## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY DEVON ENERGY PRODUCTION COMPANY, L.P.

CASE NO. 24136 ORDER NO. R-23125-A

### NUNC PRO TUNC ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having determined that an error occurred in Order R-23125 in this matter, which requires correction, issues the following *Nunc Pro Tunc* Order.

#### FINDINGS OF FACT

1. Order R-23125, issued March 27, 2024, ("Order") contains an error in Exhibit A of the Order.

#### <u>ORDER</u>

- 2. Exhibit A of Order R-23125 is to be replaced with Exhibit A of this Order
- 3. The corrections are effective *nunc pro tunc* as of the date of the Order.
- 4. All other provisions of the Order remain in full force and effect.

## STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAŇ MECGE DIRECTOR (ACTING) DMF/hat **Date:** 6/26/2024

COMPULSORY POOLING APPLICATION CHECKLIST Page   ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Date	February 1, 2024	
Applicant	Devon Energy Production Company, L.P.	
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)	
Applicant's Counsel:	Holland & Hart LLP	
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.	
Entries of Appearance/Intervenors:	N/A	
Well Family	Boll Weevil	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	N/A	
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest [96776]	
Well Location Setback Rules:	Statewide oil rules	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	235.99	
Building Blocks:	40 acres	
Orientation:	North-South	
Description: TRS/County	W/2 W/2 of Section 27 and the NW/4 NW/4 and Lot 4 of irregular Section 34 (W/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPM, Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No BEFORE THE OIL CONSERVATION DIVISION	
Proximity Tracts: If yes, description	No Santa Fe, New Wexico Revised Exhibit No. A	
Proximity Defining Well: if yes, description	N/A Submitted by: Devon Energy Production Company, L.P. Hearing Date: February 1, 2024	
Applicant's Ownership in Each Tract	Exhibit C-2 Case No. 24136	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed	

# Exhibit A

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Well#bived by OCD: 6/6/2024 10:42:44 AM	Boll Weevil 27-34 Fed Com 2H wellPage 3 ofSHL: 225' FNL, 1,191' FWL (Unit D) of Section 27BHL: 20' FSL, 940' FWL (Lot 4) of Section 34Target: WolfcampOrientation: North-SouthCompletion: Standard LocationCompletion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	
	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4

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Well Onentation (With Fattonale)	Exhibit D Page 4 oj
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	1/24/2024

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