

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CASE NO. 24139
ORDER NO. R-23128-A**

NUNC PRO TUNC ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having determined that an error occurred in Order R-23128 in this matter, which requires correction, issues the following *Nunc Pro Tunc* Order.

FINDINGS OF FACT

1. Order R-23128, issued March 27, 2024, (“Order”) contains an error in Exhibit A of the Order.

ORDER

2. Exhibit A of Order R-23128 is to be replaced with Exhibit A of this Order
3. The corrections are effective *nunc pro tunc* as of the date of the Order.
4. All other provisions of the Order remain in full force and effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN MEUGE
DIRECTOR (ACTING)
DMF/hat

Date: 6/26/2024


Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24139	APPLICANT'S RESPONSE
Date	February 1, 2024
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID No. 6137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Boll Weevil
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jabalina; Wolfcamp, Southwest [96776]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	235.87
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Section 27 and the NW/4 NE/4 and Lot 2 of irregular Section 34 (W/2 NE/4 equivalent), Township 26 South, Range 34 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Revised Exhibit No. A
Proximity Tracts: If yes, description	No Submitted by: Devon Energy Production Company, L.P.
Proximity Defining Well: if yes, description	N/A Hearing Date: February 1, 2024
Applicant's Ownership in Each Tract	Exhibit C-2 Case No. 24139
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1 <i>Received by OCD: 6/6/2024 10:44:46 AM</i>	Boll Weevil 27-34 Fed Com 5H well SHL: 225' FNL, 1,814' FEL (Unit B) of Section 27 BHL: 20' FSL, 2,600' FEL (Lot 2) of Section 34 Target: Wolfcamp Orientation: North-South Completion: Non-Standard Location; Devon has filed a C-103, along with the examiner required materials, attesting to uniform ownership. See 19.15.16.15.C.7 NMAC	<i>Page 3 of</i>
Well #2	Boll Weevil 27-34 Fed Com 6H well SHL: 225' FNL, 1,784' FEL (Unit B) of Section 27 BHL: 20' FSL, 2,020' FEL (Lot 2) of Section 34 Target: Wolfcamp Orientation: North-South Completion: Standard Location	
Well #3	Boll Weevil 27-34 Fed Com 10H well SHL: 225' FNL, 1,754' FEL (Unit B) of Section 27 BHL: 20' FSL, 1,440' FEL (Lot 2) of Section 34 Target: Wolfcamp Orientation: North-South Completion: Non-Standard Location; Devon has filed a C-103, along with the examiner required materials, attesting to uniform ownership. See 19.15.16.15.C.7 NMAC	
Horizontal Well First and Last Take Points	Exhibit C-1	
Completion Target (Formation, TVD and MD)	Exhibit C-3	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$10,000	
Production Supervision/Month \$	\$1,000	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-2	
Tract List (including lease numbers and owners)	Exhibit C-2	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit C-2	
Unlocatable Parties to be Pooled	N/A	

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Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	1/24/2024

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