

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING SEPTEMBER 15, 2026**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Hearing Packet

Case No. 26394

**SEA SNAKE 35-23 FED COM 25H WELL
SEA SNAKE 35-23 FED COM 27H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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TAB 1

Devon Reference for Case No. 26394

- **Application for Case No. 26394:**
SEA SNAKE 35-23 FED COM 25H WELL
SEA SNAKE 35-23 FED COM 27H WELL
- **Devon NMOCD Checklist for Case No. 26394**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. 26394

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **Sea Snake 35-23 Fed Com 25H Well** and **Sea Snake 35-23 Fed Com 27H Well** as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **Sea Snake 35-23 Fed Com 25H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23.

4. Devon proposes the **Sea Snake 35-23 Fed Com 27H Well**, an oil well, to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23.

5. The wells proposed herein are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules.

6. The unit proposed herein by Devon is a non-standard spacing unit. Devon will apply with the Division for administrative approval of the nonstandard spacing unit.

7. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on September 3, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

B. Approving the **Sea Snake 35-23 Fed Com 25H Well** and **Sea Snake 35-23 Fed Com 27H Well**, as the wells for the HSU.

- C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Olivia N. Atkins

Olivia N. Atkins

Andrew D. Schill
William E. Zimsky
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Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Sea Snake 35-23 Fed Com 25H Well** to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23 and **Sea Snake 35-23 Fed Com 27H Well** to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a non-standard spacing unit, and Applicant will apply with the Division for administrative approval of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southwest of Hobbs, New Mexico.

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26394	APPLICANT'S RESPONSE
Date: September 15, 2026 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	Sea Snake 35-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	BELL LAKE; Wolfcamp, North; Pool Code: 5170 (Section 23) BRINNINSTOOL; Wolfcamp; Pool Code: 7330 (Section 26 & 35)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960-acre, more or less
Building Blocks:	Quarter - Quarter Sections (40 Acre Blocks)
Orientation:	South to North
Description: TRS/County	E/2 of Section 23, E/2 of Section 26 and E/2 of Section 35, Township 23 South, Range 33 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; Devon has applied with the Division for administrative approval of the nonstandard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Sea Snake 35-23 Fed Com 25H Well SHL: Unit O, 156' FSL, 1,479' FEL, Section 35, T23S-R33E; BHL: Unit B, 20' FNL, 2,310' FEL, Section 23, T23S-R33E, NMPM; Lea County, New Mexico Completion Target: Wolfcamp formation Well Orientation: South to North / Standup Completion Location: Non-Standard
Horizontal Well First and Last Take Points	Sea Snake 35-23 Fed Com 25H Well FTP: Unit O, 100' FSL, 2,310' FEL, Section 35, T23S-R33E LTP: Unit B, 100' FNL, 2,310' FEL, Section 23, T23S-R33E
Completion Target (Formation, TVD and MD)	Sea Snake 35-23 Fed Com 25H Well TVD approx. 12,250', TMD 27,849'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #2	Sea Snake 35-23 Fed Com 27H Well SHL: Unit O, 156' FSL, 1,419' FEL, Section 35, T23S-R33E; BHL: Unit A, 20' FNL, 330' FEL, Section 23, T23S-R33E, NMPM; Lea County, New Mexico Completion Target: Wolfcamp formation Well Orientation: South to North / Standup Completion Location: Non-Standard
Horizontal Well First and Last Take Points	Sea Snake 35-23 Fed Com 27H Well FTP: Unit P, 100' FSL, 990' FEL, Section 35, T23S-R33E LTP: Unit A, 100' FNL, 330' FEL, Section 23, T23S-R33E
Completion Target (Formation, TVD and MD)	Sea Snake 35-23 Fed Com 27H Well TVD approx. 12,250', TMD 27,822'; Wolfcamp formation, See Exhibit A, A-1 & B-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A.

Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 11
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-1, B-5
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3, B-5
Cross Section (including Landing Zone)	Exhibit B-3, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin C. Savage
Date:	9/1/26

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- Devon Exhibit A-5: Notice Provided



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 26394

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).
5. Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formations (BELL LAKE; Wolfcamp: Pool Code [5170] for the E/2 of Section 23 only) and (BRINNINSTOOL; Wolfcamp: Pool Code [7330] for the E/2 of Sections 26 and 35 only), underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.



6. Under Case No. 26394, Devon seeks to dedicate to the unit, the **Sea Snake 35-23 Fed Com 25H Well** and **Sea Snake 35-23 Fed Com 27H Well** as the initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

- The **Sea Snake 35-23 Fed Com 25H Well** (API No. 30-025-54660) to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23; approximate TVD of 12,250'; approximate TMD of 27,849'; FTP in Section 35: 100' FSL, 2,310' FEL; LTP in Section 23: 100' FNL, 2,310' FEL.
- The **Sea Snake 35-23 Fed Com 27H Well** (API No. 30-025-54955) to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23; approximate TVD of 12,250'; approximate TMD of 27,822'; FTP in Section 35: 100' FSL, 990' FEL; LTP in Section 23: 100' FNL, 330' FEL.

7. The unit proposed herein by Devon is a non-standard spacing unit. Devon will be applying with the Division for administrative approval of the nonstandard spacing unit.

8. **Devon Exhibit A-1** contains the C-102s for the proposed wells.

9. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed wells within the unit.

10. **Devon Exhibit A-2** identifies the party being pooled, the nature of its interests, and information regarding the sole interest owner.

11. **Devon Exhibit A-2** also contains a list with the name and address of the uncommitted interest owner that I provided to the law firm of Abadie & Schill, P.C. In compiling this information, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, as well as phone directories and computer searches to locate contact information for the party entitled to notice. The sole interest owner was locatable, and the notice letter was timely mailed. Devon also published notice in the Hobbs NewsSun, a newspaper of

general circulation in Lea County, New Mexico, as an additional measure to ensure adequate notice.

12. **Devon Exhibit A-3** is a well proposal letter and the AFEs for the proposed wells. The estimated cost of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. The interest owner being pooled has been contacted regarding the proposed wells but has failed or refused to voluntarily commit its interest in the wells. However, Devon remains engaged in ongoing discussions with the interest owner regarding entry into a Joint Operating Agreement (“JOA”). If a mutually agreeable JOA is reached between Devon and the interest owner, Devon requests that the voluntary agreement become operative and supersede the Division’s pooling order for said party, except to the extent the Division determines that the order must remain in effect to maintain applicable spacing requirements, prevent waste, protect correlative rights, or otherwise further conservation. Furthermore, to the extent any party listed as a potential owner claims an interest adverse to another party, and ownership is subsequently determined by a final court judgment, then the claimants will remain pooled, and the pooling order would not apply as a matter of law to the party determined not to have ownership.

14. **Devon Exhibit A-4** provides a chronology and history of Devon’s contacts with the interest owner. Devon has made a good faith effort to negotiate with the interest owner but has been unable to obtain voluntary agreement from the interest owner to participate in the drilling of the proposed wells or otherwise commit its interest to development within the proposed horizontal spacing unit.

15. **Devon Exhibit A-5** provides an evidentiary notice list identifying the interest owner entitled to notice within the proposed horizontal spacing unit and the commitment status of their interests. **Devon Exhibit A-5** also identifies the parties being pooled, the nature of their

interests, and relevant information regarding the commitment status of working interest owners, overriding royalty interest owners, and record title owners subject to pooling.

16. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon further requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. Devon requests the maximum costs, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

18. Devon requests that it be designated operator of the proposed horizontal spacing unit and the wells.

19. The Exhibits to this Statement were prepared by me or compiled from Devon's business records under my direct supervision.

20. The granting of this Application is in the best interests of conservation, will prevent waste, protect correlative rights, and avoid the drilling of unnecessary wells.

21. The foregoing is correct and complete to the best of my knowledge and belief.

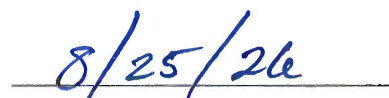
[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26394 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in blue ink, appearing to read "Tim Prout", written over a horizontal line.

Tim Prout

A handwritten date "8/25/26" in blue ink, written over a horizontal line.

Date Signed

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
	Submit Type:	☐ Initial Submittal		
		☒ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54660	Pool Code 5170	Pool Name BELL LAKE; WOLFCAMP, NORTH
Property Code 328510	Property Name SEA SNAKE 35-23 FED COM	Well Number 25H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3640.6'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 156' S	Ft. from E/W 1479' E	Latitude 32.254297	Longitude 103.539381	County LEA
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Bottom Hole Location

UL B	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 20' N	Ft. from E/W 2310' E	Latitude 32.297365	Longitude 103.542087	County LEA
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Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API 30-025-54660	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers	Pending		Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 50' S	Ft. from E/W 2310' E	Latitude 32.254009	Longitude 103.542068	County LEA
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First Take Point (FTP)

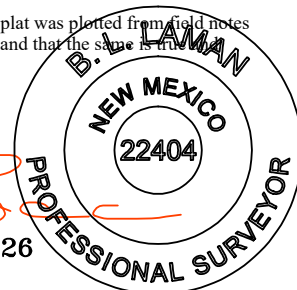
UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2310' E	Latitude 32.254147	Longitude 103.542068	County LEA
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Last Take Point (LTP)

UL B	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2310' E	Latitude 32.297145	Longitude 103.542087	County LEA
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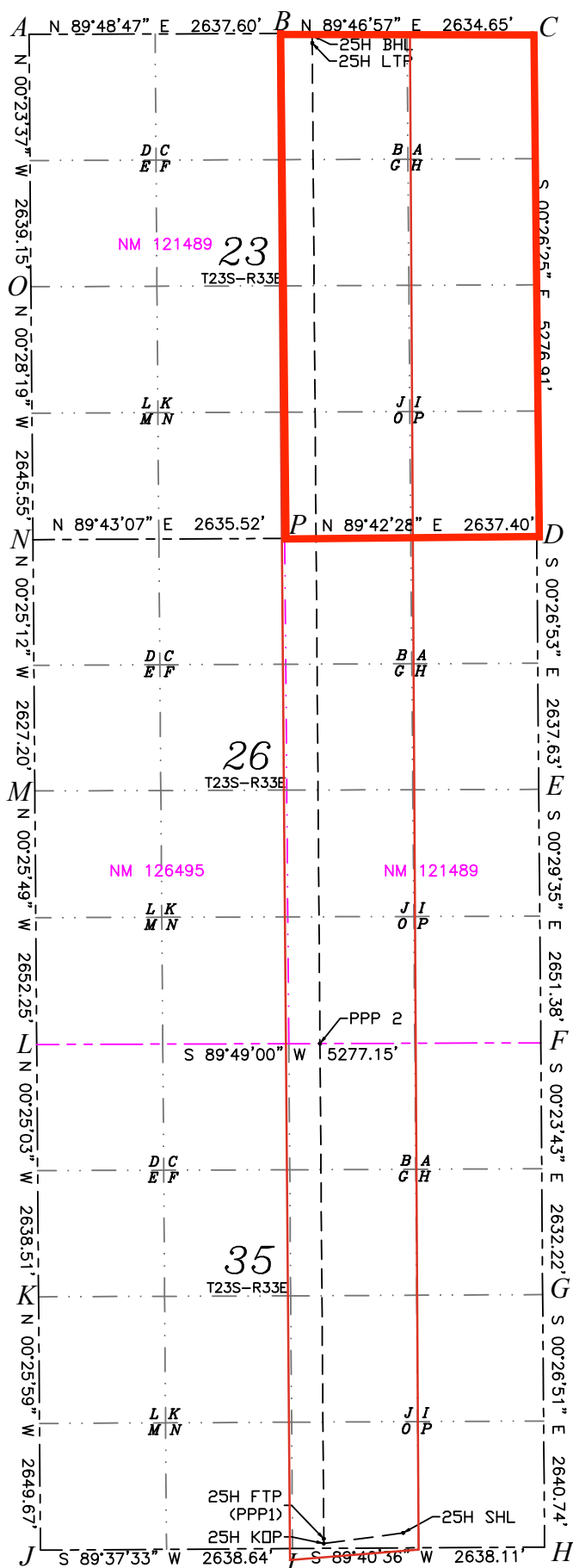
Spacing Unit Type				Horizontal	Vertical	Ground Floor Elevation:
				HZ		

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____		22404 04/2026	



DEVON
EXHIBIT
A-1

A=N:472826.18 E:782860.45
B=N:472834.79 E:785498.04
C=N:472844.79 E:788132.67
D=N:467568.04 E:788173.23
E=N:464930.49 E:788193.86
F=N:462279.21 E:788216.68
G=N:459647.05 E:788234.84
H=N:457006.39 E:788255.46
I=N:456991.51 E:785617.39
J=N:456974.29 E:782978.81
K=N:459623.88 E:782958.78
L=N:462262.32 E:782939.55
M=N:464914.50 E:782919.63
N=N:467541.63 E:782900.37
O=N:470187.09 E:782878.58
P=N:467554.58 E:785535.86



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54955	Pool Code 5170	Pool Name BELL LAKE; WOLFCAMP, NORTH
Property Code 328510	Property Name SEA SNAKE 35-23 FED COM	Well Number 27H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3640.6'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 156' S	Ft. from E/W 1419' E	Latitude 32.254297	Longitude 103.539187	County LEA
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Bottom Hole Location

UL A	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 20' N	Ft. from E/W 330' E	Latitude 32.297345	Longitude 103.535679	County LEA
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Dedicated Acres 360	Infill or Defining Well Defining	Defining Well API 30-025-54955	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL P	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 50' S	Ft. from E/W 990' E	Latitude 32.254003	Longitude 103.537798	County LEA
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First Take Point (FTP)

UL P	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' S	Ft. from E/W 990' E	Latitude 32.254141	Longitude 103.537798	County LEA
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Last Take Point (LTP)

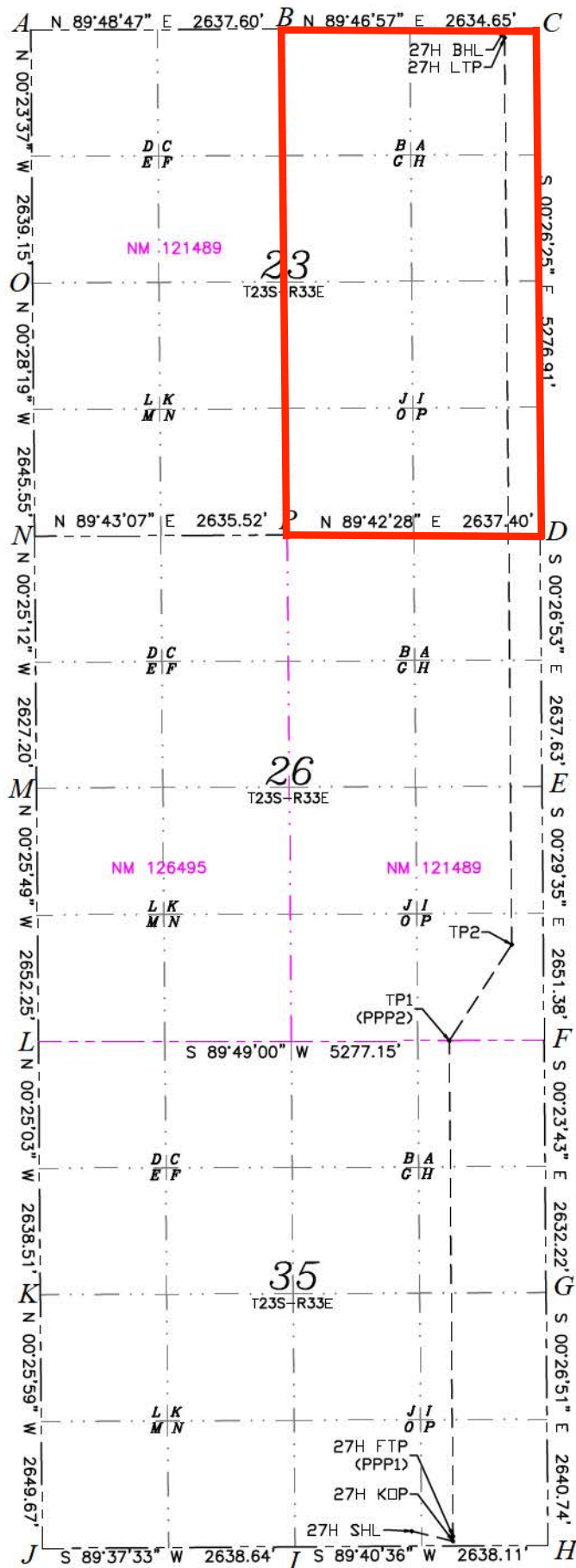
UL A	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' N	Ft. from E/W 330' E	Latitude 32.297125	Longitude 103.535679	County LEA
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Spacing Unit Type Horizontal Vertical Ground Floor Elevation:
HZ

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature	Date		
Printed Name			
Email Address			
		Signature and Seal of Professional Surveyor	
		Certificate Number	Date of Survey
		23261	09/2024

SEA SNAKE 35-23 FED COM 27H GEODETTIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 156' FSL 1419' FEL SECTION 35 EL: 3640.6' N:457154.38/E:786834.95 LAT:32.254297/LON:103.539187
KICK OFF POINT 50' FSL 990' FEL SECTION 35 N:457050.81/E:787265.08 LAT:32.254003/LON:103.537798
FIRST TAKE POINT (PPP1) 100' FSL 990' FEL SECTION 25 N:457100.81/E:787264.69 LAT:32.254141/LON:103.537798
TURNING POINT 1 (TP1) (PPP2) 0' FNL 990' FEL SECTION 35 N:462276.04/E:787226.68 LAT:32.268366/LON:103.537797
TURNING POINT 2 (TP2) 1000' FSL 330' FEL SECTION 26 N:463278.13/E:787878.07 LAT:32.271107/LON:103.535666
LAST TAKE POINT 100' FNL 330' FEL SECTION 23 N:472743.54/E:787803.44 LAT:32.297125/LON:103.535679
BOTTOM HOLE LOCATION 20' FNL 330' FEL SECTION 23 N:472823.54/E:787802.82 LAT:32.297345/LON:103.535679

A=N:472826.18 E:782860.45
B=N:472834.79 E:785498.04
C=N:472844.79 E:788132.67
D=N:467568.04 E:788173.23
E=N:464930.49 E:788193.86
F=N:462279.21 E:788216.68
G=N:459647.05 E:788234.84
H=N:457006.39 E:788255.46
I=N:456991.51 E:785617.39
J=N:456974.29 E:782978.81
K=N:459623.88 E:782958.78
L=N:462262.32 E:782939.55
M=N:464914.50 E:782919.63
N=N:467541.63 E:782900.37
O=N:470187.09 E:782878.58
P=N:467554.58 E:785535.86



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
	Submittal Type:	☐ Initial Submittal		
		☒ Amended Report		
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54660	Pool Code 7330	Pool Name BRINNINSTOOL;WOLFCAMP	
Property Code 328510	Property Name SEA SNAKE 35-23 FED COM		Well Number 25H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3640.6'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal	

Surface Location

UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 156' S	Ft. from E/W 1479' E	Latitude 32.254297	Longitude 103.539381	County LEA
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Bottom Hole Location

UL B	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 20' N	Ft. from E/W 2310' E	Latitude 32.297365	Longitude 103.542087	County LEA
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API 30-025-54660	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers Pending			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 50' S	Ft. from E/W 2310' E	Latitude 32.254009	Longitude 103.542068	County LEA
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First Take Point (FTP)

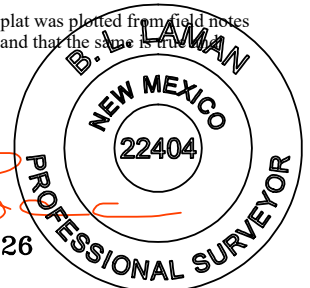
UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' S	Ft. from E/W 2310' E	Latitude 32.254147	Longitude 103.542068	County LEA
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Last Take Point (LTP)

UL B	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' N	Ft. from E/W 2310' E	Latitude 32.297145	Longitude 103.542087	County LEA
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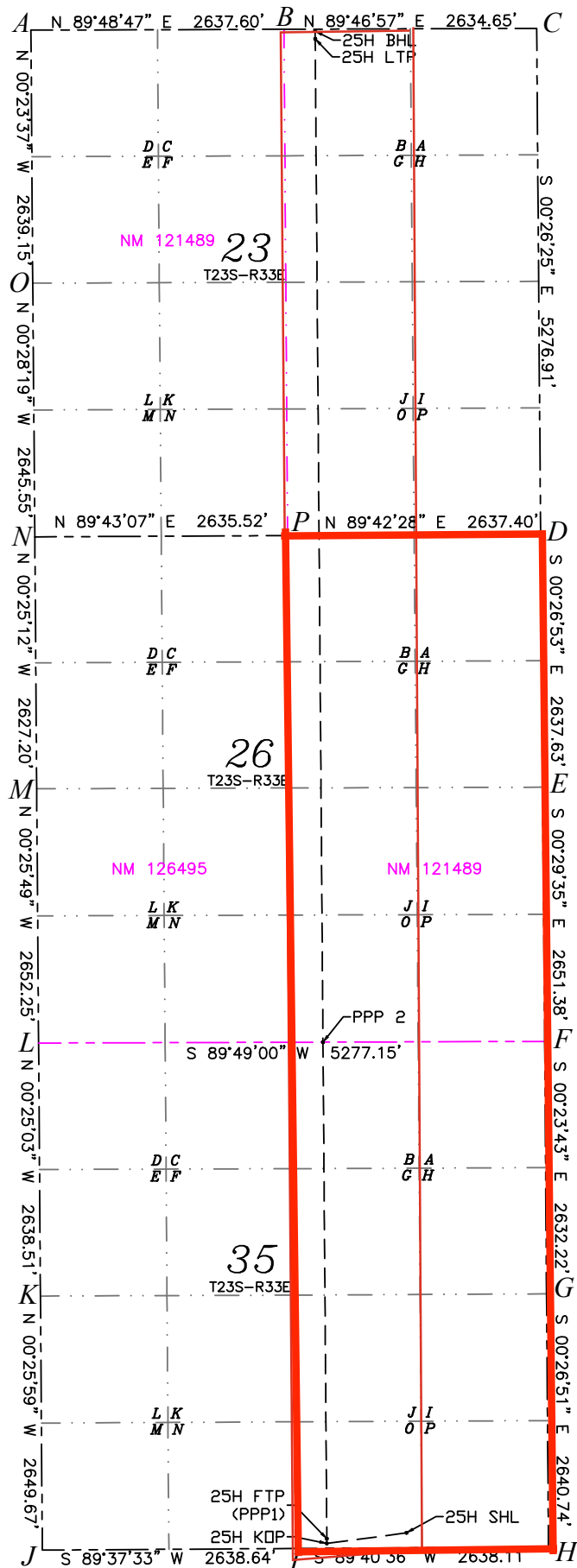
Spacing Unit Type Horizontal Vertical HZ					Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____		22404 04/2026	



SEA SNAKE 35-23 FED COM 25H GEODETTIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 156' FSL 1479' FEL SECTION 35 EL: 3640.6' N:457154.04/E:786774.95 LAT:32.254297/LON:103.539381
KICK OFF POINT 50' FSL 2310' FEL SECTION 35 N:457043.36/E:785945.10 LAT:32.254009/LON:103.542068
FIRST TAKE POINT (PPP1) 100' FSL 2310' FEL SECTION 35 N:457093.36/E:785944.71 LAT:32.254147/LON:103.542068
LAST TAKE POINT 100' FNL 2310' FEL SECTION 23 N:472736.03/E:785823.44 LAT:32.297145/LON:103.542087
BOTTOM HOLE LOCATION 20' FNL 2310' FEL SECTION 23 N:472816.02/E:785822.82 LAT:32.297365/LON:103.542087
PPP2 0' FSL 2312' FEL SECTION 26 N:462271.81/E:785904.56 LAT:32.268381/LON:103.542074

A=N:472826.18 E:782860.45
B=N:472834.79 E:785498.04
C=N:472844.79 E:788132.67
D=N:467568.04 E:788173.23
E=N:464930.49 E:788193.86
F=N:462279.21 E:788216.68
G=N:459647.05 E:788234.84
H=N:457006.39 E:788255.46
I=N:456991.51 E:785617.39
J=N:456974.29 E:782978.81
K=N:459623.88 E:782958.78
L=N:462262.32 E:782939.55
M=N:464914.50 E:782919.63
N=N:467541.63 E:782900.37
O=N:470187.09 E:782878.58
P=N:467554.58 E:785535.86



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☐ Initial Submittal
				☒ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54955	Pool Code 7330	Pool Name BRINNINSTOOL;WOLFCAMP
Property Code 328510	Property Name SEA SNAKE 35-23 FED COM	Well Number 27H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3640.6'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL O	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 156' S	Ft. from E/W 1419' E	Latitude 32.254297	Longitude 103.539187	County LEA
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Bottom Hole Location

UL A	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 20' N	Ft. from E/W 330' E	Latitude 32.297345	Longitude 103.535679	County LEA
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API 30-025-54955	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers N/A			Well setbacks are under Common Ownership: ☐ Yes ☐ No N/A	

Kick Off Point (KOP)

UL P	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 50' S	Ft. from E/W 990' E	Latitude 32.254003	Longitude 103.537798	County LEA
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First Take Point (FTP)

UL P	Section 35	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' S	Ft. from E/W 990' E	Latitude 32.254141	Longitude 103.537798	County LEA
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Last Take Point (LTP)

UL A	Section 23	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' N	Ft. from E/W 330' E	Latitude 32.297125	Longitude 103.535679	County LEA
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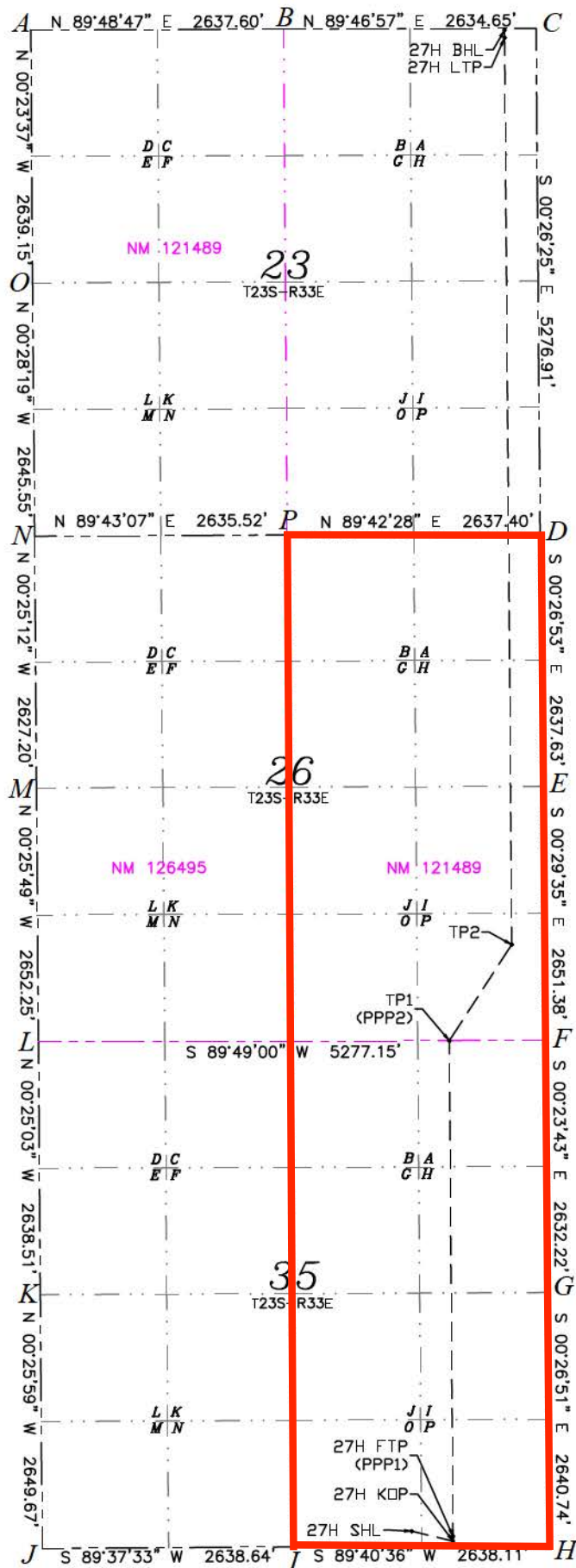
Spacing Unit Type Horizontal Vertical HZ					Ground Floor Elevation:
---	--	--	--	--	-------------------------

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Signature _____ Date _____		Signature and Seal of Professional Surveyor	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____		23261 09/2024	



SEA SNAKE 35-23 FED COM 27H GEODETTIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 156' FSL 1419' FEL SECTION 35 EL: 3640.6' N:457154.38/E:786834.95 LAT:32.254297/LON:103.539187
KICK OFF POINT 50' FSL 990' FEL SECTION 35 N:457050.81/E:787265.08 LAT:32.254003/LON:103.537798
FIRST TAKE POINT (PPP1) 100' FSL 990' FEL SECTION 35 N:457100.81/E:787264.69 LAT:32.254141/LON:103.537798
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TURNING POINT 2 (TP2) 1000' FSL 330' FEL SECTION 26 N:463278.13/E:787878.07 LAT:32.271107/LON:103.535666
LAST TAKE POINT 100' FNL 330' FEL SECTION 23 N:472743.54/E:787803.44 LAT:32.297125/LON:103.535679
BOTTOM HOLE LOCATION 20' FNL 330' FEL SECTION 23 N:472823.54/E:787802.82 LAT:32.297345/LON:103.535679

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B=N:472834.79 E:785498.04
C=N:472844.79 E:788132.67
D=N:467568.04 E:788173.23
E=N:464930.49 E:788193.86
F=N:462279.21 E:788216.68
G=N:459647.05 E:788234.84
H=N:457006.39 E:788255.46
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J=N:456974.29 E:782978.81
K=N:459623.88 E:782958.78
L=N:462262.32 E:782939.55
M=N:464914.50 E:782919.63
N=N:467541.63 E:782900.37
O=N:470187.09 E:782878.58
P=N:467554.58 E:785535.86



OWNERSHIP BREAKDOWN

Sea Snake 35-23 Fed Com 25H and 27H
E/2 of Section 23, E/2 of Section 26, and E/2 of Section 35,
T-23-S, R-33-E, Lea County, New Mexico,
Wolfcamp Formation, Delaware Basin

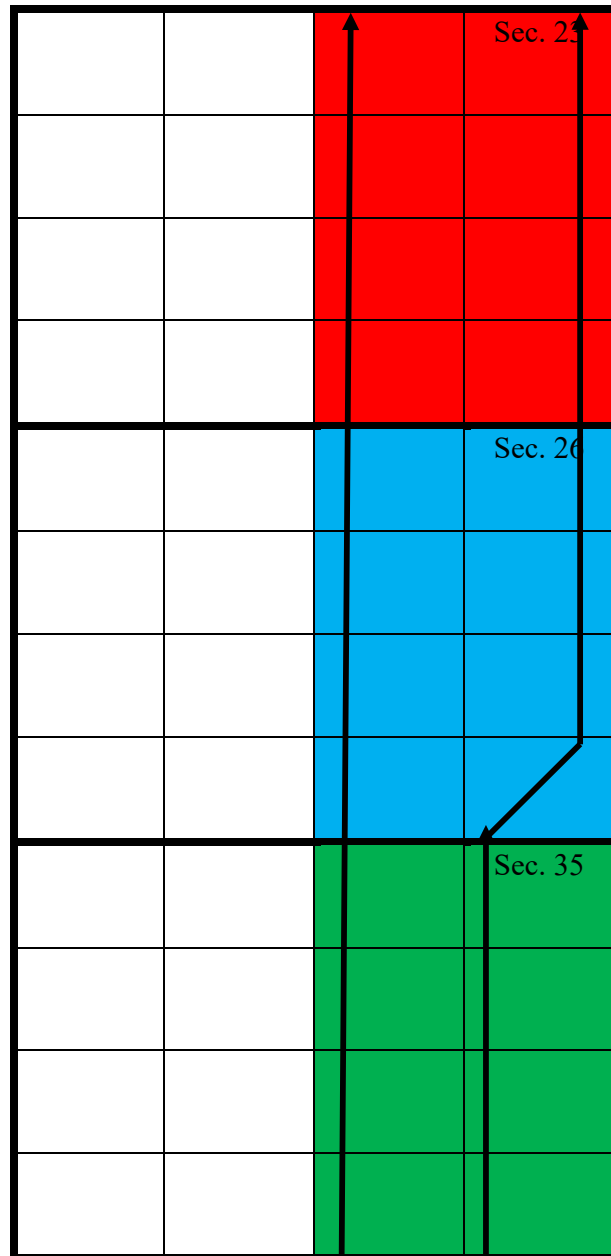
Tract 1:
NMNM 114986
(320 acres)



Tract 2:
NMNM 121489
(320 acres)



Tract 3:
VB-1788
(320 acres)



DEVON
EXHIBIT
A-2

Tract 1 Ownership (E/2 Section 23-T23S-R33E, being 160 acres):

Owner	Net Acres	Tract WI	Status
Chevron U.S.A., Inc.	320.00	100.00%	Uncommitted
Total:	160.00	100.00%	

Tract 2 Ownership (E/2 Section 26-T23S-R33E, being 320.00 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	320.00	100.00%	Committed
Total:	320.00	100.00%	

Tract 3 Ownership (E/2 Section 35-T23S-R33E, being 320 acres):

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	320.00	100.00%	Committed
Total:	320.00	100.00%	

*Uncommitted Working Interest Owners Highlighted in Yellow

Unit Recapitulation – Wolfcamp Formation – 960.00 acres

Sea Snake 35-23 Fed Com 25H and 27H
 E/2 of Section 23, E/2 of Section 26, and E/2 of Section 35,
 T-23-S, R-33-E, Lea County, New Mexico,
 Wolfcamp Formation, Delaware Basin

Working Interest Owner	Interest
Devon Energy Production Company, L.P.	66.666667%
Chevron U.S.A., Inc.	33.333333%
Total	100.000000%

Full List of Uncommitted Parties/Persons to be Pooled

Chevron U.S.A., Inc. - WI	33.333333%
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Chevron U.S.A., Inc. - RT	100.000000%
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Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

May 19, 2026

Sent via Email: AFENOJVMCBU@chevron.com

Sent via Fed Ex: 8719 8072 8980

Chevron USA Inc
1400 Smith Street
Houston, TX 77002

Re: Sea Snake 35-23 Fed Com 25H, 26H and 27H
E/2 of Sections 23, 26 & 35, Township 23 South, Range 33 East
Lea County, New Mexico

Dear Working Interest Owner,

Devon Energy Production Company, L.P. ("Devon") hereby proposes to drill, complete, and equip the following horizontal wells in the referenced lands:

- Sea Snake 35-23 Fed Com 25H, to be drilled as a 3 mile well to test the Wolfcamp A formation at a total vertical depth of 12,250' and total measured depth of 27,849'. The SHL will be located at 156' FSL and 1479' FEL of Section 35, with a lateral extending in a northerly direction with an anticipated BHL of 20' FNL and 2310' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,483,597.66 being the total estimated cost to drill and complete said well.
- Sea Snake 35-23 Fed Com 26H, to be drilled as a 3 mile well to test the 3rd Bone Spring formation at a total vertical depth of 12,100' and total measured depth of 27,646'. The SHL will be located at 156' FSL and 1449' FEL of Section 35, with a lateral extending in a northerly direction with an anticipated BHL of 20' FNL and 1320' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,263,399.59 being the total estimated cost to drill and complete said well.
- Sea Snake 35-23 Fed Com 27H, to be drilled as a 3 mile well to test the Wolfcamp A formation at a total vertical depth of 12,250' and total measured depth of 27,822'. The SHL will be located at 156' FSL and 1419' FEL of Section 35, with a lateral extending in a northerly direction with an anticipated BHL of 20' FNL and 330' FEL of Section 23. Included is our Authority for Expenditure ("AFE") in the gross amount of \$10,318,567.66 being the total estimated cost to drill and complete said well.

Devon reserves the right to modify the locations and drilling plans described above to address surface and subsurface concerns. Devon will advise of any such modifications.

DEVON
EXHIBIT
A-3

Devon is proposing to drill the wells under the terms of the modified AAPL form of Operating Agreement ("JOA") which contains the following general provisions:

- Devon named as Operator
- Contract Area: E/2 of Sections 23,26 &35, T23S-R33E, depth limited
- 100% / 300% Non-Consenting Penalty
- \$10,000/\$1,000 Drilling and Producing Overhead Rates

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@devon.com. Upon request, Devon will provide the completed JOA for your review.

If you do not wish to participate in the proposed operation, Devon would like to negotiate a voluntary agreement that includes your interest. If an agreement is not reached within 30 days of the date of this letter, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Sincerely,
Devon Energy Production Company, L.P.



Tim Prout
Advising Landman

Sea Snake 35-23 Fed Com 25H:

_____ I/We hereby elect to participate in the Sea Snake 35-23 Fed Com 25H

_____ I/We hereby elect **not** to participate in the Sea Snake 35-23 Fed Com 25H

Sea Snake 35-23 Fed Com 26H:

_____ I/We hereby elect to participate in the Sea Snake 35-23 Fed Com 26H

_____ I/We hereby elect **not** to participate in the Sea Snake 35-23 Fed Com 26H

Sea Snake 35-23 Fed Com 27H:

_____ I/We hereby elect to participate in the Sea Snake 35-23 Fed Com 27H

_____ I/We hereby elect **not** to participate in the Sea Snake 35-23 Fed Com 27H

Chevron USA Inc.

By: _____

Name: _____

Title: _____

Date: _____



Authorization for Expenditure

AFE # XX-166176.01

Well Name: SEA SNAKE 35 23 FED COM 25H

Cost Center Number: 1095027301

Legal Description:

Revision: ☐

AFE Date: 5/12/2026

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	175.36	0.00	0.00	175.36
6040110	CHEMICALS - OTHER	0.00	257,157.35	0.00	257,157.35
6060100	DYED LIQUID FUELS	91,887.48	319,532.34	0.00	411,419.82
6060130	GASEOUS FUELS	0.00	209,296.55	0.00	209,296.55
6080100	DISPOSAL - SOLIDS	116,612.92	5,262.50	0.00	121,875.42
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	191,970.00	0.00	191,970.00
6090100	FLUIDS - WATER	39,806.22	362,185.68	0.00	401,991.90
6090120	RECYC TREAT&PROC-H2O	0.00	138,854.11	0.00	138,854.11
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	21,173.75	0.00	68,173.75
6120100	I & C SERVICES	0.00	57,600.00	0.00	57,600.00
6130170	COMM SVCS - WAN	5,786.81	6,183.73	0.00	11,970.54
6130360	RTOC - ENGINEERING	0.00	10,217.14	0.00	10,217.14
6130370	RTOC - GEOSTEERING	8,241.82	0.00	0.00	8,241.82
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	6,137.52	405,059.40	0.00	411,196.92
6160100	MATERIALS & SUPPLIES	16,658.99	0.00	0.00	16,658.99
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,571.69	0.00	108,571.69
6190100	TRCKG&HL-SOLID&FLUID	42,085.87	0.00	0.00	42,085.87
6190110	TRUCKING&HAUL OF EQP	42,085.87	36,697.50	0.00	78,783.37
6200130	CONSLT & PROJECT SVC	125,380.81	111,792.38	0.00	237,173.19
6230120	SAFETY SERVICES	37,877.28	5,558.12	0.00	43,435.40
6300270	SOLIDS CONTROL SRVCS	78,034.21	0.00	0.00	78,034.21
6310120	STIMULATION SERVICES	0.00	1,178,642.78	0.00	1,178,642.78
6310200	CASING & TUBULAR SVC	130,816.90	0.00	0.00	130,816.90
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	636,650.00	0.00	0.00	636,650.00
6310300	DIRECTIONAL SERVICES	245,676.25	0.00	0.00	245,676.25
6310310	DRILL BITS	94,868.56	0.00	0.00	94,868.56
6310330	DRILL&COMP FLUID&SVC	322,658.32	14,310.14	0.00	336,968.46
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	25,952.95	0.00	0.00	25,952.95
6310480	TSTNG-WELL, PL & OTH	0.00	169,602.13	0.00	169,602.13
6310600	MISC PUMPING SERVICE	0.00	58,738.73	0.00	58,738.73
6320100	EQPMNT SVC-SRF RNTL	125,030.10	197,348.61	0.00	322,378.71
6320110	EQUIP SVC - DOWNHOLE	103,987.16	44,407.78	0.00	148,394.94
6320160	WELDING SERVICES	3,331.80	0.00	0.00	3,331.80
6320190	WATER TRANSFER	0.00	168,748.04	0.00	168,748.04
6350100	CONSTRUCTION SVC	0.00	242,928.00	0.00	242,928.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166176.01

Well Name: SEA SNAKE 35 23 FED COM 25H

Cost Center Number: 1095027301

Legal Description:

Revision: ☐

AFE Date: 5/12/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,020.15	0.00	8,020.15
6550110	MISCELLANEOUS SVC	44,014.80	0.00	0.00	44,014.80
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	12,275.04	43,821.82	0.00	56,096.86
6740340	TAXES OTHER	0.00	37,699.38	0.00	37,699.38
	Total Intangibles	3,188,033.04	4,439,231.80	0.00	7,627,264.84

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,080.00	0.00	64,080.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	233,658.84	0.00	233,658.84
6300230	PUMPS - SURFACE	0.00	6,750.00	0.00	6,750.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	731,845.84	0.00	731,845.84
6310420	TUBING & COMPONENTS	0.00	80,500.00	0.00	80,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	58,632.00	0.00	0.00	58,632.00
6310540	INTERMEDIATE CASING	425,365.20	0.00	0.00	425,365.20
6310550	PRODUCTION CASING	628,790.00	0.00	0.00	628,790.00
6310580	CASING COMPONENTS	34,194.77	0.00	0.00	34,194.77
6330100	PIPE,FIT,FLANG,CPLNG	0.00	307,749.92	0.00	307,749.92
	Total Tangibles	1,221,981.97	1,634,350.85	0.00	2,856,332.82

TOTAL ESTIMATED COST	4,410,015.01	6,073,582.65	0.00	10,483,597.66
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166177.01

Well Name: SEA SNAKE 35 23 FED COM 26H

Cost Center Number: 1095027401

Legal Description:

Revision: ☐

AFE Date: 5/12/2026

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	201.72	0.00	0.00	201.72
6040110	CHEMICALS - OTHER	0.00	256,558.15	0.00	256,558.15
6060100	DYED LIQUID FUELS	105,703.78	318,389.46	0.00	424,093.24
6060130	GASEOUS FUELS	0.00	208,826.73	0.00	208,826.73
6080100	DISPOSAL - SOLIDS	134,146.98	5,262.50	0.00	139,409.48
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	191,970.00	0.00	191,970.00
6090100	FLUIDS - WATER	45,791.53	361,457.41	0.00	407,248.94
6090120	RECYC TREAT&PROC-H2O	0.00	138,574.00	0.00	138,574.00
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	21,173.75	0.00	68,173.75
6120100	I & C SERVICES	0.00	57,600.00	0.00	57,600.00
6130170	COMM SVCS - WAN	6,656.92	6,006.77	0.00	12,663.69
6130360	RTOC - ENGINEERING	0.00	9,948.20	0.00	9,948.20
6130370	RTOC - GEOSTEERING	9,481.06	0.00	0.00	9,481.06
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,060.37	403,460.07	0.00	410,520.44
6160100	MATERIALS & SUPPLIES	19,163.85	0.00	0.00	19,163.85
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,571.69	0.00	108,571.69
6190100	TRCKG&HL-SOLID&FLUID	48,413.95	0.00	0.00	48,413.95
6190110	TRUCKING&HAUL OF EQP	48,413.95	36,697.50	0.00	85,111.45
6200130	CONSLT & PROJECT SVC	144,233.22	108,423.08	0.00	252,656.30
6230120	SAFETY SERVICES	43,572.55	5,363.48	0.00	48,936.03
6300270	SOLIDS CONTROL SRVCS	89,767.53	0.00	0.00	89,767.53
6310120	STIMULATION SERVICES	0.00	1,147,759.94	0.00	1,147,759.94
6310200	CASING & TUBULAR SVC	150,486.69	0.00	0.00	150,486.69
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	712,950.00	0.00	0.00	712,950.00
6310300	DIRECTIONAL SERVICES	282,616.42	0.00	0.00	282,616.42
6310310	DRILL BITS	109,133.11	0.00	0.00	109,133.11
6310330	DRILL&COMP FLUID&SVC	371,173.60	14,310.14	0.00	385,483.74
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	29,855.27	0.00	0.00	29,855.27
6310480	TSTNG-WELL, PL & OTH	0.00	169,602.13	0.00	169,602.13
6310600	MISC PUMPING SERVICE	0.00	56,792.28	0.00	56,792.28
6320100	EQPMNT SVC-SRF RNTL	143,829.77	194,577.19	0.00	338,406.96
6320110	EQUIP SVC - DOWNHOLE	119,622.79	44,407.78	0.00	164,030.57
6320160	WELDING SERVICES	3,832.77	0.00	0.00	3,832.77
6320190	WATER TRANSFER	0.00	161,935.47	0.00	161,935.47
6350100	CONSTRUCTION SVC	0.00	242,928.00	0.00	242,928.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166177.01

Well Name: SEA SNAKE 35 23 FED COM 26H

Cost Center Number: 1095027401

Legal Description:

Revision: ☐

AFE Date: 5/12/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,020.15	0.00	8,020.15
6550110	MISCELLANEOUS SVC	50,632.92	0.00	0.00	50,632.92
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	14,120.73	43,497.41	0.00	57,618.14
6740340	TAXES OTHER	0.00	37,699.38	0.00	37,699.38
	Total Intangibles	3,017,861.48	4,387,664.66	0.00	7,405,526.14

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,080.00	0.00	64,080.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	233,658.84	0.00	233,658.84
6300230	PUMPS - SURFACE	0.00	6,750.00	0.00	6,750.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	728,244.91	0.00	728,244.91
6310420	TUBING & COMPONENTS	0.00	80,500.00	0.00	80,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	58,632.00	0.00	0.00	58,632.00
6310540	INTERMEDIATE CASING	425,365.20	0.00	0.00	425,365.20
6310550	PRODUCTION CASING	628,790.00	0.00	0.00	628,790.00
6310580	CASING COMPONENTS	39,336.33	0.00	0.00	39,336.33
6330100	PIPE,FIT,FLANG,CPLNG	0.00	307,749.92	0.00	307,749.92
	Total Tangibles	1,227,123.53	1,630,749.92	0.00	2,857,873.45

TOTAL ESTIMATED COST	4,244,985.01	6,018,414.58	0.00	10,263,399.59
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166178.01

Well Name: SEA SNAKE 35-26 STATE FED COM 27H

Cost Center Number: 1095027501

Legal Description:

Revision: ☐

AFE Date: 5/12/2026

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	201.72	0.00	0.00	201.72
6040110	CHEMICALS - OTHER	0.00	257,157.35	0.00	257,157.35
6060100	DYED LIQUID FUELS	105,703.78	319,532.34	0.00	425,236.12
6060130	GASEOUS FUELS	0.00	209,296.55	0.00	209,296.55
6080100	DISPOSAL - SOLIDS	134,146.98	5,262.50	0.00	139,409.48
6080110	DISP-SALTWATER & OTH	0.00	5,852.00	0.00	5,852.00
6080115	DISP VIA PIPELINE SW	0.00	191,970.00	0.00	191,970.00
6090100	FLUIDS - WATER	45,791.53	362,185.68	0.00	407,977.21
6090120	RECYC TREAT&PROC-H2O	0.00	138,854.11	0.00	138,854.11
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	21,173.75	0.00	68,173.75
6120100	I & C SERVICES	0.00	57,600.00	0.00	57,600.00
6130170	COMM SVCS - WAN	6,656.92	6,183.73	0.00	12,840.65
6130360	RTOC - ENGINEERING	0.00	10,217.14	0.00	10,217.14
6130370	RTOC - GEOSTEERING	9,481.06	0.00	0.00	9,481.06
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	7,060.37	405,059.40	0.00	412,119.77
6160100	MATERIALS & SUPPLIES	19,163.85	0.00	0.00	19,163.85
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	108,571.69	0.00	108,571.69
6190100	TRCKG&HL-SOLID&FLUID	48,413.95	0.00	0.00	48,413.95
6190110	TRUCKING&HAUL OF EQP	48,413.95	36,697.50	0.00	85,111.45
6200130	CONSLT & PROJECT SVC	144,233.22	111,792.38	0.00	256,025.60
6230120	SAFETY SERVICES	43,572.55	5,558.12	0.00	49,130.67
6300270	SOLIDS CONTROL SRVCS	89,767.53	0.00	0.00	89,767.53
6310120	STIMULATION SERVICES	0.00	1,178,642.78	0.00	1,178,642.78
6310200	CASING & TUBULAR SVC	150,486.69	0.00	0.00	150,486.69
6310250	CEMENTING SERVICES	210,000.00	0.00	0.00	210,000.00
6310280	DAYWORK COSTS	712,950.00	0.00	0.00	712,950.00
6310300	DIRECTIONAL SERVICES	282,616.42	0.00	0.00	282,616.42
6310310	DRILL BITS	109,133.11	0.00	0.00	109,133.11
6310330	DRILL&COMP FLUID&SVC	371,173.60	14,310.14	0.00	385,483.74
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	29,855.27	0.00	0.00	29,855.27
6310480	TSTNG-WELL, PL & OTH	0.00	169,602.13	0.00	169,602.13
6310600	MISC PUMPING SERVICE	0.00	58,738.73	0.00	58,738.73
6320100	EQPMNT SVC-SRF RNTL	143,829.77	197,348.61	0.00	341,178.38
6320110	EQUIP SVC - DOWNHOLE	119,622.79	44,407.78	0.00	164,030.57
6320160	WELDING SERVICES	3,832.77	0.00	0.00	3,832.77
6320190	WATER TRANSFER	0.00	168,748.04	0.00	168,748.04
6350100	CONSTRUCTION SVC	0.00	242,928.00	0.00	242,928.00
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-166178.01

Well Name: SEA SNAKE 35-26 STATE FED COM 27H

Cost Center Number: 1095027501

Legal Description:

Revision: ☐

AFE Date: 5/12/2026

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	8,020.15	0.00	8,020.15
6550110	MISCELLANEOUS SVC	50,632.92	0.00	0.00	50,632.92
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	14,120.73	43,821.82	0.00	57,942.55
6740340	TAXES OTHER	0.00	37,699.38	0.00	37,699.38
	Total Intangibles	3,017,861.48	4,439,231.80	0.00	7,457,093.28

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	64,080.00	0.00	64,080.00
6120120	MEASUREMENT EQUIP	0.00	30,240.00	0.00	30,240.00
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	233,658.84	0.00	233,658.84
6300230	PUMPS - SURFACE	0.00	6,750.00	0.00	6,750.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310190	PROPPANT PURCHASE	0.00	731,845.84	0.00	731,845.84
6310420	TUBING & COMPONENTS	0.00	80,500.00	0.00	80,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,276.25	0.00	188,276.25
6310530	SURFACE CASING	58,632.00	0.00	0.00	58,632.00
6310540	INTERMEDIATE CASING	425,365.20	0.00	0.00	425,365.20
6310550	PRODUCTION CASING	628,790.00	0.00	0.00	628,790.00
6310580	CASING COMPONENTS	39,336.33	0.00	0.00	39,336.33
6330100	PIPE,FIT,FLANG,CPLNG	0.00	307,749.92	0.00	307,749.92
	Total Tangibles	1,227,123.53	1,634,350.85	0.00	2,861,474.38

TOTAL ESTIMATED COST	4,244,985.01	6,073,582.65	0.00	10,318,567.66
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact



Case No. 26394

Owner	Status	Date: Well Proposal Sent	Correspondance/Offers
Chevron	Uncommitted	5/19/26	Email - Discussions: 1/22/2026, 1/28/2026, 2/4/2026, 2/9/2026, 2/10/2026, 2/11/2026, 2/25/2026, 3/2/2026, 3/3/2026, 3/4/2026, 3/11/2026, 3/17/2026, 4/2/2026, 4/9/2026, 4/10/2026, 4/14/2026, 4/27/2026, 4/28/2026, 4/29/2026, 5/5/2026 Chevron is currently aligned with proceeding through force pooling with Devon rather than entering into a JOA - See Devon Exhibit C-1

devon													
Notice Provided to Uncommitted Owners													
Case No. 26394													
Owner Company	Ownership Type	Ownership Status: Committed or Uncommitted	Reference	Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement		Date of Commitment	Reference	Well Proposal Letters: Transaction Date - Sent by Certified Mail		Reference	Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt		Reference
Working Interest Owners													
Chevron USA Inc.	WI	Uncommitted	Exhibit A-2	N/A		N/A	Exhibit A-4	5/19/2026	Exhibit A-3	8/3/2026	Exhibit C-2		
Record Title & Royalty Interest Owners													
Chevron USA Inc.	RT	Uncommitted	Exhibit A-2	N/A		N/A	Exhibit A-4	5/19/2026	Exhibit A-3	8/3/2026	Exhibit C-2		

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Derek Ohl, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Subsea Structure Map
- Devon Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 26394

SELF-AFFIRMED STATEMENT OF DEREK OHL

I, Derek Ohl, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology and a Master of Science Degree in Geology from Kansas State University.
 - b. I have worked on New Mexico Oil and Gas matters since 2014.
4. This Self-Affirmed Statement is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Devon Exhibit B-1** is an area map showing the location of Devon’s proposed spacing unit outlined in red, with arrows depicting the orientation and general location of

**DEVON
EXHIBIT
B**

the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the surrounding sections.

6. **Devon Exhibit B-2** is a subsea structure map showing the depth to the top of the Wolfcamp. Devon's proposed spacing unit is outlined in red. The Contour Interval is 50'.

7. **Devon Exhibit B-3** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains at least one gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by the well numbers. API for the log wells are listed at the top of **Devon Exhibit B-3**.

8. Additional exhibits for the benefit of the Division's review include **Devon Exhibit B-4**, a gross isochore of the Wolfcamp, as well as **Devon Exhibits B-5**, which is a gun barrel representation of the unit.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

10. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

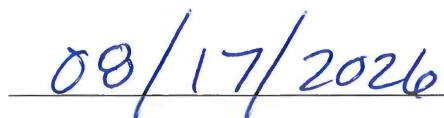
[Signature page follows]

Signature page of Self-Affirmed Statement of Derek Ohl:

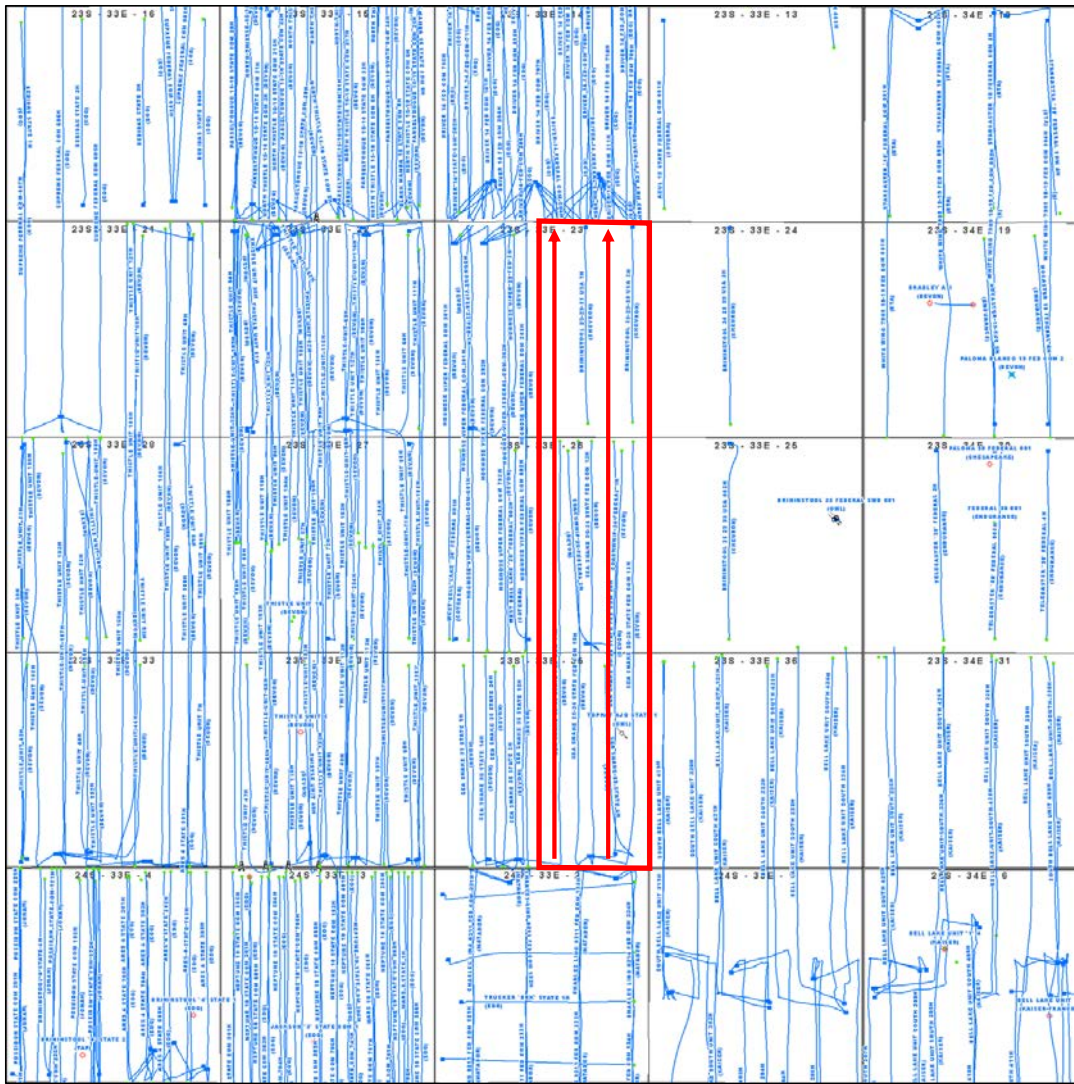
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26394 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Derek Ohl

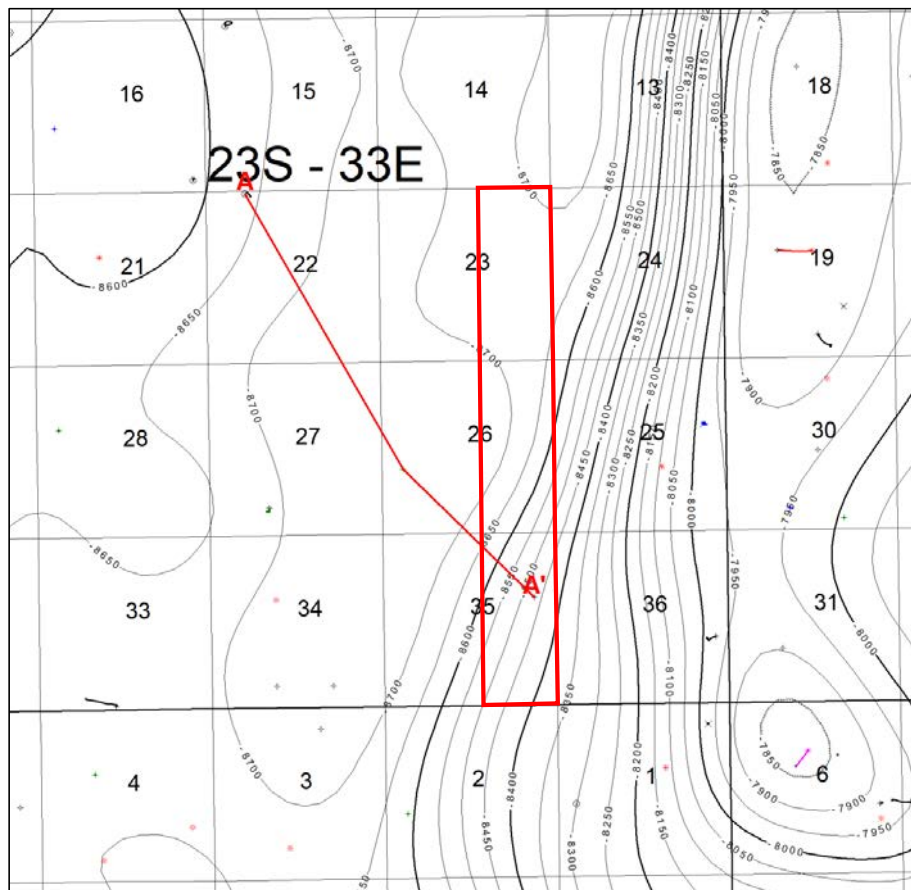


Date Signed



Devon Exhibit B-1

is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the surrounding sections.

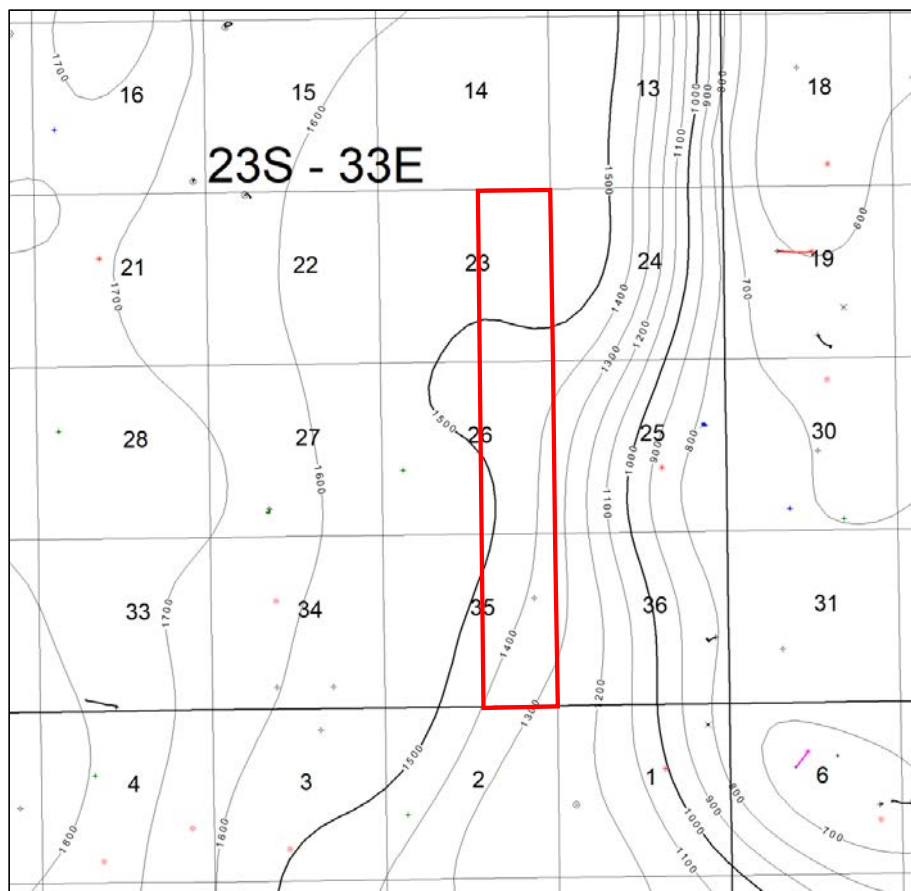


Top of Wolfcamp

Contour Interval = 50'

Devon Exhibit B-2

is a subsea structure map showing the depth to the top of the Wolfcamp. Devon's proposed spacing unit is outlined in red.



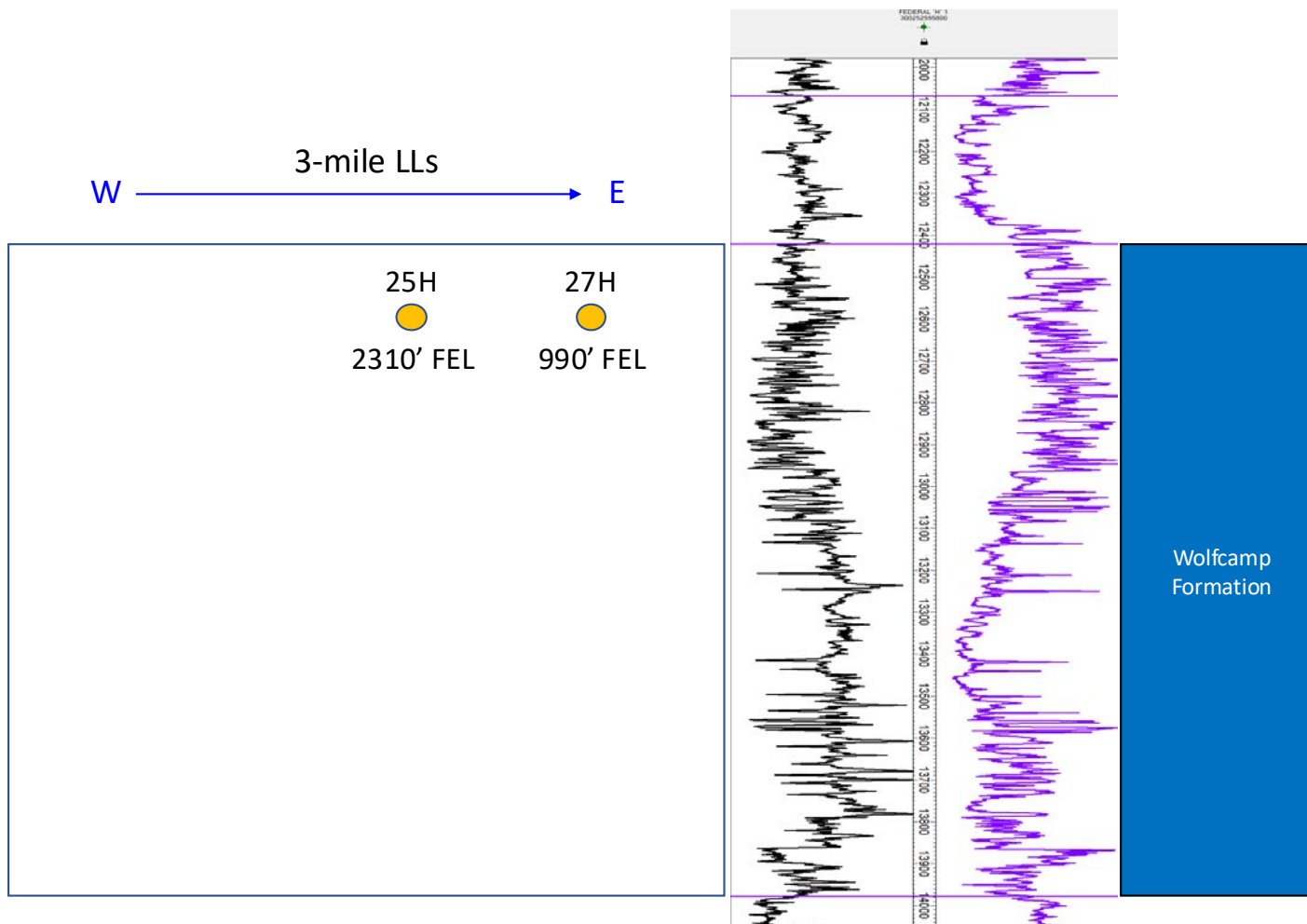
Wolfcamp Formation Isochore
Contour Interval = 100'

Devon Exhibit B-4

is a gross isochore of the Wolfcamp Formation. Map demonstrates continuity and relatively uniform thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

Devon Exhibit B-5

is a gun barrel
representation of the
wells. True Vertical
Depths shown



TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Olivia N. Atkins

- Devon Exhibit C-1: Chevron Email
- Devon Exhibit C-2: Notice Letters
- Devon Exhibit C-3: Mailing List
- Devon Exhibit C-4: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 26394

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. ("Devon"), the Applicant herein, affirm and state the following:

1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 3, 2026, to all uncommitted interest owners sought to be pooled in this proceeding. *See Devon Exhibit C-3*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-2 and C-3**.

2. Notice was sent to the Hobbs NewsSun, a newspaper of general circulation in Lea County, New Mexico, and published in said newspaper on August 18, 2026. *See Devon Exhibit C-4*.

3. Applicant's landman informed counsel that Chevron expressed its intention to proceed through compulsory pooling rather than entering into a joint operating agreement. *See Devon Exhibit C-1*.

[Signature page follows]

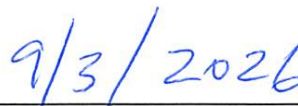


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26394 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin C. Savage



Date Signed

From: "Graham, Lauren" <Lauren.Graham@chevron.com>
Subject: RE: [EXTERNAL] RE: Sea Snake Lateral Extension - Chevron
Date: May 5, 2026 at 1:25:03 PM MDT
To: "Prout, Tim" <Tim.Prout@dvn.com>

Tim,

Thank you for taking the time to meet with me. Per our conversation, after continued discussions with Legal, we are currently aligned with proceeding through force pooling with Devon rather than entering into a JOA. While we remain open to the possibility of reaching an agreement in the future, at this time our position is to move forward with being forced pooled for the Sea Snake wells. Please let me know if you have any questions.

Best Regards,

Lauren Graham | Land Representative



Chevron

Chevron Exploration and Production Company
A Division of Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002
HOU140/45053
Lauren.graham@chevron.com

From: Prout, Tim <Tim.Prout@dvn.com>
Sent: Tuesday, May 5, 2026 9:34 AM
To: Graham, Lauren <Lauren.Graham@chevron.com>

DEVON
EXHIBIT
C-1



ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 3, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory
Pooling, Lea County, New Mexico
Sea Snake 35-23 Fed Com 25H Well
Sea Snake 35-23 Fed Com 27H Well

Case No. 26394:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon"), has filed the enclosed application, Case No. 26394, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 3, 2026, and September 3, 2026, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 8:30 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

DEVON
EXHIBIT
C-2

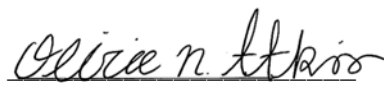
access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at 405-552-6113, tim.prout@dvn.com.

Sincerely,


Olivia N. Atkins

Attorney for Devon Energy Production Company, L.P.



Mailing Report - ERR with Pitney Bowes

Case No. 26394

USPS Article Number	Date Mailed	Ownership Type	Name	Address	City	State	Zip	Mailing Status
9414809898643084730395	8/7/26	WI	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002	8/14/2026 - Held at Post Office, At Customer Request 8/18/2026 - DELIVERED

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 18, 2026
and ending with the issue dated
August 18, 2026.



Publisher

Sworn and subscribed to before me this
18th day of August 2026.



Business Manager

My commission expires

January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS
August 18, 2026

CASE NO. 26394: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, Chevron USA Inc. -- of Devon Energy Production Company, L.P.'s Application for Approval of a Compulsory Pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on September 3, 2026, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a non-standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 23, the E/2 of Section 26 and the E/2 of Section 35, in Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Sea Snake 35-23 Fed Com 25H Well** to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NW/4 NE/4 (Unit B) of Section 23 and **Sea Snake 35-23 Fed Com 27H Well** to be horizontally drilled from a surface location in the SW/4SE/4 (Unit O) of Section 35 to an approximate bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 23. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a non-standard spacing unit, and Applicant will apply with the Division for administrative approval of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southwest of Hobbs, New Mexico. #00313722

67115820

00313722

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE B4-180
DURANGO, CO 81301

DEVON
EXHIBIT
C-4