

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2035233416
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Grand Banks Energy Co	OGRID 155471
Contact Name Mr. Andy Rickard	Contact Telephone 432-620-9181
Contact email arickard@cambrianmgmt.com	Incident # (assigned by OCD)
Contact mailing address PO Box 272, Midland, TX 79702	

Location of Release Source

Latitude 32.94858 Longitude -103.73068
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Anderson Ranch Unit #14	Site Type Tank Battery
Date Release Discovered December 15, 2020	API# 30-025-00365

Unit Letter	Section	Township	Range	County
Q	2	16S	32E	Lea County

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 100	Volume Recovered (bbls) 97
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release The spill was attributed to a broken 2" nipple on the power oil pump. A vacuum truck was called immediately and recovered the contained fluid. The lined containment held all standing fluids. There is an overspray area to the south due to excessive wind conditions.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume over 25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? The Mike Bratcher with the OCD was notified on December 16, 2020, by Daniel Dominguez with Hungry Horse, via email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

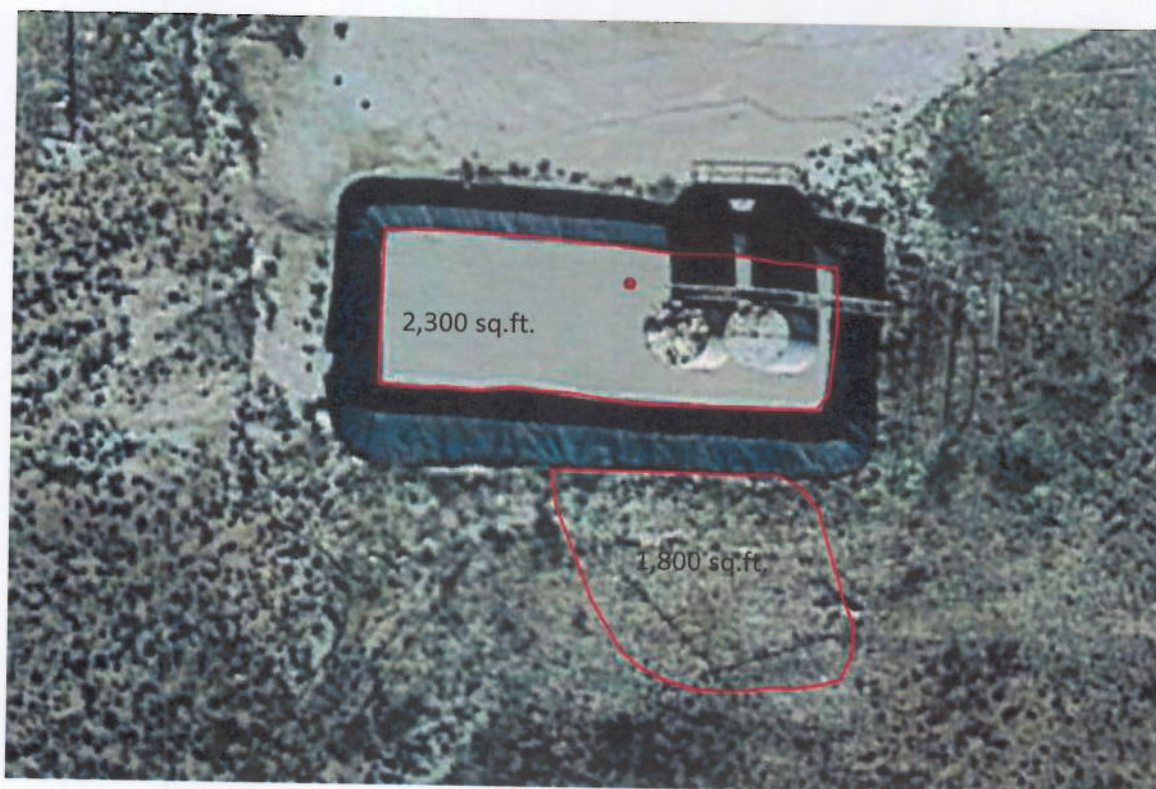
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Andy Rickard Title: Project Manager
Signature:  Date: 12/16/2020
email: arickard@cambrianmgmt.com Telephone: 432-620-9181

OCD Only

Received by: Cristina Eads Date: 12/17/2020



Volume Calculation

ID	Area (Ft ²)	Depth (Ft)	%Porosity/ Saturation	Volume (Ft ³)	Volume (bbls)
Anderson Ranch Unit #14	4,100	0.3	0.25	-	100
Volume of Oil Released:					100 bbls
Volume of Water Released:					0 bbls
Volume of Oil Recovered:					97 bbls
Volume of Water Recovered:					0 bbls
Volume of Liquid Remaining in Soil:					3 bbls
Volume Recovered:					97 bbls
Total Volume:					3 bbls

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 12296

CONDITIONS OF APPROVAL

Operator: GRAND BANKS ENERGY CO Suite 300-E Midland, TX79705	10 Desta Drive	OGRID: 155471	Action Number: 12296	Action Type: C-141
OCD Reviewer ceads	Condition None			