves Co.	2.56000000%	UNCOMMITTED
3	Richard Moody	0.63360000%	UNCOMMITTED
3	Ridge Runner II Nominee Corp.	2.69197800%	COMMITTED - JOA
3	Roseweb Partners L.P.	2.03752600%	UNCOMMITTED
3	Sarvis Permian Land Fund I, LLC	0.96000000%	COMMITTED - JOA
3	Sarvis Rockmont Permian Land Fund, LLC	0.32000000%	COMMITTED - JOA
3	Spencer M. Brent	0.00480000%	UNCOMMITTED
3	Teresa M. Heinz Bruns	0.00240000%	UNCOMMITTED
3	The Desana Corporation	3.84000000%	UNCOMMITTED
3	U.S. Energy Development Corporation	0.64000000%	COMMITTED - JOA
100%			

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100%



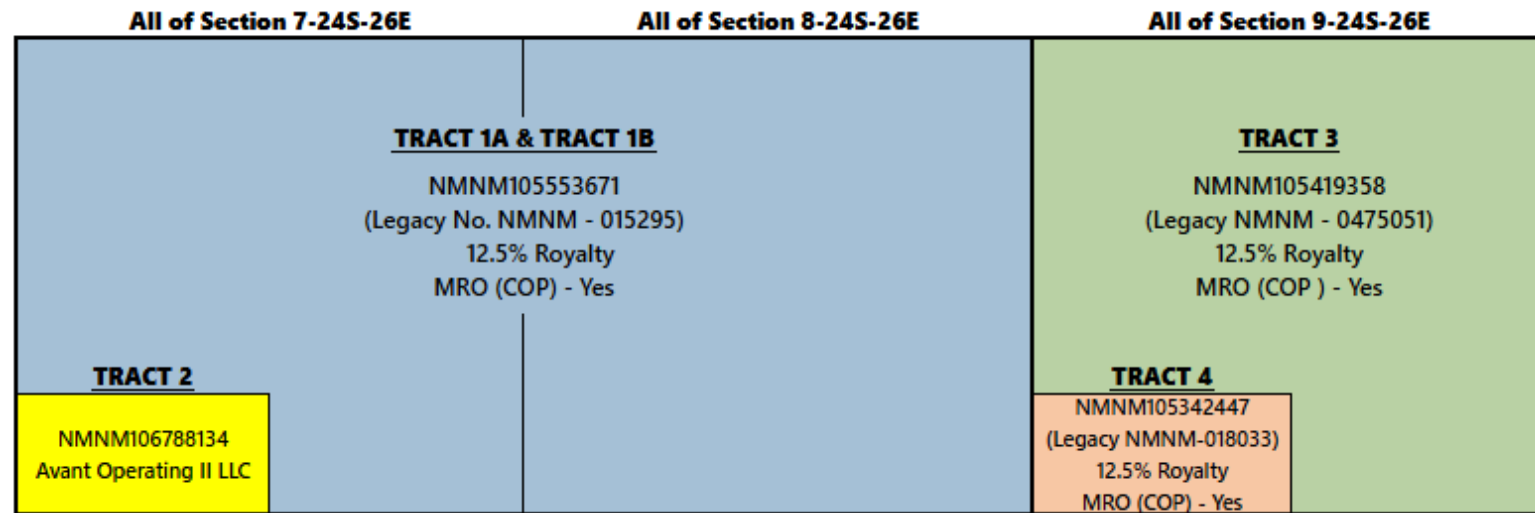
TRACT	WI OWNER	INTEREST	STATUS
4	Marathon Oil Permian	100%	COMMITTED - JOA
TOTAL		100%	

Unit Wide Working Interests

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

WI OWNER	INTEREST	STATUS
Avant Operating II LLC	4.13122658%	COMMITTED - JOA
Amy Brent	0.00150283%	UNCOMMITTED
Andrew Moody	0.07811603%	UNCOMMITTED
Charles Waterbury	0.01203832%	UNCOMMITTED
Civitas DE Basin Resources, LLC	6.16686162%	UNCOMMITTED
Commerce Energy of Nebraska, Inc.	0.20705695%	UNCOMMITTED
Commerce Energy Partnership, 1975-A	1.79672101%	UNCOMMITTED
Elaine Heinz (Murphy)	0.00075142%	UNCOMMITTED
Resource Reserves Co.	0.80151118%	UNCOMMITTED
James Allen Heinz	0.00075142%	UNCOMMITTED
ELSR LP	0.15028335%	COMMITTED - JOA
Jamie Brent (Smith)	0.00150283%	UNCOMMITTED
John Joseph Heinz	0.00075142%	UNCOMMITTED
Kane Resources, LLC	0.06388808%	UNCOMMITTED
Karen Brent	0.00150283%	UNCOMMITTED
Estate of M.T. Charlton, Deceased	0.60113339%	UNCOMMITTED
Magnum Hunter Production, Inc.	0.92974828%	UNCOMMITTED
Marathon Oil Permian LLC	76.36682235%	COMMITTED - JOA
Monica Brent	0.00150283%	UNCOMMITTED
Mortlett Ponder	0.00075142%	UNCOMMITTED
Northern Oil and Gas, Inc.	2.00573481%	UNCOMMITTED
QRE Operating, LLC	2.20629145%	UNCOMMITTED
R. Kevin Spencer	0.01203832%	UNCOMMITTED
RHR-711, LLC	0.19166424%	COMMITTED - JOA
Richard Moody	0.19837402%	UNCOMMITTED
Ridge Runner II Nominee Corp.	0.84283221%	COMMITTED - JOA
Roseweb Partners L.P.	0.63792964%	UNCOMMITTED
Sarvis Permain Land Fund I, LLC	0.30056669%	COMMITTED - JOA
Sarvis Rockmont Permian Land Fund, LLC	0.10018890%	COMMITTED - JOA
Spencer M. Brent	0.00150283%	UNCOMMITTED
Teresa M. Heinz Bruns	0.00075142%	UNCOMMITTED
The Desana Corporation	1.20226677%	UNCOMMITTED
U.S. Energy Development Corporation	0.20037780%	COMMITTED - JOA
Veritas Permian Resources III, LLC	0.78505672%	UNCOMMITTED
TOTAL	100%	



Unit Wide Overriding Royalty Interest (ORRI) and Record Title

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County



WI OWNER	INTEREST	STATUS
Burlington Resources Oil & Gas Company	0.70445319%	COMMITTED – ORRI RATIFICATION
Civitas DE Basin Resources, LLC	0.37077683%	UNCOMMITTED
David T. Holt	0.00423976%	UNCOMMITTED
Eland Energy	0.05979924%	UNCOMMITTED
Elisha Douglas Wiggins	0.05809940%	UNCOMMITTED
Elizabeth Hale	0.02608825%	UNCOMMITTED
Estate of David Sorrenson	1.24944948%	UNCOMMITTED
Estate of Olaf P. Reese	0.13045429%	UNCOMMITTED
Hale Snyder	0.02608825%	UNCOMMITTED
Hinkle Holdings, LLC	0.75529221%	COMMITTED – ORRI RATIFICATION
J. Dudley Snyder	0.02608825%	COMMITTED – ORRI RATIFICATION
Kimberly Douglass Wiggins and Maria Christina Wiggins, joint tenants	0.05809940%	COMMITTED – ORRI RATIFICATION
Lang Family Trust	0.00423976%	UNCOMMITTED
Lazy J Bar Cane, LLC	0.08746146%	COMMITTED – ORRI RATIFICATION
LDM Holdings	0.01135788%	UNCOMMITTED
Mark McClellan and Paula McClellan	0.14524850%	COMMITTED – ORRI RATIFICATION
McClellan Oil Corporation	0.14524850%	COMMITTED – ORRI RATIFICATION
McMullen Minerals II, LP	0.05635626%	UNCOMMITTED
Montego Capital Fund 2, Ltd.	0.34440247%	COMMITTED – ORRI RATIFICATION
Montego Capital Fund 3, Ltd.	0.21525146%	COMMITTED – ORRI RATIFICATION
Oak Valley Mineral and Land, LP	0.05617917%	COMMITTED – ORRI RATIFICATION
PBEX, LLC	0.10028674%	UNCOMMITTED
Pegasus Resources II, LLC	0.64809693%	UNCOMMITTED
Pennmark Energy	0.00664436%	UNCOMMITTED
Post Oak Crown Minerals, LLC	0.48800629%	COMMITTED – ORRI RATIFICATION
Red Bird Ventures, Inc.	2.03544566%	UNCOMMITTED
Sortida Resources, LLC	0.07959815%	COMMITTED – ORRI RATIFICATION
Texas International Petroleum Corporation	0.08479529%	UNCOMMITTED
The James Adelson & Family 2015 Trusts	0.03554617%	UNCOMMITTED
Vaquero Minerals, LLC	0.30135224%	COMMITTED – ORRI RATIFICATION
Viper Energy Partners, LP	0.63067160%	UNCOMMITTED
Wadi Petroleum, Inc.	2.11852508%	COMMITTED – ORRI RATIFICATION
Zunis Energy, LLC	0.42017510%	COMMITTED – ORRI RATIFICATION
TOTAL UNIT WIDE ORRI	11.48381763%	

All of Section 7-24S-26E	All of Section 8-24S-26E	All of Section 9-24S-26E
TRACT 1A & TRACT 1B NMNM105553671 (Legacy No. NMNM - 015295) 12.5% Royalty MRO (COP) - Yes		TRACT 3 NMNM105419358 (Legacy NMNM - 0475051) 12.5% Royalty MRO (COP) - Yes
TRACT 2 NMNM106788134 Avant Operating II LLC		TRACT 4 NMNM105342447 (Legacy NMNM-018033) 12.5% Royalty MRO (COP) - Yes

RECORD TITLE	STATUS
Black Diamond Resources LLC	COMMITTED – COMM AGREEMENT
Burlington Resources Oil & Gas Company LP	COMMITTED – COMM AGREEMENT
EGL Resources Inc	COMMITTED – COMM AGREEMENT
Loro Corp	COMMITTED – COMM AGREEMENT
Magnum Hunter Production, Inc.	UNCOMMITTED
Marathon Oil Permian LLC	COMMITTED – COMM AGREEMENT
Qab Carried WI LP	UNCOMMITTED
Qac Carried WI LP	UNCOMMITTED
Quantum Resources A1 LP	UNCOMMITTED
Tx Intl Petro	UNCOMMITTED
6	TOTAL RT COMMITTED



Summary of Interests – Parties **Committed**

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

WORKING INTEREST OWNER	INTEREST	STATUS
Avant II Operating LLC	4.13122658%	COMMITTED - JOA
ELSR LP	0.15028335%	COMMITTED - JOA
Marathon Oil Permian LLC	76.36682235%	COMMITTED - JOA
RHR-711, LLC	0.19166424%	COMMITTED - JOA
Ridge Runner II Nominee Corp.	0.84283221%	COMMITTED - JOA
Sarvis Permian Land I, LLC	0.30056669%	COMMITTED - JOA
Sarvis Rockmont Permian Land Fund, LLC	0.10018890%	COMMITTED - JOA
U.S. Energy Development Corporation	0.20037780%	COMMITTED - JOA
TOTAL WI COMMITTED – JOA	82.28396212%	

RECORD TITLE	STATUS
Marathon Oil Permian LLC	COMMITTED – COMM AGREEMENT
Black Diamond Resources LLC	COMMITTED – COMM AGREEMENT
Burlington Resources Oil & Gas Company LP	COMMITTED – COMM AGREEMENT
EGL Resources Inc	COMMITTED – COMM AGREEMENT
Loro Corp	COMMITTED – COMM AGREEMENT
5	TOTAL RT COMMITTED

ORRI	INTEREST	STATUS
Burlington Resources Oil & Gas Company	0.70445319%	COMMITTED – ORRI RATIFICATION
Oak Valley Mineral and Land, LP	0.05617917%	COMMITTED – ORRI RATIFICATION
Zunis Energy, LLC	0.42017510%	COMMITTED – ORRI RATIFICATION
J. Dudley Snyder	0.02608825%	COMMITTED – ORRI RATIFICATION
Wadi Petroleum, Inc.	2.11852508%	COMMITTED – ORRI RATIFICATION
Kimberly Douglass Wiggins and Maria Christina Wiggins, joint tenants	0.05809940%	COMMITTED – ORRI RATIFICATION
McClellen Oil Corporation	0.14524850%	COMMITTED – ORRI RATIFICATION
Sortida Resources, LLC	0.07959815%	COMMITTED – ORRI RATIFICATION
Hinkle Holdings, LLC	0.75529221%	COMMITTED – ORRI RATIFICATION
Montego Capital Fund 2, Ltd.	0.34440247%	COMMITTED – ORRI RATIFICATION
Montego Capital Fund 3, Ltd.	0.21525146%	COMMITTED – ORRI RATIFICATION
Vaquero Minerals, LLC	0.30135224%	COMMITTED – ORRI RATIFICATION
Mark McClellan and Paula McClellan	0.14524850%	COMMITTED – ORRI RATIFICATION
Lazy J Bar Cane, LLC	0.08746146%	COMMITTED – ORRI RATIFICATION
Post Oak Crown Minerals, LLC	0.48800629%	COMMITTED – ORRI RATIFICATION
TOTAL WI COMMITTED – ORRI	5.94538147%	

TOTAL CONSENTING PARTIES		TOTAL PARTIES	% OF PARTIED COMMITTED
WI	8	34	23.53%
ORRI	15	33	45.45%
RT	5	11	45.45%

TOTAL WI COMMITTED – JOA
82.28396212%

Summary of Interests – Parties to be Pooled

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

WORKING INTEREST OWNER	INTEREST	STATUS
Amy Brent	0.00150283%	UNCOMMITTED
Andrew Moody	0.07811603%	UNCOMMITTED
Charles Waterbury	0.01203832%	UNCOMMITTED
Civitas DE Basin Resources, LLC	6.16686162%	UNCOMMITTED
Commerce Energy of Nebraska, Inc.	0.20705695%	UNCOMMITTED
Commerce Energy Partnership, 1975-A	1.79672101%	UNCOMMITTED
Elaine Heinz (Murphy)	0.00075142%	UNCOMMITTED
Resource Reserves Co.	0.80151118%	UNCOMMITTED
James Allen Heinz	0.00075142%	UNCOMMITTED
Jamie Brent (Smith)	0.00150283%	UNCOMMITTED
John Joseph Heinz	0.00075142%	UNCOMMITTED
Kane Resources, LLC	0.06388808%	UNCOMMITTED
Karen Brent	0.00150283%	UNCOMMITTED
Estate of M.T. Charlton, Deceased	0.60113339%	UNCOMMITTED
Magnum Hunter Production, Inc.	0.92974828%	UNCOMMITTED
Monica Brent	0.00150283%	UNCOMMITTED
Mortlett Ponder	0.00075142%	UNCOMMITTED
Northern Oil and Gas, Inc.	2.00573481%	UNCOMMITTED
QRE Operating, LLC	2.20629145%	UNCOMMITTED
R. Kevin Spencer	0.01203832%	UNCOMMITTED
Richard Moody	0.19837402%	UNCOMMITTED
Roseweb Partners L.P.	0.63792964%	UNCOMMITTED
Spencer M. Brent	0.00150283%	UNCOMMITTED
Teresa M. Heinz Bruns	0.00075142%	UNCOMMITTED
The Desana Corporation	1.20226677%	UNCOMMITTED
Veritas Permian Resources III, LLC	0.78505672%	UNCOMMITTED
TOTAL WI UNCOMMITTED	17.71603784%	

ORRI	STATUS	STATUS
Civitas DE Basin Resources, LLC	0.37077683%	UNCOMMITTED
David T. Holt	0.00423976%	UNCOMMITTED
Eland Energy	0.05979924%	UNCOMMITTED
Elisha Douglas Wiggins	0.05809940%	UNCOMMITTED
Elizabeth Hale	0.02608825%	UNCOMMITTED
Estate of David Sorrenson	1.24944948%	UNCOMMITTED
Estate of Olaf P. Reese	0.13045429%	UNCOMMITTED
Hale Snyder	0.02608825%	UNCOMMITTED
Lang Family Trust	0.00423976%	UNCOMMITTED
LDM Holdings	0.01135788%	UNCOMMITTED
McMullen Minerals II, LP	0.05635626%	UNCOMMITTED
PBEX, LLC	0.10028674%	UNCOMMITTED
Pegasus Resources II, LLC	0.64809693%	UNCOMMITTED
Pennmark Energy	0.00664436%	UNCOMMITTED
Red Bird Ventures, Inc.	2.03544566%	UNCOMMITTED
Texas International Petroleum Corporation	0.08479529%	UNCOMMITTED
The James Adelson & Family 2015 Trusts	0.03554617%	UNCOMMITTED
Viper Energy Partners, LP	0.63067160%	UNCOMMITTED
TOTAL ORRI UNCOMMITTED		5.53843615%

RECORD TITLE	STATUS
Magnum Hunter Production, Inc.	UNCOMMITTED
Qab Carried WI LP	UNCOMMITTED
Qac Carried WI LP	UNCOMMITTED
Quantum Resources A1 LP	UNCOMMITTED
Tx Intl Petro	UNCOMMITTED
5	TOTAL RT COMMITTED



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

7/6/2026

Via Email

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. C-4

Submitted by: Marathon Oil Permian, LLC

Hearing Date: September 15, 2026

Case No. 26338

Re: **Corrected Well Proposal**
BENNY & THE JETS FED COM
Township 24 South, Range 26 East, N.M.P.M.
Section 7: All
Section 8: All
Section 9: All
Eddy County, New Mexico
1,916.38 Acres
Bone Spring and Wolfcamp Formations

To Whom It May Concern:

Marathon Oil Permian LLC ("MOP"), as Operator, hereby amends the previously circulated proposal relating to the subject lands. The information set forth herein has been updated to correct scrivener's errors contained in the original proposal and is attached to, and made a part of, the Joint Operating Agreement ("JOA") dated November 1, 2025, between Marathon Oil Permian LLC, as Operator, and Magnum Hunter Production, Inc., et al., as Non-Operators.

MOP hereby corrects its original proposal for the drilling of the following horizontal wells with productive laterals located in Sections 7, 8, and 9, Township 24 South, Range 26 East, Eddy County, New Mexico (collectively, the "Operation"). The surface and bottom hole locations, and first and last take points, are to be located as follows:

Well Name and Number	Benny and the Jets Fed Com 501H
TVD	6,765'
Surface Hole Location	784' FEL & 2293' FNL, Section 9
First Take Point	100' FEL & 660' FNL, Section 9
Last Take Point	100' FWL & 660' FNL, Section 7
Bottom Hole Location	50' FWL & 660' FNL, Section 7
Formation	Second Bone Spring Second Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 502H
TVD	6,765'
Surface Hole Location	784' FEL & 2313' FNL, Section 9
First Take Point	100' FEL & 1980' FNL, Section 9
Last Take Point	100' FWL & 1980' FNL, Section 7
Bottom Hole Location	50' FWL & 1980' FNL, Section 7
Formation	Second Bone Spring Second Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

Well Name and Number	Benny and the Jets Fed Com 503H
TVD	6,765'
Surface Hole Location	784' FEL & 2333' FNL, Section 9
First Take Point	100' FEL & 1980' FSL, Section 9
Last Take Point	100' FWL & 1980' FSL, Section 7
Bottom Hole Location	50' FWL & 1980' FSL, Section 7
Formation	Second Bone Spring Second Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 504H
TVD	6,765'
Surface Hole Location	784' FEL & 2353' FNL, Section 9
First Take Point	100' FEL & 660' FSL, Section 9
Last Take Point	100' FWL & 660' FSL, Section 7
Bottom Hole Location	50' FWL & 660' FSL, Section 7
Formation	Second Bone Spring Second Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 701H
TVD	8,650'
Surface Hole Location	584' FEL & 2293' FNL, Section 9
First Take Point	330' FEL & 660' FNL, Section 9
Last Take Point	330' FWL & 660' FNL, Section 7
Bottom Hole Location	200' FWL & 660' FNL, Section 7
Formation	Wolfcamp XY Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 702H
TVD	8,650'
Surface Hole Location	584' FEL & 2313' FNL, Section 9
First Take Point	330' FEL & 1980' FNL, Section 9
Last Take Point	330' FWL & 1980' FNL, Section 7
Bottom Hole Location	200' FWL & 1980' FNL, Section 7
Formation	Wolfcamp XY Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

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Well Name and Number	Benny and the Jets Fed Com 703H
TVD	8,650'
Surface Hole Location	584' FEL & 2333' FNL, Section 9
First Take Point	330' FEL & 1980' FSL, Section 9
Last Take Point	330' FWL & 1980' FSL, Section 7
Bottom Hole Location	50' FWL & 1980' FSL, Section 7
Formation	Wolfcamp XY Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 704H
TVD	8,650'
Surface Hole Location	584' FEL & 2353' FNL, Section 9
First Take Point	330' FEL & 660' FSL, Section 9
Last Take Point	330' FWL & 660' FSL, Section 7
Bottom Hole Location	50' FWL & 660' FSL, Section 7
Formation	Wolfcamp XY Sand
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 901H
TVD	9,300'
Surface Hole Location	384' FEL & 2293' FNL, Section 9
First Take Point	330' FEL & 380' FNL, Section 9
Last Take Point	330' FWL & 380' FNL, Section 7
Bottom Hole Location	200' FWL & 380' FNL, Section 7
Formation	Wolfcamp C
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 902H
TVD	9,300'
Surface Hole Location	384' FEL & 2313' FNL, Section 9
First Take Point	330' FEL & 1700' FNL, Section 9
Last Take Point	330' FWL & 1700' FNL, Section 7
Bottom Hole Location	200' FWL & 1700' FNL, Section 7
Formation	Wolfcamp C
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

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Well Name and Number	Benny and the Jets Fed Com 903H
TVD	9,300'
Surface Hole Location	384' FEL & 2333' FNL, Section 9
First Take Point	330' FEL & 2260' FSL, Section 9
Last Take Point	330' FWL & 2260' FSL, Section 7
Bottom Hole Location	200' FWL & 2260' FSL, Section 7
Formation	Wolfcamp C
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

Well Name and Number	Benny and the Jets Fed Com 904H
TVD	9,300'
Surface Hole Location	384' FEL & 2353' FNL, Section 9
First Take Point	330' FEL & 380' FSL, Section 9
Last Take Point	330' FWL & 380' FSL, Section 7
Bottom Hole Location	200' FWL & 380' FSL, Section 7
Formation	Wolfcamp C
Estimated Well Cost	See attached AFE for estimated drilling and completion costs

MOP previously proposed these wells under the terms of the JOA dated November 1, 2025, which has been provided for your review and approval. Please refer to the updated Exhibit A to the JOA, which is included in this packet.

Please note that this is **not** a re-proposal but rather a courtesy notice correcting the scrivener's errors.

If you do not wish to participate in the Operation, MOP is open to discussing terms for the acquisition of your interest, either by assignment or term assignment.

In the interest of time, if we do not receive your election to participate within 30 days of the date of this letter, MOP will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into the horizontal spacing units described above for the proposed wells.

Please indicate your participation election in the space provided below, and return this letter along with a signed copy of the enclosed AFEs and any geologic requirements to my attention at the address listed in the letterhead or by email at Ally.Boland@conocophillips.com. If you have any questions, please do not hesitate to reach out.

Sincerely,

Marathon Oil Permian LLC

Ally Boland, RL
Associate Land Negotiator
Delaware Basin New Mexico West

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips



ConocoPhillips
600 W. Illinois Ave.
Midland, TX 79701
www.conocophillips.com

Proposed Well Elections

_____ hereby elects to:

WELL NAME	PARTICIPATE	DO NOT PARTICIPATE
	Elect to participate in drilling & completion of well	Elect NOT to participate in drilling & completion of well
BENNY AND THE JETS FED COM 501H		
BENNY AND THE JETS FED COM 502H		
BENNY AND THE JETS FED COM 503H		
BENNY AND THE JETS FED COM 504H		
BENNY AND THE JETS FED COM 701H		
BENNY AND THE JETS FED COM 702H		
BENNY AND THE JETS FED COM 703H		
BENNY AND THE JETS FED COM 704H		
BENNY AND THE JETS FED COM 901H		
BENNY AND THE JETS FED COM 902H		
BENNY AND THE JETS FED COM 903H		
BENNY AND THE JETS FED COM 904H		

By: _____

Name: _____

Title: _____

Date: _____

Marathon Oil Permian LLC is a wholly owned subsidiary of ConocoPhillips



Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Benny and the Jets Fed Com #701H
Job Type	Drill (Ver)

State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number - D&C	
Authorization Number - Facility	

Cost Feature Group	Grand Total			
	Drilling (DR)	Completions (C)	Facilities Tank Btty Constrctn(TB)	Artificial Lift Pmpq Equip (PEQ)
D-Lctn/Pits/Roads	\$ 119,000.00	\$ -	\$ -	\$ -
D-Drilling Overhead	\$ 10,000.00	\$ -	\$ -	\$ -
D-Daywork Contract	\$ 652,000.00	\$ -	\$ -	\$ -
D-Directional Drlg Services	\$ 348,000.00	\$ -	\$ -	\$ -
D-Fuel & Power	\$ 112,000.00	\$ -	\$ -	\$ -
D-Water	\$ 96,000.00	\$ -	\$ -	\$ -
D-Bits	\$ 119,000.00	\$ -	\$ -	\$ -
D-Mud & Chemicals	\$ 243,000.00	\$ -	\$ -	\$ -
D-Cement Surface	\$ 25,000.00	\$ -	\$ -	\$ -
D-Cement Intermed	\$ 94,000.00	\$ -	\$ -	\$ -
D-Prod-2nd Int Cmt	\$ 139,000.00	\$ -	\$ -	\$ -
D-Float Equipment & Centralizers	\$ 74,000.00	\$ -	\$ -	\$ -
D-Csg Crews & Equip	\$ 82,000.00	\$ -	\$ -	\$ -
D-Contract Labor	\$ 9,000.00	\$ -	\$ -	\$ -
D-Company Sprvsn	\$ 54,000.00	\$ -	\$ -	\$ -
D-Contract Sprvsn	\$ 137,000.00	\$ -	\$ -	\$ -
D-Tstg Csg/Tbg	\$ 49,000.00	\$ -	\$ -	\$ -
D-Mud Logging Unit	\$ 49,000.00	\$ -	\$ -	\$ -
D-Rentals-Surface	\$ 213,000.00	\$ -	\$ -	\$ -
D-Rentals-Subsrfc	\$ 99,000.00	\$ -	\$ -	\$ -
D-Trucking/Forklift/Rig Mob	\$ 201,000.00	\$ -	\$ -	\$ -
D-Welding Services	\$ 4,000.00	\$ -	\$ -	\$ -
D-Contingency	\$ 74,000.00	\$ -	\$ -	\$ -
D-Envrnmnt/Clsd Loop	\$ 332,000.00	\$ -	\$ -	\$ -
C-Wellbore Frac Prep	\$ -	\$ 147,000.00	\$ -	\$ -
C-Lctn/Pits/Roads	\$ -	\$ 16,000.00	\$ -	\$ -
C-Completion OH	\$ -	\$ 23,000.00	\$ -	\$ -
C-Frac Equipment	\$ -	\$ 1,010,000.00	\$ -	\$ -
C-Frac Chemicals	\$ -	\$ 640,000.00	\$ -	\$ -
C-Frac Proppant	\$ -	\$ 289,000.00	\$ -	\$ -
C-Frac Proppant Transportation	\$ -	\$ 451,000.00	\$ -	\$ -
C-Fuel Delivery & Services	\$ -	\$ 65,000.00	\$ -	\$ -
C-Water	\$ -	\$ 427,000.00	\$ -	\$ -
C-Frac Surface Rentals	\$ -	\$ 402,000.00	\$ -	\$ -
C-Contract Labor	\$ -	\$ 16,000.00	\$ -	\$ -
C-Company Sprvsn	\$ -	\$ 16,000.00	\$ -	\$ -
C-Contract Sprvsn	\$ -	\$ 216,000.00	\$ -	\$ -
C-Artificial Lift Install	\$ -	\$ 69,000.00	\$ -	\$ -

C-Perf/Wireline Svc	\$ -	\$ 496,000.00	\$ -	\$ -
C-Trucking/Forklift/Rig Mob	\$ -	\$ 16,000.00	\$ -	\$ -
C-Water Disposal	\$ -	\$ 63,000.00	\$ -	\$ -
C-Contingency	\$ -	\$ 115,000.00	\$ -	\$ -
C-Dyed Diesel	\$ -	\$ 241,000.00	\$ -	\$ -
C-Drillout	\$ -	\$ 461,000.00	\$ -	\$ -
TB-Damages/Right of Way	\$ -	\$ -	\$ 2,000.00	\$ -
TB-Location/Pits/Roads	\$ -	\$ -	\$ 45,000.00	\$ -
TB-Contract Labor	\$ -	\$ -	\$ 246,000.00	\$ -
PEQ-Contract Labor	\$ -	\$ -	\$ -	\$ 101,000.00
PEQ-Water Disposal	\$ -	\$ -	\$ -	\$ 437,000.00
PEQ-HRZ Well Offset Frac	\$ -	\$ -	\$ -	\$ 43,000.00
PEQ-Flowback Crews & Equip	\$ -	\$ -	\$ -	\$ 74,000.00
D-Surface Casing	\$ 29,000.00	\$ -	\$ -	\$ -
D-Intermed Csg	\$ 230,000.00	\$ -	\$ -	\$ -
D-Production Casing/Liner	\$ 572,000.00	\$ -	\$ -	\$ -
D-Wellhead Equip	\$ 104,000.00	\$ -	\$ -	\$ -
C-Tubing	\$ -	\$ 81,000.00	\$ -	\$ -
C-Wellhead Equip	\$ -	\$ 44,000.00	\$ -	\$ -
TB-Tanks	\$ -	\$ -	\$ 69,000.00	\$ -
TB-Flowlines/Pipelines	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Htr Trtr/Seprtr	\$ -	\$ -	\$ 222,000.00	\$ -
TB-Electrical System/Equipment	\$ -	\$ -	\$ 135,000.00	\$ -
C-Pckrs/Anchors/Hgrs	\$ -	\$ 100,000.00	\$ -	\$ -
TB-Couplings/Fittings/Valves	\$ -	\$ -	\$ 232,000.00	\$ -
TB-Pumps-Surface	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Instrumentation/SCADA/POC	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Miscellaneous	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Meters/Lacts	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Flares/Combusters/Emission	\$ -	\$ -	\$ 37,000.00	\$ -
C-Gas Lift/Compression	\$ -	\$ 39,000.00	\$ -	\$ -
PEQ-Wellhead Equipment	\$ -	\$ -	\$ -	\$ 29,000.00
Grand Total	\$ 4,269,000.00	\$ 5,443,000.00	\$ 1,127,000.00	\$ 684,000.00

Grand Total (\$)

\$

11,523,000.00

Approved By: _____

Date: _____



Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Benny and the Jets Fed Com #702H
Job Type	Drill (Ver)

State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number - D&C	
Authorization Number - Facility	

Cost Feature Group	Grand Total			
	Drilling (DR)	Completions (C)	Facilities Tank Btty Constrctn(TB)	Artificial Lift Pmpq Equip (PEQ)
D-Lctn/Pits/Roads	\$ 119,000.00	\$ -	\$ -	\$ -
D-Drilling Overhead	\$ 10,000.00	\$ -	\$ -	\$ -
D-Daywork Contract	\$ 652,000.00	\$ -	\$ -	\$ -
D-Directional Drlg Services	\$ 348,000.00	\$ -	\$ -	\$ -
D-Fuel & Power	\$ 112,000.00	\$ -	\$ -	\$ -
D-Water	\$ 96,000.00	\$ -	\$ -	\$ -
D-Bits	\$ 119,000.00	\$ -	\$ -	\$ -
D-Mud & Chemicals	\$ 243,000.00	\$ -	\$ -	\$ -
D-Cement Surface	\$ 25,000.00	\$ -	\$ -	\$ -
D-Cement Intermed	\$ 94,000.00	\$ -	\$ -	\$ -
D-Prod-2nd Int Cmt	\$ 139,000.00	\$ -	\$ -	\$ -
D-Float Equipment & Centralizers	\$ 74,000.00	\$ -	\$ -	\$ -
D-Csg Crews & Equip	\$ 82,000.00	\$ -	\$ -	\$ -
D-Contract Labor	\$ 9,000.00	\$ -	\$ -	\$ -
D-Company Sprvsn	\$ 54,000.00	\$ -	\$ -	\$ -
D-Contract Sprvsn	\$ 137,000.00	\$ -	\$ -	\$ -
D-Tstg Csg/Tbg	\$ 49,000.00	\$ -	\$ -	\$ -
D-Mud Logging Unit	\$ 49,000.00	\$ -	\$ -	\$ -
D-Rentals-Surface	\$ 213,000.00	\$ -	\$ -	\$ -
D-Rentals-Subsrfc	\$ 99,000.00	\$ -	\$ -	\$ -
D-Trucking/Forklift/Rig Mob	\$ 201,000.00	\$ -	\$ -	\$ -
D-Welding Services	\$ 4,000.00	\$ -	\$ -	\$ -
D-Contingency	\$ 74,000.00	\$ -	\$ -	\$ -
D-Envrnmnt/Clsd Loop	\$ 332,000.00	\$ -	\$ -	\$ -
C-Wellbore Frac Prep	\$ -	\$ 147,000.00	\$ -	\$ -
C-Lctn/Pits/Roads	\$ -	\$ 16,000.00	\$ -	\$ -
C-Completion OH	\$ -	\$ 23,000.00	\$ -	\$ -
C-Frac Equipment	\$ -	\$ 1,010,000.00	\$ -	\$ -
C-Frac Chemicals	\$ -	\$ 640,000.00	\$ -	\$ -
C-Frac Proppant	\$ -	\$ 289,000.00	\$ -	\$ -
C-Frac Proppant Transportation	\$ -	\$ 451,000.00	\$ -	\$ -
C-Fuel Delivery & Services	\$ -	\$ 65,000.00	\$ -	\$ -
C-Water	\$ -	\$ 427,000.00	\$ -	\$ -
C-Frac Surface Rentals	\$ -	\$ 402,000.00	\$ -	\$ -
C-Contract Labor	\$ -	\$ 16,000.00	\$ -	\$ -
C-Company Sprvsn	\$ -	\$ 16,000.00	\$ -	\$ -
C-Contract Sprvsn	\$ -	\$ 216,000.00	\$ -	\$ -
C-Artificial Lift Install	\$ -	\$ 69,000.00	\$ -	\$ -

C-Perf/Wireline Svc	\$ -	\$ 496,000.00	\$ -	\$ -
C-Trucking/Forklift/Rig Mob	\$ -	\$ 16,000.00	\$ -	\$ -
C-Water Disposal	\$ -	\$ 63,000.00	\$ -	\$ -
C-Contingency	\$ -	\$ 115,000.00	\$ -	\$ -
C-Dyed Diesel	\$ -	\$ 241,000.00	\$ -	\$ -
C-Drillout	\$ -	\$ 461,000.00	\$ -	\$ -
TB-Damages/Right of Way	\$ -	\$ -	\$ 2,000.00	\$ -
TB-Location/Pits/Roads	\$ -	\$ -	\$ 45,000.00	\$ -
TB-Contract Labor	\$ -	\$ -	\$ 246,000.00	\$ -
PEQ-Contract Labor	\$ -	\$ -	\$ -	\$ 101,000.00
PEQ-Water Disposal	\$ -	\$ -	\$ -	\$ 437,000.00
PEQ-HRZ Well Offset Frac	\$ -	\$ -	\$ -	\$ 43,000.00
PEQ-Flowback Crews & Equip	\$ -	\$ -	\$ -	\$ 74,000.00
D-Surface Casing	\$ 29,000.00	\$ -	\$ -	\$ -
D-Intermed Csg	\$ 230,000.00	\$ -	\$ -	\$ -
D-Production Casing/Liner	\$ 572,000.00	\$ -	\$ -	\$ -
D-Wellhead Equip	\$ 104,000.00	\$ -	\$ -	\$ -
C-Tubing	\$ -	\$ 81,000.00	\$ -	\$ -
C-Wellhead Equip	\$ -	\$ 44,000.00	\$ -	\$ -
TB-Tanks	\$ -	\$ -	\$ 69,000.00	\$ -
TB-Flowlines/Pipelines	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Htr Trtr/Seprtr	\$ -	\$ -	\$ 222,000.00	\$ -
TB-Electrical System/Equipment	\$ -	\$ -	\$ 135,000.00	\$ -
C-Pckrs/Anchors/Hgrs	\$ -	\$ 100,000.00	\$ -	\$ -
TB-Couplings/Fittings/Valves	\$ -	\$ -	\$ 232,000.00	\$ -
TB-Pumps-Surface	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Instrumentation/SCADA/POC	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Miscellaneous	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Meters/Lacts	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Flares/Combusters/Emission	\$ -	\$ -	\$ 37,000.00	\$ -
C-Gas Lift/Compression	\$ -	\$ 39,000.00	\$ -	\$ -
PEQ-Wellhead Equipment	\$ -	\$ -	\$ -	\$ 29,000.00
Grand Total	\$ 4,269,000.00	\$ 5,443,000.00	\$ 1,127,000.00	\$ 684,000.00

Grand Total (\$)

\$

11,523,000.00

Approved By: _____

Date: _____



Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Benny and the Jets Fed Com #703H
Job Type	Drill (Ver)

State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number - D&C	
Authorization Number - Facility	

Cost Feature Group	Grand Total			
	Drilling (DR)	Completions (C)	Facilities Tank Btty Constrctn(TB)	Artificial Lift Pmpq Equip (PEQ)
D-Lctn/Pits/Roads	\$ 119,000.00	\$ -	\$ -	\$ -
D-Drilling Overhead	\$ 10,000.00	\$ -	\$ -	\$ -
D-Daywork Contract	\$ 652,000.00	\$ -	\$ -	\$ -
D-Directional Drlg Services	\$ 348,000.00	\$ -	\$ -	\$ -
D-Fuel & Power	\$ 112,000.00	\$ -	\$ -	\$ -
D-Water	\$ 96,000.00	\$ -	\$ -	\$ -
D-Bits	\$ 119,000.00	\$ -	\$ -	\$ -
D-Mud & Chemicals	\$ 243,000.00	\$ -	\$ -	\$ -
D-Cement Surface	\$ 25,000.00	\$ -	\$ -	\$ -
D-Cement Intermed	\$ 94,000.00	\$ -	\$ -	\$ -
D-Prod-2nd Int Cmt	\$ 139,000.00	\$ -	\$ -	\$ -
D-Float Equipment & Centralizers	\$ 74,000.00	\$ -	\$ -	\$ -
D-Csg Crews & Equip	\$ 82,000.00	\$ -	\$ -	\$ -
D-Contract Labor	\$ 9,000.00	\$ -	\$ -	\$ -
D-Company Sprvsn	\$ 54,000.00	\$ -	\$ -	\$ -
D-Contract Sprvsn	\$ 137,000.00	\$ -	\$ -	\$ -
D-Tstg Csg/Tbg	\$ 49,000.00	\$ -	\$ -	\$ -
D-Mud Logging Unit	\$ 49,000.00	\$ -	\$ -	\$ -
D-Rentals-Surface	\$ 213,000.00	\$ -	\$ -	\$ -
D-Rentals-Subsrfc	\$ 99,000.00	\$ -	\$ -	\$ -
D-Trucking/Forklift/Rig Mob	\$ 201,000.00	\$ -	\$ -	\$ -
D-Welding Services	\$ 4,000.00	\$ -	\$ -	\$ -
D-Contingency	\$ 74,000.00	\$ -	\$ -	\$ -
D-Envrnmnt/Clsd Loop	\$ 332,000.00	\$ -	\$ -	\$ -
C-Wellbore Frac Prep	\$ -	\$ 147,000.00	\$ -	\$ -
C-Lctn/Pits/Roads	\$ -	\$ 16,000.00	\$ -	\$ -
C-Completion OH	\$ -	\$ 23,000.00	\$ -	\$ -
C-Frac Equipment	\$ -	\$ 1,010,000.00	\$ -	\$ -
C-Frac Chemicals	\$ -	\$ 640,000.00	\$ -	\$ -
C-Frac Proppant	\$ -	\$ 289,000.00	\$ -	\$ -
C-Frac Proppant Transportation	\$ -	\$ 451,000.00	\$ -	\$ -
C-Fuel Delivery & Services	\$ -	\$ 65,000.00	\$ -	\$ -
C-Water	\$ -	\$ 427,000.00	\$ -	\$ -
C-Frac Surface Rentals	\$ -	\$ 402,000.00	\$ -	\$ -
C-Contract Labor	\$ -	\$ 16,000.00	\$ -	\$ -
C-Company Sprvsn	\$ -	\$ 16,000.00	\$ -	\$ -
C-Contract Sprvsn	\$ -	\$ 216,000.00	\$ -	\$ -
C-Artificial Lift Install	\$ -	\$ 69,000.00	\$ -	\$ -

C-Perf/Wireline Svc	\$ -	\$ 496,000.00	\$ -	\$ -
C-Trucking/Forklift/Rig Mob	\$ -	\$ 16,000.00	\$ -	\$ -
C-Water Disposal	\$ -	\$ 63,000.00	\$ -	\$ -
C-Contingency	\$ -	\$ 115,000.00	\$ -	\$ -
C-Dyed Diesel	\$ -	\$ 241,000.00	\$ -	\$ -
C-Drillout	\$ -	\$ 461,000.00	\$ -	\$ -
TB-Damages/Right of Way	\$ -	\$ -	\$ 2,000.00	\$ -
TB-Location/Pits/Roads	\$ -	\$ -	\$ 45,000.00	\$ -
TB-Contract Labor	\$ -	\$ -	\$ 246,000.00	\$ -
PEQ-Contract Labor	\$ -	\$ -	\$ -	\$ 101,000.00
PEQ-Water Disposal	\$ -	\$ -	\$ -	\$ 437,000.00
PEQ-HRZ Well Offset Frac	\$ -	\$ -	\$ -	\$ 43,000.00
PEQ-Flowback Crews & Equip	\$ -	\$ -	\$ -	\$ 74,000.00
D-Surface Casing	\$ 29,000.00	\$ -	\$ -	\$ -
D-Intermed Csg	\$ 230,000.00	\$ -	\$ -	\$ -
D-Production Casing/Liner	\$ 572,000.00	\$ -	\$ -	\$ -
D-Wellhead Equip	\$ 104,000.00	\$ -	\$ -	\$ -
C-Tubing	\$ -	\$ 81,000.00	\$ -	\$ -
C-Wellhead Equip	\$ -	\$ 44,000.00	\$ -	\$ -
TB-Tanks	\$ -	\$ -	\$ 69,000.00	\$ -
TB-Flowlines/Pipelines	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Htr Trtr/Seprtr	\$ -	\$ -	\$ 222,000.00	\$ -
TB-Electrical System/Equipment	\$ -	\$ -	\$ 135,000.00	\$ -
C-Pckrs/Anchors/Hgrs	\$ -	\$ 100,000.00	\$ -	\$ -
TB-Couplings/Fittings/Valves	\$ -	\$ -	\$ 232,000.00	\$ -
TB-Pumps-Surface	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Instrumentation/SCADA/POC	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Miscellaneous	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Meters/Lacts	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Flares/Combusters/Emission	\$ -	\$ -	\$ 37,000.00	\$ -
C-Gas Lift/Compression	\$ -	\$ 39,000.00	\$ -	\$ -
PEQ-Wellhead Equipment	\$ -	\$ -	\$ -	\$ 29,000.00
Grand Total	\$ 4,269,000.00	\$ 5,443,000.00	\$ 1,127,000.00	\$ 684,000.00

Grand Total (\$)

\$

11,523,000.00

Approved By: _____

Date: _____



Project Cost Summary

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name	Benny and the Jets Fed Com #704H
Job Type	Drill (Ver)

State	New Mexico - 30
County/Parish	Eddy - 015
Authorization Number - D&C	
Authorization Number - Facility	

Cost Feature Group	Grand Total			
	Drilling (DR)	Completions (C)	Facilities Tank Btty Constrctn(TB)	Artificial Lift Pmpq Equip (PEQ)
D-Lctn/Pits/Roads	\$ 119,000.00	\$ -	\$ -	\$ -
D-Drilling Overhead	\$ 10,000.00	\$ -	\$ -	\$ -
D-Daywork Contract	\$ 652,000.00	\$ -	\$ -	\$ -
D-Directional Drlg Services	\$ 348,000.00	\$ -	\$ -	\$ -
D-Fuel & Power	\$ 112,000.00	\$ -	\$ -	\$ -
D-Water	\$ 96,000.00	\$ -	\$ -	\$ -
D-Bits	\$ 119,000.00	\$ -	\$ -	\$ -
D-Mud & Chemicals	\$ 243,000.00	\$ -	\$ -	\$ -
D-Cement Surface	\$ 25,000.00	\$ -	\$ -	\$ -
D-Cement Intermed	\$ 94,000.00	\$ -	\$ -	\$ -
D-Prod-2nd Int Cmt	\$ 139,000.00	\$ -	\$ -	\$ -
D-Float Equipment & Centralizers	\$ 74,000.00	\$ -	\$ -	\$ -
D-Csg Crews & Equip	\$ 82,000.00	\$ -	\$ -	\$ -
D-Contract Labor	\$ 9,000.00	\$ -	\$ -	\$ -
D-Company Sprvsn	\$ 54,000.00	\$ -	\$ -	\$ -
D-Contract Sprvsn	\$ 137,000.00	\$ -	\$ -	\$ -
D-Tstg Csg/Tbg	\$ 49,000.00	\$ -	\$ -	\$ -
D-Mud Logging Unit	\$ 49,000.00	\$ -	\$ -	\$ -
D-Rentals-Surface	\$ 213,000.00	\$ -	\$ -	\$ -
D-Rentals-Subsrfc	\$ 99,000.00	\$ -	\$ -	\$ -
D-Trucking/Forklift/Rig Mob	\$ 201,000.00	\$ -	\$ -	\$ -
D-Welding Services	\$ 4,000.00	\$ -	\$ -	\$ -
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D-Envrnmntl/Clsd Loop	\$ 332,000.00	\$ -	\$ -	\$ -
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C-Lctn/Pits/Roads	\$ -	\$ 16,000.00	\$ -	\$ -
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C-Frac Proppant Transportation	\$ -	\$ 451,000.00	\$ -	\$ -
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C-Water	\$ -	\$ 427,000.00	\$ -	\$ -
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C-Perf/Wireline Svc	\$ -	\$ 496,000.00	\$ -	\$ -
C-Trucking/Forklift/Rig Mob	\$ -	\$ 16,000.00	\$ -	\$ -
C-Water Disposal	\$ -	\$ 63,000.00	\$ -	\$ -
C-Contingency	\$ -	\$ 115,000.00	\$ -	\$ -
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TB-Contract Labor	\$ -	\$ -	\$ 246,000.00	\$ -
PEQ-Contract Labor	\$ -	\$ -	\$ -	\$ 101,000.00
PEQ-Water Disposal	\$ -	\$ -	\$ -	\$ 437,000.00
PEQ-HRZ Well Offset Frac	\$ -	\$ -	\$ -	\$ 43,000.00
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D-Surface Casing	\$ 29,000.00	\$ -	\$ -	\$ -
D-Intermed Csg	\$ 230,000.00	\$ -	\$ -	\$ -
D-Production Casing/Liner	\$ 572,000.00	\$ -	\$ -	\$ -
D-Wellhead Equip	\$ 104,000.00	\$ -	\$ -	\$ -
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TB-Htr Trtr/Seprtr	\$ -	\$ -	\$ 222,000.00	\$ -
TB-Electrical System/Equipment	\$ -	\$ -	\$ 135,000.00	\$ -
C-Pckrs/Anchors/Hgrs	\$ -	\$ 100,000.00	\$ -	\$ -
TB-Couplings/Fittings/Valves	\$ -	\$ -	\$ 232,000.00	\$ -
TB-Pumps-Surface	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Instrumentation/SCADA/POC	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Miscellaneous	\$ -	\$ -	\$ 23,000.00	\$ -
TB-Meters/Lacts	\$ -	\$ -	\$ 31,000.00	\$ -
TB-Flares/Combusters/Emission	\$ -	\$ -	\$ 37,000.00	\$ -
C-Gas Lift/Compression	\$ -	\$ 39,000.00	\$ -	\$ -
PEQ-Wellhead Equipment	\$ -	\$ -	\$ -	\$ 29,000.00
Grand Total	\$ 4,269,000.00	\$ 5,443,000.00	\$ 1,127,000.00	\$ 684,000.00

Grand Total (\$)

\$

11,523,000.00

Approved By: _____

Date: _____

Communication Log

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

OWNER NAME	ROLE	COMMENTS / COMMUNICATION
ELSR LP	WI	Email: 4.9.26 Email, SOLD to Cimarex. This party passed and was settled by David M. Laney and Olivia Laney Edwards (two kids). Email: 7.6.26 Email sending over D&C well requirement sheet.
Marathon Oil Permian LLC	WI	N/A
RHR-711, LLC	WI	N/A
Ridge Runner II Nominee Corp.	WI	Email: 4.6.26 Ownership Transfer Email: 7.27.26 RR reached out with title comments. Email: 7.29.26 Changes to the JOA requested Email: 8.5.26 MRO shared SLA with negotiated changes.
Sarvis Permian Land I, LLC	WI	Email: 4.30.26 AFE Questions Email: 5.5.26 Title update. Email: 7.6.26 Signed JOA/Proposals/CAs/AFEs. Email: 8.17.26 Spud/POP dates.
Sarvis Rockmont Permian Land Fund, LLC	WI	Email: 4.30.26 AFE Questions Email: 5.5.26 Title update. Email: 7.6.26 Signed JOA/Proposals/CAs/AFEs. Email: 8.17.26 Spud/POP dates.
U.S. Energy Development Corporation	WI	Email: 7.6.26 Signed JOA/Proposals/CAs/AFEs.
Amy Brent	WI	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE, 3RD ADDRESS FOUND WAS A BAD ADDRESS.
Andrew Moody	WI	Phone/Email: No communication.
Avant II Operating LLC	WI	Title: Winning bidder on the BLM Lease Sale that was on 5.20.26. Full proposal packet was sent. Email: 6.11.26 Trade/JOA conversations began. Email: 7.7.26 Trade/JOA conversations continue - Avant notified MRO of their objection filing. Email: 8.10.26 MRO reached out again about the JOA & working out a solution. Email: 8.18.26 Touching base on JOA, Avant sent revised trade offer. Email: 8.20.26 Avant dropped objection, MRO emailed asking an update on JOA. Email: 8.24.26 MRO emailed again on JOA update, agreed on an SLA. MRO Shared the SLA for Avant's review. Email: 8.28.26 Parties reached an agreement – Avant signed the JOA.
Charles Waterbury	WI	Phone/Email: No communication.
Civitas DE Basin Resources, LLC	WI	Email: 4.2.26 CIVI requesting full pdf copies of the packet. Email: 4.7.26 CIVI confirming WI/NRI in the unit. Email: 4.7.26 CIVI confirming footages and calls. Email 6.10.26 CIVI Requested updated proposal letter. Email: 8.31.26 CIVI working to reach an agreement.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-5
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
Case No. 26338

Communication Log

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

OWNER NAME	ROLE	COMMENTS / COMMUNICATION
Commerce Energy of Nebraska, Inc.	WI	Email: 8.17.26 notice of potential ownership transfer
Commerce Energy Partnership, 1975-A	WI	Email: 8.17.26 notice of potential ownership transfer
Elaine Heinz (Murphy)	WI	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE, 3RD ADDRESS FOUND WAS A BAD ADDRESS.
Estate of M.T. Charlton, Deceased	WI	ADDRESS: UNKNOWN, RETURNED TO SENDER & RESENT Phone: 4.27.26 Spoke on the phone with Michael
James Allen Heinz	WI	Phone/Email: No communication.
Jamie Brent (Smith)	WI	Phone/Email: No communication.
John Joseph Heinz	WI	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE, 3RD ADDRESS FOUND WAS A BAD ADDRESS.
Kane Resources, LLC	WI	Email: 6.4.2026 All documents have been signed and sent back. Email: 4.14.26 Ownership transfer.
Karen Brent	WI	Phone/Email: No communication.
Magnum Hunter Production, Inc.	WI	Email: 4.7.26 Keaton Curtis, title verification questions.
Monica Brent	WI	Phone/Email: No communication.
Mortlett Ponder	WI	Phone/Email: No communication.
Northern Oil and Gas, Inc.	WI	Email: 4.6.26 NOG requesting updates on title, spud/POP dates, questions on SHL/BHL. Email: 4.29.26 NOG returned signed elections/AFEs Email: 6.23.26 NOG - JOA is under review. Email: 8.24.26 MRO touching base. Email: 8.31.26 Working towards an agreement.
QRE Operating, LLC	WI	Email: 7.27.26 Ownership transfer Email: 5.11.26 Ownership transfer
R. Kevin Spencer	WI	Email: 4.13.26: Requesting WI/NRI in the unit.
Resource Reserves Co.	WI	Phone/Email: No communication.
Richard Moody	WI	Phone/Email: No communication.
Roseweb Partners L.P.	WI	Email: 4.7.26, requested an extension, & title verification Email: 8.17.26 Notice of potential transfer of ownership
Spencer M. Brent	WI	Phone/Email: No communication.
Teresa M. Heinz Bruns	WI	Phone/Email: No communication.
The Desana Corporation	WI	Email: 4.22.26 Ownership Transfer

Communication Log

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

OWNER NAME	ROLE	COMMENTS / COMMUNICATION
Veritas Permian Resources III, LLC	WI	Email: 4.28.26 Interest Verification
Marathon Oil Permian LLC	RT	N/A
Black Diamond Resources LLC	RT	Email: 5.11.26 Notice of transfer of ownership.
Burlington Resources Oil & Gas Company LP	RT	N/A
EGL Resources Inc	RT	Phone/Email: No communication.
Loro Corp	RT	ADDRESS: UNKNOWN, Courthouse search Email: 4.3.26, indicated that has signed and executed the CAs.
EGL Resources Inc	RT	Phone/Email: No communication.
Magnum Hunter Production, Inc.	RT	Phone/Email: No communication.
Qab Carried WI LP	RT	Email: 5.11.26 Notice of transfer of ownership.
Qac Carried WI LP	RT	Email: 5.11.26 Notice of transfer of ownership.
Quantum Resources A1 LP	RT	Email: 5.11.26 Notice of transfer of ownership.
Tx Intl Petro	RT	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE, 3RD ADDRESS FOUND WAS A BAD ADDRESS.
Burlington Resources Oil & Gas Company	ORRI	Title: Included in the Revised DDOTO
Oak Valley Mineral and Land, LP	ORRI	N/A
Zunis Energy, LLC	ORRI	Email: 5.11.26 Notice of transfer of ownership.
J. Dudley Snyder	ORRI	N/A
Wadi Petroleum, Inc.	ORRI	N/A
Kimberly Douglass Wiggins and Maria Christina Wiggins, joint tenants	ORRI	N/A
McClellan Oil Corporation	ORRI	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE.
Sortida Resources, LLC	ORRI	Phone/Email: No communication.
Hinkle Holdings, LLC	ORRI	Phone/Email: No communication.
Montego Capital Fund 2, Ltd.	ORRI	N/A
Montego Capital Fund 3, Ltd.	ORRI	N/A
Vaquero Minerals, LLC	ORRI	N/A

Communication Log

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

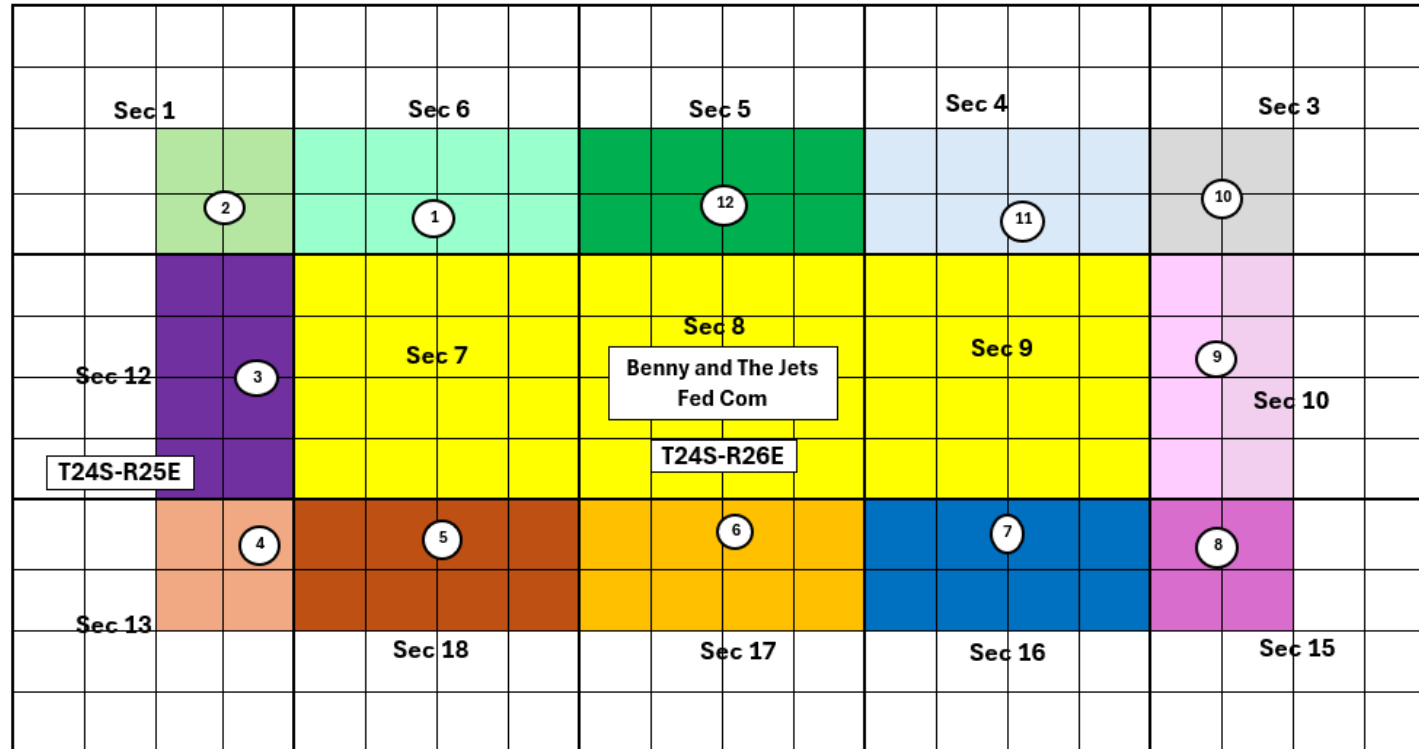
OWNER NAME	ROLE	COMMENTS / COMMUNICATION
Mark McClellan and Paula McClellan	ORRI	N/A
Civitas DE Basin Resources, LLC	ORRI	Phone/Email: No communication.
David T. Holt	ORRI	Phone/Email: No communication.
Eland Energy	ORRI	Email: Tessa emailed OORI ratification form to be executed.
Elisha Douglas Wiggins	ORRI	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE, 3RD ADDRESS FOUND WAS A BAD ADDRESS.
Elizabeth Hale	ORRI	Phone/Email: No communication.
Estate of David Sorrenson	ORRI	Phone/Email: No communication.
Estate of Olaf P. Reese	ORRI	ADDRESS: UNKNOWN, RETURNED TO SENDER TWICE, 3RD ADDRESS FOUND WAS A BAD ADDRESS.
Hale Snyder	ORRI	Phone/Email: No communication.
Lang Family Trust	ORRI	Phone/Email: No communication.
Lazy J Bar Cane, LLC	ORRI	N/A
LDM Holdings	ORRI	Email: 4.9.26 Title Verification
McMullen Minerals II, LP	ORRI	Phone/Email: No communication.
PBEX, LLC	ORRI	Phone/Email: No communication.
Pegasus Resources II, LLC	ORRI	Phone/Email: No communication.
Pennmark Energy	ORRI	Email: 7.23.26 MRO emailed OORI ratification form to be executed. Email: 8.25.26 MRO checking status.
Post Oak Crown Minerals, LLC	ORRI	Phone/Email: No communication.
Red Bird Ventures, Inc.	ORRI	Phone/Email: No communication.
Texas International Petroleum Corporation	ORRI	Phone/Email: No communication.
The James Adelson & Family 2015 Trusts	ORRI	Phone/Email: No communication.
Viper Energy Partners, LP	ORRI	Email: 8.25.26 MRO Touching base

Non-Standard Spacing Unit

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. C-6
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
Case No. 26338



Non-Standard Spacing Unit for **Wolfcamp** requested to match spacing unit to **Wolfcamp** Spacing Unit and Operating Agreement contract area. Future **Bone Spring** Development and **Wolfcamp** to be commingled to one facility to save on surface damage, capital and avoid multiple takeaway lines.

LEGEND		
UNIT		BENNY & THE JETS FED COM - NON STANDARD SPACING UNIT All of Sections 7, 8 and 9, Township 24 South, Range 26 East
Tract 1		S/2 - NMNM 015295
Tract 2		S/2SE/4 - BLM, UNLEASED N/2SE/4 - FEE, VARIOUS LEASES IN PRIMARY TERM
Tract 3		NE/4, SE/4 & SE/4SE/4 - BLM, UNLEASED SE/4SE/4 - FEE, UNLEASED
Tract 4		NE/4 - FEE, UNLEASED
Tract 5		N/2 - BLM, UNLEASED
Tract 6		N/2 - NMNM 0441778B
Tract 7		NW/4, S/2NE/4 - K0 4540 NW/4NE/4 - LO 3652 NE/4NE/4 - LO 1110
Tract 8		NW/4 - NMLC 0064200
Tract 9		W/2 - NMLC 0064200
Tract 10		SW/4 - NMNM 096047
Tract 11		SE/4 - NMNM 081910 SW/4 - NMNM 090514
Tract 12		NE/4SE/4 - NMNM 31203 N/2SW/4, NW/4SE/4 & S/2S/2 - NMNM 028641

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H



ALL PARTIES NOTICED IN NSSU HALO	OBJECTION RECEIVED
ABO&G Resources, LLC	NO
Anaconda Assets, LP	NO
Ananconda Assets, LP	NO
Brazos Assets LP	NO
Brazos Assets, Lp	NO
Brili, LLC	NO
Brownrock Operating LLC	NO
Chad Barbre	NO
Chevron USA Inc.	NO
COG Operating, LLC	NO
Coterra Energy Operating Co.	NO
Craft, Inc.	NO
Earthstone Operating, LLC	NO
Eland Energy, Inc.	NO
Escondido OGWI, LLC	NO
First Century Oil, Inc.	NO
Fuel Products, Inc.	NO
H.A. Orren	NO
HHB Limited Partnership	NO
Highland (Texas) Energy Company	NO
John C. Fitch	NO
Justin Nine and Sara Nine	NO
Kane Resources, LLC	NO
LaTex Petroleum Corporation	NO
Lilian Davis	NO
Madison M. Hinkle	NO
Magnum Hunter Production, Inc.	NO
Marathon Oil Permian LLC	NO

The map shows a 10x10 grid of land parcels. The parcels are color-coded by section:

- Sec 1** (light green): 2 parcels, 1 circle (2).
- Sec 6** (medium green): 2 parcels, 1 circle (1).
- Sec 5** (dark green): 2 parcels, 1 circle (12).
- Sec 4** (light blue): 2 parcels, 1 circle (11).
- Sec 3** (grey): 2 parcels, 1 circle (10).
- Sec 12** (purple): 2 parcels, 1 circle (3).
- Sec 7** (yellow): 2 parcels, 1 circle (4).
- Sec 8** (light yellow): 2 parcels, 1 circle (5).
- Sec 9** (yellow): 2 parcels, 1 circle (6).
- Sec 10** (pink): 2 parcels, 1 circle (9).
- Sec 13** (orange): 2 parcels, 1 circle (4).
- Sec 18** (brown): 2 parcels, 1 circle (5).
- Sec 17** (orange): 2 parcels, 1 circle (6).
- Sec 16** (blue): 2 parcels, 1 circle (7).
- Sec 15** (pink): 2 parcels, 1 circle (8).

Two text boxes are present:

- Benny and The Jets Fed Com** (white box with black border, located in the center of the grid).
- T24S-R25E** (white box with black border, located in the bottom-left corner of the grid).

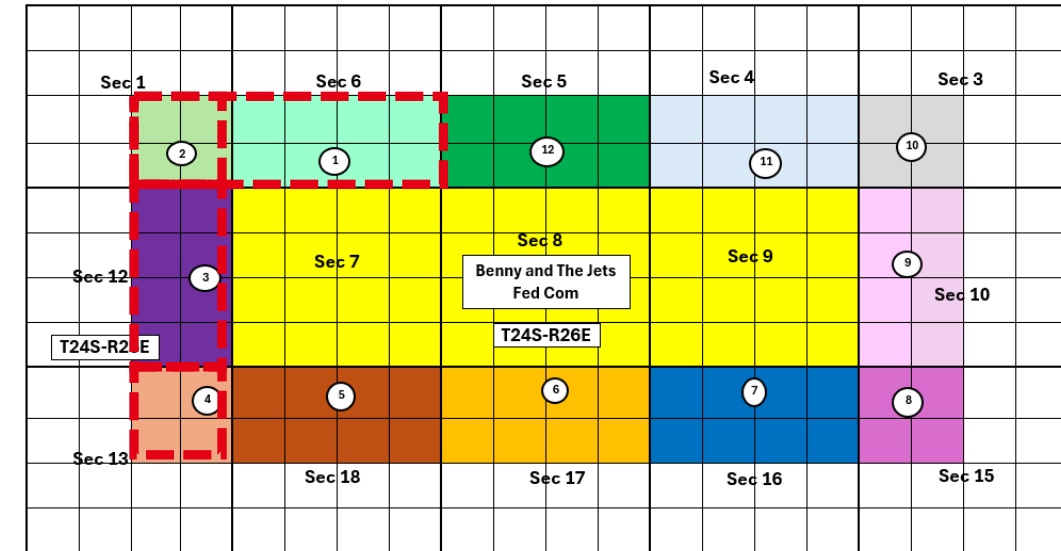
Non-Standard Spacing Unit – Notice List by Tract

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County



TRACT NO.	S-T-R	ALLIQUOT	OPERATOR - PRODUCING	W.I. OWNERS - NOT PROD.	M.I. OWNERS
1	Section 6, T24S R26E	S/2	Breitburn Operating, LP (NOT PRODUCING IN WC)	DOES NOT OWN ANY W.I. IN WC	N/A
				MARATHON OIL PERMIAN LLC	N/A
				MAGNUM HUNTER PRODUCTION, INC.	N/A
				KANE RESOURCES, LLC	N/A
				ANACONDA ASSETS, LP	N/A
				BRAZOS ASSETS, LP	N/A
				RHR-711. LLC	N/A
2	Section 1 T24S R24E	SW/4SE/4,	N/A	N/A	U.S.A.
		S/2NE/4, N/2SE/4	N/A	REG IX ASSEST, LLC	N/A
			N/A	ANACONDA ASSETS, LP	N/A
			N/A	BRAZOS ASSETS LP	N/A
		N/2N/2, S/2NE/4, N/2SE/4	N/A	TAP ROCK RESOURCES III, LLC	N/A
			N/A	RIDGE RUNNER ASSETCO II LLC	N/A
		N/2N/2,	N/A	BROWNROCK OPERATING LLC	N/A
3	Section 12, T24S, R25E	SE/4SE/4	N/A	N/A	The Judkins Family
		NE/4, SE/4 L&E	N/A	N/A	U.S.A.
4	Section 13,	NE/4	N/A	N/A	The Judkins Family



Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County

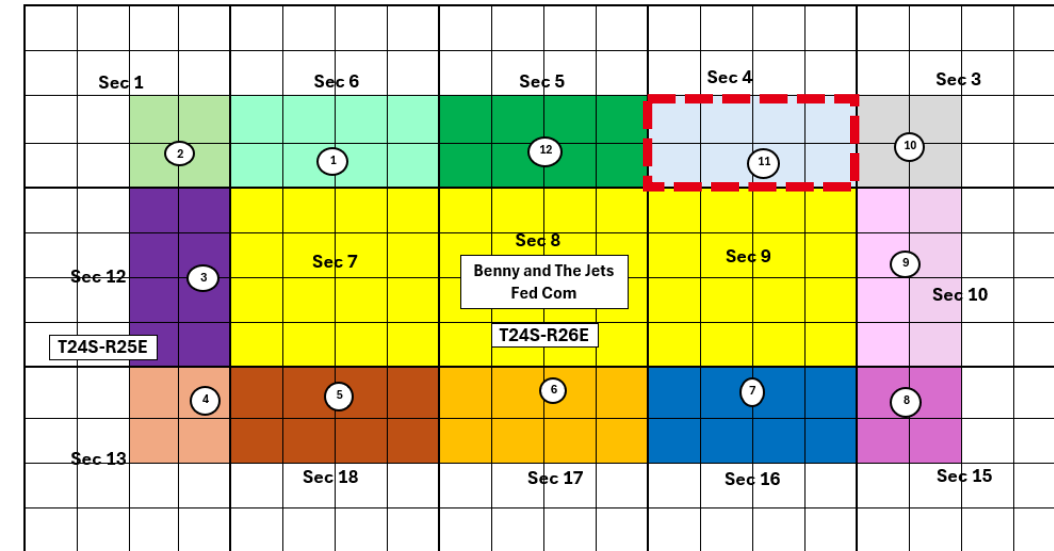
Non-Standard Spacing Unit – Notice List by Tract cont.

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County



TRACT NO.	S-T-R	ALLIQUOT	OPERATOR - PRODUCING	W.I. OWNERS - NOT PROD.	M.I. OWNERS
11	Section 4, T24S R26E	SW/4	Snow Oil & Gas, Inc.	SNOW OIL & GAS, INC.	N/A
				RIDGERUNNER II NOMINEE CORP	N/A
				NORTHERN OIL & GAS, INC.	N/A
				V-F PETROLUEM, INC.	N/A
		SE/4	3R Operating, LLC (NOT PRODUCING IN WC)	DO NOT OWN ANY W.I. IN WC	N/A
				COG OPERATING, LLC	N/A
				FUEL PRODUCTS, INC.	N/A
				READ & STEVENS, INC.	N/A
				RICHARDSON OIL COMPANY, LLC	N/A
				HIGHLAND (TEXAS) ENERGY	N/A
				HHB LIMITED PARTNERSHIP	N/A
				FIRST CENTURY OIL, INC.	N/A
				RIDGERUNNER II NOMINEE CORP	N/A
				VROOMAN ENERGY, LLC	N/A
				STRAIGHT PROFIT	N/A
				SOUTHWEST TEXAS ENERGY, INC.	N/A



Non-Standard Spacing Unit – Notice List by Tract cont.

Benny and The Jets Federal Com – Wolfcamp: 701H, 702H, 703H, 704H

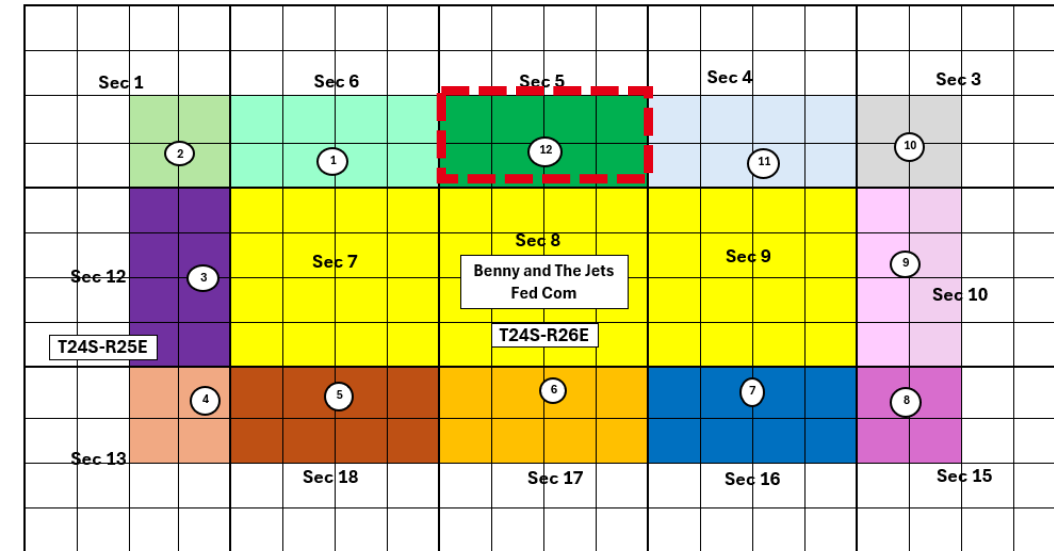
Lots 1-4 & E2, E2NW, NESW, SESW Section 7, All of Section 8, N2, N2S2, SESW, S2SE, SWSW Section 9, T24S-R26E, Eddy County



TRACT NO.	S-T-R	ALLIQUOT	OPERATOR - PRODUCING	W.I. OWNERS - NOT PROD.	M.I. OWNERS
12	Section 5, T24S R26E	NE/4SE/4	Marathon Oil Permian LLC (NOT PRODUCING IN WC)	MARATHON OIL PERMIAN LLC	N/A
				SNOW OIL & GAS, INC.	N/A
				NEW MEXICO WESTERN MINERALS	N/A
				MAGNUM HUNTER PRODUCTION, INC.	N/A
				RIDGERUNNER II NOMINEE CORP	N/A
				MARK AND PAULA MCCLELLAN	N/A
				ROSS AND KANDACE MCCLELLAN	N/A
				BRILI, LLC	N/A
				TIM LILLEY AND TASHINA LILLEY	N/A
				ESCONDIDO OGWI, LLC	N/A
				CHAD BARBRE	N/A
				JUSTIN NINE AND SARA NINE	N/A
				ROLLA R. HINKLE, III	N/A
				PENASCO PETROLEUM, LLC	N/A
				RICHARDSON MINERAL & ROYALTY,	N/A
				WALTER EXPLORATION	N/A
				WELDON LIVING TRUST DATED 7-25-95	N/A
		N/2SW/4, NW/4SE/4, S/2S/2	Marathon Oil Permian LLC (NOT PRODUCING IN WC)	MARATHON OIL PERMIAN LLC	N/A
				SNOW OIL & GAS, INC.	N/A
				NEW MEXICO WESTERN MINERALS	N/A
				MAGNUM HUNTER PRODUCTION, INC.	N/A
				ESCONDIDO OGWI, LLC	N/A
				CHAD BARBRE	N/A
				JUSTIN NINE AND SARA NINE	N/A
				ROLLA R. HINKLE, III	N/A
				RICHARDSON MINERAL & ROYALTY,	N/A
				WALTER EXPLORATION	N/A
				WELDON LIVING TRUST DATED 7-25-95	N/A
				ELAND ENERGY, INC.	N/A
				PENMARK ENERGY, LLC	N/A
				MADISON M. HINKLE	N/A
				MCKAY LIVING TRUST	N/A

Released to Imaging: 9/9/2026 11:11:02 AM

END OF REPORT



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN, LLC
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26338

SELF-AFFIRMED STATEMENT OF MALACHI LOPEZ

1. My name is Malachi Lopez, and I am a Geologist with Marathon Oil Permian, LLC (“MOP” or “Marathon”).
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum geology matters. I have included a copy of my resume as **Marathon Exhibit D-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and that I be tendered as an expert in geology matters.
3. I am familiar with the application filed by Marathon in this case, and I have conducted a geologic study of the lands in the subject area.
4. Marathon is targeting the Wolfcamp Sand interval of the Wolfcamp formation in this case.
5. **Marathon Exhibit D-2** is a general locator map showing the location of Marathon’s proposed spacing unit outlined in red in relation to the surrounding area. The map shows the approximate wellbore paths of Marathon’s planned wells for the Wolfcamp Sand interval (shown as blue dashed lines). This map also shows existing producers in the surrounding sections that are completed in the Wolfcamp Sand (light purple line).
6. **Marathon Exhibit D-3** is a subsea structure map that I prepared for the top of the Wolfcamp interval. The contour intervals are 50 feet. The area comprising the proposed spacing

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
Case No. 26338

unit is outlined in a red line with the approximate wellbore paths of the proposed wells and existing producing wells depicted as described for Exhibit D-2. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. **Marathon Exhibit D-4** shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

8. **Marathon Exhibit D-5** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Marathon Exhibit D-4. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a red bracket for the Wolfcamp Sand wells. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

9. **Marathon Exhibit D-6** is a simplified gun barrel block illustration depicting the landing and well spacing for Marathon's proposed wells, as well as the deeper Wolfcamp infill wells that Marathon is planning for full development of the proposed non-standard spacing unit.

10. In my opinion, laydown orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to develop the subject acreage efficiently and effectively.

11. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing

unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Marathon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Marathon Exhibits D-1 through D-6** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Malachi Lopez

08/26/2026

Date

MALACHI T. LOPEZ

Midland, TX 79701

malachi.lopez@conocophillips.com

EXPERIENCE:

ConocoPhillips, Midland, TX

Staff Geologist, (Delaware Basin)

Jan 2026 - Present

- Lead multidisciplinary teams in planning and delivering future development pads, guiding projects through the corporate assurance and approval process.
- Provide geological support for drilling and completions operations to ensure safe and efficient execution.
- Collaborate with reservoir engineers to optimize landing zones and well spacing using integrated geological and production data.
- Conduct mapping and characterization of target formations to support and enhance field development strategies.
- Oversee trade evaluations, assessing acreage value and identifying opportunities to optimize development across existing and prospective assets.

ConocoPhillips, Calgary, AB

Pad Lead, (Montney Asset)

October 2022 - December 2025

- Led a multidisciplinary team in preparing future pads for development, guiding projects through the corporate assurance process for approval.
- Coordinated and managed operational duties for pads from drilling operations through flowback.
- Collaborated with individual contributors across various functions to identify and implement optimizations in timing and cost reductions for projects.
- Enhanced the development area's efficiency by optimizing space utilization and wellbore azimuth, resulting in more effective reservoir drainage.
- Partnered with the Strategy and Planning team to improve planning processes and enhance the quality of deliverables for implementation into the schedule.
- Worked with drilling, completions, and reservoir characterization teams to identify opportunities for testing the first 4.5" slimhole wells, achieving the longest completable (~3,900 m) for the Conoco Montney prospect to date.
- Coordinated and led special projects to address operational issues arising from varying geological conditions

ConocoPhillips, Midland, TX

Senior Geologist, (Delaware Basin)

March 2021 - October 2022

- Conducted prospect evaluations with a multidisciplinary team, utilizing diverse data types including geochemical, geophysical, petrophysical, core, and production data.
- Successfully implemented operations for the University Lands prospect acquired from Shell, achieving zero delays while drilling and bringing online 190,000 feet of completable laterals within one year.
- Worked with the well planning team to build a two-year drilling program that minimized SIMOPS issues and improved drilling and completion efficiency.
- Developed and initiated a multi-year multizone testing program to extend the lifespan of the University Lands prospect in 3 prospective zones.
- Collaborated with a multidisciplinary team and Reservoir Characterization (RC) to establish Geologically Similar Areas (GSAs) for newly acquired Shell assets, combining petrophysical logs and pressure maps. Led project development for a multi-rig program in Loving, Winkler, and Ward Counties, TX.
- Mentored new geoscientists on operational and development roles.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. D-1

Submitted by: Marathon Oil Permian, LLC

Hearing Date: September 15, 2026

Case No. 26338

Concho Resources, Midland, TX*Senior Geologist, (Delaware Basin)*

June 2019 - March 2021.

- Developed a Petrel geomodel for the Big Chief asset by utilizing core descriptions, petrophysical logs, and production data provided by the Reservoir Engineer (RE). This model identified completion barriers, high-graded remaining locations, and characterized production differences within the asset.
- Contributed to a subsurface mapping team that outlined workflows and areas of responsibility to resolve formation tops throughout the Southern Delaware Basin, facilitating the creation of a basin-wide Petrel model.
- Led project development for a multi-rig program in Reeves County, TX, and Eddy County, NM balancing parent and child degradation, high rate of return (ROR) projects, and continuous drilling obligations.
- Worked with the land team to manage timing expectations and workload in alignment with New Mexico permitting regulatory timelines. Additionally, prepared documents for hearings related to force pooling and met with land team and in-house legal team to prepare for hearings.

Concho Resources, Midland, TX*Geologist I-II, (Midland Basin)*

November 2014 - June 2019

- Led project development for a multi-rig program in Midland and Upton Counties.
- Delineated new targets within the LSBY, WFMP A, and MSBY and conducted spacing tests within prospect areas. Detailed work was done utilizing geological data as well as competitor test to determine the best sequence of development for capital efficiency.
- Transformed Parks and Pegasus from a single-layer Wolfcamp B, one-well pad development prospect to a five-layer, multi-well pad development, adding over 100 wells of resource across two prospects.
- Mapped the Middle Spraberry zone, identified and planned opportunities for testing within the Pegasus prospect, successfully drilling and completing a test well with a 60% (ROR) leading to the addition of over 40 wells of additional resource in Pegasus.
- Planned and drilled 140 wells in the WFMP, LSBY, and MSBY formations.
- Mapped the Jo Mill zone from the Horseshoe atoll to the Pegasus asset, identifying several areas for testing within the Parks prospect.
- Mentored new geoscientists on operational and development roles.

Silver Creek Oil & Gas, Irving, TX*Geologist I,*

March 2013 - November 2014

- Conducted subsurface mapping using Petra.
- Re-mapped and high-graded Booch sandstone acreage to delineate production differences.
- Identified well locations based on asset geologist maps and collaboration with field personnel conducting scouting
- Generated geological prognoses.
- Geosteered horizontal wells in the Woodford Shale and Booch Sandstone (Arkoma Basin), Ellenberger Formation, and Penn Sand Stack (Texoma Basin).

Williams Companies, Tulsa, OK*Intern,*

June – August 2009

- Subsurface mapping and reservoir characterization, Woodford Shale, eastern Oklahoma
- Worked with *Petra* to construct structure and isopach maps, as well as cross sections
- Assisted in team identification of prospective well sites and risk analysis

SOFTWARE:

Petra
Geographix
Petrel
Spotfire
Trinity
Star Steer

Boresight
Terraviva
Excel
Powerpoint
Microsoft Word

EDUCATION:

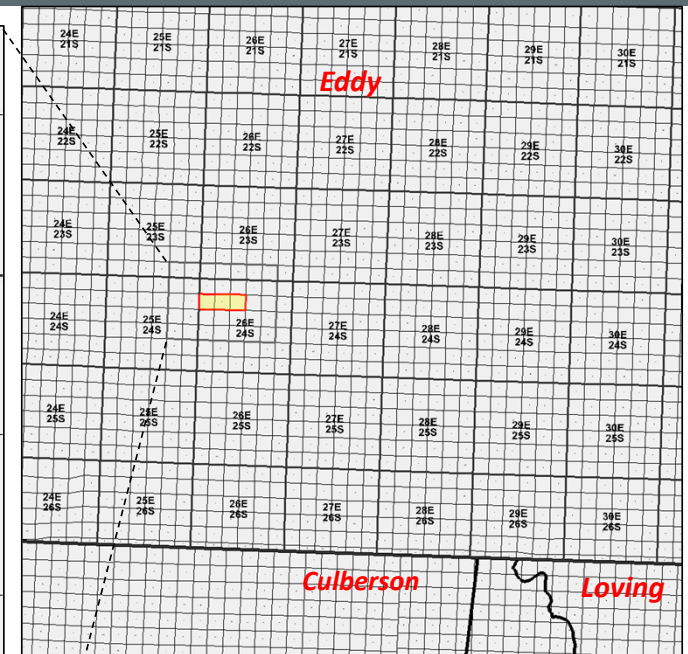
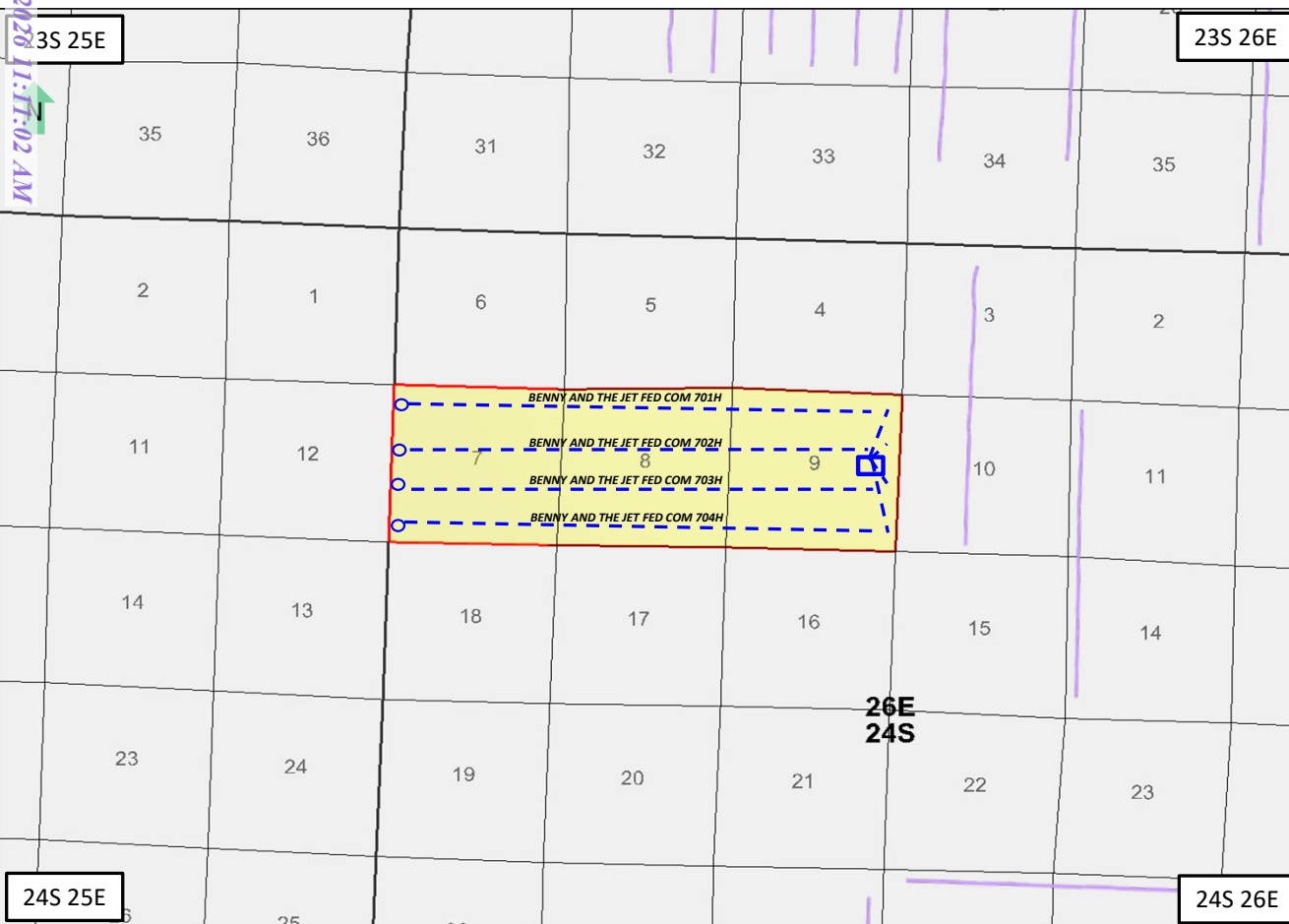
Oklahoma State University, 2010 – 2012
Master of Science, Geology
Thesis: *High Resolution Stratigraphy of Lower Mississippian Strata, Branson North, MO*
GPA: 3.4

Arkansas Tech University, 2006 - 2010
Bachelor of Science, Geology
GPA in Major: 3.6 Cumulative GPA: 3.44
Dean's List: 3 semesters

Oklahoma State University, May – June 2010
Geology Field Camp

- Studied a variety of rock types within different structural settings (Cañon City, Colorado)
- Gained experience and knowledge of the principles of geologic mapping
- Developed observational, critical and spatial thinking skills

(Exhibit D-2) Benny and the Jets Fed Com – Wolfcamp Sand Location Map: Wolfcamp A 701H, 702H, 703H, 704H



Map Legend

- SHL Wolfcamp Sand Horizontal Location
- BHL Existing Wolfcamp Sand Producer
- COP Acreage (hMRO)
- Spacing Unit

(Exhibit D-3) Benny and the Jets Fed Com – Top of Wolfcamp Sand Structure Map:
Wolfcamp Sand 701H, 702H, 703H, 704H

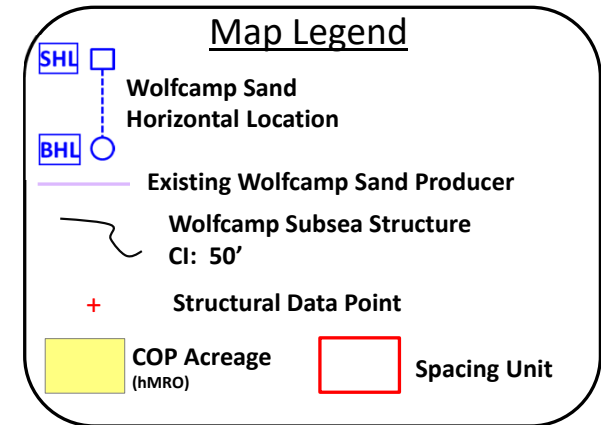
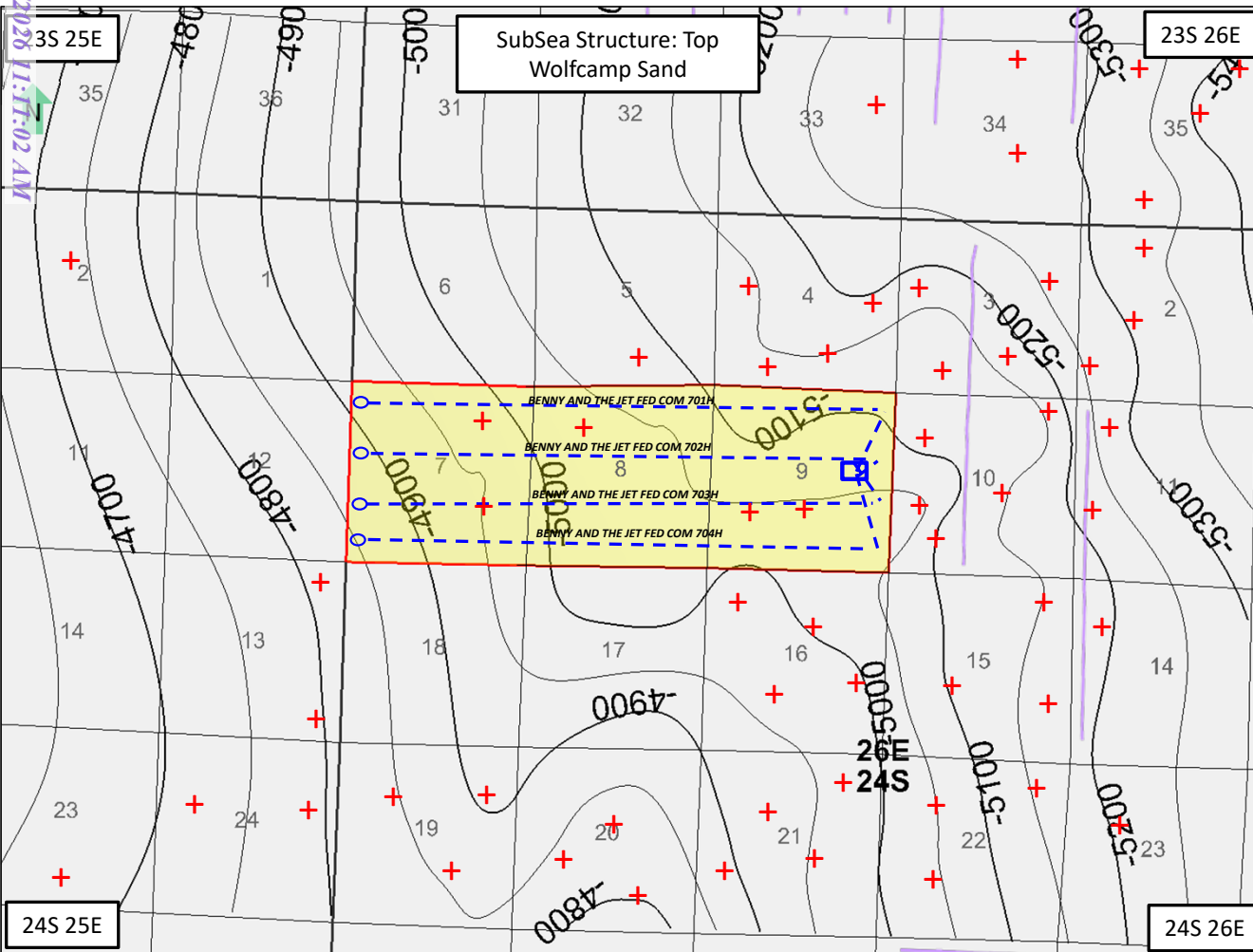
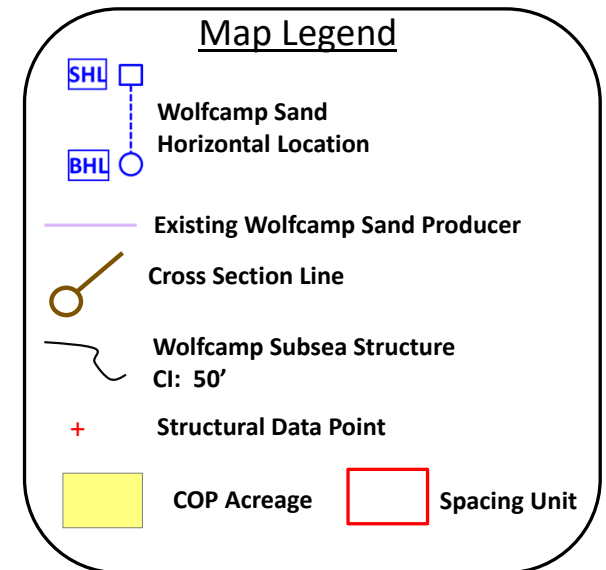
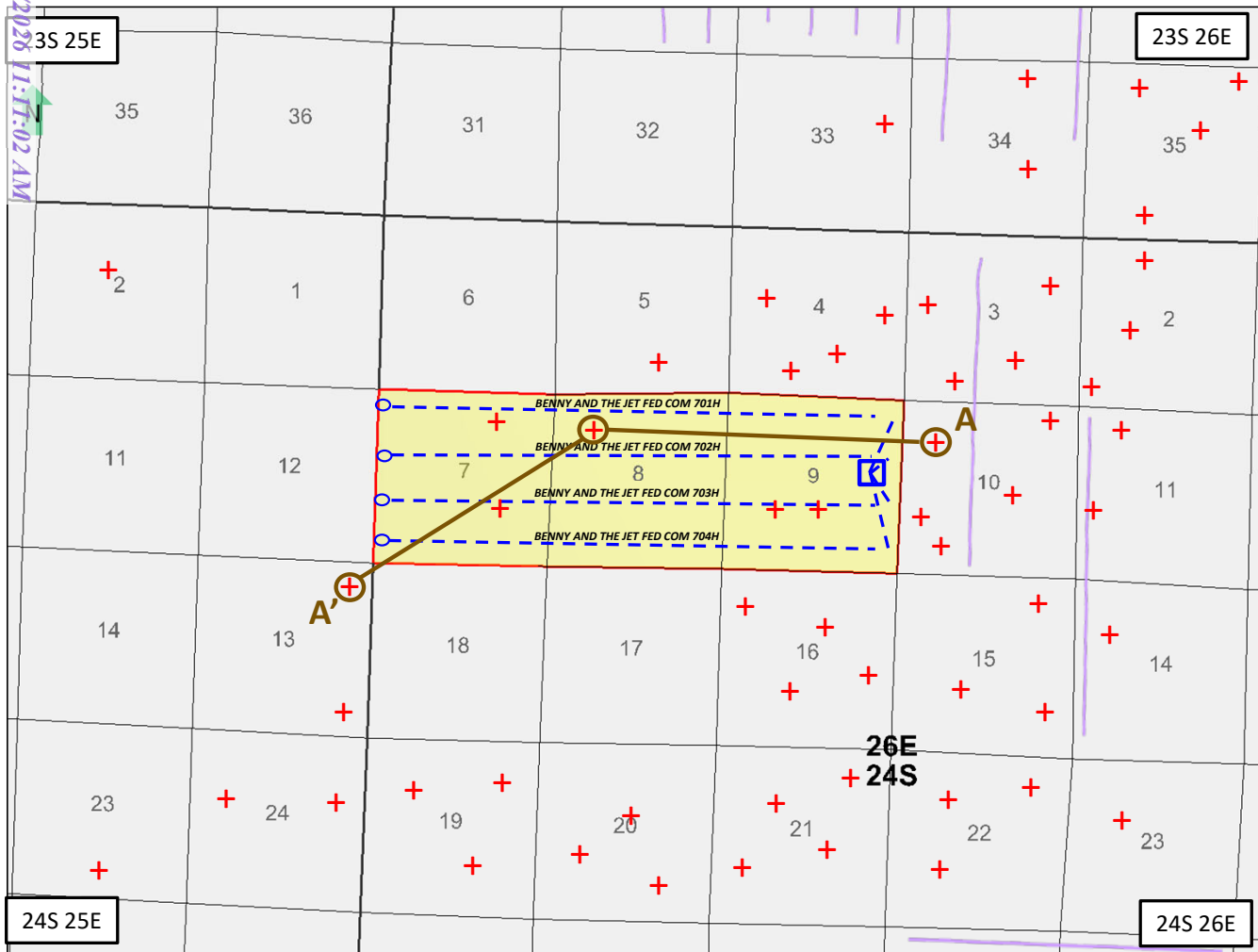
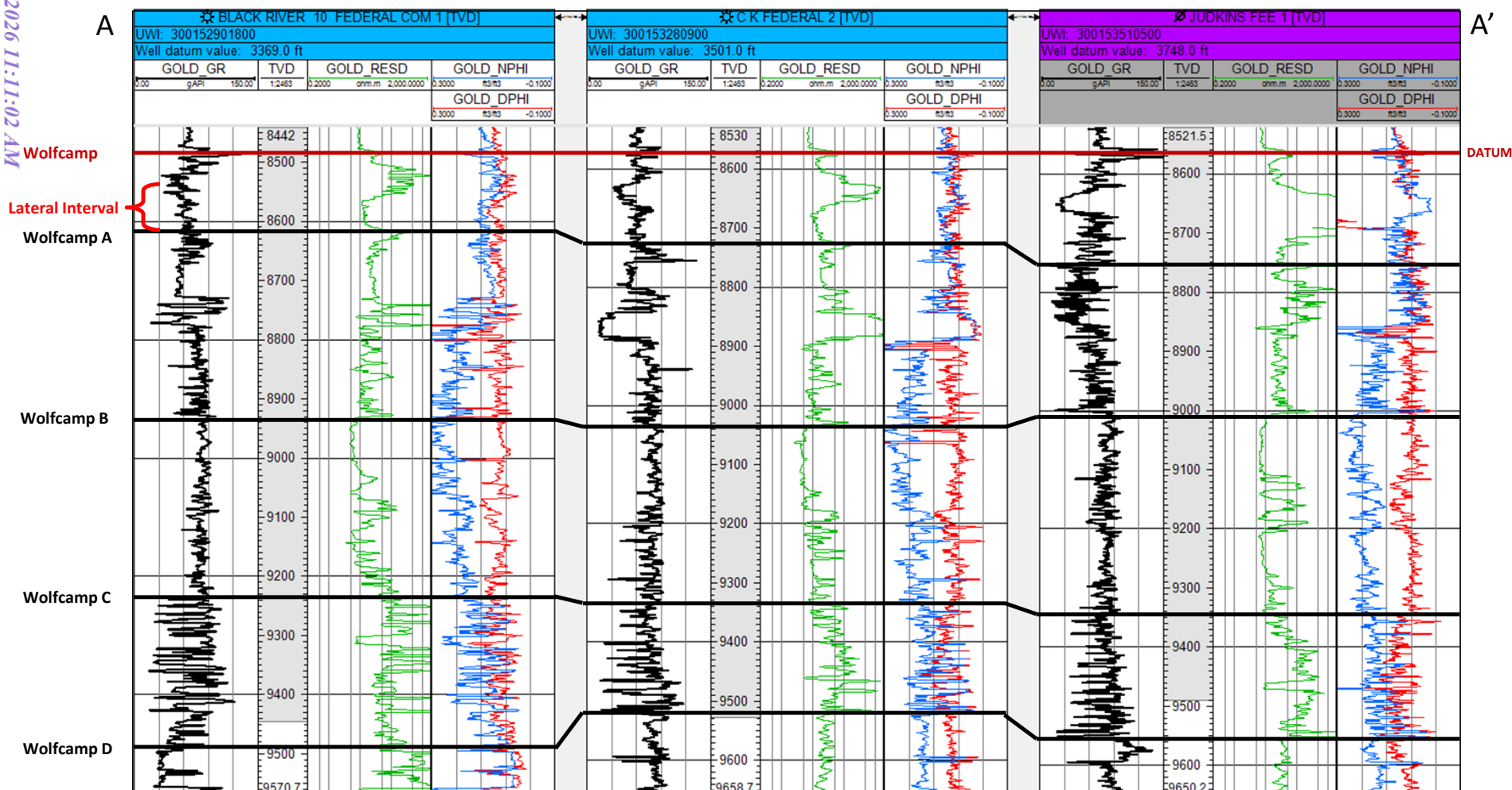


Exhibit D-4) Benny and the Jet Fed Com – Wolfcamp Cross-Section Map: Wolfcamp A 701H, 702H, 703H, 704H

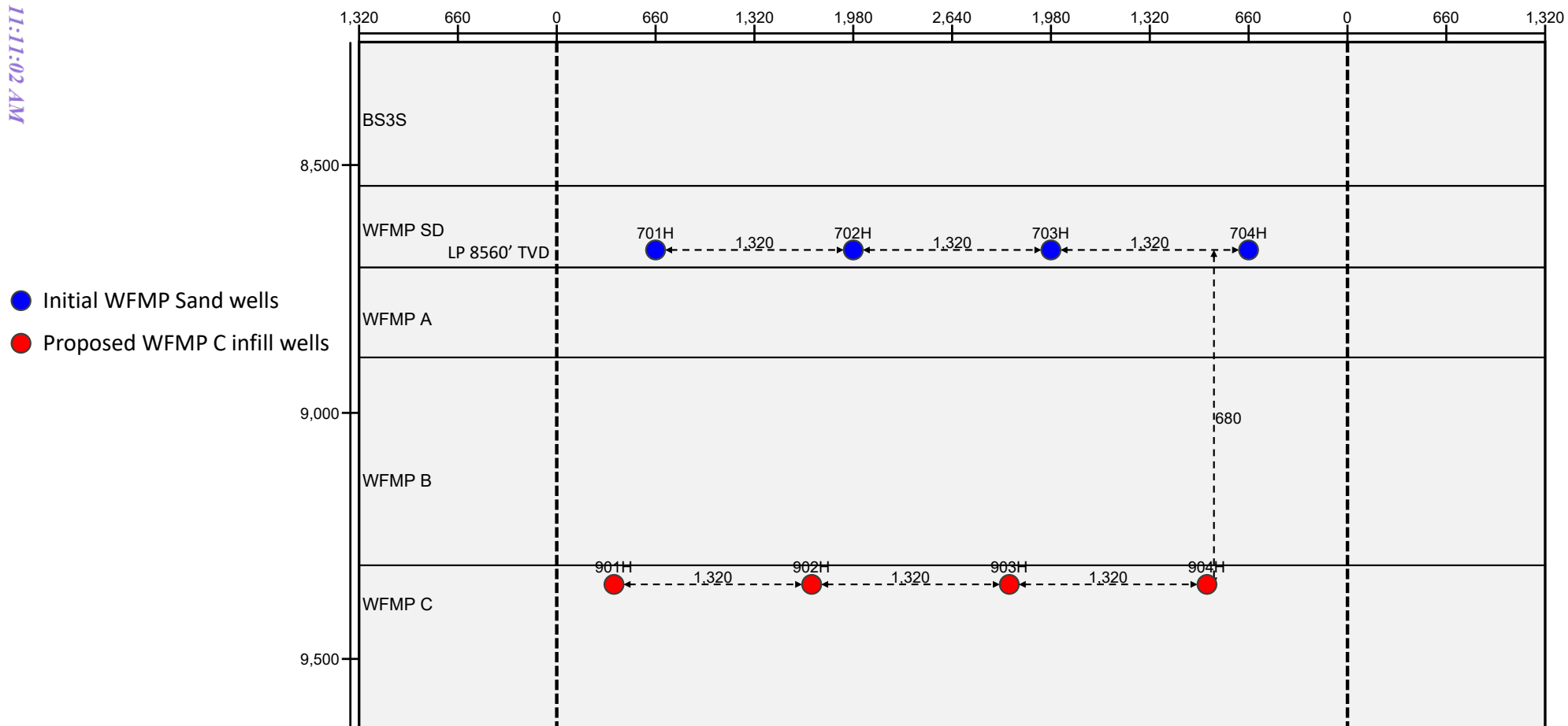


(Exhibit D-5) Benny and the Jet Fed Com – Wolfcamp Stratigraphic Cross Section A – A'



ConocoPhillips

(Exhibit D-6) Benny and the Jet Fed Com – Wolfcamp Gunbarrel



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MARATHON OIL PERMIAN LLC
FOR APPROVAL OF A NON-STANDARD SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26338

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Marathon Oil Permian LLC (“MOP”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of August 24, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Marathon Oil Permian, LLC
Hearing Date: September 15, 2026
Case No. 26338**



Paula M. Vance

08/27/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email: pmvance@hollandhart.com

July 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Benny and The Jets Federal Com 701H-704H Wells

Ladies & Gentlemen:

This letter is to advise you that Marathon Oil Permian, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 6, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ally Boland at (432) 265-6811 or at Ally.Boland@conocophillips.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR MARATHON OIL PERMIAN LLC

T 505.988.4421 F 505.983.6043
215 Lincoln Avenue, Suite 100, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Email: pmvance@hollandhart.com

July 17, 2026

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: NON-STANDARD SPACING UNIT OFFSETS

Re: Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Benny and The Jets Federal Com 701H-704H Wells

Ladies & Gentlemen:

This letter is to advise you that Marathon Oil Permian, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on August 6, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

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Your interest is not being pooled by this application. You are being noticed because you own an offsetting affected interest to the requested non-standard spacing unit. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ally Boland at (432) 265-6811 or at Ally.Boland@conocophillips.com.

Sincerely,

A handwritten signature in blue ink that appears to read 'Paula M. Vance'.

Paula M. Vance

ATTORNEY FOR MARATHON OIL PERMIAN LLC

T 505.988.4421 F 505.983.6043
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www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

COG - Benny and The Jets 701H-704H - WC NSP - Case no. 26338
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9414811898765523277889	ABO&G Resources, LLC	PO Box 5948	Granbury	TX	76049-0948	Your item was delivered to an individual at the address at 2:09 pm on July 24, 2026 in GRANBURY, TX 76049.
9414811898765523277988	Chevron USA Inc.	Attn Land Dept., 6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 10:20 am on July 21, 2026 in MIDLAND, TX 79706.
9414811898765523277650	COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at the post office at 7:49 am on July 23, 2026 in MIDLAND, TX 79701.
9414811898765523277605	Coterra Energy Operating Co.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your item was delivered to an individual at the address at 11:26 am on July 31, 2026 in SANTA FE, NM 87501.
9414811898765523277643	Craft, Inc. c/o A. M. Farb	9043 Briar Forest Dr	Houston	TX	77024-7220	Your item was returned to the sender on August 3, 2026 at 1:57 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523277681	Earthstone Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 12:17 pm on July 21, 2026 in MIDLAND, TX 79701.
9414811898765523277117	Escondido OGWI, LLC	PO Box 395	Roanoke	TX	76262-0395	Your item has been delivered and is available at a PO Box at 10:12 am on July 20, 2026 in ROANOKE, TX 76262.
9414811898765523277162	First Century Oil, Inc.	PO Box 1518	Roswell	NM	88202-1518	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523277100	Fuel Products, Inc.	PO Box 1889	Midland	TX	79702-1889	Your item was picked up at the post office at 2:47 pm on July 21, 2026 in MIDLAND, TX 79701.
9414811898765523277148	H.A. Orren	1188 Tcf Tower, 121 S 8th St	Minneapolis	MN	55402-2841	Your item has been delivered to the original sender at 10:52 am on July 29, 2026 in SANTA FE, NM 87501.
9414811898765523277186	HHB Limited Partnership	1414 E 39th St Apt 437	Tulsa	OK	74105-3164	Your item was delivered to an individual at the address at 6:31 pm on July 20, 2026 in TULSA, OK 74105.
9414811898765523277872	Anaconda Assets, LP	1200 Smith St Ste 1950	Houston	TX	77002-4322	Your item was delivered to the front desk, reception area, or mail room at 1:22 pm on July 20, 2026 in HOUSTON, TX 77002.
9414811898765523277131	Highland Texas Energy Company	7557 Rambler Rd Ste 918	Dallas	TX	75231-2306	Your item has been delivered to the original sender at 11:26 am on July 31, 2026 in SANTA FE, NM 87501.
9414811898765523277179	John C. Fitch	11 W Oaks Dr	Houston	TX	77058-2081	Your item has been delivered to the original sender at 10:52 am on July 29, 2026 in SANTA FE, NM 87501.
9414811898765523277315	Justin Nine and Sara Nine	1900 Larkspur Dr	Golden	CO	80401-9114	Your item could not be delivered on August 21, 2026 at 10:01 am in GOLDEN, CO 80401. It was held for the required number of days and is being returned to the sender.
9414811898765523277353	LaTex Petroleum Corporation	4200 E Skelly Dr Ste 1000	Tulsa	OK	74135-3241	Your item was delivered to an individual at the address at 10:12 am on July 20, 2026 in TULSA, OK 74135.
9414811898765523277360	Lilian Davis	3150 W Calhoun Blvd Apt 202	Minneapolis	MN	55416	Your item was returned to the sender on August 3, 2026 at 1:57 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523277322	Madison M. Hinkle	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:47 am on July 22, 2026 in ROSWELL, NM 88201.
9414811898765523277346	Magnum Hunter Production, Inc.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your item was delivered to an individual at the address at 11:26 am on July 31, 2026 in SANTA FE, NM 87501.
9414811898765523277384	Marathon Oil Permian LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at the post office at 7:49 am on July 23, 2026 in MIDLAND, TX 79701.
9414811898765523277339	Mark and Paula McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:20 am on July 22, 2026 in ROSWELL, NM 88201.

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9414811898765523277377	Mary C. Charlton	8730 Skyline Ln	Conroe	TX	77302-3459	Your item was delivered to an individual at the address at 12:30 pm on July 20, 2026 in CONROE, TX 77302.
9414811898765523277759	Brazos Assets, Lp	1200 Smith St Ste 1950	Houston	TX	77002-4322	Your item was delivered to the front desk, reception area, or mail room at 1:22 pm on July 20, 2026 in HOUSTON, TX 77002.
9414811898765523277018	McKay Living Trust	6204 N Main St	Roswell	NM	88201-9491	Your item was picked up at the post office at 10:18 am on July 23, 2026 in ROSWELL, NM 88201.
9414811898765523277063	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 9:48 am on July 21, 2026 in SANTA FE, NM 87501.
9414811898765523277025	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 12:43 pm on July 20, 2026 in SANTA FE, NM 87501.
9414811898765523277001	New Mexico Western Minerals	PO Box 1738	Roswell	NM	88202-1738	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523277094	Paloma Natural Gas, LLC	1100 Louisiana St Ste 3800	Houston	TX	77002-5235	Your item was delivered to the front desk, reception area, or mail room at 2:58 pm on July 20, 2026 in HOUSTON, TX 77002.
9414811898765523277049	Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 8:46 am on July 24, 2026 in ROSWELL, NM 88201.
9414811898765523277087	Pennmark Energy, LLC	2601 NW Expressway Ste 1200W	Oklahoma City	OK	73112-7285	Your item has been delivered to the original sender at 11:28 am on July 27, 2026 in SANTA FE, NM 87501.
9414811898765523277032	Read & Stevens, Inc.	PO Box 1518	Roswell	NM	88202-1518	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523277070	REG IX Assest, LLC	1200 Smith St Ste 1950	Houston	TX	77002-4322	Your item was delivered to the front desk, reception area, or mail room at 1:22 pm on July 20, 2026 in HOUSTON, TX 77002.
9414811898765523277452	RHR-711. LLC	316 Bailey Ave Ste 100	Fort Worth	TX	76107-1866	Your item was delivered to a neighbor as requested at 3:41 pm on July 20, 2026 in FORT WORTH, TX 76107.
9414811898765523277728	Brili, LLC	2135 Sedona Hills Pkwy unit 88011	Las Cruces	NM	88011-4135	Your item was delivered to the front desk, reception area, or mail room at 1:41 pm on July 23, 2026 in SCOTTSDALE, AZ 85255.
9414811898765523277469	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 11:23 am on July 22, 2026 in ROSWELL, NM 88201.
9414811898765523277421	Richardson Oil Company, LLC	7557 Rambler Rd Ste 918	Dallas	TX	75231-2306	Your item has been delivered to the original sender at 11:26 am on July 31, 2026 in SANTA FE, NM 87501.
9414811898765523277407	Ridge Runner Assetco II LLC	20405 Tx-249, Suite 820	Houston	TX	77070	Your item was delivered to an individual at the address at 11:37 am on July 23, 2026 in HOUSTON, TX 77070.
9414811898765523277445	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:47 am on July 22, 2026 in ROSWELL, NM 88201.
9414811898765523277483	Ross and Kandace McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:20 am on July 22, 2026 in ROSWELL, NM 88201.
9414811898765523277438	Snow Oil & Gas, Inc.	PO Box 1277	Andrews	TX	79714-1277	Your item was picked up at a postal facility at 10:37 am on July 22, 2026 in ANDREWS, TX 79714.
9414811898765523277513	Southwest Texas Energy, Inc.	7915 Highmeadow Dr	Houston	TX	77063-4717	Your item was delivered to an individual at the address at 11:16 am on July 21, 2026 in HOUSTON, TX 77063.
9414811898765523277568	Straight Profit	2200 Willowick Rd Unit 8D	Houston	TX	77027-3924	Your item was delivered to an individual at the address at 2:09 pm on July 20, 2026 in HOUSTON, TX 77027.

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9414811898765523277520	Tap Rock Resources III, LLC	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item has been delivered to an agent at the front desk, reception, or mail room at 6:42 pm on July 27, 2026 in DENVER, CO 80203.
9414811898765523277506	The Judkins Family Trust, dated December 9, 1999	2021 Jensen Dr NE	Albuquerque	NM	87112-2706	Your item was delivered to an individual at the address at 3:46 pm on July 21, 2026 in ALBUQUERQUE, NM 87112.
9414811898765523277797	Brownrock Operating LLC	6333 E Mockingbird Ln PMB 147-490Dallas	Dallas	TX	75214-2692	Your item was delivered to an individual at the address at 5:20 pm on July 20, 2026 in DALLAS, TX 75214.
9414811898765523277599	Tim Lilley and Tashina Lilley	PO Box 310	Parker	CO	80134-0276	Your item has been delivered and is available at a PO Box at 12:30 pm on July 20, 2026 in PARKER, CO 80134.
9414811898765523277544	V-F Petroluem, Inc.	PO Box 1889	Midland	TX	79702-1889	Your item was picked up at the post office at 2:47 pm on July 21, 2026 in MIDLAND, TX 79701.
9414811898765523277582	Vrooman Energy, LLC	109 Charleston Blvd	Isle Of Palms	SC	29451-2122	Your item was picked up at the post office at 11:12 am on July 21, 2026 in ISLE OF PALMS, SC 29451.
9414811898765523276219	Walter Exploration	6116 N Central Expy Ste 313	Dallas	TX	75206-5101	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on July 19, 2026 at 9:29 am. The item is currently in transit to the destination.
9414811898765523276257	Weldon Living Trust dated 7-25-95	912 Conway Ave	Las Cruces	NM	88005-3746	Your item was delivered to an individual at the address at 11:17 am on August 7, 2026 in SANTA FE, NM 87501.
9414811898765523277735	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 12:13 pm on July 24, 2026 in CARLSBAD, NM 88220.
9414811898765523277919	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:01 pm on July 20, 2026 in SANTA FE, NM 87508.
9414811898765523277926	Chad Barbre	PO Box 2107	Roswell	NM	88202-2107	Your item was picked up at the post office at 10:27 am on July 22, 2026 in ROSWELL, NM 88201.
9414811898765523277995	Charles Dow Milby Family Partnership, Ltd., a Texas Limited Partnership Michael Ryan Feggin 2007 Trust, Lynda J. Ezer Trustee Luisa Milby	10038 Del Monte Dr	Houston	TX	77042-2432	Your item was delivered to an individual at the address at 11:48 am on July 20, 2026 in HOUSTON, TX 77042.

COG - Benny The Jets 701H-704H - WC NSP - Case no. 26338
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9414811898765523276905	Amy Brent	18155 Iris Ct Apt 202	Brookfield	WI	53045-5656	Your item has been delivered to the original sender at 11:18 am on August 12, 2026 in SANTA FE, NM 87501.
9414811898765523276127	EGL Resources Inc	3001 S Hardin Blvd Ste 110 PMB 507	McKinney	TX	75070-7702	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on July 20, 2026 at 7:56 am. The item is currently in transit to the destination.
9414811898765523276103	Elaine Heinz Murphy	PO Box 2444	Idyllwild	CA	92549-2444	Your item was returned to the sender on August 3, 2026 at 1:57 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523276141	Eland Energy	16400 Dallas Pkwy Ste 100	Dallas	TX	75248-2640	Your item was delivered to the front desk, reception area, or mail room at 3:36 pm on July 20, 2026 in DALLAS, TX 75248.
9414811898765523276189	Elisha Douglas Wiggins	6 El Arco Iris Dr	Roswell	NM	88201-7711	Your item was picked up at the post office at 8:36 am on July 23, 2026 in ROSWELL, NM 88201.
9414811898765523276134	Elizabeth Hale	PO Box 1765	Marble Falls	TX	78654-7765	Your item was picked up at the post office at 1:26 pm on July 21, 2026 in MARBLE FALLS, TX 78654.
9414811898765523276172	Estate of M.T. Charlton, Deceased	8730 Skyline Ln	Conroe	TX	77302-3459	Your item was delivered to an individual at the address at 12:30 pm on July 20, 2026 in CONROE, TX 77302.
9414811898765523276318	Estate of William H. Bruyere, Deceased, Heir William Raymond Bruyere c/o William Raymond Bruyere and wife, Cheryl Collie Bruyere	5303 Piping Rock Ln	Houston	TX	77056-4913	Your item was delivered to an individual at the address at 12:01 pm on July 21, 2026 in HOUSTON, TX 77056.
9414811898765523276356	Hale Snyder	146 State Highway 46 S	New Braunfels	TX	78130-3216	Your item was delivered to an individual at the address at 11:04 am on July 28, 2026 in SANTA FE, NM 87501.
9414811898765523276325	James Allen Heinz	4012 Crown Ranch Rd	Corona	CA	92881-4704	Your item arrived at our SANTA ANA CA DISTRIBUTION CENTER destination facility on July 20, 2026 at 1:00 pm. The item is currently in transit to the destination.
9414811898765523276301	Jamie Brent	233 Logan Rd	Valencia	PA	16059-3433	Your item was delivered to an individual at the address at 11:40 am on July 21, 2026 in VALENCIA, PA 16059.
9414811898765523276943	Andrew Moody	7510 E Grand Ave Apt 4215	Dallas	TX	75214-6120	Your item has been delivered to the original sender at 11:26 am on July 31, 2026 in SANTA FE, NM 87501.
9414811898765523276349	Jamie Brent Smith	233 Logan Rd	Valencia	PA	16059-3433	Your item was delivered to an individual at the address at 11:40 am on July 21, 2026 in VALENCIA, PA 16059.
9414811898765523276332	John Joseph Heinz	PO Box 2127	Idyllwild	CA	92549-2127	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523276370	John Joseph Heinz	PO Box 396	Idyllwild	CA	92549-0396	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523276059	John Joseph Heinz, C/O Ina Paula Heinz	9593 Crestknoll Dr	Calimesa	CA	92320-2054	Your item arrived at our SAN BERNARDINO CA DISTRIBUTION CENTER destination facility on July 20, 2026 at 10:23 am. The item is currently in transit to the destination.
9414811898765523276066	Kane Resources, LLC	PO Box 471096	Fort Worth	TX	76147-1096	Your item has been delivered and is available at a PO Box at 10:34 am on July 20, 2026 in FORT WORTH, TX 76147.
9414811898765523276028	Karen Brent	18155 Iris Ct Apt 202	Brookfield	WI	53045-5656	Your item has been delivered to the original sender at 11:18 am on August 12, 2026 in SANTA FE, NM 87501.
9414811898765523276004	Laura Lewis Torrecilla	13546 Darnell Ave	Port Charlotte	FL	33981-6122	Your item has been delivered to the original sender at 11:28 am on July 27, 2026 in SANTA FE, NM 87501.

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9414811898765523276097	Lazy J Bar Cane, LLC	PO Box 3660	Roswell	NM	88202-3660	Your item was picked up at the post office at 1:43 pm on July 27, 2026 in ROSWELL, NM 88201.
9414811898765523276080	LDM Holdings	1906 Danielle Dr	Kerrville	TX	78028-3713	Your item was delivered to an individual at the address at 4:05 pm on July 20, 2026 in KERRVILLE, TX 78028.
9414811898765523276073	Magnum Hunter Production, Inc.	6001 Deauville Ste 300N	Midland	TX	79706-2671	Your item was picked up at the post office at 8:23 am on July 21, 2026 in MIDLAND, TX 79701.
9414811898765523276936	Avant Operating LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your item was delivered to an individual at the address at 12:43 pm on July 20, 2026 in DENVER, CO 80202.
9414811898765523276417	McMullen Minerals II, LP	3100 W 7th St Ste 240	Fort Worth	TX	76107-2849	Your item has been delivered to the original sender at 10:51 am on July 29, 2026 in SANTA FE, NM 87501.
9414811898765523276455	Monica Brent	220 Sussex Cir	Jupiter	FL	33458-8116	Your item has been delivered to the original sender at 11:32 am on August 21, 2026 in SANTA FE, NM 87501.
9414811898765523276424	Mortlett Ponder	PO Box 1100	Idyllwild	CA	92549-1100	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523276400	Mortlett Ponder	PO Box 1100	Idyllwild	CA	92549-1100	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523276493	Mortlett Ponder, c/o Teresa M Heinz Bruns	25430 Palomar Rd	Idyllwild	CA	92549	Your item was returned to the sender on August 3, 2026 at 1:57 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523276448	Northern Oil and Gas, Inc.	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item was delivered to the front desk, reception area, or mail room at 10:42 am on July 21, 2026 in HOPKINS, MN 55343.
9414811898765523276486	PBEX, LLC	223 W Wall St Ste 900	Midland	TX	79701-4567	Your item was delivered to an individual at the address at 10:33 am on July 21, 2026 in MIDLAND, TX 79701.
9414811898765523276431	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item has been delivered and is available at a PO Box at 10:28 am on July 20, 2026 in FORT WORTH, TX 76147.
9414811898765523276479	Pennmark Energy	821 E 33rd St	Edmond	OK	73013-5407	Your item was delivered to an individual at the address at 11:45 am on July 20, 2026 in EDMOND, OK 73013.
9414811898765523276554	Post Oak Crown Minerals, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to the front desk, reception area, or mail room at 3:06 pm on July 21, 2026 in HOUSTON, TX 77056.
9414811898765523276615	BOA, Trustee of the Kevin P. O'Neill Trust UAD 11/25/97 Charles Schwab Bank, Successor Trustee F/B/O Simone Huys Oneill	4250 Lancaster Pike Ste 100	Wilmington	DE	19805-1609	Your item has been delivered to the original sender at 11:04 am on July 28, 2026 in SANTA FE, NM 87501.
9414811898765523276561	Qab Carried WI LP	1401 McKinney St Ste 2400	Houston	TX	77010-4040	Your item was delivered to the front desk, reception area, or mail room at 12:41 pm on July 20, 2026 in HOUSTON, TX 77010.
9414811898765523276509	Qac Carried WI LP	1401 McKinney St Ste 2400	Houston	TX	77010-4040	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on July 20, 2026 in HOUSTON, TX 77010.
9414811898765523276592	QRE Operating, LLC	PO Box 671030	Dallas	TX	75267-1030	Your item has been delivered and is available at a PO Box at 11:10 am on July 21, 2026 in DALLAS, TX 75260.

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9414811898765523276547	Quantum Resources A1 LP	1401 McKinney St Ste 2400	Houston	TX	77010-4040	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on July 20, 2026 in HOUSTON, TX 77010.
9414811898765523276585	R. Kevin Spencer	500 N Akard St Ste 2150	Dallas	TX	75201-6654	Your item was delivered to the front desk, reception area, or mail room at 11:12 am on July 20, 2026 in DALLAS, TX 75201.
9414811898765523276530	Red Bird Ventures, Inc.	15814 Champion Forest Dr PMB 250	Spring	TX	77379-7141	Your item was delivered to an individual at the address at 10:41 am on July 20, 2026 in SPRING, TX 77379.
9414811898765523276578	Resource Reserves Co.	4201 Cypress Creek Pkwy Ste 420	Houston	TX	77068-3469	Your item has been delivered to the original sender at 11:37 am on August 20, 2026 in SANTA FE, NM 87501.
9414811898765523271214	Richard Moody	611 Stardust Ln	Richardson	TX	75080-5144	Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on July 20, 2026 at 7:56 am. The item is currently in transit to the destination.
9414811898765523271252	Ridge Runner II Nominee Corp.	20405 State Highway 249	Houston	TX	77070-2618	Your item was delivered to an individual at the address at 1:25 pm on July 20, 2026 in HOUSTON, TX 77070.
9414811898765523271269	Robert E. Jacobs, c/o Janice L. Bartram	2135 Parkton Ln	York	PA	17408-1008	Your item was delivered to an individual at the address at 1:07 pm on July 21, 2026 in YORK, PA 17408.
9414811898765523276660	Charles Waterbury	2501 Oak Lawn Ave Ste 380-Lb50	Dallas	TX	75219-4019	Your item was delivered to the front desk, reception area, or mail room at 1:37 pm on July 20, 2026 in DALLAS, TX 75219.
9414811898765523271221	Roseweb Partners L.P.	1011 Augusta Dr Ste 104	Houston	TX	77057-2035	Your item was delivered to an individual at the address at 12:17 pm on July 20, 2026 in HOUSTON, TX 77057.
9414811898765523271207	Sarvis Permian Land I, LLC	1614 15th St Ste 200	Denver	CO	80202-2209	Your item has been delivered to an agent at the front desk, reception, or mail room at 4:24 pm on July 20, 2026 in DENVER, CO 80202.
9414811898765523271290	Sarvis Rockmont Permian Land Fund, LLC	1614 15th St Ste 200	Denver	CO	80202-2209	Your item has been delivered to an agent at the front desk, reception, or mail room at 4:24 pm on July 20, 2026 in DENVER, CO 80202.
9414811898765523271245	Spencer M. Brent	18204 127th Dr N	Jupiter	FL	33478-3721	Your item has been delivered to the original sender at 11:31 am on August 21, 2026 in SANTA FE, NM 87501.
9414811898765523271276	Teresa M. Heinz Bruns	PO Box 1100	Idyllwild	CA	92549-1100	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523271818	Texas International Petroleum Corporation	17515 Park Rd	Alvin	TX	77511-1943	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on July 19, 2026 at 10:24 am. The item is currently in transit to the destination.
9414811898765523271856	The Desana Corporation	PO Box 50655	Midland	TX	79710-0655	Your item was picked up at a postal facility at 1:54 pm on July 27, 2026 in MIDLAND, TX 79705.
9414811898765523271863	The James Adelson & Family 2015 Trusts	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was returned to the sender on July 24, 2026 at 11:30 am in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523271825	Theresa M Heinz Bruns	PO Box 1100	Idyllwild	CA	92549-1100	Your item was returned to the sender on August 3, 2026 at 1:58 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765523271894	Theresa M Heinz Bruns	25430 Palomar Rd	Idyllwild	CA	92549	Your item was returned to the sender on August 3, 2026 at 1:57 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.

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9414811898765523276608	Civitas DE Basin Resources, LLC	555 17th St Ste 3700	Denver	CO	80202-3906	Your item was delivered to the front desk, reception area, or mail room at 1:48 pm on July 20, 2026 in DENVER, CO 80202.
9414811898765523271887	Tx Intl Petro	17515 Park Rd	Alvin	TX	77511-1943	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on July 19, 2026 at 10:24 am. The item is currently in transit to the destination.
9414811898765523271870	U.S. Energy Development Corporation	601 E Exchange Ave Ste 100	Fort Worth	TX	76164-6200	Your item was delivered to the front desk, reception area, or mail room at 10:05 am on July 20, 2026 in FORT WORTH, TX 76164.
9414811898765523271719	Veritas Permian Resources III, LLC	PO Box 10850	Fort Worth	TX	76114-0850	Your item was delivered to an individual at the address at 1:10 pm on July 23, 2026 in FORT WORTH, TX 76107.
9414811898765523271764	Viper Energy Partners, LP	500 W Texas Ave Ste 100	Midland	TX	79701-4216	Your item was picked up at the post office at 8:40 am on July 23, 2026 in MIDLAND, TX 79701.
9414811898765523276646	Commerce Energy of Nebraska, Inc.	301 S 46th St	Lincoln	NE	68510-1813	Your item has been delivered to the original sender at 11:51 am on August 17, 2026 in SANTA FE, NM 87501.
9414811898765523276677	Commerce Energy Partnership, 1975-A	301 S 46th St	Lincoln	NE	68510-1813	Your item was picked up at the post office at 1:35 pm on July 23, 2026 in LINCOLN, NE 68501.
9414811898765523276158	David T. Holt	PO Box 680997	Franklin	TN	37068-0997	Your item has been delivered and is available at a PO Box at 10:36 am on July 20, 2026 in FRANKLIN, TN 37068.

Affidavit of Publication

No. 117740

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication July 22, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

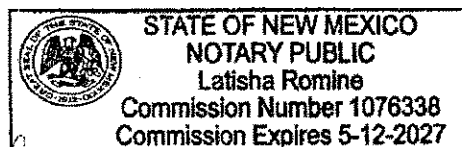
Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

22nd day of July 2026



Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Marathon Oil Permian, LLC

Released to Imaging: 9/9/2026 11:47:17 AM September 15, 2026

Case No. 26338

Copy of Publication:**Legal Notice (Publication)**

Case No. 26338: Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: ABO&G Resources, LLC; Anaconda Assets, LP; Brazos Assets, LP; Brili, LLC; Brownrock Operating LLC; Bureau of Land Management; Chad Barbre; Charles Dow Milby Family Partnership, Ltd., a Texas Limited Partnership Michael Ryan Feggin 2007 Trust, Lynda J. Ezer Trustee, Luisa Milby Feagin 2007 Trust, William R. Bruyere Trustee; Chevron USA Inc.; COG Operating, LLC; Coterra Energy Operating Co.; Craft, Inc. c/o A. M. Farb; Earthstone Operating, LLC; Escondido OGWI, LLC; First Century Oil, Inc.; Fuel Products, Inc.; H.A. Orren; HHB Limited Partnership; Highland (Texas) Energy Company; John C. Fitch; Justin Nine and Sara Nine; LaTex Petroleum Corporation; Lilian Davis; Madison M. Hinkle; Magnum Hunter Production, Inc.; Marathon Oil Permian LLC; Mark and Paula McClellan; Mary C. Charlton; McKay Living Trust; New Mexico State Land Office; New Mexico Western Minerals; Paloma Natural Gas, LLC; Penasco Petroleum, LLC; Pennmark Energy, LLC; Read & Stevens, Inc.; REG IX Asset, LLC; RHR-711, LLC; Richardson Mineral & Royalty, LLC; Richardson Oil Company, LLC; Ridge Runner Assetco II LLC; Rolla R. Hinkle, III; Ross and Kandace McClellan; Snow Oil & Gas, Inc.; Southwest Texas Energy, Inc.; Straight Profit; Tap Rock Resources III, LLC; The Judkins Family Trust, dated December 9, 1999; Tim Lilley and Tashina Lilley; V-F Petroleum, Inc.; Vrooman Energy, LLC; Walter Exploration; Weldon Living Trust dated 7-25-95; Amy Brent; Andrew Moody; Avant Operating LLC; BOA, Trustee of the Kevin P. O'Neill Trust UAD 11/25/97 Charles Schwab Bank, Successor Trustee F/B/O Simone Huys O'Neill; Charles Waterbury; Civitas DE Basin Resources, LLC; Commerce Energy of Nebraska, Inc.; Commerce Energy Partnership, 1975-A; David T. Holt; EGL Resources Inc; Elaine Heinz (Murphy); Eland Energy; Elisha Douglas Wiggins; Elizabeth Hale; Estate of M.T. Charlton, Deceased; Estate of William H. Bruyere, Deceased, Heir: William Raymond Bruyere c/o William Raymond Bruyere and wife, Cheryl Collie Bruyere; Hale Snyder; James Allen Heinz; Jamie Brent; Jamie Brent (Smith); John Joseph Heinz; John Joseph Heinz, C/O Ina Paula Heinz; Kane Resources, LLC; Karen Brent; Laura Lewis Torrecilla; Lazy J Bar Cane, LLC; LDM Holdings; McMullen Minerals II, LP; Monica Brent; Mortlett Ponder; Mortlett Ponder, c/o Teresa M Heinz Bruns; Northern Oil and Gas, Inc.; PBEX, LLC; Pegasus Resources II, LLC; Pennmark Energy; Post Oak Crown Minerals, LLC; Qab Carried WI LP; Qac Carried WI LP; QRE Operating, LLC; Quantum Resources A1 LP; R. Kevin Spencer; Red Bird Ventures, Inc.; Resource Reserves Co.; Richard Moody; Ridge Runner II Nominee Corp.; Robert E. Jacobs, c/o Janice L. Bartram; Roseweb Partners L.P.; Sarvis Permian Land I, LLC; Sarvis Rockmont Permian Land Fund, LLC; Spencer M. Brent; Teresa M. Heinz Bruns; Texas International Petroleum Corporation; The Desana Corporation; The James Adelson & Family 2015 Trusts; Theresa M Heinz Bruns; Tx Intl Petro; U.S. Energy Development Corporation; Veritas Permian Resources III, LLC; Viper Energy Partners, LP; William H. Bruyere, Deceased; Burlington Resources Oil & Gas Company; Civitas DE Basin Resources, LLC; Estate of David Sorrenson; Estate of Olaf P. Reese; and Lang Family Trust. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on August 6, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,916.38-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Section 7, and Sections 8 and 9, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

Benny and The Jets Federal Com 701H, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, a first take point in the NE/4 NE/4 (Unit A) of Section 9, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 7;