

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 24137
ORDER NO. R-23126-A**

NUNC PRO TUNC ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having determined that an error occurred in Order R-23126 in this matter, which requires correction, issues the following *Nunc Pro Tunc* Order.

FINDINGS OF FACT

1. Order R-23126, issued March 27, 2024, (“Order”) contains an error in Exhibit A of the Order.

ORDER

2. Exhibit A of Order R-23126 is to be replaced with Exhibit A of this Order
3. The corrections are effective *nunc pro tunc* as of the date of the Order.
4. All other provisions of the Order remain in full force and effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 6/26/2024


Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24137	APPLICANT'S RESPONSE
Date	February 1, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Boll Weevil
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest [96776]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	235.93
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 W/2 of Section 27 and the NE/4 NW/4 and Lot 3 of irregular Section 34 (E/2 NW/4 equivalent), Township 26 South, Range 34 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	Add wells as needed

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Well #1 <i>Received by OCD: 6/6/2024 10:43:25 AM</i>	Boll Weevil 27-34 Fed Com 3H well SHL: 225' FNL, 1,191' FWL (Unit D) of Section 27 BHL: 20' FSL, 940' FWL (Lot 3) of Section 34 Target: Wolfcamp Orientation: North-South Completion: Non-Standard Location; Devon has filed a C-103, along with the examiner required materials, attesting to uniform ownership. See 19.15.16.15.C.7 NMAC	<i>Page 3 of</i>
Horizontal Well First and Last Take Points	Exhibit C-1	
Completion Target (Formation, TVD and MD)	Exhibit C-3	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-2	
Tract List (including lease numbers and owners)	Exhibit C-2	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit C-2	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit C-3	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2	
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4	
Overhead Rates In Proposal Letter	Exhibit C-3	
Cost Estimate to Drill and Complete	Exhibit C-3	
Cost Estimate to Equip Well	Exhibit C-3	
Cost Estimate for Production Facilities	Exhibit C-3	
Geology		

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<i>Received by OCD: 6/6/2024 10:43:25 AM</i> Summary (including special considerations)	Exhibit D	<i>Page 4 of</i>
Spacing Unit Schematic	Exhibit D-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4	
Well Orientation (with rationale)	Exhibit D	
Target Formation	Exhibit D, D-3	
HSU Cross Section	Exhibit D-3	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit C-1	
Tracts	Exhibit C-2	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2	
General Location Map (including basin)	Exhibit D-1	
Well Bore Location Map	Exhibit D-1	
Structure Contour Map - Subsea Depth	Exhibit D-2	
Cross Section Location Map (including wells)	Exhibit D-2	
Cross Section (including Landing Zone)	Exhibit D-3	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Paula M. Vance	
Signed Name (Attorney or Party Representative):		
Date:		1/24/2024

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