# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY PERMIAN RESOURCES OPERATING, LLC

CASE NO. 25011 ORDER NO. R-23698

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on February 13, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Permian Resources Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

#### **CONCLUSIONS OF LAW**

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

#### **ORDER**

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
- 20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
- 22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

- 23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

# STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Date: 2/19/2025

GERASIMOS RAZATOS DIRECTOR (Acting)

GR/dm

CASE NO. 25011 ORDER NO. R-23698

## R-23698 EXHIBIT A

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS  Case: 25011  APPLICANT'S RESPONSE  Date: February 13, 2025  Applicant  Designated Operator & OGRID (affiliation if applicable)  Permian Resources Operating, LLC  Permian Resources Operating, LLC (ORRID No. 372165)  Hinkle Shanor LLP  Applicatin's Course:  Application of Permian Resources Operating, LLC (ORRID No. 372165)  Hinkle Shanor LLP  Application of Permian Resources Operating, LLC (ORRID No. 372165)  Hinkle Shanor LLP  Application of Permian Resources Operating, LLC (ORRID No. 372165)  Hinkle Shanor LLP  Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.  N/A  Formation Name(s) or Vertical Extent:  Formation/Pool  Formation/Pool  Formation/Pool  Formation Name(s) or Vertical Extent:  Wolfcamp  Primary Product (Oil or Gas):  Gas  Pooling this vertical extent:  Wolfcamp  Primary Product (Oil or Gas):  Gas  Pool Name and Pool Code:  Well Location setback Rules:  Statewide  Spacing Unit  Type (Horizontal/Vertical)  Horizontal  Size (Azres)  320 acres  Building Blocks:  Outer Standard Horizontal Well Spacing Unit (Y/N), if No, describe and is approval of non-standard unit requested in this. application?  Other Stluations  Depth Severance: Y/N. If yes, description  Proximity Tracts: If yes, description  Proximity Tracts: If yes, description  Proximity Tracts: If yes, description  No.  Proximity Tracts: If yes, description  Proximity Tracts: If yes, description  No.  Proximi	COMPULSORY POOLING APPLICATION CHECKLIST		
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Date: February 13, 2025 Applicant Designated Operator & OGRID (affiliation if applicable) Applicant Scounsel: Applicant Scouns		BE SUPPORTED BY SIGNED AFFIDAVITS	
Applicant Permian Resources Operating, LLC Debeginated Operator & OGRID (affiliation if applicable) Applicant's Coursel: Applicant's Co	Case: 25011	APPLICANT'S RESPONSE	
Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Applicant's Counsel: Applicant's Counsel: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. N/A Applicant's Counsel: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. N/A Well Family Fosters Formation Name(s) or Vertical Extent: Wolfcamp Pomation Name(s) or Vertical Extent: Wolfcamp Pooling this vertical extent: Wolfcamp Pool Name and Pool Code: Burton Flat, Wolcamp, North (Gas) (Code 73520) Well Location Setback Rules: Statewide	Date: February 13, 2025		
Applicant's Counsel: Applicant	••		
Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.  N/A  Well Family Fosters Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oli or Gas): Gas Pooling this vertical extent: Wolfcamp Prol Name and Pool Code: Well Location Setback Rules: Statewide  Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Arces) Building Blocks: Orientation: West to East Description: TRS/County Standard Horizontal Well Spacing Unit (Y/N), if No, describe and is approval of non-standard unit requested in this application?  Wolfcamp Proximity Tracts: (Yes, description Porximity Tracts: (Yes, description No. Proximity Defining Well: If yes, description No. Proximity Defining Well: If yes, description No. Proximity Total: (Yes, description No. Proximity Defining Well: If yes, description No. Proximity Officing Well: If yes, description No. Proximity Defining Well: If yes, description No. Proximity Defining Well: If yes, description No. Proximity Total: (Yes, description No. Proximity Total: (Yes, description No. Proximity Defining Well: If yes, description No. Proximity Total: Nowership in Each Tract Weilt)  Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters: 16-15 Fed Com 200H (API # pending) SHIL: 1,116 FINI: & 479 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0 FEI. (Unit A), Section 17, TOS-R28E BHL: 2,22 FINI: A: 0			
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Primary Product (Oil or Gas):  Pooling this vertical extent:  Wolfcamp  Pool Name and Pool Code:  Burton Flat, Wolcamp, North (Gas) (Code 73520)  Well Location Setback Rules:  Spacing Unit  Type (Horizontal/Vertical)  Size (Acres)  Building Blocks:  Quarter sections  Orientation:  West to East  Building Blocks:  Orientation:  West to East  Poscription: TRS/County  Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?  Other Situations  Depth Severance: Y/N. If yes, description  Proximity Tracts: If yes, description  Proximity Defining Well: If yes, description  Proximity Defining Well: If yes, description  Proximity Onling Well: If yes, description  No.  Proximity Onling Well: If yes, description  No.  Proximity Onling Well: If yes, description  Proximity Onling Well: If yes, description  No.  Proximity Tracts: If yes, description  No.  Proximity Tracts: If yes, description  No.  Proximity Tracts: If yes, description  No.  Proxim	Formation/Pool		
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Well Location Setback Rules:  Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter sections Orientation: West to East Description: TRS/County N/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.  Standard Horizontal Well Spacing Unit (Y/N), if No, describle and is approval of non-standard unit requested in this, application?  Other Situations Depth Severance: Y/N. If yes, description No. Proximity Tracts: if yes, description No. Proximity Tracts: if yes, description No. Proximity Defining Well: if yes, description No. Proximity Defining Well: if yes, description No. Proximity Defining Well: if yes, description No. Proximity Gening Well: if yes, description No. Proximity Fining Well: if yes, description No. Posters 16-15 Fed Com 200H (API # pending) Selt: 1,115 FNL & 479 FEL (Unit A), Section 17, 7205-R28E Selt: 1,22 FNL & 10 FEL (Unit A), Section 17, 7205-R28E Selt: 1,22 FNL & 10 FEL (Unit A), Section 15, 7205-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs Drilling Supervision/Month S S1,000 Sustification for Supervision/Month S S1,000 Sustification for Supervision/Month S S1,000 Sustification for Supervision Costs Exhibit A-1 Exhibits C-1, C-2, C-3 Exhibit C-4 Surbick A-3 Exhibit C-4 Surbick A-3 Exhibit A-3	Pooling this vertical extent:	Wolfcamp	
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Type (Horizontal/Vertical)  Size (Acres)  320 acres  320 acres  320 acres  320 acres  320 acres  Mest to East  Nestroitons  Description: TRS/County  No No.  Standard Horizontal Well Spacing Unit (Y/N), if No, describe and is approval of non-standard unit requested in this application?  Other Situations  Depth Severance: Y/N. If yes, description  Proximity Tracts: if yes, description  Proximity Tracts: if yes, description  No.  Proximity Tracts: if yes, description  No.  Proximity Toracts: if yes, description  No.  Proximity Defining Well: if yes, description Well  If a Supervision/Month S  Silon	Spacing Unit		
Building Blocks: Orientation: West to East Description: TRS/County  Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? Other Situations  Other Situations  Depth Severance: Y/N. If yes, description Proximity Tracts: If yes, description No. Applicant's Ownership 1 Each Tract Applicant's Ownership 1 Each Tract Standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SH:: 1,116' FNI. & 479' FEL (Unit A), Section 15, T205-R28E BH:: 322' FNI. B. 4179' FEL (Unit A), Section 15, T205-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs Dividing Supervision/Month \$ 10,000 SHITE A. 10' FEL (Unit A), Section 15, T205-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs Dividing Supervision/Month \$ 20,000 Shithit A.4 Sequested Risk Charge Notice of Hearing Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) P		Horizontal	
Orientation: West to East Description: TRS/County N/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.  No. Permian Resources is separately requesting administrative approval of the non-standard unit requested in this application?  Other Situations Depth Severance: Y/N. If yes, description Proximity Tracts: If yes, description Proximity Tracts: If yes, description No. Proximity Defining Well: If yes, description No. Proximity Defining Well: If yes, description No. Proximity Tracts: If yes, description No. Proximity Defining Well: If yes, description No. N/A Applicant's Ownership in Each Tract Exhibit A-3  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHI:: 1,116 FPNL & 479' FEL (Unit A), Section 17, T205-R28E BHI:: 322 FNNL & 10 FEL (Unit A), Section 15, T205-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs Dittiling Supervision/Month \$ \$10,000  Dittiling Supervision/Month \$ \$1,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge  Ownership Of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit A-1  Exhibit A-3  Exhibit A-3  Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3  Exhibit A-3	Size (Acres)	320 acres	
Description: TRS/County  N/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.  No. Permiand Resources is separately requesting administrative approval of the non-standard unit requested in this application?  Other Situations  Depth Severance: Y/N. If yes, description  Proximity Tracts: If yes, description  No. Proximity Defining Well: if yes, description  No. Proximity Tracts: If yes, description  No. Proximity Defining Well: if yes, description tracts well: if yes descripti	Building Blocks:	quarter sections	
County, New Mexico.  Standard Horizontal Well Spacing Unit (Y/N), if No, describe and is approval of non-standard unit requested in this application?  Other Stuations  Depth Severance: Y/N. If yes, description  Proximity Tracts: if yes, description  Proximity Tracts: if yes, description  Proximity Tracts: if yes, description  No.  Proximity Defining Well: if yes, description  Applicant's Ownership in Each Tract  Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending)  SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T205-R28E  BHL: 322' FNL & 10' FEL (Unit A), Section 17, T205-R28E  Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Cost  Drilling Supervision/Month \$  \$1,000  Justification for Supervision Costs  Requested Risk Charge  Notice of Hearing  Proopsed Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Prof of Including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Exhibit A-3  Exhibit A-3	Orientation:	West to East	
and is approval of non-standard unit requested in this application?  Other Situations  Depth Severance: Y/N. If yes, description Proximity Tracts: If yes, description No. Proximity Defining Well: if yes, description No. Applicant's Ownership in Each Tract Exhibit A-3  Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Fosters 16-15 Fed Com 200H (API # pending) SHL: 3,21' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs Drilling Supervision/Month \$ S10,000 Production Supervision Costs Exhibit A-1  Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit A-1  Proposed Notice of Hearing (10 days before hearing)  Deform of published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A  Pooled Parties (including ownership type) Exhibit A-3	Description: TRS/County	·	
### Other Situations  Depth Severance: Y/N. If yes, description Proximity Defining Well: if yes, description Proximity Defining Well: if yes, description No.  Proximity Defining Well: if yes, description No.  Proximity Defining Well: if yes, description No.  #### Applicant's Ownership in Each Tract ####################################	Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No.	
Other Situations  Depth Severance: Y/N. If yes, description  Proximity Tracts: If yes, description  No.  Proximity Defining Well: If yes, description  Applicant's Ownership in Each Tract  Exhibit A-3  Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending)  SHI: 1,116 FNL & 479 FEL (Unit A), Section 17, T20S-R28E  BHI: 322 FNL & 10' FEL (Unit A), Section 17, T20S-R28E  Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Cost  Drilling Supervision/Month \$  S10,000  Production Supervision/Month \$  S1,000  Justification for Supervision Costs  Exhibit A-4  Requested Risk Charge  Notice of Hearing  Proposed Notice of Hearing (20 days before hearing)  Proof of Mailed Notice of Hearing (10 days before hearing)  Damership Determination  Land Ownership Schematic of the Spacing Unit is requested, Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)	and is approval of non-standard unit requested in this	Permian Resources is separately requesting administrative approval of	
Depth Severance: Y/N. If yes, description Proximity Tracts: If yes, description No. Proximity Defining Well: if yes, description No. Applicant's Ownership in Each Tract  Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1 Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000 Production Supervision/Month \$ \$10,000 Justification for Supervision Costs Exhibit A-4 Requested Risk Charge Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Land Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A Pooled Parties (including ownership type) Exhibit A-3	application?	the non-standard spacing unit.	
Proximity Tracts: If yes, description Proximity Defining Well: If yes, description Applicant's Ownership in Each Tract  ### Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  ### Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge  Proposed Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Damership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  ###################################	Other Situations		
Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract  Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Struction Supervision/Month \$ \$1,000  Sustification for Supervision Costs  Requested Risk Charge  Notice of Hearing  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Exhibit A-3	Depth Severance: Y/N. If yes, description	No.	
Applicant's Ownership in Each Tract  Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs  Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing (20 days before hearing)  Proof of Mailed Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Add wells as needed  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 15, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FEL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FL (Unit A), Section 17, T20S-R28E BHL: 320' FNL & 10' FL (Unit A),	Proximity Tracts: If yes, description	No.	
Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Dilling Supervision/Month \$ \$10,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge  Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibits C-1, C-2, C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3	Proximity Defining Well: if yes, description	N/A	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$1,000  Justification for Supervision/Month \$ \$1,000  Justification for Supervision Costs  Exhibit A-4  Requested Risk Charge  Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Abd wells as needed  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Exhibit A-4  Exhibit A-4  Exhibit A-5  Exhibit C-1, C-2, C-3  Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3	Applicant's Ownership in Each Tract	Exhibit A-3	
footages, completion target, orientation, completion status (standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000 Production Supervision/Month \$ \$1,000 Justification for Supervision Costs  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  Pooled Parties (including ownership type)  Exhibit A-3  Exhibit A-3  Exhibit A-3	Well(s)		
(standard or non-standard)  Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit S-1  Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit C-1, C-2, C-3 Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type) Exhibit A-3  Exhibit A-3	Name & API (if assigned), surface and bottom hole location,	Add wells as needed	
Well #1  Fosters 16-15 Fed Com 200H (API # pending) SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit S-1  Exhibit S-1  Exhibit C-4  Ownership Determination Land Ownership Schematic of the Spacing Unit Fract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3	footages, completion target, orientation, completion status		
SHL: 1,116' FNL & 479' FEL (Unit A), Section 17, T20S-R28E BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs  Exhibit A-4  Requested Risk Charge 200%  Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3  Exhibit A-3	(standard or non-standard)		
BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge 200%  Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit A-1  Proof of Mailed Notice of Hearing (20 days before hearing) Exhibits C-1, C-2, C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type) Exhibit A-3	Well #1	Fosters 16-15 Fed Com 200H (API # pending)	
Completion Target: Wolfcamp (Approx. 8,900' TVD)  AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$1,000  Production Supervision Costs Exhibit A-4  Requested Risk Charge 200%  Notice of Hearing Exhibit A-1  Proof of Mailed Notice of Hearing (20 days before hearing) Exhibits C-1, C-2, C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type) Exhibit A-3			
AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$10,000  Production Supervision/Month \$ \$1,000  Justification for Supervision Costs Exhibit A-4  Requested Risk Charge 200%  Notice of Hearing  Proposed Notice of Hearing (20 days before hearing) Exhibit A-1  Proof of Mailed Notice of Hearing (10 days before hearing) Exhibits C-1, C-2, C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type) Exhibit A-3			
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Justification for Supervision Costs  Requested Risk Charge  200%  Notice of Hearing  Proposed Notice of Hearing	AFE Capex and Operating Costs	BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E	
Requested Risk Charge  Notice of Hearing Proposed Notice of Hearing   Exhibit A-1 Proof of Mailed Notice of Hearing (20 days before hearing)   Exhibits C-1, C-2, C-3 Proof of Published Notice of Hearing (10 days before hearing)   Exhibit C-4  Ownership Determination   Exhibit A-3  Tract List (including lease numbers and owners)   Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.   N/A  Pooled Parties (including ownership type)   Exhibit A-3		BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)	
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Proposed Notice of Hearing Exhibit A-1  Proof of Mailed Notice of Hearing (20 days before hearing) Exhibits C-1, C-2, C-3  Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type) Exhibit A-3	Drilling Supervision/Month \$	BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD) \$10,000 \$1,000	
Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-4  Comership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and owners)  If approval of Non-Standard Spacing Unit is requested, Tract  List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3  Exhibit A-3  Exhibit A-3	Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs	BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  \$10,000 \$1,000 Exhibit A-4	
Proof of Published Notice of Hearing (10 days before hearing)  Exhibit C-4  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit A-3  Tract List (including lease numbers and owners) Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type) Exhibit A-3	Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs	BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  \$10,000 \$1,000 Exhibit A-4	
Ownership Determination     Exhibit A-3       Land Ownership Schematic of the Spacing Unit     Exhibit A-3       Tract List (including lease numbers and owners)     Exhibit A-3       If approval of Non-Standard Spacing Unit is requested, Tract     List (including lease numbers and owners) of Tracts subject to notice requirements.     N/A       Pooled Parties (including ownership type)     Exhibit A-3	Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge	BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  \$10,000 \$1,000 Exhibit A-4 200%	
Land Ownership Schematic of the Spacing Unit  Exhibit A-3  Tract List (including lease numbers and owners)  Exhibit A-3  If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.  N/A  Pooled Parties (including ownership type)  Exhibit A-3	Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing	BHL: 322' FNL & 10' FEL (Unit A), Section 15, T20S-R28E Completion Target: Wolfcamp (Approx. 8,900' TVD)  \$10,000 \$1,000 Exhibit A-4 200%  Exhibit A-1	
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## R-23698 EXHIBIT A

Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/11/2025