



Eunice Monument South A & B Units

(NMNM 070948X)/MLRS (NMNM105450732)

Case # 8397

Monthly Operations Report – August 2026

EMSU produced 594 BOPD, 45,411 BWPD, and 276 MCFPD from the Grayburg formation during August with 48,906 BWPD injected. The additional 3,495 BWPD used for injection came from the EMSU-459 San Andres water supply well. EMSU has 101 active producers and 107 active water injectors as of this report. There are 7 EMSU wells on the OCD inactive well list after being off by more than 15 months, but there are others which will reach inactive status before year-end. Three (3) of these inactive wells will drop off after production and injection is shown and three (3) others will be P&A'd or TA'd. Empire has OCD approval to return eight (8) additional EMSU wells to production and two (2) wells are pending approval by OCD. There will be others submitted after the evaluation is completed.

In addition to maintaining production, water injectors which recently failed MIT are being repaired. Work on two injection wells (EMSU-172 and EMSU-396) has been completed and three injectors (EMSU-193, EMSU-560, and EMSU-622) will be P&A'd. Many of these water injection wells and inactive EMSU producers will be worked on during 2026.

Based on the active well count we are averaging 5.88 BOPD per producer and 457 BWPD per injector. The EMSU inactive producers will add additional production to the total, but with many of these wells using ESP for lift, they are impacted by economics. Empire is evaluating each well to determine if the well should be returned to production or request temporary abandonment so that they can be used for the planned CO₂ project. Many of the wells have 7" casing and are in good mechanical condition, therefore can be used for Grayburg or San Andres CO₂ flood.



AUGUST-2026 Report
EUNICE MONUMENT SOUTH A & B UNITS
 (NMM 070948X)/MLRS (NMM105450732)

EMSU Waterflood Report
(Monthly Volumes)

	Oil Produced (Barrels)	Water Produced (Barrels)	Gas Produced (MCF)	Water Injected (Barrels)
Jul-2025	22,971	1,824,111	13,326	1,915,595
Aug-2025	22,645	1,768,996	14,497	1,909,635
Sep-2025	17,560	1,513,113	10,919	1,627,531
Oct-2025	20,432	1,752,856	12,885	1,972,177
Nov-2025	19,008	1,610,248	11,302	1,743,913
Dec-2025	13,700	1,067,814	8,908	1,146,951
Jan-2026	14,560	1,182,424	8,428	1,193,928
Feb-2026	19,100	1,596,171	10,554	1,696,321
Mar-2026	20,117	1,757,200	12,415	1,833,061
Apr-2026	15,411	1,440,085	2,315	1,446,517
May-2026	16,509	1,410,552	3,829	1,424,814
Jun-2026	17,798	1,550,629	10,739	1,602,012
Jul-2026	18,774	1,335,857	10,203	1,431,263
Aug-2026	18,409	1,407,741	8,551	1,516,079

EMSU-459 WSW (Barrels)
14,164
31,795
25,527
181,086
133,665
79,137
11,504
100,150
75,861
6,432
14,262
51,383
95,406
108,338

EMSU Waterflood Report
(Daily Volumes)

Oil Produced (BBL/DAY)	Water Produced (BBL/DAY)	Gas Produced (MCF/DAY)	Water Injected (BBL/DAY)	EMSU-459 WSW (BBL/DAY)
741	58,842	430	61,793	457
730	57,064	468	61,601	1,026
585	50,437	364	54,251	851
659	56,544	416	63,619	5,841
634	53,675	377	58,130	4,456
442	34,446	287	36,998	2,553
470	38,143	272	38,514	371
682	57,006	377	60,583	3,577
649	56,684	400	59,131	2,447
514	48,003	77	48,217	214
533	45,502	124	45,962	460
593	51,688	358	53,400	1,713
606	43,092	329	46,170	3,078
594	45,411	276	48,906	3,495

EMSU-B Waterflood Report
(Monthly Volumes)

	Oil Produced (Barrels)	Water Produced (Barrels)	Gas Produced (MCF)	Water Injected (Barrels)
Jul-2025	5,184	502,936	5,554	528,160
Aug-2025	5,164	481,714	5,613	520,011
Sep-2025	5,021	471,608	5,397	507,270
Oct-2025	4,117	408,370	4,557	459,466
Nov-2025	4,450	452,336	4,878	452,336
Dec-2025	3,096	325,243	3,451	325,243
Jan-2026	2,790	296,456	2,605	296,456
Feb-2026	4,530	424,264	2,634	424,264
Mar-2026	3,900	316,587	1,396	316,587
Apr-2026	1,681	76,916	745	76,916
May-2026	2,840	253,705	2,299	253,705
Jun-2026	4,345	400,304	2,595	400,304
Jul-2026	3,735	393,288	3,862	393,288
Aug-2026	4,479	472,656	4,626	472,656

EMSU-B Waterflood Report
(Daily Volumes)

Oil Produced (BBL/DAY)	Water Produced (BBL/DAY)	Gas Produced (MCF/DAY)	Water Injected (BBL/DAY)
167	16,224	179	17,037
167	15,539	181	16,775
167	15,720	180	16,909
133	13,173	147	14,821
148	15,078	163	15,078
100	10,492	111	10,492
90	9,563	84	9,563
162	15,152	101	15,152
126	10,212	45	10,212
56	2,564	25	2,564
92	8,184	74	8,184
145	13,343	87	13,343
120	12,687	125	12,687
144	15,247	149	15,247

Field reported (unallocated) volumes.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 623320

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 623320
	Action Type: [HEAR] Order Compliance/Progress Report (ORDER COMPLIANCE REPORT)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Accepted for record.	9/24/2026