BEFORE THE OIL CONSERVATION DIVISION

EXAMINER HEARING SEPTEMBER 15, 2026

Case No. 26328, Consolidated With Case No. 26288

Petty Federal Com 31CD #001H
Petty Federal Com 31CD #002H
Petty Federal Com 31CD #003H
Petty Federal Com 31CD #004H
Petty Federal Com 31CD #005H
Petty Federal Com 31CD #006H
Petty Federal Com 31CD #007H
Petty Federal Com 31CD #008H
Petty Federal Com 31CD #009H

Eddy County, New Mexico

LONGFELLOW ENERGY, LP

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, LP TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-24036, EDDY COUNTY, NEW MEXICO — **CASE NO. 26328**

APPLICATION OF SPUR ENERGY PARTNERS LLC TO RE-OPEN ORDER NO. R-24036, EDDY COUNTY, NEW MEXICO. — **CASE NO. 26288** **ORDER NO. R-24036**

SUPPLEMENTAL HEARING PACKAGE
TABLE OF CONTENTS

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
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SUPPLEMENTAL REBUTTAL SELF-AFFIRMED STATEMENT OF JACOB DEHAMER

Jacob DeHamer, being first duly sworn upon oath, deposes and states as follows:

1. My name is Jacob DeHamer. I am a Senior Geologist employed by Longfellow Energy, LP ("Longfellow"). My qualifications and responsibilities concerning the Petty development are described in my case-in-chief self-affirmed statement submitted as Longfellow **Exhibit C**.

2. This statement supplements, and does not replace, my case-in-chief statement. Capitalized terms concerning the Unit, Wells, and Order have the meanings used in that statement. I respond to the target configuration testimony of Nash Bell, including paragraphs 18-19 and 21-23 of Spur **Exhibit A**, and the technical opinions of Matthew Van Wie, particularly paragraphs 24-26 of Spur **Exhibit B** and Spur **Exhibit B-4**.

3. I have reviewed those portions of Spur's evidence, my case-in-chief **Exhibits C-2** through **C-6,** and Longfellow's accompanying rebuttal **Exhibits C-7** through **C-10**. My testimony distinguishes Longfellow's development information from figures and classifications reported by Spur.

Panhead/Flathead Comparison: Exhibit C-7

4. In paragraphs 25-26 of his statement, Mr. Van Wie attributes the Panhead/Flathead parent-child production difference principally to delayed infill development. He states that the wells had comparable spacing and completion design and that the example isolates the timing variable. **Exhibit C-7** reproduces the map from Spur **Exhibit B-4**, including Spur's parent,

child, and half-bounded classifications, and its reported first production periods of 2014-2015 for parents and 2016-2017 for children.

5. To evaluate that comparison and its application to Petty, I consider precise landing-zone correlation and rock quality; measured well separations and boundedness; lateral lengths, completion design, and operating history; and the information supporting a depletion or combined development recovery conclusion. Location within the Yeso trend and a common Paddock designation are relevant, but do not by themselves establish that the compared wells had equivalent reservoir and development conditions.

6. Spur **Exhibit B-4** shows the well classifications and production averages, but does not display the underlying well-by-well comparisons needed to evaluate Mr. Van Wie's assertion that timing was the principal difference. A common production time basis addresses the length of the comparison period; it does not, by itself, account for the other factors identified in **Exhibit C-7**. B-4 also does not present a Petty-specific pressure depletion calculation or a comparison of total Petty Unit recovery under the original and current plans.

7. I do not dispute that parent-child effects can occur, and I do not claim that Panhead/Flathead is irrelevant merely because it is another development. My opinion is narrower: the comparison presented does not isolate the effect of timing sufficiently to apply its reported production difference directly to Petty. The same need to account for relevant differences applies to Longfellow's analogues; **Exhibits C-**5 and **C-6** support the spacing analysis described in my case-in-chief statement, not a guarantee of identical Petty performance.

8. **Exhibit C-10** identifies development and production differences within the Panhead/Flathead area that further distinguish it from the Petty development. The Panhead and Flathead Paddock wells were developed on tighter same-bench spacing than Petty which increases the likelihood of parent-child interaction. Those wells were developed as stacked laterals across multiple development vintages, and the earlier wells reflect early-time Yeso completions, including gel fracs and lower proppant and fluid loadings; the current Petty Paddock and Blinebry wells, by contrast, are planned for co-development. Exhibit C-10 also reflects production variability within the area: the highest-recovery wells are two offset producers separated by approximately 660 feet and completed roughly one year apart, each with cumulative oil exceeding 200 MBO over the periods shown, and the Panhead Paddock wells generally outproduce the Flathead Paddock wells, with production varying from west to east. These

differences indicate that spacing, well stacking, completion vintage, and geologic variability contribute to the production differences reflected in Spur Exhibit B-4, and are additional reasons the reported Panhead/Flathead difference cannot be applied directly to Petty as a timing effect.

Petty Target Configuration; Exhibit C-8

9. **Exhibit C-8** compares the original and current well-to-interval assignments shown in Longfellow **Exhibits C-2** through **C-4**. The original configuration assigned the 002H, 005H, and 008H to the Paddock/Lower Paddock; the 003H, 006H, and 009H to the Upper Blinebry; and the 001H, 004H, and 007H to the Lower Blinebry.

10. The current configuration shown in those exhibits assigns the 002H, 006H, and 008H to the Lower Paddock; the 001H, 004H, and 007H to the Upper Blinebry; and the 003H, 005H, and 009H to the Lower Blinebry. Both configurations contain nine wells, with three wells in each development interval, within the same Petty spacing unit.

11. Individual target assignments, target depths, and resulting same-bench spacings changed. In particular, the 006H moved from the Upper Blinebry to the Lower Paddock, resulting in approximately 750 feet of same-bench separation from the planned 008H. The Unit boundaries and the surface-hole, bottom-hole, first-take-point, and last-take-point footages reflected in my case-in-chief comparison remain unchanged. My testimony does not suggest that the changes were limited to the 005H and 006H.

12. No well is removed from the nine-well configuration shown in **Exhibit C-8.** That comparison concerns target configuration, not the dates or well-to-slot assignments in the separate drilling schedule offered as Spur **Exhibit A-2b**. I am not asserting that the development timing remained unchanged or that **Exhibit C-8** reconciles the bench labels appearing in that schedule.

Reported Production Figures: Exhibit C-9

13. **Exhibit C-9** uses the five-year averages displayed in Spur **Exhibit B-4**: 114.7 MBO for the parent wells and 87.1 MBO for the child wells, where MBO means thousand barrels of oil. I use those reported values to evaluate the comparison as presented. I have not independently recomputed those averages from the underlying production database.

14. The difference between the displayed averages is 27.6 MBO. Dividing that difference by the parent average of 114.7 MBO gives approximately 24.1 percent. Dividing it by the child average of 87.1 MBO gives approximately 31.7 percent. Thus, using the displayed values, the child average is approximately 24.1 percent below the parent average; the parent average is approximately 31.7 percent above the child average. The denominator determines which comparison is being expressed.

15. Although the table in B-4 is headed “EUR Impact – Post Infill,” the displayed averages measure five-year cumulative oil. Those values do not themselves forecast estimated ultimate recovery. Neither percentage calculated in **Exhibit C-9** measures a percentage loss of total Petty Unit recovery, and the arithmetic does not independently establish the cause of the difference between the reported averages.

16. For these reasons, Spur’s comparison does not change the geologic and development opinion stated in paragraph 15 of my case-in-chief statement. That opinion rests on the Petty configuration and the spacing and production information discussed there, not solely on limitations in Spur’s presentation. I am not offering a new numerical forecast of Petty recovery through these rebuttal exhibits.

17. I have reviewed **Exhibits C-7** through **C-10** and adopt the comparisons, calculations, and opinions described in this statement as my testimony. The exhibits fairly summarize the information identified here. To the extent they reproduce Spur’s materials, I confirm the reproduction and attribution, not independent verification of Spur’s underlying data or adoption of its conclusions.

18. I hereby swear that the factual statements set forth herein are true and correct to the best of my knowledge and belief, and that the professional opinions expressed herein are my own, based on my training, experience, and the information identified above.

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FURTHER AFFIANT SAYETH NOT.

Dated this 11th day of September, 2026.

Jacob DeHamer
Longfellow Energy, LP

STATE OF Texas)
) ss.
COUNTY OF Dallas)

The foregoing instrument was subscribed and sworn to before me on September 11th, 2026, by Jacob DeHamer, Senior Geologist for Longfellow Energy, LP.

Witness my hand and official seal.

NOTARY PUBLIC STATE OF TEXAS
AUBURN CLEMENS POPE
Notary Public, State of Texas
Comm. Expires 03-15-2028
Notary ID 131924907

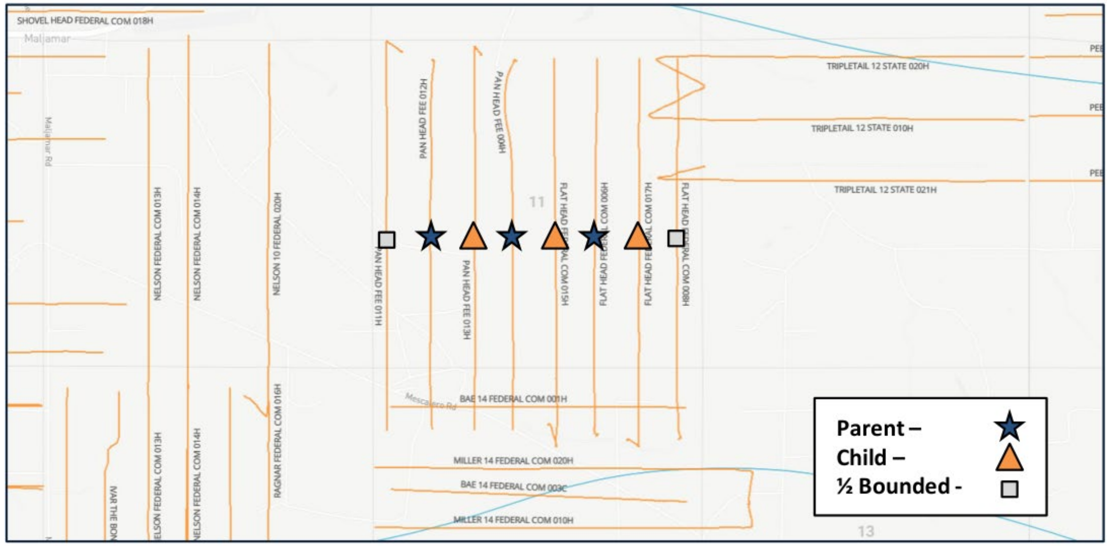
Notary Public
My commission expires: March 15th, 2028

Panhead/Flathead: Technical Comparability

Exhibit C-7

A reported parent-child difference must be evaluated in the context of the wells being compared.

SPUR EXHIBIT B-4



Map reproduced from B-4; parent, child and half-bounded classifications are Spur's.

First production reported by Spur

Parents: 2014-2015 Children: 2016-2017

COMPARISON FACTORS

Reservoir/target

Rock quality and precise landing-zone correlation.

Geometry/spacing

Measured well separations and boundedness.

Well/completion

Lateral lengths, treatment design and operating history.

Depletion/recovery

Pressure evidence and combined-development recovery.

B-4 does not present a Petty pressure-depletion calculation or a total Petty Unit recovery comparison.

Sources: Spur Ex. B, paragraphs 25-27; Ex. B-4 (PDF pp. 155-156, 165). Map excerpt reproduced without substantive alteration.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit C-7

Petty: Revised Targets, Nine-Well Development

Exhibit C-8

The configuration presented in Longfellow Exhibits C-2 through C-4 retains three wells per Yeso interval.

9
Wells in the configuration

S/2 Section 31
Same Petty spacing unit

Yeso
Three development intervals

YESO INTERVAL	ORIGINAL ASSIGNMENTS	CURRENT ASSIGNMENTS
Paddock/Lower Paddock	002H | 005H | 008H	**002H | 006H | 008H**
Upper Blinebry	003H | 006H | 009H	**001H | 004H | 007H**
Lower Blinebry	001H | 004H | 007H	**003H | 005H | 009H**

006H moved from Upper Blinebry to Lower Paddock. Individual target depths and same-bench spacings changed.

No well is removed from the nine-well configuration shown here.

Sources: Longfellow Exs. C-2-C-4 (Sept. 8, 2026); Spur Exs. A-2a, B-1 and B-2 (PDF pp. 66, 162-163).

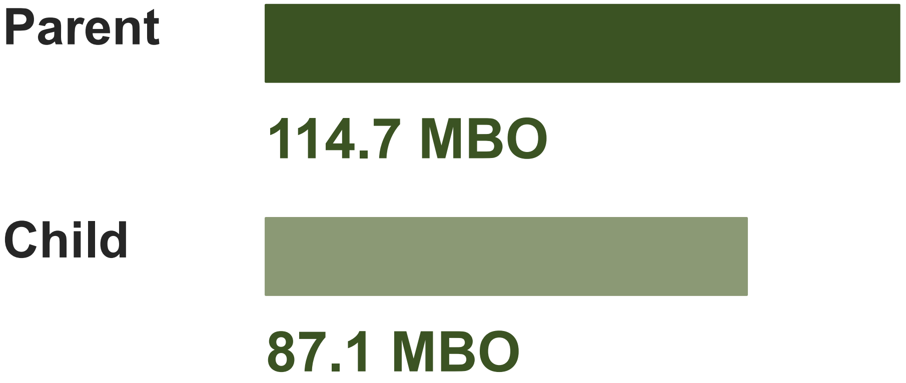
Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit C-8

Exhibit C-9

What the B-4 Production Numbers Measure

The two reported averages describe five-year cumulative oil, not a forecast of ultimate recovery.

REPORTED FIVE-YEAR AVERAGES



Difference: 27.6 MBO

MBO = thousand barrels of oil. Values reported in Spur B-4; no independent production recomputation.

THE DENOMINATOR MATTERS

24.1% Child average below parent average

(114.7 - 87.1) / 114.7

31.7% Parent average above child average

(114.7 - 87.1) / 87.1

Neither calculation measures a percentage loss of total Petty Unit recovery.

A well-level cumulative-production difference is not, by itself, a total-development recovery comparison.

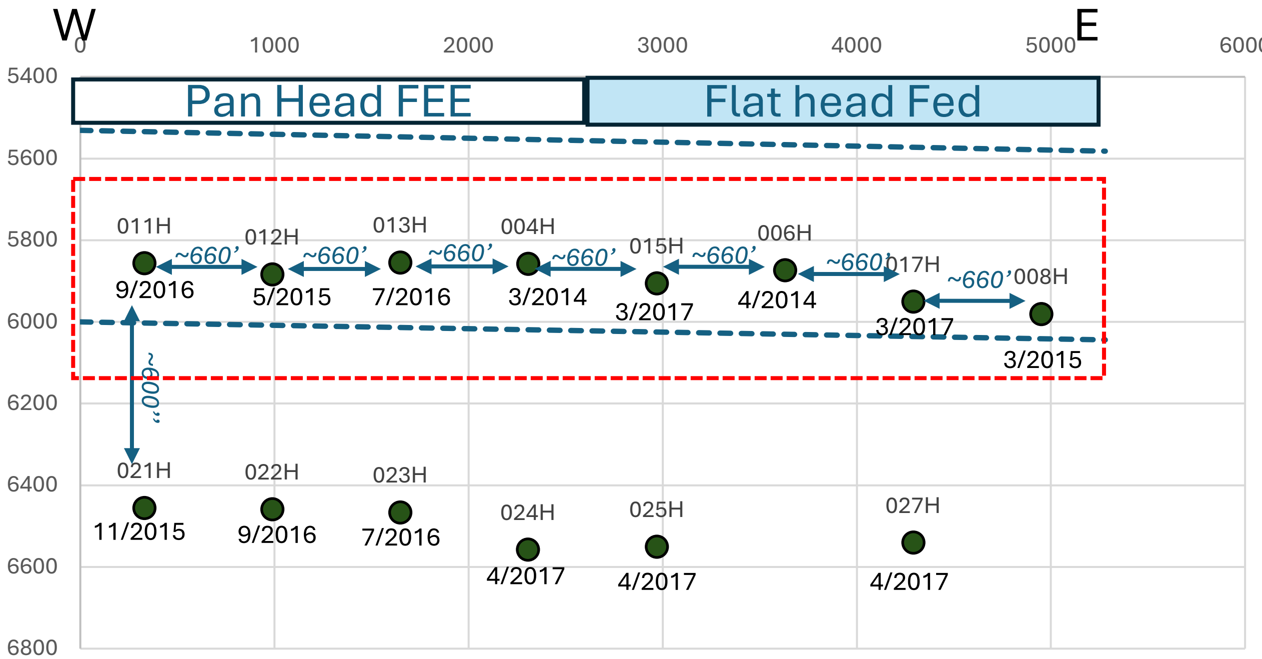
Source: Spur Ex. B-4 (PDF p. 165). Percentages calculated from the displayed averages, rounded to one decimal place.

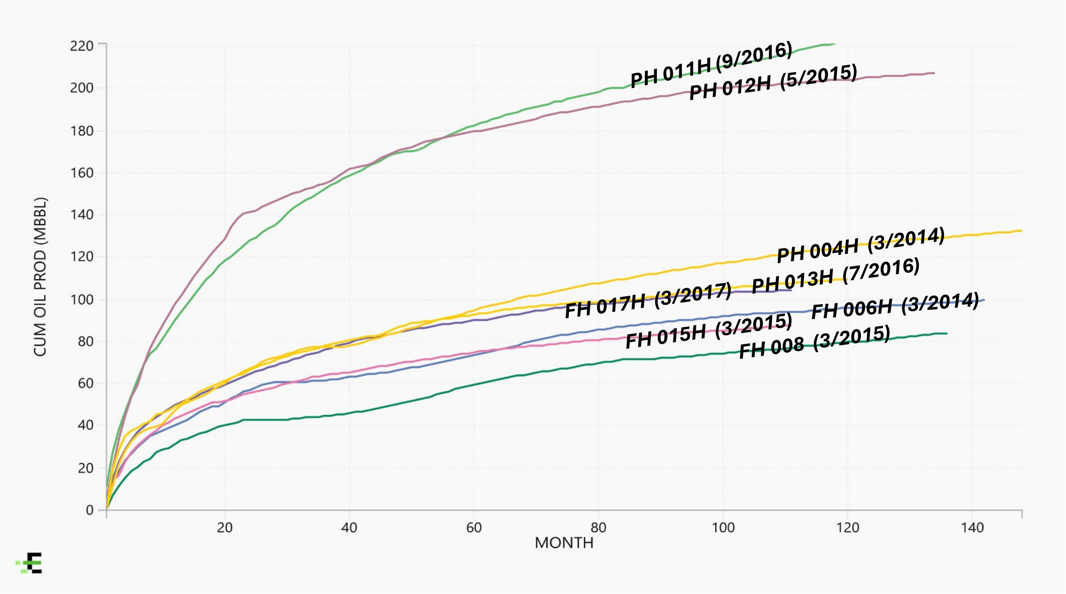
Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit C-9

Panhead/Flathead: Development and Production Variability

Exhibit C-10

Spacing, well stacking, completion vintage, and geologic variability — not timing alone — contribute to the reported difference.





KEY DIFFERENCES FROM PETTY

- **Tighter same-bench spacing —** about 8 Paddock wells per section vs. ~6 per section at Petty, raising parent-child potential.
- **Stacked-lateral development;** the Petty Paddock and Blinebry wells are planned for co-development.
- **Three development vintages** across the Panhead/Flathead area.
- **Early-time Yeso completions —** gel fracs and lower proppant and fluid loadings.

PRODUCTION ANALYSIS

- **Two offset outlier producers** magnify the area's production differences.
- **PH-12 and PH-13:** ~660 ft apart, ~1 year apart, each exceeding 200 MBO cumulative oil.
- **West-to-east variability —** Panhead Paddock outproduces Flathead Paddock, indicating a geologic factor, not timing alone.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit C-10

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, LP TO EXTEND THE DRILLING DEADLINE UNDER ORDER NO. R-24036, EDDY COUNTY, NEW MEXICO. — **CASE NO. 26328**

APPLICATION OF SPUR ENERGY PARTNERS LLC TO RE-OPEN ORDER NO. R-24036, EDDY COUNTY, NEW MEXICO. — **CASE NO. 26288** **ORDER NO. R-24036**

SUPPLEMENTAL REBUTTAL SELF-AFFIRMED STATEMENT OF DAVID MITCHELL

David Mitchell, being first duly sworn upon oath, deposes and states as follows:

1. My name is David Mitchell. I am the Chief Operating Officer of Longfellow Energy, LP ("Longfellow"). My engineering qualifications and responsibilities for development planning, infrastructure, and operations are described in my case-in-chief self-affirmed statement submitted as Longfellow **Exhibit D**.

2. I submit this supplemental statement to address the engineering and operational concerns raised in Spur's pre-hearing testimony concerning sequential development and offset-completion interactions. I supplement the operating measures described in **Exhibit D-5** with the measures Longfellow presently intends to use for the Petty 006H in connection with the remaining well completions. My operating examples concern the observed responses of producing wells to offset completions. Those observations should be distinguished from an analysis quantifying the performance of subsequently completed wells or the ultimate recovery of the Unit.

3. This statement supplements, and does not replace, my case-in-chief statement. Capitalized terms concerning the Unit, Wells, and Order have the meanings used in that statement. I respond to Matthew Van Wie's testimony concerning parent-child effects, depletion, and the consequences of sequential development, particularly paragraphs 22-26 and 31-32 of Spur **Exhibit B** and the Panhead/Flathead comparison in Spur **Exhibit B-4.**

4. I have reviewed that testimony, the operating measures described in my case-in-chief **Exhibit D-5**, the Marley operating summary in slide 8 of Longfellow's Petty CD Exhibits v1.0 presentation, and the accompanying rebuttal **Exhibits D-7** through **D-10**. I sponsor **Exhibits D-7** through **D-10** through this supplemental statement.

Marley Operating Response: Exhibit D-7

5. As summarized in Longfellow's operating material, Marley 4H and 5H showed substantial increases in measured bottom-hole pressure, as reflected by the pump-intake-pressure ("PIP") sensors on the electric submersible pumps ("ESPs"), during and continuing after an offset-completion interaction. The 4H and 5H were shut in during the offset-completion operations and were returned to service following completion of the infill child-well operations, as water-takeaway capacity allowed.

6. Marley AB 1H through 5H experienced the same offset-completion interaction but were not operated identically during that event. The 1H through 3H continued producing through the completion, while the 4H and 5H were shut in and subsequently returned to service as described above. The different operating responses among those wells provide context for the observations discussed below; they are not presented as evidence that all wells experienced the same response or recovery.

7. The operating responses were not uniform. For the 4H and 5H, my review indicates that PIP returned toward its pre-event level over approximately five months, oil cut recovered as the pressure response subsided, and oil production returned to approximately the pre-event level around March 2025. For the 1H through 3H, oil rates declined and did not return to the pre-frac levels over the period I reviewed, although the subsequent decline profile was flatter. **Exhibit D-7** summarizes those reported observations and the associated operating response; it does not present a newly calculated pressure or production curve.

8. This example demonstrates that offset-completion interactions in existing producers can produce different responses depending on the wells and operating strategy, and that some responses can be managed through shut-in, water-handling, and controlled return-to-service decisions. It does not establish that depleted reservoir energy was restored, that a later child well suffered no impairment, or that the combined development experienced no reduction in ultimate recovery. I do not equate the return of the reported PIP measurement following a completion-induced increase with restoration of original reservoir pressure.

Individual -Well and Combined-Recovery Questions

9. I recognize that depletion before an offset well is completed can affect that well's performance. The existence and magnitude of the effect at Petty must be evaluated using the relevant reservoir, spacing, timing, completion, and operating conditions. Neither the existence of a time gap nor the Marley operating response, standing alone, answers that question.

10. Spur **Exhibit B-4** compares reported parent and child five-year production averages from Panhead/Flathead. It does not compare total Petty Unit recovery under the original and current development plans. Lower production from one later well is not, by itself, a measure of the change in combined recovery from the development.

11. Mr. Van Wie's paragraph 32 describes hydrocarbons captured by the 006H as unavailable to later offset wells. Whether production shifts between wells, whether total recoverable hydrocarbons are reduced, and whether drainage extends beyond the Unit are distinct questions. I am not assuming that any reduction in a future Petty well's production would be offset barrel-for-barrel by production from the 006H. The information presented in B-4 does not calculate those Petty-specific consequences.

Petty Operating Framework: Exhibit D-10

12. **Exhibit D-10** applies the operating framework described in my case-in-chief **Exhibit D-5** to the producing 006H and planned offset development, including the 008H. The approximately 750-foot same-bench separation illustrated between those wells is the geometry shown in Longfellow **Exhibit C-4.**

13. Before an offset completion, Longfellow intends to review the existing well's pressure and production information, establish appropriate baselines, and evaluate well spacing, completion geometry, depletion conditions, and the parent-well operating plan. For Petty, Longfellow presently intends to suspend production from the 006H for an extended period in connection with the offset-completion program, with the objective of allowing the near-wellbore region to equalize toward reservoir pressure. Those observations and planned measures will inform the response appropriate for the actual conditions encountered.

14. During the completion, Longfellow presently intends to set a subsurface retrievable bridge plug in the 006H for downhole isolation and to reduce wellbore-storage effects. For the child-well stimulation fluids, Longfellow plans to use high loadings of chemical scale inhibitors and

surfactants to mitigate scale, formation, and fluid-compatibility risks. Longfellow also intends to monitor pressure and operating response and adjust to observed conditions. Afterward, Longfellow intends to return wells to production in a controlled manner and track oil rate, water rate, oil cut, and pressure response against the pre-interaction baselines.

15. These measures are a field-specific evaluation and operating framework, not a guarantee that every parent-child effect can be eliminated. The final measures must be selected for the conditions and completion program. The 006H was placed on production on July 9, 2026. At this early stage of its productive life, I do not use current 006H pressure information to quantify depletion or ultimate recovery. **Exhibit D-10** does not assign a particular drilling or completion date to the 008H or quantify a Petty recovery outcome.

16. The operating response described above supplements my support for the requested extension and the remaining development described in my case-in-chief statement. Longfellow's approach is to evaluate and manage the actual Petty conditions, not to assume that a generalized parent-child comparison either establishes a particular Petty loss or proves that no loss can occur.

17. I have reviewed **Exhibits D-7** through **D-10** and adopt the operating observations, explanations, and opinions described in this statement as my testimony. **D-7** fairly summarizes the identified Marley operating material and the limitations I describe above; **D-10** fairly summarizes the Petty-specific operating framework and intended mitigation measures described above. My discussion of Spur's production comparison evaluates what it presents and does not independently verify its underlying production data.

18. I hereby swear that the factual statements set forth herein are true and correct to the best of my knowledge and belief, and that the professional opinions expressed herein are my own, based on my training, experience, and the information identified above.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this 11th day of September, 2026.

David Mitchell
Longfellow Energy, LP

STATE OF Texas)
) ss.
COUNTY OF Dallas)

The foregoing instrument was subscribed and sworn to before me on September 11, 2026, by David Mitchell, Engineer and Chief Operating Officer for Longfellow Energy, LP.

Witness my hand and official seal.

AUBURN CLEMENS POPE
Notary Public, State of Texas
Comm. Expires 03-15-2028
Notary ID 131924907

Notary Public
My commission expires: March 15th, 2028

Marley: Interaction and Operating Response

Exhibit D-7

Longfellow's operating example shows different responses among producing wells during an offset-completion interaction.

1 OBSERVED INTERACTION

Marley 4H and 5H showed substantial increases in measured bottom-hole pressure, as reflected by ESP pump-intake pressure ("PIP")

2 OPERATING RESPONSE

The wells were shut in during the offset completion and returned to service following completion of the infill child-well operations.

3 REPORTED RECOVERY

For 4H and 5H, PIP returned toward its pre-event level over approximately five months; oil production returned around March 2025.

The 1H–3H response was different and is not presented as a uniform recovery outcome.

The example is offered as operating-history context, not a child-well, Petty-specific, or Unit-wide reserve calculation.

Sources: Petty CD Exhibits v1.0.pptx, slide 8.. Existing-producer operating response only.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit D-7

Welch and Halberd Development Timelines

Exhibit D-8

The source examples describe earlier wells followed by later offset or surrounding infill development.

Welch

2021

Initial three-well development

2024

Later offset-unit development

Approximately three years

Halberd

2016-2017

Earlier wells in the B and D units

2022

Later surrounding infill development

Approximately five to six years

These examples document earlier wells followed by later offset or infill development.

Sources: Petty CD Exhibits v1.0.pptx, source slides 6 and 9. Timing descriptions only; not a like-for-like Petty depletion estimate or exact event dates.

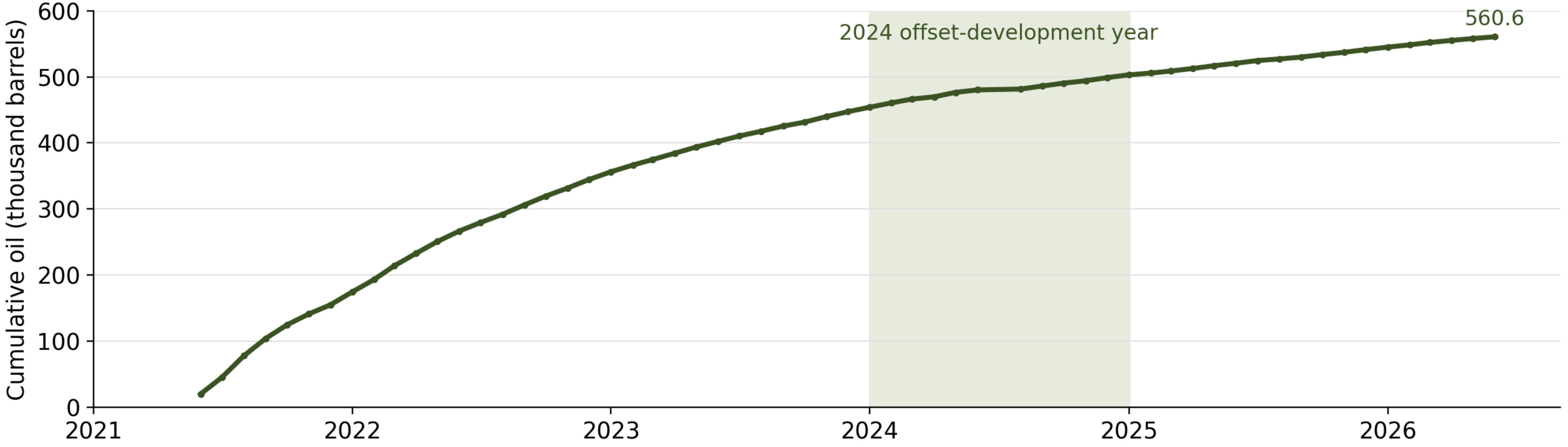
Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit D-8

Welch A: Cumulative Production Through Later Development

Exhibit D-9

The source series continues to increase after the year identified for later offset development.

CUMULATIVE OIL HISTORY



Reported Welch A cumulative oil continued to increase after the 2024 offset-development period.

Source: Petty CD Exhibits v1.0.pptx, slide 6, Welch A cumulative-oil series. Shading denotes the reported 2024 year, not an exact frac date. Descriptive only; not a no-loss finding or ultimate-recovery forecast.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit D-9

Petty 006H Offset-Completion Management

Exhibit D-10

Longfellow’s Petty plan applies specific isolation, fluid-design, monitoring and controlled-return measures.

Producing 006H ~750 ft same-bench separation **Planned 008H**

BEFORE

Review 006H production and pressure baselines.

Plan extended 006H suspension and downhole isolation sequence.

DURING

Suspend 006H production and set a retrievable bridge plug for downhole isolation and reduced wellbore-storage effects.

Use scale inhibitors and surfactants in child-well stimulation fluids.

AFTER

Return wells to production in a controlled manner.

Track oil, water, oil cut and pressure response against pre-interaction baselines.

The plan uses targeted Petty measures; it is not a guarantee that every interaction will be eliminated.

Sources: Longfellow Ex. D-5; Ex. C-4.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit D-10

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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REBUTTAL AFFIDAVIT OF REBECCA L. ENGLISH

I, Rebecca L. English, being first duly sworn, state as follows:

1. My name is Rebecca L. English. I am over the age of eighteen and competent to make this statement. I serve as Vice President, Land for Longfellow Energy, LP ("Longfellow"), with offices at 8115 Preston Road, Suite 800, Dallas, Texas 75225. I have previously testified before the New Mexico Oil Conservation Division in matters involving land, title, pooling, federal lease status, and related development issues.
2. In that capacity, I am the Longfellow employee with primary responsibility for managing communications with the United States Bureau of Land Management ("BLM") and the Office of Natural Resources Revenue ("ONRR") regarding the federal oil and gas leases that are or have been committed to the North Square Lake Unit, NMNM 105313289 (the "North Square Lake Unit"). I personally participated in the BLM and ONRR communications described below and have reviewed the Longfellow records concerning those communications.
3. I submit this supplemental rebuttal statement to address the Bureau of Land Management communications concerning the North Square Lake Unit, NMNM 105313289, Longfellow's receipt and disclosure of information concerning lease timing, and the land context shown in the accompanying exhibits. My testimony is based on my participation in the communications described below and the Longfellow records I have reviewed. This statement supplements my May 28, 2026, statement concerning the lease chronology.

4. On November 21, 2025, Edward Fernandez Jr. advised me that BLM's Reservoir Management Group would not be terminating the Unit "anytime soon" and needed a last-production memorandum from the Carlsbad Field Office. His email described an extension to August 2026 if termination were recommended effective August 2024, subject to the qualification concerning producing wells in other formations stated in his email.
5. On February 10, 2026, I wrote to Kyle Paradis and Christopher Walls seeking clarification of the date of last production and the corresponding lease timing. I identified July 2026 as the deadline Longfellow was using internally and expressly asked them to correct that understanding if it was not right.
6. On February 17, 2026, Mr. Paradis advised me that BLM had identified reported production of 75 barrels for May 2025. He stated that the extension "could be until 6/1/2027" and that a last-production memorandum had not yet been issued by the field office.
7. On March 2, 2026, Mr. Walls responded to my further inquiry: "Yes, we are in agreement, based on the last production date of the unit reported on 5/31/2025. The earliest the lease could expire is 6/1/2027." I received that advice before May 2026. The March 2 email stated BLM's position on the earliest expiration date more definitively than the February 17 email.
8. Between March 4 and March 10, 2026, I made further inquiries concerning the source and basis of the reported May 2025 production. Those inquiries concerned the difference between that report and the production information Longfellow had previously reviewed. BLM directed me to ONRR concerning the identity of the reporting party, and ONRR advised that disclosure of that identity would require a Freedom of Information Act request.
9. On April 15, 2026, I disclosed the potential later timeline to Nash Bell. My email explained that BLM had identified possible May 2025 sales, which could result in a May 2027 deadline. I also stated: "[T]his is helpful, but still causes some hesitation on our part. Therefore, we are still drilling before the July deadline of this year."
10. The correspondence therefore shows both that Longfellow had received later-date advice before May 2026 and that I disclosed a continued plan to drill before the earlier July target. Those are separate facts. My testimony distinguishes the information BLM communicated from the development timing Longfellow continued to pursue.
11. The accompanying correspondence exhibit contains true and correct copies of the communications described above that I sent or received and that are maintained in

Longfellow's records. I have reviewed the slides titled "Federal Lease Timing: Correspondence Chronology" and "Later BLM Advice and Longfellow's Disclosed Plan." They accurately summarize or reproduce the identified communications. The dates are presented as stated in those communications, and the summaries and excerpts should be read together with the underlying correspondence.

12. I have also reviewed the slide titled "North Square Lake Unit and Development Context." The map shown on that slide fairly depicts the geographic relationship of the development areas identified there, including Petty 31CD, Petty AB, Van Halen AB/CD, and Allman. I offer that exhibit to provide geographic and land context for those development areas. The exhibit is not offered as proof of the legal expiration or preservation of any particular federal lease.
13. My notarized signature page will be submitted on Monday, September 14, 2026.

[Remainder of page left intentionally blank]

FURTHER AFFIANT SAYETH NOT.

Dated this __ day of September, 2026.

____
Rebecca L. English
Longfellow Energy, LP

STATE OF ____________________)
) ss.
COUNTY OF __________________)

The foregoing instrument was subscribed and sworn to before me on September __, 2026, by Rebecca L. English, Vice President, Land, for Longfellow Energy, LP.

Witness my hand and official seal.

____
Notary Public
My commission expires: _______________

Federal Lease Timing: Correspondence Chronology

Exhibit LR-1

North Square Lake Unit | Communications involving Rebecca English

Nov. 21, 2025 Fernandez to English	Not terminating the unit "anytime soon"; a last-production memo was needed. Conditional August 2026 extension if termination were effective August 2024, unless other-formation production applied. Last reported production: July 2024.
Feb. 10, 2026 English to BLM	Identified July 2026 as Longfellow's internal working deadline and asked BLM to correct that understanding and clarify the date.
Feb. 17, 2026 Paradis to English	Reported 75 barrels for May 31, 2025. The extension "could be until 6/1/2027"; a last-production memo had not been issued.
Mar. 2, 2026 Walls to English	Based on the reported May 31, 2025 production: "The earliest the lease could expire is 6/1/2027."
Apr. 15, 2026 English to Bell	Disclosed the possible May 2027 deadline and her hesitation; stated Longfellow was "still drilling before the July deadline of this year."

Dates are stated as they appear in the communications. This summary does not determine legal lease expiration.

Sources: Nov. 21, 2025, Feb. 17 and Mar. 2, 2026 email chains; Feb. 10 message within those chains; Spur Ex. A-10 (Apr. 15, 2026).

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit LR-1

Later BLM Advice and Longfellow’s Disclosed Plan

Exhibit LR-2

Selected email excerpts | Full correspondence supplies the context

MARCH 2, 2026 | CHRISTOPHER WALLS TO REBECCA ENGLISH

“Yes, we are in agreement, based on the last production date of the unit reported on 5/31/2025. The earliest the lease could expire is 6/1/2027.”

APRIL 15, 2026 | REBECCA ENGLISH TO NASH BELL | SPUR EXHIBIT A-10

“The BLM responded back and noted that there was a possibility that there was barrels sold from the Acacia unit in May of 2025, which would mean the new deadline is May 2027 (2 years later). This is helpful, but still causes some hesitation on our part. Therefore, we are still drilling before the July deadline of this year.”

The later-date advice and Longfellow’s stated choice of an earlier drilling target are separate facts.

Sources: Walls email dated Mar. 2, 2026; English email dated Apr. 15, 2026 (Spur Ex. A-10). Excerpts re-typeset; spacing normalized.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit LR-2

North Square Lake Unit and Development Context

Exhibit LR-3

Client-provided map | Boundaries and classifications reproduced as supplied

Petty 31CD

The development at issue in this hearing.

Other areas shown

Petty AB, Van Halen AB/CD, and Allman are separately outlined on the map.

Limited purpose

Geographic context and depicted leasehold only; not proof of lease expiration or preservation.

Case No. 26328
Longfellow Energy, LP - Rebuttal Exhibit LR-3

Outlook

Re: [EXTERNAL] RE: NMNM 105313289

From Fernandez Jr, Edward <efernand@blm.gov>
Date Fri 11/21/2025 12:23 PM
To Rebecca English <rebecca.english@longfellowenergy.com>
Cc Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Yawn, Jordan S <jyawn@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>; Hills, Cara L (Federal) <Cara.Hills@onrr.gov>; Sanchez, Jennifer A <j1sanchez@blm.gov>; Barton, Benjamin C <bcbarton@blm.gov>

2 attachments (1,022 KB)
Lea__and_Eddy_Sundry_20220701115759.pdf; AFMSS well list N Sq Lake Unit download (1).xlsx;

RE: North Square Lake Unit NMNM101360X

As stated in our meeting on Nov.. 12, 2025.

The RMG group will not be terminating the unit anytime soon. We need a last production memo from the BLM- Carlsbad Field Office.

AFMSS has the current operator to be ACACIA OPERATING COMPANY LLC

The SRP has the operator of record for the unit agreement to be REMNANT OIL OPERATING

The last production S&P Global has reported production is in July 2024.

The last OGOR reported appeared to be July/24

Technically, if the CFO submits a LPM and they recommend termination to be effective Aug 2024 then the leases will get a 2-year extension from Aug 2024, which will be to Aug 2026 unless there are other producing wells form other formations other than the unitized formation.

During the meeting of Nov. 12, 2025, we stated that you need to get with CFO and possibly Jennifer Sanchez, - j1sanchez@blm.gov to determine what the current state of the Unit since we approved Acacia to take over as operator of each of the unit wells. See Attached Sundry. Are there any legal issues with Acacia. It appears that they file Chapter 7 Bankruptcy.

Acacia Operating Company, LLC

Texas Western Bankruptcy Court		Case Filed:	Dec 27, 2024
Chapter 7		Creditor Meeting:	Feb 11, 2025
Judge:	Shad Robinson		
Case #:	7:24-bk-70194		

Docket Parties (1) Debtor

Docket last updated: 02/27/2025 7:15 AM CST

Friday, December 27, 2024

ICC-Fee Paid Fri 12/27 3:49 PM
ICC-Fee Terminated for Voluntary Petition Chapter 7([LINK 24-70194) [misc,volp7] (338.00). Amount $ 338.00. Receipt A25005745 Related [+] (U.S. Treasury)

1 11 pgs misc Voluntary Petition Chapter 7 Fri 12/27 3:39 PM
Voluntary Petition under Chapter 7 (Non-Individual) Without Schedules, Without Statements, (Filing Fee: $ 338) Filed By Acacia Operating Company, LLC. -Declaration for Electronic Filing due by 01/3/2025 (Tittle, Brandon)

2 misc Master Service List Fri 12/27 3:40 PM
Master Service List filed by Brandon John Tittle for Debtor Acacia Operating Company, LLC. (Tittle, Brandon)

3 court 341 Meeting 7 (Business No Asset) Fri 12/27 11:46 PM
Meeting of Creditors & Notice of Appointment of Interim Trustee Satija, Ron added to the case. with 341(a) meeting to be held on 2/11/2025 at 12:00 PM at Zoom - Satija: Meeting ID 357 925 8317, Passcode 9045283217, OR call 737-279-4747. (Scheduled Automatic Assignment, shared account)

If we need to set up another meeting it will have to be sometime in December.

Both Kyle and I will be out all next week.

Edward G. Fernandez Jr
Petroleum Engineer
Bureau of Land Management
Reservoir Management

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508
efernand@blm.gov
505-954-2238

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Friday, November 21, 2025 11:12 AM
To: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Cc: Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Fernandez Jr, Edward <efernand@blm.gov>; Yawn, Jordan S <jyawn@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Subject: RE: [EXTERNAL] RE: NMNM 105313289

Awesome, thank you Cara. This is very helpful. Question for you – the rentals are due yearly, correct? Would it be prudent for us to make payment on 2025 and 2026, given that we hope to develop the acreage in 2026? We are happy to do so if that is helpful. Given that we are not the lessee of record or operating rights owner, I am assuming we would not receive any sort of notification for when rentals are due, so I'd like to stay on top of it.

Ed/Jordan, et al – if there has been production on the unit, it would seem that the perhaps the unit is not invalidated just yet. Can y'all help me sort through that? Ultimately, we are hoping to get wells in the ground in Q3 of 2026. My initial concern as 1. The status of the leases, but according to Cara, the leases appear to still be valid with the rentals and 2. If the unit was invalidated for lack of production, do we have to develop within 2 years of the last production of the unit, being July 2024. It appears that might not be the true date anymore.

If y'all think another call to discuss is beneficial, I am more than happy to set that up to chat. Again, I apologize for asking so many questions, we are just trying to proceed in the best manner for the BLM given that we don't have a ton of control here with the unit and the leases.

As always, thank you,

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Sent: Friday, November 21, 2025 11:54 AM
To: Rebecca English <rebecca.english@longfellowenergy.com>
Cc: Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Fernandez Jr, Edward <efernand@blm.gov>; Yawn, Jordan S <jyawn@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Subject: RE: [EXTERNAL] RE: NMNM 105313289

Hi Rebecca,

I apologize for the delay; having been shutdown for 42 days resulted in some pretty sizeable backlogs that we are still trying to work through.

- NMLC 0068064 – Rent due 12/31/2025 in the amount of $542.00 – given that we have an interest in this lease, but are not lessee of record nor operating rights owner, could we submit this payment to hold the lease or does it have to come from one of those parties? Yes, we don't care who submits payment as long as the obligation is satisfied.
- NMLC 0060723 – SRP shows this lease closed 11/5/1993 – could you help me understand what this means? Meaning, this lease hasn't been valid since 1993? I had the wrong lease pulled on this; sorry about that. This lease is still open with rent due 12/31/2025 in the amount of $160.00
- NMLC 0063368 – MR underpaid for 10/31/2025 by $152.65 – was there a portion that was paid and if so, by whom? Same question as above, could we make these payment on behalf of the lessee of record and/or operating rights owner? Lastly, if so, given that the date of 10/31 has passed would it render the lease valid and in good standing if we were to make the payment? Yes, $487.35 has been reported and paid to this lease; I cannot disclose who it was reported and paid by. Yes, you can make this payment to bring this lease current. You would just report and pay the underpaid MR via 2014 using a 10/31/2025 sales date.
- NMLC 0063105 – MR underpaid for 10/31/2025 by $46.47 – Same question, can LFE pay this on behalf of the lessee or operator? See above
- NMLC 0056302B – MR has been met by production for 10/31/2025 due date – this is confusing to me a bit given I see no production has occurred since July 2024. Is there a list of wells that have met this production that I can review? I have royalties reported on this lease for 11/1/2024 -10/31/2025 lease year in the amount of $1786.62; this was not reported by Longfellow; therefore, I cannot provide additional information.
- NMLC 0065885 – Rent paid in full for 12/31/2025 due date
- NMNM 054428 – MR met by production for 12/31/2025 due date – same as above – what wells qualify this production? I cannot verify the wells for you on this lease as I only work with lease numbers in Financial Services, not with the underlying wells.
- NMNN 102037 – MR due 2/28/2026 in the amount of $240.00
- NMNM 0081277 – Next MR due 5/31/2026 in the amount of $72.00
- NMLC 0060543 – MR met by production for 12/30/2025 due date. – same as above, what wells? See above

Please note, you should be able to check LAB to check the payment history on leases that are assigned to you so that you can see what is due and what has been paid.

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

Thank you,
Cara

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Friday, November 21, 2025 9:33 AM
To: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Cc: Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Fernandez Jr, Edward <efernand@blm.gov>; Yawn, Jordan S <jyawn@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Subject: RE: [EXTERNAL] RE: NMNM 105313289

Hi Cara,

I can only imagine! I am grateful for your attentiveness on this. We are really trying to sort through these details and make sure we are handling this situation correctly. I have some questions on the individual leases below in red.

Ed/Jordan/Chris/Juliann – given the status of the leases below, does this mean the leases are still valid and in good standing in spite of the unit having no production?

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Sent: Friday, November 21, 2025 8:39 AM
To: Rebecca English <rebecca.english@longfellowenergy.com>
Cc: Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Fernandez Jr, Edward <efernand@blm.gov>; Yawn, Jordan S <jyawn@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Subject: RE: [EXTERNAL] RE: NMNM 105313289

Hi Rebecca,

I apologize for the delay; having been shutdown for 42 days resulted in some pretty sizeable backlogs that we are still trying to work through.

- NMLC 0068064 – Rent due 12/31/2025 in the amount of $542.00 – given that we have an interest in this lease, but are not lessee of record nor operating rights owner, could we submit this payment to hold the lease or does it have to come from one of those parties?
- NMLC 0060723 – SRP shows this lease closed 11/5/1993 – could you help me understand what this means? Meaning, this lease hasn't been valid since 1993?
- NMLC 0063368 – MR underpaid for 10/31/2025 by $152.65 – was there a portion that was paid and if so, by whom? Same question as above, could we make these payment on behalf of the lessee of record and/or operating rights owner? Lastly, if so, given that the date of 10/31 has passed would it render the lease valid and in good standing if we were to make the payment?
- NMLC 0063105 – MR underpaid for 10/31/2025 by $46.47 – Same question, can LFE pay this on behalf of the lessee or operator?
- NMLC 0056302B – MR has been met by production for 10/31/2025 due date – this is confusing to me a bit given I see no production has occurred since July 2024. Is there a list of wells that have met this production that I can review?
- NMLC 0065885 – Rent paid in full for 12/31/2025 due date
- NMNM 054428 – MR met by production for 12/31/2025 due date – same as above – what wells qualify this production?
- NMNN 102037 – MR due 2/28/2026 in the amount of $240.00
- NMNM 0081277 – Next MR due 5/31/2026 in the amount of $72.00
- NMLC 0060543 – MR met by production for 12/30/2025 due date. – same as above, what wells?

Thank you,

Cara Hills
Supervisor, Financial Services Team 1
Finance, Enforcement, Valuation & Reporting
Office of Natural Resources Revenue
1-800-433-9801 ext. 3745
303.231.3745
cara.hills@onrr.gov

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Thursday, November 20, 2025 11:52 AM
To: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Cc: Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Fernandez Jr, Edward <efernand@blm.gov>; Yawn, Jordan S

<jyawn@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Subject: [EXTERNAL] RE: NMNM 105313289

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon all –

I am hoping you've had a chance to review the inquiry below. We are hoping to get answers in short form as timing is critical in this development. I would love to get on a call with everyone to discuss our options and the direction we should proceed.

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Rebecca English
Sent: Monday, November 17, 2025 1:35 PM
To: cara.hills@onrr.gov
Cc: Serrano, JulieAnn <jserrano@blm.gov>; Walls, Christopher <cwalls@blm.gov>; Fernandez Jr, Edward <efernand@blm.gov>; Yawn, Jordan S <jyawn@blm.gov>
Subject: NMNM 105313289

Good afternoon Ms. Hills,

I am hoping you can help me. I have spoken with all the parties cced on this email regarding Federal Unit NMNM 105313289. This is a unit in which the Operator of record has filed for bankruptcy and last production in the unit was reported in July of 2024. My company, Longfellow Energy, is trying to sort through these details and confirm the appropriate actions in this situation.

With that said, we are curious about the status of the leases in the unit. Specifically leases in which Longfellow has an interest. Given the lack of production from the leases, could you confirm if rentals and/or minimum royalties have been paid on the below leases? In other words, we are trying to get a definitive answer as to whether or not the leases are held.

- NMLC 0068064
- NMLC 0060723
- NMLC 0063368
- NMLC 0063105
- NMLC 0056302B
- NMLC 0065885
- NMNM 054428
- NMNN 102037
- NMNM 0081277
- NMLC 0060543

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

Outlook

Re: [EXTERNAL] North Square Lake Unit - NMNM 105313289

From Paradis, Kyle O <kparadis@blm.gov>
Date Tue 2/17/2026 5:39 AM
To Rebecca English <rebecca.english@longfellowenergy.com>; Walls, Christopher <cwalls@blm.gov>
Cc Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>

Hello Rebecca,

Thank you for the follow up, we were waiting to hear one more opinion but I think that engineer is out on leave so we can move forward.

We actually noticed that there was production reported for 75 bbls May 31 of 2025. So We are actually thinking that your extension could be until 6/1/2027. A last production memo hasn't been issued yet by the field office but based on the date of last production I think you actually have more time then you think.

We are happy to discuss if you would like.

Thank you

Kyle Paradis
Chief RMG, Operations, I&E
Bureau of Land Management
(406) 223-4820

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Monday, February 16, 2026 1:44 PM
To: Paradis, Kyle O <kparadis@blm.gov>; Walls, Christopher <cwalls@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Hey Kyle, just checking in on this. We are hoping to have a definitive date soon so we can get our official schedule ironed out. Thank you!

LONGFELLOW ENERGY, LP

Rebecca L. English
Vice President, Land

Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Paradis, Kyle O <kparadis@blm.gov>
Sent: Thursday, February 12, 2026 8:41 AM
To: Rebecca English <rebecca.english@longfellowenergy.com>; Walls, Christopher <cwalls@blm.gov>

Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>
Subject: Re: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Hello Rebecca,

Ben Barton is going to look at this and get back to you with an answer shortly.

Thank you

Kyle Paradis
Chief RMG, Operations, I&E
Bureau of Land Management
(406) 223-4820

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Tuesday, February 10, 2026 2:29 PM
To: Paradis, Kyle O <kparadis@blm.gov>; Walls, Christopher <cwalls@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>
Subject: [EXTERNAL] North Square Lake Unit - NMNM 105313289

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hey Kyle and Chris,

Hope you guys are surviving the winter. Texas had its usual 3-day ice storm that the rest of the country would probably find comical. Regardless, I anticipate that is it for us. We are already at 80 degrees.

As you guys know, we are working plans to develop our leases in T16S, R31E Eddy Co. If you recall, these are the leases we discussed that are currently being held by the North Square Lake Unit – NMNM 105313289 operated by Acacia/Remnant who filed Chapter 7. The last we spoke, it was concluded that because last production on the unit was in July 2024, the leases would technically expire in July 2026. That is the deadline we are working with internally. Please correct me if that is not right.

Since July is rapidly approaching and everyday counts, we are hoping to get a more definitive date in July in which the leases would expire due to the lack of production. In other words—what was the date of last production from the unit? We can just see it was the month of July 2024. Could you help us get a better idea of timing.

Thank you,

LONGFELLOW ENERGY, LP

Rebecca L. English
Vice President, Land

Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

From: Walls, Christopher <cwalls@blm.gov>
Sent: Monday, March 2, 2026 2:48 PM
To: Rebecca English <rebecca.english@longfellowenergy.com>; Paradis, Kyle O <kparadis@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>
Subject: Re: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Rebecca,
Yes, we are in agreement, based on the last production date of the unit reported on 5/31/2025. The earliest the lease could expire is 6/1/2027. Let us know if you have any more questions.

Best regards,

Christopher Walls
Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

Outlook

Re: [EXTERNAL] North Square Lake Unit - NMNM 105313289

From Foster, Maria M (Federal) <maria.foster@onrr.gov>
Date Tue 3/10/2026 9:03 AM
To Rebecca English <rebecca.english@longfellowenergy.com>; Davis, Martha P (Federal) <martha.davis@onrr.gov>
Cc Anspach, Michael A (Federal) <Michael.Anspach@onrr.gov>; Kitchen, Kyle N (Federal) <kyle.kitchen@onrr.gov>

Thank you for your request. I'm not able to provide data or reports submitted by another operator, as this information is protected under the Privacy Act. If you need access to historical or prior-operator information, you may submit a FOIA request for review and processing.

Additionally, some production information may be available to the public through the appropriate State website, which may help depending on the data you need.

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Tuesday, March 10, 2026 9:02 AM
To: Davis, Martha P (Federal) <martha.davis@onrr.gov>; Foster, Maria M (Federal) <maria.foster@onrr.gov>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Wonderful, thank you Martha. Maria, I look forward to your help. I am happy to jump on a call or do anything to help get this answered. I know y'all are busy, so it is much appreciated.

Rebecca L. English
Vice President, Land

Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Davis, Martha P (Federal) <martha.davis@onrr.gov>
Sent: Tuesday, March 10, 2026 8:59 AM
To: Rebecca English <rebecca.english@longfellowenergy.com>; Foster, Maria M (Federal) <maria.foster@onrr.gov>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Hi Rebecca,

I am the assigned Royalty (2014) analyst for the "A" companies. Maria Foster is the assigned analyst for the Production reporting (OGOR).

@Foster, Maria M (Federal)Maria,

Could you please assist the reporter with their request below?

Respectfully,

Martha Davis
Minerals Revenue Specialist- Federal Royalty
DIV FC Team 2B
Data Intake, Solutioning and Coordination
Office of Natural Resources Revenue
Office Phone: (214) 640-9047
Office Hours: M-Th, Off on Fridays

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Wednesday, March 4, 2026 12:58 PM
To: Kitchen, Kyle N (Federal) <kyle.kitchen@onrr.gov>; Davis, Martha P (Federal) <martha.davis@onrr.gov>
Subject: FW: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Mr. Kitchen and Ms. Davis,

I am looking to understand a situation that is very unique. You can see from the below chain that I have been corresponding with the BLM for some time regarding this issue. I can go into details of the issue if you'd like but the main question is simply the below:

The BLM has notified us that 75 bbls of oil were produced from the above referenced unit in May of 2025. This comes from the "Mart" ONRR website, which states that Acacia Operating reported the production. Who is the contact at Acacia that reported this production? Was it reported through the typical ONRR-4054 form?

Longfellow Energy is about to drill on these leases, but want to make sure that the production was properly reported so that we feel sound to drill on them. In other words, we don't want to drill then find out the leases actually had no production and would be expired.

Is this something you could help me look into? I am happy to jump on a call to explain further if that is helpful.

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Sent: Wednesday, March 4, 2026 12:48 PM
To: Rebecca English <rebecca.english@longfellowenergy.com>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Hi Rebecca,

We don't look at OGORs in Financial Services, so I do not have this information for you, but I am including the link to the production contacts for you. They should be able to help you with the information you are looking for!

Oil & Gas Production | Office of Natural Resources Revenue

Thank you!

Cara

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Wednesday, March 4, 2026 11:29 AM
To: Hills, Cara L (Federal) <Cara.Hills@onrr.gov>
Subject: FW: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Good morning Cara,

The saga of the North Square Lake Unit continues on. Would you be able to see the name and phone number of the reporting official for the May 2025 production on the unit below? I am happy to jump on a call with you to explain why this is needed if that is helpful. Greatly appreciated.

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Barton, Benjamin C <bcbarton@blm.gov>
Sent: Wednesday, March 4, 2026 12:18 PM
To: Rebecca English <rebecca.english@longfellowenergy.com>; Walls, Christopher <cwalls@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>
Subject: Re: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Good morning, Rebecca.

Kyle and Chris may have some additional color, so they can provide that if they would like. I can say that operators file Oil and Gas Operations Reports (OGORs) with the ONRR, and the form those reports are made on does have the designation ONRR-4054. With the old AFMSS system, I was able to pull up actual OGORs so I could see the name and phone number of the reporting official. I do not know how to pull up that information now. I believe the best course of action to determine who, specifically, reported the production is to reach out to the ONRR and find out whose information is on the reports. The information we passed on to you about the production in May 2025 is based on information from the ONRR's "Mart" website. A snip from that site follows (the 75 is volume of produced oil in bbls).

	07/31/2024	10651	ACACIA OPERATING	NMNM101360X	NORTH SQUARE LAKE UNIT	NM		30015	Eddy	30
	05/31/2025	10651	ACACIA OPERATING	NMNM101360X	NORTH SQUARE LAKE UNIT	NM		30015	Eddy	30

Please let me know if you have any questions or if I can be of assistance in any way.

V/r,
Ben Barton
Petroleum Engineer
NMSO Reservoir Management
405.465.7237 (c)

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Wednesday, March 4, 2026 10:50 AM
To: Walls, Christopher <cwalls@blm.gov>; Paradis, Kyle O <kparadis@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Goor morning Chris,

Although excited that production occurred in June 2025, we are trying to figure out how the public records at the OCD will report that production. The operator of the unit filed for bankruptcy in 2024 (prior to the production). We reviewed the bankruptcy case and did not find anything that showed the TTEE had obtained authority to operate the assets. Similarly, the TTEE has not filed anything in the bankruptcy case indicating that he operated any leases, sold any oil or gas, or paid any royalties. So, we are trying to understand who produced the lease and whether there's a gap in the reporting that needs to be addressed.

Correct me if I'm wrong (I am just learning this), but the operator files the ONRR-4054 form to report production, correct? Then subsequently the operator files a C-115 to report production to the OCD. In the case of the June 2025 production, were those forms filed?

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Walls, Christopher <cwalls@blm.gov>
Sent: Monday, March 2, 2026 2:48 PM
To: Rebecca English <rebecca.english@longfellowenergy.com>; Paradis, Kyle O <kparadis@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>
Subject: Re: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Rebecca,
Yes, we are in agreement, based on the last production date of the unit reported on 5/31/2025. The earliest the lease could expire is 6/1/2027. Let us know if you have any more questions.

Best regards,

Christopher Walls
Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Friday, February 27, 2026 3:13 PM
To: Paradis, Kyle O <kparadis@blm.gov>; Walls, Christopher <cwalls@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Good afternoon,

Appreciate y'all looking into this. Any news on if the termination date has moved?

Happy to get on a call with you guys next week if that is easier.

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Rebecca English
Sent: Monday, February 16, 2026 2:44 PM
To: 'Paradis, Kyle O' <kparadis@blm.gov>; Walls, Christopher <cwalls@blm.gov>
Cc: Jack Mercer <jack.mercer@longfellowenergy.com>; Stuart Gaston <stuart.gaston@longfellowenergy.com>; Barton, Benjamin C <bcbarton@blm.gov>
Subject: RE: [EXTERNAL] North Square Lake Unit - NMNM 105313289

Hey Kyle, just checking in on this. We are hoping to have a definitive date soon so we can get our official schedule ironed out. Thank you!

LONGFELLOW ENERGY, LP
Rebecca L. English
Vice President, Land
Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Paradis, Kyle O <kparadis@blm.gov>
Sent: Thursday, February 12, 2026 8:41 AM
To: Rebecca English <rebecca.english@longfellowenergy.com>; Walls, Christopher <cwalls@blm.gov>

Subject: FW: Petty 6H Well Proposal

From: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Sent: Monday, April 6, 2026 8:35:11 AM
To: Emma Whelton <emma.whelton@spurenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>
Subject: RE: Petty 6H Well Proposal

I apologize for the confusion, that was my mistake. The 6H was a LOWER Blinebry, that was swapped to a Paddock. Th 5H was a Paddock that became a LOWER Blinebry. The rest of the development remained unchanged.

From: Emma Whelton <emma.whelton@spurenergy.com>
Sent: Thursday, April 2, 2026 4:05 PM
To: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>
Subject: RE: Petty 6H Well Proposal

If that's the case, then the same zone spacing for the blinebry and paddock has changed.

Based on the footages in the CPO, is your new plan as outlined below?

PADDOCK: 6H (defining well) will be 1250' FSL, thus infill 8H will be 750' south (at 500' FSL) and infill 2H will be 1069' north (at 2319' FSL)

UPPER BLINEBRY: 3H to 5H spacing will be 749' and 5H to 9H will be 1070'?

LOWER BLINEBRY: Spacing unchanged.

Emma Whelton
Landman - Business Development

From: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Sent: Thursday, April 2, 2026 3:39 PM
To: Emma Whelton <emma.whelton@spurenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>
Subject: Re: Petty 6H Well Proposal

Hey Emma,

The 5H and the 6H just swapped. We are planning the 5H to be the Upper Blinberry that was initially the 6H. The reason we swapped the wells was we wanted the proximity well to be drilled first into the Paddock since we are only drilling one initial well.

Hope this helps, please let me know if there are any follow ups.

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

Thank you,
Stuart Gaston

From: Emma Whelton <emma.whelton@spurenergy.com>
Sent: Thursday, April 2, 2026 2:28:29 PM
To: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>
Subject: FW: Petty 6H Well Proposal

Stuart,

See additional below/attached question from our team on the Petty well proposal.

Thanks,

Emma Whelton
Landman - Business Development

From: Matt Van Wie <MattV@spurenergy.com>
Sent: Thursday, April 2, 2026 2:15 PM
To: Emma Whelton <emma.whelton@spurenergy.com>
Subject: RE: Petty 6H Well Proposal

Emma,

Based on the email information below and the CPO R-24036 (attached), it appears the 6H has simply changed TVD (target interval).

This HSU was pooled as a 3 paddock / 3 upper Blinebry / 3 lower Blinebry wine-racked development (see attached powerpoint) … and without any further information, it now stands at 4 paddocks / 2 upper Blinebry / 3 lower Blinebry … with serious concerns on Paddock spacing (and potentially material change in development).

Given this is a full cube (9-well) proposed development where we have material interest, can Longfellow please provide information/details on how this 6H shift will alter (if any) future infill wells.

Thanks,
Matt V.

From: Emma Whelton <emma.whelton@spurenergy.com>
Sent: Tuesday, March 31, 2026 11:30:28 AM
To: Seth Ireland <Seth@spurenergy.com>; Michael Sliva <michael@spurenergy.com>
Subject: FW: Petty 6H Well Proposal

Emma Whelton
Landman - Business Development

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

From: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Sent: Tuesday, March 31, 2026 11:30 AM
To: Emma Whelton <emma.whelton@spurenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>; Mark Hicks <mark@spurenergy.com>
Subject: RE: Petty 6H Well Proposal

Hi Emma,

I apologize for the confusion. The well of record switched from the 5H to the 6H well after the CPO was issued. The 6H is now the following:

Petty Federal Com 31CD 006H, with an approximate true vertical depth of 4,969', as a horizontal well in the Yeso formation (with an approximate measured depth of 10,280') Surface Hole Location is 1,085' FWL & 676' FSL of Section 32-16S-31E; with a Bottom Hole Location of 20' FWL & 1,250' FSL of Section 31-16S-31E. **Being a Paddock Target**

Please let me know if y'all have any questions or need any additional information.

Thanks,
Stuart Gaston

From: Emma Whelton <emma.whelton@spurenergy.com>
Sent: Tuesday, March 31, 2026 10:34 AM
To: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>; Mark Hicks <mark@spurenergy.com>
Subject: RE: Petty 6H Well Proposal

Stuart,

Can you and your team please confirm the proposed TVD and landing zone for the Petty 6H? The pooling documents have it as an upper blinebry.

Thanks,

Emma Whelton
Landman - Business Development

From: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Sent: Monday, March 30, 2026 2:08 PM
To: Emma Whelton <emma.whelton@spurenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>; Mark Hicks <mark@spurenergy.com>
Subject: RE: Petty 6H Well Proposal

Hello Emma,

Thank you for reaching out. Please find attached our form JOA for review. I will be adding the Exhibit information specific to this Unit prior to execution. If you have any questions, concerns, or need any additional information, please feel free to reach out.

Thanks,

Stuart Gaston

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

Senior Landman

LONGFELLOW ENERGY, L.P.

8115 Preston Road, Suite 800
Dallas, TX 75225
(972) 532-8205
(432) 413-5210

From: Emma Whelton <emma.whelton@spurenergy.com>
Sent: Monday, March 30, 2026 2:04 PM
To: Stuart Gaston <stuart.gaston@longfellowenergy.com>
Cc: Rebecca English <rebecca.english@longfellowenergy.com>; Mark Hicks <mark@spurenergy.com>
Subject: Petty 6H Well Proposal

Stuart,

We are in receipt of Longfellow's attached well proposal for the Petty 6H. While my team is evaluating and deciding if we want to participate via JOA or COP, would you mind sending over your JOA for our review?

Thanks,

Emma Whelton
Landman - Business Development
SPUR ENERGY PARTNERS LLC
9655 Katy Freeway, Suite 500 | Houston, TX 77024
(832) 930-8532 (Office)
(713) 397-3355 (Cell)
emma.whelton@spurenergy.com

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From: Rebecca English <rebecca.english@longfellowenergy.com>
Sent: Wednesday, April 15, 2026 2:34 PM
To: Nash Bell
Subject: RE: BLM NMNM 0060548 Expiration

Hey Nash,

Yes. The BLM did not proactively reach out to us. We are also not the RT holder in any of the leases out here, but simply have operating rights. We discovered this issue through review to drill our wells. As normal, we looked at production to confirm our leases were held. When we reviewed that, we saw that there had not been production in the Acacia Unit since July 2024. This prompted me to reach out to the BLM to discuss. In those discussions, they confirmed that there would be a 2 year non-production term and the leases would need production by July. Not necessarily July 1, but the month of July.

This has been an ongoing situation with the BLM. I have many emails, meetings, etc in which this was discussed. Most recently (as in just last month), I inquired with the BLM to give me the exact date in July that production ceased, because all I can see is monthly. The BLM responded back and noted that there was a possibility that there was barrels sold from the Acacia unit in May of 2025, which would mean the new deadline is May 2027 (2 years later). This is helpful, but still causes some hesitation on our part. Therefore, we are still drilling before the July deadline of this year.

I hope this helps. I am happy to jump on a call to explain more if needed.

LONGFELLOW ENERGY, LP

Rebecca L. English
Vice President, Land

Office 972.366.0951 | Cell 405.550.0214
8115 Preston Road | Suite 800 | Dallas, TX 75225

From: Nash Bell <Nash@spurenergy.com>
Sent: Tuesday, April 14, 2026 9:33 AM
To: Rebecca English <rebecca.english@longfellowenergy.com>
Subject: BLM NMNM 0060548 Expiration

Rebecca –

I am trying to get info for our file re the subject lease…it is my understanding that the BLM has determined the lease is set to expire on July 1, 2026…do you have any correspondence from them stating that? I am curious because we didn't receive anything from them (we are not RT holder) but it could compromise other SEP operating rights.

Nash Bell
Senior Vice President, Land
Spur Energy Partners LLC
9655 Katy Freeway, Suite 500 | Houston, Texas 77024
512.461.1874 (Cell)
832.930.8582 (Office)

SPUR ENERGY PARTNERS

Disclaimer

Subject: FW: [EXTERNAL] Lease Status, 31-6S-31E, Eddy Co NM

From: Walls, Christopher <cwalls@blm.gov>
Sent: Monday, May 18, 2026 3:46 PM
To: Nash Bell <Nash@spurenergy.com>
Cc: Sanchez, Jennifer A <j1sanchez@blm.gov>
Subject: Re: [EXTERNAL] Lease Status, 31-6S-31E, Eddy Co NM

Nash,
As we discussed on the phone. Here is the last production we show from ONRR for the North Square Lake Unit. If we do terminate the unit, the leases will be extended until May 31st 2027.

	07/31/2024	10651	ACACIA OPERATING	NMNM101360X	NORTH SQUARE LAKE UNIT	NM		300
	05/31/2025	10651	ACACIA OPERATING	NMNM101360X	NORTH SQUARE LAKE UNIT	NM		300

Best regards,

Christopher Walls
Supervisory Petroleum Engineer
Bureau of Land Management
520 E. Greene Street
Carlsbad, NM 88220
Cell: 575-361-7452
Office: 575-234-2234
cwalls@blm.gov

From: Nash Bell <Nash@spurenergy.com>
Sent: Monday, May 18, 2026 12:55 PM
To: Walls, Christopher <cwalls@blm.gov>; Sanchez, Jennifer A <j1sanchez@blm.gov>
Subject: FW: [EXTERNAL] Lease Status, 31-6S-31E, Eddy Co NM

Chris/Jennifer –

My name is Nash Bell, SVP of Land at Spur Energy Partners LLC. I was referred to you by Jordan Yawn regarding the current status of the North Square Lake Secondary Unit Agreement (Unit No. NMNM101360X) in Eddy County, NM.

Spur holds operating rights in the following BLM leases that are currently associated with the unit:

- NMNM 0081277
- NMNM 102037
- NMLC 60543

Per Jordan, AFMSS2 still reflects multiple producing wells associated to the unit agreement, but the last production reported via S&P Global and OGOR appears to be July 2024. As you are likely aware, the current unit operator – Acacia Operating – has declared bankruptcy, which raises obvious questions about whether the unit is still actively producing and whether OGORs are being properly filed.

Case No. 26328
Longfellow Energy, LP - Exhibit LR-4

Jordan indicated that if the CFO submits a last production memo recommending termination effective August 2024, the leases would receive a 2-year extension running through August 2026 – a deadline that is essentially upon us.

I would really appreciate a call or any guidance you can provide on the following:

1. What is the current production status of the unit wells as reflected in your records?
2. Has a last production memo been initiated or is one pending?
3. Is there anything Spur, as an operating rights owner, can or should be doing given Acacia's bankruptcy situation?

This is time-sensitive for us and I want to make sure we are coordinating appropriately with your office. I am available at your convenience – cell is 512.461.1874.

Thanks,

Nash Bell
Senior Vice President, Land
Spur Energy Partners LLC
9655 Katy Freeway, Suite 500 | Houston, Texas 77024
512.461.1874 (Cell)
832.930.8582 (Office)

SPUR ENERGY PARTNERS

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