

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 17, 2026

**8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)**

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 433 933 148#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26289	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.14-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 121H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26290, 26293
2.	26290	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.10-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 122H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of

		Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26289, 26293
3.	26293	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 638.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N/2 of Section 36, Township 22 South, Range 27 East, and Lots 1 and 2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 201H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E, and Betty Jones Federal Com 202H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26289, 26290

4.	26329	Amended Application of NSP Resources, LLC for Approving a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,923.88-acre, more or less, non-standard horizontal spacing unit composed of All of Sections 17 and 18, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and All of Section 13, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”), and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] and the Tamano; Bone Spring [58040] (the “Bone Spring Pool”), designated as oil pools, underlying said non-standard horizontal spacing unit. The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: Tin Goose 17 13 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18
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		South, Range 31 East; Tin Goose 17 13 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; and the Tin Goose 17 13 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.06 miles southwest of Maljamar, New Mexico. Setting: Status Conference
5.	26330	Amended Application of NSP Resources, LLC for Approval of an Overlapping Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,896.92-acre, more or less, overlapping non-standard horizontal spacing unit composed of All of Sections 7, 8, and 9, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring, North [56405], designated as an oil pool, underlying said overlapping non-standard horizontal spacing unit. The proposed wells to be dedicated to the overlapping non-standard horizontal spacing unit are the: Four Fan 9 7 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; Four Fan 9 7 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East;

Four Fan 9 7 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 211H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 212H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 223H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 224H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 311H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 312H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 323H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; and the **Four Fan 9 7 Fed Com 324H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The proposed unit will partially or entirely overlap with the following existing spacing unit(s) and well(s) in the Bone Spring formation:

- A 40-acre spacing unit dedicated to the Sand 7 Federal #002 Well (API No. 30-015-26136) located in SE/4 NW/4 (Unit F) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);

- A 34.18-acre spacing unit dedicated to the Sand 7 Federal #005 Well (API No. 30-015-26569) located in SW/4 NW/4 (Unit E) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Allied 7 Federal #001 (API No. 30-015-25900) located in the SW/4 NE/4 (Unit G) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Allied 7 Federal #004 (API No. 30-015-25973) located in the SE/4 NE/4 (Unit H) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Hanley Federal #001 (API No. 30-015-26068) located in the NE/4 NW/4 (Unit C) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Roche Federal #001 (API No. 30-015-25972) located in the SW/4 SE/4 (Unit O) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #002 (API No. 30-015-26060) located in the NE/4 NW/4 (Unit C) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #003 (API No. 30-015-26127) located in the SW/4 NW/4 (Unit E) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #005 (API No. 30-015-26765) located in the NW/4 NW/4 (Unit D) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #006 (API No. 30-015-26766) located in the SE/4 NW/4 (Unit F) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Arco 8 Federal #001 (API No. 30-015-27055) located in the NE/4 SW/4 (Unit K) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the Baish Federal #002 (API No. 30-015-25728) located in the NW/4 NE/4 (Unit B) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #003 (API No. 30-015-25729) located in the NE/4 NW/4 (Unit C) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #004 (API No. 30-015-26219) located in the SW/4 NE/4 (Unit G) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #005 (API No. 30-015-30901) located in the SE/4 NW/4 (Unit F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 160-acre spacing unit dedicated to the Baish Federal #006 (API No. 30-015-30902) located in the NW/4 (Units C, D, E, F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #007 (API No. 30-015-30904) located in the SE/4 NE/4 (Unit H) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);

		• A 40-acre spacing unit dedicated to the Baish Federal #008 (API No. 30-015-30837) located in the NW/4 SE/4 (Unit J) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #009 (API No. 30-015-30954) located in the SW/4 SE/4 (Unit O) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Baish Federal #011 (API No. 30-015-31191) located in the SE/4 SE/4 (Unit P) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); • A 40-acre spacing unit dedicated to the Paton B Federal #003 (API No. 30-015-30835) located in the NW/4 SW/4 (Unit L) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426); The wells and lands are located approximately 5.10 miles southeast of Loco Hills, New Mexico. Setting: Status Conference
6.	26340	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.65-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 1, 8, 9, and 16 of irregular Section 5, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 28H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 29, T20S-R36E, and a last take point in Lot 16 [AR2.1] of irregular Section 5, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26342, 26343, 26344
7.	26342	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.65-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 4, 5, 12, and 13 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 29H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, and a last take point in Lot 13 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit,

		and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26340, 26343, 26344
8.	26343	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.69-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 3, 6, 11, and 14 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 30H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NW/4 NE/4 (Unit B) of Section 29, T20S-R36E, and a last take point in Lot 14 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26340, 26342, 26344
9.	26344	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 477.71-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 29 and 32, Township 20 South, Range 36 East, and Lots 2, 7, 10, and 15 of irregular Section 4, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed North Wilson Deep Unit Com 31H well, to be drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 29, T20S-R36E, a first take point in the NE/4 NE/4 (Unit A) of Section 29, T20S-R36E, and a last take point in Lot 15 of irregular Section 4, T21S-R35E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northwest of Eunice, New Mexico. Setting: Status Conference Joined with Cases: 26340, 26342, 26343
10.	26354	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1279.2-acre, more or less, Cisco-Canyon horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3, and 4, the S/2N/2, and the S/2 of irregular Section 1 (the equivalent of all of Section 1), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico, in the Cisco-Canyon; Northeast pool (pool code 97202). This spacing

		unit will be dedicated to the following wells: Old Pal 1 36 State Com #821H and Old Pal 1 36 State Com #831H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #822H, Old Pal 1 36 State Com #832H, and Old Pal 1 36 State Com #833H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #823H well with proposed a surface hole locations in the SE/4 SW/4 (Unit N) of Section 1, Township 18 South, Range 35 East, and a proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 36, Township 17 South, Range 35 East; Old Pal 1 36 State Com #834H well with proposed a surface hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 18 South, Range 35 East, and a proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 36, Township 17 South, Range 35 East; and Old Pal 1 36 State Com #824H and Old Pal 1 36 State Com #835H wells with proposed surface hole locations in the SE/4 SE/4 (Unit P) of Section 1, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 36, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles southwest from Lovington, New Mexico. Setting: Status Conference
11.	26380	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard 959.6-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3 and 4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 2 (collectively the equivalent of all of irregular Section 2), and Lots 1 and 2 (the N/2NE/4 equivalent), the S/2NE/4, and the SE/4 of irregular Section 3, (collectively the E/2 equivalent of irregular Section 3), Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-04 S232628M, BONE SPRING pool (pool code 98056). This spacing unit will be dedicated to the following wells: Casino Queen 2 3 State Com #301H, Casino Queen 2 3 State Com #401H and Casino Queen 2 3 State Com #501H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the SW/4 SE/4 (Unit O) of Section 3; Casino Queen 2 3 State Com #302H and Casino Queen 2 3 State Com #502H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #402H with a proposed surface hole location in the SE/4NE/4 (Unit H) of Section 2, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #303H and Casino Queen 2 3 State Com #503H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the SW/4NE/4 (Unit G) of Section 3; and Casino Queen 2 3 State Com #304H, Casino Queen 2 3 State Com #403H, and Casino Queen 2 3 State Com #504H

		wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the NW/4NE/4 (Unit B/Lot 2) of Section 3. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Carlsbad, New Mexico. Setting: Status Conference
12.	26384	Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (HAPPY VALLEY;BONE SPRING [96427]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the Northeast Quarter of Section 14 and the North Half of Section 13, in Township 22 South, Range 25 East, and the Northwest Quarter of Section 18 in Township 22 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Buckaroo Banzai BS Fed Com 1H well, to be horizontally drilled from a surface hole location approximately 1,185' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 400' FNL and 2,620' FWL of Section 18, T22S-R26E, and Buckaroo Banzai BS Fed Com 2H well, to be horizontally drilled from a surface hole location approximately 1,225' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 2,110' FNL and 2,620' FWL of Section 18, T22S-R26E. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Applicant will seek administrative approval of the non-standard spacing unit. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5 miles West of Carlsbad, New Mexico. Setting: Status Conference
13.	26386	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 649.43-acre, more or less, standard horizontal spacing unit comprised of the N/2 of irregular Section 13, Township 22 South, Range 25 East, and the N/2 of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 6H well ("Well"), which will produce from a first take point in Lot 3 (SW/4 NW/4 equivalent) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 NE/4 (Unit H) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 6H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of irregular Sections 13 and 18 to allow for the creation of a 649.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the

		designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26387, 26388
14.	26387	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 638.49-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Section 13, Township 22 South, Range 25 East, and S/2 equivalent of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 8H well ("Well"), which will produce from a first take point in the SW/4 SW/4 (Unit M) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 SE/4 (Unit P) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 8H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of irregular Sections 13 and 18 to allow for the creation of a 638.49-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of the Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26386, 26388
15.	26388	Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,287.92-acre, more or less, standard, overlapping horizontal spacing unit comprised of all of irregular Section 13, Township 22 South, Range 25 East, and all of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 15H well ("Well"), which will produce from a first take point in the NW/4 SW/4 (Unit L) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the NE/4 SE/4 (Unit I) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be unorthodox. The completed interval of the Shownuff Fed Com 15H well will be located within 330' of the half-section line separating the N/2 and S/2 of irregular Sections 13 and 18 to allow for the creation of a 1,287.92-acre standard horizontal spacing unit. The spacing unit for the Well will partially overlap with the spacing unit for the Filaree 18 Federal #001H (API No. 30-015-31707) located in the S/2 of Section 18, Township 22 South, Range 26 East, which produces from the Purple Sage; Wolfcamp (Gas) Pool (Code 98220). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles

		west of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26386, 26387
16.	26395	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 321.34-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Penasco 10H, Penasco 11H, and Penasco 70H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 4 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 3; and the Penasco 12H, Penasco 71H and Penasco 90H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 4 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3. The completed intervals of the Wells will be orthodox. The completed interval of the Penasco 11H well will be located within 330' of the quarter-quarter section line separating Lots 1 through 4 (N/2 N/2 equivalent) and the S/2 N/2 of irregular Section 3 to allow for the creation of a standard 321.34-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.32 miles south and 5.02 miles west of Artesia, New Mexico. Setting: Status Conference
17.	26415	Application of Coterra Energy Operating Co. for approval of a non-standard, overlapping spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, in the Leo; Bone Spring South Pool (pool code 37920) and the Benson; Bone Spring Pool (pool code 5200). This spacing unit will be dedicated to the following wells: Intrepid 2-3 Federal Com #151H, Intrepid 2-3 Federal Com #221H, and Intrepid 2-3 Federal Com #351H wells with proposed first take points in the NW/4 SE/4 (Unit J) of Section 3 and proposed last take points in the NE/4 NE/4 (Unit I) of Section 2; and Intrepid 2-3 Federal Com #152H, Intrepid 2-3 Federal Com #222H, and Intrepid 2-3 Federal Com #352H wells with proposed first take points in the SW/4 SE/4 (Unit O) of Section 3 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 2. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The proposed spacing unit will partially overlap the spacing unit for the Benson 3 Federal Com #008H well (API No. 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone Spring, South Pool (pool code 37920) operated by Coterra Energy Operating Co, and the spacing unit for the West Shugart 2 19 30 State #002H well (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2,

		Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (pool code 5200) operated by NSP Resources, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles northeast of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26243, 26244, 26416
18.	26416	Application of Coterra Energy Operating Co. for approval of a non-standard, overlapping spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 964.64-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 2; Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 3; and Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 4, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico in the Leo; Bone Spring South Pool (pool code 37920) and the Benson; Bone Spring Pool (pool code 5200). This spacing unit will be dedicated to the following wells: Intrepid 2-3-4 Federal Com #151H, Intrepid 2-3-4 Federal Com #221H, and Intrepid 2-3-4 Federal Com #351H wells with proposed first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4 and proposed last take points in Lot 1 (NE/4 NE/4) of irregular Section 2; and Intrepid 2-3-4 Federal Com #152H, Intrepid 2-3-4 Federal Com #222H, and Intrepid 2-3-4 Federal Com #352H wells with proposed first take points in the SW/4 NW/4 (Unit E) of irregular Section 4 and proposed last take points in the SE/4 NE/4 (Unit H) of irregular Section 2. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The unit partially overlaps the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (pool code 37920): the Benson 3 Federal Com #008H (API No. 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East, operated by Coterra Energy Operating Co.; and the Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East, operated by Coterra Energy Operating Co. Further, the unit partially overlaps the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (pool code 5200): West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to the Lots 1-4 of Section 2, Township 19 South, Range 30 East, operated by NSP Resources, LLC; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East, operated by NSP Resources, LLC. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles northeast of Carlsbad, New Mexico. Setting: Status Conference

		Joined with Cases: 26243, 26244, 26415
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